GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00006 001 ASSOCIATED EXEMPT CNTY: LEE
A. O. & M. EXPLORATION, INC. 000579
AMANDA UNIT WELL #: 1 RRCID -> 166541 COMPL. DATE 08/20/1993 TOTAL DEPTH 4025 PERF. 3645 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEGRE ENERGY, INC. 011441
KENTZELMAN WELL #: 1 RRCID -> 135045 COMPL. DATE 09/30/1989 TOTAL DEPTH 11580 PERF.10780 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLTEX EXPLORATION, INC. 015050
FOSTER WELL #: 1 RRCID -> 270306 COMPL. DATE 05/24/2012 TOTAL DEPTH 12600 PERF.11184 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTA MESA SERVICES, LP 015721
MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER "C" WELL #: 3 RRCID -> 191847 COMPL. DATE 05/30/1998 TOTAL DEPTH 11520 PERF.11290 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRIN WELL #: 1 RRCID -> 254817 COMPL. DATE 11/06/2009 TOTAL DEPTH 16268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 2 RRCID -> 152679 COMPL. DATE 08/02/1993 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANADARKO E&P ONSHORE LLC 020528
LOUISIANA PACIFIC WELL #: 1 RRCID -> 203856 COMPL. DATE 01/13/2004 TOTAL DEPTH 14498 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK STONE MINERALS UNIT A-17 WELL #: 1 RRCID -> 220291 COMPL. DATE 03/02/2006 TOTAL DEPTH 15125 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK STONE MINERALS A-383 WELL #: 1 RRCID -> 230876 COMPL. DATE 12/17/2004 TOTAL DEPTH 21755 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS LAKE WELL #: 1 RRCID -> 240782 COMPL. DATE 09/29/2006 TOTAL DEPTH 15857 PERF.15650 - 15660

09	PRTL	PLG	-0-	-0-	-0-	258976			N	-0-			-0-
10	PRTL	PLG	-0-	-0-	-0-	258976			N	-0-			-0-
11	PRTL	PLG	-0-	-0-	-0-	258976			N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	258976			N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	258976			N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	258976			N	-0-			-0-

ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103230 WELL #: 0001 L RRCID -> 264826 COMPL. DATE 04/19/2008 TOTAL DEPTH 8093 PERF. 8301 - 8362

09	14B2	EXT	-0-	-0-	-0-	3255931			N	-0-			19
10	14B2	EXT	-0-	-0-	-0-	3255931			N	-0-			19
11	14B2	EXT	-0-	-0-	-0-	3255931			N	-0-			19
12	14B2	EXT	-0-	-0-	-0-	3255931			N	-0-			19
*01	0	Z	-0-	-0-	-0-	3255931			N	-0-			19
02	14B	DENY	-0-	-0-	-0-	3255931			N	-0-			19

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA

APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS B-1 UNIT WELL #: 1 RRCID -> 251709 COMPL. DATE 01/24/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 1 RRCID -> 260375 COMPL. DATE 01/26/2009 TOTAL DEPTH 10552 PERF. 8645 - 10809

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD EXPLORATION COMPANY,INC. 048169
CASEY HEIRS WELL #: 1 RRCID -> 174462 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXACO FEE "B" WELL #: 2 RRCID -> 192898 COMPL. DATE 07/10/2002 TOTAL DEPTH 14014 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR-MCGEE WELL #: 4 RRCID -> 251317 COMPL. DATE 03/26/2009 TOTAL DEPTH 14659 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE "DJ" WELL #: 1 RRCID -> 204820 COMPL. DATE 04/30/2004 TOTAL DEPTH 20600 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
BRAMMER ENGINEERING, INC. 088595
LAZY M RANCH, LTD. WELL #: 1 RRCID -> 210891 COMPL. DATE 07/30/2005 TOTAL DEPTH 13365 PERF.12717 - 13365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

EDWARDS WELL #: 1 RRCID -> 255248 COMPL. DATE 04/26/2011 TOTAL DEPTH 12345 PERF.11294 - 12200

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR RESOURCES, INC. 135180
BLACKJACK WELL #: 1 RRCID -> 176480 COMPL. DATE 12/21/1999 TOTAL DEPTH 15001 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLAW WELL #: 1 RRCID -> 234011 COMPL. DATE 10/15/2007 TOTAL DEPTH 16033 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTURY EXPLORATION HOUSTON, LLC 141726
MVP 'A-45' WELL #: 1 RRCID -> 271292 COMPL. DATE 07/18/2013 TOTAL DEPTH 9910 PERF. N/A

09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BLACKSTONE WELL #: 1H RRCID -> 182595 COMPL. DATE 01/09/2003 TOTAL DEPTH 14840 PERF.14230 - 18605

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JEFFREY, J. ET AL WELL #: 1 RRCID -> 209805 COMPL. DATE 05/07/2005 TOTAL DEPTH 13508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
HANKAMER CYPRESS WELL #: 1 RRCID -> 242711 COMPL. DATE 04/22/2008 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JD HARRIS WELL #: 1 RRCID -> 242988 COMPL. DATE 12/24/2007 TOTAL DEPTH 10599 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHELAN-BRINKERHOFF WELL #: 1 RRCID -> 265098 COMPL. DATE 02/23/2012 TOTAL DEPTH 14539 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-JEB WELL #: 1 RRCID -> 265255 COMPL. DATE 09/30/2011 TOTAL DEPTH 15268 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANUBE WELL #: 1 RRCID -> 266999 COMPL. DATE 11/24/2011 TOTAL DEPTH 15000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WALLER
CONTINENTAL OPERATING CO. 173749
BROUSSARD-HEBERT C WELL #: 1 RRCID -> 247083 COMPL. DATE 02/28/2007 TOTAL DEPTH 11539 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CYPRESS E & P CORPORATION 195903
MUEGGE WELL #: 1 RRCID -> 263534 COMPL. DATE 07/16/2010 TOTAL DEPTH 13650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON, B. P. WELL #: 1 RRCID -> 202876 COMPL. DATE 09/14/2003 TOTAL DEPTH 13177 PERF. 9858 - 9982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
BP AMERICA A-62 WELL #: 1 RRCID -> 257205 COMPL. DATE 08/06/2009 TOTAL DEPTH 13961 PERF. 8588 - 8762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 15 RRCID -> 133250 COMPL. DATE 07/21/1989 TOTAL DEPTH 6080 PERF. 4347 - 4352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEABREEZE LAND COMPANY WELL #: 16ST RRCID -> 175879 COMPL. DATE 11/22/1997 TOTAL DEPTH 10830 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS WELL #: 46 RRCID -> 190877 COMPL. DATE 12/16/2001 TOTAL DEPTH 10925 PERF.10488 - 10494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST GAS UNIT WELL #: 15 RRCID -> 160370 COMPL. DATE 08/15/1996 TOTAL DEPTH 12029 PERF.10830 - 11932

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONETTI, LOUISE WELL #: 2 RRCID -> 164126 COMPL. DATE 05/29/1997 TOTAL DEPTH 13250 PERF. N/A

09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

BLACKSTONE A-917 WELL #: 1 RRCID -> 231726 COMPL. DATE 07/05/2006 TOTAL DEPTH 12500 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 2 RRCID -> 172988 COMPL. DATE 09/29/1998 TOTAL DEPTH 20250 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARROW RANCH WELL #: 5 RRCID -> 186608 COMPL. DATE 07/26/2000 TOTAL DEPTH 20700 PERF.14272 - 14287

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

DOMINION OKLAHOMA TEXAS E&P, INC 222282
BRAZOS BLOCK 478-L WELL #: 4 RRCID -> 177890 COMPL. DATE 02/13/1997 TOTAL DEPTH 9491 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE WELL #: 1 RRCID -> 259703 COMPL. DATE 03/22/2011 TOTAL DEPTH 14558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DIERKING UNIT WELL #: 2RE RRCID -> 192717 COMPL. DATE 03/09/2002 TOTAL DEPTH 15740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 193969 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERGREEN ENERGY, INC. 256489
COULTER, JOHN WELL #: 1 RRCID -> 234972 COMPL. DATE 12/22/2005 TOTAL DEPTH 10556 PERF.10489 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAYS EXPLORATION & PROD, LLC 259796
BLACK STONE A-535 WELL #: 1 RRCID -> 266927 COMPL. DATE 04/26/2012 TOTAL DEPTH 13183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 2 RRCID -> 166202 COMPL. DATE 02/18/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYTEX WELL NO. 1 GAS UNIT WELL #: 1 RRCID -> 258982 COMPL. DATE 10/01/2008 TOTAL DEPTH 10650 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	30			30

GAITHER PETROLEUM CORPORATION 292850
WOOD, VALDA WELL #: 1 RRCID -> 179465 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12690 - 12730

09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

HALCON OPERATING CO., INC. 344412
HILLBOLDT WELL #: 1 RRCID -> 270687 COMPL. DATE 10/21/2012 TOTAL DEPTH 15500 PERF.13600 - 15262

09	0 Z	NO RPT	-0-	-0-	1285			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	1285			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	1285			N	NO RPT			-0-
12	0 Z	-0-	-0-	-0-	1285			N	-0-			-0-
*01	0 Z	-0-	-0-	-0-	1285			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1285			N	NO RPT			-0-

HENNIG PRODUCTION CO., INC. 378508
PRASIFKA, JOE TERRY WELL #: 1 RRCID -> 208837 COMPL. DATE 02/21/2004 TOTAL DEPTH 14627 PERF.14307 - 14328

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 02/20/2005 TOTAL DEPTH 14604 PERF.12954 - 12984

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: TRINITY
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 166932 COMPL. DATE 11/15/1997 TOTAL DEPTH 10700 PERF. 9632 - 9677

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEITH & DOWLEN WELL #: 3 RRCID -> 181877 COMPL. DATE 11/01/1979 TOTAL DEPTH 5382 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 134 RRCID -> 242383 COMPL. DATE 08/02/2008 TOTAL DEPTH 10785 PERF. 8776 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN WELL #: 3 RRCID -> 270968 COMPL. DATE 04/12/2013 TOTAL DEPTH 8733 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHINGTON WELL #: 2 RRCID -> 271405 COMPL. DATE 04/24/2013 TOTAL DEPTH 8781 PERF. 6790 - 6800

04	0	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 2 RRCID -> 227365 COMPL. DATE 09/28/2006 TOTAL DEPTH 9600 PERF. 7220 - 7239

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179986 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10612 - 10620

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10970 - 11055

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BURLESON
JAMEX, INC. //CONT.// 429659
VASTAR BONNER WELL #: 1 RRCID -> 183973 COMPL. DATE 08/04/2000 TOTAL DEPTH 19458 PERF.14396 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 2 RRCID -> 266021 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JHP OPERATING, LLC 432463
HENRY FEE WELL #: 1 RRCID -> 221654 COMPL. DATE 08/21/2006 TOTAL DEPTH 16000 PERF.14556 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOY RESOURCES, INC. 447952
TAYLOR JOSEY WELL #: 1 RRCID -> 245853 COMPL. DATE 12/10/2007 TOTAL DEPTH 11233 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
MATL WELL #: 1 RRCID -> 235068 COMPL. DATE 12/21/2007 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					139
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139

KEBO OIL & GAS, INC. 453170
GRACE BLESSING WELL #: 1 RRCID -> 263907 COMPL. DATE 09/06/2011 TOTAL DEPTH 12900 PERF.12570 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY
MAGNUM PRODUCING, LP 521516
SOUTH MAYS UNIT 6 WELL #: 23 RRCID -> 166845 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HINTZ ESTATE -A- WELL #: 2 RRCID -> 211974 COMPL. DATE 11/04/1991 TOTAL DEPTH 3554 PERF. 1690 - 1695

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL UNIT WELL #: 8 RRCID -> 165882 COMPL. DATE 06/29/1996 TOTAL DEPTH 12015 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 173268 COMPL. DATE 12/15/1997 TOTAL DEPTH 16438 PERF.14950 - 15070

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COCKBURN, H. C. WELL #: 10 RRCID -> 199423 COMPL. DATE 10/15/2003 TOTAL DEPTH 5540 PERF. 2438 - 2488

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILESTONE OPERATING, INC. 567103
QUAIL UNIT WELL #: 2 RRCID -> 205166 COMPL. DATE 06/27/2003 TOTAL DEPTH 8908 PERF. 8846 - 8847

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: GALVESTON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND COMPANY WELL #: 4 RRCID -> 210127 COMPL. DATE 01/17/2004 TOTAL DEPTH 9124 PERF. 8025 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 51R RRCID -> 227310 COMPL. DATE 01/17/2004 TOTAL DEPTH 9450 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSTANG EXPLORATION CO., LTD. 596900
CARLTON WELL #: 1 RRCID -> 228613 COMPL. DATE 03/12/1981 TOTAL DEPTH 6119 PERF. 5759 - 5962

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER BAYOU ENERGY, LLC 638497
QUINN UNIT WELL #: 1H RRCID -> 172665 COMPL. DATE 10/29/1998 TOTAL DEPTH 15853 PERF. 15080 - 15215

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIZZIE WELL #: 1 RRCID -> 173371 COMPL. DATE N/A TOTAL DEPTH 15422 PERF. 13150 - 13390

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN WELL #: 2H RRCID -> 246836 COMPL. DATE 05/06/2009 TOTAL DEPTH 11336 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
PANTHER BAYOU ENERGY, LLC //CONT.// 638497
QUINN UNIT WELL #: 3H RRCID -> 257448 COMPL. DATE 12/31/2009 TOTAL DEPTH 15068 PERF.15255 - 16604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTLEDGE UNIT WELL #: 1 RRCID -> 267819 COMPL. DATE 12/13/2010 TOTAL DEPTH 15800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETRO VEST, INC. 660925
JEFFERSON LAND COMPANY WELL #: 1 RRCID -> 232672 COMPL. DATE 06/10/2001 TOTAL DEPTH 8715 PERF. 8482 - 8488

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROPRO ENERGY PARTNERS, LLC 660955
LULU WELL #: 1 RRCID -> 257984 COMPL. DATE 06/08/2009 TOTAL DEPTH 7226 PERF. 6722 - 6900

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 208180 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER NATURAL RESOURCES, LLC 676073
STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY
PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 182932 COMPL. DATE 05/06/1999 TOTAL DEPTH 11599 PERF.11390 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187104 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUST OIL CORP. 737890
MUNSON, H.C. WELL #: 4 RRCID -> 251465 COMPL. DATE 04/06/2004 TOTAL DEPTH 11848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON EXPLORATION, LLC 744835
DONNER PROPERTIES A-180 WELL #: 1 RRCID -> 263752 COMPL. DATE 10/19/2011 TOTAL DEPTH 14488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH GU WELL #: 1 RRCID -> 271450 COMPL. DATE 10/08/2013 TOTAL DEPTH 13182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. A. FEW WELL #: 1 RRCID -> 271761 COMPL. DATE 11/19/2013 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: HARRIS

SANDRIDGE ONSHORE, LLC 748007
ACOM, O. H. ESTATE GAS UNIT WELL #: 3 RRCID -> 165888 COMPL. DATE 06/01/1997 TOTAL DEPTH 9387 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FROST-ACOM GAS UNIT WELL #: 2 RRCID -> 206882 COMPL. DATE 11/12/2004 TOTAL DEPTH 11025 PERF. 9124 - 9238

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANTA ROSA OPERATING, LLC 748104
JOE WELL #: 1 RRCID -> 265257 COMPL. DATE 06/29/2011 TOTAL DEPTH 3582 PERF. 2610 - 2614

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWTOOTH OPERATING CO., INC. 749152
THE GEORGE FOUNDATION WELL #: 1 RRCID -> 203686 COMPL. DATE 06/18/2003 TOTAL DEPTH 11900 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA MINERALS, INC. 780216
SOLUTION WELL #: 2 RRCID -> 167027 COMPL. DATE 08/20/1995 TOTAL DEPTH 2000 PERF. 1898 - 1902

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SM ENERGY COMPANY 788997
HORIZON PROPERTIES WELL #: 1H RRCID -> 271807 COMPL. DATE 07/29/2012 TOTAL DEPTH 12562 PERF.12577 - 16948

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: JASPER

SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 1 RRCID -> 266501 COMPL. DATE 08/24/2008 TOTAL DEPTH 11314 PERF.11525 - 12044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SQUARE MILE ENERGY, L.L.C. 810815
BLACKBEARD WELL #: 1 RRCID -> 231381 COMPL. DATE 11/26/2006 TOTAL DEPTH 15055 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEPHENS PRODUCTION COMPANY 818425
HERRING ESTATE WELL #: 1 RRCID -> 263528 COMPL. DATE 05/01/2010 TOTAL DEPTH 7652 PERF. 5954 - 5956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 W	-0-	-0-	-0-	3357				N	-0-			-0-
10	0 W	-0-	-0-	-0-	3357				N	-0-			-0-
11	0 W	-0-	-0-	-0-	3357				N	-0-			-0-
12	0 W	-0-	-0-	-0-	3357				N	-0-			-0-
01	0 W	-0-	-0-	-0-	3357				N	-0-			-0-
02	0 W	-0-	-0-	-0-	3357				N	-0-			-0-

SUNDOWN ENERGY LP 829482
OTTO, R. WELL #: 1 RRCID -> 245472 COMPL. DATE 08/29/2007 TOTAL DEPTH 10508 PERF. 3719 - 7991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TECPETROL OPERATING LLC 841047
L. CORNELIUS WELL #: 13 RRCID -> 263781 COMPL. DATE 05/31/2011 TOTAL DEPTH 12619 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIMBERWOLF ENERGY, INC. 860554
HOLY COMFORTER UNIT 2 WELL #: 1 RRCID -> 199711 COMPL. DATE 01/30/2004 TOTAL DEPTH 12717 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: AUSTIN
UNIT PETROLEUM COMPANY 877099
BLACK STONE WELL #: 1 RRCID -> 203943 COMPL. DATE 03/07/2004 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 207994 COMPL. DATE 10/29/2004 TOTAL DEPTH 12484 PERF.10598 - 10709

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BP "B" WELL #: 1 RRCID -> 210886 COMPL. DATE 06/24/2005 TOTAL DEPTH 11030 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

09	14B2 EXT	-0-	-0-	-0-	24			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	24			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	24			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	24			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	24			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	24			N	-0-			-0-

EM WELL #: 1 RRCID -> 233371 COMPL. DATE 04/22/2004 TOTAL DEPTH 12525 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICE UNIVERSITY A 460 WELL #: 2 RRCID -> 242845 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
VIA OIL COMPANY 884905
SMITHERS WELL #: RRCID -> 163769 COMPL. DATE 12/21/1996 TOTAL DEPTH 11642 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
10	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
11	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
12	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
01	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282
02	P&A COND	NO RPT	-0-	-0-	86			N	NO RPT			282

WORKED OVER ANOTHER ZONE.. 11/30/1999

VIPER S.W.D., LLC 886209
B&M FARMS WELL #: 1 RRCID -> 245423 COMPL. DATE 11/18/2008 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MALOTA UNIT WELL #: 1 RRCID -> 248811 COMPL. DATE 05/19/2006 TOTAL DEPTH 10350 PERF. 5734 - 5742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	33544			N	NO RPT			-0-

VISION OPERATING COMPANY, L.L.C. 886258
RAY, BOBBY WELL #: 1 RRCID -> 203858 COMPL. DATE 03/11/2004 TOTAL DEPTH 15321 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK STONE MINERALS CO WELL #: 1 RRCID -> 216266 COMPL. DATE 02/09/2006 TOTAL DEPTH 15825 PERF.15485 - 15725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHEELER OPERATING CORPORATION 914263
PDO HORIZON WELL #: 1 RRCID -> 216953 COMPL. DATE 06/25/2005 TOTAL DEPTH 2515 PERF. 824 - 905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
WHEELER OPERATING CORPORATION //CONT.// 914263
PDO EDGAR-CORMIER WELL #: 1 RRCID -> 216954 COMPL. DATE 06/29/2005 TOTAL DEPTH 2002 PERF. 812 - 844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO NATHAN WILLIAMS WELL #: 1 RRCID -> 216955 COMPL. DATE 07/30/2005 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO PAINTER WELL #: 1 RRCID -> 216956 COMPL. DATE 07/08/2005 TOTAL DEPTH 2500 PERF. 1099 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO MCDANIEL WELL #: 1 RRCID -> 216957 COMPL. DATE 07/12/2005 TOTAL DEPTH 2300 PERF. 1710 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE RESOURCES, LLC 923451
VASTAR FEE WELL #: 2 RRCID -> 196402 COMPL. DATE 01/04/2003 TOTAL DEPTH 15490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
SUNNY UNIT WELL #: 1 RRCID -> 254427 COMPL. DATE 04/30/2009 TOTAL DEPTH 17368 PERF.16236 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LEE
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 1R RRCID -> 225963 COMPL. DATE 11/14/2006 TOTAL DEPTH 16481 PERF. 5096 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
POWELL GROUP WELL #: 1 RRCID -> 257139 COMPL. DATE 04/06/2010 TOTAL DEPTH 13166 PERF.11486 - 11503

09	14B2 EXT	-0-	-0-	-0-	207					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	207					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	207					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	207					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	207					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	207					N	-0-					-0-

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 1 RRCID -> 198706 COMPL. DATE 07/30/1993 TOTAL DEPTH 11150 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
MILLER GAS UNIT WELL #: 1 RRCID -> 200569 COMPL. DATE 02/22/2004 TOTAL DEPTH 9520 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAZA ENERGY, LLC 950545
GIBBS BROTHERS WELL #: 1H RRCID -> 262753 COMPL. DATE 08/20/2011 TOTAL DEPTH 12061 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACE (4050) 00418 800 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY LUMBER CO. WELL #: 5 RRCID -> 223945 COMPL. DATE 11/13/2006 TOTAL DEPTH 4947 PERF. 4010 - 4016

09	3 #	-0-	-0-	-3	-0-					N	-0-					56
10	806 #	29	-0-	-777	-0-	29	2			N	-0-					56
11	780 #	-0-	-0-	-780	-0-					N	-0-					56
12	806 #	-0-	-0-	-806	-0-					N	-0-					56
01	527 #	14	-0-	-513	-0-	14	2			N	-0-					56
02	28 #	-0-	-0-	-28	-0-					N	-0-					56

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
BLACK STONE D WELL #: RRCID -> 185951 COMPL. DATE 04/27/2001 TOTAL DEPTH 4948 PERF. 4802 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 08/16/2008

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 203096 COMPL. DATE 05/08/2004 TOTAL DEPTH 5032 PERF. 4879 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	465	#	37	-0-	-428	-0-	37	2			N	-0-					-0-
11	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
12	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
REDWOOD OPERATING, INC. 697137
ARCO FEE 99 UNIT WELL #: 1 RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

ADAMS RANCH (YEGUA EY) 00650 960 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CENTURY EXPLORATION HOUSTON, LLC 141726
DAVIS, KEITH WELL #: 1 RRCID -> 268049 COMPL. DATE 01/02/2012 TOTAL DEPTH 11387 PERF.11258 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229290		3653	-0-	-225637	834078	3365	3	288	9	N	262	178	1			84
10	236933		14352	-0-	-222581	611497	13701	3	651	9	N	592	422	1			254
11	229290		17650	-0-	-211640	399857	16993	3	657	9	N	597	731	1			120
12	236933		16544	-0-	-220389	179468	15870	3	674	9	N	613	539	1			194
01	198413	R	18945	-0-	-179468	-0-	18325	3	620	9	N	564	541	1			217
02	16464	#	9264	-0-	-7200	-0-	8788	3	476	9	N	433	623	1			27

ADAMS RANCH (YEGUA EY-9) 00650 975 NON-ASSOCIATED PRORATED CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
MVP "A-152" GAS UNIT WELL #: 2 RRCID -> 262247 COMPL. DATE 01/29/2011 TOTAL DEPTH 11573 PERF.12300 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	5269446					Y	-0-					50
10	0		-0-	-0-	-0-	B	5269446					Y	-0-					50
11	0		-0-	-0-	-0-	B	5269446					Y	-0-					50
12	0	N	-0-	-0-	-0-	B	5269446					Y	-0-					50
01	0	N	-0-	-0-	-0-	B	5269446					Y	-0-					50
02	0	N	-0-	-0-	-0-	B	5269446					Y	-0-					50

03/01 BALANCING DATE STATUS -> 5269446

MVP 'A-152' GAS UNIT WELL #: 3 RRCID -> 264431 COMPL. DATE 06/30/2011 TOTAL DEPTH 11549 PERF.11790 - 11960

03/01 BALANCING DATE STATUS -> 78892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	78892					N	-0-					-0-

03/01 BALANCING DATE STATUS -> 78892

MVP A-82 WELL #: 1 RRCID -> 267645 COMPL. DATE 06/20/2012 TOTAL DEPTH 11466 PERF.11122 - 11219

03/01 BALANCING DATE STATUS -> -119551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	B	-119551					Y	-0-					65
10	0		-0-	-0-	-0-	B	-119551					Y	-0-					65
11	0		-0-	-0-	-0-	B	-119551					Y	-0-					65
12	0	N	-0-	-0-	-0-	B	-119551					Y	-0-					65
01	0	N	-0-	-0-	-0-	B	-119551					Y	-0-					65
02	0	N	-0-	-0-	-0-	B	-119551					Y	-0-					65

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -119551

MVP A-376 WELL #: 1 RRCID -> 270958 COMPL. DATE 07/25/2012 TOTAL DEPTH 11661 PERF.11235 - 11294

03/01 BALANCING DATE STATUS -> 656099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		26008	-0-	26008	B	682107	25023	3	985	9	Y	895	1135	1			147
10	0		24819	-0-	24819	B	706926	23426	3	1393	9	Y	1266	1184	1			229
11	0		22863	-0-	22863	B	729789	21803	3	1060	9	Y	964	892	1			301
12	0		18721	-0-	18721	B	748510	17538	3	1183	9	Y	1075	1197	1			179
01	0		11202	-0-	11202	B	759712	10667	3	535	9	Y	486	535	1			130
02	0		-0-	-0-	-0-	B	759712					Y	-0-					130

03/01 BALANCING DATE STATUS -> 759712

AGGIELAND (WOODBINE) 00798 850 ASSOCIATED ONE WELL CNTY: BRAZOS
CHAPARRAL ENERGY, L.L.C. 144535
MURPHY UNIT WELL #: 1 RRCID -> 215598 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9668 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	#	1295	-0-	-265	-0-	159 45	1 9	1091	2	N		41	170	1	1	8	84
10	1674	#	1138	-0-	-536	-0-	136 39	1 9	963	2	N		35					119
11	1620	#	1078	-0-	-542	-0-	139 51	1 9	888	2	N		46	21	1			144
12	1674	#	1387	-0-	-287	-0-	178 45	1 9	1164	2	N		41	24	1			161
*01	1881	R	1881	-0-	-0-	-0-	264 36	1 9	1581	2	N		33					194
*02	2716	R	2716	-0-	-0-	-0-	414 18	1 9	2284	2	N		16					210

ALCO-MAG (COOK MT. 2 8900) 01279 083 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
WHELESS WELL #: 1 RRCID -> 238402 COMPL. DATE 04/10/2008 TOTAL DEPTH 9516 PERF. 9060 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9418		9418	-0-	-0-	-0-	261	1	9073	2	N	76					144
							84	9									
10	8494		7245	-0-	-1249	-0-	223	1	6960	2	N	56					200
							62	9									
11	8220		8038	-0-	-182	-0-	231	1	7705	2	N	93	209	1			84
							102	9									
12	8494		5768	-0-	-2726	-0-	205	1	5485	2	N	71					155
							78	9									
01	8494		6227	-0-	-2267	-0-	177	1	5966	2	N	76	211	1			20
							84	9									
02	7672		2957	-0-	-4715	-0-	84	1	2827	2	N	42					62
							46	9									

ALCO-MAG (YEGUA -G- 8400) 01279 498 NON-ASSOCIATED EXEMPT CNTY: HARRIS
B & G ENERGY CORPORATION 040403
DOOLEY WELL #: 8 C RRCID -> 004873 COMPL. DATE 09/22/1957 TOTAL DEPTH N/A PERF. 8410 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASTER (JACKSON) 01476 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
ALEGRE ENERGY, INC. 011441
ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	#	4717	-0-	-1613	-0-	4717	2			N	-0-					-0-
10	6045	#	2200	-0-	-3845	-0-	2200	2			N	-0-					-0-
11	6750		2065	-0-	-4685	-0-	2065	2			N	-0-					-0-
12	6975		2749	-0-	-4226	-0-	2749	2			N	-0-					-0-
01	6975		664	-0-	-6311	-0-	664	2			N	-0-					-0-
02	4396	#	1	-0-	-4395	-0-	1	2			N	-0-					-0-

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF.11897 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	#	5584	-0-	-776	-0-	690	1	4766	2	N	116	182	1			182
							128	9									
10	6293	#	4946	-0-	-1347	-0-	628	1	4238	2	N	73					255
							80	9									
11	5603	R	5603	-0-	-0-	-0-	623	1	4823	2	N	143	185	1			213
							157	9									
12	5460	R	5460	-0-	-0-	-0-	647	1	4678	2	N	123	184	1			152
							135	9									
01	5464	R	5464	-0-	-0-	-0-	646	1	4678	2	N	127					279
							140	9									
02	4452	#	NO RPT	-0-	-4452	-0-					N	NO RPT					279

WILLIAMS, CLAYTON ENERGY, INC. 924624
TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF.11981 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	R	471	-0-	-0-	-0-	397	2	74	9	N	67					134
10	5344	R	5344	-0-	-0-	-0-	5271	2	73	9	N	66					200
11	5180	R	5180	-0-	-0-	-0-	5114	2	66	9	N	60	183	1			77
12	4863	R	4863	-0-	-0-	-0-	4854	2	9	9	N	8					85
01	5371	R	5371	-0-	-0-	-0-	5361	2	10	9	N	9					94
02	4200	#	3773	-0-	-427	-0-	3764	2	9	9	N	8					102

ALLIGATOR BAYOU (TEX WARRENI) 01741 035 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
CASEY HEIRS WELL #: 1 RRCID -> 172851 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR BAYOU (6780) 01741 532 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
POINT BARROW SWD WELL #: 1 RRCID -> 171801 COMPL. DATE 12/13/1998 TOTAL DEPTH 6108 PERF. 5498 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SDG OPERATING COMPANY, INC 740176
ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6450) 01775 725 ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO PRODUCTION, L. L. C. 374996
STATE TRACT 21 WELL #: 1 RRCID -> 229731 COMPL. DATE 07/19/2007 TOTAL DEPTH 7464 PERF. 6682 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2760	#	-0-	-0-	-2760	-0-					N	-0-					37
*05	2232	#	-0-	-0-	-2232	-0-					N	-0-					37
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					37
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					37
*08	112104		-0-	-0-	-112104	-0-					N	-0-					37
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					37
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
*12	0	#	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPHABET SOUP "Z" (HACKBERRY) 01939 225 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
HOLLOWAY UNIT WELL #: 2 RRCID -> 179980 COMPL. DATE 03/16/2000 TOTAL DEPTH 8958 PERF. 8428 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPHABET SOUP "Z" (HACKBERRY) //CONT.// 01939 225 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
BABE ZAHARIAS WELL #: 1 RRCID -> 271049 COMPL. DATE 11/16/2012 TOTAL DEPTH 8534 PERF. 9364 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51586	X	51586	-0-	-0-	-0-	864	1	50721	2	N	1					108
							1	9									
10	44316	X	44316	-0-	-0-	-0-	893	1	43408	2	N	14					122
							15	9									
11	17886	X	17886	-0-	-0-	-0-	490	1	17387	2	N	8					130
							9	9									
12	11283	X	11283	-0-	-0-	-0-	490	1	10790	2	N	3					133
							3	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					133
02	0	X	-0-	-0-	-0-	-0-					N	-0-					133

ALTA LOMA (WEITING, LOWER) 01978 498 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201494 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.13276 - 13294

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF.14966 - 15106

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF.14220 - 14672

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTA LOMA, EAST (ANDRAU, LOWER) 01979 332 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SAMSON EXPLORATION, LLC 744835
BOBBIE GAS UNIT WELL #: 1 RRCID -> 265401 COMPL. DATE 11/19/2013 TOTAL DEPTH 14657 PERF.14634 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	154077		154109	-0-	32	32		3080	1	147068	2	N	3601	3764	1			537
								3961	9									
*06	141179		141814	-0-	635	667		1915	1	136175	2	N	3385	3590	1			332
								3724	9									
*07	150079		151038	-0-	959	1626		1437	1	146137	2	N	3149	3149	1			332
								3464	9									
*08	107674		108464	-0-	790	2416		1493	1	104470	2	N	2274	2446	1			160
								2501	9									
*09	149100	#	35296	-0-	-113804	-0-		1238	1	33170	2	N	807	915	1	1	5	51
								888	9									
10	154070	#	537	-0-	-153533	-0-		516	1	21	9	N	19					70
*11	145230	#	1241	-0-	-143989	-0-		868	1	305	2	N	62					132
								68	9									
*12	150071	#	1115	-0-	-148956	-0-		773	1	342	2	N	-0-					132
01	107663	#	-0-	-0-	-107663	-0-						N	-0-	132	1			-0-
02	32536	#	-0-	-0-	-32536	-0-						N	-0-					-0-

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF.13783 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26130		18494	-0-	-7636	-0-		265	1	17629	2	N	545	511	1			123
								600	9									
10	27001		16874	-0-	-10127	-0-		913	1	15216	2	N	677	694	1			106
								745	9									
11	26130		14760	-0-	-11370	-0-		2122	1	12146	2	N	447	340	1			213
								492	9									
12	27001		12142	-0-	-14859	-0-		11727	2	415	9	N	377	349	1			241
01	22041	#	11214	-0-	-10827	-0-		56	1	10650	2	N	462	512	1			191
								508	9									
02	17248	X	9188	-0-	-8060	-0-		8822	2	366	9	N	333	356	1			168

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTA LOMA, EAST (S- SAND) //CONT.// 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SAMSON EXPLORATION, LLC 744835
HUNT CLUB GAS UNIT WELL #: 1 RRCID -> 269845 COMPL. DATE 05/30/2013 TOTAL DEPTH 16005 PERF.15522 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	1694	-0-	1694	1694	32	1	1596	2	N	60					60
							66	9									
*06	0	W	37805	-0-	37805	39499	636	1	35629	2	N	1400	1147	1			313
							1540	9									
*07	0	W	55422	-0-	55422	94921	803	1	52329	2	N	2082	2192	1			203
							2290	9									
*08	0	W	43015	-0-	43015	137936	727	1	40626	2	N	1511	1454	1			260
							1662	9									
*09	0	W	24257	-0-	24257	162193	910	1	22403	2	N	858	923	1			195
							944	9									
10	147436		18881	-0-	-128555	33638	1703	1	16377	2	N	728	820	1			103
							801	9									
*11	54570	#	13905	-0-	-40665	-0-	1575	1	11717	2	N	557	357	1			303
							613	9									
*12	56389	#	10322	-0-	-46067	-0-	1650	1	8217	2	N	414	545	1			172
							455	9									
*01	43803	#	3628	-0-	-40175	-0-	113	1	3339	2	N	160	57	1			275
							176	9									
02	23044	X	11901	-0-	-11143	-0-	732	1	10630	2	N	490	545	1			220
							539	9									

ALTA LOMA, NE. (U. MDL. ANDRAU) 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
TACQUARD WELL #: 1 RRCID -> 188975 COMPL. DATE 04/12/2012 TOTAL DEPTH 13310 PERF.12580 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3474	X	3474	-0-	-0-	-0-	1275	1	1801	3	N	362	273	1			204
							398	9									
10	4207	X	4207	-0-	-0-	-0-	1778	1	2257	3	N	156	244	1			116
							172	9									
11	3757	X	3757	-0-	-0-	-0-	1676	1	1936	3	N	132	169	1			79
							145	9									
12	1098	X	1098	-0-	-0-	-0-	422	1	527	3	N	135	135	1			79
							149	9									
*01	310	X	233	-0-	-77	-0-	42	1	116	3	N	68	115	1			32
							75	9									
02	280	X	NO RPT	-0-	-280	-0-					N	NO RPT					32

TACQUARD WELL #: 2 RRCID -> 201777 COMPL. DATE 08/19/2003 TOTAL DEPTH 13222 PERF.13048 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23490	X	21769	-0-	-1721	-0-	8711	1	12307	3	N	683	811	1			333
							751	9									
10	24583	X	23478	-0-	-1105	-0-	9873	1	12531	3	N	976	876	1			433
							1074	9									
11	23790	X	22193	-0-	-1597	-0-	9839	1	11358	3	N	905	940	1			398
							996	9									
12	24583	X	22548	-0-	-2035	-0-	9604	1	12023	3	N	837	780	1			455
							921	9									
*01	23467	X	23195	-0-	-272	-0-	5834	1	16204	3	N	1052	1192	1			315
							1157	9									
02	21196	X	NO RPT	-0-	-21196	-0-					N	NO RPT					315

ALTA LOMA, S. (TACQUARD) 01983 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ORTEGO WELL #: 1 RRCID -> 249550 COMPL. DATE 03/28/2009 TOTAL DEPTH 14660 PERF.14332 - 14343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190

ALTA LOMA, SW (12650) 01985 775 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201493 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.12552 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, W. (WEITING A, LOWER) 01986 924 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GASPER RICE RESOURCES, LTD. 297089
BRUCE GAS UNIT WELL #: 1 RRCID -> 235323 COMPL. DATE 01/16/2008 TOTAL DEPTH 13495 PERF.11880 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
*02	438	R	438	-0-	-0-	-0-	289	2	149	9	N	135	156	1			58

ALTAIR (WILCOX 10,100) 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
PRYOR, MYRA S., -A- WELL #: 4 T RRCID -> 004914 COMPL. DATE 11/26/2008 TOTAL DEPTH 10366 PERF.10092 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TAIT, M., -A- WELL #: 5 T RRCID -> 004916 COMPL. DATE 01/06/1947 TOTAL DEPTH 10066 PERF.10099 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	12	1	51	2	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	14	1	57	2	Y	-0-					-0-
11	150	N	41	-0-	-109	-0-	7	1	34	2	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	13	1	58	2	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	10	1	41	2	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	2	1	10	2	Y	-0-					-0-

ALTAIR (WILCOX 10,100) //CONT.// 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
TAIT, M., -A- WELL #: 6 T RRCID -> 004917 COMPL. DATE 03/17/1996 TOTAL DEPTH 10304 PERF.10146 - 10304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5436	X	5436	-0-	-0-	-0-	1028	1	4353	2	Y	50					88
							55	9									
10	4902	X	4902	-0-	-0-	-0-	940	1	3904	2	Y	53	82	1			59
							58	9									
11	5340	X	5004	-0-	-336	-0-	854	1	4051	2	Y	90	82	1			67
							99	9									
12	5580	X	4723	-0-	-857	-0-	828	1	3822	2	Y	66	84	1			49
							73	9									
01	5580	X	4671	-0-	-909	-0-	934	1	3674	2	Y	57	83	1			23
							63	9									
02	5040	X	3595	-0-	-1445	-0-	681	1	2869	2	Y	41					64
							45	9									

ALTAIR (WILCOX 10,200) 02045 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
CLINTON, L. B. WELL #: 1 RRCID -> 004918 COMPL. DATE 01/28/1960 TOTAL DEPTH 10216 PERF.10176 - 10190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	#	3098	-0-	-142	-0-	720	1	2344	2	N	31					148
							34	9									
10	2573	#	2233	-0-	-340	-0-	696	1	1509	2	N	25					173
							28	9									
11	2820	#	2168	-0-	-652	-0-	504	1	1624	2	N	36					209
							40	9									
12	3193	#	1961	-0-	-1232	-0-	552	1	1363	2	N	42	177	1			74
							46	9									
01	3193	#	2702	-0-	-491	-0-	576	1	2074	2	N	47					121
							52	9									
02	2884	#	2304	-0-	-580	-0-	552	1	1707	2	N	41					162
							45	9									

ALTAIR (WILCOX 10,200, N.) 02045 860 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT, R.A. ET AL WELL #: 1 RRCID -> 148529 COMPL. DATE 03/06/1994 TOTAL DEPTH 11475 PERF.10217 - 10223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	#	1890	-0-	-120	-0-	570	1	1292	2	N	25					193
							28	9									
10	2063	R	2063	-0-	-0-	-0-	589	1	1440	2	N	31	179	1			45
							34	9									
11	1980	#	1910	-0-	-70	-0-	551	1	1328	2	N	28					73
							31	9									
12	2046	#	598	-0-	-1448	-0-	247	1	337	2	N	13					86
							14	9									
01	2077	#	1251	-0-	-826	-0-	513	1	725	2	N	12					98
							13	9									
02	1876	#	790	-0-	-1086	-0-	361	1	335	2	N	85					183
							94	9									

ALTAIR (YEGUA) 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATILDA "A" WELL #: 2 RRCID -> 120707 COMPL. DATE 02/21/1986 TOTAL DEPTH 9286 PERF. 6057 - 6062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTAIR (YEGUA) //CONT.// 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
PRYOR, MYRA ESTATE A WELL #: 5 RRCID -> 233772 COMPL. DATE 10/08/2009 TOTAL DEPTH 5500 PERF. 5236 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					23
10	0	#	-0-	-0-	-0-	-0-					N	-0-					23
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23

ALTAIR (YEGUA 5150) 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATHILDA "A" WELL #: 3 RRCID -> 122099 COMPL. DATE 08/17/1986 TOTAL DEPTH 8440 PERF. 5240 - 5244

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAIT, M. WELL #: 7A RRCID -> 232434 COMPL. DATE 05/14/2009 TOTAL DEPTH 5400 PERF. 5178 - 5184

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

ALTAIR, NW. (3300) 02052 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
PARKS-GUNN WELL #: 1 RRCID -> 226440 COMPL. DATE 02/19/2007 TOTAL DEPTH 3405 PERF. 3214 - 3217

09	2600	#	-0-	-0-	-2600	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
BOUNDARY VENTURES, INC. 083714
OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PETRON ENERGY, INC. 660821
TRISCH WELL #: 1 RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					236

ALVIN, NORTH (8450) 02110 475 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
DRISDLE GAS UNIT WELL #: 1 RRCID -> 122512 COMPL. DATE 10/11/2010 TOTAL DEPTH 9238 PERF. 2164 - 2770

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALVIN, SOUTH (#35) 02115 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 1 WELL #: 4 RRCID -> 205354 COMPL. DATE 10/08/2004 TOTAL DEPTH 11084 PERF. 9516 - 9523

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37

ALVIN, SOUTH (#38) 02115 208 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 1 WELL #: 5 RRCID -> 193445 COMPL. DATE 02/07/2003 TOTAL DEPTH 12050 PERF. 9812 - 9818

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ALVIN, SOUTH (#38-A) 02115 212 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT NO 1 WELL #: 3 RRCID -> 123635 COMPL. DATE 02/13/1987 TOTAL DEPTH 10250 PERF. 9618 - 9622

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ALVIN, SOUTH (#41) 02115 572 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT NO. 1 WELL #: 5 RRCID -> 169093 COMPL. DATE 04/30/1998 TOTAL DEPTH 12050 PERF.10042 - 10060

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12 PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALVIN, SOUTH (#43) 02115 728 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LAPIS OPERATING, INC. 485948
CANNAN, G. C. UNIT WELL #: 1 RRCID -> 122184 COMPL. DATE 07/09/1986 TOTAL DEPTH 11325 PERF.10337 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRILLMAR ENERGY, INC. 228366
LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#50) 02115 918 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 254262 COMPL. DATE 05/29/2009 TOTAL DEPTH 11250 PERF.10866 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		545	-0-	545	545	545	2			N	-0-					4
10	DLQ G-10		210	-0-	210	755	210	2			N	-0-					4
11	DLQ G-10		120	-0-	120	875	120	2			N	-0-					4
12	1248		366	-0-	-882	-0-	366	2			N	-0-					4
01	161	R	161	-0-	-0-	-0-	161	2			N	-0-					4
02	504	#	NO RPT	-0-	-504	-0-					N	NO RPT					4

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
RAINWATER WELL #: 1 RRCID -> 190948 COMPL. DATE 07/27/2002 TOTAL DEPTH 11800 PERF.11548 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	-0-	-0-	-390	-0-					N	-0-					310
10	4020	X	4020	-0-	-0-	-0-	809	1	3211	2	N	-0-					310
11	7872	X	7872	-0-	-0-	-0-	1768	1	6103	2	N	1	174	1			137
							1	9									
12	6585	X	6585	-0-	-0-	-0-	1330	1	5247	2	N	7					144
							8	9									
01	8405	X	8405	-0-	-0-	-0-	1710	1	6688	2	N	6					150
							7	9									
02	364	X	NO RPT	-0-	-364	-0-					N	NO RPT					150

SAWTOOTH OPERATING CO., INC. 749152
MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF.11368 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#51) //CONT.// 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 243011 COMPL. DATE 09/01/2008 TOTAL DEPTH 11250 PERF.11080 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HUNT OIL COMPANY 416330
DUNCAN A93 WELL #: 5 RRCID -> 223399 COMPL. DATE 08/09/2006 TOTAL DEPTH 16125 PERF. 8410 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANDRIDGE ONSHORE, LLC 748007
WEINHEIMER WELL #: 1 RRCID -> 259092 COMPL. DATE 07/09/2010 TOTAL DEPTH 14306 PERF. 8141 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3673 R	3673	-0-	-0-	-0-	3552	2	121	9	N	110	184	1			83
10	3499 R	3499	-0-	-0-	-0-	3361	2	138	9	N	125	190	1			18
11	4710 #	1133	-0-	-3577	-0-	1079	2	54	9	N	49					67
12	4867 #	941	-0-	-3926	-0-	899	2	42	9	N	38					105
*01	3906 #	3330	-0-	-576	-0-	3209	2	121	9	N	110	185	1			30
02	3416 #	1887	-0-	-1529	-0-	1824	2	63	9	N	57					87

ALWAN (FRIO 4000) 02158 168 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-U RRCID -> 148196 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4000 - 4010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4315) 02158 182 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-L RRCID -> 148195 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4320 - 4338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-

UNOSO OPERATING COMPANY L.L.C. 878440
SWANSON WELL #: 1 RRCID -> 215085 COMPL. DATE 03/01/2006 TOTAL DEPTH 5050 PERF. 4316 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	124	N	-0-	-0-	-124	-0-					N	-0-					70
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

ALWAN (FRIO 4700) 02158 220 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C & SONS WELL #: 1 RRCID -> 161704 COMPL. DATE 09/01/1996 TOTAL DEPTH 8300 PERF. 4694 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230		4333	-0-	-2897	7988	4333	2			N	-0-					-0-
10	7471		4021	-0-	-3450	4538	4021	2			N	-0-					-0-
11	7230		3468	-0-	-3762	776	3468	2			N	-0-					-0-
12	7471		3003	-0-	-4468	-0-	3003	2			N	-0-					-0-
01	7471		2745	-0-	-4726	-0-	2745	2			N	-0-					-0-
02	6748		2394	-0-	-4354	-0-	2394	2			N	-0-					-0-

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B -34642					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	B -34642					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	B -34642					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	B -34642					N	-0-					60
01	14B2 EXT		NO RPT	-0-	-0-	B -34642					N	NO RPT					60
02	14B2 EXT		NO RPT	-0-	-0-	B -34642					N	NO RPT					60

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF.10787 - 10826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

AMELIA (MARGINULINA STRINGER) 02315 768 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 29 RRCID -> 182072 COMPL. DATE 02/09/2001 TOTAL DEPTH 7823 PERF. 6690 - 6692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	5249	-0-	-1741	-0-	564	1	4671	2	N	13					95
						14	9									
10	7223	5697	-0-	-1526	-0-	603	1	5079	2	N	14					109
						15	9									
11	6990	5802	-0-	-1188	-0-	611	1	5172	2	N	17					126
						19	9									
12	6510 #	5621	-0-	-889	-0-	642	1	4957	2	N	20					146
						22	9									
01	5704 #	5632	-0-	-72	-0-	654	1	4959	2	N	17					163
						19	9									
02	5404 #	5252	-0-	-152	-0-	609	1	4633	2	N	9					172
						10	9									

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4292 R	4292	-0-	-0-	-0-	654	1	3638	2	N	-0-					87
10	4497 R	4497	-0-	-0-	-0-	676	1	3821	2	N	-0-					87
11	4470 #	4224	-0-	-246	-0-	653	1	3571	2	N	-0-					87
12	4619 #	4483	-0-	-136	-0-	676	1	3801	2	N	5					92
						6	9									
01	4619 #	2190	-0-	-2429	-0-	434	1	1755	2	N	1					93
						1	9									
02	4060 #	1528	-0-	-2532	-0-	240	1	1288	2	N	-0-					93

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, GENE L. WELL #: 1 RRCID -> 130538 COMPL. DATE 03/29/1989 TOTAL DEPTH 7900 PERF. 7627 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3657	-0-	-303	-0-	24	1	3614	2	Y	17					85
							19	9									
10	5735	X	3600	-0-	-2135	-0-	23	1	3573	2	Y	4					89
							4	9									
11	5688	X	5688	-0-	-0-	-0-	36	1	5629	2	Y	21					110
							23	9									
12	5487	X	4588	-0-	-899	-0-	29	1	4519	2	Y	36					146
							40	9									
01	4340	X	3502	-0-	-838	-0-	27	1	3439	2	Y	33					179
							36	9									
02	5320	X	3068	-0-	-2252	-0-	22	1	3034	2	Y	11					190
							12	9									

LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2948	X	2948	-0-	-0-	-0-	19	1	2920	2	Y	8					168
							9	9									
10	3131	X	2934	-0-	-197	-0-	19	1	2905	2	Y	9					177
							10	9									
11	3300	X	2853	-0-	-447	-0-	18	1	2829	2	Y	5					182
							6	9									
12	3410	X	2917	-0-	-493	-0-	19	1	2887	2	Y	10					192
							11	9									
01	3410	X	2809	-0-	-601	-0-	22	1	2778	2	Y	8					200
							9	9									
02	2744	X	2523	-0-	-221	-0-	18	1	2505	2	Y	-0-	169	1			31

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
WILCOX G.C.ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT #1 WELL #: 3 RRCID -> 035319 COMPL. DATE N/A TOTAL DEPTH 7235 PERF. 6872 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 12 RRCID -> 049420 COMPL. DATE 12/14/1970 TOTAL DEPTH 7985 PERF. 6852 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIDDLETON, A.D. WELL #: 19 RRCID -> 058131 COMPL. DATE 03/14/1974 TOTAL DEPTH 7085 PERF. 6993 - 6996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILCOX,G.C. WELL #: 8 RRCID -> 058627 COMPL. DATE 09/29/1952 TOTAL DEPTH 7122 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LORD, C. A. WELL #: 3 RRCID -> 059510 COMPL. DATE 02/16/1999 TOTAL DEPTH 7110 PERF. 6922 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE, R.M. WELL #: 11 RRCID -> 071949 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 3400 - 3735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, C. G. A/C 1 WELL #: 53 RRCID -> 075851 COMPL. DATE 03/08/1978 TOTAL DEPTH 7242 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYRRELL, W.C. TR. WELL #: 29 RRCID -> 084500 COMPL. DATE 01/07/1940 TOTAL DEPTH 7085 PERF. 6967 - 6976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
GRIPON, H. A. A/C #1 WELL #: 4 RRCID -> 121806 COMPL. DATE 06/10/1986 TOTAL DEPTH 7095 PERF. 6895 - 7015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENGELS, M. H. WELL #: 7 RRCID -> 122702 COMPL. DATE 12/09/1997 TOTAL DEPTH 7149 PERF. 6770 - 6794

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 2 RRCID -> 122704 COMPL. DATE 03/29/1996 TOTAL DEPTH 7085 PERF. 6698 - 6714

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD-HERBERT A/C 1 WELL #: 36 RRCID -> 142150 COMPL. DATE 02/21/2000 TOTAL DEPTH 7200 PERF. 6806 - 6822

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: Z 32 RRCID -> 149398 COMPL. DATE 11/25/1995 TOTAL DEPTH 7258 PERF. 6763 - 6770

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: C 30 RRCID -> 149982 COMPL. DATE 05/13/1994 TOTAL DEPTH 7210 PERF. 6836 - 6850

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: M 86 RRCID -> 150260 COMPL. DATE 07/01/1997 TOTAL DEPTH 7200 PERF. 6674 - 6684

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: 38 RRCID -> 150475 COMPL. DATE 12/14/1996 TOTAL DEPTH 7085 PERF. 6682 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M107 RRCID -> 150786 COMPL. DATE 12/30/1996 TOTAL DEPTH 7120 PERF. 6726 - 6742

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: M 24 RRCID -> 151057 COMPL. DATE 08/12/1997 TOTAL DEPTH 7085 PERF. 6734 - 6748

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M 31 RRCID -> 151072 COMPL. DATE 03/13/1998 TOTAL DEPTH 7080 PERF. 6706 - 6726

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ZAPPE, MARIE WELL #: 1 RRCID -> 151429 COMPL. DATE 03/10/1997 TOTAL DEPTH 7085 PERF. 6717 - 6740

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 93 RRCID -> 152179 COMPL. DATE 01/03/1996 TOTAL DEPTH 7225 PERF. 6862 - 6916

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD HEBERT WELL #: 41 RRCID -> 152470 COMPL. DATE 07/31/1996 TOTAL DEPTH 8135 PERF. 6790 - 6808

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD-HEBERT A/C 1 WELL #: 46 RRCID -> 152549 COMPL. DATE 04/09/1996 TOTAL DEPTH 7354 PERF. 6915 - 6928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARSHALL, H. E. WELL #: 9 RRCID -> 152760 COMPL. DATE 05/23/1996 TOTAL DEPTH 8010 PERF. 6734 - 6752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ENGELS, M. H. WELL #: 3 RRCID -> 152857 COMPL. DATE 09/25/1997 TOTAL DEPTH 7140 PERF. 6686 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 39 RRCID -> 153261 COMPL. DATE 06/27/1995 TOTAL DEPTH 7080 PERF. 6838 - 6857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 109 RRCID -> 155181 COMPL. DATE 06/19/1997 TOTAL DEPTH 7800 PERF. 6778 - 6794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 96 RRCID -> 156908 COMPL. DATE 08/17/1998 TOTAL DEPTH 7200 PERF. 6596 - 6605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M106 RRCID -> 156916 COMPL. DATE 08/07/1997 TOTAL DEPTH 7236 PERF. 6760 - 6772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 157695 COMPL. DATE 07/08/1998 TOTAL DEPTH 7200 PERF. 6740 - 6850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: B 33 RRCID -> 158829 COMPL. DATE 04/25/1996 TOTAL DEPTH 8074 PERF. 6908 - 6920

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M100 RRCID -> 161831 COMPL. DATE 02/28/1997 TOTAL DEPTH 8965 PERF. 6892 - 6922

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M114 RRCID -> 161881 COMPL. DATE 01/19/1998 TOTAL DEPTH 8070 PERF. 6681 - 6697

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 3A RRCID -> 162280 COMPL. DATE 02/01/1997 TOTAL DEPTH 7085 PERF. 6916 - 6984

09	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-

BROUSSARD, J.E. A/C #2 WELL #: 19 D RRCID -> 164721 COMPL. DATE 08/11/1997 TOTAL DEPTH 8350 PERF. 6780 - 7056

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 110 RRCID -> 165953 COMPL. DATE 10/08/1997 TOTAL DEPTH 8160 PERF. 6717 - 6731

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
CLARK, G. J. J. WELL #: 8 RRCID -> 166488 COMPL. DATE 11/19/1997 TOTAL DEPTH 7090 PERF. 6882 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD, J. E. A/C #1 WELL #: 1 RRCID -> 166522 COMPL. DATE 11/05/1997 TOTAL DEPTH 7125 PERF. 6853 - 6867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 13 RRCID -> 166746 COMPL. DATE 12/02/1997 TOTAL DEPTH 8850 PERF. 6752 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 15 RRCID -> 166780 COMPL. DATE 12/03/1997 TOTAL DEPTH 7151 PERF. 6826 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 3 RRCID -> 166834 COMPL. DATE 11/20/1997 TOTAL DEPTH 7172 PERF. 6700 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRIPON, H. A. A/C 1 WELL #: 26 RRCID -> 167574 COMPL. DATE 02/17/1998 TOTAL DEPTH 7250 PERF. 6840 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ZAPPE, MARIE WELL #: 3 RRCID -> 168014 COMPL. DATE 03/30/1998 TOTAL DEPTH 7085 PERF. 6838 - 6848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD, J. E. A/C 2 WELL #: 25 RRCID -> 170293 COMPL. DATE 08/25/1998 TOTAL DEPTH 8164 PERF. 6754 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 9 RRCID -> 170789 COMPL. DATE 10/19/1998 TOTAL DEPTH 7146 PERF. 6762 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRIPON, H. A. A/C #1 WELL #: 37 RRCID -> 170790 COMPL. DATE 10/08/1998 TOTAL DEPTH 7120 PERF. 6756 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 31 RRCID -> 171963 COMPL. DATE 01/27/1999 TOTAL DEPTH 7135 PERF. 6900 - 6908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 22 RRCID -> 172226 COMPL. DATE 02/09/1999 TOTAL DEPTH 7085 PERF. 6853 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (CHGD. SHALLOW SDS.) 02468 020 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 11 RRCID -> 198923 COMPL. DATE 12/09/2003 TOTAL DEPTH 7108 PERF. 1669 - 1672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (DISCORBIS 6000) 02468 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ENGLES, MAX H. WELL #: 1 RRCID -> 185167 COMPL. DATE 08/02/2001 TOTAL DEPTH 7085 PERF. 6006 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	#	-0-	-0-	-5220	-0-					Y	-0-					-0-
10	3875	#	-0-	-0-	-3875	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANAHUAC (DISCORBIS 6200) 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 115737 COMPL. DATE 02/20/1985 TOTAL DEPTH 7361 PERF. 6192 - 6196

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT A/C #1 WELL #: 42 RRCID -> 170495 COMPL. DATE 09/24/1998 TOTAL DEPTH 8150 PERF. 6232 - 6238

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-2, FRIO 12) 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C #1 WELL #: 48 RRCID -> 133668 COMPL. DATE 08/16/1989 TOTAL DEPTH 8100 PERF. 7916 - 7923

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A.D. A/C # 1 WELL #: 99 RRCID -> 135727 COMPL. DATE 05/08/1990 TOTAL DEPTH 8173 PERF. 7982 - 8000

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: 98 RRCID -> 205163 COMPL. DATE 09/28/2004 TOTAL DEPTH 8739 PERF. 7852 - 7860

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-2, FRIO 13) 02468 180 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD - HEBERT A/C 1 WELL #: 44 RRCID -> 211578 COMPL. DATE 08/25/2005 TOTAL DEPTH 8075 PERF. 8018 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-4, FRIO 11) 02468 260 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 1 RRCID -> 145428 COMPL. DATE 10/16/1981 TOTAL DEPTH 8255 PERF. 7472 - 7478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB D-1, EAST, FRIO 13) 02468 465 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C # 1 WELL #: 47 RRCID -> 182059 COMPL. DATE 09/16/2001 TOTAL DEPTH 8450 PERF. 8347 - 8357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FRIO 16) 02468 540 ASSOCIATED ONE WELL CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
CONOCO-DROUGHT WELL #: 1 RRCID -> 242499 COMPL. DATE 07/28/2008 TOTAL DEPTH 9110 PERF. 8988 - 8996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	402	-0-	-4848	-0-	300	1	102	9	N	93					201
10	7738	7738	-0-	-0-	-0-	300	1	7309	2	N	117	180	1			138
						129	9									
11	6122	6122	-0-	-0-	-0-	300	1	5712	2	N	100					238
						110	9									
*12	8045	8045	-0-	-0-	-0-	7895	2	150	9	N	136	183	1			191
*01	7670	7670	-0-	-0-	-0-	300	1	7236	2	N	122	180	1			133
						134	9									
02	4900	NO RPT	-0-	-4900	-0-					N	NO RPT					133

ANAHUAC (HETEROSTEGINA) 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 4 RRCID -> 170096 COMPL. DATE 07/20/1998 TOTAL DEPTH 7229 PERF. 6331 - 6339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (HETEROSTEGINA) //CONT.// 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TYRRELL, W. C. TRUST WELL #: 13 RRCID -> 170152 COMPL. DATE 08/10/1998 TOTAL DEPTH 7103 PERF. 6332 - 6440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROUSSARD-HEBERT A/C 1 WELL #: 18 RRCID -> 170497 COMPL. DATE 09/03/1998 TOTAL DEPTH 7250 PERF. 6890 - 6896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILCOX, G. C. WELL #: 2 RRCID -> 173738 COMPL. DATE 03/29/1999 TOTAL DEPTH 7150 PERF. 6524 - 6534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 16 L.,NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, E. (F-16) 02469 750 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
SYPHRETT HEIRS WELL #: 1 RRCID -> 164298 COMPL. DATE 07/03/1997 TOTAL DEPTH 9135 PERF. 8974 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, SE. (F-17) 02473 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CRIMSON EXPLORATION OPER., INC. 190005
GARTH -A- UNIT WELL #: 1 RRCID -> 172355 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 9939 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790 #	2165	-0-	-625	-0-	135	1	1980	2	N	45					108
						50	9									
10	2209 R	2209	-0-	-0-	-0-	177	1	1997	2	N	32					140
						35	9									
11	2130 #	2081	-0-	-49	-0-	198	1	1828	2	N	50					190
						55	9									
12	2232 #	2109	-0-	-123	-0-	222	1	1833	2	N	49	187	1			52
						54	9									
01	2232 #	2073	-0-	-159	-0-	233	1	1790	2	N	45					97
						50	9									
02	2016 #	1374	-0-	-642	-0-	226	1	1109	2	N	35					132
						39	9									

ANAHUAC, SE. (HACKBERRY 9800) 02473 350 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CASKIDS OPERATING COMPANY 139584
BROWN, ET AL WELL #: 1 RRCID -> 177924 COMPL. DATE 04/19/2000 TOTAL DEPTH 10050 PERF. 9828 - 9833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, W. (MARGINULINA) 02475 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 32 RRCID -> 170591 COMPL. DATE 07/02/1998 TOTAL DEPTH 7257 PERF. 6688 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRRELL, W. C. TR. WELL #: 44 RRCID -> 176741 COMPL. DATE 01/17/2000 TOTAL DEPTH 7050 PERF. 6690 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C # 1 WELL #: 23 RRCID -> 164296 COMPL. DATE 07/31/1997 TOTAL DEPTH 7089 PERF. 6570 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. WELL #: 10 RRCID -> 166371 COMPL. DATE 12/04/1997 TOTAL DEPTH 7085 PERF. 6824 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	209					N	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 30 RRCID -> 166742 COMPL. DATE 12/11/1997 TOTAL DEPTH 7261 PERF. 6508 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON, A. D. A/C 1 WELL #: 16 RRCID -> 167571 COMPL. DATE 03/06/1998 TOTAL DEPTH 7085 PERF. 6599 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

TYRRELL, W. C. TRUST WELL #: 26 RRCID -> 168006 COMPL. DATE 03/24/1998 TOTAL DEPTH 7080 PERF. 6698 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 25 RRCID -> 168795 COMPL. DATE 05/15/1998 TOTAL DEPTH 7080 PERF. 6795 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 28 RRCID -> 170906 COMPL. DATE 06/24/1998 TOTAL DEPTH 7250 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 30 RRCID -> 171328 COMPL. DATE 11/23/1998 TOTAL DEPTH 7210 PERF. 6666 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 16 RRCID -> 177244 COMPL. DATE 02/15/2000 TOTAL DEPTH 7080 PERF. 6740 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARG. 2) 02475 510 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 7 RRCID -> 154525 COMPL. DATE 05/03/1995 TOTAL DEPTH 7081 PERF. 6824 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANTA ROSA OPERATING, LLC 748104
RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15000		19384	-0-	4384	11645	19384	3			N	-0-					-0-
10	76472		18827	-0-	-57645	-0-	18824	3	3	9	N	3	3	8			-0-
11	18860		18860	-0-	-0-	-0-	18860	3			N	-0-					-0-
12	15500		15474	-0-	-26	-0-	15474	3			N	-0-					-0-
*01	19446		19446	-0-	-0-	-0-	19445	3	1	9	N	1	1	8			-0-
02	14000		NO RPT	-0-	-14000	-0-					N	NO RPT					-0-

ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF.10326 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA (12,500) 02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
KEY ENERGY SERVICES, LLC 458534
CRAWFORD/ACOM WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF.12609 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGELINA (12900) 02818 850 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
PIPKIN-WINGATE WELL #: 1 RRCID -> 253385 COMPL. DATE 02/03/2009 TOTAL DEPTH 13280 PERF.12858 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13237		13237	-0-	-0-	-0-	12359	3	878	9	N	798	674	1			187
10	13930		13930	-0-	-0-	-0-	12771	3	1159	9	N	1054	1016	1			225
11	13030		13030	-0-	-0-	-0-	12251	3	779	9	N	708	865	1			68
12	13397		13397	-0-	-0-	-0-	12269	3	1128	9	N	1025	880	1			213
*01	13401		13401	-0-	-0-	-0-	12667	3	734	9	N	667	686	1			194
02	10752		NO RPT	-0-	-10752	-0-					N	NO RPT					194

ANGELINA (13,000) 02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PHOENIX OIL FIELD EQUIPMENT CO. 664142
BELCO FEE WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLETON (FRIO, CONSOLIDATED) 02882 045 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO DEVELOPMENT, LLC 374997
CARR WELL #: 1 RRCID -> 192321 COMPL. DATE 10/18/2002 TOTAL DEPTH 10300 PERF. 9268 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					100
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					100
11	420	N	-0-	-0-	-420	-0-					N	-0-					100
12	93	N	-0-	-0-	-93	-0-					N	-0-					100
01	15	N	-0-	-0-	-15	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100

ANGLETON, S. (F-4 FB-AZ) 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
HOWARD NO. 1 GU WELL #: 1 RRCID -> 152680 COMPL. DATE 12/01/1994 TOTAL DEPTH 12250 PERF.10093 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HOWARD NO. 2 GU WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	685	-0-	-155	-0-	685	2			N	-0-					26
10	868	X	283	-0-	-585	-0-	283	2			N	-0-					26
11	840	X	115	-0-	-725	-0-	115	2			N	-0-					26
12	713	X	532	-0-	-181	-0-	532	2			N	-0-					26
*01	713	X	63	-0-	-650	-0-	63	2			N	-0-					26
02	644	X	-0-	-0-	-644	-0-					N	-0-					26

WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4028	X	4028	-0-	-0-	-0-	4028	2			Y	-0-					55
10	5426	X	5426	-0-	-0-	-0-	5426	2			Y	-0-					55
11	5640	X	5530	-0-	-110	-0-	5530	2			Y	-0-					55
12	6186	X	6186	-0-	-0-	-0-	6186	2			Y	-0-					55
01	5828	X	5675	-0-	-153	-0-	5675	2			Y	-0-					55
*02	5264	X	5264	-0-	-0-	-0-	5264	2			Y	-0-					55

WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2850	-0-	-660	-0-	2850	2			N	-0-					-0-
10	3813	X	1422	-0-	-2391	-0-	1422	2			N	-0-					-0-
11	3690	X	1683	-0-	-2007	-0-	1683	2			N	-0-					-0-
12	3813	X	2722	-0-	-1091	-0-	2722	2			N	-0-					-0-
*01	3286	X	2745	-0-	-541	-0-	2555	2	190	9	N	173	173	1			-0-
02	2660	X	1508	-0-	-1152	-0-	1317	2	191	9	N	174	174	1			-0-

ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					299
10	1550	N	1513	-0-	-37	-0-	1513	2			N	-0-					299
11	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					299
12	1612	N	1506	-0-	-106	-0-	1506	2			N	-0-					299
01	1519	N	1374	-0-	-145	-0-	1374	2			N	-0-					299
02	1428	N	1333	-0-	-95	-0-	1333	2			N	-0-					299

HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					26
10	0	X	-0-	-0-	-0-	-0-					N	-0-					26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	0	X	-0-	-0-	-0-	-0-					N	-0-					26
01	0	X	-0-	-0-	-0-	-0-					N	-0-					26
02	0	X	-0-	-0-	-0-	-0-					N	-0-					26

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	#	1972	-0-	-998	-0-	1591	2	381	9	N	346	346	1			39
10	2852	#	1973	-0-	-879	-0-	1604	2	369	9	N	335	335	1			39
11	2400	#	1084	-0-	-1316	-0-	699	2	385	9	N	350	350	1			39
12	2480	#	1848	-0-	-632	-0-	1468	2	380	9	N	345	345	1			39
01	2046	#	1325	-0-	-721	-0-	1132	2	193	9	N	175	175	1			39
02	1848	#	1153	-0-	-695	-0-	960	2	193	9	N	175	175	1			39

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SLAWSON EXPLORATION COMPANY, INC 787180
HARRISON WELL #: 1 RRCID -> 230867 COMPL. DATE 11/10/2010 TOTAL DEPTH 12805 PERF. 4570 - 4590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	X	151	-0-	-0-	-0-	151	2			Y	-0-					126
10	200	X	200	-0-	-0-	-0-	200	2			Y	-0-					126
11	160	X	160	-0-	-0-	-0-	160	2			Y	-0-					126
12	240	X	240	-0-	-0-	-0-	240	2			Y	-0-					126
01	198	X	198	-0-	-0-	-0-	198	2			Y	-0-					126
*02	443	X	443	-0-	-0-	-0-	443	2			Y	-0-					26

MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 08/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE CEDAR (TRAVIS PEAK) 03307 380 NON-ASSOCIATED ONE WELL CNTY: TRINITY
MORTIMER PRODUCTION COMPANY 589954
TEMPLE INDUSTRIES WELL #: 1 RRCID -> 206690 COMPL. DATE 05/27/2004 TOTAL DEPTH 14848 PERF.13909 - 14066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173 N	173	-0-	-0-	-0-	173	2			N	-0-					33
10	210 N	210	-0-	-0-	-0-	210	2			N	-0-					33
11	150 N	106	-0-	-44	-0-	106	2			N	-0-					33
12	186 N	-0-	-0-	-186	-0-					N	-0-					33
01	232 N	232	-0-	-0-	-0-	232	2			N	-0-					33
02	112 N	12	-0-	-100	-0-	12	2			N	-0-					33

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GRAYSTONE ENERGY CORPORATION 328347
CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
MORTIMER PRODUCTION COMPANY 589954
RICHARDS, MARY E. WELL #: 1 RRCID -> 080700 COMPL. DATE 10/30/1978 TOTAL DEPTH 10249 PERF. 8872 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392 N	392	-0-	-0-	-0-	391	2	1	9	N	1					103
10	572 N	572	-0-	-0-	-0-	559	2	13	9	N	12					115
11	1135 N	1135	-0-	-0-	-0-	1135	2			N	-0-					115
12	310 N	-0-	-0-	-310	-0-					N	-0-					115
*01	435 N	435	-0-	-0-	-0-	429	2	6	9	N	5					120
*02	750 N	750	-0-	-0-	-0-	737	2	13	9	N	12					132

ROCKEFELLER HUGHES (USA) LLC 722925
MARY SPRING WELL #: 1H RRCID -> 250505 COMPL. DATE 04/16/2007 TOTAL DEPTH 8916 PERF. 9158 - 12575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (JAMES) 03310 425 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 U RRCID -> 085004 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11380 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					91
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					91
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					91

APPLE SPRINGS (PETTIT) 03310 500 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 L RRCID -> 084841 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11990 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCOLA (7700 FRIO) 03474 790 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
PRICE, J. E. WELL #: 1 T RRCID -> 118246 COMPL. DATE 09/01/1985 TOTAL DEPTH 8269 PERF. 7616 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
CRIMSON EXPLORATION OPER., INC. 190005
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 2 RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	#	2087	-0-	-1393	-0-	1868	2	219	9	N	199	196	1			236
10	3565	#	2856	-0-	-709	-0-	2831	2	25	9	N	23	191	1			68
11	3180	#	-0-	-0-	-3180	-0-					N	-0-					68
12	3162	#	-0-	-0-	-3162	-0-					N	-0-					68
01	3162	#	-0-	-0-	-3162	-0-					N	-0-					68
02	2576	#	-0-	-0-	-2576	-0-					N	-0-					68

ASHBY (SIMPSON) 04022 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 1 RRCID -> 170085 COMPL. DATE 11/02/2002 TOTAL DEPTH 9637 PERF. 5960 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R.B. ET AL WELL #: 4 RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: 2 RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1286	-0-	-1024	-0-	1269	2	17	9	N	15					112
10	2325	X	1933	-0-	-392	-0-	1922	2	11	9	N	10					122
11	2130	X	295	-0-	-1835	-0-	295	2			N	-0-					122
12	2108	X	-0-	-0-	-2108	-0-					N	-0-	91	1			31
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					31
02	1736	X	229	-0-	-1507	-0-	229	2			N	-0-					31

TRULL, R. B. ET AL WELL #: 3 RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

FLOWERS FOUNDATION WELL #: 5 RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	5161					N	-0-					203
10	0	Z	-0-	-0-	-0-	5161					N	-0-					203
11	0	Z	-0-	-0-	-0-	5161					N	-0-					203
12	0	Z	-0-	-0-	-0-	5161					N	-0-					203
01	0	Z	-0-	-0-	-0-	5161					N	-0-					203
02	0	Z	-0-	-0-	-0-	5161					N	-0-					203

TRULL, R. B. ET AL WELL #: 5 RRCID -> 271742 COMPL. DATE 12/01/2012 TOTAL DEPTH 9625 PERF. 9427 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38750	X	2131	-0-	-36619	-0-	2125	2	6	9	N	5					89
04	37500	X	2444	-0-	-35056	-0-	2444	2			N	-0-					89
05	38750	X	2529	-0-	-36221	-0-	2529	2			N	-0-					89
06	37500	X	2344	-0-	-35156	-0-	2344	2			N	-0-					89
07	38750	X	2128	-0-	-36622	-0-	2128	2			N	-0-					89
08	38750	X	2294	-0-	-36456	-0-	2294	2			N	-0-					89
09	37500	X	1594	-0-	-35906	-0-	1594	2			N	-0-					89
10	38750	X	2772	-0-	-35978	-0-	2772	2			N	-0-					89
11	37500	X	860	-0-	-36640	-0-	860	2			N	-0-					89
12	38750	X	-0-	-0-	-38750	-0-					N	-0-					89
01	38750	X	-0-	-0-	-38750	-0-					N	-0-					89
02	35000	X	419	-0-	-34581	-0-	419	2			N	-0-					89

ASHBY, E. (9652) 04024 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDALWOOD EXPLORATION, L.P. 747194
MURPHY ET AL GAS UNIT WELL #: 1 RRCID -> 269773 COMPL. DATE 12/17/2012 TOTAL DEPTH 9950 PERF. 9824 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68370		6841	-0-	-61529	-0-	6700	2	141	9	N	128	178	1	7	8	124
10	6137	R	6137	-0-	-0-	-0-	5916	2	221	9	N	201	162	1	20	8	143
11	11010	#	4943	-0-	-6067	-0-	4835	2	108	9	N	98	24	8			217
12	9517	#	5604	-0-	-3913	-0-	5503	2	101	9	N	92	168	1	17	8	124
01	21094	R	21094	-0-	-0-	-0-	20516	2	578	9	N	525	357	1	16	8	276
*02	22931	R	22931	-0-	-0-	-0-	22478	2	453	9	N	412	503	1	1	8	184

ASHWOOD (FRIO 9020) 04135 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORT APACHE ENERGY, INC. 277908
RUNNELLS WELL #: 1 RRCID -> 177604 COMPL. DATE N/A TOTAL DEPTH 9175 PERF. 9020 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	822	-0-	-348	-0-	812	2	10	9	N	9					148
10	1178	#	779	-0-	-399	-0-	771	2	8	9	N	7					155
11	1140	#	85	-0-	-1055	-0-	85	2			N	-0-					155
12	992	#	886	-0-	-106	-0-	862	2	24	9	N	22					177
01	992	#	427	-0-	-565	-0-	414	2	13	9	N	12					189
02	756	#	614	-0-	-142	-0-	608	2	6	9	N	5					194

ATKINSON ISLAND (FRIO) 04291 500 ASSOCIATED ONE WELL CNTY: CHAMBERS
ERG RESOURCES, L.L.C. 253365
S/T 125 WELL #: 1 RRCID -> 213676 COMPL. DATE 11/16/2005 TOTAL DEPTH 7518 PERF. 7234 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82

LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 126 WELL #: 1 RRCID -> 126202 COMPL. DATE 08/31/1987 TOTAL DEPTH 7589 PERF. 5856 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.A.D.A. (10,124 SD.) 04644 550 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 2 RRCID -> 165903 COMPL. DATE 10/21/1994 TOTAL DEPTH 10670 PERF. 10115 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

B.A.D.A. (10,170 SD,) 04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LONE OAK ENERGY INC 506578
BAUM, G. K. WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B.A.D.A. (10,340 SD.) 04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			92
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			92
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			92
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			92

B.A.D.A. (10,530 SD.) 04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B U RANCH (MARGINULINA 5300) 04863 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FORTUNE RESOURCES LLC 278755
BROOKS WELL #: 1 RRCID -> 208331 COMPL. DATE 03/10/2005 TOTAL DEPTH 7050 PERF. 5760 - 5762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780 X	-0-	-0-	-780	-0-				N	-0-			-0-
*10	546 X	-0-	-0-	-546	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/22/2013 - PLUGGED 10-22-2013

VIPER S.W.D., LLC 886209
LEXY WELL #: 2 RRCID -> 210195 COMPL. DATE 06/16/2005 TOTAL DEPTH 5600 PERF. 5401 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAER RANCH (TEX-MISS #3) 04937 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EP ENERGY E&P COMPANY, L.P. 253385
BAER RANCH WELL #: 1 RRCID -> 228432 COMPL. DATE 03/31/2007 TOTAL DEPTH 16700 PERF.15194 - 15210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			87
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			87
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			87
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			87

PLUGGED AND ABANDONED_____ 12/07/2012 - P/A 12/07/2012

BAER RANCH (TEX-MISS #6) 04937 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
BAER-FRANKLIN WELL #: 1 RRCID -> 271229 COMPL. DATE 06/06/2013 TOTAL DEPTH 14967 PERF.14566 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88560		62742	-0-	-25818	-0-	1634	1	60424	2	N	422					422
							220	4	464	9							
10	405315		405315	-0-	-0-	-0-	6515	1	394887	2	N	2765	3024	1			163
							871	4	3042	9							
11	404224		404224	-0-	-0-	-0-	6184	1	394315	2	N	3363	3186	1			340
							26	4	3699	9							
12	419779		419779	-0-	-0-	-0-	6403	1	410033	2	N	3017	2652	1			705
							24	4	3319	9							
01	429408		429408	-0-	-0-	-0-	6414	1	419667	2	N	3000	3375	1			330
							27	4	3300	9							
*02	382395		382395	-0-	-0-	-0-	5864	1	373642	2	N	2608	2503	1			435
							20	4	2869	9							

BAILEYS PRAIRIE (FRIO 10,500) 05052 375 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
MUNSON, GEORGE WELL #: 1 RRCID -> 212152 COMPL. DATE 08/16/2005 TOTAL DEPTH 11259 PERF.11017 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BALTHROP (9000 YEGUA) 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CHESAPEAKE OPERATING, INC. 147715
NILSON WELL #: 1 RRCID -> 176876 COMPL. DATE 10/31/1999 TOTAL DEPTH 9400 PERF. 8310 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NILSON WELL #: 2 RRCID -> 179146 COMPL. DATE 07/07/2000 TOTAL DEPTH 9100 PERF. 8606 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2059	N	2059	-0-	-0-	B	-0-	39	1	1907	2	N	103	179	1		84
								113	9								
10	2276	N	2276	-0-	-0-	B	-0-	67	1	2086	2	N	112	173	1		23
								123	9								
11	2040	N	1680	-0-	-360	B	-0-	60	1	1513	2	N	97				120
								107	9								
12	2139	N	1901	-0-	-238	B	-0-	5	1	1784	2	N	102	178	1		44
								112	9								
01	2263	N	2117	-0-	-146	B	-0-	4	1	2003	2	N	100				144
								110	9								
*02	1656	N	1656	-0-	-0-	B	-0-	31	1	1547	2	N	71	176	1		39
								78	9								

BAMMEL (6200 COCKFIELD) 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP 404520
BAMMEL GAS UNIT WELL #: T120 RRCID -> 005040 COMPL. DATE 05/30/2006 TOTAL DEPTH 7000 PERF. 6190 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT WELL #: 1901 RRCID -> 005041 COMPL. DATE 06/16/2005 TOTAL DEPTH 6460 PERF. 6185 - 6216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T104 RRCID -> 005043 COMPL. DATE 08/14/1966 TOTAL DEPTH N/A PERF. 6208 - 6218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T 109 RRCID -> 005044 COMPL. DATE 04/24/2007 TOTAL DEPTH 7218 PERF. 6226 - 6252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T111 RRCID -> 005048 COMPL. DATE 07/15/1957 TOTAL DEPTH N/A PERF. 6206 - 6210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T112 RRCID -> 005049 COMPL. DATE 11/15/1945 TOTAL DEPTH N/A PERF. 6243 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T103 RRCID -> 005054 COMPL. DATE 04/13/2006 TOTAL DEPTH 6192 PERF. 6131 - 6162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T115 RRCID -> 005058 COMPL. DATE 05/19/2008 TOTAL DEPTH 7400 PERF. 6158 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT WELL #: T119 RRCID -> 005059 COMPL. DATE 08/05/2005 TOTAL DEPTH 6328 PERF. 6212 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T201 RRCID -> 005060 COMPL. DATE 07/24/2005 TOTAL DEPTH 7615 PERF. 6165 - 6194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 2 RRCID -> 044204 COMPL. DATE 05/07/1967 TOTAL DEPTH 6293 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 4 RRCID -> 044205 COMPL. DATE 06/26/1956 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 5 RRCID -> 044206 COMPL. DATE 04/26/1967 TOTAL DEPTH 6356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 6 RRCID -> 044207 COMPL. DATE 02/24/1964 TOTAL DEPTH 6238 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES -B- WELL #: 5 RRCID -> 049380 COMPL. DATE 04/25/2008 TOTAL DEPTH 13398 PERF. 6192 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
GRAVES "C" WELL #: 7 RRCID -> 054048 COMPL. DATE 05/12/2006 TOTAL DEPTH 15467 PERF. 6188 - 6228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 07/27/2005 TOTAL DEPTH 7701 PERF. 6190 - 6214

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 06/10/1999 TOTAL DEPTH 6303 PERF. 6198 - 6224

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 12/24/1980 TOTAL DEPTH 6300 PERF. 6198 - 6218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL WELL #: 7 I RRCID -> 092902 COMPL. DATE 09/17/1980 TOTAL DEPTH 6300 PERF. 6186 - 6222

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 3 I RRCID -> 092903 COMPL. DATE 01/09/1981 TOTAL DEPTH 6330 PERF. 6197 - 6227

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 2 I RRCID -> 092904 COMPL. DATE 04/09/2008 TOTAL DEPTH 6300 PERF. 6147 - 6180

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 4 I RRCID -> 096025 COMPL. DATE 09/24/1999 TOTAL DEPTH 6300 PERF. 6146 - 6184

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 11 I RRCID -> 115000 COMPL. DATE 09/21/1998 TOTAL DEPTH 6388 PERF. 6254 - 6282

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLY) WELL #: 5 RRCID -> 115114 COMPL. DATE 01/19/1985 TOTAL DEPTH 6385 PERF. 6233 - 6260

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (FEE) WELL #: 1 RRCID -> 115251 COMPL. DATE 06/27/2007 TOTAL DEPTH 6350 PERF. 6190 - 6216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (EHRHARDT) WELL #: 1 I RRCID -> 116122 COMPL. DATE 05/07/2008 TOTAL DEPTH 6460 PERF. 6122 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (LOTTIE BUETLER) WELL #: 1 I RRCID -> 116162 COMPL. DATE 09/14/2005 TOTAL DEPTH 10574 PERF. 6140 - 6180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 06/21/2006 TOTAL DEPTH 6296 PERF. 6212 - 6248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 07/25/1998 TOTAL DEPTH 6365 PERF. 6244 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 11/19/1992 TOTAL DEPTH 7485 PERF. 6217 - 6233

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL -D- WELL #: 3 RRCID -> 166854 COMPL. DATE 07/29/1982 TOTAL DEPTH 6340 PERF. 6272 - 6280

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL "D" WELL #: 5 RRCID -> 166857 COMPL. DATE 04/03/1985 TOTAL DEPTH 6848 PERF. 6567 - 6572

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT, JOHN EST WELL #: 10 RRCID -> 167024 COMPL. DATE 11/04/1981 TOTAL DEPTH 6374 PERF. 6256 - 6264

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 9 RRCID -> 173098 COMPL. DATE 11/20/1998 TOTAL DEPTH 7255 PERF. 7007 - 7034

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GRAVES "C") WELL #: 8 RRCID -> 173902 COMPL. DATE 10/23/1998 TOTAL DEPTH 7707 PERF. 7386 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 14 I RRCID -> 173903 COMPL. DATE 10/14/1998 TOTAL DEPTH 7093 PERF. 6858 - 6896

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (ZAPP "B") WELL #: 3 RRCID -> 173904 COMPL. DATE 09/26/1998 TOTAL DEPTH 6518 PERF. 6290 - 6306

09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLES, ANNA UNIT WELL #: 1 RRCID -> 189320 COMPL. DATE 05/20/2005 TOTAL DEPTH 6273 PERF. 6249 - 6269

09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF. 12690 - 14306

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GEC OPERATING, INC. 291931
SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97

BARB-MAG, SE. (COOK MOUNTAIN) //CONT.// 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MUELLER, PERRY JR. WELL #: 1 RRCID -> 185380 COMPL. DATE 04/26/2004 TOTAL DEPTH 9200 PERF. 8447 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	63	2	1	9	N	1					30
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					30
11	60	N	57	-0-	-3	-0-	55	2	2	9	N	2					32
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					32
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					32
*02	58	N	58	-0-	-0-	-0-	55	2	3	9	N	3					35

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MILAGRO EXPLORATION, LLC 566789
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85

PLUGGED AND ABANDONED_____ 07/31/1997

BATSON NEW 06115 001 ASSOCIATED 49B CNTY: HARDIN
TANDEM ENERGY CORPORATION 835707
CHOATE FEE WELL #: 10 RRCID -> 113758 COMPL. DATE 01/16/1993 TOTAL DEPTH 2962 PERF. 1740 - 1747

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHOATE FEE WELL #: 7 RRCID -> 130783 COMPL. DATE 01/16/1993 TOTAL DEPTH 3192 PERF. 1724 - 1732

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARROLL ESTATE WELL #: 2 RRCID -> 115701 COMPL. DATE 03/01/1985 TOTAL DEPTH 6700 PERF. 4640 - 4641

09	150	N	118	-0-	-32	-0-	118	1			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
APACHE CORPORATION 027200
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

09	DLQ G-10		1029	-0-	1029	1029	907	1	83	2	Y	35	40	1			5
							39	9									
10	2019	N	990	-0-	-1029	-0-	878	1	53	2	Y	54	53	1			6
							59	9									
11	830	N	830	-0-	-0-	-0-	731	1	63	2	Y	33	34	1			5
							36	9									
12	963	N	963	-0-	-0-	-0-	846	1	83	2	Y	31	32	1			4
							34	9									
01	925	N	925	-0-	-0-	-0-	820	1	73	2	Y	29	31	1			2
							32	9									
02	84	N	-0-	-0-	-84	-0-					Y	21	19	1			4

BAY CITY, EAST (HUEBNER) 06288 225 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 179470 COMPL. DATE 09/20/2000 TOTAL DEPTH 10457 PERF. 8678 - 8688

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAY CITY, EAST (8150 FB-A) 06288 385 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 5 RRCID -> 137674 COMPL. DATE 09/14/1990 TOTAL DEPTH 8601 PERF. 8130 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	68	1	478	2	Y	56	45	1			137
							62	9									
10	713	N	713	-0-	-0-	-0-	65	1	586	2	Y	56	39	1			154
							62	9									
11	600	N	586	-0-	-14	-0-	73	1	490	2	Y	21	85	1			90
							23	9									
12	620	N	593	-0-	-27	-0-	74	1	490	2	Y	26					116
							29	9									
01	713	N	568	-0-	-145	-0-	109	1	378	2	Y	74	39	1			151
							81	9									
02	560	N	465	-0-	-95	-0-	62	1	380	2	Y	21	48	1			124
							23	9									

THOMPSON GAS UNIT WELL #: 3 RRCID -> 139503 COMPL. DATE 08/28/2000 TOTAL DEPTH 10593 PERF. 1908 - 2473

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAY CITY, EAST (8500 BADOUGH) 06288 405 ASSOCIATED 49B CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 105998 COMPL. DATE 05/31/1983 TOTAL DEPTH 10457 PERF. 8337 - 8347

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAY CITY,E.(8500 BADOUGH SEG A) 06288 450 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 1 RRCID -> 125716 COMPL. DATE 04/22/1987 TOTAL DEPTH 10292 PERF. 8213 - 8267

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAY CITY, EAST (9900 B) 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 2 U RRCID -> 005129 COMPL. DATE 07/09/1961 TOTAL DEPTH 10100 PERF. 9774 - 9796

09	26481	X	3291	-0-	-23190	-0-	410	1	2881	2	Y	-0-					-0-
10	13268	X	11854	-0-	-1414	-0-	1187	1	10667	2	Y	-0-					-0-
11	2820	X	847	-0-	-1973	-0-	110	1	737	2	Y	-0-					-0-
12	3410	X	1007	-0-	-2403	-0-	132	1	875	2	Y	-0-					-0-
01	11842	X	1671	-0-	-10171	-0-	375	1	1296	2	Y	-0-					-0-
02	10696	X	748	-0-	-9948	-0-	105	1	643	2	Y	-0-					-0-

BAY CITY, EAST (9900 B) //CONT.// 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721
RUGELEY GAS UNIT WELL #: 3 U RRCID -> 005131 COMPL. DATE 09/30/1960 TOTAL DEPTH 12602 PERF. 9934 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCWILLIAMS GAS UNIT WELL #: 1 U RRCID -> 091267 COMPL. DATE 04/08/1980 TOTAL DEPTH 10248 PERF. 9715 - 9947

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAY CITY, EAST (10,000 A) 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GAS UNIT WELL #: 1 M RRCID -> 005106 COMPL. DATE 04/19/1980 TOTAL DEPTH 10248 PERF. 9977 - 9982

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWILLIAMS WELL #: 1D RRCID -> 238242 COMPL. DATE N/A TOTAL DEPTH 2704 PERF. 2356 - 2400

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

METZGER GAS UNIT WELL #: 7 RRCID -> 256696 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10312 - 10338

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			93

BAY CITY, EAST (10,000 B) 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GU WELL #: 2D RRCID -> 005118 COMPL. DATE 09/04/1949 TOTAL DEPTH 10248 PERF.10085 - 10090

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAY CITY, EAST (10,000 B) //CONT.// 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721

METZGER GAS UNIT WELL #: 3 RRCID -> 043029 COMPL. DATE 10/27/2011 TOTAL DEPTH 11252 PERF. 3776 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWILLIAMS GAS UNIT WELL #: 2 RRCID -> 225534 COMPL. DATE 12/16/2006 TOTAL DEPTH 10213 PERF.10054 - 10114

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWILLIAMS GAS UNIT WELL #: 4 RRCID -> 233363 COMPL. DATE 12/05/2007 TOTAL DEPTH 10250 PERF.10182 - 10198

09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGER GAS UNIT WELL #: 4 RRCID -> 254222 COMPL. DATE 10/18/2009 TOTAL DEPTH 10337 PERF.10067 - 10077

09	4500	X	-0-	-0-	-4500	-0-					N	-0-					-0-
10	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
11	4020	X	142	-0-	-3878	-0-	142	1			N	-0-					-0-
12	1332	X	1332	-0-	-0-	-0-	1271	1	61	2	N	-0-					-0-
01	1228	X	1228	-0-	-0-	-0-	1228	1			N	-0-					-0-
02	140	X	135	-0-	-5	-0-	135	1			N	-0-					-0-

THOMPSON G.U. WELL #: 5 RRCID -> 271691 COMPL. DATE 06/23/2011 TOTAL DEPTH 10352 PERF.10255 - 10301

*09	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
*10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
*11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
*12	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
*01	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
*02	924	X	NO RPT	-0-	-924	-0-					N	NO RPT					-0-

METZGER G.U. WELL #: 7 RRCID -> 271696 COMPL. DATE 03/13/2013 TOTAL DEPTH 10350 PERF.10419 - 10429

03	0		5160	-0-	5160	5160	1981	1	3179	2	N	-0-					-0-
04	0		2871	-0-	2871	8031	2115	1	756	2	N	-0-					-0-
05	0		1239	-0-	1239	9270	1239	1			N	-0-					-0-
06	0		9869	-0-	9869	19139	3189	1	6680	2	N	-0-					-0-
07	0		21374	-0-	21374	40513	3671	1	17703	2	N	-0-					-0-
*08	73973	X	33460	-0-	-40513	-0-	4601	1	28859	2	N	-0-					-0-
*09	35955	X	35955	-0-	-0-	-0-	6307	1	29648	2	N	-0-					-0-
*10	44911	X	44911	-0-	-0-	-0-	7456	1	37455	2	N	-0-					-0-
*11	37180	X	37180	-0-	-0-	-0-	7500	1	29680	2	N	-0-					-0-
*12	30012	X	30012	-0-	-0-	-0-	6007	1	24005	2	N	-0-					-0-
*01	21597	X	21597	-0-	-0-	-0-	5841	1	15756	2	N	-0-					-0-
*02	17391	X	17391	-0-	-0-	-0-	3280	1	14111	2	N	-0-					-0-

BAY CITY, EAST (10,200) 06288 855 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER G.U. WELL #: 7 RRCID -> 263888 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10419 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	230336					N	-0-					-0-

BAY CITY, EAST (10300 FRIO) 06288 945 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON G.U. WELL #: 5 RRCID -> 264425 COMPL. DATE 05/18/2011 TOTAL DEPTH 10352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	466	-0-	466	22937	58	1	408	2	N	-0-					-0-
10	0	W	499	-0-	499	23436	50	1	449	2	N	-0-					-0-
11	0	W	382	-0-	382	23818	50	1	332	2	N	-0-					-0-
12	0	W	487	-0-	487	24305	64	1	423	2	N	-0-					-0-
01	0	W	346	-0-	346	24651	78	1	268	2	N	-0-					-0-
02	0		475	-0-	475	25126	67	1	408	2	N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/23/2011

BEACH CITY (VKSBG GYRO K) 06405 415 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 69 WELL #: 2 RRCID -> 198609 COMPL. DATE 08/22/2003 TOTAL DEPTH 12400 PERF.12042 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEASLEY, N. (COOK MTN) 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
CORTEZ, PAUL WELL #: 1 RRCID -> 191424 COMPL. DATE 01/30/2002 TOTAL DEPTH 16440 PERF. 9171 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OBLAEN RESOURCES LLC 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 1 RRCID -> 199380 COMPL. DATE 09/24/2003 TOTAL DEPTH 9182 PERF. 9164 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY, N. (COOK MTN) //CONT.// 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OBLAEN RESOURCES LLC //CONT.// 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 3 RRCID -> 208202 COMPL. DATE 01/29/2005 TOTAL DEPTH 9450 PERF. 9226 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	4					62
10	0	N	-0-	-0-	-0-	-0-					N	3					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	2					67

BEASLEY, N. (WILCOX 13,400) 06513 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
STADE, EDWIN WELL #: 1 RRCID -> 188548 COMPL. DATE 11/21/2001 TOTAL DEPTH 16280 PERF. 13408 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAUMONT, WEST (CONSOLIDATED) 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 35 RRCID -> 145199 COMPL. DATE 04/24/1993 TOTAL DEPTH 7650 PERF. 7072 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 34 RRCID -> 164875 COMPL. DATE 08/26/1997 TOTAL DEPTH 6161 PERF. 2700 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEITH & DOWLEN WELL #: 30 RRCID -> 169370 COMPL. DATE 07/17/1998 TOTAL DEPTH 5535 PERF. 4468 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 28 RRCID -> 173514 COMPL. DATE 01/08/2010 TOTAL DEPTH 6200 PERF. 2692 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAUMONT, WEST (CONSOLIDATED) //CONT.// 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
KEITH & DOWLEN WELL #: 33 RRCID -> 182064 COMPL. DATE 08/14/2004 TOTAL DEPTH 6110 PERF. 3290 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEITH & DOWLEN WELL #: 36 RRCID -> 205173 COMPL. DATE 04/02/2004 TOTAL DEPTH 7804 PERF. 5584 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEITH & DOWLEN WELL #: 29 RRCID -> 211214 COMPL. DATE 05/26/2005 TOTAL DEPTH 7823 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	-0-	-0-	-3000	1900					Y	-0-					-0-
10	1900	N	-0-	-0-	-1900	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALL, JOHN W. WELL #: 7 RRCID -> 262580 COMPL. DATE 01/19/2011 TOTAL DEPTH 6070 PERF. 3760 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 41 RRCID -> 270042 COMPL. DATE 07/27/2013 TOTAL DEPTH 13627 PERF. 6340 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	7584	-0-	7584	7584	1491	1	6093	2	Y	-0-					-0-
*10	0	W	9709	-0-	9709	17293	1314	1	8395	3	Y	-0-					-0-
*11	0	W	1179	-0-	1179	18472	460	1	325	2	Y	358	296	1			62
							394	9									
*12	0	W	4016	-0-	4016	22488	1054	1	1859	2	Y	1003	1010	1			55
							1103	9									
*01	22638	X	150	-0-	-22488	-0-	55	1	58	2	Y	34	65	1			24
							37	9									
02	8764	X	NO RPT	-0-	-8764	-0-					Y	NO RPT					24

BEECH CREEK (YEGUA 5-A) 06755 222 NON-ASSOCIATED ONE WELL CNTY: HARDIN
C & E OPERATING, INC. 120079
B.P. AMERICA B WELL #: 1 RRCID -> 218256 COMPL. DATE 04/02/2006 TOTAL DEPTH 7500 PERF. 6768 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	315	348	1			124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	329	337	1			116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	274	180	1			210
12	14B2	EXT	-0-	-0-	-0-	-0-					N	288	356	1			142
01	14B2	EXT	-0-	-0-	-0-	-0-					N	303	165	1			280
02	14B2	EXT	-0-	-0-	-0-	-0-					N	332	356	1			256

BEECH CREEK, EAST (YEGUA 11-A) 06756 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GAITHER PETROLEUM CORPORATION 292850
BEECH CREEK A WELL #: 2 RRCID -> 242358 COMPL. DATE 01/16/2008 TOTAL DEPTH 7690 PERF. 6763 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEECH GROVE (WOODBINE) 06762 500 NON-ASSOCIATED ONE WELL CNTY: JASPER
BBX OPERATING, L.L.C. 058908
FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF. 13838 - 13848

09	57030	35	-0-	-56995	14352	35	3			N	-0-					209
10	58931	50463	-0-	-8468	5884	50342	3	121	9	N	110	178	1			141
11	56523 R	50639	-0-	-5884	-0-	50488	3	151	9	N	137					278
12	49878 R	49878	-0-	-0-	-0-	49739	3	139	9	N	126	178	1			226
01	50468 #	48259	-0-	-2209	-0-	48129	3	130	9	N	118	171	1			173
02	47264 #	40259	-0-	-7005	-0-	40128	3	131	9	N	119	176	1			116

FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF. 13222 - 13390

09	0	90351	-0-	90351	597610	69430	3	20921	9	N	19019	19230	1			655
10	25920	109736	-0-	83816	681426	84083	3	25653	9	N	23321	23003	1			973
11	97200	107392	-0-	10192	691618	81894	3	25498	9	N	23180	23466	1			687
12	318439	103311	-0-	-215128	476490	77696	3	25615	9	N	23286	23451	1			522
01	104245	104245	-0-	-0-	476490	80164	3	24081	9	N	21892	21601	1			813
*02	92341	92341	-0-	-0-	476490	71515	3	20826	9	N	18933	19000	1			746

BEMUS (6300) 06987 850 ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BEMUS WELL #: 1 RRCID -> 247216 COMPL. DATE 12/20/2006 TOTAL DEPTH 6737 PERF. 6620 - 6624

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BENDER (Y-2) 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
LGL ENERGY, INC. 500224
BENDER ESTATE A WELL #: 1 U RRCID -> 032164 COMPL. DATE 01/19/1964 TOTAL DEPTH N/A PERF. 5940 - 5942

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIARD Y-2 GAS UNIT WELL #: 2 U RRCID -> 035313 COMPL. DATE 02/03/1965 TOTAL DEPTH N/A PERF. 5958 - 5961

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENDER (Y-2) //CONT.// 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
LGL ENERGY, INC. //CONT.// 500224
TYRA, LEWIS WELL #: 1 RRCID -> 131960 COMPL. DATE 07/20/1991 TOTAL DEPTH 6202 PERF. 3955 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENDER (YEGUA Y-4) 07095 870 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GEOSOUTHERN ENERGY CORPORATION 301287
BYERLY, CHARLES E. WELL #: 1 RRCID -> 133086 COMPL. DATE 03/24/1989 TOTAL DEPTH 6370 PERF. 6202 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENDER, NE (WILCOX 9550) 07100 700 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ELLIOTT OIL & GAS OPERATING CO. 247836
BAHR WELL #: 1 RRCID -> 129593 COMPL. DATE 01/23/1997 TOTAL DEPTH 10200 PERF. 9545 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BERNARD, EAST (COOK MOUNTAIN) 07301 125 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SOUTHEASTERN PIPE LINE COMPANY 803290
LEVERIDGE, A. T. WELL #: 12 RRCID -> 221794 COMPL. DATE 04/22/2005 TOTAL DEPTH 12220 PERF. 8874 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70

BERNARD, EAST (7700) 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
CLARK WELL #: 1 RRCID -> 161819 COMPL. DATE 12/14/1996 TOTAL DEPTH 13304 PERF. 8190 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	31 7	1 9	987	3	Y	6	6	1			21
10	1240	N	855	-0-	-385	-0-	29 8	1 9	818	3	Y	7	6	1			22
11	1230	N	825	-0-	-405	-0-	25 17	1 9	783	3	Y	15	5	1			32
12	1054	N	549	-0-	-505	-0-	15 64	1 9	470	3	Y	58	74	1			16
01	914	N	914	-0-	-0-	-0-	27 6	1 9	881	3	Y	5	5	1			16
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
CLARK WELL #: 2 RRCID -> 173290 COMPL. DATE 12/16/1998 TOTAL DEPTH 8981 PERF. 8237 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3874	X	3874	-0-	-0-	-0-	115	1	3713	3	Y	42	22	1			74
							46	9									
10	4782	X	4782	-0-	-0-	-0-	159	1	4561	3	Y	56	30	1			100
							62	9									
11	5220	X	4321	-0-	-899	-0-	134	1	4157	3	Y	27	25	1			102
							30	9									
12	5394	X	5088	-0-	-306	-0-	150	1	4896	3	Y	38	114	1			26
							42	9									
01	5394	X	2256	-0-	-3138	-0-	66	1	2177	3	Y	12	18	1			20
							13	9									
02	4312	X	NO RPT	-0-	-4312	-0-					Y	NO RPT					20

KARPER OIL & GAS CORPORATION 451280
QUIREY WELL #: 1 RRCID -> 150465 COMPL. DATE 07/15/1994 TOTAL DEPTH 7923 PERF. 7672 - 7692

09	1033	N	1033	-0-	-0-	-0-	1025	2	8	9	N	7					189
10	1395	N	947	-0-	-448	-0-	947	2			N	-0-	160	1			29
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					29
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					29
01	1280	N	1280	-0-	-0-	-0-	1272	2	8	9	N	7					36
02	728	N	397	-0-	-331	-0-	390	2	7	9	N	6					42

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JANIK ET AL WELL #: 1 RRCID -> 080694 COMPL. DATE 08/01/2009 TOTAL DEPTH 8112 PERF. 7708 - 7723

09	1662	N	1662	-0-	-0-	-0-	30	1	1632	2	N	-0-					167
10	1444	N	1444	-0-	-0-	-0-	30	1	1414	2	N	-0-					167
11	800	N	800	-0-	-0-	-0-	20	1	780	2	N	-0-					167
12	1705	N	1099	-0-	-606	-0-	30	1	1069	2	N	-0-					167
01	1457	N	1026	-0-	-431	-0-	30	1	996	2	N	-0-					167
*02	1445	N	1445	-0-	-0-	-0-	30	1	1393	2	N	20	164	1			23
							22	9									

O'HARE ET AL WELL #: 1 RRCID -> 081704 COMPL. DATE 10/24/1978 TOTAL DEPTH 10820 PERF. 7650 - 7681

09	690	N	-0-	-0-	-690	-0-					N	-0-					69
10	279	N	144	-0-	-135	-0-	10	1	134	2	N	-0-					69
11	930	N	460	-0-	-470	-0-	20	1	440	2	N	-0-					69
12	757	N	757	-0-	-0-	-0-	20	1	737	2	N	-0-					69
01	842	N	842	-0-	-0-	-0-	20	1	822	2	N	-0-					69
02	420	N	408	-0-	-12	-0-	20	1	388	2	N	-0-					69

OMEGA ENERGY, LLC 622657
ANGELO UNIT WELL #: 1 RRCID -> 085303 COMPL. DATE 10/21/1980 TOTAL DEPTH 8039 PERF. 7545 - 7871

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ANGELO UNIT WELL #: 2 RRCID -> 111212 COMPL. DATE 03/13/1984 TOTAL DEPTH 7885 PERF. 7653 - 7680

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY 803290
WALLACE, A. M. WELL #: 1 RRCID -> 005216 COMPL. DATE 01/29/1960 TOTAL DEPTH 8150 PERF. 7586 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	127	1	1141	2	N	-0-			23
10	1092	N	1092	-0-	-0-	-0-	117	1	975	2	N	-0-			23
11	2280	N	542	-0-	-1738	-0-	59	1	483	2	N	-0-			23
12	1302	N	422	-0-	-880	-0-	47	1	375	2	N	-0-			23
01	1085	N	900	-0-	-185	-0-	98	1	802	2	N	-0-			23
02	504	N	381	-0-	-123	-0-	42	1	339	2	N	-0-			23

LEVERIDGE, A. T. WELL #: 2 RRCID -> 005225 COMPL. DATE 09/01/2009 TOTAL DEPTH 8150 PERF. 7674 - 7995

09	DLQ G-10		836	-0-	836	836	85	1	749	2	Y	2			37
							2	9							
10	DLQ G-10		689	-0-	689	1525	73	1	616	2	Y	-0-			37
11	DLQ G-10		898	-0-	898	2423	102	1	793	2	Y	3			40
							3	9							
12	3000	N	651	-0-	-2349	74	73	1	574	2	Y	4			44
							4	9							
01	846	N	772	-0-	-74	-0-	85	1	684	2	Y	3			47
							3	9							
02	840	N	647	-0-	-193	-0-	73	1	570	2	Y	4			51
							4	9							

LEVERIDGE, W. C. AAIF, M. D. WELL #: 1 RRCID -> 072124 COMPL. DATE 06/11/1977 TOTAL DEPTH 8310 PERF. 7750 - 7760

09	DLQ G-10		1647	-0-	1647	1647	167	1	1480	2	Y	-0-			36
10	DLQ G-10		1882	-0-	1882	3529	200	1	1682	2	Y	-0-			36
11	DLQ G-10		1657	-0-	1657	5186	188	1	1469	2	Y	-0-			36
12	7202	X	2016	-0-	-5186	-0-	227	1	1789	2	Y	-0-			36
01	1891	X	1719	-0-	-172	-0-	190	1	1529	2	Y	-0-			36
*02	1919	X	1919	-0-	-0-	-0-	217	1	1702	2	Y	-0-			36

LEVERIDGE, A.T. UNIT WELL #: 3 RRCID -> 097263 COMPL. DATE 10/24/1981 TOTAL DEPTH 8300 PERF. 8078 - 8086

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

LEVERIDGE, M. DORRIS UNIT WELL #: 3 RRCID -> 100684 COMPL. DATE 06/03/1982 TOTAL DEPTH 8316 PERF. 7799 - 7805

09	675	N	675	-0-	-0-	-0-	69	1	606	2	N	-0-			67
10	589	N	469	-0-	-120	-0-	50	1	419	2	N	-0-			67
11	570	N	469	-0-	-101	-0-	53	1	416	2	N	-0-			67
12	713	N	429	-0-	-284	-0-	48	1	381	2	N	-0-			67
01	486	N	486	-0-	-0-	-0-	54	1	432	2	N	-0-			67
*02	622	N	622	-0-	-0-	-0-	70	1	552	2	N	-0-			67

LEVERIDGE, W. C., AAIF, MDL WELL #: 1A RRCID -> 128323 COMPL. DATE 08/16/1988 TOTAL DEPTH 8398 PERF. 8234 - 8298

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1695	-0-	1695	1695	172	1	1521	2	Y	2					65
							2	9									
10	DLQ G-10		1876	-0-	1876	3571	199	1	1673	2	Y	4					69
							4	9									
11	DLQ G-10		1859	-0-	1859	5430	211	1	1645	2	Y	3					72
							3	9									
12	3000	N	1817	-0-	-1183	4247	204	1	1607	2	Y	5					77
							6	9									
01	3100	N	2126	-0-	-974	3273	234	1	1886	2	Y	5					82
							6	9									
*02	2800	N	1703	-0-	-1097	2176	192	1	1503	2	Y	7					89
							8	9									

LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4166	-0-	4166	4166	415	1	3668	2	Y	75					99
							83	9									
10	DLQ G-10		5193	-0-	5193	9359	526	1	4418	2	Y	226	288	1			37
							249	9									
11	DLQ G-10		4338	-0-	4338	13697	484	1	3775	2	Y	72	68	1			41
							79	9									
12	17033	X	3336	-0-	-13697	-0-	374	1	2956	2	Y	5					46
							6	9									
01	4470	X	4470	-0-	-0-	-0-	489	1	3936	2	Y	41					87
							45	9									
*02	3953	X	3953	-0-	-0-	-0-	443	1	3468	2	Y	38					125
							42	9									

LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1745	-0-	1745	1745	169	1	1491	2	Y	77					106
							85	9									
10	DLQ G-10		1739	-0-	1739	3484	185	1	1554	2	Y	-0-	87	1			19
11	DLQ G-10		1866	-0-	1866	5350	204	1	1589	2	Y	66	49	1			36
							73	9									
12	3000	N	1351	-0-	-1649	3701	152	1	1199	2	Y	-0-	20	1			16
01	3100	N	1894	-0-	-1206	2495	207	1	1669	2	Y	16					32
							18	9									
*02	2800	N	1604	-0-	-1196	1299	180	1	1407	2	Y	15					47
							17	9									

DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2228	-0-	2228	2228	226	1	2002	2	N	-0-					102
10	DLQ G-10		2881	-0-	2881	5109	307	1	2574	2	N	-0-					102
11	DLQ G-10		3039	-0-	3039	8148	345	1	2694	2	N	-0-					102
12	10709	X	2561	-0-	-8148	-0-	288	1	2273	2	N	-0-					102
01	2939	X	2939	-0-	-0-	-0-	325	1	2614	2	N	-0-					102
02	2828	X	2491	-0-	-337	-0-	282	1	2209	2	N	-0-					102

LEVERIDGE, A. T. ET UX WELL #: 4 RRCID -> 164999 COMPL. DATE 05/15/1997 TOTAL DEPTH 8525 PERF. 8056 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-	35	5			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290

LEVERIDGE, A. T. ET UX WELL #: 6 RRCID -> 168581 COMPL. DATE 04/24/1998 TOTAL DEPTH 8555 PERF. 8384 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

LEVERIDGE, W. C. ET UX 'D' WELL #: 8 RRCID -> 169434 COMPL. DATE 07/09/1998 TOTAL DEPTH 8468 PERF. 8009 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		775	-0-	775	775	79	1	696	2	Y	-0-					78
10	DLQ G-10		581	-0-	581	1356	62	1	519	2	Y	-0-					78
11	DLQ G-10		745	-0-	745	2101	85	1	660	2	Y	-0-					78
12	2934	N	833	-0-	-2101	-0-	94	1	739	2	Y	-0-					78
01	758	N	758	-0-	-0-	-0-	84	1	674	2	Y	-0-					78
02	700	N	646	-0-	-54	-0-	73	1	573	2	Y	-0-					78

LEVERIDGE, W. C. ET UX -A- WELL #: 9 RRCID -> 172027 COMPL. DATE 01/04/1999 TOTAL DEPTH 8330 PERF. 8151 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2759	-0-	2759	2759	277	1	2447	2	Y	32					55
							35	9									
10	DLQ G-10		3645	-0-	3645	6404	388	1	3257	2	Y	-0-	49	1			6
11	DLQ G-10		2500	-0-	2500	8904	280	1	2183	2	Y	34	25	1			15
							37	9									
12	11794	X	2890	-0-	-8904	-0-	325	1	2565	2	Y	-0-	11	1			4
01	3658	X	3306	-0-	-352	-0-	361	1	2905	2	Y	36					40
							40	9									
02	3304	X	2850	-0-	-454	-0-	319	1	2496	2	Y	32					72
							35	9									

LEVERIDGE, A. T. ET UX WELL #: 8 RRCID -> 172696 COMPL. DATE 04/08/1999 TOTAL DEPTH 8250 PERF. 8104 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-	19	5			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1816	-0-	1816	1816	180	1	1590	2	Y	42					58
							46	9									
10	DLQ G-10		2348	-0-	2348	4164	250	1	2098	2	Y	-0-	51	1			7
11	DLQ G-10		2133	-0-	2133	6297	237	1	1848	2	Y	44	32	1			19
							48	9									
12	8218	X	1921	-0-	-6297	-0-	216	1	1705	2	Y	-0-	13	1			6
01	2356	X	2041	-0-	-315	-0-	221	1	1779	2	Y	37					43
							41	9									
02	2128	X	1973	-0-	-155	-0-	219	1	1712	2	Y	38					81
							42	9									

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, A. T. ET UX WELL #: 10 RRCID -> 177920 COMPL. DATE 07/02/2000 TOTAL DEPTH 8666 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247

09	DLQ G-10	3719	-0-	3719	4799	378	1	3341	2	Y	-0-					58
10	DLQ G-10	792	-0-	792	5591	84	1	708	2	Y	-0-					58
11	DLQ G-10	939	-0-	939	6530	107	1	832	2	Y	-0-					58
12	7208 X	678	-0-	-6530	-0-	76	1	602	2	Y	-0-					58
01	1364 X	813	-0-	-551	-0-	90	1	723	2	Y	-0-					58
02	1232 X	644	-0-	-588	-0-	73	1	571	2	Y	-0-					58

LEVERIDGE, M. DORRIS WELL #: 4 RRCID -> 186359 COMPL. DATE 12/06/2000 TOTAL DEPTH 8315 PERF. 7723 - 7840

09	550	N	550	-0-	-0-	-0-	56	1	494	2	N	-0-					64
10	368	N	368	-0-	-0-	-0-	39	1	329	2	N	-0-					64
11	450	N	395	-0-	-55	-0-	45	1	350	2	N	-0-					64
12	527	N	322	-0-	-205	-0-	36	1	286	2	N	-0-					64
01	383	N	383	-0-	-0-	-0-	42	1	341	2	N	-0-					64
*02	500	N	500	-0-	-0-	-0-	57	1	443	2	N	-0-					64

BERNARD, EAST (8000) 07301 913 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY 803290
LEVERIDGE, DORRIS M. WELL #: 2 T RRCID -> 066421 COMPL. DATE 04/25/1976 TOTAL DEPTH 4599 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BERNARD, W. (BERNARD, EAST 2700) 07307 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 1 RRCID -> 126570 COMPL. DATE 12/21/1987 TOTAL DEPTH 8012 PERF. 2676 - 2682

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

BERNARD, W. (BOETTCHER 7380) 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 3 RRCID -> 118046 COMPL. DATE 08/14/1985 TOTAL DEPTH 8016 PERF. 7416 - 7432

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (BOETTCHER 7380) //CONT.// 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC //CONT.// 945921
GILBERT WELL #: 2 C RRCID -> 118263 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7386 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 5 RRCID -> 111090 COMPL. DATE 05/31/1984 TOTAL DEPTH 7750 PERF. 7416 - 7426

09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	14					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71

BERNARD, W. (CLODINE) 07307 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
DUNCAN, F. B. WELL #: 1 RRCID -> 005248 COMPL. DATE 05/16/1997 TOTAL DEPTH 7138 PERF. 7060 - 7074

09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					198
10	2188	N	2188	-0-	-0-	-0-	2169	2	19	9	N	17					215
11	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					215
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					215
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					215
*02	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					215

BERNARD, W. (COOK MT. 7800) 07307 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BERNARD, HVALINKA WELL #: 1 RRCID -> 218132 COMPL. DATE 01/14/2008 TOTAL DEPTH 7930 PERF. 7628 - 7641

09	1534	X	1534	-0-	-0-	-0-	459	1	1075	2	N	-0-					154
10	2294	X	1967	-0-	-327	-0-	474	1	1489	2	N	4					158
							4	9									
11	2220	X	1511	-0-	-709	-0-	459	1	1048	2	N	4					162
							4	9									
12	2263	X	1101	-0-	-1162	-0-	474	1	623	2	N	4					166
							4	9									
01	1953	X	1079	-0-	-874	-0-	474	1	597	2	N	7					173
							8	9									
02	1764	X	1346	-0-	-418	-0-	428	1	914	2	N	4					177
							4	9									

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 9 RRCID -> 253402 COMPL. DATE 08/06/2009 TOTAL DEPTH 12407 PERF. 7946 - 7957

09	3390	X	2845	-0-	-545	-0-	432	1	2398	3	N	14					132
							15	9									
10	3503	X	2295	-0-	-1208	-0-	489	1	1800	3	N	5					137
							6	9									
11	3390	X	2033	-0-	-1357	-0-	482	1	1542	3	N	8					145
							9	9									
12	3286	X	1639	-0-	-1647	-0-	361	1	1276	3	N	2					147
							2	9									
01	2945	X	1797	-0-	-1148	-0-	520	1	1260	3	N	15					162
							17	9									
02	2660	X	1510	-0-	-1150	-0-	300	1	1207	3	N	3					165
							3	9									

BERNARD, W. (D-Y 6700) 07307 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 4 RRCID -> 133236 COMPL. DATE 12/15/1989 TOTAL DEPTH 7900 PERF. 6710 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BERNARD, W. (WINTERMANN EY 6800) 07307 550 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "C" WELL #: 3 RRCID -> 144330 COMPL. DATE 02/22/1993 TOTAL DEPTH 7800 PERF. 6882 - 6888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7120) 07307 732 ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 2 RRCID -> 254236 COMPL. DATE 11/01/2009 TOTAL DEPTH 7135 PERF. 7042 - 7060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BERNARD, W. (YEGUA 7150) 07307 733 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 5 RRCID -> 134383 COMPL. DATE 04/02/1990 TOTAL DEPTH 7968 PERF. 7148 - 7153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7200) 07307 734 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 251306 COMPL. DATE 06/11/2009 TOTAL DEPTH 7744 PERF. 7156 - 7160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21

BERNARD, W. (YEGUA 7600) 07307 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 246279 COMPL. DATE 01/23/2009 TOTAL DEPTH 7744 PERF. 7603 - 7613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7750) 07307 850 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "B" WELL #: 6 RRCID -> 137504 COMPL. DATE 03/08/1991 TOTAL DEPTH 8000 PERF. 7711 - 7717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7000) 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
SINCLAIR WELL #: 1 RRCID -> 151768 COMPL. DATE 10/11/1994 TOTAL DEPTH 7750 PERF. 7052 - 7070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	7133	-0-	7133	7133	7133	2			N	-0-					-0-
10	DLQ G-10	8861	-0-	8861	15994	8769	2	92	9	N	84					84
11	DLQ G-10	3448	-0-	3448	19442	3448	2			N	-0-					84
12	DLQ G-10	791	-0-	791	20233	791	2			N	-0-					84
01	20245 X	12	-0-	-20233	-0-	12	2			N	-0-					84
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					84

XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 1 RRCID -> 135537 COMPL. DATE 08/09/1990 TOTAL DEPTH 7718 PERF. 6951 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN "C" WELL #: 4 RRCID -> 138145 COMPL. DATE 04/18/1991 TOTAL DEPTH 7831 PERF. 7017 - 7022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7650) 07307 960 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XTO ENERGY INC. 945936
NORTHINGTON WELL #: 2 RRCID -> 206064 COMPL. DATE 12/21/2006 TOTAL DEPTH 8060 PERF. 6964 - 7034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (7700) 07307 969 ASSOCIATED ONE WELL CNTY: WHARTON
GCER ONSHORE, LLC 298385
WESTMORELAND WELL #: 1 RRCID -> 234939 COMPL. DATE 02/26/2008 TOTAL DEPTH 8600 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	R	668	-0-	-0-	-0-	668	2			N	-0-					-0-
10	682	#	504	-0-	-178	-0-	504	2			N	-0-					-0-
11	660	#	528	-0-	-132	-0-	528	2			N	-0-					-0-
12	682	#	419	-0-	-263	-0-	419	2			N	-0-					-0-
01	682	#	573	-0-	-109	-0-	573	2			N	-0-					-0-
02	616	#	425	-0-	-191	-0-	425	2			N	-0-					-0-

BERNARD, W. (7850) 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
DUNCAN WELL #: 1 RRCID -> 171657 COMPL. DATE 12/15/1998 TOTAL DEPTH 8220 PERF. 7938 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					44
10	1200	X	1200	-0-	-0-	-0-	1200	2			N	-0-					44
11	1350	X	1133	-0-	-217	-0-	1133	2			N	-0-					44
12	1395	X	1225	-0-	-170	-0-	1225	2			N	-0-					44
01	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					44
*02	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					44

XOG OPERATING LLC 945921
GILBERT WELL #: 2 T RRCID -> 122296 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7738 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERNARD PRAIRIE (4400) 07321 888 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
BOETTCHER WELL #: 1 RRCID -> 246626 COMPL. DATE 01/24/2009 TOTAL DEPTH 5000 PERF. 4486 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GCER ONSHORE, LLC 298385
JANIS WELL #: 1 RRCID -> 177447 COMPL. DATE 04/30/2000 TOTAL DEPTH 5000 PERF. 4494 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BESSMAY (MIOCENE) 07479 210 NON-ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
ADJ MINERALS WELL #: 1 RRCID -> 226536 COMPL. DATE 01/09/2007 TOTAL DEPTH 4005 PERF. 3687 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26

PLUGGED AND ABANDONED_____ 08/19/2011 - PLUGGED 08/19/11

ADJ MINERALS WELL #: 2 RRCID -> 229610 COMPL. DATE 01/31/2007 TOTAL DEPTH 4009 PERF. 3800 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					22

PLUGGED AND ABANDONED_____ 06/14/2012 - PLUGGED 06/14/12

BESSMAY (WILCOX CONS) 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179985 COMPL. DATE 12/28/2002 TOTAL DEPTH 12000 PERF. 10504 - 10676

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	N	822	-0-	-0-	-0-	301 1 162 9		359	2	N	147	186	1			149
10	814	N	814	-0-	-0-	-0-	298 1 161 9		355	2	N	146	188	1			107
11	890	N	890	-0-	-0-	-0-	321 1 154 9		415	2	N	140					247
12	934	N	934	-0-	-0-	-0-	321 1 166 9		447	2	N	151	189	1			209
*01	1028	N	1028	-0-	-0-	-0-	291 1 160 9		577	3	N	145	181	1			173
*02	1045	N	1045	-0-	-0-	-0-	278 1 151 9		616	2	N	137	184	1			126

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179987 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF. 10504 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180816 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF. 10852 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BESSMAY (WILCOX CONS) //CONT.// 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
JAMEX, INC. //CONT.// 429659
VASTAR BONNER WELL #: 1 RRCID -> 252001 COMPL. DATE 11/02/2007 TOTAL DEPTH 19458 PERF.11532 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	51	1	81	2	N	18					257
							20	9									
10	146	N	146	-0-	-0-	-0-	57	1	88	2	N	1	176	1			82
							1	9									
11	134	N	134	-0-	-0-	-0-	50	1	84	2	N	-0-					82
12	126	N	126	-0-	-0-	-0-	44	1	82	2	N	-0-					82
*01	123	N	123	-0-	-0-	-0-	31	1	77	2	N	14					96
							15	9									
*02	128	N	128	-0-	-0-	-0-	30	1	84	2	N	13					109
							14	9									

BP-STOCKSTILL WELL #: 1 RRCID -> 254768 COMPL. DATE 08/24/2009 TOTAL DEPTH 12650 PERF.10477 - 10513

09	169	N	169	-0-	-0-	-0-	59	1	103	2	N	6					116
							7	9									
10	265	N	265	-0-	-0-	-0-	91	1	159	2	N	14					130
							15	9									
11	177	N	177	-0-	-0-	-0-	61	1	116	2	N	-0-					130
12	217	N	217	-0-	-0-	-0-	71	1	146	2	N	-0-					130
*01	271	N	271	-0-	-0-	-0-	70	1	201	2	N	-0-					130
*02	316	N	316	-0-	-0-	-0-	73	1	243	2	N	-0-					130

BEVANS RANCH (2200) 07659 500 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MEGO RESOURCES, LLC 559362
PATRIOT Y WELL #: 1 RRCID -> 267383 COMPL. DATE 11/20/2012 TOTAL DEPTH 3168 PERF. 2842 - 2848

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26170 08/17/2013

BIG -A- TAYLOR 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY 009566
KOEHLER WELL #: 1 RRCID -> 102402 COMPL. DATE 09/11/1982 TOTAL DEPTH 9123 PERF. 6727 - 6748

09	840	N	839	-0-	-1	-0-	58	1	775	2	N	5					170
							6	9									
10	1044	N	1044	-0-	-0-	-0-	69	1	975	2	N	-0-					170
11	1005	N	1005	-0-	-0-	-0-	66	1	939	2	N	-0-					170
12	937	N	937	-0-	-0-	-0-	58	1	876	2	N	3					173
							3	9									
01	1054	N	1019	-0-	-35	-0-	62	1	954	2	N	3					176
							3	9									
02	952	N	935	-0-	-17	-0-	65	1	870	2	N	-0-					176

LAZARUS WELL #: 1 RRCID -> 183857 COMPL. DATE 06/04/2001 TOTAL DEPTH 12987 PERF. 6904 - 6933

09	1652	N	1652	-0-	-0-	-0-	59	1	1593	2	N	-0-					114
10	1705	N	1605	-0-	-100	-0-	52	1	1551	2	N	2					116
							2	9									
11	1627	N	1627	-0-	-0-	-0-	55	1	1572	2	N	-0-					116
12	1705	N	1691	-0-	-14	-0-	58	1	1627	2	N	5					121
							6	9									
01	1719	N	1719	-0-	-0-	-0-	59	1	1654	2	N	5					126
							6	9									
*02	1581	N	1581	-0-	-0-	-0-	60	1	1509	2	N	11					137
							12	9									

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY //CONT.// 009566
SCHULTZ, HERMAN WELL #: 1 RRCID -> 209235 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 7110 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	953	-0-	-1057	-0-	33	1	920	3	N	-0-					107
10	2077	X	1004	-0-	-1073	-0-	35	1	969	3	N	-0-					107
11	1142	N	1142	-0-	-0-	-0-	41	1	1101	3	N	-0-					107
12	1065	N	1065	-0-	-0-	-0-	40	1	1025	3	N	-0-					107
01	992	N	575	-0-	-417	-0-	22	1	553	3	N	-0-					107
02	1064	N	17	-0-	-1047	-0-	1	1	16	3	N	-0-					107

ANCHOR OPERATING CO. 020596
HARRIS UNIT WELL #: 2 RRCID -> 098873 COMPL. DATE 04/08/1982 TOTAL DEPTH 7450 PERF. 7283 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

APACHE CORPORATION 027200
KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	850	-0-	-50	-0-	90	1	758	2	N	2					46
							2	9									
10	854	N	854	-0-	-0-	-0-	93	1	760	2	N	1					47
							1	9									
11	850	N	850	-0-	-0-	-0-	90	1	759	2	N	1					48
							1	9									
12	868	N	565	-0-	-303	-0-	93	1	472	2	N	-0-					48
01	868	N	865	-0-	-3	-0-	93	1	766	2	N	5					53
							6	9									
02	784	N	762	-0-	-22	-0-	84	1	670	2	N	7					60
							8	9									

CHAPARRAL ENERGY, L.L.C. 144535
BLINKA-POEHL WELL #: 1 RRCID -> 160840 COMPL. DATE 10/03/1996 TOTAL DEPTH 9369 PERF. 6970 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	726	-0-	-24	-0-	726	2			N	-0-					154
10	775	N	695	-0-	-80	-0-	695	2			N	-0-					154
11	750	N	623	-0-	-127	-0-	623	2			N	-0-					154
12	744	N	597	-0-	-147	-0-	597	2			N	-0-					154
01	682	N	582	-0-	-100	-0-	582	2			N	-0-					154
02	588	N	562	-0-	-26	-0-	559	2	3	9	N	3					157

GEOSOUTHERN ENERGY CORPORATION 301287
DALE UNIT WELL #: 1 RRCID -> 095720 COMPL. DATE 10/01/1981 TOTAL DEPTH 7200 PERF. 7025 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					59
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					59
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					59
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					59
01	279	N	258	-0-	-21	-0-	258	2			N	-0-					59
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					59

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
BRACEWELL WELL #: 1 RRCID -> 095909 COMPL. DATE 08/18/1981 TOTAL DEPTH 9495 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1050	-0-	-60	-0-	6	1	1044	2	N	-0-					34
10	1116	N	1113	-0-	-3	-0-	6	1	1104	2	N	3					37
							3	9									
11	1051	N	1051	-0-	-0-	-0-	6	1	1045	2	N	-0-					37
12	1085	N	1074	-0-	-11	-0-	6	1	1062	2	N	5					42
							6	9									
01	1116	N	1086	-0-	-30	-0-	6	1	1072	2	N	7					49
							8	9									
*02	981	N	981	-0-	-0-	-0-	6	1	966	2	N	8					57
							9	9									

VINCE UNIT WELL #: 1 RRCID -> 096767 COMPL. DATE 12/03/1981 TOTAL DEPTH 7010 PERF. 6870 - 6880

09	3000	N	5016	-0-	2016	2016	264	1	4744	2	N	7					180
							8	9									
10	3100	N	4748	-0-	1648	3664	273	1	4475	2	N	-0-					180
11	3000	N	2243	-0-	-757	2907	264	1	1977	2	N	2					182
							2	9									
12	5335	X	2428	-0-	-2907	-0-	273	1	2145	2	N	9					191
							10	9									
01	2429	X	2429	-0-	-0-	-0-	273	1	2146	2	N	9					200
							10	9									
*02	2167	X	2167	-0-	-0-	-0-	246	1	1911	2	N	9					209
							10	9									

WARD UNIT WELL #: 1 RRCID -> 097107 COMPL. DATE 01/06/1982 TOTAL DEPTH 7154 PERF. 6910 - 6921

09	90	N	83	-0-	-7	-0-	83	2			N	-0-					46
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					46
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					46
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					46
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					46
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					46

NAN WELL #: 1 RRCID -> 112572 COMPL. DATE 06/27/1984 TOTAL DEPTH 8953 PERF. 6672 - 6690

09	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

MINNIE WELL #: 1 RRCID -> 113390 COMPL. DATE 09/18/1984 TOTAL DEPTH 9275 PERF. 6827 - 6856

09	270	N	254	-0-	-16	-0-	254	2			N	-0-					40
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					40
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					40
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					40
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					40
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					40

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
MAYJAC I, LLC 536431
YEGUA HILLS DEVELOPMENT WELL #: 1 RRCID -> 101168 COMPL. DATE 06/23/1982 TOTAL DEPTH 9848 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1730	N	1730	-0-	-0-	-0-	1723	1	7	9	N	6					73
10	1693	N	1693	-0-	-0-	-0-	1687	1	6	9	N	5					78
11	1708	N	1708	-0-	-0-	-0-	1707	1	1	9	N	1					79
12	1743	N	1743	-0-	-0-	-0-	1742	1	1	9	N	1					80
*01	1737	N	1737	-0-	-0-	-0-	1726	1	11	9	N	10					90
*02	1613	N	1613	-0-	-0-	-0-	1599	1	14	9	N	13					103

MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	2					221
10	0	N	-0-	-0-	-0-	-0-					N	4					225
11	0	N	-0-	-0-	-0-	-0-					N	2					227
12	0	N	-0-	-0-	-0-	-0-					N	3					230
01	0	N	-0-	-0-	-0-	-0-					N	4					234
02	0	N	-0-	-0-	-0-	-0-					N	6					240

OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3894	X	3894	-0-	-0-	-0-	3888	2	6	9	N	5					107
10	3723	X	3723	-0-	-0-	-0-	3721	2	2	9	N	2					109
11	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					109
12	3277	X	3277	-0-	-0-	-0-	3262	2	15	9	N	14					123
01	3100	X	2064	-0-	-1036	-0-	2055	2	9	9	N	8					131
02	2800	X	2736	-0-	-64	-0-	2724	2	12	9	N	11					142

PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2978	-0-	-112	-0-	2976	2	2	9	N	2					102
10	3193	X	3052	-0-	-141	-0-	3043	2	9	9	N	8					110
11	3090	X	2916	-0-	-174	-0-	2909	2	7	9	N	6					116
12	3131	X	3017	-0-	-114	-0-	3000	2	17	9	N	15					131
01	3131	X	3052	-0-	-79	-0-	3038	2	14	9	N	13					144
*02	2776	X	2776	-0-	-0-	-0-	2762	2	14	9	N	13					157

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					42
10	3000	X	3000	-0-	-0-	-0-	2993	2	7	9	N	6					48
11	2677	X	2677	-0-	-0-	-0-	2669	2	8	9	N	7					55
12	2231	X	2231	-0-	-0-	-0-	2220	2	11	9	N	10					65
01	3007	X	2961	-0-	-46	-0-	2947	2	14	9	N	13					78
*02	2808	X	2808	-0-	-0-	-0-	2796	2	12	9	N	11					89

KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1065	-0-	-75	-0-	1063	2	2	9	N	2					135
10	1254	N	1254	-0-	-0-	-0-	1250	2	4	9	N	4					139
11	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2					141
12	1116	N	651	-0-	-465	-0-	645	2	6	9	N	5					146
01	1240	N	-0-	-0-	-1240	-0-					N	-0-	121	1			25
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					25

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION //CONT.// 618970
CHARANZA, JOE F. ET AL WELL #: 1 RRCID -> 132301 COMPL. DATE 01/15/1989 TOTAL DEPTH 9321 PERF. 6606 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	-0-	-0-	-660	-0-					N	-0-					54
10	822	N	822	-0-	-0-	-0-	818	2	4	9	N	4					58
11	770	N	770	-0-	-0-	-0-	769	2	1	9	N	1					59
12	716	N	716	-0-	-0-	-0-	709	2	7	9	N	6					65
01	837	N	698	-0-	-139	-0-	694	2	4	9	N	4					69
02	728	N	617	-0-	-111	-0-	608	2	9	9	N	8					77

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

09	720	N	-0-	-0-	-720	-0-					N	-0-					134
10	589	N	-0-	-0-	-589	-0-					N	-0-					134
11	540	N	-0-	-0-	-540	-0-					N	-0-					134
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					134
01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					134
*02	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2					136

KNESEK, LOUIS WELL #: 2 RRCID -> 156914 COMPL. DATE 12/12/1995 TOTAL DEPTH 9088 PERF. 6640 - 6768

09	180	N	160	-0-	-20	-0-	160	2			N	-0-					62
10	186	N	1	-0-	-185	-0-	1	2			N	-0-					62
11	180	N	-0-	-0-	-180	-0-					N	-0-					62
12	155	N	-0-	-0-	-155	-0-					N	-0-					62
01	1	N	-0-	-0-	-1	-0-					N	-0-	62	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON WELL #: N 1 RRCID -> 101596 COMPL. DATE 06/23/1982 TOTAL DEPTH 7608 PERF. 7454 - 7476

09	19542	X	2760	-0-	-16782	-0-	180	1	2580	3	N	-0-					157
10	3100	X	2974	-0-	-126	-0-	186	1	2787	3	N	1					158
							1	9									
11	3000	X	2835	-0-	-165	-0-	180	1	2644	3	N	10					168
							11	9									
12	3100	X	2904	-0-	-196	-0-	186	1	2706	3	N	11					179
							12	9									
01	3034	X	3034	-0-	-0-	-0-	186	1	2838	3	N	9					188
							10	9									
*02	2693	X	2693	-0-	-0-	-0-	168	1	2516	3	N	8					196
							9	9									

ASH UNIT WELL #: RRCID -> 102401 COMPL. DATE 10/04/1982 TOTAL DEPTH 7430 PERF. 7264 - 7281

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 06/29/2010

SRJC ENTERPRISES, LLC 810824
KORKMAS WELL #: A 1 RRCID -> 104088 COMPL. DATE 01/25/1983 TOTAL DEPTH 7017 PERF. 6865 - 6875

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
SRJC ENTERPRISES, LLC //CONT.// 810824
ONDRASEK UNIT WELL #: 1 RRCID -> 109813 COMPL. DATE 03/10/1984 TOTAL DEPTH 8865 PERF. 6510 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

JOCK EWING WELL #: 2 RRCID -> 112576 COMPL. DATE 08/09/1984 TOTAL DEPTH 7250 PERF. 7105 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

TREK RESOURCES, INC. 867578
LAUDERDALE WELL #: 3 RRCID -> 221158 COMPL. DATE 03/11/2006 TOTAL DEPTH 9951 PERF. 5632 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
SEE, JOHN WELL #: 2 B RRCID -> 096833 COMPL. DATE 11/04/1981 TOTAL DEPTH 9686 PERF. 7315 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4741	-0-	-239	-0-	4729	3	12	9	N	11					98
10	5146	X	4856	-0-	-290	-0-	4838	3	18	9	N	16					114
11	4980	X	4607	-0-	-373	-0-	4587	3	20	9	N	18					132
12	5022	X	4778	-0-	-244	-0-	4748	3	30	9	N	27					159
01	4898	X	4766	-0-	-132	-0-	4737	3	29	9	N	26	1	8			184
02	4424	X	4327	-0-	-97	-0-	4297	3	30	9	N	27					211

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF. 11169 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	22852	-0-	22852	22852	1416	1	21269	2	N	152					386
							167	9									
10	DLQ	G-10	23289	-0-	23289	46141	1488	1	21646	2	N	141	179	1			348
							155	9									
11	DLQ	G-10	19875	-0-	19875	66016	1424	1	18078	2	N	339	356	1			331
							373	9									
12	88788	X	22772	-0-	-66016	-0-	1464	1	20999	2	N	281	181	1			431
							309	9									
01	26226	X	15796	-0-	-10430	-0-	1214	1	14486	2	N	87	174	1			344
							96	9									
02	21336	X	NO RPT	-0-	-21336	-0-					N	NO RPT					344

BIG BOGGY CREEK (TM5) //CONT.// 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PETRODOME OPERATING, LLC 660286
RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11300 PERF.11613 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145918	X	145918	-0-	-0-	-0-	143822	2	2096	9	N	1905	2202	1			665
10	150996	X	150996	-0-	-0-	-0-	148821	2	2175	9	N	1977	1841	1			801
11	148653	X	148653	-0-	-0-	-0-	146469	2	2184	9	N	1985	1844	1			942
12	154024	X	154024	-0-	-0-	-0-	151721	2	2303	9	N	2094	1875	1			1161
*01	150071	X	147238	-0-	-2833	-0-	145035	2	2203	9	N	2003	2187	1			977
02	135548	X	NO RPT	-0-	-135548	-0-					N	NO RPT					977

RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

09	178320	X	178320	-0-	-0-	-0-	175912	2	2408	9	N	2189	2421	1			1707
10	198747	X	198747	-0-	-0-	-0-	196202	2	2545	9	N	2314	2396	1			1625
11	195346	X	195346	-0-	-0-	-0-	192775	2	2571	9	N	2337	2042	1			1920
12	166264	X	166264	-0-	-0-	-0-	163895	2	2369	9	N	2154	2230	1			1844
*01	175065	X	175065	-0-	-0-	-0-	172756	2	2309	9	N	2099	2127	1			1816
02	56	X	NO RPT	-0-	-56	-0-					N	NO RPT					1816

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
BIG CREEK OPERATING COMPANY LLC 069342
SAPP, CHARLES WELL #: 2 A RRCID -> 060619 COMPL. DATE 07/25/1974 TOTAL DEPTH 3588 PERF. N/A

09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN OIL & REFINING COMPANY 350200
DAVIS, T W WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T.W.DAVIS WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

09	120	#	81	-0-	-39	-0-	6	1	75	2	N	-0-					-0-
10	124	#	54	-0-	-70	-0-	4	1	50	2	N	-0-					-0-
11	120	#	82	-0-	-38	-0-	5	1	77	2	N	-0-					-0-
12	124	#	121	-0-	-3	-0-	6	1	115	2	N	-0-					-0-
01	132	R	132	-0-	-0-	-0-	9	1	123	2	N	-0-					-0-
*02	93	R	93	-0-	-0-	-0-	6	1	87	2	N	-0-					-0-

DAVIS WELL #: 265 RRCID -> 255650 COMPL. DATE 02/25/2010 TOTAL DEPTH 4825 PERF. 4430 - 4440

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL (FRIO A) 07884 054 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
REPUBLIC RESOURCES, LLC. 703124
MARRS MCLEAN WELL #: 1 RRCID -> 247933 COMPL. DATE 12/04/2008 TOTAL DEPTH 7716 PERF. 7080 - 7083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	559				N	-0-			60
10	T. A.	6	-0-	6	565	6	2		N	-0-			60
11	T. A.	-0-	-0-	-0-	565				N	-0-			60
12	T. A.	-0-	-0-	-0-	565				N	-0-			60
01	T. A.	-0-	-0-	-0-	565				N	-0-			60
02	T. A.	NO RPT	-0-	-0-	565				N	NO RPT			60

BIG HILL (FRIO A 10,200) 07884 108 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 2 RRCID -> 233357 COMPL. DATE 11/26/2007 TOTAL DEPTH 10300 PERF.10046 - 10050

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF.10075 - 10128

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: 1 RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			62

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BIG HILL (MARGINULINA) //CONT.// 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY //CONT.// 660213
DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15060 X	14	-0-	-15046	-0-	14	2			N	-0-					59
10	15562 X	-0-	-0-	-15562	-0-					N	-0-					59
11	14280 X	-0-	-0-	-14280	-0-					N	-0-					59
12	12989 X	-0-	-0-	-12989	-0-					N	-0-					59
01	9021 X	-0-	-0-	-9021	-0-					N	-0-					59
02	14 X	NO RPT	-0-	-14	-0-					N	NO RPT					59

BIG HILL (MARGINULINA 9200) 07884 702 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
FRIENDSHIP #3 MARG VAG WELL #: 1 RRCID -> 260053 COMPL. DATE 05/03/2008 TOTAL DEPTH 12465 PERF. 9284 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP NO. 4 GAS UNIT WELL #: 1 RRCID -> 233975 COMPL. DATE 12/16/2007 TOTAL DEPTH 15500 PERF.11364 - 11372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450 #	-0-	-0-	-450	-0-					N	-0-					-0-
10	465 #	-0-	-0-	-465	-0-					N	-0-					-0-
11	450 #	-0-	-0-	-450	-0-					N	-0-					-0-
12	93 #	-0-	-0-	-93	-0-					N	-0-					-0-
01	93 #	-0-	-0-	-93	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, NE. (MARG.) 07887 400 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DOYLE PRODUCTIONS, INC. 227655
GALLAGHER WELL #: 2 RRCID -> 088296 COMPL. DATE 01/14/1980 TOTAL DEPTH 8580 PERF. 4904 - 4972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, NE. (MARG. 8400) 07887 425 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WORTHAM OIL & GAS 942489
GALLAGHER WELL #: 3A RRCID -> 134108 COMPL. DATE 03/15/1990 TOTAL DEPTH 8522 PERF. 8382 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ASPECT ENERGY, LLC 035453
PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5093		5093	-0-	-0-	-0-	135 18	1 9	4940	2	N	16					253
10	5053		4545	-0-	-508	-0-	129 19	1 9	4397	2	N	17					270
11	4890		2596	-0-	-2294	-0-	102 9	1 9	2485	2	N	8					278
12	5053		4254	-0-	-799	-0-	106 20	1 9	4128	2	N	18					296
01	5053		4993	-0-	-60	-0-	127 31	1 9	4835	2	N	28					324
*02	4595		4595	-0-	-0-	-0-	134 15	1 9	4446	2	N	14	183	1			155

BIG HILL, NW. (HACKBERRY 10,300) 07888 750 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
GILL, DORA, ESTATE WELL #: 2 RRCID -> 053619 COMPL. DATE 08/25/1972 TOTAL DEPTH 11987 PERF.10279 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5183	R	1361	-0-	-3822	-0-	1361	2			N	-0-					18
10	1116	#	388	-0-	-728	-0-	388	2			N	-0-					18
11	1080	#	854	-0-	-226	-0-	854	2			N	-0-					18
12	1395	#	558	-0-	-837	-0-	558	2			N	-0-					18
01	1395	#	806	-0-	-589	-0-	806	2			N	-0-					18
02	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					18

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
ACKEL, J. WELL #: 1 RRCID -> 236980 COMPL. DATE 03/24/2008 TOTAL DEPTH 12850 PERF.12550 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7269		7269	-0-	-0-	-0-	1831 44	1 9	5394	3	Y	40					88
10	9766		9766	-0-	-0-	-0-	1438 99	1 9	8229	3	Y	90					178
11	3930	#	-0-	-0-	-3930	-0-					Y	-0-					178
12	7502	#	1961	-0-	-5541	-0-	549 51	1 9	1361	3	Y	46	169	1	1	8	54
01	9765	#	4301	-0-	-5464	-0-	1357 52	1 9	2892	3	Y	47					101
02	8820	#	5934	-0-	-2886	-0-	1606 70	1 9	4258	3	Y	64					165

DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 08/09/2011 TOTAL DEPTH 11225 PERF. 2890 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST (FRIO 10,400) 07891 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP G.U. WELL #: 7 RRCID -> 250605 COMPL. DATE 06/05/2009 TOTAL DEPTH 12900 PERF.10674 - 10679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST(MARGINULINA 7600) 07891 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 2 M RRCID -> 005316 COMPL. DATE 07/11/1952 TOTAL DEPTH N/A PERF. 7600 - 7664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST(MARGINULINA 8200) 07891 855 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY WELL #: 1 M RRCID -> 005319 COMPL. DATE 03/08/1952 TOTAL DEPTH N/A PERF. 8240 - 8272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL BAYOU(HACKBERRY 11250) 07892 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
TYRRELL-STATE UNIT WELL #: 1 RRCID -> 229796 COMPL. DATE 01/02/2007 TOTAL DEPTH 11840 PERF.13564 - 13600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19200	18830	-0-	-370	-0-	17409	3	1421	9	N	1292	1201	1	1	8	195
10	20264	20264	-0-	-0-	-0-	18635	3	1629	9	N	1481	1436	1			240
11	19200	19145	-0-	-55	-0-	17893	3	1252	9	N	1138	1276	1			102
12	19840	18650	-0-	-1190	-0-	17174	3	1476	9	N	1342	1380	1	1	8	63
01	19840	15485	-0-	-4355	-0-	14125	3	1360	9	N	1236	1239	1			60
02	17920	16591	-0-	-1329	-0-	15044	3	1547	9	N	1406	1262	1	1	8	203

BIG THICKET (UPPER YEGUA EY) 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CATHEXIS OIL & GAS, LLC 139907
VASTAR 1A UNIT WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF.11364 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					165

VASTAR 2A UNIT WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF.11464 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
VASTAR 1A UNIT WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	4672	-0-	-1208	-0-	1673 259	1 9	2740	2	N	235	363	1			517
10	6129	X	6129	-0-	-0-	-0-	2325 286	1 9	3518	2	N	260	180	1			597
11	5880	X	4800	-0-	-1080	-0-	1953 101	1 9	2746	2	N	92	59	1			630
12	4836	X	2365	-0-	-2471	-0-	623 152	1 9	1590	2	N	138	180	1			588
01	6138	X	3551	-0-	-2587	-0-	1815 55	1 9	1681	2	N	50	361	1			277
02	5544	X	2851	-0-	-2693	-0-	1163 240	1 9	1448	2	N	218					495

VASTAR 2A UNIT WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					292
10	0	X	-0-	-0-	-0-	-0-					N	-0-					292
11	528	X	528	-0-	-0-	-0-	312 6	1 9	210	2	N	5	252	1			45
12	0	X	-0-	-0-	-0-	-0-					N	-0-					45
01	0	X	-0-	-0-	-0-	-0-					N	-0-					45
02	504	X	-0-	-0-	-504	-0-					N	-0-					45

BILOXI (12200 SAND) 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRAY, JAMES WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK OWL (FRIO 4270) 08534 188 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MEEK WELL #: 2 RRCID -> 265582 COMPL. DATE 05/30/2012 TOTAL DEPTH 8200 PERF. 4255 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK OWL (YEGUA 7560) 08534 360 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BERGSTROM UNIT WELL #: 1 RRCID -> 263563 COMPL. DATE 09/08/2011 TOTAL DEPTH 8000 PERF. 7637 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK OWL (YEGUA 7800) 08534 375 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BROWNSON HOME, INC. WELL #: 1 RRCID -> 212079 COMPL. DATE 10/07/2005 TOTAL DEPTH 8700 PERF. 7865 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2013 - PLUGGED 05-09-2013

BLACK OWL (YEGUA 8300) 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
ADAMCIK WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21978		78011	-0-	56033	58411	172	1	76791	2	N	953	613	1			358
							1048	9									
10	37851		103564	-0-	65713	124124	186	1	102139	2	N	1126	1236	1			248
							1239	9									
11	36630		97089	-0-	60459	184583	180	1	95860	2	N	954	880	1			322
							1049	9									
12	375206		96542	-0-	-278664	-0-	186	1	95179	2	N	1070	1055	1			337
							1177	9									
01	96339		96339	-0-	-0-	-0-	186	1	95198	2	N	868	1055	1			150
							955	9									
*02	95234		95234	-0-	-0-	-0-	168	1	94334	2	N	665	348	1			467
							732	9									

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115591	115591	-0-	-0-	-0-	300	1	114194	2	N	997	1054	1			208
						1097	9									
10	116104	116104	-0-	-0-	-0-	310	1	114702	2	N	993	873	1			328
						1092	9									
11	109530	107956	-0-	-1574	-0-	300	1	106723	2	N	848	1057	1			119
						933	9									
12	113181	106145	-0-	-7036	-0-	310	1	104909	2	N	842	721	1			240
						926	9									
01	113181	105678	-0-	-7503	-0-	297	1	104416	2	N	877	711	1			406
						965	9									
02	102228	93324	-0-	-8904	-0-	210	1	92424	2	N	627	811	1			222
						690	9									

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
UNION GAS OPERATING COMPANY 876500
TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF.12080 - 12093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22050 X	18998	-0-	-3052	-0-	1202	1	17080	3	N	651	389	1			356
						716	9									
10	21886 X	19610	-0-	-2276	-0-	1242	1	17640	3	N	662	954	1			64
						728	9									
11	20760 X	18818	-0-	-1942	-0-	1202	1	16865	3	N	683	588	1			159
						751	9									
12	20832 X	19300	-0-	-1532	-0-	1242	1	17318	3	N	673	591	1			241
						740	9									
01	20832 X	19523	-0-	-1309	-0-	1242	1	17665	3	N	560	552	1			249
						616	9									
02	17724 X	17375	-0-	-349	-0-	1121	1	15718	3	N	487	572	1			164
						536	9									

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 197826 COMPL. DATE 09/16/2003 TOTAL DEPTH 10845 PERF. 9520 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

BLEIBLERVILLE (10,070) 08862 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL COMPANY, L.P. 247838
DAVIS WELL #: 1 RRCID -> 180146 COMPL. DATE 10/03/2000 TOTAL DEPTH 10200 PERF.10064 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF.10981 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	13					72
10	31	#	-0-	-0-	-31	-0-					N	11	1	8			82
11	150	#	-0-	-0-	-150	-0-					N	10					92
12	155	#	46	-0-	-109	-0-	33	2	13	9	N	12					104
01	155	#	29	-0-	-126	-0-	15	2	14	9	N	13					117
*02	20	R	20	-0-	-0-	-0-	7	2	13	9	N	12					129

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS FUEL COMPANY 845845
BLESSING D WELL #: 12 RRCID -> 005349 COMPL. DATE 03/26/1946 TOTAL DEPTH N/A PERF. 8425 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8615 PERF. 2298 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLESSING (F-12, UPPER) 08871 296 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 25 J RRCID -> 051351 COMPL. DATE 10/06/1971 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	904	N	904	-0-	-0-	-0-	581	1	323	2	N	-0-					153
10	744	N	474	-0-	-270	-0-	199	1	275	2	N	-0-					153
11	783	N	783	-0-	-0-	-0-	30	1	753	2	N	-0-					153
12	990	N	990	-0-	-0-	-0-	36	1	954	2	N	-0-					153
01	727	N	727	-0-	-0-	-0-	54	1	673	2	N	-0-	136	1			17
02	728	N	420	-0-	-308	-0-	71	1	349	2	N	-0-					17

BLESSING (F-15) 08871 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 C RRCID -> 035162 COMPL. DATE 12/08/1964 TOTAL DEPTH 8330 PERF. 8160 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-20) 08871 777 ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
YEAMANS WELL #: 2 RRCID -> 271756 COMPL. DATE 05/07/2013 TOTAL DEPTH 10642 PERF. 8580 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		-0-	-0-	-0-	-0-					N	375	343	1			32
12	0		-0-	-0-	-0-	-0-					N	24					56
01	SHUT IN		-0-	-0-	-0-	-0-					N	53					109
02	SHUT IN		-0-	-0-	-0-	-0-					N	83					192

BLESSING (FRIO 8430) 08871 880 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PIERCE ESTATE WELL #: 1 RRCID -> 200393 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 8719 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26169 07/01/2013

PIERCE WELL #: 2 RRCID -> 223952 COMPL. DATE 03/24/2006 TOTAL DEPTH 9700 PERF. 8594 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	776	1072	1	6	8	573
10	14B2	EXT	2371	-0-	2371	2371	1571	2	800	9	N	727	1194	1	22	8	84
11	14B2	EXT	2776	-0-	2776	5147	1716	2	1060	9	N	964	913	1	68	8	67
12	14B2	EXT	2473	-0-	2473	7620	1220	2	1253	9	N	1139	1083	1	48	8	75
01	6000		1200	-0-	-4800	2820	504	2	696	9	N	633	548	1	38	8	122
*02	2820		-0-	-0-	-2820	-0-					N	-0-					122

BLESSING (8300 BLESSING) 08871 962 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GULF EXPLORATION CORPORATION 338094
BLESSING -S- WELL #: 28 F RRCID -> 075199 COMPL. DATE 01/19/1978 TOTAL DEPTH 9749 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 80 F RRCID -> 047403 COMPL. DATE 09/13/1969 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 T RRCID -> 005348 COMPL. DATE 04/21/1941 TOTAL DEPTH 8330 PERF. 8280 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING -S- (PIERCE) WELL #: 84 RRCID -> 234210 COMPL. DATE 11/12/2007 TOTAL DEPTH 8615 PERF. 6950 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLESSING, NE. (F-16) 08874 139 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MFP PETROLEUM LTD. PARTNERSHIP 563282
TERRY, R.E. ESTATE WELL #: 1 RRCID -> 085487 COMPL. DATE 04/12/1979 TOTAL DEPTH 13200 PERF. 8330 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					145
11	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
12	248	N	245	-0-	-3	-0-	245	1			N	-0-					145
01	DELQ	PR	245	-0-	245	245	245	1			N	-0-					145
*02	490	N	245	-0-	-245	-0-	245	1			N	-0-					145

BLESSING, NE. (F-26) 08874 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DALLAS PRODUCTION, INC. 197690
HERMAN, A. S. WELL #: 1 RRCID -> 168802 COMPL. DATE 01/27/1999 TOTAL DEPTH 9511 PERF. 9270 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	#	2504	-0-	-226	-0-	654	1	1785	3	N	59	7	8			93
							65	9									
10	2573	#	2429	-0-	-144	-0-	676	1	1686	3	N	61	11	8			143
							67	9									
11	2490	#	2120	-0-	-370	-0-	654	1	1356	3	N	100	190	1	10	8	43
							110	9									
12	2573	#	2117	-0-	-456	-0-	676	1	1406	3	N	32	5	8			70
							35	9									
01	2573	#	2019	-0-	-554	-0-	652	1	1338	3	N	26	4	8			92
							29	9									
02	2324	#	1952	-0-	-372	-0-	610	1	1327	3	N	14	1	8			105
							15	9									

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13700 PERF.12972 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	34317		-0-	-0-	-34317	-0-					N	-0-					-0-
*06	32640	#	-0-	-0-	-32640	-0-					N	-0-					-0-
*07	28706	#	-0-	-0-	-28706	-0-					N	-0-					-0-
*08	7223	#	-0-	-0-	-7223	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		6094	-0-	6094	6094	111	1	5962	2	N	-0-	21	7			-0-
							21	4									
*11	T. A.		-0-	-0-	-0-	6094					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	6094					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	6094					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	6094					N	NO RPT					-0-

WALTER OIL & GAS CORPORATION 895237
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13700 PERF.11898 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		7211	-0-	7211	7211	7080	2	131	9	N	119	107	0			12
06	0	Z	13000	-0-	13000	20211	12911	2	89	9	N	81	72	0			21
07	0	Z	-0-	-0-	-0-	20211					N	-0-					21
08	0	Z	-0-	-0-	-0-	20211					N	-0-					21
09	0	Z	-0-	-0-	-0-	20211					N	-0-					21
10	0	Z	-0-	-0-	-0-	20211					N	-0-	21	7			-0-
11	0	Z	-0-	-0-	-0-	20211					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	20211					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	20211					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	20211					N	NO RPT					-0-

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L //CONT.// 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC //CONT.// 763817
STATE TRACT 98-L WELL #: 7 RRCID -> 104475 COMPL. DATE 12/22/1983 TOTAL DEPTH 9772 PERF. 9282 - 9292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 8 RRCID -> 125715 COMPL. DATE 10/07/1987 TOTAL DEPTH 10068 PERF. 9903 - 9912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (AMPH B) 09564 510 ASSOCIATED ONE WELL CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 10 RRCID -> 186724 COMPL. DATE 11/04/2001 TOTAL DEPTH 6597 PERF. 6440 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-

BLOCK 98-L (MA-4A) 09564 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 U RRCID -> 188834 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 8906 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (SD-A) 09564 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 L RRCID -> 188835 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 9620 - 9690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (MIOCENE B) 09571 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 L RRCID -> 068292 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5401 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (5250 F.B.-1) 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST 369 L NE/4 WELL #: 3 RRCID -> 206394 COMPL. DATE 10/12/2004 TOTAL DEPTH 7665 PERF. 5312 - 5320

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 235388 COMPL. DATE 02/22/2008 TOTAL DEPTH 6776 PERF. 6037 - 6043

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L NE/4 WELL #: 4U RRCID -> 251454 COMPL. DATE 02/14/2008 TOTAL DEPTH 8071 PERF. 5514 - 5520

09	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
10	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
11	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
12	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
01	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-
02	0 Z	-0-	-0-	-0-	64174					N	-0-					-0-

BLOCK 368-L (5720) 09571 675 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCK 369-L (4600) 09572 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCK 369-L (5100) 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-C RRCID -> 149103 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 4988 - 4995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 262240 COMPL. DATE 11/20/2010 TOTAL DEPTH 6776 PERF. 5790 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCK 369-L (5300) 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 U RRCID -> 068670 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5396 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 233351 COMPL. DATE 10/16/2007 TOTAL DEPTH 6776 PERF. 6118 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE BASIN (6100) 09745 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
MYATT MINERALS WELL #: 1 RRCID -> 247112 COMPL. DATE 02/04/2009 TOTAL DEPTH 8621 PERF. 8438 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	61	339	1			176
10	62	N	-0-	-0-	-62	-0-					N	140					316
11	60	N	-0-	-0-	-60	-0-					N	32					348
12	0	N	-0-	-0-	-0-	-0-					N	97	5	8			440
01	0	N	-0-	-0-	-0-	-0-					N	53	177	1	3	8	313
02	0	N	-0-	-0-	-0-	-0-					N	51					364

BLUE LAKE (10,280) 09840 825 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ROBERTS & WHITSON PET. INC. 718525
MARTIN GAS UNIT WELL #: 1 L RRCID -> 040219 COMPL. DATE 09/23/1966 TOTAL DEPTH 10380 PERF.10300 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE LAKE (11,000) 09840 935 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GRIFFITH WELL #: 1 RRCID -> 226427 COMPL. DATE 07/06/2006 TOTAL DEPTH 11896 PERF.11798 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6875 PERF. 6605 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (3800) 09860 910 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SUE-ANN OPERATING, L.C. 828352
ADIRONDACK WELL #: 1 RRCID -> 218081 COMPL. DATE 03/24/2006 TOTAL DEPTH 4400 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	#	5462	-0-	-208	-0-	5462	2			N	-0-					-0-
10	5859	#	5458	-0-	-401	-0-	5458	2			N	-0-					-0-
11	5550	#	5096	-0-	-454	-0-	5096	2			N	-0-					-0-
12	5735	#	5235	-0-	-500	-0-	5235	2			N	-0-					-0-
01	5642	#	5300	-0-	-342	-0-	5300	2			N	-0-					-0-
*02	6018	R	6018	-0-	-0-	-0-	6018	2			N	-0-					-0-

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HUNT OIL COMPANY 416330
DUNCAN A93 WELL #: 1 RRCID -> 210788 COMPL. DATE 07/14/2005 TOTAL DEPTH 16900 PERF.15940 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131454	X	17084	-0-	-114370	-0-	1480	1	15604	2	Y	-0-					38
10	9735	X	9735	-0-	-0-	-0-	839	1	8893	2	Y	3	30	1			11
							3	9									
11	17490	X	-0-	-0-	-17490	-0-					Y	-0-	11	1			-0-
12	18042	X	-0-	-0-	-18042	-0-					Y	-0-					-0-
01	18042	X	-0-	-0-	-18042	-0-					Y	-0-					-0-
02	15932	X	-0-	-0-	-15932	-0-					Y	-0-					-0-

DUNCAN A93 WELL #: 2 RRCID -> 212012 COMPL. DATE 09/27/2005 TOTAL DEPTH 16891 PERF.16220 - 16818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1400	N	226	-0-	-1174	1457	20	1	206	2	Y	-0-					34
10	1589	N	132	-0-	-1457	-0-	11	1	118	2	Y	3	27	1			10
							3	9									
11	240	N	-0-	-0-	-240	-0-					Y	-0-	10	1			-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNCAN A93 WELL #: 3 RRCID -> 215081 COMPL. DATE 12/01/2005 TOTAL DEPTH 16975 PERF.16350 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	17	1			4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANDRIDGE ONSHORE, LLC 748007
KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF.15930 - 16662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	64	1	605	2	Y	-0-					21
10	1072	N	1072	-0-	-0-	-0-	114	1	956	2	Y	2					23
							2	9									
11	963	N	963	-0-	-0-	-0-	137	1	825	2	Y	1					24
							1	9									
12	682	N	548	-0-	-134	-0-	103	1	442	2	Y	3					27
							3	9									
*01	713	N	588	-0-	-125	-0-	111	1	469	2	Y	7					34
							8	9									
02	644	N	156	-0-	-488	-0-	19	1	134	2	Y	3					36
							3	9									

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 07/06/2005 TOTAL DEPTH 17100 PERF.15912 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2628	X	2628	-0-	-0-	-0-	253	1	2374	2	Y	1					2
							1	9									
10	2881	X	2881	-0-	-0-	-0-	307	1	2574	2	Y	-0-					2
11	2881	X	2881	-0-	-0-	-0-	411	1	2470	2	Y	-0-					2
12	2938	X	2938	-0-	-0-	-0-	553	1	2385	2	Y	-0-					2
01	3412	X	3412	-0-	-0-	-0-	651	1	2761	2	Y	-0-					2
*02	2793	X	2793	-0-	-0-	-0-	352	1	2441	2	Y	-0-					2

CORMAN-HUDGINS WELL #: 1 RRCID -> 212054 COMPL. DATE 05/20/2005 TOTAL DEPTH 17300 PERF.15884 - 16661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOONCE GAS UNIT WELL #: 3 RRCID -> 212055 COMPL. DATE 04/13/2005 TOTAL DEPTH 17236 PERF.15936 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13717	X	13717	-0-	-0-	-0-	1321	1	12396	2	Y	-0-					15
10	14859	X	14859	-0-	-0-	-0-	1586	1	13273	2	Y	-0-					15
11	14700	X	12171	-0-	-2529	-0-	1735	1	10436	2	Y	-0-					15
12	15190	X	7042	-0-	-8148	-0-	1325	1	5717	2	Y	-0-					15
*01	14849	X	6323	-0-	-8526	-0-	1207	1	5116	2	Y	-0-					15
02	13412	X	11020	-0-	-2392	-0-	1390	1	9630	2	Y	-0-					15

KOONCE GAS UNIT WELL #: 4 RRCID -> 214666 COMPL. DATE 10/26/2005 TOTAL DEPTH 17300 PERF.16027 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12953	X	12953	-0-	-0-	-0-	12953	2			Y	-0-					26
10	12929	X	12929	-0-	-0-	-0-	230	1	12698	2	Y	1					27
							1	9									
11	17400	X	12428	-0-	-4972	-0-	541	1	11887	2	Y	-0-					27
12	17980	X	11072	-0-	-6908	-0-	482	1	10590	2	Y	-0-					27
01	15035	X	10128	-0-	-4907	-0-	342	1	9786	2	Y	-0-					27
02	12096	X	8206	-0-	-3890	-0-	115	1	8091	2	Y	-0-					27

CORMAN-HUDGINS WELL #: 3 RRCID -> 216197 COMPL. DATE 02/16/2006 TOTAL DEPTH 17316 PERF.14819 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	45	1	378	2	Y	-0-					-0-
11	816	N	816	-0-	-0-	-0-	116	1	700	2	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	110	1	477	2	Y	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	133	1	562	2	Y	-0-					-0-
*02	1262	N	1262	-0-	-0-	-0-	159	1	1103	2	Y	-0-					-0-

CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3889	X	3889	-0-	-0-	-0-	374	1	3513	2	Y	2					38
							2	9									
10	4056	X	4056	-0-	-0-	-0-	432	1	3616	2	Y	7					45
							8	9									
11	4200	X	4082	-0-	-118	-0-	581	1	3494	2	Y	6					51
							7	9									
12	4340	X	3651	-0-	-689	-0-	685	1	2957	2	Y	8					59
							9	9									
01	4340	X	3890	-0-	-450	-0-	739	1	3132	2	Y	17					76
							19	9									
02	3808	X	2922	-0-	-886	-0-	368	1	2548	2	Y	6					82
							7	9									

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	29	1	272	2	Y	-0-					25
10	523	N	523	-0-	-0-	-0-	55	1	464	2	Y	4					29
							4	9									
11	790	N	790	-0-	-0-	-0-	112	1	676	2	Y	2					31
							2	9									
12	731	N	731	-0-	-0-	-0-	137	1	591	2	Y	3					34
							3	9									
01	609	N	609	-0-	-0-	-0-	116	1	490	2	Y	3					37
							3	9									
*02	417	N	417	-0-	-0-	-0-	52	1	362	2	Y	3					40
							3	9									

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CHESAPEAKE OPERATING, INC. 147715
QUINN, B. E. WELL #: 1 RRCID -> 146494 COMPL. DATE 04/09/1993 TOTAL DEPTH 14261 PERF.13114 - 13258

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUINN, B. E. WELL #: 5 RRCID -> 200453 COMPL. DATE 01/23/2004 TOTAL DEPTH 13350 PERF.13240 - 13316

09	1560	N	-0-	-0-	-1560	-0-					N	2					92
10	1178	N	7	-0-	-1171	-0-	6	2	1	9	N	1					93
11	1110	N	-0-	-0-	-1110	-0-					N	7					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	7	N	-0-	-0-	-7	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100

QUINN, B. E. WELL #: 6 RRCID -> 206062 COMPL. DATE 09/16/2004 TOTAL DEPTH 13318 PERF.13240 - 13246

09	10980	X	-0-	-0-	-10980	-0-					N	-0-					36
10	11346	X	145	-0-	-11201	-0-	130	2	15	9	N	14					50
11	10380	X	-0-	-0-	-10380	-0-					N	-0-					50
12	8742	X	-0-	-0-	-8742	-0-					N	-0-					50
01	8742	X	-0-	-0-	-8742	-0-					N	-0-					50
02	140	X	-0-	-0-	-140	-0-					N	-0-					50

F.I.G. ENERGY, LLC 257281
GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

09	900	N	141	-0-	-759	-0-	88	2	53	9	N	48	178	1			31
10	868	N	347	-0-	-521	-0-	344	2	3	9	N	3					34
11	930	N	66	-0-	-864	-0-	66	2			N	-0-					34
12	155	N	-0-	-0-	-155	-0-					N	-0-					34
01	341	N	-0-	-0-	-341	-0-					N	-0-					34
02	56	N	-0-	-0-	-56	-0-					N	-0-					34

FAIRWAYS EXPLORATION & PROD, LLC 259796
LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

09	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

BOBCAT RUN (YEGUA) //CONT.// 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.12818 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64138	X	64138	-0-	-0-	-0-	1809 2004	1 9	60325	2	N	1822	1906	1			211
10	65414	X	65414	-0-	-0-	-0-	1902 2033	1 9	61479	2	N	1848	1774	1			285
11	63480	X	13873	-0-	-49607	-0-	427 438	1 9	13008	2	N	398	565	1			118
12	66278	X	-0-	-0-	-66278	-0-					N	-0-					118
01	66278	X	-0-	-0-	-66278	-0-					N	-0-					118
02	59864	X	-0-	-0-	-59864	-0-					N	-0-					118

BOBCAT RUN (Y-5 SAND) 10073 620 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANKAMER A-912 WELL #: 1 RRCID -> 263995 COMPL. DATE 01/16/2012 TOTAL DEPTH 12497 PERF.11610 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320		4941	-0-	-2379	-0-	793 509	1 9	3639	2	N	463	543	1			202
10	7564		5213	-0-	-2351	-0-	847 603	1 9	3763	2	N	548	548	1			202
11	6600	#	4246	-0-	-2354	-0-	723 574	1 9	2949	2	N	522	364	1			360
12	5983	#	4761	-0-	-1222	-0-	891 556	1 9	3314	2	N	505	557	1			308
01	5735	#	4112	-0-	-1623	-0-	768 497	1 9	2847	2	N	452	553	1			207
02	4704	#	3059	-0-	-1645	-0-	655 371	1 9	2033	2	N	337	372	1			172

BOBCAT RUN, S. (YEGUA) 10074 495 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
DONNER-BROWN WELL #: 1 RRCID -> 249156 COMPL. DATE 08/13/2010 TOTAL DEPTH 17849 PERF.16757 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGY BAYOU 10148 001 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS "8" WELL #: 8 RRCID -> 145282 COMPL. DATE N/A TOTAL DEPTH 6440 PERF. 6207 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BAYOU (N. BRUNNER) 10148 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
HAWKINS RANCH WELL #: 4 RRCID -> 191874 COMPL. DATE 08/02/2000 TOTAL DEPTH 6250 PERF. 6037 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BON WEIR (10,600 WILCOX) 10385 568 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 157487 COMPL. DATE 01/11/1996 TOTAL DEPTH 11599 PERF.10600 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMNER WELL #: 1 RRCID -> 203389 COMPL. DATE 06/10/2004 TOTAL DEPTH 11617 PERF.10638 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950		484	-0-	-1466	-0-	355	1	129	9	N	117	183	1			150
*10	585		342	-0-	-243	-0-	210	1	132	9	N	120	183	1			87
*11	0	%	326	-0-	326	326	65	1	261	9	N	237					324
*12	0	%	606	-0-	606	932	135	1	471	9	N	428	546	1			206
*01	0	%	567	-0-	567	1499	190	1	377	9	N	343	360	1			189
*02	0	%	525	-0-	525	2024	250	1	275	9	N	250	182	1			257

RECLASSIFIED TO OIL DIST. 03 LEASE 26297 10/10/2013

BON WEIR (11,100) 10385 852 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
KUHNERT WELL #: 1 RRCID -> 166148 COMPL. DATE 11/05/1997 TOTAL DEPTH 11962 PERF.11148 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4050) 10509 146 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 C RRCID -> 127104 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4013 - 4019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4800) 10509 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOENFIELD, TED WELL #: 1 RRCID -> 158752 COMPL. DATE 05/02/1996 TOTAL DEPTH 5475 PERF. 4742 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (FRIO) 10509 358 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
WYNN G. U. WELL #: RRCID -> 193205 COMPL. DATE 01/11/2003 TOTAL DEPTH 6000 PERF. 4450 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/18/2011

WYNN TRUST WELL #: RRCID -> 193530 COMPL. DATE 02/05/2003 TOTAL DEPTH 5200 PERF. 3694 - 3700

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 05/06/2011

BONUS (WILCOX, LOWER 12550) 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMANN WELL #: 1 RRCID -> 100237 COMPL. DATE 03/21/1982 TOTAL DEPTH 13039 PERF.12510 - 12536

09	2460	N	966	-0-	-1494	-0-	125	1	841	2	Y	-0-					-0-
10	2180	N	2180	-0-	-0-	-0-	255	1	1925	2	Y	-0-					-0-
11	2245	N	2245	-0-	-0-	-0-	329	1	1916	2	Y	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	255	1	933	2	Y	-0-					-0-
01	2170	N	1716	-0-	-454	-0-	366	1	1350	2	Y	-0-					-0-
02	2100	N	1352	-0-	-748	-0-	183	1	1169	2	Y	-0-					-0-

WINTERMANN WELL #: 7 RRCID -> 201733 COMPL. DATE 08/14/2004 TOTAL DEPTH 12755 PERF.12126 - 12670

09	3054	X	3054	-0-	-0-	-0-	391	1	2630	2	Y	30	184	1			174
							33	9									
10	3726	X	3726	-0-	-0-	-0-	410	1	3098	2	Y	198	314	1			58
							218	9									
11	3780	X	2194	-0-	-1586	-0-	319	1	1854	2	Y	19					77
							21	9									
12	3906	X	3598	-0-	-308	-0-	752	1	2755	2	Y	83					160
							91	9									
01	3906	X	3226	-0-	-680	-0-	660	1	2435	2	Y	119	186	1			93
							131	9									
02	3360	X	1079	-0-	-2281	-0-	143	1	913	2	Y	21					114
							23	9									

BONUS (YEGUA 6900) 10509 426 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
BOETTCHER GAS UNIT WELL #: 1 RRCID -> 069326 COMPL. DATE 11/30/1976 TOTAL DEPTH 7710 PERF. N/A

09	2880		2231	-0-	-649	-0-	290	1	1941	2	N	-0-					163
10	2748	R	2748	-0-	-0-	-0-	310	1	2438	2	N	-0-					163
11	2310	#	954	-0-	-1356	-0-	160	1	794	2	N	-0-					163
12	2294	#	39	-0-	-2255	-0-	30	1	9	2	N	-0-					163
01	2759	N	128	-0-	-2631	-0-	30	1	85	2	N	12					175
							13	9									
*02	2033	N	2033	-0-	-0-	-0-	300	1	1731	2	N	2					177
							2	9									

BONUS (YEGUA 7500) 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HEYNE WELL #: 1 RRCID -> 119028 COMPL. DATE 07/20/1985 TOTAL DEPTH 7816 PERF. 7442 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	36	1	336	3	Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	31	1	295	3	Y	-0-					-0-
							4	4									
11	236	N	236	-0-	-0-	-0-	23	1	211	3	Y	-0-					-0-
							2	4									
12	347	N	347	-0-	-0-	-0-	37	1	309	3	Y	-0-					-0-
							1	4									
01	217	N	198	-0-	-19	-0-	19	1	173	3	Y	-0-					-0-
							6	4									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRENEK WELL #: 1T RRCID -> 119425 COMPL. DATE 12/05/1985 TOTAL DEPTH 7906 PERF. 7472 - 7486

09	SI MULT		2055	-0-	2055	12021	202	1	1853	3	Y	-0-					-0-
10	SI MULT		1784	-0-	1784	13805	170	1	1595	3	Y	-0-					-0-
							19	4									
11	SI MULT		1202	-0-	1202	15007	116	1	1077	3	Y	-0-					-0-
							9	4									
12	SI MULT		1163	-0-	1163	16170	123	1	1037	3	Y	-0-					-0-
							3	4									
01	SI MULT		1964	-0-	1964	18134	187	1	1717	3	Y	-0-					-0-
							60	4									
02	SI MULT		NO RPT	-0-	-0-	18134					Y	NO RPT					-0-

XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 5 RRCID -> 216700 COMPL. DATE 03/20/2006 TOTAL DEPTH 13500 PERF. 7414 - 7614

09	2490	#	8	-0-	-2482	-0-	1	1	7	3	N	-0-					102
10	2573	#	8	-0-	-2565	-0-	1	1	7	3	N	-0-					102
11	1500	#	-0-	-0-	-1500	-0-					N	-0-					102
12	1550	#	-0-	-0-	-1550	-0-					N	-0-					102
01	1178	#	-0-	-0-	-1178	-0-					N	-0-					102
02	8	#	-0-	-0-	-8	-0-					N	-0-					102

BONUS, S. (MIOCENE 4100) 10511 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 T RRCID -> 127161 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4116 - 4117

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SOUTH (WILCOX, LOWER) 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
SOUTH UNIT WELL #: 1 RRCID -> 084970 COMPL. DATE 09/17/1979 TOTAL DEPTH 12800 PERF. 12658 - 12694

09	299	N	299	-0-	-0-	-0-	39	1	260	2	Y	-0-					-0-
10	292	N	292	-0-	-0-	-0-	34	1	258	2	Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	39	1	226	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	68	1	249	2	Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	91	1	334	2	Y	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	29	1	183	2	Y	-0-					-0-

BONUS, SOUTH (WILCOX, LOWER) //CONT.// 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
WINTERMANN WELL #: 7 RRCID -> 201025 COMPL. DATE 11/22/2003 TOTAL DEPTH 12755 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN WELL #: 8 RRCID -> 201219 COMPL. DATE 01/21/2012 TOTAL DEPTH 14100 PERF.12509 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4064	X	4064	-0-	-0-	-0-	526	1	3538	2	Y	-0-					139
10	3100	N	3468	-0-	368	368	405	1	3063	2	Y	-0-					139
11	2938	N	2570	-0-	-368	-0-	377	1	2193	2	Y	-0-					139
12	1147	X	22	-0-	-1125	-0-	5	1	17	2	Y	-0-					139
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-					139
*02	2693	X	2693	-0-	-0-	-0-	365	1	2328	2	Y	-0-					139

BONUS, S.E. (EAST BERNARD) 10518 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANELIA WELL #: 1 T RRCID -> 106680 COMPL. DATE 04/29/1983 TOTAL DEPTH 7912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (FRIO 3600) 10518 280 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 7 RRCID -> 204053 COMPL. DATE 05/15/2004 TOTAL DEPTH 4200 PERF. 3562 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1161					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1161					Y	NO RPT					-0-

BONUS, S.E. (FRIO 3750) 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC GAS UNIT WELL #: 2 RRCID -> 193386 COMPL. DATE 02/06/2003 TOTAL DEPTH 3868 PERF. 3714 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITTS, ANIELA WELL #: 7 RRCID -> 202777 COMPL. DATE 02/17/2004 TOTAL DEPTH 4200 PERF. 3728 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (FRIO 3750) //CONT.// 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 15 RRCID -> 204743 COMPL. DATE 01/24/2009 TOTAL DEPTH 5470 PERF. 3318 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (FRIO 4300) 10518 350 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
CLARKE WELL #: 1 RRCID -> 258123 COMPL. DATE 03/25/2010 TOTAL DEPTH 4621 PERF. 4301 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
*11	1830	X	1658	-0-	-172	-0-	1658	2			N	-0-					-0-
*12	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
*01	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-
02	2408	X	NO RPT	-0-	-2408	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
MAHALITIC, JOAN WELL #: 1 RRCID -> 234822 COMPL. DATE 01/06/2006 TOTAL DEPTH 5000 PERF. 4222 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

BONUS, S. E. (FRIO 4600) 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 5 C RRCID -> 117721 COMPL. DATE 07/22/1985 TOTAL DEPTH 7816 PERF. 4615 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEGER WELL #: 1 RRCID -> 200107 COMPL. DATE 08/30/2002 TOTAL DEPTH 7800 PERF. 4902 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYNE WELL #: 2 RRCID -> 263605 COMPL. DATE 06/28/2011 TOTAL DEPTH 11200 PERF. 4665 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (7100) 10518 485 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS,DANIELA WELL #: 4C RRCID -> 119119 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
ROCKING 'M' WELL #: 3 RRCID -> 265697 COMPL. DATE 05/15/2012 TOTAL DEPTH 12800 PERF. 7009 - 7131

09	4050		3667	-0-	-383	-0-	384	1	3280	3	Y	3					21
							3	9									
10	4185		3276	-0-	-909	-0-	337	1	2914	3	Y	23					44
							25	9									
11	4050		3268	-0-	-782	-0-	374	1	2873	3	Y	19					63
							21	9									
12	4185		1650	-0-	-2535	-0-	209	1	1424	3	Y	15					78
							17	9									
01	3906	#	3180	-0-	-726	-0-	316	1	2851	3	Y	12	1	8			89
							13	9									
02	3416	#	1468	-0-	-1948	-0-	151	1	1293	3	Y	22	72	1			39
							24	9									

BONUS, S.E. (7400) 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 1 RRCID -> 103887 COMPL. DATE 09/26/1984 TOTAL DEPTH 7800 PERF. 7380 - 7398

09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KRUEGER WELL #: 3 RRCID -> 111706 COMPL. DATE 07/20/1984 TOTAL DEPTH 7800 PERF. 7396 - 7412

09	574	N	574	-0-	-0-	-0-	56	1	518	3	Y	-0-					-0-
10	589	N	575	-0-	-14	-0-	55	1	514	3	Y	-0-					-0-
							6	4									
11	600	N	483	-0-	-117	-0-	46	1	433	3	Y	-0-					-0-
							4	4									
12	589	N	430	-0-	-159	-0-	45	1	384	3	Y	-0-					-0-
							1	4									
01	589	N	451	-0-	-138	-0-	43	1	394	3	Y	-0-					-0-
							14	4									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRUEGER WELL #: 4 RRCID -> 111829 COMPL. DATE 10/03/1984 TOTAL DEPTH 7800 PERF. 7417 - 7437

09	1723	N	1723	-0-	-0-	-0-	169	1	1554	3	Y	-0-					-0-
10	1756	N	1756	-0-	-0-	-0-	168	1	1569	3	Y	-0-					-0-
							19	4									
11	1620	N	1418	-0-	-202	-0-	137	1	1270	3	Y	-0-					-0-
							11	4									
12	1674	N	1488	-0-	-186	-0-	157	1	1327	3	Y	-0-					-0-
							4	4									
01	1674	N	1440	-0-	-234	-0-	137	1	1259	3	Y	-0-					-0-
							44	4									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
MAHALITC WELL #: 1 C RRCID -> 112300 COMPL. DATE 09/12/1984 TOTAL DEPTH 7912 PERF. 7364 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

09	12789	X	1823	-0-	-10966	-0-	179	1	1644	3	Y	-0-					-0-
10	3007	X	2050	-0-	-957	-0-	196	1	1832	3	Y	-0-					-0-
							22	4									
11	2400	X	270	-0-	-2130	-0-	26	1	242	3	Y	-0-					-0-
							2	4									
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
01	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
02	1848	X	NO RPT	-0-	-1848	-0-					Y	NO RPT					-0-

PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

09	587	N	587	-0-	-0-	-0-	58	1	529	3	Y	-0-					-0-
10	630	N	630	-0-	-0-	-0-	60	1	563	3	Y	-0-					-0-
							7	4									
11	627	N	627	-0-	-0-	-0-	60	1	562	3	Y	-0-					-0-
							5	4									
12	667	N	667	-0-	-0-	-0-	70	1	596	3	Y	-0-					-0-
							1	4									
01	668	N	668	-0-	-0-	-0-	64	1	583	3	Y	-0-					-0-
							21	4									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	51	1	471	3	Y	-0-					-0-
10	527	N	431	-0-	-96	-0-	41	1	385	3	Y	-0-					-0-
							5	4									
11	660	N	415	-0-	-245	-0-	40	1	372	3	Y	-0-					-0-
							3	4									
12	527	N	396	-0-	-131	-0-	42	1	353	3	Y	-0-					-0-
							1	4									
01	450	N	450	-0-	-0-	-0-	43	1	393	3	Y	-0-					-0-
							14	4									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1122	-0-	-1878	2117	110	1	1012	3	Y	-0-					-0-
10	3100	N	1075	-0-	-2025	92	103	1	961	3	Y	-0-					-0-
							11	4									
11	1110	N	816	-0-	-294	-0-	79	1	731	3	Y	-0-					-0-
							6	4									
12	1147	N	743	-0-	-404	-0-	78	1	663	3	Y	-0-					-0-
							2	4									
01	1085	N	700	-0-	-385	-0-	67	1	612	3	Y	-0-					-0-
							21	4									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONUS, SW. (VICKSBURG) 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
TRANS TEXAS BONUS SWD WELL #: 1 RRCID -> 193381 COMPL. DATE 07/02/2002 TOTAL DEPTH 5325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BONUS SWD WELL #: 1 RRCID -> 180800 COMPL. DATE 06/01/2005 TOTAL DEPTH 5320 PERF. 4401 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SW. (WILCOX) 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 8 RRCID -> 186624 COMPL. DATE 09/15/2001 TOTAL DEPTH 12800 PERF.11500 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5606	X	5606	-0-	-0-	-0-	535	1	4920	3	Y	137	134	1			85
							151	9									
10	5580	X	5077	-0-	-503	-0-	472	1	4414	3	Y	125	131	1			79
							53	4	138	9							
11	5400	X	4983	-0-	-417	-0-	466	1	4334	3	Y	132	173	1			38
							38	4	145	9							
12	5580	X	4868	-0-	-712	-0-	498	1	4215	3	Y	130	129	1			39
							12	4	143	9							
01	5580	X	5109	-0-	-471	-0-	473	1	4334	3	Y	137	127	1			49
							151	4	151	9							
02	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					49

KRUEGER WELL #: 12 RRCID -> 187340 COMPL. DATE 11/09/2001 TOTAL DEPTH 13475 PERF.11455 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5861	X	5861	-0-	-0-	-0-	560	1	5147	3	Y	140	135	1			86
							154	9									
10	5921	X	5493	-0-	-428	-0-	511	1	4785	3	Y	127	133	1			80
							57	4	140	9							
11	5730	X	5496	-0-	-234	-0-	516	1	4794	3	Y	131	173	1			38
							42	4	144	9							
12	5921	X	5244	-0-	-677	-0-	537	1	4551	3	Y	130	129	1			39
							13	4	143	9							
01	5921	X	5443	-0-	-478	-0-	504	1	4621	3	Y	143	130	1			52
							161	4	157	9							
02	5348	X	NO RPT	-0-	-5348	-0-					Y	NO RPT					52

KRUEGER WELL #: 9 RRCID -> 187438 COMPL. DATE 09/24/2001 TOTAL DEPTH 13652 PERF.11490 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4900	X	4900	-0-	-0-	-0-	467	1	4297	3	Y	124	124	1			79
							136	9									
10	4774	X	4307	-0-	-467	-0-	400	1	3746	3	Y	105	114	1			70
							45	4	116	9							
11	5713	X	5713	-0-	-0-	-0-	537	1	4999	3	Y	121	155	1			36
							44	4	133	9							
12	5643	X	5643	-0-	-0-	-0-	577	1	4884	3	Y	153	142	1			47
							14	4	168	9							
01	6064	X	6064	-0-	-0-	-0-	560	1	5141	3	Y	166	150	1			63
							180	4	183	9							
02	4312	X	NO RPT	-0-	-4312	-0-					Y	NO RPT					63

KRUEGER WELL #: 10 RRCID -> 189059 COMPL. DATE 11/17/2001 TOTAL DEPTH 13627 PERF.11560 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6251	X	6251	-0-	-0-	-0-	596	1	5475	3	Y	164	159	1			103
							180	9									
10	5673	X	5582	-0-	-91	-0-	516	1	4832	3	Y	161	163	1			101
							57	4	177	9							
11	6650	X	6650	-0-	-0-	-0-	621	1	5781	3	Y	179	228	1			52
							51	4	197	9							
12	6202	X	6202	-0-	-0-	-0-	634	1	5370	3	Y	166	165	1			53
							15	4	183	9							
01	6709	X	6709	-0-	-0-	-0-	621	1	5707	3	Y	165	155	1			63
							199	4	182	9							
02	5124	X	NO RPT	-0-	-5124	-0-					Y	NO RPT					63

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
OBENHAUS GAS UNIT WELL #: 2 RRCID -> 171196 COMPL. DATE 08/24/1998 TOTAL DEPTH 14100 PERF.10380 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	545	-0-	-175	-0-	22	1	523	2	N	-0-					56
10	744	N	396	-0-	-348	-0-	14	1	382	2	N	-0-					56
11	669	N	669	-0-	-0-	-0-	26	1	643	2	N	-0-					56
12	558	N	340	-0-	-218	-0-	14	1	326	2	N	-0-					56
01	605	N	605	-0-	-0-	-0-	22	1	583	2	N	-0-					56
02	616	N	608	-0-	-8	-0-	23	1	584	2	N	-0-					56

SCHWEINLE WELL #: 1 RRCID -> 175518 COMPL. DATE 11/14/1999 TOTAL DEPTH 12541 PERF.11528 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					197
10	369	N	369	-0-	-0-	-0-	13	1	356	2	N	-0-					197
11	308	N	308	-0-	-0-	-0-	12	1	296	2	N	-0-					197
12	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197
02	280	N	235	-0-	-45	-0-	9	1	226	2	N	-0-					197

GLAZE GAS UNIT WELL #: 1 RRCID -> 177312 COMPL. DATE 02/22/2000 TOTAL DEPTH 13211 PERF.11470 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96571	X	12522	-0-	-84049	-0-	496	1	11957	2	N	63	179	1			18
							69	9									
10	13704	X	13704	-0-	-0-	-0-	491	1	13149	2	N	58					76
							64	9									
11	13544	X	13544	-0-	-0-	-0-	515	1	12939	2	N	82					158
							90	9									
12	13020	X	11948	-0-	-1072	-0-	476	1	11393	2	N	72	182	1			48
							79	9									
01	13633	X	13633	-0-	-0-	-0-	486	1	13033	2	N	104					152
							114	9									
*02	12380	X	12380	-0-	-0-	-0-	472	1	11810	2	N	90	182	1			60
							99	9									

GLAZE GAS UNIT WELL #: 2 RRCID -> 178111 COMPL. DATE 06/12/2000 TOTAL DEPTH 13500 PERF.10314 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25855	X	3463	-0-	-22392	-0-	136	1	3280	2	N	43					123
							47	9									
10	4266	X	4266	-0-	-0-	-0-	152	1	4066	2	N	44					167
							48	9									
11	3900	X	3900	-0-	-0-	-0-	147	1	3703	2	N	45	177	1			35
							50	9									
12	3957	X	3957	-0-	-0-	-0-	157	1	3750	2	N	45					80
							50	9									
01	4851	X	4851	-0-	-0-	-0-	172	1	4607	2	N	65					145
							72	9									
*02	4253	X	4253	-0-	-0-	-0-	161	1	4035	2	N	52	172	1			25
							57	9									

SCHWEINLE WELL #: 3 RRCID -> 178539 COMPL. DATE 06/02/2001 TOTAL DEPTH 13560 PERF.10338 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
GLAZE GAS UNIT WELL #: 3 RRCID -> 178543 COMPL. DATE 05/22/2001 TOTAL DEPTH 13003 PERF.10294 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 2 RRCID -> 179671 COMPL. DATE 07/08/2000 TOTAL DEPTH 14625 PERF.11081 - 12856

09	9519	X	9519	-0-	-0-	-0-	378	1	9111	2	N	27					130
							30	9									
10	10800	X	10800	-0-	-0-	-0-	387	1	10378	2	N	32					162
							35	9									
11	12750	X	10732	-0-	-2018	-0-	410	1	10288	2	N	31					193
							34	9									
12	12400	X	10158	-0-	-2242	-0-	406	1	9708	2	N	40	180	1			53
							44	9									
01	11488	X	11488	-0-	-0-	-0-	412	1	11044	2	N	29					82
							32	9									
02	10024	X	9002	-0-	-1022	-0-	345	1	8627	2	N	27					109
							30	9									

REYNOLDS "B" WELL #: 9 RRCID -> 179769 COMPL. DATE 05/22/2001 TOTAL DEPTH 15100 PERF.10388 - 10444

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 5 RRCID -> 180452 COMPL. DATE 11/29/2000 TOTAL DEPTH 13338 PERF.11560 - 12650

09	4230	X	2910	-0-	-1320	-0-	114	1	2750	2	N	42					147
							46	9									
10	4371	X	1894	-0-	-2477	-0-	67	1	1802	2	N	23					170
							25	9									
11	4625	X	4625	-0-	-0-	-0-	175	1	4404	2	N	42	189	1			23
							46	9									
12	3844	X	1159	-0-	-2685	-0-	46	1	1103	2	N	9					32
							10	9									
01	3534	X	1871	-0-	-1663	-0-	66	1	1765	2	N	36					68
							40	9									
*02	4648	X	4648	-0-	-0-	-0-	174	1	4364	2	N	99					167
							109	9									

SCHWEINLE WELL #: 4 RRCID -> 180455 COMPL. DATE 03/13/2005 TOTAL DEPTH 13850 PERF.10654 - 12094

09	T. A.		5	-0-	-75	-0-	1	2	4	9	N	4					57
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
11	T. A.		1777	-0-	1777	1777	64	1	1613	2	N	91					148
							100	9									
12	T. A.		616	-0-	616	2393	22	1	533	2	N	55					203
							61	9									
01	T. A.		347	-0-	347	2740	11	1	303	2	N	30					233
							33	9									
02	T. A.		27	-0-	27	2767	1	1	24	2	N	2					235
							2	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 6 RRCID -> 180825 COMPL. DATE 01/19/2001 TOTAL DEPTH 13148 PERF.11452 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2743	N	2743	-0-	-0-	-0-	107	1	2594	2	N	38	179	1			72
							42	9									
10	3100	N	3709	-0-	609	609	131	1	3511	2	N	61					133
							67	9									
11	3000	N	2998	-0-	-2	607	113	1	2848	2	N	34					167
							37	9									
12	3100	N	3349	-0-	249	856	132	1	3169	2	N	44					211
							48	9									
01	3100	N	3738	-0-	638	1494	133	1	3557	2	N	44	177	1			78
							48	9									
*02	4985	X	3491	-0-	-1494	-0-	132	1	3307	2	N	47					125
							52	9									

KRENEK GAS UNIT WELL #: 1 RRCID -> 182017 COMPL. DATE 08/23/2001 TOTAL DEPTH 12200 PERF.10242 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	2001	-0-	-189	-0-	79	1	1905	2	N	15					180
							17	9									
10	2263	X	2141	-0-	-122	-0-	76	1	2032	2	N	30	172	1			38
							33	9									
11	2250	X	2085	-0-	-165	-0-	79	1	1989	2	N	15					53
							17	9									
12	2325	X	699	-0-	-1626	-0-	27	1	655	2	N	15					68
							17	9									
01	2629	X	2629	-0-	-0-	-0-	93	1	2492	2	N	40					108
							44	9									
*02	2213	X	2213	-0-	-0-	-0-	84	1	2098	2	N	29					137
							32	9									

ROCKING M LAND & CATTLE "B" WELL #: 1 RRCID -> 183676 COMPL. DATE 08/30/2001 TOTAL DEPTH 15000 PERF.10424 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3361	-0-	3361	3361	246	1	2950	2	Y	150	140	1			85
							165	9									
10	INC G-10		3284	-0-	3284	6645	245	1	2870	2	Y	154	145	1			94
							169	9									
11	INC G-10		2797	-0-	2797	9442	239	1	2287	2	Y	246	216	1			124
							271	9									
12	INC G-10		2729	-0-	2729	12171	180	1	2465	2	Y	76	74	1			126
							84	9									
01	15486	X	3315	-0-	-12171	-0-	289	1	2912	2	Y	104	181	1			49
							114	9									
*02	3028	X	3028	-0-	-0-	-0-	259	1	2655	2	Y	104	88	1			65
							114	9									

ROCKING M LAND & CATTLE "A" WELL #: 1 RRCID -> 183679 COMPL. DATE 08/04/2001 TOTAL DEPTH 12247 PERF.10404 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-	-0-	-0-	57	1	686	2	Y	50	49	1			28
							55	9									
10	824	N	824	-0-	-0-	-0-	60	1	709	2	Y	50	48	1			30
							55	9									
11	784	N	784	-0-	-0-	-0-	67	1	638	2	Y	72	66	1			36
							79	9									
12	837	N	629	-0-	-208	-0-	41	1	564	2	Y	22	21	1			37
							24	9									
01	708	N	708	-0-	-0-	-0-	62	1	621	2	Y	23	49	1			11
							25	9									
02	728	N	651	-0-	-77	-0-	55	1	566	2	Y	27	21	1			17
							30	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
ROCKING M LAND & CATTLE "A" WELL #: 3 RRCID -> 183680 COMPL. DATE 06/08/2001 TOTAL DEPTH 13614 PERF.11460 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	26	1	316	2	Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	28	1	328	2	Y	-0-					-0-
11	360	N	324	-0-	-36	-0-	29	1	280	2	Y	14	7	1			7
							15	9									
12	341	N	219	-0-	-122	-0-	15	1	204	2	Y	-0-	4	1			3
01	270	N	270	-0-	-0-	-0-	24	1	244	2	Y	2	4	1			1
							2	9									
02	308	N	261	-0-	-47	-0-	23	1	238	2	Y	-0-	1	1			-0-

ROCKING M LAND & CATTLE "A" WELL #: 2 RRCID -> 183683 COMPL. DATE 06/23/2001 TOTAL DEPTH 12804 PERF.11466 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4355	X	4355	-0-	-0-	-0-	319	1	3830	2	Y	187	178	1			105
							206	9									
10	5097	X	5097	-0-	-0-	-0-	382	1	4480	2	Y	214	189	1			130
							235	9									
11	4350	X	4306	-0-	-44	-0-	375	1	3598	2	Y	303	281	1			152
							333	9									
12	4495	X	1617	-0-	-2878	-0-	107	1	1458	2	Y	47	91	1			108
							52	9									
01	4495	X	1765	-0-	-2730	-0-	150	1	1508	2	Y	97	159	1			46
							107	9									
02	4060	X	1726	-0-	-2334	-0-	144	1	1472	2	Y	101	84	1			63
							111	9									

SCHWEINLE WELL #: 7 RRCID -> 183752 COMPL. DATE 05/14/2005 TOTAL DEPTH 14350 PERF.11404 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10974	X	10974	-0-	-0-	-0-	433	1	10461	2	N	73	182	1			91
							80	9									
10	11448	X	11448	-0-	-0-	-0-	409	1	10966	2	N	66					157
							73	9									
11	9009	X	9009	-0-	-0-	-0-	342	1	8587	2	N	73	185	1			45
							80	9									
12	6572	X	3266	-0-	-3306	-0-	130	1	3108	2	N	25					70
							28	9									
01	9595	X	9595	-0-	-0-	-0-	343	1	9191	2	N	55					125
							61	9									
*02	7961	X	7961	-0-	-0-	-0-	304	1	7602	2	N	50					175
							55	9									

LOVELL-SHWAB WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELL-SHWAB WELL #: 2 RRCID -> 184065 COMPL. DATE 09/14/2001 TOTAL DEPTH 13005 PERF.11664 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-	1	1			-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
12	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	2	Y	-0-					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
KRENEK-HEYNE GAS UNIT WELL #: 1 RRCID -> 184705 COMPL. DATE 03/12/2005 TOTAL DEPTH 14000 PERF.11340 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	445	-0-	-155	-0-	435	2	10	9	N	9					86
10	660	N	660	-0-	-0-	-0-	647	2	13	9	N	12					98
11	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2					100
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					100
01	679	N	679	-0-	-0-	-0-	669	2	10	9	N	9					109
*02	527	N	527	-0-	-0-	-0-	512	2	15	9	N	14					123

SCHWEINLE WELL #: 8 RRCID -> 185211 COMPL. DATE 09/14/2001 TOTAL DEPTH 12433 PERF.11662 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	17	1	407	2	N	-0-					14
10	455	N	455	-0-	-0-	-0-	16	1	439	2	N	-0-					14
11	336	N	336	-0-	-0-	-0-	13	1	323	2	N	-0-					14
12	415	N	415	-0-	-0-	-0-	17	1	398	2	N	-0-					14
01	372	N	372	-0-	-0-	-0-	13	1	359	2	N	-0-					14
*02	321	N	321	-0-	-0-	-0-	12	1	309	2	N	-0-					14

ROCKING M LAND & CATTLE "A" WELL #: 4 RRCID -> 204139 COMPL. DATE 08/07/2004 TOTAL DEPTH 13710 PERF.11862 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	16	1	188	2	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	15	1	173	2	Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	45	1	436	2	Y	6	3	1			3
							7	9									
12	772	N	772	-0-	-0-	-0-	53	1	718	2	Y	1	2	1			2
							1	9									
01	288	N	288	-0-	-0-	-0-	26	1	262	2	Y	-0-	2	1			-0-
02	448	N	132	-0-	-316	-0-	12	1	121	2	Y	-0-					-0-

GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	8	1	183	2	N	18					48
							20	9									
10	1029	N	1029	-0-	-0-	-0-	30	1	810	2	N	172	163	1			57
							189	9									
11	853	N	853	-0-	-0-	-0-	29	1	738	2	N	78					135
							86	9									
12	823	N	823	-0-	-0-	-0-	31	1	753	2	N	35					170
							39	9									
01	948	N	948	-0-	-0-	-0-	25	1	669	2	N	231	188	1			213
							254	9									
*02	669	N	669	-0-	-0-	-0-	24	1	602	2	N	39					72
							43	9									

SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4071	X	4071	-0-	-0-	-0-	162	1	3895	2	N	13					40
							14	9									
10	4492	X	4492	-0-	-0-	-0-	161	1	4303	2	N	25					65
							28	9									
11	4218	X	4218	-0-	-0-	-0-	161	1	4037	2	N	18					83
							20	9									
12	4536	X	4536	-0-	-0-	-0-	181	1	4329	2	N	24					107
							26	9									
01	4806	X	4806	-0-	-0-	-0-	172	1	4611	2	N	21					128
							23	9									
*02	4017	X	4017	-0-	-0-	-0-	153	1	3838	2	N	24					152
							26	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
09	11634	X	11634	-0-	-0-	-0-	456	1	10979	2	N	181	186	1			204
							199	9									
10	13449	X	13449	-0-	-0-	-0-	475	1	12734	2	N	218	377	1			45
							240	9									
11	13740	X	13740	-0-	-0-	-0-	518	1	13016	2	N	187	196	1			36
							206	9									
12	12400	X	10615	-0-	-1785	-0-	417	1	9983	2	N	195	195	1			36
							215	9									
01	12400	X	12040	-0-	-360	-0-	417	1	11202	2	N	383	194	1			225
							421	9									
02	11200	X	10682	-0-	-518	-0-	403	1	10095	2	N	166					207
							183	9									

SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
09	8477	X	8477	-0-	-0-	-0-	336	1	8094	2	N	43					75
							47	9									
10	8636	X	8636	-0-	-0-	-0-	308	1	8253	2	N	68					143
							75	9									
11	9660	X	6810	-0-	-2850	-0-	258	1	6491	2	N	55	182	1			16
							61	9									
12	9982	X	8023	-0-	-1959	-0-	319	1	7636	2	N	62					78
							68	9									
01	10110	X	10110	-0-	-0-	-0-	358	1	9594	2	N	144					222
							158	9									
*02	8534	X	8534	-0-	-0-	-0-	325	1	8135	2	N	67	191	1			98
							74	9									

XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 7 RRCID -> 177324 COMPL. DATE 02/20/2007 TOTAL DEPTH 12200 PERF.11108 - 11594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
09	690	N	487	-0-	-203	-0-	40	1	436	3	N	10	1	8			164
							11	9									
10	505	N	505	-0-	-0-	-0-	46	1	433	3	N	24	1	8			187
							26	9									
11	596	N	596	-0-	-0-	-0-	60	1	529	3	N	6	1	8			192
							7	9									
12	537	N	537	-0-	-0-	-0-	57	1	455	3	N	23					215
							25	9									
01	496	N	378	-0-	-118	-0-	36	1	336	3	N	5	1	8			219
							6	9									
02	560	N	305	-0-	-255	-0-	32	1	272	3	N	1	1	8			219
							1	9									

MAHALITC/HUNT WELL #: 2 RRCID -> 177489 COMPL. DATE 06/19/2007 TOTAL DEPTH 13506 PERF.11446 - 12460

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
09	8110	X	8110	-0-	-0-	-0-	679	1	7408	3	N	21	1	8			227
							23	9									
10	8387	X	8387	-0-	-0-	-0-	811	1	7555	3	N	19	185	1	1	8	60
							21	9									
11	8167	X	8167	-0-	-0-	-0-	829	1	7315	3	N	21	1	8			80
							23	9									
12	8166	X	8166	-0-	-0-	-0-	903	1	7221	3	N	38					118
							42	9									
01	8417	X	8417	-0-	-0-	-0-	815	1	7561	3	N	37	5	8			150
							41	9									
*02	7927	X	7927	-0-	-0-	-0-	825	1	7061	3	N	37	12	8			175
							41	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
MAHALITC/HUNT WELL #: 4 RRCID -> 177693 COMPL. DATE 10/26/2004 TOTAL DEPTH 13506 PERF.11421 - 12537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2777	-0-	-643	-0-	233	1	2536	3	N	7	2	8			138
							8	9									
10	3286	X	1248	-0-	-2038	-0-	120	1	1122	3	N	5	1	8			142
							6	9									
11	2940	X	392	-0-	-2548	-0-	40	1	352	3	N	-0-					142
12	3038	X	438	-0-	-2600	-0-	49	1	389	3	N	-0-					142
01	3038	X	459	-0-	-2579	-0-	45	1	414	3	N	-0-					142
02	2604	X	441	-0-	-2163	-0-	46	1	393	3	N	2	2	8			142
							2	9									

MAHALITC/HUNT WELL #: 6 RRCID -> 178092 COMPL. DATE 06/11/2000 TOTAL DEPTH 12800 PERF.11449 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	185	-0-	-1135	-0-	16	1	169	3	N	-0-					35
10	930	N	101	-0-	-829	-0-	10	1	90	3	N	1	1	8			35
							1	9									
11	120	N	86	-0-	-34	-0-	8	1	75	3	N	3	3	8			35
							3	9									
12	186	N	84	-0-	-102	-0-	9	1	75	3	N	-0-					35
01	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					35
*02	181	N	181	-0-	-0-	-0-	18	1	157	3	N	5	5	8			35
							6	9									

MAHALITC/HUNT WELL #: 8 RRCID -> 178174 COMPL. DATE 11/02/2004 TOTAL DEPTH 13020 PERF.11511 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2341	-0-	-89	-0-	191	1	2084	3	N	60	3	8			238
							66	9									
10	2635	N	2388	-0-	-247	-0-	226	1	2104	3	N	53	3	8			288
							58	9									
11	2670	N	2280	-0-	-390	-0-	227	1	2006	3	N	43	2	8			329
							47	9									
12	2418	N	2366	-0-	-52	-0-	257	1	2052	3	N	52	185	1			196
							57	9									
01	2787	N	2787	-0-	-0-	-0-	261	1	2425	3	N	92	18	8			270
							101	9									
02	2128	N	1896	-0-	-232	-0-	187	1	1599	3	N	100	194	1	40	8	136
							110	9									

MAHALITC/HUNT WELL #: 3 RRCID -> 178585 COMPL. DATE 12/20/2007 TOTAL DEPTH 14020 PERF.11439 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

SCHLUTER-JANSSEN WELL #: 1 RRCID -> 179869 COMPL. DATE 11/09/2009 TOTAL DEPTH 12780 PERF.11485 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	2328	-0-	-1992	-0-	243	1	2073	3	Y	11	1	8			195
							12	9									
10	4464	X	2951	-0-	-1513	-0-	301	1	2607	3	Y	39	191	1			43
							43	9									
11	4320	X	2848	-0-	-1472	-0-	322	1	2474	3	Y	47					90
							52	9									
12	4154	X	2096	-0-	-2058	-0-	260	1	1774	3	Y	56	23	1			123
							62	9									
01	3223	X	3223	-0-	-0-	-0-	314	1	2831	3	Y	71	5	8			189
							78	9									
02	2660	X	912	-0-	-1748	-0-	92	1	791	3	Y	26	26	8			189
							29	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
SCHLUTER-JANSSEN WELL #: 2 RRCID -> 180229 COMPL. DATE 11/02/2000 TOTAL DEPTH 13065 PERF.11574 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6413	X	6413	-0-	-0-	-0-	668	1	5703	3	Y	38	7	8			114
							42	9									
10	7292	X	7292	-0-	-0-	-0-	742	1	6428	3	Y	111	25	1	9	8	191
							122	9									
11	6360	X	6134	-0-	-226	-0-	701	1	5390	3	Y	39	9	8			221
							43	9									
12	6572	X	6327	-0-	-245	-0-	801	1	5458	3	Y	62	31	1	1	8	251
							68	9									
01	6572	X	6421	-0-	-151	-0-	633	1	5709	3	Y	72	42	8			281
							79	9									
02	5936	X	5645	-0-	-291	-0-	581	1	4977	3	Y	79	195	1	72	8	93
							87	9									

ANDERSON WELL #: 4 RRCID -> 180390 COMPL. DATE 11/04/2000 TOTAL DEPTH 14347 PERF.11783 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2591	-0-	-829	-0-	263	1	2248	3	Y	73	187	1			66
							80	9									
10	3534	X	2558	-0-	-976	-0-	252	1	2183	3	Y	112	33	1			145
							123	9									
11	3420	X	2651	-0-	-769	-0-	293	1	2250	3	Y	98					243
							108	9									
12	3503	X	2735	-0-	-768	-0-	332	1	2263	3	Y	127	220	1			150
							140	9									
01	3348	X	2620	-0-	-728	-0-	250	1	2256	3	Y	104	188	1			66
							114	9									
*02	2832	X	2832	-0-	-0-	-0-	285	1	2438	3	Y	99	2	8			163
							109	9									

ANDERSON WELL #: 6 RRCID -> 180715 COMPL. DATE 12/17/2000 TOTAL DEPTH 13610 PERF.11546 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5011	X	5011	-0-	-0-	-0-	514	1	4385	3	Y	102	2	8			234
							112	9									
10	4898	X	4898	-0-	-0-	-0-	492	1	4263	3	Y	130	226	1	2	8	136
							143	9									
11	4691	X	4691	-0-	-0-	-0-	525	1	4036	3	Y	118	1	8			253
							130	9									
12	4398	X	4398	-0-	-0-	-0-	543	1	3704	3	Y	137	223	1			167
							151	9									
01	5156	X	5156	-0-	-0-	-0-	500	1	4503	3	Y	139	8	8			298
							153	9									
*02	4933	X	4933	-0-	-0-	-0-	502	1	4297	3	Y	122	194	1	25	8	201
							134	9									

SCHLUTER-JANSSEN WELL #: 3 RRCID -> 180812 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.11540 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1113	N	1113	-0-	-0-	-0-	113	1	963	3	Y	34	1	8			194
							37	9									
10	1098	N	1098	-0-	-0-	-0-	108	1	932	3	Y	53	26	1	2	8	219
							58	9									
11	1002	N	1002	-0-	-0-	-0-	113	1	871	3	Y	16	1	8			234
							18	9									
12	1147	N	1117	-0-	-30	-0-	138	1	938	3	Y	37	198	1			73
							41	9									
01	1085	N	807	-0-	-278	-0-	79	1	714	3	Y	13	12	8			74
							14	9									
02	924	N	664	-0-	-260	-0-	68	1	584	3	Y	11	4	8			81
							12	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
DUNCAN "A" WELL #: 1 RRCID -> 180840 COMPL. DATE 12/20/2002 TOTAL DEPTH 13555 PERF.10922 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1483	N	1483	-0-	-0-	-0-	150 50	1 9	1283	3	Y	45	1	8			167
10	1363	N	1363	-0-	-0-	-0-	135 55	1 9	1173	3	Y	50	7	1	1	8	209
11	1500	N	1235	-0-	-265	-0-	139 31	1 9	1065	3	Y	28					237
12	1519	N	916	-0-	-603	-0-	114 23	1 9	779	3	Y	21	196	1			62
01	1364	N	688	-0-	-676	-0-	66 28	1 9	594	3	Y	25					87
02	1148	N	481	-0-	-667	-0-	50 7	1 9	424	3	Y	6	1	8			92

ANDERSON WELL #: 5 RRCID -> 181702 COMPL. DATE 04/13/2007 TOTAL DEPTH 13700 PERF.13343 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2437	X	2437	-0-	-0-	-0-	245 103	1 9	2089	3	Y	94	4	8			154
10	2989	X	2989	-0-	-0-	-0-	295 138	1 9	2556	3	Y	125	225	1	6	8	48
11	2280	X	2071	-0-	-209	-0-	231 64	1 9	1776	3	Y	58	6	8			100
12	2561	X	2561	-0-	-0-	-0-	318 77	1 9	2166	3	Y	70	32	1	1	8	137
01	2872	X	2872	-0-	-0-	-0-	282 46	1 9	2544	3	Y	42	17	8			162
*02	2561	X	2561	-0-	-0-	-0-	251 160	1 9	2150	3	Y	145	196	1	72	8	39

SCHLUTER-JANSSEN WELL #: 4 RRCID -> 182284 COMPL. DATE 01/16/2001 TOTAL DEPTH 12217 PERF.11706 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

ROCKING "M" WELL #: 1 RRCID -> 182414 COMPL. DATE 03/29/2001 TOTAL DEPTH 13600 PERF.10466 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	339	-0-	-291	-0-	35 2	1 9	302	3	Y	2	1	8			12
10	868	X	776	-0-	-92	-0-	76 39	1 9	661	3	Y	35	1	8			46
11	840	X	446	-0-	-394	-0-	48 32	1 9	366	3	Y	29	1	8			74
12	868	X	780	-0-	-88	-0-	100	1	680	3	Y	-0-					74
01	775	X	335	-0-	-440	-0-	31 22	1 9	282	3	Y	20	10	8			84
02	700	X	-0-	-0-	-700	-0-					Y	1	61	1			24

SHWAB WELL #: 1 RRCID -> 182536 COMPL. DATE 04/09/2001 TOTAL DEPTH 13000 PERF.12613 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
DUNCAN "A" WELL #: 2 RRCID -> 183527 COMPL. DATE 05/02/2000 TOTAL DEPTH 12842 PERF.11533 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	62	1	526	3	Y	53					215
							58	9									
10	649	N	649	-0-	-0-	-0-	59	1	507	3	Y	75	208	1			82
							83	9									
11	660	N	584	-0-	-76	-0-	60	1	462	3	Y	56					138
							62	9									
12	682	N	551	-0-	-131	-0-	58	1	398	3	Y	86	27	1			197
							95	9									
01	651	N	516	-0-	-135	-0-	45	1	408	3	Y	57	186	1			68
							63	9									
02	532	N	382	-0-	-150	-0-	36	1	309	3	Y	34					102
							37	9									

ROCKING "M" WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	369	-0-	-621	-0-	36	1	308	3	Y	23	5	8			25
							25	9									
10	1311	N	1311	-0-	-0-	-0-	133	1	1154	3	Y	22	5	8			42
							24	9									
11	990	N	764	-0-	-226	-0-	87	1	665	3	Y	11	11	8			42
							12	9									
12	372	N	328	-0-	-44	-0-	42	1	285	3	Y	1	1	8			42
							1	9									
01	1023	N	537	-0-	-486	-0-	53	1	476	3	Y	7	1	8			48
							8	9									
*02	1692	N	1692	-0-	-0-	-0-	170	1	1452	3	Y	64	55	1	25	8	32
							70	9									

DUNCAN "A" WELL #: 7 RRCID -> 187053 COMPL. DATE 10/24/2002 TOTAL DEPTH 12800 PERF.10473 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

ANDERSON WELL #: 7 RRCID -> 187142 COMPL. DATE 02/06/2004 TOTAL DEPTH 13600 PERF.11538 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4192	X	4192	-0-	-0-	-0-	426	1	3637	3	Y	117	10	8			147
							129	9									
10	4149	X	4149	-0-	-0-	-0-	424	1	3672	3	Y	48	17	1	11	8	167
							53	9									
11	3953	X	3953	-0-	-0-	-0-	454	1	3488	3	Y	10	10	8			167
							11	9									
12	3968	X	3731	-0-	-237	-0-	477	1	3250	3	Y	4	3	1	1	8	167
							4	9									
01	4299	X	4299	-0-	-0-	-0-	424	1	3823	3	Y	47	47	8			167
							52	9									
02	3584	X	3320	-0-	-264	-0-	333	1	2849	3	Y	125	194	1	75	8	23
							138	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
MAHALITC/HUNT WELL #: 9 RRCID -> 193087 COMPL. DATE 12/17/2004 TOTAL DEPTH 12200 PERF.11608 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	34	1	375	3	N	15	2	8			166
							17	9									
10	403	N	185	-0-	-218	-0-	17	1	159	3	N	8	1	8			173
							9	9									
11	723	N	723	-0-	-0-	-0-	73	1	641	3	N	8					181
							9	9									
12	434	N	162	-0-	-272	-0-	18	1	144	3	N	-0-					181
01	551	N	551	-0-	-0-	-0-	53	1	492	3	N	5					186
							6	9									
02	672	N	351	-0-	-321	-0-	36	1	309	3	N	5	5	8			186
							6	9									

BOSWELL CREEK (FRIO 3100) 10760 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
PRIME OPERATING COMPANY 677770
MONEYWORT WELL #: 1 RRCID -> 215683 COMPL. DATE 06/21/2005 TOTAL DEPTH 3200 PERF. 3092 - 3101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOULDIN LAKE (LOWER FRIO) 10802 240 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRISHAM WELL #: 1 RRCID -> 216124 COMPL. DATE 03/28/2006 TOTAL DEPTH 14670 PERF.14319 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	52	1	211	3	N	10					139
							11	9									
10	402	N	402	-0-	-0-	-0-	150	1	246	3	N	5					144
							6	9									
11	280	N	280	-0-	-0-	-0-	60	1	220	3	N	-0-					144
12	279	N	130	-0-	-149	-0-	42	1	87	3	N	1					145
							1	9									
01	403	N	-0-	-0-	-403	-0-					N	14					159
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

WYSE WELL #: 2 RRCID -> 217351 COMPL. DATE 04/20/2006 TOTAL DEPTH 14000 PERF.13771 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	20	1	81	3	Y	19					101
							21	9									
10	155	N	-0-	-0-	-155	-0-					Y	4					105
*11	150	N	-0-	-0-	-150	-0-					Y	4					109
*12	124	N	61	-0-	-63	-0-	20	1	41	3	Y	-0-					109
*01	726	N	726	-0-	-0-	-0-	585	1	141	3	Y	-0-	59	1			50
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

WYSE WELL #: 1 RRCID -> 220325 COMPL. DATE 04/16/2005 TOTAL DEPTH 15018 PERF.14111 - 14175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	105	-0-	-165	-0-	18	1	75	3	Y	11					131
							12	9									
10	217	N	-0-	-0-	-217	-0-					Y	1					132
11	240	N	-0-	-0-	-240	-0-					Y	8					140
12	124	N	118	-0-	-6	-0-	28	1	57	3	Y	30					170
							33	9									
01	507	N	507	-0-	-0-	-0-	345	1	84	3	Y	71	131	1			110
							78	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	#	2762	-0-	-1828	-0-	2762	2			N	-0-					187
10	4743	#	4104	-0-	-639	-0-	1142	1	2956	2	N	5					192
							6	9									
11	4020	#	2647	-0-	-1373	-0-	993	1	1654	2	N	-0-					192
12	4154	#	3363	-0-	-791	-0-	1142	1	2210	2	N	10					202
							11	9									
01	4498	R	4498	-0-	-0-	-0-	1241	1	3211	2	N	42					244
							46	9									
02	3696	#	2326	-0-	-1370	-0-	2323	2	3	9	N	3					247

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
CENTURY EXPLORATION HOUSTON, LLC 141726
SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28440	#	26032	-0-	-2408	-0-	22921	2	3111	9	N	2828	2633	1			507
10	26536	#	25654	-0-	-882	-0-	22528	2	3126	9	N	2842	2844	1			505
11	27570	#	23623	-0-	-3947	-0-	20676	2	2947	9	N	2679	2857	1			327
12	28489	#	20191	-0-	-8298	-0-	17690	2	2501	9	N	2274	2276	1			325
01	28489	#	19438	-0-	-9051	-0-	16887	2	2551	9	N	2319	2282	1			362
02	24304	#	17112	-0-	-7192	-0-	15058	2	2054	9	N	1867	1968	1			260

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DOMINION OKLAHOMA TEXAS E&P, INC 222282
S.T. 446-L SW WELL #: 3 RRCID -> 146961 COMPL. DATE 01/18/1993 TOTAL DEPTH 7710 PERF. 6588 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 405 (10,040 SAND) 11653 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
STATE TRACT 405-LN/2 SE/4 WELL #: 1 RRCID -> 224098 COMPL. DATE 03/03/2006 TOTAL DEPTH 10665 PERF.10040 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1592	-0-	1592	1592	1589	2	2	4	N	1	3	0			1
							1	9									
10	T. A.		11620	-0-	11620	13212	11530	2	90	9	N	82	83	1			-0-
11	T. A.		11966	-0-	11966	25178	11908	2	58	9	N	53	53	1			-0-
12			15290	13057	-0-	-2233	22945	13036	2	21	9	N	19	7	1			12
01			14973	9500	-0-	-5473	17472	9477	2	23	9	N	21	15	1			18
*02			13524	10859	-0-	-2665	14807	10851	2	8	9	N	7	2	1			23

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

09	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-260268			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB B-1) 11667 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 126332 COMPL. DATE 12/13/1987 TOTAL DEPTH 8635 PERF. 7351 - 7360

09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB G-1) 11667 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 1G RRCID -> 119920 COMPL. DATE 10/31/1985 TOTAL DEPTH 8700 PERF. 7486 - 7495

09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B- SD.7950) 11667 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: A 5 RRCID -> 156949 COMPL. DATE 11/17/1995 TOTAL DEPTH 10100 PERF. 8250 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-C- SD.) 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4022 L RRCID -> 040895 COMPL. DATE 09/19/1974 TOTAL DEPTH 8500 PERF. 7515 - 7528

09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

440-L UNIT WELL #: K 1 RRCID -> 149955 COMPL. DATE 04/09/1994 TOTAL DEPTH 8930 PERF. 8502 - 8525

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

440-L UNIT WELL #: I 1 RRCID -> 150318 COMPL. DATE 04/29/1994 TOTAL DEPTH 7818 PERF. 7656 - 7680

09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12

BRAZOS BLOCK 478-L WELL #: 2 RRCID -> 179676 COMPL. DATE 09/20/2000 TOTAL DEPTH 10782 PERF. 8252 - 8285

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLK. 440 (C SD. FB B-1) 11667 410 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 119572 COMPL. DATE 11/04/1985 TOTAL DEPTH 8635 PERF. 7549 - 7552

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (D SAND FB C-3) 11667 470 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 3 C RRCID -> 119910 COMPL. DATE 02/07/1993 TOTAL DEPTH 8661 PERF. 7209 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440(-S-SAND) 11667 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4023 RRCID -> 157582 COMPL. DATE 12/08/1995 TOTAL DEPTH 8565 PERF. 6946 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-V-SD.) 11667 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: K 1 RRCID -> 169862 COMPL. DATE 08/16/2004 TOTAL DEPTH 8930 PERF. 7337 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
12	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	68423					N	NO RPT					1

BRAZOS BLOCK 440 (-W- SD.) 11667 812 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440L UNIT WELL #: 4012 RRCID -> 218420 COMPL. DATE 10/27/2005 TOTAL DEPTH 9057 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAZOS BLOCK 440 (-X- SD.) 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4012 RRCID -> 040826 COMPL. DATE 05/06/1991 TOTAL DEPTH 9057 PERF. 7970 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440 L UNIT (NW) WELL #: 4022 U RRCID -> 061034 COMPL. DATE 10/22/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: 1F RRCID -> 123867 COMPL. DATE 04/12/1987 TOTAL DEPTH 8686 PERF. 7270 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

440-L UNIT WELL #: 4021 RRCID -> 132767 COMPL. DATE 11/03/1989 TOTAL DEPTH 11180 PERF. 7202 - 7207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

440-L UNIT WELL #: J 1 RRCID -> 141549 COMPL. DATE 05/21/1992 TOTAL DEPTH 8200 PERF. 7356 - 7403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRAZOS BLOCK 446 (-C- SD.) //CONT.// 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-6692) 11681 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
S. L. 57656 WELL #: 4 L RRCID -> 124273 COMPL. DATE 04/20/1987 TOTAL DEPTH 8340 PERF. 6692 - 6709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-E- SD.) 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 4 U RRCID -> 040874 COMPL. DATE 10/12/1966 TOTAL DEPTH 8340 PERF. 7140 - 7196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446L N. W. WELL #: 6 U RRCID -> 041036 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 7669 - 7723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-E- SD.) //CONT.// 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8L RRCID -> 118469 COMPL. DATE 09/22/1985 TOTAL DEPTH 10000 PERF. 8721 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPCO OFFSHORE OF TEXAS, INC. 130342
S.T. 446L SW, SHELL S.T. 77323 WELL #: 3 RRCID -> 104741 COMPL. DATE 01/14/1983 TOTAL DEPTH 7710 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 479-L (X 1 SAND) 11694 537 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
BRAZOS BLOCK 479-L WELL #: 2 RRCID -> 162016 COMPL. DATE 06/27/1997 TOTAL DEPTH 8233 PERF. 7508 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	# NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE 12306 001 ASSOCIATED 49B CNTY: WALLER
DENVER ENERGY EXPLORATION,LLC 216456
JULIE "A" WELL #: 2 RRCID -> 179226 COMPL. DATE 01/28/2000 TOTAL DEPTH 2160 PERF. 2015 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG OIL & GAS, LLC 216726
NURSERY WELL #: 2 RRCID -> 180990 COMPL. DATE 08/23/2000 TOTAL DEPTH 3768 PERF. 1799 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLBERRY ENERGY RESOURCES CORP. 222162
NEUGEBAUER-PATTISON SAND UNIT WELL #: 3 RRCID -> 188467 COMPL. DATE 02/26/2002 TOTAL DEPTH 2975 PERF. 1173 - 1186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
ENERTECH RESOURCES, INC. 253153
BESSIE CREEK UNIT WELL #: 1 RRCID -> 198288 COMPL. DATE 09/25/2003 TOTAL DEPTH 3648 PERF. 911 - 916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO PETROLEUM COMPANY, INC 254244
HARRISON ET AL WELL #: 13 RRCID -> 196139 COMPL. DATE 06/01/2003 TOTAL DEPTH 2636 PERF. 1740 - 1745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEOSOUTHERN ENERGY CORPORATION 301287
STATE LEASE WELL #: 2 RRCID -> 194982 COMPL. DATE 02/18/2003 TOTAL DEPTH 2990 PERF. 1674 - 1756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE LEASE M-100802 WELL #: 3 RRCID -> 198548 COMPL. DATE 06/17/2003 TOTAL DEPTH 2282 PERF. 1703 - 1707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H-M RESOURCE MANAGEMENT, INC. 341468
GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
NEW CENTURY EXPLORATION, INC. 606055
LOW BURGHER WELL #: 2 RRCID -> 202083 COMPL. DATE 04/09/2004 TOTAL DEPTH 3158 PERF. 2198 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOMEY WELL #: 6 RRCID -> 209011 COMPL. DATE 02/28/2005 TOTAL DEPTH 3368 PERF. 1114 - 1117

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
R.T.C. RESOURCES, L.P. 687019
SODOLAK, EDDIE WELL #: 1 RRCID -> 213864 COMPL. DATE 09/29/2005 TOTAL DEPTH 3327 PERF. 1780 - 1785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SODOLAK, EDDIE WELL #: 2 RRCID -> 219434 COMPL. DATE 07/02/2006 TOTAL DEPTH 3266 PERF. 1708 - 1734

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STANOTEX, LLC 813990
WEIDO WELL #: 1 RRCID -> 203010 COMPL. DATE 05/18/2004 TOTAL DEPTH 3227 PERF. 889 - 891

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAPITI OPERATING, LLC 895805
KURATI WELL #: 2W RRCID -> 178879 COMPL. DATE 05/25/2002 TOTAL DEPTH 3330 PERF. 2538 - 2768

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICHA WELL #: 1 RRCID -> 178882 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2742 - 2784

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 6 RRCID -> 179427 COMPL. DATE 07/15/2000 TOTAL DEPTH 3624 PERF. 2043 - 2048

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805

WEIDO WELL #: 6 RRCID -> 181164 COMPL. DATE 08/05/2000 TOTAL DEPTH 3300 PERF. 1062 - 1064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITMAN WELL #: 5 RRCID -> 182311 COMPL. DATE 02/01/2001 TOTAL DEPTH 2075 PERF. 1975 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 10R RRCID -> 182312 COMPL. DATE 01/30/2001 TOTAL DEPTH 3123 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 3 RRCID -> 182411 COMPL. DATE 12/02/2000 TOTAL DEPTH 3360 PERF. 2305 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTISON WELL #: 1 RRCID -> 189177 COMPL. DATE 05/10/2002 TOTAL DEPTH 3120 PERF. 2026 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 33 RRCID -> 197859 COMPL. DATE 10/18/2003 TOTAL DEPTH 2500 PERF. 1658 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDER, V. E. WELL #: 2 RRCID -> 200385 COMPL. DATE N/A TOTAL DEPTH 3571 PERF. 3455 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805
WEIDO WELL #: 12 RRCID -> 207706 COMPL. DATE 01/14/2005 TOTAL DEPTH 3578 PERF. 1487 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTANOVA "A" WELL #: 17 RRCID -> 208031 COMPL. DATE 01/09/2005 TOTAL DEPTH 3291 PERF. 2888 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDO WELL #: 10 RRCID -> 208032 COMPL. DATE 01/12/2005 TOTAL DEPTH 3595 PERF. 2350 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 11 RRCID -> 208288 COMPL. DATE 10/01/2006 TOTAL DEPTH 3609 PERF. 3160 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSTICK, DAN ESTATE WELL #: 2 RRCID -> 235494 COMPL. DATE 12/20/2007 TOTAL DEPTH 3250 PERF. 1862 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WILPITZ HEIRS WELL #: 11 RRCID -> 242441 COMPL. DATE 08/27/2008 TOTAL DEPTH 2500 PERF. 2130 - 2146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE DOME (MIOCENE 5-1C) 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC 254244
MC CORMICK WELL #: 6 RRCID -> 179994 COMPL. DATE 02/07/2003 TOTAL DEPTH 2935 PERF. 2860 - 2865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCORMICK WELL #: 13 RRCID -> 185064 COMPL. DATE N/A TOTAL DEPTH 3018 PERF. 2958 - 2968

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCORMICK WELL #: 24 RRCID -> 188113 COMPL. DATE 04/01/2002 TOTAL DEPTH 2471 PERF. 2264 - 2268

09	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETERS PETROLEUM CORPORATION 658364
MINNS WELL #: 1 RRCID -> 180262 COMPL. DATE 01/05/2000 TOTAL DEPTH 2595 PERF. 2110 - 2150

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROUSSARD, S. (NODOSARIA 2ND) 12367 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ATCO PROD. CO., INC. 036050
CRTI/MCCLEOD-GILBERT 1ST CITY WELL #: 1 RRCID -> 128868 COMPL. DATE 06/01/1990 TOTAL DEPTH 9420 PERF. 9196 - 9324

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCLEOD, GILBERT-1ST CITY WELL #: 2 RRCID -> 156978 COMPL. DATE N/A TOTAL DEPTH 9455 PERF. 8322 - 8342

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUCE ROY (YEGUA) 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
HILL WELL #: 1 RRCID -> 221669 COMPL. DATE 06/01/2006 TOTAL DEPTH 7931 PERF. 7321 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	450	-0-	-210	-0-	367	2	83	9	N	75	180	1			36
10	589	X	468	-0-	-121	-0-	468	2			N	-0-					36
11	570	X	38	-0-	-532	-0-	38	2			N	-0-					36
12	643	X	643	-0-	-0-	-0-	643	2			N	-0-					36
01	496	X	-0-	-0-	-496	-0-					N	-0-					36
*02	483	X	483	-0-	-0-	-0-	480	2	3	9	N	3					39

KEBO OIL & GAS, INC. 453170
RASMUSSEN WELL #: 1 R RRCID -> 171407 COMPL. DATE 09/04/1998 TOTAL DEPTH 7825 PERF. 7702 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5442	-0-	-1008	-0-	5389	2	53	9	N	48					220
10	6262	X	4228	-0-	-2034	-0-	4186	2	42	9	N	38					258
11	5364	X	5364	-0-	-0-	-0-	5320	2	44	9	N	40					298
12	5611	X	4010	-0-	-1601	-0-	3966	2	44	9	N	40	167	1			171
01	5611	X	1498	-0-	-4113	-0-	1470	2	28	9	N	25					196
02	5068	X	2906	-0-	-2162	-0-	2863	2	43	9	N	39					235

KEN PETROLEUM CORPORATION 455775
RASMUSSEN WELL #: 1 RRCID -> 157722 COMPL. DATE 02/15/1996 TOTAL DEPTH 7820 PERF. 7685 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	945	-0-	-105	-0-	927	2	18	9	N	16					138
10	1085	N	954	-0-	-131	-0-	943	2	11	9	N	10					148
11	990	N	742	-0-	-248	-0-	731	2	11	9	N	10					158
12	1209	N	1209	-0-	-0-	-0-	1198	2	11	9	N	10					168
01	961	N	667	-0-	-294	-0-	655	2	12	9	N	11					179
*02	1080	N	1080	-0-	-0-	-0-	1074	2	6	9	N	5					184

MARWELL PETROLEUM LTD PARTNRSHIP 531085
RASMUSSEN ET AL WELL #: 4 RRCID -> 133846 COMPL. DATE 09/21/1989 TOTAL DEPTH 8150 PERF. 7679 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1099	N	1099	-0-	-0-	-0-	1011	2	88	9	N	80	171	1			22
10	1271	N	1106	-0-	-165	-0-	1018	2	88	9	N	80					102
11	1164	N	1164	-0-	-0-	-0-	1098	2	66	9	N	60					162
12	1147	N	358	-0-	-789	-0-	303	2	55	9	N	50	179	1			33
01	1054	N	340	-0-	-714	-0-	318	2	22	9	N	20					53
02	1036	N	12	-0-	-1024	-0-	12	2			N	-0-					53

WAGNER OIL COMPANY 891175
RASMUSSEN WELL #: 1 RRCID -> 132300 COMPL. DATE 10/06/1989 TOTAL DEPTH 7957 PERF. 7693 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6136	X	6136	-0-	-0-	-0-	475	1	5543	2	Y	107					195
							118	9									
10	5642	X	4976	-0-	-666	-0-	454	1	4474	2	Y	44					239
							48	9									
11	4770	X	3908	-0-	-862	-0-	411	1	3424	2	Y	66	175	1			130
							73	9									
12	6262	X	5596	-0-	-666	-0-	426	1	5119	2	Y	46					176
							51	9									
01	6262	X	4748	-0-	-1514	-0-	413	1	4279	2	Y	51	156	1			71
							56	9									
02	5656	X	4507	-0-	-1149	-0-	393	1	4049	2	Y	59					130
							65	9									

BRUCE ROY (YEGUA) //CONT.// 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY //CONT.// 891175
RASMUSSEN WELL #: 2 RRCID -> 235539 COMPL. DATE 07/12/2008 TOTAL DEPTH 7912 PERF. 7352 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1579	N	1579	-0-	-0-	-0-	125	1	1454	2	Y	-0-					-0-
10	1805	N	1805	-0-	-0-	-0-	166	1	1639	2	Y	-0-					-0-
11	1759	N	1759	-0-	-0-	-0-	189	1	1570	2	Y	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	174	1	2084	2	Y	30					30
							33	9									
01	2371	N	2371	-0-	-0-	-0-	207	1	2152	2	Y	11	27	1			14
							12	9									
*02	1680	N	1680	-0-	-0-	-0-	147	1	1516	2	Y	15					29
							17	9									

BRYAN (GEORGETOWN) 12697 400 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
BUFFCO PRODUCTION INC. 106406
CHEYENNE WELL #: 1HT RRCID -> 161253 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 10521 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK SNAG (FRIO 3800) 12893 225 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
ARABIAN WELL #: 1 RRCID -> 231765 COMPL. DATE 06/14/2007 TOTAL DEPTH 4771 PERF. 3831 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	#	4477	-0-	-593	-0-	4477	2			N	-0-					-0-
10	5115	#	4686	-0-	-429	-0-	4686	2			N	-0-					-0-
11	4950	#	4483	-0-	-467	-0-	4483	2			N	-0-					-0-
12	5107	R	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
01	5047	R	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
02	4228	#	NO RPT	-0-	-4228	-0-					N	NO RPT					-0-

BUCKEYE, NORTH (9200) 12909 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
DAWDY WELL #: 1RE RRCID -> 242416 COMPL. DATE 04/24/2008 TOTAL DEPTH 9613 PERF. 9492 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4584	-0-	4584	4584	4544	2	40	9	N	36					206
10	DLQ G-10		5237	-0-	5237	9821	5151	2	86	9	N	78	188	1			96
11	DLQ G-10		4959	-0-	4959	14780	4917	2	42	9	N	38					134
12	DLQ G-10		6807	-0-	6807	21587	6775	2	32	9	N	29					163
01	7500		4776	-0-	-2724	18863	4766	2	10	9	N	9	3	8			169
*02	7000		1581	-0-	-5419	13444	1570	2	11	9	N	10					179

BUCKEYE, WEST (7900) 12915 500 ASSOCIATED ONE WELL CNTY: MATAGORDA
FAMCOR OIL, INC. 261273
KRIEGER, ROOTH WELL #: 1 RRCID -> 169889 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 8271 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

BUCKS BAYOU (CIB-10) 12955 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
LEWIS WELL #: 2 RRCID -> 195669 COMPL. DATE 06/04/2003 TOTAL DEPTH 14750 PERF.12184 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKS BAYOU (FRIO TEX 2) 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 1 RRCID -> 177130 COMPL. DATE 01/15/2000 TOTAL DEPTH 13500 PERF.12332 - 12372

09	DLQ G-10		2861	-0-	2861	2861	518	1	2282	2	Y	55					227
							61	9									
10	DLQ G-10		2963	-0-	2963	5824	499	1	2424	2	Y	36					263
							40	9									
11	DLQ G-10		2843	-0-	2843	8667	534	1	2300	2	Y	8					271
							9	9									
12	11407	X	2740	-0-	-8667	-0-	604	1	2084	2	Y	47	257	1			61
							52	9									
01	2976	X	2856	-0-	-120	-0-	431	1	2416	2	Y	8					69
							9	9									
02	2688	X	NO RPT	-0-	-2688	-0-					Y	NO RPT					69

BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 179728 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12403

09	DLQ G-10		5349	-0-	5349	5349	988	1	4357	2	Y	4					17
							4	9									
10	DLQ G-10		6183	-0-	6183	11532	1054	1	5123	2	Y	5					22
							6	9									
11	DLQ G-10		4485	-0-	4485	16017	845	1	3639	2	Y	1					23
							1	9									
12	18771	X	2754	-0-	-16017	-0-	617	1	2130	2	Y	6	22	1			7
							7	9									
01	6169	X	5055	-0-	-1114	-0-	765	1	4289	2	Y	1					8
							1	9									
02	5572	X	NO RPT	-0-	-5572	-0-					Y	NO RPT					8

LEWIS WELL #: 1 RRCID -> 185153 COMPL. DATE N/A TOTAL DEPTH 13510 PERF.12722 - 12839

09	DLQ G-10		10442	-0-	10442	10442	127	1	10309	2	Y	5					62
							6	9									
10	DLQ G-10		10254	-0-	10254	20696	146	1	10101	2	Y	6					68
							7	9									
11	DLQ G-10		9934	-0-	9934	30630	148	1	9774	2	Y	11					79
							12	9									
12	39057	X	8427	-0-	-30630	-0-	133	1	8269	2	Y	23	43	1			59
							25	9									
*01	10788	X	9191	-0-	-1597	-0-	196	1	8993	2	Y	2	1	7			60
							2	9									
02	9744	X	NO RPT	-0-	-9744	-0-					Y	NO RPT					60

BASS GU WELL #: 1 RRCID -> 185846 COMPL. DATE 08/29/2001 TOTAL DEPTH 13500 PERF.12187 - 13058

09	DLQ G-10		291	-0-	291	291	6	1	285	2	Y	-0-					-0-
10	DLQ G-10		398	-0-	398	689	8	1	390	2	Y	-0-					-0-
11	DLQ G-10		237	-0-	237	926	6	1	231	2	Y	-0-					-0-
12	1820	N	894	-0-	-926	-0-	22	1	872	2	Y	-0-					-0-
01	838	N	838	-0-	-0-	-0-	21	1	817	2	Y	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
BADOUH, E. M. HEIRS WELL #: 3 RRCID -> 188124 COMPL. DATE N/A TOTAL DEPTH 13900 PERF.12738 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	8645	-0-	8645	8645	201	1	8432	2	Y	11					58
							12	9									
10	DLQ	G-10	8921	-0-	8921	17566	199	1	8716	2	Y	5					63
							6	9									
11	DLQ	G-10	8218	-0-	8218	25784	207	1	8010	2	Y	1					64
							1	9									
12	34343	X	8559	-0-	-25784	-0-	231	1	8318	2	Y	9	61	1			12
							10	9									
01	8525	X	6180	-0-	-2345	-0-	176	1	6004	2	Y	-0-					12
02	7700	X	NO RPT	-0-	-7700	-0-					Y	NO RPT					12

LEWIS WELL #: 2 RRCID -> 190214 COMPL. DATE 05/30/2009 TOTAL DEPTH 14750 PERF.12184 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1802	-0-	1802	1802	22	1	1777	2	Y	3					35
							3	9									
10	DLQ	G-10	1660	-0-	1660	3462	24	1	1634	2	Y	2					37
							2	9									
11	DLQ	G-10	1496	-0-	1496	4958	22	1	1470	2	Y	4					41
							4	9									
12	3000	N	1433	-0-	-1567	3391	22	1	1400	2	Y	10	23	1			28
							11	9									
01	3100	N	370	-0-	-2730	661	8	1	362	2	Y	-0-					28
02	1400	N	NO RPT	-0-	-1400	-0-					Y	NO RPT					28

BASS GU WELL #: 2 RRCID -> 229708 COMPL. DATE 06/07/2007 TOTAL DEPTH 13644 PERF.12800 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	5582	-0-	5582	5582	115	1	5460	2	Y	6	1	1			9
							7	9									
10	DLQ	G-10	5221	-0-	5221	10803	103	1	5115	2	Y	3	11	1			1
							3	9									
11	DLQ	G-10	3956	-0-	3956	14759	94	1	3856	2	Y	5					6
							6	9									
12	18077	X	3318	-0-	-14759	-0-	81	1	3236	2	Y	1					7
							1	9									
01	5580	X	3626	-0-	-1954	-0-	91	1	3535	2	Y	-0-					7
02	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					7

UNION CENTRAL LIFE INS CO. GU WELL #: 1 RRCID -> 233773 COMPL. DATE 01/13/2008 TOTAL DEPTH 14200 PERF.12774 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	7517	-0-	7517	7517	843	1	6674	2	Y	-0-					37
10	DLQ	G-10	10003	-0-	10003	17520	1222	1	8781	2	Y	-0-					37
11	DLQ	G-10	4770	-0-	4770	22290	699	1	4062	2	Y	8					45
							9	9									
12	27214	X	4924	-0-	-22290	-0-	817	1	4107	2	Y	-0-					45
01	7998	X	3167	-0-	-4831	-0-	447	1	2720	2	Y	-0-					45
02	7224	X	NO RPT	-0-	-7224	-0-					Y	NO RPT					45

UNION CENTRAL LIFE INS CO. GU WELL #: 2 RRCID -> 235008 COMPL. DATE 02/19/2008 TOTAL DEPTH 13700 PERF.12814 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	8698	-0-	8698	8698	975	1	7723	2	Y	-0-					82
10	DLQ	G-10	7003	-0-	7003	15701	855	1	6148	2	Y	-0-					82
11	DLQ	G-10	4872	-0-	4872	20573	713	1	4146	2	Y	12					94
							13	9									
12	26681	X	6108	-0-	-20573	-0-	1013	1	5095	2	Y	-0-					94
01	7192	X	5014	-0-	-2178	-0-	708	1	4306	2	Y	-0-					94
02	6496	X	NO RPT	-0-	-6496	-0-					Y	NO RPT					94

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
BASS GU WELL #: 3 RRCID -> 245439 COMPL. DATE 10/23/2008 TOTAL DEPTH 13700 PERF.12834 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3581	-0-	3581	3581	70	1	3346	2	Y	150	135	1			430
							165	9									
10	DLQ G-10		4878	-0-	4878	8459	92	1	4603	2	Y	166	530	1			66
							183	9									
11	DLQ G-10		3960	-0-	3960	12419	89	1	3634	2	Y	215					281
							237	9									
12	15610	X	3191	-0-	-12419	-0-	77	1	3080	2	Y	31					312
							34	9									
01	5890	X	4757	-0-	-1133	-0-	119	1	4638	2	Y	-0-					312
02	4396	X	NO RPT	-0-	-4396	-0-					Y	NO RPT					312

BASS GU WELL #: 4 RRCID -> 249567 COMPL. DATE 01/09/2009 TOTAL DEPTH 13650 PERF.12798 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BASS GU WELL #: 5 RRCID -> 249824 COMPL. DATE 12/29/2011 TOTAL DEPTH 13476 PERF.12284 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		44795	-0-	44795	44795	921	1	43819	2	Y	50	36	1			123
							55	9									
10	DLQ G-10		47187	-0-	47187	91982	926	1	46196	2	Y	59	159	1			23
							65	9									
11	DLQ G-10		36538	-0-	36538	128520	869	1	35581	2	Y	80					103
							88	9									
12	167214	X	38694	-0-	-128520	-0-	943	1	37739	2	Y	11					114
							12	9									
01	58342	X	38354	-0-	-19988	-0-	958	1	37385	2	Y	10					124
							11	9									
02	42616	X	NO RPT	-0-	-42616	-0-					Y	NO RPT					124

LEWIS WELL #: 3 RRCID -> 249847 COMPL. DATE 05/27/2009 TOTAL DEPTH 13477 PERF.13078 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		12457	-0-	12457	12457	151	1	12288	2	Y	16					142
							18	9									
10	DLQ G-10		9928	-0-	9928	22385	141	1	9763	2	Y	22					164
							24	9									
11	DLQ G-10		8787	-0-	8787	31172	130	1	8617	2	Y	36					200
							40	9									
12	41052	X	9880	-0-	-31172	-0-	155	1	9637	2	Y	80	110	1			170
							88	9									
01	12865	X	4946	-0-	-7919	-0-	106	1	4838	2	Y	2					172
							2	9									
02	11620	X	NO RPT	-0-	-11620	-0-					Y	NO RPT					172

UNION CENTRAL LIFE INS. CO. GU WELL #: 3 RRCID -> 257935 COMPL. DATE 10/23/2010 TOTAL DEPTH 13995 PERF.12715 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUNA, NORTH (YEGUA #4) 13287 415 NON-ASSOCIATED ONE WELL CNTY: JASPER
GAITHER PETROLEUM CORPORATION 292850
RICHARDSON, HARDY WELL #: 5 RRCID -> 154663 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7003 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		57	-0-	57	57	9	1	48	2	Y	-0-					512
10	T. A.		41	-0-	41	98	4	1	23	2	Y	13					525
							14	9									
11	T. A.		-0-	-0-	-0-	98					Y	-0-					525
12	105		105	-0-	-0-	98	15	1	80	2	Y	9					534
							10	9									
01	128	N	30	-0-	-98	-0-	5	1	25	2	Y	-0-					534
*02	35	N	35	-0-	-0-	-0-	5	1	30	2	Y	-0-					534

BUNA, WEST (MIDDLE WILCOX) 13292 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-17 WELL #: 1 RRCID -> 214789 COMPL. DATE 08/20/2005 TOTAL DEPTH 13710 PERF.13432 - 13592

09	2130	#	-0-	-0-	-2130	-0-					Y	28	39	1			94
10	2201	#	-0-	-0-	-2201	-0-					Y	27	35	1			86
11	2130	#	1090	-0-	-1040	-0-	1064	3	26	9	Y	24	18	1			92
12	1178	#	-0-	-0-	-1178	-0-					Y	17	27	1			82
01	1178	#	992	-0-	-186	-0-	967	3	25	9	Y	23	20	1			85
02	1008	#	NO RPT	-0-	-1008	-0-					Y	NO RPT					85

BUNA, WEST (WILCOX) 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF.11730 - 11743

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF.11170 - 11184

09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF.11438 - 11510

09	423	N	423	-0-	-0-	-0-	372	3	51	9	Y	46	188	1			76
10	426	N	426	-0-	-0-	-0-	374	3	52	9	Y	47					123
11	420	N	329	-0-	-91	-0-	277	3	52	9	Y	47					170
12	347	N	347	-0-	-0-	-0-	304	3	43	9	Y	39					209
*01	358	N	358	-0-	-0-	-0-	307	3	51	9	Y	46	187	1			68
02	308	N	NO RPT	-0-	-308	-0-					Y	NO RPT					68

ARCO FEE DIAMOND GAS UNIT WELL #: 1 RRCID -> 121029 COMPL. DATE 01/14/1986 TOTAL DEPTH 11521 PERF.11396 - 11400

09	840	X	457	-0-	-383	-0-	184	3	273	9	N	248	583	1			386
10	941	X	941	-0-	-0-	-0-	178	3	763	9	N	694	980	1			100
11	1350	X	830	-0-	-520	-0-	100	3	730	9	N	664	401	1			363
12	1395	X	393	-0-	-1002	-0-	61	3	332	9	N	302	412	1			253
01	1395	X	473	-0-	-922	-0-	57	3	416	9	N	378	387	1			244
02	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					244

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153
TEMPLE EASTEX ET AL WELL #: 1 RRCID -> 123117 COMPL. DATE 01/17/1987 TOTAL DEPTH 11170 PERF.11030 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995

09	480	N	426	-0-	-54	-0-	368	3	58	9	Y	53	48	1			59
10	420	N	420	-0-	-0-	-0-	355	3	65	9	Y	59	70	1			48
11	360	N	352	-0-	-8	-0-	274	3	78	9	Y	71	54	1			65
12	391	N	391	-0-	-0-	-0-	303	3	88	9	Y	80	68	1			77
*01	345	N	345	-0-	-0-	-0-	275	3	70	9	Y	64	57	1			84
02	336	N	NO RPT	-0-	-336	-0-					Y	NO RPT					84

SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046

09	884	N	884	-0-	-0-	-0-	806	3	78	9	Y	71	64	1			44
10	929	N	929	-0-	-0-	-0-	840	3	89	9	Y	81	96	1			29
11	724	N	724	-0-	-0-	-0-	630	3	94	9	Y	85	74	1			40
12	804	N	804	-0-	-0-	-0-	703	3	101	9	Y	92	79	1			53
*01	737	N	737	-0-	-0-	-0-	610	3	127	9	Y	115	102	1			66
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					66

ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049

09	751	N	751	-0-	-0-	-0-	631	3	120	9	Y	109	99	1			51
10	775	N	775	-0-	-0-	-0-	636	3	139	9	Y	126	149	1			28
11	711	N	711	-0-	-0-	-0-	533	3	178	9	Y	162	114	1			76
12	834	N	834	-0-	-0-	-0-	618	3	216	9	Y	196	168	1			104
*01	799	N	799	-0-	-0-	-0-	565	3	234	9	Y	213	190	1			127
02	672	N	NO RPT	-0-	-672	-0-					Y	NO RPT					127

ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052

09	20822	X	20822	-0-	-0-	-0-	19408	3	1414	9	N	1285	1142	1			440
10	20553	X	20553	-0-	-0-	-0-	19158	3	1395	9	N	1268	1553	1			155
11	15287	X	15287	-0-	-0-	-0-	13963	3	1324	9	N	1204	959	1			400
12	7904	X	7904	-0-	-0-	-0-	7256	3	648	9	N	589	754	1			235
*01	8030	X	8030	-0-	-0-	-0-	7319	3	711	9	N	646	555	1			326
02	4060	X	NO RPT	-0-	-4060	-0-					N	NO RPT					326

HANKAMER ET AL WELL #: 7 RRCID -> 127976 COMPL. DATE 06/24/1988 TOTAL DEPTH 11160 PERF.10991 - 11042

09	921	N	921	-0-	-0-	-0-	766	3	155	9	Y	141	110	1			95
10	955	N	955	-0-	-0-	-0-	795	3	160	9	Y	145	222	1			18
11	780	N	739	-0-	-41	-0-	582	3	157	9	Y	143	113	1			48
12	756	N	756	-0-	-0-	-0-	636	3	120	9	Y	109	109	1			48
*01	868	N	868	-0-	-0-	-0-	597	3	271	9	Y	246	261	1			33
02	700	N	NO RPT	-0-	-700	-0-					Y	NO RPT					33

ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153

ARCO FEE ELLERY WELL #: 1 RRCID -> 129902 COMPL. DATE 02/17/1989 TOTAL DEPTH 11570 PERF.11020 - 11034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					110
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					110
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					110
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

ARCO FEE DIAMOND GAS UNIT WELL #: 3 RRCID -> 186408 COMPL. DATE 08/14/2001 TOTAL DEPTH 11200 PERF.11010 - 11028

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130

09	1740 X	-0-	-0-	-1740	-0-					N	84					231
10	1674 X	-0-	-0-	-1674	-0-					N	71	183	1			119
11	1620 X	674	-0-	-946	-0-	602	3	72	9	N	65					184
12	992 X	-0-	-0-	-992	-0-					N	68	187	1			65
01	992 X	564	-0-	-428	-0-	492	3	72	9	N	65					130
02	616 X	NO RPT	-0-	-616	-0-					N	NO RPT					130

BAPTIST FOUNDATION OF TEXAS WELL #: 2 RRCID -> 261370 COMPL. DATE 03/09/2011 TOTAL DEPTH 11400 PERF.11038 - 11125

09	3474 X	3474	-0-	-0-	-0-	3061	3	413	9	Y	375	339	1			60
10	3474 X	3474	-0-	-0-	-0-	3061	3	413	9	Y	375	434	1			1
11	3150 X	2574	-0-	-576	-0-	2208	3	366	9	Y	333	333	1			1
12	2976 X	2644	-0-	-332	-0-	2367	3	277	9	Y	252	244	1			9
01	3596 X	2722	-0-	-874	-0-	2219	3	503	9	Y	457	407	1			59
02	3248 X	NO RPT	-0-	-3248	-0-					Y	NO RPT					59

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0-	-0-	608	1	304	3	Y	127	192	1			152
							140	9									
10	1271	N	973	-0-	-298	-0-	628	1	201	3	Y	131	179	1			104
							144	9									
11	1124	N	1124	-0-	-0-	-0-	608	1	386	3	Y	118					222
							130	9									
12	1112	N	1112	-0-	-0-	-0-	628	1	335	3	Y	135	195	1			162
							149	9									
01	1001	N	1001	-0-	-0-	-0-	628	1	279	3	Y	85	183	1			64
							94	9									
02	1036	N	847	-0-	-189	-0-	567	1	161	3	Y	108					172
							119	9									

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	#	-0-	-0-	-6330	-0-					Y	245	344	1			137
10	6479	#	-0-	-0-	-6479	-0-					Y	257	334	1			60
11	8332	R	8332	-0-	-0-	-0-	8083	3	249	9	Y	226	172	1			114
12	7750	#	-0-	-0-	-7750	-0-					Y	104	159	1			59
01	7750	#	5478	-0-	-2272	-0-	5261	3	217	9	Y	197	168	1			88
02	7784	#	NO RPT	-0-	-7784	-0-					Y	NO RPT					88

BURGHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	8388					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	8388					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	8388					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	8388					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	8388					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	8388					N	NO RPT					-0-

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
KERR-MCGEE WELL #: 1 RRCID -> 211128 COMPL. DATE 05/23/2005 TOTAL DEPTH 14898 PERF.14437 - 14527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	-0-	-0-	-720	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUYE (LOWER COOK MTN. 3) //CONT.// 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60051	X	60051	-0-	-0-	-0-	300	1	56570	2	N	2892	2887	1			371
							3181	9									
10	62674	X	62674	-0-	-0-	-0-	310	1	58887	2	N	3161	2981	1			551
							3477	9									
11	58196	X	58196	-0-	-0-	-0-	300	1	54609	2	N	2988	3200	1			339
							3287	9									
12	59582	X	52971	-0-	-6611	-0-	304	1	49633	2	N	2758	2432	1			665
							3034	9									
01	59582	X	52241	-0-	-7341	-0-	298	1	48975	2	N	2698	2914	1			449
							2968	9									
02	53816	X	53738	-0-	-78	-0-	280	1	50410	2	N	2771	3046	1			174
							3048	9									

CHOICE EXPLORATION, INC. 150655
IMPERIAL WELL #: 1 RRCID -> 244402 COMPL. DATE 10/17/2007 TOTAL DEPTH 14200 PERF.13882 - 13920

09	1620	X	1377	-0-	-243	-0-	1292	2	85	9	N	77	192	1			110
10	1674	X	1479	-0-	-195	-0-	1361	2	118	9	N	107					217
11	1620	X	1003	-0-	-617	-0-	944	2	59	9	N	54	179	1			92
12	1581	X	1006	-0-	-575	-0-	920	2	86	9	N	78					170
01	1581	X	1254	-0-	-327	-0-	1152	2	102	9	N	93					263
02	1344	X	427	-0-	-917	-0-	382	2	45	9	N	41	200	1			104

CIMAREX ENERGY CO. 153438
KERR-MCGEE WELL #: 3 RRCID -> 230364 COMPL. DATE 05/31/2007 TOTAL DEPTH 14809 PERF.14596 - 14670

09	9870	X	9287	-0-	-583	-0-	263	1	6487	3	N	2306	2030	1			640
							2537	9									
10	10199	X	8274	-0-	-1925	-0-	264	1	5582	3	N	2207	2498	1			349
							2428	9									
11	9870	X	9127	-0-	-743	-0-	284	1	6294	3	N	2317	2285	1	1	8	380
							2549	9									
12	10199	X	8769	-0-	-1430	-0-	325	1	5910	3	N	2304	2258	1			426
							2534	9									
01	10199	X	7898	-0-	-2301	-0-	318	1	4992	3	N	2353	2583	1			196
							2588	9									
02	8680	X	8209	-0-	-471	-0-	268	1	5809	3	N	1938	1695	1			439
							2132	9									

C.T. (FRIO) 14394 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
UNITED TEXAS PETROLEUM INC. 877688
CAMERON - TAYLOR WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKINAWA, D. Z. WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.T. (MIOCENE) 14394 250 NON-ASSOCIATED ONE WELL CNTY: COLORADO
QUANAH OPERATING LLC 684561
DELTA, D. Z. WELL #: 2 RRCID -> 179555 COMPL. DATE 01/20/2000 TOTAL DEPTH 3250 PERF. 1704 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABALLO (PRAIRIE BELL) 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
HEFFLEY WELL #: 2 RRCID -> 262305 COMPL. DATE 02/10/2011 TOTAL DEPTH 11750 PERF.11348 - 11505

09	1590	X	-0-	-0-	-1590	-0-					N	-0-					304
10	1643	X	-0-	-0-	-1643	-0-					N	-0-					304
11	1590	X	-0-	-0-	-1590	-0-					N	-0-	304	1			-0-
12	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK E WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672

09	16385	X	16385	-0-	-0-	-0-	15809	2	576	9	N	524	520	1			451
10	23168	X	23168	-0-	-0-	-0-	22462	2	706	9	N	642	529	1			564
11	21808	X	21808	-0-	-0-	-0-	21206	2	602	9	N	547	529	1			582
12	21129	X	21129	-0-	-0-	-0-	20565	2	564	9	N	513	533	1			562
01	17185	X	17185	-0-	-0-	-0-	16712	2	473	9	N	430	543	1			449
02	20160	X	13183	-0-	-6977	-0-	12690	2	493	9	N	448	543	1			354

PREMIER NATURAL RESOURCES II,LLC 676024
CONNOR WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810

09	11640	X	8984	-0-	-2656	-0-	8744	2	240	9	N	218	358	1			209
10	11904	X	9943	-0-	-1961	-0-	9648	2	295	9	N	268	346	1			131
11	11340	X	8932	-0-	-2408	-0-	8658	2	274	9	N	249					380
12	11315	X	8802	-0-	-2513	-0-	8502	2	300	9	N	273	353	1			300
01	9982	X	7570	-0-	-2412	-0-	7303	2	267	9	N	243	346	1			197
02	8988	X	7485	-0-	-1503	-0-	7241	2	244	9	N	222					420

WELLS WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278

09	0	X	-0-	-0-	-0-	-0-					N	-0-					99
10	0	X	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	5367	-0-	5367	5367	5117	2	250	9	N	227					326
12	14B2	EXT	8423	-0-	8423	13790	8215	2	208	9	N	189	361	1			154
01	14B2	EXT	8262	-0-	8262	22052	8056	2	206	9	N	187					341
*02	30241	X	8189	-0-	-22052	-0-	8003	2	186	9	N	169	350	1			160

CONNOR WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816

09	2820	X	2333	-0-	-487	-0-	2204	2	129	9	N	117					174
10	2666	X	2405	-0-	-261	-0-	2303	2	102	9	N	93	171	1			96
11	2580	X	2200	-0-	-380	-0-	2114	2	86	9	N	78					174
12	2604	X	2253	-0-	-351	-0-	2134	2	119	9	N	108	182	1			100
01	2542	X	2056	-0-	-486	-0-	1959	2	97	9	N	88					188
02	2184	X	2176	-0-	-8	-0-	2081	2	95	9	N	86	177	1			97

CABALLO (PRAIRIE BELL) //CONT.// 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
WELLS WELL #: 2 RRCID -> 264353 COMPL. DATE 02/28/2012 TOTAL DEPTH 11444 PERF.10935 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	4527	-0-	-1653	-0-	4428	2	99	9	N	90					175
10	6107	X	4805	-0-	-1302	-0-	4698	2	107	9	N	97	175	1			97
11	5910	X	4424	-0-	-1486	-0-	4227	2	197	9	N	179	174	1			102
12	5518	X	4025	-0-	-1493	-0-	3884	2	141	9	N	128					230
*01	5332	X	2761	-0-	-2571	-0-	2659	2	102	9	N	93	176	1			147
02	4340	X	1796	-0-	-2544	-0-	1674	2	122	9	N	111	171	1			87

JOE POTTER WELL #: 1 RRCID -> 267226 COMPL. DATE 07/19/2011 TOTAL DEPTH 11500 PERF.10850 - 10875

09	16440	X	12317	-0-	-4123	-0-	11922	2	395	9	N	359	350	1			143
10	15283	X	11476	-0-	-3807	-0-	11099	2	377	9	N	343	348	1			138
11	14310	X	10923	-0-	-3387	-0-	10558	2	365	9	N	332	225	1			245
12	14260	X	12078	-0-	-2182	-0-	11749	2	329	9	N	299	351	1			193
01	14260	X	10430	-0-	-3830	-0-	10118	2	312	9	N	284	350	1			127
02	11508	X	9214	-0-	-2294	-0-	8917	2	297	9	N	270	175	1			222

CADWALLADER (200) 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
MIDWAY OILFIELD CONSTRUCTORS,INC 566395
FLEXURE ROYALTY CO. ET AL WELL #: 2 RRCID -> 124954 COMPL. DATE 05/06/1987 TOTAL DEPTH 200 PERF. 179 - 200

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS TRINITY ENERGY COMPANY INC 848243
SAMUEL, R. E. ET AL WELL #: 1 RRCID -> 124531 COMPL. DATE 03/16/1987 TOTAL DEPTH 180 PERF. 178 - 180

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALDWELL (GEORGETOWN) 14710 660 NON-ASSOCIATED ONE WELL CNTY: BURLESON
CML EXPLORATION, LLC 120648
MARTIN WELL #: 1 RRCID -> 214539 COMPL. DATE 01/24/2006 TOTAL DEPTH 10043 PERF. 9512 - 18160

09	0	N	57	-0-	57	B	-3549	57	2			N	-0-				80
10	0	N	36	-0-	36	B	-3513	36	2			N	-0-				80
11	0	N	50	-0-	50	B	-3463	50	2			N	-0-				80
12	62	N	5	-0-	-57		-57	5	2			N	-0-				80
01	31	N	-0-	-0-	-31		-0-					N	-0-				80
*02	140	N	140	-0-	-0-		-0-	139	2	1	9	N	1	1	8		80

COMSTOCK OIL & GAS, LP 170040
DODD UNIT WELL #: 1 RRCID -> 263817 COMPL. DATE 08/15/2011 TOTAL DEPTH 9411 PERF. 8560 - 17540

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

CALEB (YEGUA Y-2) 14725 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
THE REAL DEAL WELL #: 1 RRCID -> 265710 COMPL. DATE 05/30/2012 TOTAL DEPTH 6500 PERF. 5324 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2762	-0-	2762	2762	7	1	2738	3	N	15	193	1			69
							17	9									
10	8816	R	6054	-0-	-2762	-0-	11	1	6043	3	N	-0-					69
11	7461	R	7461	-0-	-0-	-0-	9	1	7452	3	N	-0-					69
12	11142	R	11142	-0-	-0-	-0-	16	1	11126	3	N	-0-					69
*01	10075	#	7075	-0-	-3000	-0-	9	1	6876	3	N	173					242
							190	9									
02	6972	#	119	-0-	-6853	-0-	3	1	94	3	N	20	193	1			69
							22	9									

CALLIS (FRIO 4300) 14873 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF, E. G. WELL #: 1 RRCID -> 179689 COMPL. DATE 08/21/2000 TOTAL DEPTH 4510 PERF. 4243 - 4246

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOFF WELL #: 4C RRCID -> 258593 COMPL. DATE 06/29/2010 TOTAL DEPTH 4513 PERF. 4245 - 4247

09	DLQ G-10		310	-0-	310	140399	310	2			N	-0-					-0-
10	DLQ G-10		489	-0-	489	140888	489	2			N	-0-					-0-
11	DLQ G-10		297	-0-	297	141185	297	2			N	-0-					-0-
12	DLQ G-10		253	-0-	253	141438	253	2			N	-0-					-0-
01	2500	N	118	-0-	-2382	139056	118	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	139056					N	NO RPT					-0-

CALLIS (FRIO 5170) 14873 300 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ILSE UNIT WELL #: 1 RRCID -> 263893 COMPL. DATE 05/28/2011 TOTAL DEPTH 5400 PERF. 5152 - 5153

09	3090	#	1721	-0-	-1369	-0-	1706	2	15	9	N	14					35
10	3193	#	1272	-0-	-1921	-0-	1272	2			N	-0-					35
11	2010	#	785	-0-	-1225	-0-	785	2			N	-0-					35
12	1767	#	977	-0-	-790	-0-	971	2	6	9	N	5					40
01	1767	#	1214	-0-	-553	-0-	1202	2	12	9	N	11					51
02	1596	#	1149	-0-	-447	-0-	1149	2			N	-0-					51

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

09	90	#	-0-	-0-	-90	-0-					N	-0-					51
10	93	#	-0-	-0-	-93	-0-					N	-0-					51
11	90	#	-0-	-0-	-90	-0-					N	-0-					51
12	0	#	-0-	-0-	-0-	-0-					N	-0-					51
01	0	#	-0-	-0-	-0-	-0-					N	-0-					51
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					51

CAMP HULEN (MIDDLE FRIO SD.) 15101 475 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EARTHSTONE ENERGY,INC. 237742
PIDCO WELL #: 2 RRCID -> 213180 COMPL. DATE 10/13/2005 TOTAL DEPTH 14825 PERF.13142 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					312

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41580		9315	-0-	-32265	-0-	9243	2	72	9	N	65	172	1			130
10	42966		6047	-0-	-36919	-0-	6047	2			N	-0-					130
11	41580		6003	-0-	-35577	-0-	5967	2	36	9	N	33					163
12	42966		3457	-0-	-39509	-0-	3425	2	32	9	N	29					192
*01	3480	R	3480	-0-	-0-	-0-	3425	2	55	9	N	50					242
*02	10530	R	10530	-0-	-0-	-0-	10474	2	56	9	N	51	235	1			58

CAMP HULEN, W. (FRIO 8900) 15105 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 2 RRCID -> 250060 COMPL. DATE 11/01/2006 TOTAL DEPTH 10149 PERF. 8856 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9315		-0-	-0-	-9315	-0-					N	-0-					-0-
10	6047		-0-	-0-	-6047	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	2728		NO RPT	-0-	-2728	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/29/2011

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					46

PRIME OPERATING COMPANY 677770
HANKAMER, EARL C., ET AL -B- WELL #: 20 RRCID -> 035182 COMPL. DATE 11/13/1977 TOTAL DEPTH 7300 PERF. 4835 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPTOWN (7100 HACKBERRY) 15190 875 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER BOBCAT WELL #: 1 RRCID -> 256993 COMPL. DATE 03/26/2010 TOTAL DEPTH 7363 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	#	3482	-0-	-748	-0-	58	1	3424	2	Y	-0-					-0-
10	3627	#	3411	-0-	-216	-0-	63	1	3348	2	Y	-0-					-0-
11	3660	#	778	-0-	-2882	-0-	18	1	760	2	Y	-0-					-0-
12	3782	#	1548	-0-	-2234	-0-	50	1	1498	2	Y	-0-					-0-
01	3782	#	-0-	-0-	-3782	-0-					Y	-0-					-0-
02	3248	#	-0-	-0-	-3248	-0-					Y	-0-					-0-

CANADIAN HUNTER 15225 001 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 192663 COMPL. DATE 11/15/2002 TOTAL DEPTH 11154 PERF.10552 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN HUNTER (YEGUA 10,630) 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 2 RRCID -> 168260 COMPL. DATE 01/16/1998 TOTAL DEPTH 11406 PERF.10570 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7559	X	7559	-0-	-0-	-0-	300 194	1 9	7065	2	Y	176	4	8			496
10	7479	X	7479	-0-	-0-	-0-	307 163	1 9	7009	2	Y	148	394	1	6	2	244
11	7020	X	7015	-0-	-5	-0-	282 186	1 9	6547	2	Y	169	181	1	13	8	219
12	7254	X	6178	-0-	-1076	-0-	276 250	1 9	5652	2	Y	227	10	8			436
01	7254	X	6145	-0-	-1109	-0-	310 151	1 9	5684	2	Y	137	349	1	4	8	220
02	6552	X	6266	-0-	-286	-0-	260 151	1 9	5855	2	Y	137	104	1	9	8	244

CHANNELVIEW TOWNSITE "C" WELL #: 5 RRCID -> 173477 COMPL. DATE 06/12/1999 TOTAL DEPTH 11257 PERF.11078 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE LEASE 108878 WELL #: 1ST RRCID -> 262026 COMPL. DATE 12/03/2010 TOTAL DEPTH 10926 PERF.11173 - 11179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97047	X	97047	-0-	-0-	-0-	300 1960	1 9	94787	2	N	1782	1759	1			297
10	112908	X	112908	-0-	-0-	-0-	304 2356	1 9	110248	2	N	2142	2063	1			376
11	106348	X	106348	-0-	-0-	-0-	300 2019	1 9	104029	2	N	1835	2098	1	1	8	112
12	111710	X	111710	-0-	-0-	-0-	310 2493	1 9	108907	2	N	2266	1904	1	1	8	473
01	103914	X	103914	-0-	-0-	-0-	310 2047	1 9	101557	2	N	1861	2073	1			261
*02	106605	X	106605	-0-	-0-	-0-	280 2096	1 9	104229	2	N	1905	1429	1	1	8	736

CANEY CREEK (FRIO 4100) 15310 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
SORREL, FRANK WELL #: 1 RRCID -> 176225 COMPL. DATE 02/11/2000 TOTAL DEPTH 5648 PERF. 3682 - 3692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CHESAPEAKE OPERATING, INC. 147715
DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 12/22/2000 TOTAL DEPTH 5800 PERF. 5168 - 5194

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 05/01/2002 TOTAL DEPTH 9400 PERF. 5173 - 5182

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553

09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-1, 1T) 15491 018 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 12 RRCID -> 128227 COMPL. DATE 08/01/1988 TOTAL DEPTH 7800 PERF. 2850 - 2856

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-2, 5-X) 15491 321 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 180807 COMPL. DATE 08/01/2000 TOTAL DEPTH 7583 PERF. 6694 - 9703

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-2, 5-Y) 15491 322 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 169205 COMPL. DATE 05/19/1998 TOTAL DEPTH 7583 PERF. 6733 - 6737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3, 1-X) 15491 532 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 14 RRCID -> 147858 COMPL. DATE 12/07/1993 TOTAL DEPTH 7714 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3, 2-BC) 15491 591 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 6 RRCID -> 146787 COMPL. DATE 06/08/1993 TOTAL DEPTH 8000 PERF. 5918 - 5922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3,2-Z1) 15491 686 ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 3 RRCID -> 105710 COMPL. DATE 07/18/1982 TOTAL DEPTH 6612 PERF. 5015 - 5020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3A, 2-W) 15491 700 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 3 RRCID -> 183813 COMPL. DATE 12/20/2000 TOTAL DEPTH 7850 PERF. 4544 - 4552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-8, MIOCENE) 15491 845 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
HUMPHREYS WELL #: 7 RRCID -> 146786 COMPL. DATE 06/19/2001 TOTAL DEPTH 7512 PERF. 3677 - 3683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLOS (QUEEN CITY) 15682 500 NON-ASSOCIATED EXEMPT CNTY: GRIMES
KEMICK, JEROME G. 455180
MEITZEN, B. C. WELL #: 1 RRCID -> 071176 COMPL. DATE 02/17/1977 TOTAL DEPTH N/A PERF. 2737 - 2740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-

CARL REYNOLDS (2460) 15700 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
REYNOLDS WELL #: 1 RRCID -> 208179 COMPL. DATE 12/14/2004 TOTAL DEPTH 3012 PERF. 2486 - 2488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARLTON SPEED (WILCOX 10576) 15717 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT WELL #: 1 RRCID -> 143072 COMPL. DATE 10/14/1992 TOTAL DEPTH 20158 PERF.10576 - 10584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLTON SPEED (WILCOX 11800) 15717 300 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT NO. 2 WELL #: 2 RRCID -> 175447 COMPL. DATE 01/15/1999 TOTAL DEPTH 12794 PERF.11850 - 11884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620 #	458	-0-	-1162	-0-	168 15	1 9	275	2	N	14					30
10	1914 R	1914	-0-	-0-	-0-	648 58	1 9	1208	2	N	53					83
11	1980 #	727	-0-	-1253	-0-	264 14	1 9	449	2	N	13					96
12	2139 R	2139	-0-	-0-	-0-	744 68	1 9	1327	2	N	62					158
01	2046 #	818	-0-	-1228	-0-	312 42	1 9	464	2	N	38	177	1			19
*02	1986 R	1986	-0-	-0-	-0-	672 58	1 9	1256	2	N	53					72

CARLETON SPEED (YEGUA 4B) 15717 500 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
SOUTHWEST DEVELOPMENT COMPANY WELL #: 6 RRCID -> 105141 COMPL. DATE 04/09/1983 TOTAL DEPTH 5898 PERF. 4713 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARROLL (8600) 15948 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 2 RRCID -> 201778 COMPL. DATE 02/28/2004 TOTAL DEPTH 14152 PERF. 9013 - 9041

09	2709	R	2709	-0-	-0-	-0-	2513	2	196	9	N	178					248
10	2666	#	2286	-0-	-380	-0-	2112	2	174	9	N	158	179	1			227
11	2610	#	2024	-0-	-586	-0-	1899	2	125	9	N	114	181	1			160
12	2697	#	1977	-0-	-720	-0-	1778	2	199	9	N	181	169	1			172
01	2790	#	784	-0-	-2006	-0-	572	2	212	9	N	193	173	1			192
02	2520	#	994	-0-	-1526	-0-	858	2	136	9	N	124	169	1			147

CASTILLO (MIOCENE 3200) 16229 050 NON-ASSOCIATED ONE WELL CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO-HUGHES WELL #: 5 RRCID -> 231914 COMPL. DATE 12/05/2006 TOTAL DEPTH 3400 PERF. 3264 - 3268

09	300	N	188	-0-	-112	-0-	65	1	123	2	N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	123	1	315	2	N	-0-					-0-
11	330	N	219	-0-	-111	-0-	91	1	128	2	N	-0-					-0-
*12	287	N	287	-0-	-0-	-0-	122	1	165	2	N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	133	1	215	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTILLO (YEGUA #5) 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO HUGHES WELL #: 3 RRCID -> 175622 COMPL. DATE 12/10/1999 TOTAL DEPTH 7900 PERF. 7136 - 7142

09	1950	X	1717	-0-	-233	-0-	327	1	1381	2	N	8					69
							9	9									
10	2015	X	1320	-0-	-695	-0-	247	1	1070	2	N	3					72
							3	9									
11	1950	X	1388	-0-	-562	-0-	312	1	1073	2	N	3					75
							3	9									
12	1612	X	1545	-0-	-67	-0-	308	1	1237	2	N	-0-					75
*01	1675	X	1675	-0-	-0-	-0-	305	1	1370	2	N	-0-					75
*02	1596	X	NO RPT	-0-	-1596	-0-					N	NO RPT					75

HUGHES, M. B. WELL #: 1 RRCID -> 180120 COMPL. DATE 11/01/2000 TOTAL DEPTH 8103 PERF. 7192 - 7223

09	960	X	207	-0-	-753	-0-	25	1	170	2	N	11					100
							12	9									
10	992	X	187	-0-	-805	-0-	24	1	163	2	N	-0-					100
11	690	X	214	-0-	-476	-0-	33	1	173	2	N	7					107
							8	9									
*12	381	X	381	-0-	-0-	-0-	53	1	328	2	N	-0-					107
*01	448	X	448	-0-	-0-	-0-	53	1	392	2	N	3					110
							3	9									
*02	196	X	NO RPT	-0-	-196	-0-					N	NO RPT					110

CASTILLO (YEGUA #5) //CONT.// 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ARCO CASTILLO WELL #: 3 RRCID -> 188250 COMPL. DATE 03/19/2002 TOTAL DEPTH 8112 PERF. 7117 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2927	X	2927	-0-	-0-	-0-	380	1	2530	2	N	15					122
							17	9									
10	2225	X	2225	-0-	-0-	-0-	292	1	1925	2	N	7					129
							8	9									
11	2640	X	2227	-0-	-413	-0-	357	1	1863	2	N	6					135
							7	9									
12	2728	X	1968	-0-	-760	-0-	277	1	1691	2	N	-0-					135
*01	2815	X	2815	-0-	-0-	-0-	339	1	2470	2	N	5					140
							6	9									
*02	2744	X	NO RPT	-0-	-2744	-0-					N	NO RPT					140

ARCO CASTILLO WELL #: 2 RRCID -> 193300 COMPL. DATE 10/11/2002 TOTAL DEPTH 8112 PERF. 7114 - 7129

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAT SPRINGS (MIDWAY) 16400 700 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
HALCON OPERATING CO., INC. 344412
KOLLATSCHNY WELL #: 1 RRCID -> 270686 COMPL. DATE 10/28/2012 TOTAL DEPTH 17249 PERF.13018 - 14436

09	71280		1324	-0-	-69956	-0-	1299	2	25	9	N	23					166
10	73656		167	-0-	-73489	-0-	167	2			N	-0-					166
11	71280		966	-0-	-70314	-0-	953	2	13	9	N	12					178
12	73656		85	-0-	-73571	-0-	83	3	2	9	N	2					180
*01	73656		923	-0-	-72733	-0-	910	3	13	9	N	12					192
02	66528		NO RPT	-0-	-66528	-0-					N	NO RPT					192

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ALAMO OPERATING COMPANY, L. C. 010074
COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

09	11000		11000	-0-	-0-	-0-	1361	1	9446	2	N	175	180	1			135
							193	9									
10	11098		10657	-0-	-441	-0-	1442	1	9005	2	N	191	181	1			145
							210	9									
11	10740		8744	-0-	-1996	-0-	1201	1	7368	2	N	159	181	1			123
							175	9									
12	11098		8838	-0-	-2260	-0-	1240	1	7423	2	N	159	182	1			100
							175	9									
01	11098		8542	-0-	-2556	-0-	1168	1	7217	2	N	143	180	1			63
							157	9									
02	10024		5022	-0-	-5002	-0-	685	1	4247	2	N	82					145
							90	9									

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					101
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					101
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					101
12	49128		-0-	-0-	-49128	-0-					N	-0-	101	1			-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CECIL NOBLE (WILCOX 10,300) 16517 798 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HURD ENTERPRISES, LTD. 419886
COLUMBUS TOWNSITE GAS UNIT WELL #: 1 RRCID -> 226437 COMPL. DATE 02/09/2007 TOTAL DEPTH 11423 PERF.10733 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11013	X	11013	-0-	-0-	-0-	10561	2	452	9	N	411	512	1			455
10	11128	X	11128	-0-	-0-	-0-	10635	2	493	9	N	448	353	1			550
11	10706	X	10706	-0-	-0-	-0-	10209	2	497	9	N	452	352	1			650
12	10146	X	10146	-0-	-0-	-0-	9647	2	499	9	N	454	529	1			575
01	8775	X	8775	-0-	-0-	-0-	8383	2	392	9	N	356	355	1			576
*02	6789	X	6789	-0-	-0-	-0-	6480	2	309	9	N	281	357	1			500

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC. 048169
NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680024		122877	-0-	-557147	433362	300	1	119158	2	N	3108	2771	1			636
							3419	9									
10	125953		122311	-0-	-3642	429720	310	1	118763	2	N	2944	3286	1			294
							3238	9									
11	121890		119424	-0-	-2466	427254	300	1	116115	2	N	2735	2376	1			653
							3009	9									
12	125953		117157	-0-	-8796	418458	310	1	114072	2	N	2523	2762	1	1	8	413
							2775	9									
01	125953		110626	-0-	-15327	403131	310	1	107811	2	N	2277	2585	1			105
							2505	9									
02	113764		97497	-0-	-16267	386864	280	1	95227	2	N	1809	1537	1	1	8	376
							1990	9									

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDAR POINT (DEEP FRIO) 16599 050 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
WHITSON OPERATING 921045
STATE TRACT 119 WELL #: 2 RRCID -> 231292 COMPL. DATE 11/22/2006 TOTAL DEPTH 7562 PERF. 7334 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CEDAR POINT (FRIO 1) 16599 166 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WHITSON OPERATING 921045
ST 119 WELL #: 2 RRCID -> 271139 COMPL. DATE 05/28/2013 TOTAL DEPTH 7562 PERF. 7273 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23160		-0-	-0-	-23160	-0-					N	-0-					-0-
10	23932		-0-	-0-	-23932	-0-					N	-0-					-0-
11	23160		8006	-0-	-15154	-0-	284	1	7722	2	N	-0-					-0-
*12	23932		650	-0-	-23282	-0-	7	1	643	2	N	-0-					-0-
01	23932		-0-	-0-	-23932	-0-					N	-0-					-0-
02	21616		-0-	-0-	-21616	-0-					N	-0-					-0-

CEDAR POINT (MIOCENE) 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1817MU RRCID -> 033730 COMPL. DATE 06/14/1964 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

STATE TRACT 118 WELL #: 182 RRCID -> 177928 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 2880 - 2890

09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			43
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			43
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			43
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			43
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			43
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			43

CEDAR POINT (UPPER FRIO) 16599 950 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
CEDAR POINT SWD WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446

09	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBERS (NAVARRO) 16804 500 ASSOCIATED EXEMPT CNTY: BURLESON
SEAGULL OPERATING CO., INC. 761710
BLACK CATHY M. WELL #: 1 RRCID -> 005487 COMPL. DATE 01/12/1984 TOTAL DEPTH 3915 PERF. N/A

09	480	N	-0-	-0-	-480	-0-			N	-0-			-0-
10	372	N	-0-	-0-	-372	-0-			N	-0-			-0-
11	390	N	-0-	-0-	-390	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

BLACK, DAVID WELL #: 3 RRCID -> 069377 COMPL. DATE 10/15/1976 TOTAL DEPTH 3750 PERF. N/A

09	240	N	-0-	-0-	-240	-0-			N	-0-			-0-
10	248	N	-0-	-0-	-248	-0-			N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

CHANNELVIEW (YEGUA 10,000) 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19035	X	19035	-0-	-0-	-0-	300	1	18655	2	Y	73	70	1	12	8	10
							80	9									
10	19282	X	18200	-0-	-1082	-0-	298	1	17806	2	Y	87	61	1	25	8	11
							96	9									
11	19448	X	19448	-0-	-0-	-0-	300	1	19024	2	Y	113	59	1	52	8	13
							124	9									
12	19988	X	19988	-0-	-0-	-0-	310	1	19569	2	Y	99	48	1	38	8	26
							109	9									
01	19282	X	16964	-0-	-2318	-0-	307	1	16566	2	Y	83	86	1	16	8	7
							91	9									
02	17416	X	17202	-0-	-214	-0-	280	1	16799	2	Y	112	47	1	33	2	39
							123	9									

CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/16/1998 TOTAL DEPTH 10192 PERF. 9976 - 10002

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818

09	67554	X	67554	-0-	-0-	-0-	300	1	65722	2	Y	1393	1584	1			214
							1532	9									
10	68497	X	68497	-0-	-0-	-0-	310	1	66809	2	Y	1253	1242	1	1	8	224
							1378	9									
11	66470	X	66470	-0-	-0-	-0-	300	1	64796	2	Y	1249	1199	1	2	8	272
							1374	9									
12	66117	X	66117	-0-	-0-	-0-	310	1	64353	2	Y	1322	1037	1	2	8	555
							1454	9									
01	64542	X	59967	-0-	-4575	-0-	307	1	58161	2	Y	1363	1778	1	1	2	139
							1499	9									
02	58296	X	56228	-0-	-2068	-0-	280	1	54716	2	Y	1120	684	1	1	8	574
							1232	9									

WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF. 10220 - 10234

09	71039	X	71039	-0-	-0-	-0-	300	1	69127	2	N	1465	1609	1			334
							1612	9									
10	74556	X	74556	-0-	-0-	-0-	310	1	72579	2	N	1515	1677	1			172
							1667	9									
11	71950	X	71950	-0-	-0-	-0-	300	1	69942	2	N	1553	1471	1			254
							1708	9									
12	74109	X	74109	-0-	-0-	-0-	310	1	71867	2	N	1756	1253	1			757
							1932	9									
01	74493	X	74493	-0-	-0-	-0-	310	1	72438	2	N	1586	2099	1			244
							1745	9									
*02	65080	X	65080	-0-	-0-	-0-	277	1	63342	2	N	1328	1036	1			536
							1461	9									

CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 262252 COMPL. DATE 11/10/2010 TOTAL DEPTH 11154 PERF.10181 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8016	X	8016	-0-	-0-	-0-	285 315	1 9	7416	2	N	286	206	1			199
10	7285	X	7216	-0-	-69	-0-	273 323	1 9	6620	2	N	294	208	1	1	2	284
11	7050	X	5743	-0-	-1307	-0-	216 156	1 9	5371	2	N	142	180	1	1	8	245
12	8929	X	8929	-0-	-0-	-0-	257 512	1 9	8160	2	N	465	362	1	1	8	347
01	14406	X	14406	-0-	-0-	-0-	298 250	1 9	13858	2	N	227	358	1	2	8	214
*02	8616	X	8616	-0-	-0-	-0-	277 202	1 9	8137	2	N	184	63	1	1	8	334

CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER
STRAND ENERGY, L.C. 824758
CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17337	X	17337	-0-	-0-	-0-	71 464	1 9	16802	2	N	422	381	1	2	8	296
10	17670	X	16502	-0-	-1168	-0-	69 422	1 9	16011	2	N	384	383	1			297
11	17100	X	14950	-0-	-2150	-0-	62 436	1 9	14452	2	N	396	383	1			310
12	17670	X	13207	-0-	-4463	-0-	56 295	1 9	12856	2	N	268	371	1	4	8	203
01	17670	X	15188	-0-	-2482	-0-	63 397	1 9	14728	2	N	361	188	1			376
02	15960	X	13597	-0-	-2363	-0-	57 252	1 9	13288	2	N	229	199	1			406

CHENANGO (8100 FRIO) 17418 200 ASSOCIATED 49B CNTY: BRAZORIA
NADSOILCO LLC 598945
HEIM WELL #: 1 RRCID -> 171615 COMPL. DATE 01/20/1999 TOTAL DEPTH 9716 PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	3808					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-

CHENANGO (8900 -A- SD.) 17418 700 ASSOCIATED 49B CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
TENBRINK WELL #: 3 RRCID -> 105076 COMPL. DATE 02/02/1983 TOTAL DEPTH 10520 PERF. 9070 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE (CKFLD. 6100) 17550 152 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 3 RRCID -> 117526 COMPL. DATE 06/24/1985 TOTAL DEPTH 9442 PERF. 6028 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESTERVILLE (JACKSON 5200) 17550 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
COASTAL PLAINS EXPLORATION, LLC 161678
DUNCAN WELL #: 1 RRCID -> 263239 COMPL. DATE 06/14/2011 TOTAL DEPTH 6010 PERF. 5724 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020		1703	-0-	-2317 B	-26448	1703	2			N	-0-	152	1			-0-
10	3007	#	1173	-0-	-1834 B	-28282	1173	2			N	-0-					-0-
11	2910	#	-0-	-0-	-2910 B	-31192					N	-0-					-0-
12	3007	#	-0-	-0-	-3007 B	-34199					N	-0-					-0-
01	2480	#	-0-	-0-	-2480 B	-36679					N	-0-					-0-
02	1624	#	-0-	-0-	-1624 B	-38303					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 15 RRCID -> 217674 COMPL. DATE 05/06/2006 TOTAL DEPTH 7147 PERF. 5264 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	#	199	-0-	-1301 B	-5421	9	1	189	2	Y	1					1
							1	9									
10	1364	#	1309	-0-	-55 B	-5476	59	1	1243	2	Y	6	1	1			6
							7	9									
11	1320	#	983	-0-	-337 B	-5813	27	1	947	2	Y	8					14
							9	9									
12	1364	#	1180	-0-	-184 B	-5997	47	1	1125	2	Y	7	8	1			13
							8	9									
01	1302	#	1185	-0-	-117 B	-6114	61	1	1110	2	Y	13	9	1			17
							14	9									
02	1176	#	675	-0-	-501 B	-6615	99	1	568	2	Y	7	9	1			15
							8	9									

CHESTERVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 20 RRCID -> 213868 COMPL. DATE 01/10/2006 TOTAL DEPTH 4400 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4861	-0-	-779	-0-	217	1	4623	2	Y	19					42
							21	9									
10	5828	X	4710	-0-	-1118	-0-	213	1	4475	2	Y	20	32	1			30
							22	9									
11	5640	X	2674	-0-	-2966	-0-	73	1	2578	2	Y	21					51
							23	9									
12	5022	X	2166	-0-	-2856	-0-	86	1	2067	2	Y	12	28	1			35
							13	9									
01	5022	X	2731	-0-	-2291	-0-	142	1	2556	2	Y	30	24	1			41
							33	9									
02	4536	X	1059	-0-	-3477	-0-	156	1	891	2	Y	11	22	1			30
							12	9									

CHESTERVILLE (MIOCENE 3720) //CONT.// 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SAMSON EXPLORATION, LLC //CONT.// 744835
CHESTERVILLE UNIT WELL #: 14 RRCID -> 255593 COMPL. DATE 12/19/2012 TOTAL DEPTH 4300 PERF. 3906 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3076	-0-	-914	-0-	137	1	2926	2	Y	12					31
							13	9									
10	3184	X	3184	-0-	-0-	-0-	144	1	3025	2	Y	14	24	1			21
							15	9									
11	2730	X	2144	-0-	-586	-0-	58	1	2067	2	Y	17					38
							19	9									
12	3193	X	2753	-0-	-440	-0-	109	1	2627	2	Y	15	21	1			32
							17	9									
01	3193	X	1521	-0-	-1672	-0-	79	1	1423	2	Y	17	22	1			27
							19	9									
02	2884	X	695	-0-	-2189	-0-	102	1	585	2	Y	7	14	1			20
							8	9									

CHESTERVILLE (WILCOX 9000) 17550 456 NON-ASSOCIATED ONE WELL CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-L RRCID -> 165588 COMPL. DATE 09/21/1997 TOTAL DEPTH 11900 PERF. 9190 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55

CHESTERVILLE (WILCOX 9500) 17550 532 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 7 RRCID -> 005505 COMPL. DATE 05/12/1951 TOTAL DEPTH 9520 PERF. 9390 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESTERVILLE (WILCOX 9600) 17550 608 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 5 RRCID -> 005503 COMPL. DATE 02/01/1950 TOTAL DEPTH 9588 PERF. 9428 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19470	#	17184	-0-	-2286	-0-	767	1	16344	2	Y	66					171
							73	9									
10	20948	R	20948	-0-	-0-	-0-	947	1	19901	2	Y	91	133	1			129
							100	9									
11	19470	#	13978	-0-	-5492	-0-	381	1	13473	2	Y	113					242
							124	9									
12	17763	#	16964	-0-	-799	-0-	672	1	16189	2	Y	94	134	1			202
							103	9									
01	20956	#	19962	-0-	-994	-0-	1035	1	18686	2	Y	219	140	1			281
							241	9									
02	18928	#	484	-0-	-18444	-0-	71	1	407	2	Y	5	151	1			135
							6	9									

CHESTERVILLE (3770) 17550 640 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CIMAREX ENERGY CO. OF COLORADO 153429
HILLBOLDT WELL #: 2 RRCID -> 168099 COMPL. DATE 04/20/1998 TOTAL DEPTH 3900 PERF. 3576 - 3586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 9 RRCID -> 209971 COMPL. DATE N/A TOTAL DEPTH 7115 PERF. 3818 - 3870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SENORA RESOURCES, INC. 767312
SCHAER, W. WELL #: 1 RRCID -> 179254 COMPL. DATE N/A TOTAL DEPTH 4385 PERF. 3958 - 3960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
TULANE GORDON UNIT WELL #: 1 C RRCID -> 203729 COMPL. DATE 09/13/2011 TOTAL DEPTH 4510 PERF. 3914 - 4006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, N. (MIOCENE 2220) 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
WOLF "A" WELL #: 2 RRCID -> 167974 COMPL. DATE 12/15/1997 TOTAL DEPTH 3700 PERF. 2029 - 2052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLF WELL #: 4 RRCID -> 168397 COMPL. DATE 12/17/1997 TOTAL DEPTH 3150 PERF. 2017 - 2047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840 #	652	-0-	-188	-0-	75	1	577	2	N	-0-					-0-
10	775 #	684	-0-	-91	-0-	77	1	607	2	N	-0-					-0-
11	810 #	611	-0-	-199	-0-	75	1	536	2	N	-0-					-0-
12	837 #	707	-0-	-130	-0-	92	1	615	2	N	-0-					-0-
01	837 #	660	-0-	-177	-0-	78	1	582	2	N	-0-					-0-
02	616 #	587	-0-	-29	-0-	69	1	518	2	N	-0-					-0-

CHESTERVILLE, N. (MIOCENE 2220) //CONT.// 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE "A" WELL #: 3 RRCID -> 181886 COMPL. DATE 02/23/2001 TOTAL DEPTH 2350 PERF. 2031 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	101	-0-	-19	-0-	11	1	90	2	N	-0-					-0-
10	124	#	101	-0-	-23	-0-	11	1	90	2	N	-0-					-0-
11	120	#	104	-0-	-16	-0-	12	1	92	2	N	-0-					-0-
12	124	#	95	-0-	-29	-0-	9	1	86	2	N	-0-					-0-
01	124	#	105	-0-	-19	-0-	12	1	93	2	N	-0-					-0-
*02	130	R	130	-0-	-0-	-0-	11	1	119	2	N	-0-					-0-

CHESTERVILLE, N. (PACK) 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
WOLF WELL #: 1 RRCID -> 148847 COMPL. DATE 03/30/1994 TOTAL DEPTH 11900 PERF. 11534 - 11556

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

KAECHELE WELL #: 1-U RRCID -> 151970 COMPL. DATE 10/27/1994 TOTAL DEPTH 11900 PERF. 11526 - 11576

09	3654	X	3654	-0-	-0-	-0-	350	1	3290	2	N	13					146
							14	9									
10	3077	X	3077	-0-	-0-	-0-	346	1	2722	2	N	8					154
							9	9									
11	2100	X	1362	-0-	-738	-0-	165	1	1190	2	N	6					160
							7	9									
12	2325	X	458	-0-	-1867	-0-	59	1	397	2	N	2					162
							2	9									
01	2325	X	1519	-0-	-806	-0-	178	1	1332	2	N	8					170
							9	9									
02	2100	X	1994	-0-	-106	-0-	234	1	1750	2	N	9	149	1			30
							10	9									

WITTER, A. S. WELL #: 1 RRCID -> 153710 COMPL. DATE 01/12/1995 TOTAL DEPTH 11936 PERF. 11542 - 11841

09	DLQ G-10		8299	-0-	8299	8299	874	1	7351	2	N	67	176	1	1	8	65
							74	9									
10	15021	X	6722	-0-	-8299	-0-	836	1	5814	2	N	65	1	8			129
							72	9									
11	6990	X	6218	-0-	-772	-0-	784	1	5345	2	N	81	161	1	2	8	47
							89	9									
12	7998	X	6719	-0-	-1279	-0-	890	1	5754	2	N	68	1	8			114
							75	9									
01	7998	X	6848	-0-	-1150	-0-	857	1	5888	2	N	94	175	1	1	8	32
							103	9									
02	7224	X	5673	-0-	-1551	-0-	653	1	4951	2	N	63					95
							69	9									

WEBB WELL #: 1 RRCID -> 155937 COMPL. DATE 10/13/1995 TOTAL DEPTH 12140 PERF. 11230 - 12020

09	DLQ G-10		7512	-0-	7512	7512	673	1	6793	2	N	42	2	8			190
							46	9									
10	11901	X	4389	-0-	-7512	-0-	474	1	3890	2	N	23	1	8			212
							25	9									
11	6760	X	6760	-0-	-0-	-0-	765	1	5928	2	N	61	178	1	6	8	89
							67	9									
12	7006	X	6542	-0-	-464	-0-	587	1	5880	2	N	68	2	8			155
							75	9									
01	7750	X	5597	-0-	-2153	-0-	654	1	4907	2	N	33	1	8			187
							36	9									
02	7000	X	5896	-0-	-1104	-0-	539	1	5309	2	N	44	1	8			230
							48	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WITTER, A. S. WELL #: A 1 RRCID -> 157070 COMPL. DATE 01/03/1996 TOTAL DEPTH 12507 PERF.11291 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		11617	-0-	11617	11617	1223	1	10306	2	N	80	175	1	2	8	125
							88	9									
10	21726	X	10109	-0-	-11617	-0-	1258	1	8756	2	N	86	2	8			209
							95	9									
11	10454	X	10454	-0-	-0-	-0-	1326	1	9037	2	N	83	167	1	5	8	120
							91	9									
12	10788	X	9642	-0-	-1146	-0-	1279	1	8269	2	N	85	2	8			203
							94	9									
01	10788	X	9802	-0-	-986	-0-	1232	1	8470	2	N	91	188	1	1	8	105
							100	9									
02	9744	X	8552	-0-	-1192	-0-	998	1	7444	2	N	100	1	8			204
							110	9									

RABEL, H. & KEPLER, J. WELL #: 1 RRCID -> 157570 COMPL. DATE 01/03/1996 TOTAL DEPTH 12500 PERF.11301 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6111	-0-	6111	6111	677	1	5393	2	N	37	2	8			113
							41	9									
10	10981	X	4870	-0-	-6111	-0-	673	1	4162	2	N	32	2	8			143
							35	9									
11	5130	X	5024	-0-	-106	-0-	717	1	4234	2	N	66	4	8			205
							73	9									
12	5580	X	4690	-0-	-890	-0-	649	1	3999	2	N	38	184	1	2	8	57
							42	9									
01	5580	X	4896	-0-	-684	-0-	703	1	4156	2	N	34	1	8			90
							37	9									
02	5040	X	4099	-0-	-941	-0-	547	1	3500	2	N	47					137
							52	9									

WOLF WELL #: A 1 RRCID -> 158207 COMPL. DATE 03/29/1996 TOTAL DEPTH 12500 PERF.11283 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7543	-0-	7543	7543	863	1	6633	2	N	43	3	8			106
							47	9									
10	12914	X	5371	-0-	-7543	-0-	739	1	4566	2	N	60	2	8			164
							66	9									
11	6570	X	6268	-0-	-302	-0-	901	1	5319	2	N	44	8	8			200
							48	9									
12	7130	X	5027	-0-	-2103	-0-	698	1	4300	2	N	26	188	1	3	8	35
							29	9									
01	7130	X	5237	-0-	-1893	-0-	751	1	4442	2	N	40	2	8			73
							44	9									
02	6440	X	5289	-0-	-1151	-0-	709	1	4528	2	N	47	1	8			119
							52	9									

CRANZ TRUST WELL #: 1 RRCID -> 159767 COMPL. DATE 08/02/1996 TOTAL DEPTH 12492 PERF.11059 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		9831	-0-	9831	9831	934	1	8867	2	N	27	1	8			91
							30	9									
10	19048	X	9217	-0-	-9831	-0-	1037	1	8152	2	N	25	1	8			115
							28	9									
11	8962	X	8962	-0-	-0-	-0-	1087	1	7813	2	N	56	6	8			165
							62	9									
12	8525	X	8264	-0-	-261	-0-	1071	1	7173	2	N	18	1	8			182
							20	9									
01	8525	X	8175	-0-	-350	-0-	962	1	7183	2	N	27	175	1	1	8	33
							30	9									
02	7700	X	5083	-0-	-2617	-0-	604	1	4447	2	N	29					62
							32	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
EVORITT WELL #: 1 RRCID -> 160148 COMPL. DATE 07/12/1996 TOTAL DEPTH 12500 PERF.11118 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2707	-0-		2707	2707	348	1 19 9	2340	2	N	17	165	1	3	8	41
10	5181	X	2474	-0-		-2707	-0-	308	1 19 9	2147	2	N	17	3	8			55
11	2790	X	2214	-0-		-576	-0-	279	1 33 9	1902	2	N	30	8	8			77
12	2790	X	2589	-0-		-201	-0-	344	1 22 9	2223	2	N	20	3	8			94
01	2790	X	2755	-0-		-35	-0-	348	1 17 9	2390	2	N	15	2	8			107
02	2520	X	2385	-0-		-135	-0-	276	1 19 9	2090	2	N	17	2	8			122

WEBB WELL #: 2 RRCID -> 160565 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11011 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8111	-0-		8111	8111	731	1 30 9	7350	2	N	27	2	8			126
10	15024	X	6913	-0-		-8111	-0-	748	1 32 9	6133	2	N	29	1	8			154
11	7800	X	6558	-0-		-1242	-0-	743	1 65 9	5750	2	N	59	4	8			209
12	8215	X	7078	-0-		-1137	-0-	637	1 61 9	6380	2	N	55	184	1	3	8	77
01	8215	X	6328	-0-		-1887	-0-	739	1 36 9	5553	2	N	33	1	8			109
02	7420	X	6652	-0-		-768	-0-	605	1 51 9	5996	2	N	46	1	8			154

ANDERSON WELL #: 1 RRCID -> 161004 COMPL. DATE 10/31/1996 TOTAL DEPTH 12521 PERF.11097 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3595	-0-		3595	3595	477	1 40 9	3078	2	N	36	3	8			106
10	7444	X	3849	-0-		-3595	-0-	531	1 39 9	3279	2	N	35	4	8			137
11	3750	X	2929	-0-		-821	-0-	419	1 36 9	2474	2	N	33	8	8			162
12	3875	X	3342	-0-		-533	-0-	463	1 23 9	2856	2	N	21	4	8			179
01	3720	X	3424	-0-		-296	-0-	492	1 26 9	2906	2	N	24	174	1	2	8	27
02	3472	X	3142	-0-		-330	-0-	421	1 28 9	2693	2	N	25	2	8			50

MAZAC HEIRS WELL #: 1 RRCID -> 161562 COMPL. DATE 11/22/1996 TOTAL DEPTH 12506 PERF.11120 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1404	N	1404	-0-		-0-	-0-	148	1 9 9	1247	2	N	8	3	8			172
10	1435	N	1435	-0-		-0-	-0-	179	1 13 9	1243	2	N	12	5	8			179
11	1380	N	1214	-0-		-166	-0-	152	1 25 9	1037	2	N	23	7	8			195
12	1457	N	1275	-0-		-182	-0-	169	1 13 9	1093	2	N	12	3	8			204
01	1205	N	1205	-0-		-0-	-0-	152	1 9 9	1044	2	N	8	3	8			209
*02	1151	N	1151	-0-		-0-	-0-	157	1 4 9	990	2	N	4	1	8			212

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: 2 RRCID -> 162737 COMPL. DATE 01/07/1997 TOTAL DEPTH 12525 PERF.11083 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2978	-0-		2978	2978	340	1	2623	2	N	14	1	8			130
								15	9									
10	5873	X	2895	-0-		-2978	-0-	328	1	2555	2	N	11	1	8			140
								12	9									
11	3480	X	3136	-0-		-344	-0-	381	1	2735	2	N	18	4	8			154
								20	9									
12	3379	X	3339	-0-		-40	-0-	433	1	2896	2	N	9	1	8			162
								10	9									
01	3492	X	3492	-0-		-0-	-0-	411	1	3072	2	N	8	1	8			169
								9	9									
02	2940	X	2459	-0-		-481	-0-	295	1	2153	2	N	10					179
								11	9									

KAECHELE -A- WELL #: 2 RRCID -> 162740 COMPL. DATE 02/28/1997 TOTAL DEPTH 12500 PERF.10960 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2596	-0-		-344	-0-	275	1	2308	2	N	12	1	8			100
								13	9									
10	3038	X	2529	-0-		-509	-0-	270	1	2219	2	N	36	1	8			135
								40	9									
11	2940	X	1731	-0-		-1209	-0-	198	1	1531	2	N	2					137
								2	9									
12	3861	X	3861	-0-		-0-	-0-	348	1	3481	2	N	29	2	8			164
								32	9									
01	3038	X	1645	-0-		-1393	-0-	193	1	1451	2	N	1					165
								1	9									
*02	2588	X	2588	-0-		-0-	-0-	230	1	2315	2	N	39	179	1			25
								43	9									

KAECHELE -A- WELL #: 1 RRCID -> 162961 COMPL. DATE 02/19/1997 TOTAL DEPTH 12525 PERF.11070 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2887	X	2887	-0-		-0-	-0-	306	1	2561	2	N	18	1	8			116
								20	9									
10	2883	X	2743	-0-		-140	-0-	296	1	2429	2	N	16					132
								18	9									
11	2790	X	2135	-0-		-655	-0-	239	1	1855	2	N	37	4	8			165
								41	9									
12	2955	X	2955	-0-		-0-	-0-	267	1	2670	2	N	16	1	8			180
								18	9									
01	2747	N	2747	-0-		-0-	-0-	322	1	2416	2	N	8	1	8			187
								9	9									
*02	2425	N	2425	-0-		-0-	-0-	224	1	2192	2	N	8	1	8			194
								9	9									

CRANZ TRUST WELL #: 2 RRCID -> 163590 COMPL. DATE 04/25/1997 TOTAL DEPTH 12500 PERF.11059 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	158	-0-		-82	-0-	18	1	139	2	N	1					116
								1	9									
10	124	N	65	-0-		-59	-0-	7	1	56	2	N	2					118
								2	9									
11	150	N	122	-0-		-28	-0-	12	1	86	2	N	22					140
								24	9									
12	155	N	94	-0-		-61	-0-	12	1	79	2	N	3					143
								3	9									
01	102	N	102	-0-		-0-	-0-	12	1	89	2	N	1					144
								1	9									
02	112	N	62	-0-		-50	-0-	7	1	53	2	N	2					146
								2	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: 3 RRCID -> 164250 COMPL. DATE 07/03/1997 TOTAL DEPTH 12531 PERF.11070 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3910	-0-		3910	3910	449	1	3458	2	N	3	3	8			65
								3	9									
10	7832	X	3922	-0-		-3910	-0-	441	1	3467	2	N	13	3	8			75
								14	9									
11	3960	X	3645	-0-		-315	-0-	442	1	3174	2	N	26	10	8			91
								29	9									
12	4130	X	4130	-0-		-0-	-0-	535	1	3582	2	N	12	3	8			100
								13	9									
01	4191	X	4191	-0-		-0-	-0-	494	1	3687	2	N	9	2	8			107
								10	9									
*02	3868	X	3868	-0-		-0-	-0-	453	1	3405	2	N	9	1	8			115
								10	9									

CRANZ TRUST WELL #: 3 RRCID -> 165211 COMPL. DATE 08/07/1997 TOTAL DEPTH 12516 PERF.11042 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3763	-0-		3763	3763	429	1	3303	2	N	28	1	8			167
								31	9									
10	7727	X	3964	-0-		-3763	-0-	435	1	3507	2	N	20					187
								22	9									
11	3960	X	3885	-0-		-75	-0-	469	1	3370	2	N	42	178	1	4	8	47
								46	9									
12	4092	X	3771	-0-		-321	-0-	484	1	3242	2	N	41	1	8			87
								45	9									
01	4092	X	4008	-0-		-84	-0-	472	1	3521	2	N	14	1	8			100
								15	9									
*02	3657	X	3657	-0-		-0-	-0-	420	1	3200	2	N	34					134
								37	9									

KAECHELE WELL #: 2 RRCID -> 211125 COMPL. DATE 04/07/2005 TOTAL DEPTH 13770 PERF.11265 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6592	-0-		6592	6592	589	1	5960	2	N	39	4	8			133
								43	9									
10	11182	X	4590	-0-		-6592	-0-	494	1	4049	2	N	43	2	8			174
								47	9									
11	6060	X	5518	-0-		-542	-0-	626	1	4846	2	N	42	9	8			207
								46	9									
12	5797	X	5369	-0-		-428	-0-	483	1	4841	2	N	41	176	1	2	8	70
								45	9									
01	6541	X	5475	-0-		-1066	-0-	638	1	4790	2	N	43	2	8			111
								47	9									
02	5908	X	4870	-0-		-1038	-0-	427	1	4389	2	N	49	1	8			159
								54	9									

CHESTERVILLE, N. (WILCOX 9200) 17552 304 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
ANDERSON UNIT WELL #: 3 RRCID -> 100624 COMPL. DATE 06/24/1982 TOTAL DEPTH 9400 PERF. 9244 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	#	4629	-0-		-321	-0-	129	1	4438	3	N	56					175
								62	9									
10	5580	#	2597	-0-		-2983	-0-	92	1	2461	3	N	40					215
								44	9									
11	5400	#	3942	-0-		-1458	-0-	155	1	3723	3	N	58					273
								64	9									
12	5580	#	3957	-0-		-1623	-0-	132	1	3777	3	N	44					317
								48	9									
01	4774	#	1054	-0-		-3720	-0-	33	1	1009	3	N	11	171	1			157
								12	9									
*02	4885	R	4885	-0-		-0-	-0-	153	1	4652	3	N	73					230
								80	9									

CHESTERVILLE, NORTH (YEGUA 7) 17552 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
BROYLES WELL #: 1 RRCID -> 216404 COMPL. DATE 04/28/2006 TOTAL DEPTH 7100 PERF. 6921 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

CHESTERVILLE, NORTH (YEGUA 6400) 17552 532 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
ANDERSON, B. D. WELL #: 1BD RRCID -> 164121 COMPL. DATE 06/27/1997 TOTAL DEPTH 7010 PERF. 5978 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES WELL #: 1 RRCID -> 198312 COMPL. DATE 11/15/2003 TOTAL DEPTH 12700 PERF. 4581 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, SE. (4000 SD) 17560 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BULLDOG OILFIELD&SW SERVICES INC 106509
GORDON, TULANE WELL #: 1 RRCID -> 186602 COMPL. DATE 07/08/2004 TOTAL DEPTH 4900 PERF. 3312 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SAN BERNARD WELL #: 1 RRCID -> 203388 COMPL. DATE 01/15/2004 TOTAL DEPTH 4426 PERF. 4222 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
KAECHELE, CHARLES WELL #: 2 RRCID -> 173908 COMPL. DATE 07/09/1999 TOTAL DEPTH 7700 PERF. 4232 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
GALLOWAY ENERGY CO. 293303
CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BOWER, JONES WELL #: 1 RRCID -> 197048 COMPL. DATE 06/12/2003 TOTAL DEPTH 14128 PERF.12993 - 13161

09	17910 X	15906	-0-	-2004	-0-	300	1	14839	2	N	697	771	1	8	8	189
						767	9									
10	18507 X	15437	-0-	-3070	-0-	310	1	14295	2	N	756	775	1	16	8	154
						832	9									
11	17910 X	13737	-0-	-4173	-0-	300	1	12733	2	N	640	382	1	33	8	379
						704	9									
12	17701 X	14293	-0-	-3408	-0-	310	1	13243	2	N	673	942	1	23	8	87
						740	9									
01	17701 X	12501	-0-	-5200	-0-	304	1	11500	2	N	634	591	1	10	8	120
						697	9									
02	14840 X	11101	-0-	-3739	-0-	280	1	10196	2	N	568	401	1	21	8	266
						625	9									

WALTER COMPANY "D" WELL #: 1ST RRCID -> 221521 COMPL. DATE 04/30/2012 TOTAL DEPTH 13250 PERF.12960 - 13255

09	T. A.	27982	-0-	27982	27982	300	1	25998	2	N	1531	1528	1	8	8	387
						1684	9									
10	T. A.	20369	-0-	20369	48351	310	1	18920	2	N	1035	1168	1	20	2	234
						1139	9									
11	T. A.	19615	-0-	19615	67966	300	1	18015	2	N	1182	965	1	44	8	407
						1300	9									
12	85335 X	17369	-0-	-67966	-0-	310	1	16233	2	N	751	975	1	31	8	152
						826	9									
01	28551 X	14883	-0-	-13668	-0-	310	1	13720	2	N	775	398	1	13	8	516
						853	9									
02	25788 X	12628	-0-	-13160	-0-	280	1	11484	2	N	785	992	1	30	2	279
						864	9									

WALTER COMPANY "C" ST WELL #: 1ST RRCID -> 222123 COMPL. DATE 07/08/2009 TOTAL DEPTH 14215 PERF.13539 - 13748

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202

BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF.14217 - 14300

09	7255 X	7255	-0-	-0-	-0-	261	1	5780	2	N	1104	773	1			513
						1214	9									
10	8799 X	8799	-0-	-0-	-0-	298	1	7608	2	N	812	1078	1			247
						893	9									
11	4410 X	495	-0-	-3915	-0-	9	1	416	2	N	64					311
						70	9									
12	5642 X	229	-0-	-5413	-0-	25	1	197	2	N	6					317
						7	9									
01	5642 X	3992	-0-	-1650	-0-	171	1	3307	2	N	467	194	1			590
						514	9									
02	5096 X	523	-0-	-4573	-0-	39	1	430	2	N	49	564	1			75
						54	9									

CHINA (YEGUA CONS.) //CONT.// 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
EDSON REALTY COMPANY WELL #: 1 RRCID -> 230860 COMPL. DATE 02/13/2009 TOTAL DEPTH 14625 PERF.12770 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1254	-0-	-996	-0-	162	1	1033	2	N	54	194	1			172
							59	9									
10	1488	X	97	-0-	-1391	-0-	93	1	4	2	N	-0-					172
11	1800	X	1095	-0-	-705	-0-	24	1	590	2	N	437	378	1	1	8	230
							481	9									
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					230
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					230
02	1176	X	574	-0-	-602	-0-	171	1	89	2	N	285	203	1	1	2	311
							314	9									

BEAVERS 'A' WELL #: 1 RRCID -> 246612 COMPL. DATE 12/09/2008 TOTAL DEPTH 16697 PERF.15620 - 15630

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
ROSS, LEGER WELL #: 1 RRCID -> 154116 COMPL. DATE 03/27/2008 TOTAL DEPTH 13600 PERF.12740 - 12893

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

09	12474	X	12474	-0-	-0-	-0-	300	1	12034	2	N	127	193	1			239
							140	9									
10	12737	X	12737	-0-	-0-	-0-	310	1	12142	2	N	259	195	1	53	8	250
							285	9									
11	11820	X	8716	-0-	-3104	-0-	299	1	8111	2	N	278	194	1	85	8	249
							306	9									
12	12214	X	5170	-0-	-7044	-0-	305	1	4749	2	N	105	44	8			310
							116	9									
01	12214	X	4667	-0-	-7547	-0-	306	1	4271	2	N	82	18	8			374
							90	9									
02	11032	X	3679	-0-	-7353	-0-	260	1	3335	2	N	76	194	1	32	8	224
							84	9									

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2071	-0-	-629	-0-	178	1	1868	2	N	23					137
							25	9									
10	2790	X	1219	-0-	-1571	-0-	106	1	1099	2	N	13					150
							14	9									
11	2250	X	596	-0-	-1654	-0-	52	1	544	2	N	-0-					150
12	2139	X	620	-0-	-1519	-0-	53	1	567	2	N	-0-					150
01	2139	X	1029	-0-	-1110	-0-	89	1	925	2	N	14					164
							15	9									
02	1932	X	938	-0-	-994	-0-	70	1	840	2	N	25	171	1			18
							28	9									

ZBORIL, HENRY WELL #: 3 RRCID -> 170308 COMPL. DATE 09/04/1998 TOTAL DEPTH 8136 PERF. 7748 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	956	N	956	-0-	-0-	-0-	184	1	772	2	N	-0-					-0-
10	1442	N	1442	-0-	-0-	-0-	242	1	1024	2	N	160					160
							176	9									
11	1110	N	1093	-0-	-17	-0-	201	1	844	2	N	44					204
							48	9									
12	1250	N	1250	-0-	-0-	-0-	233	1	951	2	N	60	182	1			82
							66	9									
01	1457	N	447	-0-	-1010	-0-	87	1	338	2	N	20					102
							22	9									
*02	1098	N	1098	-0-	-0-	-0-	197	1	844	2	N	52					154
							57	9									

CHOCOLATE BAYOU 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I.P WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANAMOLINA) 17915 040 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 4-U RRCID -> 155623 COMPL. DATE 07/13/1995 TOTAL DEPTH 11862 PERF.11319 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P.-KANDELLY WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (ANDRAU) 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	729	-0-	-1521	-0-	720	2	9	9	N	8					52
10	2046	X	1939	-0-	-107	-0-	1924	2	15	9	N	14					66
11	2070	X	1752	-0-	-318	-0-	1728	2	24	9	N	22					88
12	2594	X	2594	-0-	-0-	-0-	2561	2	33	9	N	30					118
01	2139	X	526	-0-	-1613	-0-	509	2	17	9	N	15					133
02	1764	X	30	-0-	-1734	-0-	28	2	2	9	N	2					135

HOUSTON "CC" WELL #: 1 RRCID -> 155416 COMPL. DATE 11/03/1998 TOTAL DEPTH 17712 PERF.15806 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	4					127
10	0	X	-0-	-0-	-0-	-0-					N	3					130
11	0	X	-0-	-0-	-0-	-0-					N	-0-					130
12	0	X	-0-	-0-	-0-	-0-					N	-0-					130
01	0	X	-0-	-0-	-0-	-0-					N	3					133
02	0	X	-0-	-0-	-0-	-0-					N	4					137

FARMS, I. P. WELL #: 4-L RRCID -> 155624 COMPL. DATE 07/06/1995 TOTAL DEPTH 11862 PERF.11481 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDRAU WELL #: 2 RRCID -> 157295 COMPL. DATE 12/15/1995 TOTAL DEPTH 11505 PERF.11284 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMS, I. P. WELL #: 1 RRCID -> 166128 COMPL. DATE 10/26/1997 TOTAL DEPTH 11544 PERF.11158 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	-0-	-0-	-60	-0-					N	3					50
10	62	X	-0-	-0-	-62	-0-					N	2					52
11	30	X	-0-	-0-	-30	-0-					N	2					54
12	39	X	39	-0-	-0-	-0-	32	2	7	9	N	6					60
01	0	X	-0-	-0-	-0-	-0-					N	3					63
02	0	X	-0-	-0-	-0-	-0-					N	2					65

ELLIOTT OIL COMPANY, L.P. 247838
AL (ALLEN) WELL #: 1 RRCID -> 005596 COMPL. DATE 02/00/1945 TOTAL DEPTH 11500 PERF.11313 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANDRAU) //CONT.// 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. UNIT A WELL #: 9X RRCID -> 163888 COMPL. DATE 05/01/1997 TOTAL DEPTH 15198 PERF.12462 - 12481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG RESOURCES, LLC 945929
I. P. FARMS G UNIT WELL #: 2 RRCID -> 173121 COMPL. DATE 04/13/1999 TOTAL DEPTH 12551 PERF.12886 - 12964

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGLE WELL #: 5 RRCID -> 182034 COMPL. DATE 03/16/2001 TOTAL DEPTH 13126 PERF.13006 - 13029

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANDRAU STRAY) 17915 085 ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 L RRCID -> 210889 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.11203 - 11224

09	120 X	101	-0-	-19	-0-	101	2			N	-0-					155
10	155 X	91	-0-	-64	-0-	91	2			N	-0-					155
11	136 N	136	-0-	-0-	-0-	136	2			N	-0-					155
12	93 N	81	-0-	-12	-0-	81	2			N	-0-					155
01	140 N	140	-0-	-0-	-0-	140	2			N	-0-					155
02	140 N	111	-0-	-29	-0-	111	2			N	-0-					155

XOG RESOURCES, LLC 945929
SCHENCK WELL #: 6 RRCID -> 141008 COMPL. DATE 02/27/1992 TOTAL DEPTH 14085 PERF.12374 - 12414

09	2580 X	2518	-0-	-62	-0-	868	1	1276	2	N	340	503	1			96
						374	9									
10	2666 X	2061	-0-	-605	-0-	281	1	1508	2	N	247	173	1			170
						272	9									
11	2829 X	2829	-0-	-0-	-0-	688	1	1778	2	N	330	338	1			162
						363	9									
12	2856 X	2856	-0-	-0-	-0-	803	1	1708	2	N	314	326	1			150
						345	9									
01	2925 X	2925	-0-	-0-	-0-	730	1	1833	2	N	329	177	1			302
						362	9									
*02	2660 X	2660	-0-	-0-	-0-	608	1	1708	2	N	313	346	1			269
						344	9									

CHOCOLATE BAYOU (BANFIELD) 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A.M. GAS UNIT O/A WELL #: 19 RRCID -> 071989 COMPL. DATE 02/09/1977 TOTAL DEPTH 11333 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIETING, A. M. WELL #: 27 RRCID -> 184074 COMPL. DATE 06/04/2001 TOTAL DEPTH 11665 PERF.10857 - 10870

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WIETING GAS UNIT WELL #: 33 RRCID -> 267572 COMPL. DATE 06/29/2012 TOTAL DEPTH 14253 PERF.10830 - 10842

09	3060	#	90	-0-	-2970	-0-	48	1	41	2	N	-0-	52	1			-0-
							1	4									
10	3100	#	-0-	-0-	-3100	-0-					N	-0-					-0-
11	2940	#	-0-	-0-	-2940	-0-					N	-0-					-0-
12	1922	#	-0-	-0-	-1922	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 1 RRCID -> 175826 COMPL. DATE 11/08/1999 TOTAL DEPTH 11500 PERF.11194 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	32	-0-	-58	-0-	32	2			N	-0-					57
10	62	X	37	-0-	-25	-0-	37	2			N	-0-					57
11	60	X	5	-0-	-55	-0-	5	2			N	-0-					57
12	62	X	30	-0-	-32	-0-	30	2			N	-0-					57
01	62	X	22	-0-	-40	-0-	22	2			N	-0-					57
*02	35	X	35	-0-	-0-	-0-	35	2			N	-0-					57

GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

XOG RESOURCES, LLC 945929
BANFIELD WELL #: 4 RRCID -> 181482 COMPL. DATE 02/23/2001 TOTAL DEPTH 13110 PERF.12188 - 12194

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLE WELL #: 5 RRCID -> 184757 COMPL. DATE 08/23/2001 TOTAL DEPTH 13126 PERF.12104 - 12112

09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

IP FARMS UNIT G WELL #: 1 RRCID -> 271107 COMPL. DATE 02/24/2013 TOTAL DEPTH 15622 PERF.11682 - 11690

09	17490	X	-0-	-0-	-17490	-0-					N	-0-					169
10	18073	X	1640	-0-	-16433	-0-	245	1	1383	2	N	11					180
							12	9									
11	17490	X	4544	-0-	-12946	-0-	1273	1	3212	2	N	54					234
							59	9									
12	18073	X	1744	-0-	-16329	-0-	558	1	1166	2	N	18	179	1			73
							20	9									
01	18073	X	-0-	-0-	-18073	-0-					N	-0-					73
02	0	X	-0-	-0-	-0-	-0-					N	-0-					73

CHOCOLATE BAYOU (FRIO UPPER) 17915 312 ASSOCIATED 49B CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS (M) WELL #: 3 RRCID -> 153668 COMPL. DATE 02/01/1995 TOTAL DEPTH 9000 PERF. 8922 - 8924

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHOCOLATE BAYOU (HO.FMS. UP) 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT O/A WELL #: 2 RRCID -> 162719 COMPL. DATE 04/01/1997 TOTAL DEPTH 11450 PERF.10096 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" WELL #: 204 RRCID -> 182397 COMPL. DATE 09/02/1998 TOTAL DEPTH 12567 PERF. 9782 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON FARMS DEV. WELL #: 1 RRCID -> 176623 COMPL. DATE 03/01/2000 TOTAL DEPTH 10006 PERF. 9608 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4627	X	4627	-0-	-0-	-0-	4626	2	1	9	N	1					11
10	3371	X	3371	-0-	-0-	-0-	3368	2	3	9	N	3					14
11	6180	X	1359	-0-	-4821	-0-	1357	2	2	9	N	2					16
12	6386	X	4024	-0-	-2362	-0-	4021	2	3	9	N	3					19
01	6386	X	1281	-0-	-5105	-0-	1281	2			N	-0-					19
02	4312	X	1167	-0-	-3145	-0-	1159	2	8	9	N	7					26

FARMS, I. P. "C" WELL #: 4 RRCID -> 177620 COMPL. DATE 05/17/2000 TOTAL DEPTH 9804 PERF. 9629 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1523	-0-	-157	-0-	436	2	1087	9	N	988	938	1			325
10	2194	X	2194	-0-	-0-	-0-	1079	2	1115	9	N	1014	1127	1			212
11	1680	X	1601	-0-	-79	-0-	512	2	1089	9	N	990	924	1			278
12	1749	X	1749	-0-	-0-	-0-	739	2	1010	9	N	918	946	1			250
01	2201	X	1680	-0-	-521	-0-	843	2	837	9	N	761	709	1			302
02	1988	X	1397	-0-	-591	-0-	671	2	726	9	N	660	715	1			247

CHOCOLATE BAYOU (HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HOWARD EXPLORATION, INC. 405950
BANFIELD WELL #: 1 RRCID -> 176607 COMPL. DATE 06/04/1999 TOTAL DEPTH 10800 PERF. 9788 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			5
10	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			5
11	0	-0-	-0-	-0-	-0-			N	-0-			5
12	0	-0-	-0-	-0-	-0-			N	-0-			5
01	0	-0-	-0-	-0-	-0-			N	-0-			5

PLUGGED AND ABANDONED_____ 05/20/2013 - PLUGGED 05-20-2013

CHOCOLATE BAYOU(HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

09	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	3136			N	-0-			-0-

CHOCOLATE BAYOU (IP) 17915 454 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 5X RRCID -> 155093 COMPL. DATE 03/23/1995 TOTAL DEPTH 18800 PERF.14365 - 14479

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FARMS, I. P. WELL #: 3X RRCID -> 181700 COMPL. DATE 12/15/2000 TOTAL DEPTH 14800 PERF.12231 - 12238

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (L. ANOMOLINA) 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
FARMS, I. P. WELL #: 1 RRCID -> 155697 COMPL. DATE 07/30/1995 TOTAL DEPTH 13500 PERF.11444 - 11454

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (WIETING LO.) 17915 572 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	3					101
10	173	N	173	-0-	-0- B	-0-	171	2	2	9	N	2					103
11	0	N	-0-	-0-	-0- B	-0-					N	3					106
12	0	N	-0-	-0-	-0- B	-0-					N	4					110
01	0	N	-0-	-0-	-0- B	-0-					N	3					113
02	0	N	-0-	-0-	-0- B	-0-					N	4					117

03/01 BALANCING DATE STATUS -> -0-

XOG RESOURCES, LLC 945929
OLD WELL #: 5 RRCID -> 265559 COMPL. DATE 04/03/2012 TOTAL DEPTH 12485 PERF.11433 - 11441

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	56	-0-	-1264 B	-0-	14	1	42	2	N	-0-					76
10	2449	N	-0-	-0-	-2449 B	-0-					N	4					80
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					80
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					80
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					80

03/01 BALANCING DATE STATUS -> -0-

I. P. FARMS UNIT G WELL #: 2 RRCID -> 271040 COMPL. DATE 01/04/2013 TOTAL DEPTH 12551 PERF.12187 - 12203

03/01 BALANCING DATE STATUS -> 34117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600		6865	-0-	3265 B	37382	3427 763	1 9	2675	2	N	694	817	1			89
10	6679		11616	-0-	4937 B	42319	2228 707	1 9	8681	2	N	643	335	1			397
11	1227		9656	-0-	8429 B	50748	2936 475	1 9	6245	2	N	432	487	1			342
12	169		6249	-0-	6080 B	56828	2054 510	1 9	3685	2	N	464	646	1			160
01	0		5916	-0-	5916 B	62744	1779 444	1 9	3693	2	N	404	340	1			224
02	0	N	5947	-0-	5947 B	68691	1662 465	1 9	3820	2	N	423	457	1			190

03/01 BALANCING DATE STATUS -> 68691

CHOCOLATE BAYOU (WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
GEWIL WELL #: 1 T RRCID -> 005567 COMPL. DATE 03/01/2001 TOTAL DEPTH 11548 PERF.11264 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46

PLUGGED AND ABANDONED_____ 10/11/2012 - PLUGGED 10/11/12

MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					19
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

CHOCOLATE BAYOU (WIETING UP.) //CONT.// 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 03/23/2013 TOTAL DEPTH 11601 PERF. 2550 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320

09	0	W	31042	-0-	31042	274999	30471	2	571	9	N	519	528	1			184
10	0	W	31041	-0-	31041	306040	30368	2	673	9	N	612	532	1			264
11	0	W	28534	-0-	28534	334574	28018	2	516	9	N	469	481	1			252
12	362421	X	27847	-0-	-334574	-0-	27190	2	657	9	N	597	701	1			148
01	30628	X	26340	-0-	-4288	-0-	1168	1	24626	2	N	496	540	1			104
							546	9									
02	25104	X	23395	-0-	-1709	-0-	1143	1	21739	2	N	466	359	1			211
							513	9									

CHOCOLATE BAYOU (2,650) 17915 601 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
KRESLING WELL #: 2W RRCID -> 230770 COMPL. DATE 01/26/2007 TOTAL DEPTH 8885 PERF. 2590 - 2730

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825

09	38598	X	38598	-0-	-0-	-0-	33658	2	4940	9	N	4491	4484	1			217
10	40559	X	40559	-0-	-0-	-0-	35383	2	5176	9	N	4705	4481	1			441
11	39235	X	39235	-0-	-0-	-0-	34184	2	5051	9	N	4592	4685	1			348
12	40286	X	40286	-0-	-0-	-0-	35123	2	5163	9	N	4694	4632	1			410
01	40072	X	40072	-0-	-0-	-0-	34954	2	5118	9	N	4653	4667	1			396
*02	36111	X	36111	-0-	-0-	-0-	31440	2	4671	9	N	4246	4352	1			290

BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394

09	750	X	713	-0-	-37	-0-	658	2	55	9	N	50	179	1			78
10	951	X	951	-0-	-0-	-0-	908	2	43	9	N	39					117
11	1151	X	1151	-0-	-0-	-0-	1013	2	138	9	N	125	186	1			56
12	1212	X	1212	-0-	-0-	-0-	1147	2	65	9	N	59					115
01	989	X	989	-0-	-0-	-0-	895	2	94	9	N	85					200
02	1064	X	834	-0-	-230	-0-	750	2	84	9	N	76	198	1			78

CHOCOLATE BAYOU (12,000) 17915 910 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT WELL #: 31 RRCID -> 271701 COMPL. DATE 09/27/2013 TOTAL DEPTH 12416 PERF.12278 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		3242	-0-	3242	3242	38	1	2868	2	N	305					305
							336	9									
*10	109880	X	106638	-0-	-3242	-0-	828	1	98678	2	N	6484	6485	1			304
							7132	9									
11	108540	X	69996	-0-	-38544	-0-	638	1	66481	2	N	2615	2503	1			416
							2877	9									
12	112158	X	9562	-0-	-102596	-0-	593	1	8703	2	N	242	360	1			298
							266	9									
01	112158	X	5	-0-	-112153	-0-	5	2			N	-0-	162	1			136
02	101304	X	570	-0-	-100734	-0-	30	1	332	2	N	189					325
							208	9									

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 14171 PERF.11931 - 11938

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/03/2009 TOTAL DEPTH 12713 PERF.12278 - 12292

09	30420	X	19724	-0-	-10696	-0-	245	1	18111	2	N	1244	1304	1			358
							1368	9									
10	27683	X	21724	-0-	-5959	-0-	137	1	20166	2	N	1292	1130	1			520
							1421	9									
11	24540	X	14860	-0-	-9680	-0-	173	1	13955	2	N	665	532	1			653
							732	9									
12	20615	X	15780	-0-	-4835	-0-	296	1	14509	2	N	886	1040	1			499
							975	9									
01	21731	X	13197	-0-	-8534	-0-	366	1	11885	2	N	860	897	1			462
							946	9									
02	19628	X	9935	-0-	-9693	-0-	158	1	8962	2	N	741	697	1			506
							815	9									

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254

09	30	X	14	-0-	-16	-0-	11	2	3	9	N	3					98
10	31	X	11	-0-	-20	-0-	8	2	3	9	N	3					101
11	30	X	-0-	-0-	-30	-0-					N	4					105
12	14	X	9	-0-	-5	-0-	6	2	3	9	N	3					108
01	14	X	-0-	-0-	-14	-0-					N	4					112
02	14	X	-0-	-0-	-14	-0-					N	3					115

CHOCOLATE BAYOU,N.(ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I.P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	2					47
10	0	X	-0-	-0-	-0-	-0-					N	2					49
11	0	X	-0-	-0-	-0-	-0-					N	3					52
12	0	X	-0-	-0-	-0-	-0-					N	2					54
01	0	X	-0-	-0-	-0-	-0-					N	2					56
02	0	X	-0-	-0-	-0-	-0-					N	3					59

BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174

09	1050	X	-0-	-0-	-1050	-0-					N	4					153
10	1085	X	-0-	-0-	-1085	-0-					N	6					159
11	630	X	-0-	-0-	-630	-0-					N	70	193	1			36
12	620	X	-0-	-0-	-620	-0-					N	2					38
01	93	X	-0-	-0-	-93	-0-					N	3					41
02	0	X	-0-	-0-	-0-	-0-					N	2					43

GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194

09	30	N	9	-0-	-21	-0-	9	2			N	-0-					18
10	31	N	-0-	-0-	-31	-0-					N	-0-					18
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					18
12	9	N	-0-	-0-	-9	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	12	N	-0-	-0-	-12	-0-					N	-0-					18

CHOCOLATE BAYOU, N. (9700) 17917 275 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 2 RRCID -> 160564 COMPL. DATE 10/19/1996 TOTAL DEPTH 11505 PERF. 9778 - 9784

09	847	N	847	-0-	-0-	-0-	841	2	6	9	N	5					93
10	713	N	294	-0-	-419	-0-	294	2			N	-0-					93
11	120	N	40	-0-	-80	-0-	40	2			N	-0-					93
12	868	N	501	-0-	-367	-0-	492	2	9	9	N	8					101
01	544	N	544	-0-	-0-	-0-	536	2	8	9	N	7					108
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					108

CHOCOLATE BAYOU, N. (10100) 17917 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 3 RRCID -> 160813 COMPL. DATE 09/12/1996 TOTAL DEPTH 10250 PERF.10116 - 10118

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, N. (10400) //CONT.// 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	299	-0-	-901	-0-	159	2	140	9	N	127	182	1			205
10	1240	X	572	-0-	-668	-0-	403	2	169	9	N	154	192	1			167
11	908	X	908	-0-	-0-	-0-	692	2	216	9	N	196	193	1			170
12	1106	X	1106	-0-	-0-	-0-	943	2	163	9	N	148	183	1			135
01	558	X	85	-0-	-473	-0-	13	2	72	9	N	65					200
02	840	X	-0-	-0-	-840	-0-					N	71	185	1			86

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
RUTHERFORD OIL CORPORATION 738100
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

09	930	N	848	-0-	-82	-0-	652	2	196	9	N	178	9	8			386
10	992	N	803	-0-	-189	-0-	617	2	186	9	N	169	361	1	5	8	189
11	870	N	785	-0-	-85	-0-	603	2	182	9	N	165	189	1	2	8	163
12	868	N	669	-0-	-199	-0-	505	2	164	9	N	149	5	8			307
01	859	N	859	-0-	-0-	-0-	669	2	190	9	N	173	187	1	6	8	287
*02	925	N	925	-0-	-0-	-0-	741	2	184	9	N	167	367	1	2	8	85

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
RUTHERFORD OIL CORPORATION 738100
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF.12590 - 12600

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF.13762 - 13768

09	60	#	-0-	-0-	-60	-0-					N	4					30
10	62	#	-0-	-0-	-62	-0-					N	3					33
11	60	#	-0-	-0-	-60	-0-					N	3					36
12	62	#	-0-	-0-	-62	-0-					N	4					40
01	62	#	-0-	-0-	-62	-0-					N	3					43
02	0	#	-0-	-0-	-0-	-0-					N	3					46

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF.12781 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	#	3863	-0-	-277	-0-	3731	2	132	9	N	120	173	1			110
10	5022	#	2335	-0-	-2687	-0-	2244	2	91	9	N	83	167	1			26
11	4860	#	-0-	-0-	-4860	-0-					N	4					30
12	5022	#	-0-	-0-	-5022	-0-					N	3					33
01	3999	#	-0-	-0-	-3999	-0-					N	3					36
02	3612	#	827	-0-	-2785	-0-	770	2	57	9	N	52					88

CHURCH CREEK (MIOCENE) 18181 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, CHARLES L. WELL #: 1 RRCID -> 117778 COMPL. DATE 12/27/1984 TOTAL DEPTH 2000 PERF. 1682 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9546	X	1137	-0-	-8409	-0-	1137	2			N	-0-					-0-
10	1426	X	1163	-0-	-263	-0-	1163	2			N	-0-					-0-
11	1140	N	666	-0-	-474	-0-	666	2			N	-0-					-0-
12	1178	N	749	-0-	-429	-0-	749	2			N	-0-					-0-
01	1178	N	765	-0-	-413	-0-	765	2			N	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77804	X	10167	-0-	-67637	-0-	1091	1	9076	2	N	-0-					-0-
10	12493	X	10581	-0-	-1912	-0-	1147	1	9434	2	N	-0-					-0-
11	10890	X	10290	-0-	-600	-0-	1068	1	9222	2	N	-0-					-0-
12	10559	X	10559	-0-	-0-	-0-	1191	1	9368	2	N	-0-					-0-
01	10571	X	9416	-0-	-1155	-0-	1170	1	8246	2	N	-0-					-0-
02	9604	X	8601	-0-	-1003	-0-	1040	1	7561	2	N	-0-					-0-

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 07/10/2001 TOTAL DEPTH 17125 PERF.16708 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

CIERVO GRANDE (MIDDLE WILCOX) //CONT.// 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	428	-0-	-322	-0-	428	2			N	-0-					-0-
10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
02	784	N	640	-0-	-144	-0-	640	2			N	-0-					-0-

CINCO RANCH (WATSON RANCH) 18217 475 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
RODEO RESOURCES, L.L.C. 723590
CINCO RANCH 190 WELL #: 1 RRCID -> 187995 COMPL. DATE 01/31/2002 TOTAL DEPTH 8739 PERF. 7552 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAKEHILLS PRODUCTION, INC. 483440
CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					141

CLAUDE WATTS (YEGUA) 18661 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
KEELAND GAS UNIT WELL #: 1 RRCID -> 252413 COMPL. DATE 07/07/2009 TOTAL DEPTH 13067 PERF.12877 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610	X	8261	-0-	-349	-0-	1214	1	6279	2	N	698	709	1			258
							768	9									
10	8897	X	8645	-0-	-252	-0-	1292	1	6566	2	N	715	720	1			253
							787	9									
11	8610	X	8219	-0-	-391	-0-	1230	1	6235	2	N	685	734	1			204
							754	9									
12	8897	X	8515	-0-	-382	-0-	1269	1	6464	2	N	711	731	1			184
							782	9									
01	8649	X	8141	-0-	-508	-0-	1175	1	6199	2	N	697	725	1			156
							767	9									
02	7812	X	7289	-0-	-523	-0-	1134	1	5488	2	N	606	541	1			221
							667	9									

BUBBA "D" GU WELL #: 1 RRCID -> 259949 COMPL. DATE 12/20/2010 TOTAL DEPTH 12912 PERF.12394 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78840	X	75254	-0-	-3586	-0-	1251	1	72573	2	N	1300	1590	1			273
							1430	9									
10	81468	X	78026	-0-	-3442	-0-	1310	1	75225	2	N	1355	1278	1			350
							1491	9									
11	78180	X	74551	-0-	-3629	-0-	1281	1	71873	2	N	1270	1304	1			316
							1397	9									
12	80724	X	69544	-0-	-11180	-0-	1313	1	67157	2	N	976	922	1			370
							1074	9									
01	80724	X	47895	-0-	-32829	-0-	1135	1	45823	2	N	852	922	1			300
							937	9									
02	70476	X	55860	-0-	-14616	-0-	3085	1	52123	2	N	593	743	1			150
							652	9									

CLAUDE WATTS (YEGUA 12600) 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
B.A.M. LAND COMPANY WELL #: 1 RRCID -> 232393 COMPL. DATE 09/12/2007 TOTAL DEPTH 14203 PERF.12681 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY, N.E. (AUSTIN CHALK, GAS) 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
BARNHART-MAYFAIR UNIT WELL #: 1H RRCID -> 136657 COMPL. DATE 03/15/2002 TOTAL DEPTH 12544 PERF.11385 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	968	-0-	-82	-0-	58	1	910	2	N	-0-					27
10	990	X	990	-0-	-0-	-0-	60	1	913	2	N	15					42
							17	9									
11	930	X	821	-0-	-109	-0-	50	1	771	2	N	-0-					42
12	992	X	914	-0-	-78	-0-	63	1	851	2	N	-0-					42
01	992	X	864	-0-	-128	-0-	62	1	780	2	N	20					62
							22	9									
02	896	X	NO RPT	-0-	-896	-0-					N	NO RPT					62

MOORE, JESSE "A" WELL #: 10H RRCID -> 149245 COMPL. DATE 01/31/1994 TOTAL DEPTH 15535 PERF.11517 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	-0-	-0-	-120	-0-					N	-0-					114
10	341	X	7	-0-	-334	-0-	7	2			N	-0-					114
11	330	X	-0-	-0-	-330	-0-					N	-0-					114
12	341	X	23	-0-	-318	-0-	2	1	21	2	N	-0-					114
01	11	X	-0-	-0-	-11	-0-					N	-0-					114
02	7	X	NO RPT	-0-	-7	-0-					N	NO RPT					114

CLAY, NE (AUSTIN CHALK 11350) 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	5	1	75	2	N	-0-					50
10	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					50
11	30	N	-0-	-0-	-30	-0-					N	-0-					50
12	108	N	108	-0-	-0-	-0-	7	1	101	2	N	-0-					50
01	93	N	6	-0-	-87	-0-	6	2			N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	3	1	40	2	N	-0-					40
10	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					40
11	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					40
12	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					40
01	62	N	12	-0-	-50	-0-	1	1	11	2	N	-0-					40
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					40

MCFARLANE-MOORE UNIT WELL #: 1H RRCID -> 146056 COMPL. DATE 05/12/1993 TOTAL DEPTH 14971 PERF.11614 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	25	1	149	2	N	-0-					114
10	248	N	-0-	-0-	-248	-0-					N	-0-					114
11	150	N	-0-	-0-	-150	-0-					N	-0-					114
12	186	N	-0-	-0-	-186	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	41	1	647	2	N	6					160
							7	9									
10	589	N	428	-0-	-161	-0-	26	1	396	2	N	5					165
							6	9									
11	510	N	155	-0-	-355	-0-	11	1	144	2	N	-0-					165
12	713	N	573	-0-	-140	-0-	39	1	526	2	N	7					172
							8	9									
01	434	N	168	-0-	-266	-0-	12	1	156	2	N	-0-					172
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					172

MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	119	-0-	-721	-0-	7	1	112	2	N	-0-					35
10	31	N	-0-	-0-	-31	-0-					N	-0-					35
11	297	N	297	-0-	-0-	-0-	18	1	279	2	N	-0-					35
12	166	N	166	-0-	-0-	-0-	11	1	155	2	N	-0-					35
01	128	N	128	-0-	-0-	-0-	10	1	118	2	N	-0-					35
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					35

MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	139	-0-	-371	-0-	8	1	131	2	N	-0-					25
10	2046	N	741	-0-	-1305	-0-	45	1	696	2	N	-0-					25
11	2491	N	2491	-0-	-0-	-0-	146	1	2246	2	N	90					115
							99	9									
12	2679	N	2679	-0-	-0-	-0-	177	1	2395	2	N	97	176	1			36
							107	9									
01	2560	N	2560	-0-	-0-	-0-	182	1	2287	2	N	83					119
							91	9									
02	1848	N	NO RPT	-0-	-1848	-0-					N	NO RPT					119

MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	11	1	162	2	N	-0-					68
10	310	N	243	-0-	-67	-0-	15	1	228	2	N	-0-					68
11	300	N	46	-0-	-254	-0-	2	1	44	2	N	-0-					68
12	283	N	283	-0-	-0-	-0-	20	1	263	2	N	-0-					68
01	248	N	129	-0-	-119	-0-	9	1	120	2	N	-0-					68
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					68

WILKINS, MABEL WELL #: 1H RRCID -> 192027 COMPL. DATE 11/01/2001 TOTAL DEPTH 15404 PERF.11295 - 17107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	154	-0-	-1046	-0-	9	1	145	2	N	-0-					36
10	310	X	100	-0-	-210	-0-	7	1	93	2	N	-0-					36
11	330	X	126	-0-	-204	-0-	8	1	118	2	N	-0-					36
12	155	N	52	-0-	-103	-0-	3	1	49	2	N	-0-					36
01	93	N	38	-0-	-55	-0-	2	1	36	2	N	-0-					36
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					36

MOORE, ROBERT WELL #: 2D RRCID -> 212737 COMPL. DATE 06/24/2002 TOTAL DEPTH 6500 PERF. 5710 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. 252131
WALDORF-POOL WELL #: 1 RRCID -> 143409 COMPL. DATE 03/17/2001 TOTAL DEPTH 13460 PERF.10545 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEE-YEGUA 'A' UNIT WELL #: 1 RRCID -> 146067 COMPL. DATE 06/02/1993 TOTAL DEPTH 14995 PERF.10383 - 14995

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEGUA-YEGUA "A" UNIT WELL #: 1 RRCID -> 146969 COMPL. DATE 12/03/2004 TOTAL DEPTH 15000 PERF.10765 - 14314

09	811	N	811	-0-	-0-	-0-	776	2	35	9	N	32					92
10	840	N	840	-0-	-0-	-0-	799	2	41	9	N	37					129
11	900	N	839	-0-	-61	-0-	798	2	41	9	N	37					166
12	837	N	824	-0-	-13	-0-	782	2	42	9	N	38					204
01	837	N	792	-0-	-45	-0-	748	2	44	9	N	40	192	1			52
02	784	N	725	-0-	-59	-0-	686	2	39	9	N	35					87

LEACHMAN-LOCKHART UNIT WELL #: 1 RRCID -> 146975 COMPL. DATE 06/13/2004 TOTAL DEPTH 15272 PERF.10769 - 15272

09	946	N	946	-0-	-0-	-0-	916	2	30	9	N	27					167
10	1242	N	1242	-0-	-0-	-0-	1201	2	41	9	N	37					204
11	990	N	909	-0-	-81	-0-	881	2	28	9	N	25					229
12	992	N	910	-0-	-82	-0-	877	2	33	9	N	30	194	1			65
01	1240	N	914	-0-	-326	-0-	881	2	33	9	N	30					95
02	840	N	611	-0-	-229	-0-	577	2	34	9	N	31					126

YEGUA-SCHAWE UNIT WELL #: 1 RRCID -> 147595 COMPL. DATE 04/08/2005 TOTAL DEPTH 15207 PERF.10879 - 15207

09	593	N	593	-0-	-0-	-0-	337	1	256	2	N	-0-					53
10	537	N	537	-0-	-0-	-0-	348	1	189	2	N	-0-	53	1			-0-
11	720	N	337	-0-	-383	-0-	337	1			N	-0-					-0-
12	620	N	348	-0-	-272	-0-	348	1			N	-0-					-0-
01	527	N	348	-0-	-179	-0-	348	1			N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	314	1			N	-0-					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2437	-0-	-863	-0-	2387	2	50	9	N	45					251
10	3410	X	2919	-0-	-491	-0-	2855	2	64	9	N	58	194	1			115
11	2970	X	2543	-0-	-427	-0-	2501	2	42	9	N	38					153
12	3069	X	2712	-0-	-357	-0-	2653	2	59	9	N	54					207
01	3069	X	2862	-0-	-207	-0-	2796	2	66	9	N	60	193	1			74
02	2632	X	2455	-0-	-177	-0-	2399	2	56	9	N	51					125

HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4304	-0-	-586	-0-	4256	2	48	9	N	44					167
10	5869	X	5869	-0-	-0-	-0-	5795	2	74	9	N	67	140	1			94
11	5377	X	5377	-0-	-0-	-0-	5322	2	55	9	N	50					144
12	5146	X	4660	-0-	-486	-0-	4602	2	58	9	N	53					197
01	5503	X	5503	-0-	-0-	-0-	5438	2	65	9	N	59	197	1			59
02	4648	X	4482	-0-	-166	-0-	4430	2	52	9	N	47					106

DICKSON UNIT WELL #: 1 RRCID -> 149257 COMPL. DATE 04/05/1994 TOTAL DEPTH 14743 PERF.10972 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	787	2	25	9	N	23					210
10	743	N	743	-0-	-0-	-0-	735	2	8	9	N	7					217
11	1080	N	551	-0-	-529	-0-	547	2	4	9	N	4					221
12	837	N	662	-0-	-175	-0-	638	2	24	9	N	22	187	1			56
01	778	N	778	-0-	-0-	-0-	757	2	21	9	N	19					75
02	504	N	357	-0-	-147	-0-	349	2	8	9	N	7					82

TERRELL WELL #: 1H RRCID -> 153348 COMPL. DATE 09/24/1994 TOTAL DEPTH 16617 PERF.12358 - 16617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	330	N	194	-0-	-136	-0-	194	2			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

PRIDE ENERGY COMPANY 677050
WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

CLAY CREEK 18721 001 ASSOCIATED CAPACITY CNTY: WASHINGTON
VELOCITY OIL AND GAS, LLC 884469
BROWN "B" WELL #: 1 RRCID -> 226618 COMPL. DATE 11/29/2006 TOTAL DEPTH 1500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
EXXON WEST FEE -C- A/C-1 WELL #: 15 RRCID -> 005627 COMPL. DATE 11/12/1964 TOTAL DEPTH N/A PERF. 5537 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5530 - 5581

09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 1 RRCID -> 005632 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5540 - 5575

09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 10/07/1939 TOTAL DEPTH N/A PERF. 5530 - 5570

09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE N/A TOTAL DEPTH 5750 PERF. 5484 - 5514

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 TOTAL DEPTH 5981 PERF. 5508 - 5538

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 05/10/1973 TOTAL DEPTH 5966 PERF. 5500 - 5530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 11/09/1996 TOTAL DEPTH 5973 PERF. 5597 - 5684

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 80 RRCID -> 087525 COMPL. DATE 03/28/1980 TOTAL DEPTH 6090 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 TOTAL DEPTH 6000 PERF. 4364 - 4424

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 12/09/1983 TOTAL DEPTH 5990 PERF. 5530 - 5560

09	0 N	-0-	-0-	-0-	-0-					N	-0-					323
10	0 N	-0-	-0-	-0-	-0-					N	-0-					323
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					323
12	14B2 EXT	-0-	-0-	-0-	-0-					N	481					804
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					804
02	14B2 EXT	-0-	-0-	-0-	-0-					N	696	741	1			759

EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 01/04/1996 TOTAL DEPTH 6100 PERF. 5532 - 5562

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 01/04/1996 TOTAL DEPTH 5950 PERF. 5520 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 11/20/1997 TOTAL DEPTH 5939 PERF. 5534 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/30/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 11/09/1998 TOTAL DEPTH 5924 PERF. 5544 - 5584

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 12/30/1992 TOTAL DEPTH 5964 PERF. 5511 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/08/1972 TOTAL DEPTH 5950 PERF. 5499 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
LINDENMUTH & ASSOCIATES, INC. 501202
CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF. 10684 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	-0-	-0-	-1650	-0-					N	-0-					106
10	3	X	-0-	-0-	-3	-0-					N	-0-					106
11	0	X	-0-	-0-	-0-	-0-					N	-0-					106
12	0	X	-0-	-0-	-0-	-0-					N	-0-					106
01	137	X	137	-0-	-0-	-0-	1 1		136 2		N	-0-					106
*02	2814	X	2814	-0-	-0-	-0-	43 1 1 9		2770 2		N	1					107

CLEVELAND 18929 001 ASSOCIATED 49B CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC "B" WELL #: 1 RRCID -> 139476 COMPL. DATE 08/16/1991 TOTAL DEPTH 6014 PERF. 5598 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND //CONT.// 18929 001 ASSOCIATED 49B CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
BALDWIN, R. G. WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2114	R	2114	-0-	-0-	-0-	1158	1	471	2	Y	441	356	1			127
							485	9									
10	2025	R	2025	-0-	-0-	-0-	1141	1	530	2	Y	322	349	1			100
							354	9									
11	1999	R	1999	-0-	-0-	-0-	840	1	291	2	Y	789	693	1	2	8	194
							868	9									
12	2063	R	2063	-0-	-0-	-0-	1095	1	494	2	Y	431	523	1			102
							474	9									
01	1550	#	1054	-0-	-496	-0-	755	1	79	2	Y	200	178	1			124
							220	9									
*02	1234	R	1234	-0-	-0-	-0-	800	1	59	2	Y	341	358	1			107
							375	9									

CLEVELAND (WILCOX 9000) 18929 600 ASSOCIATED CAPACITY CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC WELL #: 1 RRCID -> 185600 COMPL. DATE 08/01/2001 TOTAL DEPTH 9415 PERF. 9088 - 9292

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
B.O. OIL COMPANY 040830
MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

09	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*01	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*02	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-

CLEVELAND, N. (WILCOX, UP.) 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
BANK OF THE SOUTHWEST WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEVELAND, S. (YEGUA 6700) 18935 410 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 5 RRCID -> 210148 COMPL. DATE 03/30/2005 TOTAL DEPTH 7312 PERF. 6691 - 6693

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEVELAND S. (5850) 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 1 RRCID -> 121031 COMPL. DATE 12/14/1994 TOTAL DEPTH 7212 PERF. 4280 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND,S.(6550) 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3646	-0-	646	4867	1676	1	911	2	Y	963	1056	1			94
							1059	9									
10	3100	N	3760	-0-	660	5527	1642	1	1036	2	Y	984	841	1			237
							1082	9									
11	3149		3149	-0-	-0-	5527	1501	1	868	2	Y	709	867	1	2	8	77
							780	9									
12	3309		3308	-0-	-1	5526	1546	1	962	2	Y	727	701	1			103
							800	9									
01	3100		3057	-0-	-43	5483	1870	1	661	2	Y	478	357	1			224
							526	9									
*02	2995		2995	-0-	-0-	5483	1916	1	331	2	Y	680	717	1			187
							748	9									

CLEVELAND, SOUTHEAST (WILCOX) 18938 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SHIRLEY GAY WELL #: 1 RRCID -> 247518 COMPL. DATE 02/25/2007 TOTAL DEPTH 10742 PERF. 9615 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920		314	-0-	-1606	-0-	21	1	246	2	N	43					85
							47	9									
10	2026		2026	-0-	-0-	-0-	245	1	1597	2	N	167	209	1			43
							184	9									
11	3309		3309	-0-	-0-	-0-	294	1	2810	2	N	186					229
							205	9									
12	3790		3790	-0-	-0-	-0-	307	1	3281	2	N	184	186	1			227
							202	9									
01	4071		4071	-0-	-0-	-0-	304	1	3568	2	N	181	368	1			40
							199	9									
*02	3901		3901	-0-	-0-	-0-	280	1	3437	2	N	167					207
							184	9									

CLINTON (MIOCENE 2700) 18992 304 NON-ASSOCIATED ONE WELL CNTY: HARRIS
FALCON OIL & GAS COMPANY, INC. 259871
VAN BIBBER GAS UNIT WELL #: 1 RRCID -> 130568 COMPL. DATE 02/06/1989 TOTAL DEPTH 4000 PERF. 2691 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLINTON (MIOCENE 3850) 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OKLATEX ENERGY, INC. 621069
SANDERS, KATIE S. ET AL WELL #: 3 RRCID -> 127997 COMPL. DATE 07/12/1988 TOTAL DEPTH 5076 PERF. 3825 - 3829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLINTON (MOODY 8400) 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS
QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLINS GAS UNIT WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13137	X	13137	-0-	-0-	-0-	13071	2	66	9	N	60	180	1	1	8	125
10	12369	X	-0-	-0-	-12369	-0-					N	81	20	1			186
11	15690	X	-0-	-0-	-15690	-0-					N	-0-					186
12	16213	X	-0-	-0-	-16213	-0-					N	-0-					186
01	16213	X	-0-	-0-	-16213	-0-					N	-0-					186
02	12264	X	-0-	-0-	-12264	-0-					N	-0-					186

CLINTON, N. (YEGUA 8400) 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
HIGH BLUFF OPERATING, LLC 385527
SCURLOCK TRUST WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2080	-0-	-620	-0-	2065	2	15	9	N	14					70
10	2697	X	1953	-0-	-744	-0-	1939	2	14	9	N	13					83
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					83
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					83
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					83
02	1932	X	NO RPT	-0-	-1932	-0-					N	NO RPT					83

SCURLOCK TRUST "A" WELL #: 2 RRCID -> 167413 COMPL. DATE 02/16/1998 TOTAL DEPTH 8862 PERF. 8460 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	703	2	7	9	N	6					122
10	632	N	632	-0-	-0-	-0-	618	2	14	9	N	13					135
11	540	N	-0-	-0-	-540	-0-					N	-0-					135
12	744	N	-0-	-0-	-744	-0-					N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

VAN VORST WELL #: 1 RRCID -> 170538 COMPL. DATE 09/29/1998 TOTAL DEPTH 8810 PERF. 8191 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	-0-	-0-	-90	-0-					N	-0-					30
10	93	X	-0-	-0-	-93	-0-					N	-0-					30
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	-0-					30
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CLODINE, NORTH (COOK MTN. 8300) 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SAMSON EXPLORATION, LLC 744835
CARTER INVESTMENT COMPANY WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4216	#	3558	-0-	-658	-0-	619	1	2939	2	N	-0-					223
*08	4619	#	3428	-0-	-1191	-0-	676	1	2750	2	N	2					225
							2	9									
*09	4470	#	4145	-0-	-325	-0-	654	1	3482	2	N	8					233
							9	9									
*10	4619	#	4191	-0-	-428	-0-	648	1	3532	2	N	10					243
							11	9									
*11	4080	#	3356	-0-	-724	-0-	615	1	2733	2	N	7					250
							8	9									
*12	4278	#	3990	-0-	-288	-0-	536	1	3440	2	N	13					263
							14	9									
*01	4298	R	4298	-0-	-0-	-0-	630	1	3658	2	N	9					272
							10	9									
02	3864	#	3315	-0-	-549	-0-	559	1	2744	2	N	11					283
							12	9									

CLODINE, SW (FRIO 4700) 19055 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
SPOONER-GERNER WELL #: 1 RRCID -> 229908 COMPL. DATE 05/08/2006 TOTAL DEPTH 5786 PERF. 5158 - 5164

09	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWGATE WELL #: 1 RRCID -> 232414 COMPL. DATE 07/22/2007 TOTAL DEPTH 4815 PERF. 4390 - 4394

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLODINE, SW. (MCCRARY SAND) 19055 333 ASSOCIATED ONE WELL CNTY: FORT BEND
SAXET EXPLORATION ENT. CO., INC. 749274
PHILLIPS WELL #: 1 RRCID -> 150658 COMPL. DATE 02/04/1993 TOTAL DEPTH 7948 PERF. 7423 - 7430

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLUSTER (HACKBERRY) 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 1 RRCID -> 219574 COMPL. DATE 06/02/2011 TOTAL DEPTH 8370 PERF. 7685 - 7696

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

CLUSTER (HACKBERRY) //CONT.// 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. //CONT.// 945936
BROWN, E. W. WELL #: 2 RRCID -> 229915 COMPL. DATE 07/15/2008 TOTAL DEPTH 8527 PERF. 7723 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					94
10	0	X	-0-	-0-	-0-	-0-					N	-0-					94
11	0	X	-0-	-0-	-0-	-0-					N	-0-					94
12	0	X	-0-	-0-	-0-	-0-					N	-0-					94
01	0	X	-0-	-0-	-0-	-0-					N	-0-					94
02	0	X	-0-	-0-	-0-	-0-					N	-0-					94

ODOM-BROWN G.U. WELL #: 1 RRCID -> 235891 COMPL. DATE 01/15/2007 TOTAL DEPTH 12750 PERF. 7830 - 7836

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 271032 COMPL. DATE 06/07/2013 TOTAL DEPTH 8361 PERF. 8084 - 8154

09	22830	X	1042	-0-	-21788	-0-	690 4	1 9	348	3	N	4					174
10	23591	X	708	-0-	-22883	-0-	490	1	218	3	N	-0-					174
11	22830	X	-0-	-0-	-22830	-0-					N	-0-					174
12	23591	X	599	-0-	-22992	-0-	456 1	1 9	142	3	N	1	150	1			25
01	23591	X	541	-0-	-23050	-0-	462	1	79	3	N	-0-					25
02	980	X	215	-0-	-765	-0-	176	1	39	3	N	-0-					25

CLUSTER (NODOSARIA) 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 219024 COMPL. DATE 04/28/2009 TOTAL DEPTH 8361 PERF. 8276 - 8342

09	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY BLEDSOE/ODOM G.U. WELL #: 1 RRCID -> 221421 COMPL. DATE 07/14/2008 TOTAL DEPTH 9293 PERF. 8921 - 8925

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

ODOM GAS UNIT WELL #: 1WD RRCID -> 248697 COMPL. DATE 04/27/2013 TOTAL DEPTH 12500 PERF. 6680 - 6975

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COCONUT (ANOMALINA 3) 19285 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
SAHA-PETERSEN GAS UNIT WELL #: 2 RRCID -> 233756 COMPL. DATE 09/04/2007 TOTAL DEPTH 12745 PERF.12038 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106830	X	23355	-0-	-83475	-0-	22641	3	714	9	N	649	532	1	1	8	167
10	23161	X	23161	-0-	-0-	-0-	22457	3	704	9	N	640	709	1			98
11	20386	X	20386	-0-	-0-	-0-	19752	3	634	9	N	576	526	1			148
12	17675	X	17675	-0-	-0-	-0-	17203	3	472	9	N	429	351	1	3	8	223
01	15500	X	15108	-0-	-392	-0-	14694	3	414	9	N	376	357	1			242
02	14000	X	12916	-0-	-1084	-0-	12324	3	592	9	N	538	538	1	3	8	239

GRACE WELL #: 2 RRCID -> 260234 COMPL. DATE 01/05/2011 TOTAL DEPTH 11695 PERF.10392 - 10612

09	23460	X	19307	-0-	-4153	-0-	750	1	18284	3	N	248	368	1			185
							273	9									
10	23622	X	18166	-0-	-5456	-0-	750	1	17156	3	N	236	176	1			245
							260	9									
11	21810	X	16800	-0-	-5010	-0-	750	1	15828	3	N	202	183	1			264
							222	9									
12	21111	X	16701	-0-	-4410	-0-	775	1	15780	3	N	133	183	1	4	8	210
							146	9									
01	21111	X	15085	-0-	-6026	-0-	775	1	14126	3	N	167	187	1			190
							184	9									
02	18032	X	13187	-0-	-4845	-0-	952	1	12081	3	N	140					330
							154	9									

COCONUT (ANOMALINA 4) 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALEGRE ENERGY, INC. 011441
MANGO WELL #: 1 RRCID -> 236764 COMPL. DATE 04/02/2008 TOTAL DEPTH 12227 PERF.11869 - 12280

09	4228	X	4228	-0-	-0-	-0-	759	1	3426	2	N	39					117
							43	9									
10	4347	X	4347	-0-	-0-	-0-	759	1	3543	2	N	41					158
							45	9									
11	4160	X	4160	-0-	-0-	-0-	759	1	3353	2	N	44					202
							48	9									
12	4035	X	4035	-0-	-0-	-0-	784	1	3190	2	N	55	188	1	2	8	67
							61	9									
01	3968	X	3731	-0-	-237	-0-	3668	2	63	9	N	57	78	1			46
02	3584	X	3119	-0-	-465	-0-	3065	2	54	9	N	49	60	1			35

PAPAYA WELL #: 1 RRCID -> 249831 COMPL. DATE 05/15/2009 TOTAL DEPTH 12500 PERF.12802 - 13108

09	4282	X	4282	-0-	-0-	-0-	4126	3	156	9	N	142	180	1			140
10	4403	X	4403	-0-	-0-	-0-	4241	3	162	9	N	147	175	1			112
11	4419	X	4419	-0-	-0-	-0-	4258	3	161	9	N	146	178	1			80
12	4014	X	4014	-0-	-0-	-0-	3867	3	147	9	N	134	174	1			40
01	4353	X	4353	-0-	-0-	-0-	4188	2	165	9	N	150	104	1			86
*02	3762	X	3762	-0-	-0-	-0-	3624	2	138	9	N	125	116	1			95

SQUARE MILE ENERGY, L.L.C. 810815
PETERSEN, SAHA GAS UNIT WELL #: 1 RRCID -> 230859 COMPL. DATE 09/15/2007 TOTAL DEPTH 12679 PERF.12440 - 13163

09	54420	X	44818	-0-	-9602	-0-	44500	3	318	9	N	289	357	1			183
10	54405	X	42447	-0-	-11958	-0-	41949	3	498	9	N	453	534	1			102
11	48780	X	38343	-0-	-10437	-0-	37820	3	523	9	N	475	356	1			221
12	48701	X	41350	-0-	-7351	-0-	40760	3	590	9	N	536	587	1	2	8	168
01	46407	X	34699	-0-	-11708	-0-	34110	3	589	9	N	535	547	1			156
02	41832	X	27772	-0-	-14060	-0-	27328	3	444	9	N	404	361	1			199

COCONUT (ANOMALINA 4) //CONT.// 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77700	X	68120	-0-	-9580	-0-	67495	3	625	9	N	568	705	1			140
10	78337	X	68725	-0-	-9612	-0-	67921	3	804	9	N	731	716	1			155
11	74910	X	68899	-0-	-6011	-0-	67920	3	979	9	N	890	716	1			329
12	75795	X	66329	-0-	-9466	-0-	65783	3	546	9	N	496	662	1	5	8	158
01	75206	X	68024	-0-	-7182	-0-	67303	3	721	9	N	655	533	1			280
02	64316	X	41673	-0-	-22643	-0-	41022	3	651	9	N	592	537	1			335

HIGHWIRE WELL #: 1 RRCID -> 247730 COMPL. DATE N/A TOTAL DEPTH 11964 PERF.11209 - 11736

09	10410	X	9203	-0-	-1207	-0-	540	1	7962	3	N	637	714	1			208
							701	9									
10	12183	X	9553	-0-	-2630	-0-	540	1	8060	3	N	866	906	1			168
							953	9									
11	11790	X	8432	-0-	-3358	-0-	540	1	7046	3	N	769	724	1			213
							846	9									
12	12183	X	9228	-0-	-2955	-0-	558	1	7782	3	N	807	731	1			289
							888	9									
01	10746	X	10746	-0-	-0-	-0-	558	1	9262	3	N	842	896	1			235
							926	9									
*02	12080	X	12080	-0-	-0-	-0-	588	1	10352	3	N	1036	901	1			370
							1140	9									

GRACE WELL #: 1 RRCID -> 259489 COMPL. DATE 10/07/2011 TOTAL DEPTH 11510 PERF.11550 - 11562

09	133650	X	125703	-0-	-7947	-0-	750	1	121887	3	N	2787	2780	1			190
							3066	9									
10	135780	X	132057	-0-	-3723	-0-	750	1	128503	3	N	2549	2322	1			417
							2804	9									
11	131400	X	130334	-0-	-1066	-0-	750	1	126832	3	N	2502	2525	1			394
							2752	9									
12	135501	X	134077	-0-	-1424	-0-	775	1	130632	3	N	2427	2375	1			446
							2670	9									
01	135129	X	129816	-0-	-5313	-0-	775	1	126570	3	N	2246	2378	1			314
							2471	9									
02	121632	X	107768	-0-	-13864	-0-	700	1	104922	3	N	1951	1804	1			461
							2146	9									

COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

RICHARDS, F. M. & L. L. WELL #: 2 RRCID -> 135553 COMPL. DATE 05/02/2008 TOTAL DEPTH 10324 PERF. 4850 - 4875

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER MINERAL LTD WELL #: 1 RRCID -> 148160 COMPL. DATE 04/22/2003 TOTAL DEPTH 11421 PERF. 4546 - 4556

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 9 RRCID -> 172653 COMPL. DATE 10/25/2011 TOTAL DEPTH 10486 PERF. 8924 - 8930

09	17670	X	11630	-0-	-6040	-0-	11568	2	62	9	N	56	192	1			20
10	16027	X	8508	-0-	-7519	-0-	8428	2	80	9	N	73					93
11	15720	X	4769	-0-	-10951	-0-	4562	2	207	9	N	188	198	1			83
12	16244	X	3597	-0-	-12647	-0-	3553	2	44	9	N	40					123
01	16244	X	NO RPT	-0-	-16244	-0-					N	NO RPT					123
02	10864	X	NO RPT	-0-	-10864	-0-					N	NO RPT					123

FOSTER -A- WELL #: 4 RRCID -> 174929 COMPL. DATE 07/27/2007 TOTAL DEPTH 9840 PERF. 9424 - 9436

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDS, F. M. & L. L. WELL #: 3 RRCID -> 177251 COMPL. DATE 04/26/2000 TOTAL DEPTH 11700 PERF. 10090 - 10097

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER LUMBER CO. "A" WELL #: 7 RRCID -> 181181 COMPL. DATE 12/25/2010 TOTAL DEPTH 11721 PERF. 9732 - 9747

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
FOSTER LUMBER CO. "A" WELL #: 10 RRCID -> 185409 COMPL. DATE 04/25/2001 TOTAL DEPTH 11487 PERF.11336 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "E" WELL #: 11 RRCID -> 191846 COMPL. DATE 08/27/2002 TOTAL DEPTH 11600 PERF.10940 - 10974

09	4074	X	4074	-0-	-0-	-0-	4043	2	31	9	N	28					178
10	3999	X	3564	-0-	-435	-0-	3549	2	15	9	N	14	132	1			60
11	3750	X	3073	-0-	-677	-0-	3062	2	11	9	N	10					70
12	4216	X	3190	-0-	-1026	-0-	3176	2	14	9	N	13					83
01	4216	X	2973	-0-	-1243	-0-	2973	2			N	-0-					83
02	3808	X	2120	-0-	-1688	-0-	2099	2	21	9	N	19					102

FOSTER LUMBER CO. "D" WELL #: 15 RRCID -> 197382 COMPL. DATE 04/24/2008 TOTAL DEPTH 11550 PERF. 9816 - 9836

09	1017	N	1017	-0-	-0-	-0-	985	2	32	9	N	29					146
10	930	N	930	-0-	-0-	-0-	897	2	33	9	N	30	61	1			115
11	989	N	989	-0-	-0-	-0-	950	2	39	9	N	35					150
12	805	N	805	-0-	-0-	-0-	750	2	55	9	N	50	52	1			148
*01	823	N	823	-0-	-0-	-0-	773	2	50	9	N	45					193
*02	579	N	579	-0-	-0-	-0-	513	2	66	9	N	60	185	1			68

USA COLDSPRINGS WELL #: 1 RRCID -> 198058 COMPL. DATE 01/14/2010 TOTAL DEPTH 11550 PERF. 9780 - 9798

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER LUMBER CO. "D" WELL #: 16 RRCID -> 199422 COMPL. DATE 07/05/2013 TOTAL DEPTH 11450 PERF. 9822 - 9854

09	90	N	-0-	-0-	-90	-0-					Y	-0-					101
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101

FOSTER " B " WELL #: 2 RRCID -> 210246 COMPL. DATE 07/30/2008 TOTAL DEPTH 11600 PERF. 9868 - 9880

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35

WORKED OVER ANOTHER ZONE.. 10/27/2011

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
USA COLDSPRINGS WELL #: 3 RRCID -> 226266 COMPL. DATE 07/13/2009 TOTAL DEPTH 11440 PERF.11194 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	1757	-0-	-133	-0-	1670	2	87	9	N	79					190
10	2139	X	1445	-0-	-694	-0-	1287	2	158	9	N	144	196	1			138
11	2070	X	1291	-0-	-779	-0-	1195	2	96	9	N	87					225
12	2139	X	1171	-0-	-968	-0-	1112	2	59	9	N	54	197	1			82
01	2015	X	825	-0-	-1190	-0-	683	2	142	9	N	129	144	1			67
02	1652	X	1445	-0-	-207	-0-	1445	2			N	-0-					67

RICHARDS WELL #: 4 RRCID -> 229332 COMPL. DATE 01/10/2012 TOTAL DEPTH 11450 PERF. 9559 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	839	-0-	-691	-0-	762	2	77	9	N	70	193	1			100
10	1550	N	1127	-0-	-423	-0-	1032	2	95	9	N	86					186
11	1320	N	938	-0-	-382	-0-	855	2	83	9	N	75	193	1			68
12	868	N	-0-	-0-	-868	-0-					N	59					127
01	1116	N	708	-0-	-408	-0-	672	2	36	9	N	33					160
02	868	N	431	-0-	-437	-0-	332	2	99	9	N	90	193	1			57

FOSTER LUMBER CO. "D" WELL #: 12 RRCID -> 232308 COMPL. DATE 09/18/2007 TOTAL DEPTH 11805 PERF. 9426 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDS WELL #: 5 RRCID -> 235133 COMPL. DATE 03/06/2008 TOTAL DEPTH 11450 PERF.11218 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	-0-	-0-	-1350	-0-					N	149	191	1			83
10	1395	X	-0-	-0-	-1395	-0-					N	165					248
11	0	N	-0-	-0-	-0-	-0-					N	307	390	1			165
12	0	N	-0-	-0-	-0-	-0-					N	331	393	1			103
*01	270	N	270	-0-	-0-	-0-	83	2	187	9	N	170	195	1			78
02	0	N	-0-	-0-	-0-	-0-					N	262	233	1			107

FOSTER LUMBER CO. "A" WELL #: 12 RRCID -> 235148 COMPL. DATE 11/22/2008 TOTAL DEPTH 11400 PERF. 9858 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

RICHARDS WELL #: 6 RRCID -> 243018 COMPL. DATE 01/24/2012 TOTAL DEPTH 11461 PERF. 9668 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					43
10	248	N	-0-	-0-	-248	-0-					N	-0-					43
11	120	N	-0-	-0-	-120	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FEAGIN WELL #: 2 RRCID -> 246225 COMPL. DATE 10/22/2009 TOTAL DEPTH 11620 PERF. 9839 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2449	X	2449	-0-	-0-	-0-	2390	2	59	9	N	54					200
10	2341	X	2341	-0-	-0-	-0-	2263	2	78	9	N	71	195	1			76
11	2220	X	2159	-0-	-61	-0-	2118	2	41	9	N	37					113
12	2542	X	2155	-0-	-387	-0-	2105	2	50	9	N	45					158
01	2542	X	1220	-0-	-1322	-0-	1188	2	32	9	N	29	140	1			47
02	2296	X	1234	-0-	-1062	-0-	1198	2	36	9	N	33					80

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
USA-COLDSPRINGS WELL #: 5 RRCID -> 254491 COMPL. DATE 10/09/2009 TOTAL DEPTH 11684 PERF. 9475 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

FOSTER "D" WELL #: 17 RRCID -> 258132 COMPL. DATE 04/08/2010 TOTAL DEPTH 10013 PERF. 9876 - 9912

09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	0	X	-0-	-0-	-0-	-0-					N	-0-					36
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	X	-0-	-0-	-0-	-0-					N	-0-					36
02	0	X	-0-	-0-	-0-	-0-					N	-0-					36

USA-COLDSPRINGS WELL #: 4 RRCID -> 258273 COMPL. DATE 04/29/2010 TOTAL DEPTH 11532 PERF.11372 - 11402

09	1470	X	1366	-0-	-104	-0-	1324	2	42	9	N	38					116
10	1990	X	1990	-0-	-0-	-0-	1946	2	44	9	N	40					156
11	1470	X	744	-0-	-726	-0-	712	2	32	9	N	29					185
12	2577	N	2577	-0-	-0-	-0-	2534	2	43	9	N	39	191	1			33
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					33
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					33

USA WELL #: 2 RRCID -> 258332 COMPL. DATE 06/09/2010 TOTAL DEPTH 9749 PERF. 9543 - 9562

09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					50
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					50
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					50
01	31	N	-0-	-0-	-31	-0-					N	-0-					50
02	11	N	-0-	-0-	-11	-0-					N	-0-					50

FAMCOR OIL, INC. 261273
VANN WELL #: 1 RRCID -> 247543 COMPL. DATE 11/01/2011 TOTAL DEPTH 11700 PERF.11014 - 11032

09	43170	X	31332	-0-	-11838	-0-	29670	2	1662	9	N	1511	1535	1			233
10	50077	X	50077	-0-	-0-	-0-	47001	2	3076	9	N	2796	2509	1			520
11	46660	X	46660	-0-	-0-	-0-	43775	2	2885	9	N	2623	2520	1			623
12	40857	X	40857	-0-	-0-	-0-	38648	2	2209	9	N	2008	2334	1			297
01	44950	X	43354	-0-	-1596	-0-	41173	2	2181	9	N	1983	1757	1			523
*02	40600	X	40126	-0-	-474	-0-	38155	2	1971	9	N	1792	2145	1			170

HOUGHTON WELL #: 1 RRCID -> 247909 COMPL. DATE 06/26/2009 TOTAL DEPTH 11628 PERF.11012 - 11027

09	43410	X	35586	-0-	-7824	-0-	33409	2	2177	9	N	1979	1923	1			363
10	47321	X	47321	-0-	-0-	-0-	44788	2	2533	9	N	2303	2309	1			357
11	37324	X	37324	-0-	-0-	-0-	35781	2	1543	9	N	1403	1358	1			402
12	37851	X	33007	-0-	-4844	-0-	31343	2	1664	9	N	1513	1558	1			357
01	44950	X	29235	-0-	-15715	-0-	28310	2	925	9	N	841	1078	1			120
*02	40600	X	2865	-0-	-37735	-0-	2514	2	351	9	N	319	197	1			242

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 1 RRCID -> 249149 COMPL. DATE 03/21/2009 TOTAL DEPTH 11700 PERF.11034 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		244	-0-	244	244	244	2			Y	-0-					73
10	T. A.		22	-0-	22	266	22	2			Y	-0-					73
11	T. A.		-0-	-0-	-0-	266					Y	-0-					73
12	T. A.		-0-	-0-	-0-	266					Y	-0-					73
01	T. A.		-0-	-0-	-0-	266					Y	-0-	73	1			-0-
02	T. A.		-0-	-0-	-0-	266					Y	-0-					-0-

VANN WELL #: 2 RRCID -> 249154 COMPL. DATE 06/23/2009 TOTAL DEPTH 11615 PERF.11024 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23722	X	23722	-0-	-0-	-0-	22860	2	862	9	N	784	766	1			235
10	26776	X	26776	-0-	-0-	-0-	25994	2	782	9	N	711	771	1			175
11	25824	X	25824	-0-	-0-	-0-	25012	2	812	9	N	738	575	1			338
12	22581	X	22581	-0-	-0-	-0-	21844	2	737	9	N	670	785	1			223
01	22045	X	22045	-0-	-0-	-0-	21244	2	801	9	N	728	679	1			272
*02	20052	X	20052	-0-	-0-	-0-	19317	2	735	9	N	668	782	1			158

GRIGGS WELL #: 1 RRCID -> 250512 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF.11042 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16131	X	4187	-0-	-11944	-0-	4185	2	2	9	N	2					102
10	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					102
11	3150	X	1611	-0-	-1539	-0-	1610	2	1	9	N	1					103
12	3255	X	2725	-0-	-530	-0-	2722	2	3	9	N	3					106
01	5270	X	5270	-0-	-0-	-0-	5266	2	4	9	N	4					110
*02	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					110

VANN WELL #: 3 RRCID -> 255285 COMPL. DATE 03/04/2010 TOTAL DEPTH 11619 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32940	X	32940	-0-	-0-	-0-	31591	2	1349	9	N	1226	1341	1			265
10	33332	X	33332	-0-	-0-	-0-	32103	2	1229	9	N	1117	1156	1			226
11	32077	X	32077	-0-	-0-	-0-	30938	2	1139	9	N	1035	968	1			293
12	32295	X	32295	-0-	-0-	-0-	31263	2	1032	9	N	938	974	1			257
01	31073	X	31073	-0-	-0-	-0-	30017	2	1056	9	N	960	977	1			240
*02	27929	X	27929	-0-	-0-	-0-	27024	2	905	9	N	823	780	1			283

VANN WELL #: 4 RRCID -> 261215 COMPL. DATE 11/02/2011 TOTAL DEPTH 11700 PERF.11026 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13380	X	9459	-0-	-3921	-0-	9103	2	356	9	N	324	384	1			180
10	13826	X	9369	-0-	-4457	-0-	8765	2	604	9	N	549	389	1			340
11	10440	X	6543	-0-	-3897	-0-	6180	2	363	9	N	330	590	1			80
12	10788	X	4968	-0-	-5820	-0-	4575	2	393	9	N	357	197	1			240
01	9858	X	6875	-0-	-2983	-0-	6230	2	645	9	N	586	588	1			238
*02	8820	X	6755	-0-	-2065	-0-	6295	2	460	9	N	418	395	1			261

GIBBS WELL #: 1 RRCID -> 262307 COMPL. DATE 01/06/2011 TOTAL DEPTH 11750 PERF.10860 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	743					N	-0-					-0-
10	0	W	-0-	-0-	-0-	743					N	-0-					-0-
11	0	W	-0-	-0-	-0-	743					N	-0-					-0-
12	0	W	-0-	-0-	-0-	743					N	-0-					-0-
01	0	W	-0-	-0-	-0-	743					N	-0-					-0-
02	0	W	-0-	-0-	-0-	743					N	-0-					-0-

HOUGHTON WELL #: 2 RRCID -> 263172 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF.11298 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4785	-0-	1785	1785	4751	2	34	9	Y	31					141
10	3100	N	6183	-0-	3083	4868	6173	2	10	9	Y	9	63	1			87
11	3000	N	4766	-0-	1766	6634	4749	2	17	9	Y	15					102
12	10879	X	4245	-0-	-6634	-0-	4214	2	31	9	Y	28					130
01	6169	X	3512	-0-	-2657	-0-	3468	2	44	9	Y	40	132	1			38
*02	5572	X	3053	-0-	-2519	-0-	3001	2	52	9	Y	47					85

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 4 RRCID -> 269779 COMPL. DATE 03/26/2013 TOTAL DEPTH 11200 PERF.11036 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45600	X	36889	-0-	-8711	-0-	34736	2	2153	9	Y	1957	1723	1			333
10	37689	X	37689	-0-	-0-	-0-	35670	2	2019	9	Y	1835	1929	1			239
11	40680	X	32048	-0-	-8632	-0-	29903	2	2145	9	Y	1950	1934	1			255
12	42036	X	32787	-0-	-9249	-0-	30493	2	2294	9	Y	2085	2146	1			194
01	41106	X	22927	-0-	-18179	-0-	21124	2	1803	9	Y	1639	1491	1			342
*02	34440	X	17440	-0-	-17000	-0-	16370	2	1070	9	Y	973	1170	1			145

COLD SPRINGS (WILCOX 7,800) 19428 200 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. D WELL #: 12 RRCID -> 269144 COMPL. DATE 05/19/2012 TOTAL DEPTH 11805 PERF. 7832 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		9438	-0-	1938	173508	9304	2	134	9	N	122					155
10	7750		5651	-0-	-2099	171409	5551	2	100	9	N	91	195	1			51
11	7500		3197	-0-	-4303	167106	3127	2	70	9	N	64					115
12	60760		2080	-0-	-58680	108426	2023	2	57	9	N	52	145	1			22
*01	60760		1591	-0-	-59169	49257	1552	2	39	9	N	35	41	1			16
*02	50390	R	1133	-0-	-49257	-0-	1114	2	19	9	N	17					33

COLD SPRINGS (WILCOX 7,900) 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. -D- WELL #: 20 RRCID -> 203478 COMPL. DATE 07/06/2004 TOTAL DEPTH 8825 PERF. 7925 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER 'D' WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3494		3494	-0-	-0-	-0-	3494	2			N	-0-					36
10	3506		3506	-0-	-0-	-0-	3506	2			N	-0-					36
11	2584		2584	-0-	-0-	-0-	2584	2			N	-0-					36
12	2368		2368	-0-	-0-	-0-	2368	2			N	-0-					36
01	2170		1893	-0-	-277	-0-	1893	2			N	-0-					36
02	1960		1138	-0-	-822	-0-	1138	2			N	-0-					36

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -D- WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (YEGUA -C- 4400) 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
RICHARDS WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10098		10098	-0-	-0-	27807	10098	2			N	-0-					-0-
10	9423		9423	-0-	-0-	27807	9423	2			N	-0-					-0-
11	8754		8754	-0-	-0-	27807	8754	2			N	-0-					-0-
12	5733		5733	-0-	-0-	27807	5733	2			N	-0-					-0-
*01	4089		4089	-0-	-0-	27807	4089	2			N	-0-					-0-
*02	3440		3440	-0-	-0-	27807	3440	2			N	-0-					-0-

COLD SPRINGS (YEGUA -C- 4400) //CONT.// 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. D WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (4440) 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO B WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

COLD SPRINGS (5865) 19428 970 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
TEMPLE WELL #: 2SD RRCID -> 247411 COMPL. DATE 05/27/2009 TOTAL DEPTH 5624 PERF. 4884 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (6900) 19428 980 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. -B- WELL #: 1 RRCID -> 135608 COMPL. DATE 12/26/1989 TOTAL DEPTH 8026 PERF. 6937 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

COLD SPRINGS, E. (WILCOX 7820) 19429 300 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. 'B' WELL #: 2 RRCID -> 264066 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF. 7785 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	#	578	-0-	-682	-0-	578	2			N	-0-					43
10	1023	N	348	-0-	-675	-0-	348	2			N	-0-					43
11	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					43
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					43
*01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					43
02	2100	N	-0-	-0-	-2100	-0-					N	-0-					43

COLE CREEK (YEGUA) 19472 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
STARK WELL #: 1 RRCID -> 258491 COMPL. DATE 04/29/2010 TOTAL DEPTH 17250 PERF.14805 - 14823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
SMITH, LOYD C. ET AL GAS UNIT WELL #: 1 RRCID -> 200482 COMPL. DATE 02/02/2004 TOTAL DEPTH 14506 PERF.14006 - 14050

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH, LOYD C. ET AL GAS UNIT WELL #: 2 RRCID -> 206237 COMPL. DATE 11/26/2004 TOTAL DEPTH 14470 PERF.14084 - 14099

09	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					262
10	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					262
11	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-	262	1			-0-
*12	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLINE, WEST (YEGUA -B-) 19609 333 ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BOTTOMS WELL #: 2 RRCID -> 264127 COMPL. DATE 01/17/2012 TOTAL DEPTH 4850 PERF. 4690 - 4692

09	0	#	420	-0-	420	B	-23603	420	2		N	-0-					38
10	4619	#	3360	-0-	-1259	B	-24862	3360	2		N	-0-					38
11	4470	#	2447	-0-	-2023	B	-26885	2447	2		N	-0-					38
12	2666	#	2196	-0-	-470	B	-27355	2196	2		N	-0-					38
01	3348	#	2014	-0-	-1334	B	-28689	2014	2		N	-0-					38
*02	3024	#	2434	-0-	-590	B	-29279	2434	2		N	-0-					38

BOTTOMS WELL #: 3 RRCID -> 264446 COMPL. DATE 03/21/2012 TOTAL DEPTH 4865 PERF. 3524 - 3530

09	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-
10	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-
11	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-14726				N	-0-					-0-

COLLEGEPORT (7-A) 19637 570 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 242854 COMPL. DATE 08/14/2008 TOTAL DEPTH 5650 PERF. 5462 - 5464

09	5495		5495	-0-	-0-	-0-	5453	3	42	9	N	38	4	8			109
10	6388	R	6388	-0-	-0-	-0-	6385	1	3	9	N	3	3	8			109
11	6030	#	4135	-0-	-1895	-0-	4125	3	10	9	N	9	9	8			109
12	6231	#	3483	-0-	-2748	-0-	3476	3	7	9	N	6	6	8			109
01	6386	#	2703	-0-	-3683	-0-	2703	3			N	-0-					109
02	5768	#	680	-0-	-5088	-0-	680	3			N	-0-					109

COLLEGEPORT (8A) 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 227367 COMPL. DATE 03/30/2007 TOTAL DEPTH 5650 PERF. 5530 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ OIL & GAS CORPORATION 747012
REGNIER UNIT WELL #: 1 C RRCID -> 208768 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVERS UNIT WELL #: 01 RRCID -> 235540 COMPL. DATE 06/05/2011 TOTAL DEPTH 5950 PERF. 5307 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

COLLEGEPORT (2100) 19637 778 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RLU OPERATING, LLC 714217
RUSTY GREEN WELL #: 1 RRCID -> 265333 COMPL. DATE 10/18/2011 TOTAL DEPTH 2368 PERF. 1926 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2244	N	2244	-0-	-0-	-0-	67	1	2177	2	N	-0-					-0-
10	2152	N	2152	-0-	-0-	-0-	62	1	2090	2	N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	28	1	844	2	N	-0-					-0-
12	1716	N	1716	-0-	-0-	-0-	47	1	1669	2	N	-0-					-0-
01	1817	N	1817	-0-	-0-	-0-	64	1	1753	2	N	-0-					-0-
*02	1389	N	1389	-0-	-0-	-0-	58	1	1331	2	N	-0-					-0-

COLLEGEPORT (2550) 19637 822 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LGDC CORPORATION 500227
GREEN, WILLIAM F. III WELL #: 1 RRCID -> 235748 COMPL. DATE 08/09/2007 TOTAL DEPTH 3020 PERF. 2552 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	#	2042	-0-	-3418	-0-	600	1	1442	2	N	-0-					-0-
10	5642	#	2288	-0-	-3354	-0-	620	1	1668	2	N	-0-					-0-
11	3870	#	954	-0-	-2916	-0-	380	1	574	2	N	-0-					-0-
12	2852	#	550	-0-	-2302	-0-	220	1	330	2	N	-0-					-0-
01	2294	#	1273	-0-	-1021	-0-	580	1	693	2	N	-0-					-0-
02	2072	#	1144	-0-	-928	-0-	560	1	584	2	N	-0-					-0-

COLLEGEPORT (2850) 19637 876 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
CORPORON, LARRY W. WELL #: 1 RRCID -> 264803 COMPL. DATE 01/11/2012 TOTAL DEPTH 5856 PERF. 2959 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLEGEPORT (2900) 19637 930 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RLU OPERATING, LLC 714217
W. F. GREEN III WELL #: 1 RRCID -> 258189 COMPL. DATE 04/10/2010 TOTAL DEPTH 3510 PERF. 3006 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3819	X	3819	-0-	-0-	-0-	113	1	3706	2	N	-0-					-0-
10	4071	X	4071	-0-	-0-	-0-	118	1	3953	2	N	-0-					-0-
11	3851	X	3851	-0-	-0-	-0-	122	1	3729	2	N	-0-					-0-
12	3736	X	3736	-0-	-0-	-0-	102	1	3634	2	N	-0-					-0-
01	3322	X	3322	-0-	-0-	-0-	116	1	3206	2	N	-0-					-0-
*02	2898	X	2898	-0-	-0-	-0-	122	1	2776	2	N	-0-					-0-

COLLINS LAKE (FRIO, UPPER) 19697 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GANN WELL #: 1 RRCID -> 200919 COMPL. DATE 03/13/2004 TOTAL DEPTH 10250 PERF. 9054 - 9058

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLLINS LAKE (FRIO 9350) 19697 315 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRISCOLL S.W.D. INC. 228485
JIMMY PHILLIPS WELL #: 1 RRCID -> 112994 COMPL. DATE 08/05/1984 TOTAL DEPTH 10170 PERF. 9352 - 9418

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190

PLUGGED AND ABANDONED_____ 04/02/2012 - PLUGGED 4/2/12

COLLINS LAKE (FRIO 11,400 FB-B) 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
CHESAPEAKE OPERATING, INC. 147715
STANGER WELL #: 1 RRCID -> 206977 COMPL. DATE 09/07/2004 TOTAL DEPTH 11875 PERF.11468 - 11631

09	13920	X	12164	-0-	-1756	-0-	1227	1	10805	2	N	120					412
							132	9									
10	14384	X	11930	-0-	-2454	-0-	1263	1	10525	2	N	129	194	1			347
							142	9									
11	13920	X	7772	-0-	-6148	-0-	1049	1	6639	2	N	76	3	8			420
							84	9									
12	13237	X	11204	-0-	-2033	-0-	1069	1	10005	2	N	118	193	1			345
							130	9									
01	12827	X	12827	-0-	-0-	-0-	1166	1	11481	2	N	164	180	1			329
							180	9									
*02	11450	X	11450	-0-	-0-	-0-	1131	1	10180	2	N	126	197	1			258
							139	9									

TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 2 RRCID -> 188377 COMPL. DATE 11/07/2001 TOTAL DEPTH 12160 PERF.11605 - 11613

09	131	X	131	-0-	-0-	-0-	131	2			Y	-0-					27
10	124	X	112	-0-	-12	-0-	112	2			Y	-0-					27
11	120	X	104	-0-	-16	-0-	104	2			Y	-0-					27
12	124	X	114	-0-	-10	-0-	114	2			Y	-0-					27
01	124	X	101	-0-	-23	-0-	101	2			Y	-0-					27
02	112	X	98	-0-	-14	-0-	98	2			Y	-0-					27

COLLINS LAKE (HACKBERRY 11,500) 19697 568 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 1 RRCID -> 187135 COMPL. DATE 06/07/2001 TOTAL DEPTH 13500 PERF.11915 - 11925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLINS LAKE (9740) 19697 887 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
MILLER, R.K. ET AL WELL #: 1C RRCID -> 108442 COMPL. DATE 05/06/1979 TOTAL DEPTH 10517 PERF. 9741 - 9748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS LAKE, S. (FRIO 9650) 19704 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
RALPH-MILLER WELL #: 2A RRCID -> 119120 COMPL. DATE 07/05/1985 TOTAL DEPTH 9995 PERF. 9550 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOVACA (FRIO 4100) 19819 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
COYLE CONCORD WELL #: 3 RRCID -> 197977 COMPL. DATE 10/13/2003 TOTAL DEPTH 4403 PERF. 4160 - 4163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLUMBUS (CONSOLIDATED) 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	131					Y	-0-					-0-
10	DLQ G-10	151	-0-	151	282	140	1	11	9	Y	10					10
11	DLQ G-10	151	-0-	151	433	140	1	11	9	Y	10	14	1			6
12	14B2 EXT	81	-0-	81	514	70	1	11	9	Y	10					16
01	14B2 EXT	81	-0-	81	595	70	1	11	9	Y	10					26
02	14B2 EXT	81	-0-	81	676	70	1	11	9	Y	10					36

DEVON ENERGY PRODUCTION CO, L.P. 216378
COLUMBUS FIELD UNIT WELL #: 101-L RRCID -> 005804 COMPL. DATE 05/14/1956 TOTAL DEPTH 10191 PERF. 9518 - 9530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 605 RRCID -> 040541 COMPL. DATE 06/14/2003 TOTAL DEPTH 9562 PERF. 6722 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654	N	329	-0-	-1325	-0-	174	1	155	2	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	112	1	239	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	178	1	96	2	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	201	1	88	2	Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	33	1	176	2	Y	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	43	1	228	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1707 RRCID -> 140408 COMPL. DATE 09/05/1991 TOTAL DEPTH 9760 PERF. 7712 - 7718

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1014 RRCID -> 162283 COMPL. DATE 10/18/2002 TOTAL DEPTH 8950 PERF. 7060 - 8325

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1101 RRCID -> 162908 COMPL. DATE 09/03/1999 TOTAL DEPTH 9800 PERF. 8068 - 8089

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1705 RRCID -> 164037 COMPL. DATE 08/06/1997 TOTAL DEPTH 10286 PERF. 8040 - 8070

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1004 RRCID -> 166959 COMPL. DATE 05/09/1997 TOTAL DEPTH 10510 PERF. 7832 - 7840

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 1605 RRCID -> 169484 COMPL. DATE 03/09/2007 TOTAL DEPTH 10800 PERF. 9902 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	X	812	-0-	-0-	-0-	497	1	120	2	Y	64	59	1			14
							125	5	70	9							
10	1984	X	1332	-0-	-652	-0-	551	1	523	2	Y	74	74	1			14
							177	5	81	9							
11	1920	X	-0-	-0-	-1920	-0-					Y	70	73	1			11
12	837	N	-0-	-0-	-837	-0-					Y	75	65	1			21
01	1333	N	1174	-0-	-159	-0-	534	1	533	2	Y	64	74	1			11
							37	5	70	9							
*02	1107	N	1107	-0-	-0-	-0-	509	1	533	2	Y	59	57	1			13
							65	9									

COLUMBUS FIELD UNIT WELL #: 1009 RRCID -> 169593 COMPL. DATE 03/07/2007 TOTAL DEPTH 9751 PERF. 8065 - 8104

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1703 RRCID -> 170584 COMPL. DATE 03/09/2012 TOTAL DEPTH 9814 PERF. 8450 - 8465

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1011 RRCID -> 170788 COMPL. DATE N/A TOTAL DEPTH 10473 PERF. 7752 - 7760

09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 505 RRCID -> 171332 COMPL. DATE 11/19/1998 TOTAL DEPTH 9729 PERF. 8004 - 8040

09	2948	N	207	-0-	-2741	-0-	109	1	98	2	Y	-0-					-0-
10	217	N	61	-0-	-156	-0-	19	1	42	2	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	146	1	78	2	Y	-0-					-0-
12	217	N	216	-0-	-1	-0-	150	1	66	2	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	13	1	65	2	Y	-0-					-0-
02	196	N	86	-0-	-110	-0-	13	1	73	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 504 RRCID -> 173112 COMPL. DATE 04/09/1999 TOTAL DEPTH 9767 PERF. 7780 - 7790

09	592	N	184	-0-	-408	-0-	98	1	86	2	Y	-0-					-0-
10	279	N	214	-0-	-65	-0-	68	1	146	2	Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	215	1	116	2	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	246	1	109	2	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	67	1	362	2	Y	-0-					-0-
02	252	N	121	-0-	-131	-0-	20	1	101	2	Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 1015 RRCID -> 173531 COMPL. DATE N/A TOTAL DEPTH 10424 PERF. 7795 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1132	-0-	-1868	3455	585	1	534	2	Y	-0-					-0-
							13	5									
10	3100	N	1210	-0-	-1890	1565	389	1	821	2	Y	-0-					-0-
11	2605	N	1040	-0-	-1565	-0-	41	1	362	2	Y	-0-					-0-
							637	5									
12	1129	N	1129	-0-	-0-	-0-	784	1	345	2	Y	-0-					-0-
01	930	N	842	-0-	-88	-0-	132	1	710	2	Y	-0-					-0-
02	840	N	763	-0-	-77	-0-	121	1	642	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1012 RRCID -> 173932 COMPL. DATE 09/01/2001 TOTAL DEPTH 10450 PERF. 7266 - 8028

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	14	12	1			2
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	2	1			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 502 RRCID -> 174920 COMPL. DATE 10/09/1999 TOTAL DEPTH 10289 PERF. 8152 - 8160

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1104 RRCID -> 175121 COMPL. DATE 10/17/2000 TOTAL DEPTH 9900 PERF. 2372 - 2504

09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1710 RRCID -> 175649 COMPL. DATE 12/23/1999 TOTAL DEPTH 10400 PERF. 7716 - 7725

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1704 RRCID -> 175650 COMPL. DATE 01/12/2000 TOTAL DEPTH 10288 PERF. 8032 - 8052

09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLUMBUS FIELD UNIT WELL #: 1018 RRCID -> 175716 COMPL. DATE 12/25/1999 TOTAL DEPTH 10630 PERF. 7374 - 7378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 603 RRCID -> 175846 COMPL. DATE 09/01/2001 TOTAL DEPTH 10217 PERF. 9434 - 9596

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1008 RRCID -> 176830 COMPL. DATE 01/07/2005 TOTAL DEPTH 10267 PERF. 7782 - 8066

09	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2997					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1604 RRCID -> 178846 COMPL. DATE 03/31/2003 TOTAL DEPTH 10814 PERF. 8722 - 8732

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1709 RRCID -> 179154 COMPL. DATE 06/23/2000 TOTAL DEPTH 16432 PERF. 9270 - 9275

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 506 RRCID -> 179446 COMPL. DATE 08/03/2004 TOTAL DEPTH 10501 PERF. 8310 - 8316

09	10535 X	1078	-0-	-9457	-0-	569	1	509	2	Y	-0-					-0-
10	775 X	260	-0-	-515	-0-	84	1	176	2	Y	-0-					-0-
11	867 X	867	-0-	-0-	-0-	565	1	302	2	Y	-0-					-0-
12	775 N	-0-	-0-	-775	-0-					Y	-0-					-0-
01	248 N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	700 N	-0-	-0-	-700	-0-					Y	61	46	1			15

COLUMBUS FIELD UNIT WELL #: 508 RRCID -> 207033 COMPL. DATE 04/02/2008 TOTAL DEPTH 10350 PERF. 8019 - 8036

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DUNE OPERATING COMPANY 232883
EMMA HASTEDT "B" WELL #: 13 RRCID -> 151060 COMPL. DATE 08/17/1994 TOTAL DEPTH 10495 PERF. 7945 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 09/01/2001 TOTAL DEPTH 10428 PERF. 9260 - 9299

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA "B" WELL #: 17 RRCID -> 165912 COMPL. DATE 10/05/2001 TOTAL DEPTH 10500 PERF. 9047 - 9538

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 09/01/2001 TOTAL DEPTH 10500 PERF. 9730 - 9798

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULLEN, H. R. ET AL WELL #: 1 RRCID -> 166592 COMPL. DATE 09/01/2001 TOTAL DEPTH 10485 PERF. 5441 - 9522

09	1342	N	1342	-0-	-0-	-0-	703	1	639	2	Y	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	668	1	584	2	Y	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	597	1	555	2	Y	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	568	1	512	2	Y	-0-					-0-
*01	1041	N	1041	-0-	-0-	-0-	543	1	498	2	Y	-0-					-0-
*02	1011	N	1011	-0-	-0-	-0-	544	1	467	2	Y	-0-					-0-

CULLEN, H. R. ET AL WELL #: 8 RRCID -> 170916 COMPL. DATE 11/09/1998 TOTAL DEPTH 10810 PERF. 8752 - 8764

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA 'B' WELL #: 18 RRCID -> 174932 COMPL. DATE 10/24/2005 TOTAL DEPTH 9400 PERF. 8805 - 9030

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DUNE OPERATING COMPANY //CONT.// 232883
CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 10/06/2001 TOTAL DEPTH 9160 PERF. 8322 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

09	948 N	948	-0-	-0-	-0-	437	1	511	2	Y	-0-					-0-
10	918 N	918	-0-	-0-	-0-	451	1	467	2	Y	-0-					-0-
11	864 N	864	-0-	-0-	-0-	420	1	444	2	Y	-0-					-0-
12	837 N	799	-0-	-38	-0-	389	1	410	2	Y	-0-					-0-
01	837 N	791	-0-	-46	-0-	393	1	398	2	Y	-0-					-0-
*02	762 N	762	-0-	-0-	-0-	388	1	374	2	Y	-0-					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
RIDGELING WELL SALVAGE 711114
KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNOR (GLEN ROSE) 20170 200 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
MORRIS WELL #: 1 RRCID -> 089985 COMPL. DATE 02/29/1980 TOTAL DEPTH 11800 PERF.11450 - 11550

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNOR (JAMES) 20170 220 NON-ASSOCIATED ONE WELL CNTY: MADISON
EOG RESOURCES, INC. 253162
MOFFITT UNIT WELL #: 1 RRCID -> 201049 COMPL. DATE 11/18/2003 TOTAL DEPTH 13549 PERF.13550 - 18795

09	0 N	-0-	-0-	-0-	-0-					N	-0-					1
10	0 N	-0-	-0-	-0-	-0-					N	-0-					1
11	0 N	-0-	-0-	-0-	-0-					N	-0-					1
12	0 N	-0-	-0-	-0-	-0-					N	-0-					1
01	0 N	-0-	-0-	-0-	-0-					N	-0-					1
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					1

CONROE 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
CONROE FIELD UNIT WELL #: 3308 RRCID -> 005900 COMPL. DATE 05/12/1998 TOTAL DEPTH 5139 PERF. 4870 - 4924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 131 U RRCID -> 040171 COMPL. DATE 08/31/1966 TOTAL DEPTH 5165 PERF. 4760 - 4770

09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KROHN, P. G. WELL #: 2 RRCID -> 040752 COMPL. DATE 12/06/1966 TOTAL DEPTH 4956 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2916 RRCID -> 058797 COMPL. DATE 01/08/1998 TOTAL DEPTH 5127 PERF. 4828 - 4835

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3513 RRCID -> 061090 COMPL. DATE N/A TOTAL DEPTH 5030 PERF. 4847 - 4892

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1518 RRCID -> 064417 COMPL. DATE 12/01/1975 TOTAL DEPTH 5073 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 4104 RRCID -> 065268 COMPL. DATE 01/28/1976 TOTAL DEPTH 5109 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2025 RRCID -> 065895 COMPL. DATE 03/27/1976 TOTAL DEPTH 5129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 4118 RRCID -> 068476 COMPL. DATE 07/30/1976 TOTAL DEPTH 5084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 4015 RRCID -> 070465 COMPL. DATE 04/28/1975 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 426 RRCID -> 079677 COMPL. DATE 10/02/1997 TOTAL DEPTH 5113 PERF. 4696 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3608 RRCID -> 088984 COMPL. DATE 11/20/1998 TOTAL DEPTH 5112 PERF. 4869 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
12	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
01	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
*02	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-

CONROE FIELD UNIT WELL #: 2073 RRCID -> 143082 COMPL. DATE 07/22/1998 TOTAL DEPTH 5140 PERF. 4800 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3514 RRCID -> 158064 COMPL. DATE 03/10/2000 TOTAL DEPTH 5284 PERF. 4806 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1516 RRCID -> 159115 COMPL. DATE 07/19/2000 TOTAL DEPTH 5150 PERF. 4634 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3505 RRCID -> 159118 COMPL. DATE 05/23/1996 TOTAL DEPTH 5251 PERF. 4777 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2215 RRCID -> 159471 COMPL. DATE 09/23/1999 TOTAL DEPTH 5100 PERF. 4880 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3702 RRCID -> 159511 COMPL. DATE 10/02/1998 TOTAL DEPTH 5085 PERF. 4746 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146		146	-0-	-0-	-0-	146	3			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2205 RRCID -> 164257 COMPL. DATE 04/13/2000 TOTAL DEPTH 5149 PERF. 4656 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2202 RRCID -> 164259 COMPL. DATE 08/08/2000 TOTAL DEPTH 5139 PERF. 4595 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1028	X	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
01	1285	X	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-
*02	1094	X	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3504 RRCID -> 164262 COMPL. DATE 08/09/2000 TOTAL DEPTH 5100 PERF. 4572 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	-0-	-0-	-193	-0-					Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3103 RRCID -> 164635 COMPL. DATE 05/18/1998 TOTAL DEPTH 5106 PERF. 4671 - 4679

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3602 RRCID -> 164636 COMPL. DATE 07/30/2001 TOTAL DEPTH 5085 PERF. 4592 - 4652

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3603 RRCID -> 164637 COMPL. DATE 12/28/1999 TOTAL DEPTH 5120 PERF. 4866 - 4874

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3531 RRCID -> 164638 COMPL. DATE 01/24/2000 TOTAL DEPTH 5350 PERF. 4815 - 4826

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2210 RRCID -> 164675 COMPL. DATE 01/28/1999 TOTAL DEPTH 5125 PERF. 4832 - 4836

09	1740	N	1721	-0-	-19	-0-	1721	3			Y	-0-					-0-
10	1767	N	1645	-0-	-122	-0-	1645	3			Y	-0-					-0-
11	1990	N	1990	-0-	-0-	-0-	1990	3			Y	-0-					-0-
12	1767	N	1725	-0-	-42	-0-	1725	3			Y	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-
02	1848	N	1399	-0-	-449	-0-	1399	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3613 RRCID -> 165114 COMPL. DATE 03/20/1998 TOTAL DEPTH 5132 PERF. 4695 - 4701

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 219 RRCID -> 165350 COMPL. DATE 09/22/1997 TOTAL DEPTH 5276 PERF. 4944 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3713 RRCID -> 165353 COMPL. DATE 10/07/1997 TOTAL DEPTH 5175 PERF. 4656 - 4708

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 415 RRCID -> 165354 COMPL. DATE 02/16/2000 TOTAL DEPTH 5233 PERF. 4631 - 4685

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3816 RRCID -> 165358 COMPL. DATE 08/22/1997 TOTAL DEPTH 5160 PERF. 4904 - 4916

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 706 RRCID -> 165436 COMPL. DATE 10/09/1997 TOTAL DEPTH 5191 PERF. 4832 - 4842

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1704 RRCID -> 165438 COMPL. DATE 10/28/1997 TOTAL DEPTH 5080 PERF. 4724 - 4732

09	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2717 RRCID -> 165607 COMPL. DATE 10/13/1997 TOTAL DEPTH 5110 PERF. 4749 - 4759

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 214 RRCID -> 165753 COMPL. DATE 03/10/1998 TOTAL DEPTH 5144 PERF. 4711 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 404 RRCID -> 165780 COMPL. DATE 11/19/1997 TOTAL DEPTH 5182 PERF. 4686 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 413 RRCID -> 165782 COMPL. DATE 11/20/1997 TOTAL DEPTH 5112 PERF. 4692 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 421 RRCID -> 165783 COMPL. DATE 02/26/1999 TOTAL DEPTH 5129 PERF. 4672 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1010 RRCID -> 165784 COMPL. DATE 10/27/1997 TOTAL DEPTH 5110 PERF. 4858 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3622 RRCID -> 165789 COMPL. DATE 07/17/2000 TOTAL DEPTH 5200 PERF. 4788 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	16	-0-	16	900	15	3	1	9	N	1	1	0			-0-
10	915		15	-0-	-900	-0-	14	3	1	9	N	1	1	0			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3604 RRCID -> 165935 COMPL. DATE 10/19/1999 TOTAL DEPTH 5300 PERF. 4880 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2307 RRCID -> 166160 COMPL. DATE 10/01/1998 TOTAL DEPTH 5200 PERF. 4684 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	794	-0-	-1516	-0-	794	3			Y	-0-					-0-
10	2387	X	971	-0-	-1416	-0-	971	3			Y	-0-					-0-
11	2190	X	477	-0-	-1713	-0-	477	3			Y	-0-					-0-
12	1426	X	1166	-0-	-260	-0-	1166	3			Y	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
*02	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 111 RRCID -> 166286 COMPL. DATE 06/19/1998 TOTAL DEPTH 5166 PERF. 4756 - 4958

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2106 RRCID -> 166344 COMPL. DATE 12/09/1997 TOTAL DEPTH 5152 PERF. 4720 - 4772

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1702 RRCID -> 166345 COMPL. DATE 12/10/1997 TOTAL DEPTH 5195 PERF. 4796 - 4808

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	6016	X	6016	-0-	-0-	-0-	6016	3			Y	-0-					-0-
*02	3653	X	3653	-0-	-0-	-0-	3653	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1941 RRCID -> 166840 COMPL. DATE 10/04/2000 TOTAL DEPTH 5141 PERF. 4752 - 4798

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2924 RRCID -> 167207 COMPL. DATE 02/18/1998 TOTAL DEPTH 5131 PERF. 4726 - 4774

09	4770	X	157	-0-	-4613	-0-	157	3			Y	-0-					-0-
10	4929	X	146	-0-	-4783	-0-	146	3			Y	-0-					-0-
11	4770	X	-0-	-0-	-4770	-0-					Y	-0-					-0-
12	1457	X	458	-0-	-999	-0-	458	3			Y	-0-					-0-
01	1620	X	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-
*02	3847	X	3847	-0-	-0-	-0-	3847	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2708D RRCID -> 167255 COMPL. DATE 08/12/2009 TOTAL DEPTH 5128 PERF. 5086 - 5106

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2069 RRCID -> 167257 COMPL. DATE 02/24/1998 TOTAL DEPTH 9255 PERF. 4808 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIG WELL #: 2802 RRCID -> 167258 COMPL. DATE 03/02/1998 TOTAL DEPTH 5127 PERF. 4796 - 4804

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3911 RRCID -> 167444 COMPL. DATE 10/08/1998 TOTAL DEPTH 5220 PERF. 4698 - 4736

09	1560	N	1523	-0-	-37	-0-	1523	3			Y	-0-					-0-
10	1581	N	1455	-0-	-126	-0-	1455	3			Y	-0-					-0-
11	1760	N	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-
12	1581	N	1526	-0-	-55	-0-	1526	3			Y	-0-					-0-
01	1457	N	1453	-0-	-4	-0-	1453	3			Y	-0-					-0-
02	1652	N	1237	-0-	-415	-0-	1237	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2906 RRCID -> 167663 COMPL. DATE 02/03/1998 TOTAL DEPTH 5129 PERF. 4722 - 4820

09	840	N	71	-0-	-769	-0-	71	3			Y	-0-					-0-
10	2077	N	66	-0-	-2011	-0-	66	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
*02	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3704 RRCID -> 167673 COMPL. DATE 10/30/2000 TOTAL DEPTH 5088 PERF. 4738 - 4770

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3509 RRCID -> 167714 COMPL. DATE 09/16/1998 TOTAL DEPTH 5177 PERF. 4722 - 4734

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3813 RRCID -> 167749 COMPL. DATE 03/30/1998 TOTAL DEPTH 5277 PERF. 4798 - 4844

09	9975	X	9975	-0-	-0-	-0-	9975	3			N	-0-					-0-
10	9532	X	9532	-0-	-0-	-0-	9532	3			N	-0-					-0-
11	11532	X	11532	-0-	-0-	-0-	11532	3			N	-0-					-0-
12	9997	X	9997	-0-	-0-	-0-	9997	3			N	-0-					-0-
01	9519	X	9519	-0-	-0-	-0-	9519	3			N	-0-					-0-
*02	8106	X	8106	-0-	-0-	-0-	8106	3			N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3606 RRCID -> 167854 COMPL. DATE 08/05/1999 TOTAL DEPTH 5122 PERF. 4928 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1931 RRCID -> 167998 COMPL. DATE 04/17/1998 TOTAL DEPTH 5200 PERF. 4702 - 4718

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2709A RRCID -> 168009 COMPL. DATE 03/06/1991 TOTAL DEPTH 12331 PERF. 4813 - 4824

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3529 RRCID -> 168135 COMPL. DATE 08/16/1990 TOTAL DEPTH 5272 PERF. 4844 - 4860

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1201 RRCID -> 168249 COMPL. DATE 05/05/1998 TOTAL DEPTH 5152 PERF. 4890 - 4896

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3502 RRCID -> 168336 COMPL. DATE 05/06/1998 TOTAL DEPTH 5100 PERF. 4612 - 4662

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2209 RRCID -> 168337 COMPL. DATE 05/07/1998 TOTAL DEPTH 5113 PERF. 4638 - 4690

09	8880	X	3995	-0-	-4885	-0-	3995	3			Y	-0-					-0-
10	8029	X	3817	-0-	-4212	-0-	3817	3			Y	-0-					-0-
11	7770	X	4851	-0-	-2919	-0-	4851	3			Y	-0-					-0-
12	6913	X	6533	-0-	-380	-0-	6533	3			Y	-0-					-0-
01	5560	X	5560	-0-	-0-	-0-	5560	3			Y	-0-					-0-
*02	4734	X	4734	-0-	-0-	-0-	4734	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 408 RRCID -> 168786 COMPL. DATE 02/08/2007 TOTAL DEPTH 5153 PERF. 5036 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3908 RRCID -> 168787 COMPL. DATE 06/11/1998 TOTAL DEPTH 5200 PERF. 4683 - 4727

09	7790	X	7790	-0-	-0-	-0-	7790	3			N	-0-					-0-
10	8260	X	8260	-0-	-0-	-0-	8260	3			N	-0-					-0-
11	11014	X	11014	-0-	-0-	-0-	11014	3			N	-0-					-0-
12	7965	X	7965	-0-	-0-	-0-	7965	3			N	-0-					-0-
01	8139	X	8139	-0-	-0-	-0-	8139	3			N	-0-					-0-
*02	6966	X	6966	-0-	-0-	-0-	6966	3			N	-0-					-0-

CONROE FIELD UNIT WELL #: 3614 RRCID -> 169152 COMPL. DATE 11/29/1999 TOTAL DEPTH 5117 PERF. 4819 - 4854

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2115 RRCID -> 169202 COMPL. DATE 12/16/2008 TOTAL DEPTH 5100 PERF. 4968 - 4974

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3311 RRCID -> 169204 COMPL. DATE 07/01/1998 TOTAL DEPTH 5100 PERF. 4817 - 4828

09	503		503	-0-	-0-	-0-	503	3			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1403 RRCID -> 169455 COMPL. DATE 07/02/1998 TOTAL DEPTH 5169 PERF. 4847 - 4856

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3710 RRCID -> 169516 COMPL. DATE 06/26/1998 TOTAL DEPTH 5109 PERF. 4702 - 4760

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3313 RRCID -> 169520 COMPL. DATE 07/09/1998 TOTAL DEPTH 5128 PERF. 4791 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1953 RRCID -> 169670 COMPL. DATE 07/15/1998 TOTAL DEPTH 5200 PERF. 4803 - 4857

09	T. A.		530	-0-	530	530	530	3			Y	-0-					-0-
10	T. A.		506	-0-	506	1036	506	3			Y	-0-					-0-
11	T. A.		612	-0-	612	1648	612	3			Y	-0-					-0-
12	2179	X	531	-0-	-1648	-0-	531	3			Y	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
02	560	N	430	-0-	-130	-0-	430	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3208 RRCID -> 169715 COMPL. DATE 07/28/1998 TOTAL DEPTH 5230 PERF. 4775 - 4784

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2925 RRCID -> 170102 COMPL. DATE 08/05/1998 TOTAL DEPTH 5150 PERF. 4806 - 4815

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3002 RRCID -> 170103 COMPL. DATE 07/07/1998 TOTAL DEPTH 5151 PERF. 4777 - 4821

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3616 RRCID -> 170147 COMPL. DATE 02/17/1999 TOTAL DEPTH 5114 PERF. 4646 - 4702

09	INC	G-10	1920	-0-	1920	1920	1920	3			Y	-0-					-0-
10	INC	G-10	1835	-0-	1835	3755	1835	3			Y	-0-					-0-
11	2100	N	2220	-0-	120	3875	2220	3			Y	-0-					-0-
12	3100	N	1924	-0-	-1176	2699	1924	3			Y	-0-					-0-
01	3100	N	1773	-0-	-1327	1372	1773	3			Y	-0-					-0-
*02	2800	N	1560	-0-	-1240	132	1560	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1306 RRCID -> 170294 COMPL. DATE 09/04/1998 TOTAL DEPTH 5148 PERF. 4836 - 4846

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3619 RRCID -> 170782 COMPL. DATE 08/27/1998 TOTAL DEPTH 5100 PERF. 4738 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1964	-0-	-226	-0-	1964	3			Y	-0-					-0-
10	2015	N	1877	-0-	-138	-0-	1877	3			Y	-0-					-0-
11	2271	N	2271	-0-	-0-	-0-	2271	3			Y	-0-					-0-
12	2015	N	1968	-0-	-47	-0-	1968	3			Y	-0-					-0-
01	1891	N	1753	-0-	-138	-0-	1753	3			Y	-0-					-0-
02	2128	N	1596	-0-	-532	-0-	1596	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 110 RRCID -> 170783 COMPL. DATE 09/22/1998 TOTAL DEPTH 5219 PERF. 4704 - 4754

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3203 RRCID -> 170785 COMPL. DATE 10/05/1998 TOTAL DEPTH 5121 PERF. 4716 - 4774

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2077 RRCID -> 170786 COMPL. DATE 10/12/1998 TOTAL DEPTH 5392 PERF. 4870 - 4929

09	10080	X	6599	-0-	-3481	-0-	6599	3			Y	-0-					-0-
10	10416	X	9489	-0-	-927	-0-	9489	3			Y	-0-					-0-
11	13484	X	13484	-0-	-0-	-0-	13484	3			Y	-0-					-0-
12	11797	X	11797	-0-	-0-	-0-	11797	3			Y	-0-					-0-
01	11158	X	11158	-0-	-0-	-0-	11158	3			Y	-0-					-0-
02	12068	X	8228	-0-	-3840	-0-	8228	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2414 RRCID -> 170934 COMPL. DATE 10/27/1998 TOTAL DEPTH 5258 PERF. 4904 - 4910

09	2250	N	1964	-0-	-286	-0-	1964	3			Y	-0-					-0-
10	2015	N	1877	-0-	-138	-0-	1877	3			Y	-0-					-0-
11	2271	N	2271	-0-	-0-	-0-	2271	3			Y	-0-					-0-
12	2015	N	1968	-0-	-47	-0-	1968	3			Y	-0-					-0-
01	1891	N	1874	-0-	-17	-0-	1874	3			Y	-0-					-0-
02	2128	N	1596	-0-	-532	-0-	1596	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 802 RRCID -> 171928 COMPL. DATE 11/02/1998 TOTAL DEPTH 5060 PERF. 4842 - 4862

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3910 RRCID -> 171957 COMPL. DATE 12/08/1998 TOTAL DEPTH 5700 PERF. 4714 - 4770

09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
02	504	N	377	-0-	-127	-0-	377	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 2114 RRCID -> 172148 COMPL. DATE 12/15/1998 TOTAL DEPTH 5169 PERF. 4796 - 4850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3621 RRCID -> 172149 COMPL. DATE 02/09/2000 TOTAL DEPTH 5080 PERF. 4838 - 4846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1915 RRCID -> 172520 COMPL. DATE 05/26/1999 TOTAL DEPTH 5150 PERF. 4690 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 221 RRCID -> 172564 COMPL. DATE 01/13/1999 TOTAL DEPTH 5090 PERF. 4788 - 4796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 512 RRCID -> 172695 COMPL. DATE 12/17/2010 TOTAL DEPTH 5170 PERF. 4978 - 4988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 914 RRCID -> 172806 COMPL. DATE 02/16/1999 TOTAL DEPTH 5135 PERF. 4886 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 424 RRCID -> 174644 COMPL. DATE 04/08/1999 TOTAL DEPTH 5115 PERF. 4652 - 4708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 1116 RRCID -> 175123 COMPL. DATE 12/15/1995 TOTAL DEPTH 5109 PERF. 4976 - 4992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1111 RRCID -> 176320 COMPL. DATE 03/06/2008 TOTAL DEPTH 5731 PERF. 5622 - 5678

09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3620 RRCID -> 177132 COMPL. DATE 02/14/2000 TOTAL DEPTH 5115 PERF. 4874 - 4884

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 216 RRCID -> 177196 COMPL. DATE 02/10/2000 TOTAL DEPTH 5169 PERF. 4931 - 4936

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3207 RRCID -> 178259 COMPL. DATE 03/21/2000 TOTAL DEPTH 5160 PERF. 5002 - 5008

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 516 RRCID -> 178260 COMPL. DATE 03/06/2001 TOTAL DEPTH 5136 PERF. 4712 - 4760

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2208 RRCID -> 182587 COMPL. DATE 03/05/2001 TOTAL DEPTH 5096 PERF. 4594 - 4604

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 3 RRCID -> 270422 COMPL. DATE 08/01/2011 TOTAL DEPTH 5150 PERF. 3086 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE -A- WELL #: 1 RRCID -> 165771 COMPL. DATE N/A TOTAL DEPTH 5128 PERF. 4736 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1020	-0-	-330	-0-	1020	3			Y	-0-					-0-
10	1302	N	750	-0-	-552	-0-	750	3			Y	-0-					-0-
11	1290	N	930	-0-	-360	-0-	930	3			Y	-0-					-0-
12	1054	N	992	-0-	-62	-0-	992	3			Y	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
*02	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-

HOOPER, FANNIE -A- WELL #: 8 RRCID -> 165774 COMPL. DATE N/A TOTAL DEPTH 5189 PERF. 4747 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	150	-0-	-780	-0-	150	3			Y	-0-					-0-
10	775	N	240	-0-	-535	-0-	240	3			Y	-0-					-0-
11	720	N	360	-0-	-360	-0-	360	3			Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			Y	-0-					-0-

CONROE (CONS. L) 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOODY #32 UNIT WELL #: 32 RRCID -> 176858 COMPL. DATE 12/21/1999 TOTAL DEPTH 4083 PERF. 2994 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. N. WELL #: 46 RRCID -> 184893 COMPL. DATE 03/19/2001 TOTAL DEPTH 5200 PERF. 3620 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, C. L. WELL #: 104P RRCID -> 195496 COMPL. DATE 04/03/2003 TOTAL DEPTH 3741 PERF. 3482 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. L) //CONT.// 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY AA & DA WELL #: 111P RRCID -> 196187 COMPL. DATE 06/19/2003 TOTAL DEPTH 3734 PERF. 3578 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODES, W. S. WELL #: 16 RRCID -> 203229 COMPL. DATE 05/22/2004 TOTAL DEPTH 5131 PERF. 3475 - 3479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, C. L. WELL #: 9 RRCID -> 214778 COMPL. DATE 04/24/2007 TOTAL DEPTH 4013 PERF. 3468 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY HEIRS WELL #: 1 RRCID -> 226534 COMPL. DATE 06/19/2006 TOTAL DEPTH 5120 PERF. 2977 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER OPERATING CORPORATION 914263
DUNN "A" WELL #: 3 RRCID -> 201554 COMPL. DATE 05/12/2004 TOTAL DEPTH 5164 PERF. 3348 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
02	84	N	12	-0-	-72	-0-	12	3			N	-0-					-0-

DUNN "A" WELL #: 1 RRCID -> 205460 COMPL. DATE 12/18/2004 TOTAL DEPTH 5127 PERF. 3188 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	3			N	-0-					-0-

CONROE (CONS. U) 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOOREHEAD, A. WELL #: 2 RRCID -> 187924 COMPL. DATE 10/19/2001 TOTAL DEPTH 5157 PERF. 1404 - 1418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY, AA & DA WELL #: 32 RRCID -> 194602 COMPL. DATE N/A TOTAL DEPTH 5143 PERF. 1534 - 1568

09	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3770					Y	-0-					-0-

MADELEY, AA & DA WELL #: 108P RRCID -> 195229 COMPL. DATE 03/13/2003 TOTAL DEPTH 1921 PERF. 1451 - 1457

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 104P RRCID -> 195362 COMPL. DATE 04/22/2003 TOTAL DEPTH 1750 PERF. 1203 - 1490

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY, AA & DA WELL #: 110P RRCID -> 195368 COMPL. DATE 03/15/2004 TOTAL DEPTH 1710 PERF. 913 - 1025

09	2550 X	1841	-0-	-709	-0-	1841	3			Y	-0-					-0-
10	2635 X	990	-0-	-1645	-0-	990	3			Y	-0-					-0-
11	2070 X	1656	-0-	-414	-0-	1656	3			Y	-0-					-0-
12	13619 X	13619	-0-	-0-	-0-	13619	3			Y	-0-					-0-
01	4872 X	4872	-0-	-0-	-0-	4872	3			Y	-0-					-0-
*02	2079 X	2079	-0-	-0-	-0-	2079	3			Y	-0-					-0-

MADELEY, AA & DA WELL #: 109P RRCID -> 195370 COMPL. DATE 06/06/2003 TOTAL DEPTH 2300 PERF. 1430 - 1751

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 102P RRCID -> 195388 COMPL. DATE 10/02/2003 TOTAL DEPTH 1550 PERF. 978 - 992

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY, AA & DA WELL #: 114P RRCID -> 195503 COMPL. DATE 02/13/2003 TOTAL DEPTH 2045 PERF. 1816 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY , AA & DA WELL #: 103P RRCID -> 195814 COMPL. DATE 10/02/2003 TOTAL DEPTH 1820 PERF. 950 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 104P RRCID -> 195818 COMPL. DATE 06/20/2003 TOTAL DEPTH 1820 PERF. 903 - 1440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27090	X	15725	-0-	-11365	-0-	15725	3			Y	-0-					-0-
10	27993	X	7627	-0-	-20366	-0-	7627	3			Y	-0-					-0-
11	20910	X	17618	-0-	-3292	-0-	17618	3			Y	-0-					-0-
12	21018	X	11947	-0-	-9071	-0-	11947	3			Y	-0-					-0-
01	21697	X	21697	-0-	-0-	-0-	21697	3			Y	-0-					-0-
*02	18221	X	18221	-0-	-0-	-0-	18221	3			Y	-0-					-0-

AMERICAN NAT'L BANK WELL #: 2 RRCID -> 195883 COMPL. DATE 03/20/2003 TOTAL DEPTH 5150 PERF. 1386 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, E. B. STATE WELL #: 1 RRCID -> 196945 COMPL. DATE 03/15/2004 TOTAL DEPTH 5154 PERF. 978 - 1518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-

MOODY, E. WELL #: 34 RRCID -> 197037 COMPL. DATE 10/24/2005 TOTAL DEPTH 2800 PERF. 1213 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 4 RRCID -> 197853 COMPL. DATE 04/07/2003 TOTAL DEPTH 5139 PERF. 2912 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
LEWIS, J. W. 'A' WELL #: 39 RRCID -> 197855 COMPL. DATE 01/15/2005 TOTAL DEPTH 4000 PERF. 905 - 911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2893	N	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	2492	N	1047	-0-	-1445	-0-	1047	3			N	-0-					-0-

DOBBINS, C. L. WELL #: 8 RRCID -> 198709 COMPL. DATE 04/25/2005 TOTAL DEPTH 4000 PERF. 926 - 934

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY, E. WELL #: 32 RRCID -> 203954 COMPL. DATE 10/29/2004 TOTAL DEPTH 4083 PERF. 524 - 679

09	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
10	1581	N	1167	-0-	-414	-0-	1167	3			N	-0-					-0-
11	1620	N	809	-0-	-811	-0-	809	3			N	-0-					-0-
12	1643	N	1509	-0-	-134	-0-	1509	3			N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
*02	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

MOODY, E. WELL #: 7 RRCID -> 214533 COMPL. DATE 11/23/2005 TOTAL DEPTH 5117 PERF. 1268 - 1272

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS, J. W. "A" WELL #: 36 RRCID -> 229101 COMPL. DATE 07/11/2006 TOTAL DEPTH 5160 PERF. 555 - 559

09	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
10	5213	X	5213	-0-	-0-	-0-	5213	3			N	-0-					-0-
11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
01	6082	X	6082	-0-	-0-	-0-	6082	3			N	-0-					-0-
*02	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 1 RRCID -> 182313 COMPL. DATE 01/15/2003 TOTAL DEPTH 5145 PERF. 4875 - 4883

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE WELL #: 3 RRCID -> 184004 COMPL. DATE 05/26/2001 TOTAL DEPTH 5150 PERF. 1750 - 1818

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/01/2013

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FIVE-JAB, INC. //CONT.// 271310
HOOPER, FANNIE WELL #: 4 RRCID -> 184390 COMPL. DATE 05/24/2001 TOTAL DEPTH 5136 PERF. 1414 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE WELL #: 2 RRCID -> 197380 COMPL. DATE 01/14/2003 TOTAL DEPTH 5155 PERF. 1744 - 1776

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE "A" WELL #: 11 RRCID -> 193721 COMPL. DATE 09/01/2001 TOTAL DEPTH 1948 PERF. 1288 - 1304

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE "A" WELL #: 4 RRCID -> 194086 COMPL. DATE 09/18/2002 TOTAL DEPTH 5150 PERF. 1704 - 1720

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN -A- WELL #: 1A RRCID -> 195314 COMPL. DATE 06/03/2003 TOTAL DEPTH 1670 PERF. 1443 - 1447

09	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			N	-0-					-0-

DUNN "B" WELL #: 5 RRCID -> 211960 COMPL. DATE 10/07/2005 TOTAL DEPTH 3483 PERF. 1186 - 1190

09	390	N	294	-0-	-96	-0-	294	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
01	372	N	257	-0-	-115	-0-	257	3			N	-0-					-0-
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
DUNN "A" WELL #: 5 RRCID -> 215077 COMPL. DATE 03/14/2006 TOTAL DEPTH 1822 PERF. 1724 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					78
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					78
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					78
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					78
02	56	N	7	-0-	-49	-0-	7	3			N	-0-					78

DUNN "B" WELL #: 7 RRCID -> 215906 COMPL. DATE 04/04/2006 TOTAL DEPTH 1582 PERF. 1380 - 1384

09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
11	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
12	217	N	103	-0-	-114	-0-	103	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
BALLARD EXPLORATION COMPANY,INC. 048169
KEYSTONE WELL #: 1 RRCID -> 265250 COMPL. DATE 05/30/2013 TOTAL DEPTH 12400 PERF. 9994 - 10654

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3079	X	3079	-0-	-0-	-0-	243	1	2822	2	N	13					13
							14	9									
10	21249	X	21249	-0-	-0-	-0-	298	1	20755	2	N	178	1	8			190
							196	9									
11	46170	X	25238	-0-	-20932	-0-	300	1	24715	2	N	203	188	1	3	8	202
							223	9									
12	47709	X	26869	-0-	-20840	-0-	310	1	26343	2	N	196	211	1	2	8	185
							216	9									
01	47709	X	25317	-0-	-22392	-0-	310	1	24828	2	N	163	192	1	1	8	155
							179	9									
02	43092	X	18945	-0-	-24147	-0-	280	1	18526	2	N	126	209	1	2	8	70
							139	9									

DENBURY ONSHORE, LLC 215343
KEYSTONE MILLS CO. WELL #: 43 RRCID -> 111707 COMPL. DATE 06/02/1984 TOTAL DEPTH 9730 PERF. 9596 - 9662

09	45205	X	7150	-0-	-38055	-0-	7150	3			Y	-0-					-0-
10	7750	X	3266	-0-	-4484	-0-	3266	3			Y	-0-					-0-
11	7500	X	5322	-0-	-2178	-0-	5322	3			Y	-0-					-0-
12	7750	X	7078	-0-	-672	-0-	7078	3			Y	-0-					-0-
01	7750	X	7570	-0-	-180	-0-	7570	3			Y	-0-					-0-
*02	6818	X	6818	-0-	-0-	-0-	6818	3			Y	-0-					-0-

MOORE, H. N. WELL #: 66 RRCID -> 118245 COMPL. DATE 07/11/1985 TOTAL DEPTH 9696 PERF. 9439 - 9472

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS CO. WELL #: 46 RRCID -> 190753 COMPL. DATE N/A TOTAL DEPTH 10925 PERF.10020 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS WELL #: 47 RRCID -> 193632 COMPL. DATE 08/07/2003 TOTAL DEPTH 13750 PERF.10045 - 11800

09	8100	X	7553	-0-	-547	-0-	7553	3			Y	-0-					-0-
10	8370	X	3180	-0-	-5190	-0-	3180	3			Y	-0-					-0-
11	6018	X	6018	-0-	-0-	-0-	6018	3			Y	-0-					-0-
12	7812	X	7098	-0-	-714	-0-	7098	3			Y	-0-					-0-
01	7812	X	4938	-0-	-2874	-0-	4938	3			Y	-0-					-0-
02	7056	X	974	-0-	-6082	-0-	974	3			Y	-0-					-0-

MOORE, H. N. WELL #: 68 RRCID -> 197585 COMPL. DATE 05/28/2003 TOTAL DEPTH 13600 PERF.12038 - 12602

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

09	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
KEYSTONE MILLS GAS UNIT WELL #: 2W RRCID -> 182576 COMPL. DATE 08/28/2000 TOTAL DEPTH 9646 PERF. 9421 - 9433

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					182
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
NEUMIN PRODUCTION COMPANY 605990
KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10411	X	10411	-0-	-0-	-0-	10387	3	24	9	N	22	1	8			150
10	9517	X	7725	-0-	-1792	-0-	7701	3	24	9	N	22					172
11	9210	X	7414	-0-	-1796	-0-	7386	3	28	9	N	25					197
12	9610	X	7887	-0-	-1723	-0-	7861	3	26	9	N	24	180	1	1	8	40
01	9610	X	7835	-0-	-1775	-0-	7802	3	33	9	N	30					70
02	8680	X	7122	-0-	-1558	-0-	7090	3	32	9	N	29					99

TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

CONROE, NORTH (10,600 WILCOX) 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF.10606 - 10612

09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

CONROE, S. (WILCOX 8040) 20216 225 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS WELL #: 3 W RRCID -> 095913 COMPL. DATE 06/18/1981 TOTAL DEPTH 9428 PERF. 8038 - 8046

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

CONROE TOWNSITE(CKFLD.UP.4900) 20233 332 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
PGI OPERATING COMPANY 631801
CONROE TOWNSITE GAS UNIT 2 WELL #: 2 RRCID -> 005904 COMPL. DATE 10/08/1954 TOTAL DEPTH N/A PERF. 4915 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSTITUTION (WESTBURY) 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP 495553
MANESS GU WELL #: 1 RRCID -> 195391 COMPL. DATE 06/24/2004 TOTAL DEPTH 14558 PERF.14380 - 14395

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WALL GAS UNIT WELL #: 1 RRCID -> 226540 COMPL. DATE 04/04/2007 TOTAL DEPTH 14325 PERF.14062 - 14082

09	1050	N	1002	-0-	-48	-0-	350 1 279 9	373	3	N	254						376
10	1054	N	945	-0-	-109	-0-	313 1 277 9	355	3	N	252	359	1				269
11	960	N	885	-0-	-75	-0-	273 1 281 9	331	3	N	255	372	1				152
12	1023	N	1020	-0-	-3	-0-	311 1 296 9	413	3	N	269	364	1				57
01	996	N	996	-0-	-0-	-0-	364 1 270 9	362	3	N	245						302
*02	915	N	915	-0-	-0-	-0-	319 1 259 9	337	3	N	235	355	1				182

MANESS GAS UNIT WELL #: 2 RRCID -> 235469 COMPL. DATE 02/15/2008 TOTAL DEPTH 14300 PERF.13976 - 13986

09	544	N	544	-0-	-0-	-0-	215 1 100 9	229	3	N	91						362
10	628	N	628	-0-	-0-	-0-	257 1 80 9	291	3	N	73	355	1				80
11	641	N	641	-0-	-0-	-0-	254 1 79 9	308	3	N	72						152
12	779	N	779	-0-	-0-	-0-	293 1 96 9	390	3	N	87						239
01	840	N	840	-0-	-0-	-0-	370 1 102 9	368	3	N	93	180	1				152
*02	701	N	701	-0-	-0-	-0-	306 1 72 9	323	3	N	65						217

MANESS GAS UNIT WELL #: 3 RRCID -> 257758 COMPL. DATE 05/19/2010 TOTAL DEPTH 14172 PERF.14090 - 14100

09	INC	G-10	14197	-0-	14197	14197	5635 1 2556 9	6006	3	N	2324	2500	1				591
10	INC	G-10	15360	-0-	15360	29557	5949 1 2655 9	6756	3	N	2414	2517	1				488
11	INC	G-10	15153	-0-	15153	44710	5680 1 2584 9	6889	3	N	2349	2551	1				286
12	61009	X	16299	-0-	-44710	-0-	5782 1 2848 9	7669	3	N	2589	2377	1				498
01	14167	X	13372	-0-	-795	-0-	5598 1 2199 9	5575	3	N	1999	2158	1				339
*02	13389	X	13389	-0-	-0-	-0-	5361 1 2373 9	5655	3	N	2157	2172	1				324

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP //CONT.// 495553
WALL UNIT WELL #: 2 RRCID -> 260040 COMPL. DATE 09/16/2010 TOTAL DEPTH 14145 PERF.14182 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					241

MANESS GAS UNIT WELL #: 6 RRCID -> 262476 COMPL. DATE 05/25/2011 TOTAL DEPTH 14225 PERF.14010 - 14488

09	1560	N	1299	-0-	-261	-0-	349	1	372	3	N	525	539	1			253
							578	9									
10	1519	N	1253	-0-	-266	-0-	288	1	328	3	N	579	357	1			475
							637	9									
11	1380	N	1056	-0-	-324	-0-	227	1	275	3	N	504	719	1			260
							554	9									
12	1333	N	1160	-0-	-173	-0-	249	1	330	3	N	528	556	1			232
							581	9									
01	1240	N	1130	-0-	-110	-0-	317	1	316	3	N	452	541	1			143
							497	9									
02	980	N	919	-0-	-61	-0-	211	1	223	3	N	441	366	1			218
							485	9									

MANESS GAS UNIT WELL #: 4 RRCID -> 262487 COMPL. DATE 03/14/2011 TOTAL DEPTH 14143 PERF.14052 - 14058

09	1552	X	1552	-0-	-0-	-0-	351	1	374	3	N	752	725	1			267
							827	9									
10	1550	X	1116	-0-	-434	-0-	323	1	367	3	N	387	358	1			296
							426	9									
11	1440	N	1049	-0-	-391	-0-	236	1	287	3	N	478	545	1			229
							526	9									
12	1581	N	1218	-0-	-363	-0-	265	1	351	3	N	547	541	1			235
							602	9									
01	1116	N	983	-0-	-133	-0-	251	1	250	3	N	438	364	1			309
							482	9									
02	980	N	827	-0-	-153	-0-	243	1	256	3	N	298	367	1			240
							328	9									

SAMSON EXPLORATION, LLC 744835
WESTBURY FARMS WELL #: 1 RRCID -> 167862 COMPL. DATE 09/22/2010 TOTAL DEPTH 15015 PERF.13882 - 13968

09	3000	N	13593	-0-	10593	17702	595	1	11034	2	N	1785	1965	1			222
							1964	9									
10	3100	N	9286	-0-	6186	23888	282	1	7642	2	N	1238	1263	1			197
							1362	9									
11	31898	X	8010	-0-	-23888	-0-	260	1	6685	2	N	968	915	1			250
							1065	9									
12	6713	X	6713	-0-	-0-	-0-	440	1	5231	2	N	947	904	1			293
							1042	9									
01	6526	X	6526	-0-	-0-	-0-	159	1	5456	2	N	828	906	1			215
							911	9									
*02	5401	X	5401	-0-	-0-	-0-	148	1	4518	2	N	668	730	1			153
							735	9									

APACHE GAS UNIT WELL #: 1 RRCID -> 179420 COMPL. DATE 01/10/2009 TOTAL DEPTH 14910 PERF.13920 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
PAGGI GAS UNIT WELL #: 1 RRCID -> 182008 COMPL. DATE N/A TOTAL DEPTH 14040 PERF.13791 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	15	1	282	2	N	56	181	1			124
							62	9									
10	372	N	361	-0-	-11	-0-	10	1	281	2	N	64					188
							70	9									
11	360	N	332	-0-	-28	-0-	10	1	260	2	N	56					244
							62	9									
12	372	N	317	-0-	-55	-0-	18	1	212	2	N	79	177	1			146
							87	9									
*01	372	N	75	-0-	-297	-0-	2	1	56	2	N	15					161
							17	9									
02	308	N	-0-	-0-	-308	-0-					N	-0-	102	1			59

KOLANDER WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1791	N	1791	-0-	-0-	-0-	78	1	1449	2	N	240	177	1			422
							264	9									
10	1757	N	1757	-0-	-0-	-0-	53	1	1432	2	N	247	328	1			341
							272	9									
11	1554	N	1554	-0-	-0-	-0-	50	1	1292	2	N	193	170	1			364
							212	9									
12	1264	N	1264	-0-	-0-	-0-	77	1	928	2	N	235	363	1			236
							259	9									
01	1673	N	1673	-0-	-0-	-0-	40	1	1377	2	N	233	178	1			291
							256	9									
*02	1159	N	1159	-0-	-0-	-0-	32	1	989	2	N	125	179	1			237
							138	9									

PAGGI GAS UNIT WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15257 PERF.14148 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3325	X	3325	-0-	-0-	-0-	159	1	2945	2	N	201	178	1			237
							221	9									
10	3237	X	3237	-0-	-0-	-0-	107	1	2896	2	N	213	184	1			266
							234	9									
11	2900	X	2900	-0-	-0-	-0-	102	1	2622	2	N	160	179	1			247
							176	9									
12	2829	X	2829	-0-	-0-	-0-	197	1	2382	2	N	227	362	1			112
							250	9									
01	3072	X	3072	-0-	-0-	-0-	80	1	2736	2	N	233	181	1			164
							256	9									
*02	2907	X	2907	-0-	-0-	-0-	86	1	2621	2	N	182	184	1			162
							200	9									

PAGGI GAS UNIT WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	1	1	11	2	N	34					94
							37	9									
10	62	N	51	-0-	-11	-0-	12	2	39	9	N	35					129
11	64	N	64	-0-	-0-	-0-	1	1	24	2	N	35					164
							39	9									
12	62	N	32	-0-	-30	-0-	1	1	8	2	N	21					185
							23	9									
01	62	N	1	-0-	-61	-0-	1	2			N	-0-	168	1			17
02	56	N	-0-	-0-	-56	-0-					N	-0-					17

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
WALTER CO. WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28440	X	24214	-0-	-4226	-0-	1382 2561	1 9	20271	2	N	2328	2361	1			289
10	29388	X	21157	-0-	-8231	-0-	905 2550	1 9	17702	2	N	2318	2285	1			322
11	28320	X	20665	-0-	-7655	-0-	957 2540	1 9	17168	2	N	2309	2352	1			279
12	29264	X	7299	-0-	-21965	-0-	336 967	1 9	5996	2	N	879	899	1			259
01	30019	X	30019	-0-	-0-	-0-	1222 3758	1 9	25039	2	N	3416	3429	1			246
02	22596	X	18581	-0-	-4015	-0-	867 3011	1 9	14703	2	N	2737	2691	1			292

KOLANDER WELL #: 2 RRCID -> 264831 COMPL. DATE 12/06/2012 TOTAL DEPTH 14166 PERF.14083 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1564	-0-	-296	-0-	991 279	1 9	294	2	N	254	365	1			137
10	1736	N	1692	-0-	-44	-0-	1031 301	1 9	360	2	N	274	184	1			227
11	1447	N	1447	-0-	-0-	-0-	984 271	1 9	192	2	N	246	370	1			103
12	1612	N	1418	-0-	-194	-0-	1003 270	1 9	145	2	N	245	186	1			162
01	1705	N	1571	-0-	-134	-0-	984 275	1 9	312	2	N	250	362	1			50
*02	1471	N	1471	-0-	-0-	-0-	927 233	1 9	311	2	N	212	184	1			78

WALTER CO. WELL #: 2 RRCID -> 271201 COMPL. DATE 09/24/2013 TOTAL DEPTH 15248 PERF.14933 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		19973	-0-	19973	19973	1015 1922	1 9	17036	2	N	1747	1437	1			310
10	113370	X	93397	-0-	-19973	-0-	3455 9891	1 9	80051	2	N	8992	8982	1			320
11	109470	X	109470	-0-	-0-	-0-	4188 12536	1 9	92746	2	N	11396	11343	1			373
12	98735	X	29253	-0-	-69482	-0-	1204 3166	1 9	24883	2	N	2878	2941	1			310
01	133994	X	133994	-0-	-0-	-0-	4742 16910	1 9	112342	2	N	15373	15353	1			330
*02	123885	X	123885	-0-	-0-	-0-	4779 14964	1 9	104142	2	N	13604	13477	1			457

CONSTITUTION (YEGUA) 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
TWO SISTERS WELL #: 1 RRCID -> 251258 COMPL. DATE 07/01/2009 TOTAL DEPTH 14250 PERF.13954 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

GARTH WELL #: 1 RRCID -> 254264 COMPL. DATE 09/29/2009 TOTAL DEPTH 14479 PERF.11250 - 14486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
AMAZON QUEEN WELL #: 1 RRCID -> 255748 COMPL. DATE 01/12/2010 TOTAL DEPTH 14073 PERF.14401 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136620	X	-0-	-0-	-136620	-0-					N	-0-					170
10	140957	X	-0-	-0-	-140957	-0-					N	-0-					170
11	136200	X	-0-	-0-	-136200	-0-					N	-0-					170
12	2449	X	-0-	-0-	-2449	-0-					N	-0-					170
01	0	X	-0-	-0-	-0-	-0-					N	-0-					170
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					170

NINE DRAGONS WELL #: 1 RRCID -> 258103 COMPL. DATE 03/25/2010 TOTAL DEPTH 14840 PERF.14487 - 14668

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2013 - PLUGGED 10-11-2013

MANION GAS UNIT WELL #: 1 RRCID -> 258290 COMPL. DATE 06/04/2010 TOTAL DEPTH 14748 PERF.14604 - 14672

09	37260	X	22772	-0-	-14488	-0-	5529	1	15869	3	N	1249	1458	1			207
							1374	9									
10	38502	X	-0-	-0-	-38502	-0-					N	-0-					207
11	36450	X	-0-	-0-	-36450	-0-					N	-0-	207	1			-0-
12	33325	X	-0-	-0-	-33325	-0-					N	-0-					-0-
01	30597	X	-0-	-0-	-30597	-0-					N	-0-					-0-
02	21280	X	NO RPT	-0-	-21280	-0-					N	NO RPT					-0-

TWO SISTERS WELL #: 3 RRCID -> 261178 COMPL. DATE 01/12/2011 TOTAL DEPTH 14398 PERF.14588 - 14666

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWO SISTERS WELL #: 2 RRCID -> 261179 COMPL. DATE 11/29/2010 TOTAL DEPTH 14271 PERF.14876 - 14952

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPIE WELL #: 1 RRCID -> 262236 COMPL. DATE 09/03/2010 TOTAL DEPTH 14900 PERF.15159 - 15170

09	29592	X	6714	-0-	-22878	-0-	912	1	5026	3	N	705	465	1			486
							776	9									
10	7967	X	6308	-0-	-1659	-0-	739	1	4771	3	N	725	969	1			242
							798	9									
11	7710	X	6136	-0-	-1574	-0-	562	1	4816	3	N	689	388	1			543
							758	9									
12	7471	X	6222	-0-	-1249	-0-	823	1	4647	3	N	684	981	1			246
							752	9									
01	7316	X	5792	-0-	-1524	-0-	743	1	4287	3	N	693	590	1			349
							762	9									
02	6272	X	5102	-0-	-1170	-0-	661	1	3777	3	N	604	587	1			366
							664	9									

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
MANION GAS UNIT WELL #: 2 RRCID -> 263887 COMPL. DATE 05/17/2011 TOTAL DEPTH 14938 PERF.14703 - 14707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					117
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					117
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					117
12	T. A.	-0-	-0-	-0-	-0-					N	-0-	117	1			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

AMAZON QUEEN WELL #: 2 RRCID -> 265866 COMPL. DATE 09/08/2011 TOTAL DEPTH 14251 PERF.14338 - 14391

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS WELL #: 1 RRCID -> 179535 COMPL. DATE N/A TOTAL DEPTH 13800 PERF.13256 - 13355

09	2774 X	2774	-0-	-0-	-0-	215 573	1 9	1986	2	N	521	578	1			96
10	2914 X	2132	-0-	-782	-0-	75 638	1 9	1419	2	N	580	389	1			287
11	3510 X	2300	-0-	-1210	-0-	124 582	1 9	1594	2	N	529	588	1			228
12	3627 X	2032	-0-	-1595	-0-	136 469	1 9	1427	2	N	426	392	1			262
01	3627 X	1850	-0-	-1777	-0-	179 451	1 9	1220	2	N	410	577	1			95
02	2576 X	2198	-0-	-378	-0-	248 386	1 9	1564	2	N	351	196	1			250

DU JAY, JOYCE WELL #: 1 RRCID -> 187477 COMPL. DATE 05/29/2002 TOTAL DEPTH 13506 PERF.13056 - 13176

09	2160 X	333	-0-	-1827	-0-	22 108	1 9	203	2	N	98	192	1			28
10	1271 X	82	-0-	-1189	-0-	2 39	1 9	41	2	N	35					63
11	840 X	617	-0-	-223	-0-	31 186	1 9	400	2	N	169					232
12	2558 X	2558	-0-	-0-	-0-	149 837	1 9	1572	2	N	761	786	1			207
01	2996 X	2996	-0-	-0-	-0-	282 789	1 9	1925	2	N	717	793	1			131
*02	3158 X	3158	-0-	-0-	-0-	329 757	1 9	2072	2	N	688	685	1			134

HARDER SWD WELL #: 1 RRCID -> 213244 COMPL. DATE 03/25/2011 TOTAL DEPTH 16961 PERF. 4440 - 4470

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSTITUTION (13600) 20254 700 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MILAGRO EXPLORATION, LLC 566789
KM WELL #: 1 RRCID -> 261974 COMPL. DATE 03/13/2011 TOTAL DEPTH 14200 PERF.14142 - 14154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0- B	-794					N	-0-					-0-
10	0	A	-0-	-0-	-0- B	-794					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-794					N	-0-					-0-
12	0		NO RPT	-0-	-0- B	-794					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26203 09/03/2012

CONSTITUTION, SOUTH (YEGUA) 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TURNER-BOGAN WELL #: 1 RRCID -> 233770 COMPL. DATE 09/15/2007 TOTAL DEPTH 15309 PERF.14584 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER-BOGAN WELL #: 2 RRCID -> 262085 COMPL. DATE 01/29/2013 TOTAL DEPTH 15463 PERF.14896 - 15038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44340	X	42013	-0-	-2327	-0-	300	1	39450	2	Y	2057	1933	1			625
							2263	9									
10	46808	X	46808	-0-	-0-	-0-	310	1	43900	2	Y	2362	2526	1			461
							2598	9									
11	46029	X	46029	-0-	-0-	-0-	291	1	42847	2	Y	2628	2648	1			441
							2891	9									
12	43995	X	43995	-0-	-0-	-0-	270	1	41702	2	Y	1839	2078	1			202
							2023	9									
01	45818	X	40970	-0-	-4848	-0-	310	1	38072	2	Y	2353	1788	1			767
							2588	9									
02	41384	X	36975	-0-	-4409	-0-	280	1	34817	2	Y	1707	1778	1			696
							1878	9									

CIMAREX ENERGY CO. 153438
JEFFERSON AIRPLANE WELL #: 2 RRCID -> 267213 COMPL. DATE 06/19/2012 TOTAL DEPTH 12563 PERF.12765 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAMSON EXPLORATION, LLC 744835
PAGGI-BROUSSARD WELL #: 1 RRCID -> 205010 COMPL. DATE 11/02/2011 TOTAL DEPTH 15539 PERF.15234 - 15294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92610	X	63431	-0-	-29179	-0-	5606	1	55402	2	N	2203	2153	1			343
							2423	9									
*10	95604	X	37691	-0-	-57913	-0-	3792	1	32089	2	N	1645	1705	1			283
							1810	9									
11	85260	X	3007	-0-	-82253	-0-	307	1	1982	2	N	653	647	1			289
							718	9									
12	78089	X	495	-0-	-77594	-0-	64	1	386	2	N	-0-	220	1			69
							45	4									
01	78089	X	263	-0-	-77826	-0-	263	4			N	-0-					69
02	59192	X	92	-0-	-59100	-0-	4	1	30	2	N	-0-					69
							58	4									

CONSTITUTION, SOUTH (YEGUA) //CONT.// 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
PAGGI-BROUSSARD WELL #: 2 RRCID -> 219136 COMPL. DATE 12/06/2010 TOTAL DEPTH 15507 PERF.15256 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80429	X	80429	-0-	-0-	-0-	7026	1	69429	2	N	3613	3553	1			514
							3974	9									
*10	73323	X	73323	-0-	-0-	-0-	7342	1	62135	2	N	3496	3576	1			434
							3846	9									
11	83598	X	83598	-0-	-0-	-0-	10625	1	68694	2	N	3890	3930	1			394
							4279	9									
12	65976	X	65976	-0-	-0-	-0-	4941	1	57297	2	N	3398	3438	1			354
							3738	9									
01	80077	X	80077	-0-	-0-	-0-	2204	1	73546	2	N	3934	3844	1			444
							4327	9									
*02	64958	X	64958	-0-	-0-	-0-	2019	1	59228	2	N	3374	3404	1			414
							3711	9									

CASEY, LORETTA B. WELL #: 1ST RRCID -> 226855 COMPL. DATE 11/23/2008 TOTAL DEPTH 15472 PERF.15487 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					280
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					280
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					280
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					280
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					280
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					280

BARTLETT WELL #: 1 RRCID -> 254827 COMPL. DATE 07/03/2010 TOTAL DEPTH 14840 PERF.14614 - 14632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11910	X	1552	-0-	-10358	-0-	310	1	1080	2	N	147	184	1			160
							162	9									
10	12307	X	9496	-0-	-2811	-0-	982	1	7456	2	N	962	915	1			207
							1058	9									
11	11610	X	9170	-0-	-2440	-0-	928	1	7176	2	N	969	986	1			190
							1066	9									
12	11133	X	11133	-0-	-0-	-0-	1247	1	8648	2	N	1125	1098	1			217
							1238	9									
01	9698	X	9698	-0-	-0-	-0-	874	1	7933	2	N	810	927	1			100
							891	9									
*02	9586	X	9586	-0-	-0-	-0-	450	1	8173	2	N	875	728	1			247
							963	9									

BUCKLEY WELL #: 1 RRCID -> 254828 COMPL. DATE 01/07/2010 TOTAL DEPTH 14704 PERF.14490 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	4651	-0-	-1379	-0-	979	1	3412	2	N	236	183	1			196
							260	9									
10	6650	X	6650	-0-	-0-	-0-	747	1	5673	2	N	209	164	1			241
							230	9									
11	6791	X	6791	-0-	-0-	-0-	751	1	5807	2	N	212	362	1			91
							233	9									
12	4805	X	1815	-0-	-2990	-0-	222	1	1536	2	N	52					143
							57	9									
01	6572	X	-0-	-0-	-6572	-0-					N	-0-	143	1			-0-
02	5936	X	-0-	-0-	-5936	-0-					N	-0-					-0-

CONSTITUTION, SOUTH (YEGUA) //CONT.// 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
DEAN WELL #: 1 RRCID -> 257676 COMPL. DATE 05/24/2010 TOTAL DEPTH 16055 PERF.15679 - 15731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	4643	-0-	-1297	-0-	114	1	4230	2	N	272	183	1			303
							299	9									
10	6138	X	5161	-0-	-977	-0-	104	1	4708	2	N	317	369	1			251
							349	9									
11	5610	X	4756	-0-	-854	-0-	119	1	4320	2	N	288	185	1			354
							317	9									
12	5270	X	4201	-0-	-1069	-0-	134	1	3709	2	N	325	371	1			308
							358	9									
01	5146	X	4536	-0-	-610	-0-	96	1	4112	2	N	298	368	1			238
							328	9									
02	4648	X	3920	-0-	-728	-0-	94	1	3556	2	N	245	269	1			214
							270	9									

COOLEY (MEEK SAND) 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC 278838
HORELICA UNIT "A" WELL #: 1ST RRCID -> 176224 COMPL. DATE 12/16/2010 TOTAL DEPTH 12875 PERF.11470 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HORELICA UNIT "A" WELL #: 2 RRCID -> 244805 COMPL. DATE 05/08/2007 TOTAL DEPTH 12944 PERF. 8467 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HAMMAN OIL & REFINING COMPANY 350200
KRENEK, FRANK UNIT WELL #: 2 RRCID -> 202536 COMPL. DATE 03/30/2004 TOTAL DEPTH 14000 PERF.13756 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	255	-0-	-135	-0-	17	1	213	2	N	23	131	1			27
							25	9									
10	527	N	384	-0-	-143	-0-	56	1	305	2	N	21					48
							23	9									
11	930	N	301	-0-	-629	-0-	44	1	238	2	N	17					65
							19	9									
12	279	N	123	-0-	-156	-0-	21	1	69	2	N	30					95
							33	9									
01	372	N	245	-0-	-127	-0-	21	1	198	2	N	24					119
							26	9									
02	280	N	116	-0-	-164	-0-	15	1	94	2	N	6					125
							7	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR "A" WELL #: 1 RRCID -> 118957 COMPL. DATE 10/26/1985 TOTAL DEPTH 14281 PERF.13140 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69759	X	69759	-0-	-0-	-0-	2074	1	66928	3	Y	688	586	1			254
							757	9									
10	73532	X	69656	-0-	-3876	-0-	2311	1	66661	3	Y	622	641	1			235
							684	9									
11	71160	X	68627	-0-	-2533	-0-	2103	1	65719	3	Y	732	734	1			233
							805	9									
12	73532	X	65043	-0-	-8489	-0-	1908	1	62287	3	Y	771	791	1			213
							848	9									
01	72075	X	65744	-0-	-6331	-0-	1907	1	63004	3	Y	757	695	1			275
							833	9									
02	65100	X	NO RPT	-0-	-65100	-0-					Y	NO RPT					275

SANDERS, L. J. WELL #: 1 RRCID -> 123821 COMPL. DATE 03/24/1987 TOTAL DEPTH 14300 PERF.13144 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26627	X	26627	-0-	-0-	-0-	793	1	25603	3	N	210	143	1			333
							231	9									
10	27218	X	27218	-0-	-0-	-0-	902	1	25997	3	N	290	349	1			274
							319	9									
11	25930	X	25930	-0-	-0-	-0-	796	1	24861	3	N	248	151	1			371
							273	9									
12	25830	X	25830	-0-	-0-	-0-	759	1	24798	3	N	248	532	1			87
							273	9									
01	23928	X	23928	-0-	-0-	-0-	696	1	22964	3	N	244	151	1			180
							268	9									
02	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					180

TOWNSITE WELL #: 1 RRCID -> 132837 COMPL. DATE 09/19/1989 TOTAL DEPTH 18248 PERF.13120 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8513	X	8513	-0-	-0-	-0-	255	1	8166	3	N	84	43	1			88
							92	9									
10	4962	X	4962	-0-	-0-	-0-	163	1	4716	3	N	75	36	1			127
							83	9									
11	9881	X	9881	-0-	-0-	-0-	304	1	9461	3	N	105	54	1			178
							116	9									
12	9618	X	9618	-0-	-0-	-0-	284	1	9259	3	N	68	174	1			72
							75	9									
01	8481	X	8481	-0-	-0-	-0-	246	1	8136	3	N	90	54	1			108
							99	9									
02	1428	X	NO RPT	-0-	-1428	-0-					N	NO RPT					108

GRIGAR WELL #: 1 RRCID -> 136417 COMPL. DATE 08/17/1997 TOTAL DEPTH 14300 PERF.12683 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	140	X	140	-0-	-0-	-0-	5	1	135	3	Y	-0-	1	1			180
*04	235	N	235	-0-	-0-	-0-	7	1	228	3	Y	-0-	1	1			179
*05	213	N	213	-0-	-0-	-0-	7	1	206	3	Y	-0-	1	1			178
*06	165	N	165	-0-	-0-	-0-	6	1	159	3	Y	-0-	1	1			177
*07	217	N	121	-0-	-96	-0-	4	1	117	3	Y	-0-	1	1			176
*08	217	N	143	-0-	-74	-0-	5	1	138	3	Y	-0-	1	1			175
*09	180	N	138	-0-	-42	-0-	5	1	133	3	Y	-0-	1	1			174
*10	158	N	158	-0-	-0-	-0-	6	1	152	3	Y	-0-	1	1			173
*11	151	N	151	-0-	-0-	-0-	5	1	146	3	Y	-0-	1	1			172
*12	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-	127	1			45
*01	DLQ G-10		174	-0-	174	174	5	1	169	3	Y	-0-	1	1			44
02	DLQ G-10		160	-0-	160	334	5	1	155	3	Y	-0-	1	1			43

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11823	X	11823	-0-	-0-	-0-	345	1	11186	3	N	265	242	1			158
							292	9									
10	12390	X	12390	-0-	-0-	-0-	404	1	11681	3	N	277	258	1			177
							305	9									
11	11060	X	11060	-0-	-0-	-0-	334	1	10441	3	N	259	244	1			192
							285	9									
12	11023	X	11023	-0-	-0-	-0-	318	1	10402	3	N	275	425	1			42
							303	9									
01	10272	X	10272	-0-	-0-	-0-	292	1	9694	3	N	260	238	1			64
							286	9									
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					64

DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	11628	-0-	-1002	-0-	341	1	11026	3	Y	237	276	1			134
							261	9									
10	12865	X	11820	-0-	-1045	-0-	382	1	11001	3	Y	397	368	1			163
							437	9									
11	12630	X	9676	-0-	-2954	-0-	292	1	9119	3	Y	241	301	1			103
							265	9									
12	13051	X	10988	-0-	-2063	-0-	322	1	10516	3	Y	136	186	1			53
							150	9									
01	DLQ G-10		10489	-0-	10489	10489	304	1	10023	3	Y	147	122	1			78
							162	9									
02	DLQ G-10		NO RPT	-0-	-0-	10489					Y	NO RPT					78

GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 05/11/1994 TOTAL DEPTH 13304 PERF.12828 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29670	X	28076	-0-	-1594	-0-	831	1	26840	3	Y	368	339	1			172
							405	9									
10	30411	X	28910	-0-	-1501	-0-	953	1	27538	3	Y	381	370	1			183
							419	9									
11	28980	X	27598	-0-	-1382	-0-	842	1	26342	3	Y	376	345	1			214
							414	9									
12	29822	X	28246	-0-	-1576	-0-	826	1	26995	3	Y	386	518	1			82
							425	9									
01	DLQ G-10		28017	-0-	28017	28017	811	1	26792	3	Y	376	364	1			94
							414	9									
02	DLQ G-10		NO RPT	-0-	-0-	28017					Y	NO RPT					94

EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	2687	-0-	-1513	-0-	78	1	2498	3	Y	101	94	1			81
							111	9									
10	4340	X	2988	-0-	-1352	-0-	98	1	2835	3	Y	50	77	1			54
							55	9									
11	4110	X	3003	-0-	-1107	-0-	90	1	2823	3	Y	82	108	1			28
							90	9									
12	4247	X	3998	-0-	-249	-0-	114	1	3683	3	Y	183	150	1			61
							201	9									
01	DLQ G-10		3701	-0-	3701	3701	105	1	3466	3	Y	118	85	1			94
							130	9									
02	DLQ G-10		NO RPT	-0-	-0-	3701					Y	NO RPT					94

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 2 RRCID -> 157202 COMPL. DATE 11/29/1995 TOTAL DEPTH 13650 PERF.13115 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17370	X	12830	-0-	-4540	-0-	381	1	12252	3	Y	179	185	1			69
							197	9									
10	15190	X	14981	-0-	-209	-0-	495	1	14291	3	Y	177	184	1			62
							195	9									
11	14520	X	13765	-0-	-755	-0-	420	1	13123	3	Y	202	178	1			86
							222	9									
12	15004	X	14246	-0-	-758	-0-	416	1	13607	3	Y	203	211	1			78
							223	9									
01	DLQ G-10		13885	-0-	13885	13885	400	1	13244	3	Y	219	235	1			62
							241	9									
02	DLQ G-10		NO RPT	-0-	-0-	13885					Y	NO RPT					62

GALLIA WELL #: 2 RRCID -> 157503 COMPL. DATE 11/18/2010 TOTAL DEPTH 12780 PERF.12573 - 12664

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLONY WELL #: 1 RRCID -> 161099 COMPL. DATE 07/12/1996 TOTAL DEPTH 13577 PERF.12954 - 13423

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGELHOLM WELL #: 1 RRCID -> 163543 COMPL. DATE 03/11/1997 TOTAL DEPTH 13700 PERF.12798 - 13606

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIGAR WELL #: 2 RRCID -> 163987 COMPL. DATE 02/08/1997 TOTAL DEPTH 13700 PERF.13243 - 13389

09	11100	X	9852	-0-	-1248	-0-	291	1	9417	3	Y	131	174	1			80
							144	9									
10	9145	X	4083	-0-	-5062	-0-	136	1	3899	3	Y	44	74	1			50
							48	9									
11	14880	X	-0-	-0-	-14880	-0-					Y	1	42	1			9
12	15376	X	67	-0-	-15309	-0-	2	1	61	3	Y	4					13
							4	9									
01	DLQ G-10		158	-0-	158	158	5	1	127	3	Y	24	1	1			36
							26	9									
02	DLQ G-10		NO RPT	-0-	-0-	158					Y	NO RPT					36

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 10/10/1997 TOTAL DEPTH 14481 PERF.14078 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17054	X	17054	-0-	-0-	-0-	508 190	1 9	16356	3	Y	173	177	1			70
10	19461	X	19461	-0-	-0-	-0-	645 209	1 9	18607	3	Y	190	199	1			61
11	18208	X	18208	-0-	-0-	-0-	557 234	1 9	17417	3	Y	213	224	1			50
12	19532	X	19532	-0-	-0-	-0-	569 392	1 9	18571	3	Y	356	331	1			75
01	DLQ G-10		14967	-0-	14967	14967	431 321	1 9	14215	3	Y	292	280	1			87
02	DLQ G-10		NO RPT	-0-	-0-	14967					Y	NO RPT					87

COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18930	X	11753	-0-	-7177	-0-	346 224	1 9	11183	3	Y	204	207	1			82
10	16120	X	12658	-0-	-3462	-0-	415 267	1 9	11976	3	Y	243	236	1			89
11	15600	X	11091	-0-	-4509	-0-	334 305	1 9	10452	3	Y	277	310	1			56
12	16120	X	10710	-0-	-5410	-0-	306 420	1 9	9984	3	Y	382	365	1			73
01	DLQ G-10		10622	-0-	10622	10622	303 327	1 9	9992	3	Y	297	277	1			93
02	DLQ G-10		NO RPT	-0-	-0-	10622					Y	NO RPT					93

EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16530	X	12706	-0-	-3824	-0-	374 282	1 9	12050	3	Y	256	248	1			196
10	15965	X	12054	-0-	-3911	-0-	395 242	1 9	11417	3	Y	220	249	1			167
11	14340	X	12044	-0-	-2296	-0-	368 174	1 9	11502	3	Y	158	254	1			71
12	13888	X	11675	-0-	-2213	-0-	343 119	1 9	11213	3	Y	108	132	1			47
01	DLQ G-10		11643	-0-	11643	11643	340 87	1 9	11216	3	Y	79	90	1			36
02	DLQ G-10		NO RPT	-0-	-0-	11643					Y	NO RPT					36

GRIGAR WELL #: 3 RRCID -> 168730 COMPL. DATE 01/31/1998 TOTAL DEPTH 14120 PERF.13724 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31011	X	31011	-0-	-0-	-0-		918	1	29539	3	Y	504	472	1			267
								554	9									
10	32236	X	32236	-0-	-0-	-0-		1060	1	30591	3	Y	532	515	1			284
								585	9									
11	30949	X	30949	-0-	-0-	-0-		940	1	29375	3	Y	576	652	1			208
								634	9									
12	31936	X	31936	-0-	-0-	-0-		929	1	30366	3	Y	583	639	1			152
								641	9									
01	DLQ G-10		31683	-0-	31683	31683		912	1	30168	3	Y	548	491	1			209
								603	9									
02	DLQ G-10		NO RPT	-0-	-0-	31683						Y	NO RPT					209

DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25290	X	22774	-0-	-2516	-0-		677	1	21888	3	Y	190	258	1			108
								209	9									
10	26133	X	22217	-0-	-3916	-0-		738	1	21295	3	Y	167	217	1			58
								184	9									
11	24720	X	21133	-0-	-3587	-0-		649	1	20282	3	Y	184	189	1			53
								202	9									
12	25544	X	25133	-0-	-411	-0-		735	1	24044	3	Y	322	294	1			81
								354	9									
01	DLQ G-10		21384	-0-	21384	21384		620	1	20521	3	Y	221	204	1			98
								243	9									
02	DLQ G-10		NO RPT	-0-	-0-	21384						Y	NO RPT					98

COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2618	-0-	-262	-0-		78	1	2501	3	Y	35	29	1			12
								39	9									
10	2976	X	1890	-0-	-1086	-0-		62	1	1794	3	Y	31	31	1			12
								34	9									
11	2850	X	2277	-0-	-573	-0-		71	1	2170	3	Y	33	37	1			8
								36	9									
12	2945	X	2720	-0-	-225	-0-		79	1	2598	3	Y	39	38	1			9
								43	9									
01	DLQ G-10		2523	-0-	2523	2523		73	1	2425	3	Y	23	25	1			7
								25	9									
02	DLQ G-10		NO RPT	-0-	-0-	2523						Y	NO RPT					7

DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14190	X	9960	-0-	-4230	-0-		296	1	9590	3	Y	67	69	1			26
								74	9									
10	11811	X	10609	-0-	-1202	-0-		353	1	10187	3	Y	63	73	1			16
								69	9									
11	11430	X	9984	-0-	-1446	-0-		305	1	9536	3	Y	130	110	1			36
								143	9									
12	11811	X	9729	-0-	-2082	-0-		284	1	9265	3	Y	164	153	1			47
								180	9									
01	DLQ G-10		9639	-0-	9639	9639		279	1	9216	3	Y	131	107	1			71
								144	9									
02	DLQ G-10		NO RPT	-0-	-0-	9639						Y	NO RPT					71

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9397	X	9397	-0-	-0-	-0-	275	1	8848	3	Y	249	153	1			115
							274	9									
10	9600	X	9600	-0-	-0-	-0-	314	1	9024	3	Y	238	210	1			143
							262	9									
11	9636	X	9636	-0-	-0-	-0-	289	1	9028	3	Y	290	340	1			93
							319	9									
12	9920	X	9920	-0-	-0-	-0-	287	1	9380	3	Y	230	233	1			90
							253	9									
01	DLQ G-10		9812	-0-	9812	9812	281	1	9286	3	Y	223	160	1			153
							245	9									
02	DLQ G-10		NO RPT	-0-	-0-	9812					Y	NO RPT					153

EL FERROCARRIL LTD WELL #: 5 RRCID -> 198084 COMPL. DATE 08/22/2003 TOTAL DEPTH 14550 PERF.14164 - 14320

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

09	6105	X	6105	-0-	-0-	-0-	181	1	5859	3	N	59	221	1			158
							65	9									
10	6462	X	6462	-0-	-0-	-0-	212	1	6115	3	N	123	41	1			240
							135	9									
11	5867	X	5867	-0-	-0-	-0-	179	1	5560	3	N	116	221	1			135
							128	9									
12	5499	X	5499	-0-	-0-	-0-	161	1	5231	3	N	97	32	1			200
							107	9									
01	6781	X	6781	-0-	-0-	-0-	195	1	6442	3	N	131	222	1			109
							144	9									
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					109

COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 05/01/2004 TOTAL DEPTH 13810 PERF.14200 - 14340

09	17340	X	8683	-0-	-8657	-0-	255	1	8292	3	Y	124	125	1			51
							136	9									
10	17918	X	4551	-0-	-13367	-0-	150	1	4313	3	Y	80	94	1			37
							88	9									
11	10950	X	5817	-0-	-5133	-0-	176	1	5503	3	Y	125	135	1			27
							138	9									
12	11315	X	10709	-0-	-606	-0-	314	1	10263	3	Y	120	119	1			28
							132	9									
01	DLQ G-10		7729	-0-	7729	7729	223	1	7385	3	Y	110	108	1			30
							121	9									
02	DLQ G-10		NO RPT	-0-	-0-	7729					Y	NO RPT					30

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9199	X	9199	-0-	-0-	-0-	273 120	1 9	8806	3	Y	109	108	1			55
10	9619	X	9619	-0-	-0-	-0-	319 132	1 9	9168	3	Y	120	120	1			55
11	9094	X	9094	-0-	-0-	-0-	279 146	1 9	8669	3	Y	133	145	1			43
12	9504	X	9504	-0-	-0-	-0-	279 156	1 9	9069	3	Y	142	151	1			34
01	DLQ G-10		9492	-0-	9492	9492	275 157	1 9	9060	3	Y	143	128	1			49
02	DLQ G-10		NO RPT	-0-	-0-	9492					Y	NO RPT					49

COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/08/2004 TOTAL DEPTH 13904 PERF.13700 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16440	X	16431	-0-	-9	-0-	484 308	1 9	15639	3	Y	280	313	1			126
10	17422	X	16853	-0-	-569	-0-	552 384	1 9	15917	3	Y	349	341	1			134
11	17490	X	15675	-0-	-1815	-0-	476 325	1 9	14874	3	Y	295	361	1			68
12	18073	X	15771	-0-	-2302	-0-	461 238	1 9	15072	3	Y	216	233	1			51
01	DLQ G-10		15883	-0-	15883	15883	459 234	1 9	15190	3	Y	213	209	1			55
02	DLQ G-10		NO RPT	-0-	-0-	15883					Y	NO RPT					55

DUSEK WELL #: 6 RRCID -> 203777 COMPL. DATE 07/01/2004 TOTAL DEPTH 13736 PERF.13435 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18077	X	18077	-0-	-0-	-0-	541 122	1 9	17414	3	Y	111	121	1			42
10	18352	X	13918	-0-	-4434	-0-	463 91	1 9	13364	3	Y	83	103	1			22
11	19380	X	16452	-0-	-2928	-0-	506 125	1 9	15821	3	Y	114	103	1			33
12	20026	X	18532	-0-	-1494	-0-	543 290	1 9	17699	3	Y	264	214	1			83
01	DLQ G-10		15810	-0-	15810	15810	457 233	1 9	15120	3	Y	212	231	1			64
02	DLQ G-10		NO RPT	-0-	-0-	15810					Y	NO RPT					64

GRIGAR WELL #: 4 RRCID -> 220336 COMPL. DATE 05/28/2006 TOTAL DEPTH 13707 PERF.13481 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41853	X	13123	-0-	-28730	-0-	388 195	1 9	12540	3	N	177	280	1			131
10	13588	X	13588	-0-	-0-	-0-	447 231	1 9	12910	3	N	210	200	1			141
11	16500	X	10323	-0-	-6177	-0-	317 88	1 9	9918	3	N	80	178	1			43
12	15841	X	12620	-0-	-3221	-0-	371 87	1 9	12162	3	N	79	72	1			50
01	13578	X	12900	-0-	-678	-0-	375 76	1 9	12449	3	N	69	79	1			40
02	12264	X	NO RPT	-0-	-12264	-0-					N	NO RPT					40

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 5 RRCID -> 223727 COMPL. DATE 06/27/2006 TOTAL DEPTH 13707 PERF.13472 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	24	1	739	3	N	4	5	1			-0-
							4	9									
10	651	N	16	-0-	-635	-0-	16	3			N	-0-					-0-
11	630	N	25	-0-	-605	-0-	25	3			N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	37	1	1188	3	N	7	6	1			1
							8	9									
01	1270	N	1270	-0-	-0-	-0-	38	1	1224	3	N	7	7	1			1
							8	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GRIGAR WELL #: 6 RRCID -> 227941 COMPL. DATE 06/08/2006 TOTAL DEPTH 13867 PERF.13500 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7170	X	5995	-0-	-1175	-0-	178	1	5743	3	N	67	67	1			27
							74	9									
10	7409	X	6880	-0-	-529	-0-	227	1	6553	3	N	91	75	1			43
							100	9									
11	6420	X	4859	-0-	-1561	-0-	150	1	4665	3	N	40	67	1			16
							44	9									
12	6634	X	6553	-0-	-81	-0-	193	1	6313	3	N	43	37	1			22
							47	9									
01	DLQ G-10		6246	-0-	6246	6246	182	1	6019	3	N	41	39	1			24
							45	9									
02	DLQ G-10		NO RPT	-0-	-0-	6246					N	NO RPT					24

GALLIA WELL #: 6 RRCID -> 262674 COMPL. DATE 05/26/2011 TOTAL DEPTH 13090 PERF.12536 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49620	X	44590	-0-	-5030	-0-	1307	1	42227	3	N	960	970	1			308
							1056	9									
10	48887	X	43506	-0-	-5381	-0-	1421	1	41045	3	N	945	1014	1			239
							1040	9									
11	45960	X	40277	-0-	-5683	-0-	1217	1	38041	3	N	926	796	1			369
							1019	9									
12	46066	X	38748	-0-	-7318	-0-	1120	1	36594	3	N	940	979	1			330
							1034	9									
01	DLQ G-10		39430	-0-	39430	39430	1126	1	37237	3	N	970	970	1			330
							1067	9									
02	DLQ G-10		NO RPT	-0-	-0-	39430					N	NO RPT					330

DUSEK WELL #: 7 RRCID -> 264878 COMPL. DATE 10/01/2013 TOTAL DEPTH 13430 PERF.13112 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26100	X	9814	-0-	-16286	-0-	286	1	9242	3	Y	260	297	1			130
							286	9									
10	24521	X	19686	-0-	-4835	-0-	643	1	18562	3	Y	437	389	1			178
							481	9									
11	23460	X	20039	-0-	-3421	-0-	607	1	18961	3	Y	428	383	1			223
							471	9									
12	22945	X	22945	-0-	-0-	-0-	669	1	21824	3	Y	411	447	1			187
							452	9									
01	DLQ G-10		23777	-0-	23777	23777	686	1	22673	3	Y	380	437	1			130
							418	9									
02	DLQ G-10		NO RPT	-0-	-0-	23777					Y	NO RPT					130

SENORA RESOURCES, INC. 767312
HAJDIK-HAAS WELL #: 1A RRCID -> 241453 COMPL. DATE 12/27/2006 TOTAL DEPTH 14130 PERF.13566 - 13624

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

COOLEY (WILCOX, UPPER) 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR -A- WELL #: 2 RRCID -> 126338 COMPL. DATE 01/08/1988 TOTAL DEPTH 13425 PERF.12226 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23984	X	23984	-0-	-0-	-0-	710	1	22921	3	N	321	302	1			242
							353	9									
10	18883	X	18883	-0-	-0-	-0-	626	1	18047	3	N	191	319	1			114
							210	9									
11	17288	X	17288	-0-	-0-	-0-	530	1	16538	3	N	200	275	1			39
							220	9									
12	15740	X	15740	-0-	-0-	-0-	460	1	15013	3	N	243	94	1			188
							267	9									
01	17783	X	17783	-0-	-0-	-0-	516	1	17016	3	N	228	295	1			121
							251	9									
02	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					121

WINGATE WELL #: 1 RRCID -> 157039 COMPL. DATE 10/27/1995 TOTAL DEPTH 13200 PERF.12488 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8419	X	8419	-0-	-0-	-0-	250	1	8097	3	Y	65	45	1			58
							72	9									
10	8401	X	5083	-0-	-3318	-0-	169	1	4869	3	Y	41	60	1			39
							45	9									
11	8130	X	4461	-0-	-3669	-0-	137	1	4293	3	Y	28	27	1			40
							31	9									
12	8401	X	7334	-0-	-1067	-0-	216	1	7068	3	Y	45	73	1			12
							50	9									
01	8401	X	7896	-0-	-505	-0-	231	1	7615	3	Y	45	47	1			10
							50	9									
02	7588	X	NO RPT	-0-	-7588	-0-					Y	NO RPT					10

WINGATE WELL #: 2 RRCID -> 160799 COMPL. DATE 08/26/1996 TOTAL DEPTH N/A PERF.13038 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	11616	-0-	-1014	-0-	346	1	11168	3	Y	93	60	1			131
							102	9									
10	14342	X	14342	-0-	-0-	-0-	474	1	13729	3	Y	126	149	1			108
							139	9									
11	12317	X	12317	-0-	-0-	-0-	378	1	11818	3	Y	110	73	1			145
							121	9									
12	11997	X	10501	-0-	-1496	-0-	308	1	10081	3	Y	102	217	1			30
							112	9									
01	14353	X	9904	-0-	-4449	-0-	287	1	9490	3	Y	115	63	1			82
							127	9									
02	12964	X	NO RPT	-0-	-12964	-0-					Y	NO RPT					82

WINGATE WELL #: 3 RRCID -> 169322 COMPL. DATE 12/16/1997 TOTAL DEPTH 13567 PERF.12672 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7280	X	7280	-0-	-0-	-0-	215	1	6963	3	Y	93	42	1			159
							102	9									
10	8188	X	8188	-0-	-0-	-0-	271	1	7825	3	Y	84	125	1			118
							92	9									
11	9300	X	4088	-0-	-5212	-0-	126	1	3934	3	Y	25	27	1			116
							28	9									
12	9610	X	7581	-0-	-2029	-0-	224	1	7305	3	Y	47	143	1			20
							52	9									
01	9610	X	5719	-0-	-3891	-0-	167	1	5499	3	Y	48	37	1			31
							53	9									
02	7392	X	NO RPT	-0-	-7392	-0-					Y	NO RPT					31

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
WINGATE WELL #: 4 RRCID -> 187465 COMPL. DATE 12/04/2001 TOTAL DEPTH 13942 PERF.13021 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	2742	-0-	-2958	-0-	83	1	2617	3	Y	38	15	1			42
							42	9									
10	5890	X	2724	-0-	-3166	-0-	91	1	2586	3	Y	43	45	1			40
							47	9									
11	4530	X	3881	-0-	-649	-0-	119	1	3716	3	Y	42	22	1			60
							46	9									
12	3658	X	3523	-0-	-135	-0-	104	1	3366	3	Y	48	101	1			7
							53	9									
01	6101	X	6101	-0-	-0-	-0-	176	1	5835	3	Y	82	34	1			55
							90	9									
02	2548	X	NO RPT	-0-	-2548	-0-					Y	NO RPT					55

SANDERS, L. J. WELL #: 2 RRCID -> 189817 COMPL. DATE 05/03/2002 TOTAL DEPTH 13407 PERF.12830 - 13243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6747	X	6747	-0-	-0-	-0-	200	1	6440	3	N	97	37	1			319
							107	9									
10	6789	X	6268	-0-	-521	-0-	206	1	5952	3	N	100	231	1			188
							110	9									
11	6570	X	5607	-0-	-963	-0-	171	1	5366	3	N	64	215	1			37
							70	9									
12	6789	X	4729	-0-	-2060	-0-	138	1	4513	3	N	71	29	1			79
							78	9									
01	6789	X	5595	-0-	-1194	-0-	161	1	5340	3	N	85	33	1			131
							94	9									
02	6132	X	NO RPT	-0-	-6132	-0-					N	NO RPT					131

AYLOR 'A' WELL #: 3 RRCID -> 265025 COMPL. DATE 02/12/2012 TOTAL DEPTH 13008 PERF.12106 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34380	X	32219	-0-	-2161	-0-	957	1	30863	3	Y	363	320	1			151
							399	9									
10	35402	X	31239	-0-	-4163	-0-	1032	1	29744	3	Y	421	384	1			188
							463	9									
11	33660	X	28870	-0-	-4790	-0-	884	1	27604	3	Y	347	401	1			134
							382	9									
12	33976	X	28792	-0-	-5184	-0-	847	1	27670	3	Y	250	302	1			82
							275	9									
01	33976	X	28299	-0-	-5677	-0-	823	1	27199	3	Y	252	253	1			81
							277	9									
02	30072	X	NO RPT	-0-	-30072	-0-					Y	NO RPT					81

EL FERROCARRIL LTD WELL #: 5 RRCID -> 271749 COMPL. DATE 08/22/2003 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		-0-	-0-	-0-	-0-					N	19					19
04	SHUT IN		40	-0-	40	40	26	3	14	9	N	13	16	1			16
05	SHUT IN		-0-	-0-	-0-	40					N	-0-	16	1			-0-
06	SHUT IN		-0-	-0-	-0-	40					N	-0-					-0-
07	SHUT IN		NO RPT	-0-	-0-	40					N	NO RPT					-0-
08	SHUT IN		-0-	-0-	-0-	40					N	-0-					-0-
09	SHUT IN		NO RPT	-0-	-0-	40					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	40					N	NO RPT					-0-

COPELAND CREEK (WILCOX A-3) 20510 250 NON-ASSOCIATED EXEMPT CNTY: POLK
CROSSROADS ENERGY PARTNERS, LLC 190668
BERGMAN-ATCHLEY WELL #: 1 RRCID -> 233777 COMPL. DATE N/A TOTAL DEPTH 7126 PERF. 5195 - 5215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND CREEK, E. (MT. JACKSON) 20511 666 NON-ASSOCIATED EXEMPT CNTY: POLK
JANDAR EXPLORATION, L. C. 429781
BARNES WELL #: 1 RRCID -> 128477 COMPL. DATE 08/04/1988 TOTAL DEPTH 3005 PERF. 2803 - 2805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORONADO (COOK MTN) 20702 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
WIRT, DAVIS WELL #: 1 RRCID -> 206439 COMPL. DATE 11/03/2004 TOTAL DEPTH 10040 PERF. 9770 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830 #	888	-0-	-942	-0-	545	1	343	2	N	-0-					48
10	1860 #	1149	-0-	-711	-0-	777	1	372	2	N	-0-					48
11	1800 #	1011	-0-	-789	-0-	970	1	41	2	N	-0-					48
12	961 #	780	-0-	-181	-0-	696	1	84	2	N	-0-					48
01	1147 #	874	-0-	-273	-0-	507	1	367	2	N	-0-					48
02	1036 #	529	-0-	-507	-0-	374	1	155	2	N	-0-					48

COTTON LAKE (MIOCENE) 20988 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
HOWARD -C- WELL #: 2 RRCID -> 126336 COMPL. DATE 12/02/1987 TOTAL DEPTH 6600 PERF. 4853 - 4857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONMOUTH (WILCOX) 21012 475 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF, E. G. WELL #: 1 RRCID -> 196309 COMPL. DATE 06/25/2003 TOTAL DEPTH 13444 PERF. 11702 - 13340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	140	-0-	140	140	140	4			N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	140					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	140					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	140					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	140					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	140					N	NO RPT					-0-

COTTONWOOD, N. (14,270) 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HARRISON, T. K. WELL #: 1 RRCID -> 230613 COMPL. DATE 04/21/2007 TOTAL DEPTH 14750 PERF.14480 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5715	-0-	-765	-0-	285	1	5163	2	N	243	404	1			96
							267	9									
10	6696	X	1058	-0-	-5638	-0-	28	1	985	2	N	41					137
							45	9									
11	6480	X	954	-0-	-5526	-0-	24	1	922	2	N	7					144
							8	9									
12	6262	X	1632	-0-	-4630	-0-	59	1	1562	2	N	10					154
							11	9									
01	5921	X	461	-0-	-5460	-0-	56	1	405	2	N	-0-					154
02	5348	X	1324	-0-	-4024	-0-	244	1	973	2	N	97					251
							107	9									

CHOICE EXPLORATION, INC. 150655
KENT-SPRADLEY UNIT WELL #: 1ST RRCID -> 242993 COMPL. DATE 08/26/2007 TOTAL DEPTH 15180 PERF.14960 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20970	X	10026	-0-	-10944	-0-	9914	2	112	9	Y	102	192	1			247
10	22444	X	-0-	-0-	-22444	-0-					Y	-0-					247
11	114127	X	114127	-0-	-0-	-0-	112292	2	1835	9	Y	1668	1518	1			397
12	241761	X	241761	-0-	-0-	-0-	237794	2	3967	9	Y	3606	3646	1			357
01	231450	X	231450	-0-	-0-	-0-	227523	2	3927	9	Y	3570	3094	1			833
*02	187513	X	187513	-0-	-0-	-0-	184250	2	3263	9	Y	2966	3557	1			242

HENDERSON PARTNERS WELL #: 1ST RRCID -> 243705 COMPL. DATE 05/01/2010 TOTAL DEPTH 14280 PERF.14182 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					118
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					118
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					118
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					118
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					118

HENDERSON, EDMOND SR. WELL #: 1 RRCID -> 244033 COMPL. DATE 10/01/2008 TOTAL DEPTH 14950 PERF.13916 - 14452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1686	-0-	-174	-0-	1607	2	79	9	Y	72					147
10	1767	X	1718	-0-	-49	-0-	1613	2	105	9	Y	95					242
11	1710	X	1599	-0-	-111	-0-	1511	2	88	9	Y	80					322
12	1785	X	1785	-0-	-0-	-0-	1683	2	102	9	Y	93	1	1			414
01	1767	X	1016	-0-	-751	-0-	960	2	56	9	Y	51	1	1			464
02	1568	X	1370	-0-	-198	-0-	1283	2	87	9	Y	79	189	1			354

KENT-SPRADLEY UNIT WELL #: 2ST RRCID -> 245433 COMPL. DATE 07/09/2011 TOTAL DEPTH 15000 PERF.14256 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					84

KENT - SPRADLEY UNIT WELL #: 3 RRCID -> 245436 COMPL. DATE 02/27/2013 TOTAL DEPTH 15212 PERF.14066 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88680	X	77518	-0-	-11162	-0-	74821	2	2697	9	Y	2452	2502	1			363
10	91636	X	79062	-0-	-12574	-0-	76129	2	2933	9	Y	2666	2669	1			360
11	88680	X	74077	-0-	-14603	-0-	71327	2	2750	9	Y	2500	2646	1			214
12	91636	X	79339	-0-	-12297	-0-	76875	2	2464	9	Y	2240	2072	1			382
01	91636	X	76523	-0-	-15113	-0-	74223	2	2300	9	Y	2091	1979	1			494
02	82768	X	65811	-0-	-16957	-0-	63730	2	2081	9	Y	1892	1947	1			439

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. //CONT.// 150655
ZELDA WELL #: 1 RRCID -> 250816 COMPL. DATE 06/14/2009 TOTAL DEPTH 15416 PERF.14134 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					119

WILLIS RANCH WELL #: 1ST RRCID -> 263577 COMPL. DATE 09/15/2011 TOTAL DEPTH 15500 PERF.14386 - 14672

09	196530	X	182593	-0-	-13937	-0-	179478	2	3115	9	N	2832	2889	1			334
10	203081	X	181826	-0-	-21255	-0-	178666	2	3160	9	N	2873	2706	1			501
11	196350	X	173773	-0-	-22577	-0-	170899	2	2874	9	N	2613	2494	1			620
12	199330	X	177556	-0-	-21774	-0-	174475	2	3081	9	N	2801	2843	1			578
01	193037	X	170368	-0-	-22669	-0-	167584	2	2784	9	N	2531	2468	1			641
02	170408	X	143856	-0-	-26552	-0-	141396	2	2460	9	N	2236	2298	1			579

ZELDA WELL #: 1R RRCID -> 270074 COMPL. DATE 03/21/2013 TOTAL DEPTH 14354 PERF.14188 - 14296

09	102150	X	50457	-0-	-51693	-0-	48334	2	2123	9	N	1930	1923	1			311
10	105555	X	53941	-0-	-51614	-0-	51621	2	2320	9	N	2109	2064	1			356
11	96750	X	57625	-0-	-39125	-0-	55210	2	2415	9	N	2195	2250	1			301
12	99975	X	57668	-0-	-42307	-0-	55194	2	2474	9	N	2249	2041	1			509
01	55201	X	55201	-0-	-0-	-0-	52906	2	2295	9	N	2086	2119	1			476
02	53788	X	45130	-0-	-8658	-0-	42940	2	2190	9	N	1991	1911	1			556

CRIMSON EXPLORATION OPER., INC. 190005
SWILLEY UNIT WELL #: 1 RRCID -> 208111 COMPL. DATE 10/09/2004 TOTAL DEPTH 15759 PERF.14272 - 14523

09	4686	X	4686	-0-	-0-	-0-	166	1	4224	2	Y	269	284	1			56
							296	9									
10	4635	X	4635	-0-	-0-	-0-	221	1	4110	2	Y	276	293	1			39
							304	9									
11	4750	X	4750	-0-	-0-	-0-	232	1	4291	2	Y	206	189	1			56
							227	9									
12	4871	X	4871	-0-	-0-	-0-	261	1	4377	2	Y	212	220	1			48
							233	9									
01	4433	X	1418	-0-	-3015	-0-	87	1	1269	2	Y	56	84	1			20
							62	9									
02	4004	X	3443	-0-	-561	-0-	177	1	3070	2	Y	178	129	1			69
							196	9									

SWILLEY UNIT WELL #: 2ST RRCID -> 215405 COMPL. DATE 01/13/2009 TOTAL DEPTH 14781 PERF.14505 - 14565

09	12330	X	11086	-0-	-1244	-0-	402	1	10220	2	Y	422	462	1			88
							464	9									
10	12741	X	9333	-0-	-3408	-0-	456	1	8469	2	Y	371	407	1			52
							408	9									
11	14770	X	14770	-0-	-0-	-0-	719	1	13297	2	Y	685	551	1			186
							754	9									
12	12741	X	12687	-0-	-54	-0-	674	1	11313	2	Y	636	679	1			143
							700	9									
01	12741	X	3211	-0-	-9530	-0-	194	1	2826	2	Y	174	256	1			61
							191	9									
02	11508	X	10147	-0-	-1361	-0-	513	1	8909	2	Y	659	464	1			256
							725	9									

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
E. SCHWARZ WELL #: 2 RRCID -> 258989 COMPL. DATE 08/11/2010 TOTAL DEPTH 15446 PERF.15072 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42150	X	39496	-0-	-2654	-0-	1471	1	37445	2	N	527	496	1			209
							580	9									
10	43555	X	43534	-0-	-21	-0-	2207	1	40957	2	N	336	509	1			36
							370	9									
11	42150	X	37273	-0-	-4877	-0-	1895	1	35027	2	N	319	262	1			93
							351	9									
12	43152	X	38661	-0-	-4491	-0-	2150	1	36117	2	N	358	358	1			93
							394	9									
01	43524	X	36675	-0-	-6849	-0-	2339	1	34017	2	N	290	333	1			50
							319	9									
02	39312	X	23738	-0-	-15574	-0-	1278	1	22215	2	N	223	161	1			112
							245	9									

E. SCHWARZ WELL #: 3 RRCID -> 266955 COMPL. DATE 12/30/2011 TOTAL DEPTH 14737 PERF.14509 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51750	X	51051	-0-	-699	-0-	1904	1	48456	2	N	628	598	1			249
							691	9									
10	66638	X	66638	-0-	-0-	-0-	3353	1	62223	2	N	965	1110	1			104
							1062	9									
11	60872	X	60872	-0-	-0-	-0-	3078	1	56896	2	N	816	681	1			239
							898	9									
12	65290	X	65290	-0-	-0-	-0-	3611	1	60643	2	N	942	936	1			245
							1036	9									
01	58137	X	58137	-0-	-0-	-0-	3691	1	53674	2	N	702	827	1			120
							772	9									
02	48300	X	29625	-0-	-18675	-0-	1588	1	27588	2	N	408	324	1			204
							449	9									

COTTONWOOD, S.E. (YEGUA) 21029 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
FUTURE SACE LLC WELL #: 1 RRCID -> 257767 COMPL. DATE 02/13/2012 TOTAL DEPTH 16648 PERF.16148 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	-0-	-0-	-660	-0-					N	-0-					6
10	0	#	-0-	-0-	-0-	-0-					N	-0-					6
11	0	#	-0-	-0-	-0-	-0-					N	-0-					6
12	0	#	-0-	-0-	-0-	-0-					N	-0-					6
01	0	#	-0-	-0-	-0-	-0-					N	-0-					6
02	0	#	-0-	-0-	-0-	-0-					N	-0-					6

COVE (MA ZONE) 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 6 U RRCID -> 116062 COMPL. DATE 09/02/1984 TOTAL DEPTH 7894 PERF. 3091 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	12949			N	NO RPT			-0-

COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 9 RRCID -> 122500 COMPL. DATE 09/16/1987 TOTAL DEPTH 9350 PERF. 8076 - 8263

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 11 RRCID -> 124564 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 6995 - 7005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 10-U RRCID -> 158190 COMPL. DATE 03/26/1996 TOTAL DEPTH 9920 PERF. 8112 - 8140

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 12-U RRCID -> 161302 COMPL. DATE 07/18/1999 TOTAL DEPTH 8113 PERF. 6869 - 6914

09	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46
10	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46
11	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46
12	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46
01	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46
02	DLQ G-10	-0-	-0-	-0-	1202			N	-0-			46

COVE MCPAC WELL #: 1-U RRCID -> 161720 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8033 - 8514

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAS GULF #57686 WELL #: 1-U RRCID -> 179563 COMPL. DATE 06/26/2000 TOTAL DEPTH 7765 PERF. 6662 - 6920

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAS GULF 57686 WELL #: 16 RRCID -> 180122 COMPL. DATE 06/01/2000 TOTAL DEPTH 7723 PERF. 7050 - 7620

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 2ST RRCID -> 251456 COMPL. DATE 12/06/2010 TOTAL DEPTH 7689 PERF. 6689 - 6695

09	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

COVE (MF ZONE) 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 L RRCID -> 042342 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 10-L RRCID -> 123824 COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 12-L RRCID -> 161307 COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COVE MCPAC WELL #: 1-L RRCID -> 161719 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS GULF #57686 WELL #: 1-L RRCID -> 179560 COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (50 SERIES MA) 21188 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 15-U RRCID -> 180367 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COWTRAP (MIOCENE 5530) 21309 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ENDEAVOR NATURAL GAS, LP 251729
DUCROZ, JAMES L. WELL #: 1 U RRCID -> 254882 COMPL. DATE 12/16/2009 TOTAL DEPTH 6462 PERF. 5542 - 5543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COWTRAP (MIOCENE 6200) 21309 496 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ENDEAVOR NATURAL GAS, LP 251729
DUCROZ, JAMES L. WELL #: 1 L RRCID -> 254881 COMPL. DATE 12/16/2009 TOTAL DEPTH 6462 PERF. 6204 - 6206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COWTRAP (MIOCENE 6250) 21309 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ZINN PETROLEUM CO. 950870
CEDAR LAKES WELL #: 1 C RRCID -> 234777 COMPL. DATE 12/28/2007 TOTAL DEPTH 6435 PERF. 6269 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

COWTRAP (MIOCENE 6350) 21309 525 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ZINN PETROLEUM CO. 950870
CEDAR LAKES WELL #: 1 T RRCID -> 234776 COMPL. DATE 12/28/2007 TOTAL DEPTH 6435 PERF. 6350 - 6354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CRABBS PRAIRIE (JAMES LIME) 21436 600 NON-ASSOCIATED ONE WELL CNTY: WALKER
BLUESTONE NATURAL RESOURCES, LLC 076855
RIVERBEND UNIT WELL #: 1 RRCID -> 193827 COMPL. DATE 09/16/2002 TOTAL DEPTH N/A PERF.14595 - 19328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

CRASCO (FRIO) 21552 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
MOELLER WELL #: 1 RRCID -> 258198 COMPL. DATE 07/29/2009 TOTAL DEPTH 5400 PERF. 4878 - 4883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

CROOKED BAYOU (L. CK. MTN.) 21798 240 ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
MCH WELL #: 1 RRCID -> 271517 COMPL. DATE 01/07/2013 TOTAL DEPTH 15993 PERF.15146 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	62970					N	-0-					26
10	0	W	-0-	-0-	-0-	62970					N	-0-					26
11	0	W	-0-	-0-	-0-	62970					N	-0-					26
12	0	W	-0-	-0-	-0-	62970					N	-0-					26
01	0	W	-0-	-0-	-0-	62970					N	-0-					26
02	0	W	-0-	-0-	-0-	62970					N	-0-					26

CROOKED BAYOU NORTH (YEGUA) 21799 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SQUARE MILE ENERGY, L.L.C. 810815
NOLTE MARSH WELL #: 1 RRCID -> 250507 COMPL. DATE 03/30/2009 TOTAL DEPTH 13330 PERF.13130 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850		-0-	-0-	-5850	-0-					N	-0-					255
10	6045		-0-	-0-	-6045	-0-					N	-0-					255
11	5850		589	-0-	-5261	-0-	390 25	1 9	174	3	N	23	148	1			130
12	5890	#	-0-	-0-	-5890	-0-					N	-0-	63	1			67
01	4495	#	-0-	-0-	-4495	-0-					N	-0-					67
02	560	#	-0-	-0-	-560	-0-					N	-0-					67

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	8532	-0-	-348	-0-	542 18	1 9	7972	2	N	16					140
10	9639	X	9639	-0-	-0-	-0-	788 40	1 9	8811	2	N	36					176
11	9390	X	9036	-0-	-354	-0-	761 14	1 9	8261	2	N	13					189
12	9703	X	9371	-0-	-332	-0-	1019 24	1 9	8328	2	N	22					211
01	9703	X	7843	-0-	-1860	-0-	764 40	1 9	7039	2	N	36					247
02	8708	X	4520	-0-	-4188	-0-	456 34	1 9	4030	2	N	31					278

BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1819	N	1819	-0-	-0-	-0-	890 9	1 9	929	2	Y	-0-					34
10	2876	N	2876	-0-	-0-	-0-	904 9	1 9	1963	2	Y	8					42
11	3000	N	4432	-0-	1432	1432	958 15	1 9	3459	2	Y	14					56
12	3100	N	4769	-0-	1669	3101	1206 3	1 9	3560	2	Y	3					59
01	3100	N	4172	-0-	1072	4173	1022 11	1 9	3139	2	Y	10					69
*02	7243	X	3070	-0-	-4173	-0-	851	1	2219	2	Y	-0-					69

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	X	1386	-0-	-0-	-0-	795	1	534	2	Y	52					168
							57	9									
10	1226	X	1226	-0-	-0-	-0-	827	1	315	2	Y	76					244
							84	9									
11	1035	N	1035	-0-	-0-	-0-	748	1	170	2	Y	106	194	1			156
							117	9									
12	1093	N	1093	-0-	-0-	-0-	570	1	471	2	Y	47					203
							52	9									
01	2846	N	2846	-0-	-0-	-0-	898	1	1876	2	Y	65					268
							72	9									
*02	2800	N	3546	-0-	746	746	1202	1	2252	2	Y	84	195	1			157
							92	9									

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003

09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROSS CREEK (WILCOX C) //CONT.// 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1279	N	1279	-0-	-0-	-0-	482	1	797	2	Y	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	297	1	1022	2	Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOY RESOURCES, INC. 447952
JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CYPRESS (YEGUA 6800) 22442 250 NON-ASSOCIATED EXEMPT CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 3 RRCID -> 270803 COMPL. DATE 03/20/2013 TOTAL DEPTH 13296 PERF. 6857 - 6862

09	6720		-0-	-0-	-6720	-0-					N	-0-					25
*10	4928		-0-	-0-	-4928	-0-					N	-0-	25	1			-0-
PLUGGED AND ABANDONED_____ 10/23/2013 - PLUGGED 10-23-2013																	

CYPRESS (YEGUA 6900) 22442 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH WELL #: 6 RRCID -> 161590 COMPL. DATE 12/21/2011 TOTAL DEPTH 7550 PERF. 3445 - 4818

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS (Y-1) 22442 520 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 15 C RRCID -> 200567 COMPL. DATE 03/03/2004 TOTAL DEPTH 7238 PERF. 6275 - 6278

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CYPRESS (Y-2) 22442 525 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 1 RRCID -> 125572 COMPL. DATE N/A TOTAL DEPTH 7562 PERF. 3744 - 3784

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CYPRESS, DEEP (LOWER WILCOX) 22444 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 167999 COMPL. DATE 03/10/2004 TOTAL DEPTH 16438 PERF.13825 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					37
10	22	N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					37
11	60	N	-0-	-0-	-60	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	31	N	-0-	-0-	-31	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

CYPRESS, DEEP (UPPER WILCOX) 22444 460 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
LONGENBAUGH, ALTA G. EST. WELL #: 1 RRCID -> 255350 COMPL. DATE 11/12/1996 TOTAL DEPTH 11790 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, DEEP (WILCOX) 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 5 RRCID -> 163855 COMPL. DATE 05/20/1997 TOTAL DEPTH 12000 PERF.10074 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1992	-0-	-108	-0-	115	1	1877	3	Y	-0-					286
10	2511	N	1216	-0-	-1295	-0-	1216	3			Y	-0-					286
11	2220	N	1586	-0-	-634	-0-	103	1	1483	3	Y	-0-					286
12	2342	N	2342	-0-	-0-	-0-	290	1	2052	3	Y	-0-					286
01	2283	N	2283	-0-	-0-	-0-	243	1	1983	3	Y	52					338
							57	9									
*02	2428	N	2428	-0-	-0-	-0-	423	1	1963	3	Y	38					376
							42	9									

JOSEY RANCH GAS UNIT # 2 WELL #: 2R RRCID -> 164006 COMPL. DATE 10/19/2011 TOTAL DEPTH 13000 PERF. 4060 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 165123 COMPL. DATE 09/10/1997 TOTAL DEPTH 12870 PERF.10022 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	31	1	513	3	Y	-0-					57
10	589	N	18	-0-	-571	-0-	18	3			Y	-0-					57
11	640	N	640	-0-	-0-	-0-	42	1	598	3	Y	-0-					57
12	558	N	35	-0-	-523	-0-	4	1	31	3	Y	-0-					57
01	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					57
02	532	N	38	-0-	-494	-0-	7	1	30	3	Y	1					58
							1	9									

MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 3 RRCID -> 154325 COMPL. DATE 06/26/1995 TOTAL DEPTH 13296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/20/2013

CYPRESS, DEEP (WILCOX) //CONT.// 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 5 RRCID -> 155936 COMPL. DATE 06/27/1997 TOTAL DEPTH 10880 PERF.10201 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9300	X	6646	-0-	-2654	-0-	1018	1	5580	2	N	44					57
							48	9									
10	9610	X	7314	-0-	-2296	-0-	1102	1	6160	2	N	47					104
							52	9									
11	9240	X	6921	-0-	-2319	-0-	885	1	5985	2	N	46					150
							51	9									
12	9393	X	6472	-0-	-2921	-0-	954	1	5463	2	N	50	179	1			21
							55	9									
01	7316	X	5470	-0-	-1846	-0-	1065	1	4357	2	N	44					65
							48	9									
02	6608	X	4178	-0-	-2430	-0-	775	1	3359	2	N	40					105
							44	9									

JOSEY RANCH GAS UNIT NO. 6 WELL #: 8 RRCID -> 159622 COMPL. DATE 11/28/2012 TOTAL DEPTH 12100 PERF.10041 - 10047

09	1650	X	-0-	-0-	-1650	-0-					N	-0-					56
10	1705	X	-0-	-0-	-1705	-0-					N	-0-					56
11	1650	X	-0-	-0-	-1650	-0-					N	-0-					56
12	1364	X	-0-	-0-	-1364	-0-					N	-0-					56
01	93	X	-0-	-0-	-93	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56

JOSEY RANCH GAS UNIT 7 WELL #: 9 RRCID -> 160367 COMPL. DATE 07/10/1996 TOTAL DEPTH 11998 PERF. 9999 - 10466

09	240	N	166	-0-	-74	-0-	25	1	139	2	N	2					100
							2	9									
10	217	N	156	-0-	-61	-0-	23	1	129	2	N	4					104
							4	9									
11	150	N	125	-0-	-25	-0-	16	1	109	2	N	-0-					104
12	403	N	153	-0-	-250	-0-	22	1	128	2	N	3					107
							3	9									
01	155	N	74	-0-	-81	-0-	15	1	59	2	N	-0-					107
02	112	N	97	-0-	-15	-0-	18	1	76	2	N	3					110
							3	9									

JOSEY RANCH G. U. 3 WELL #: 16 RRCID -> 168866 COMPL. DATE 04/16/2004 TOTAL DEPTH 13496 PERF.10500 - 10608

09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					129
02	SHUT IN		-0-	-0-	-0-	-0-					N	1					130

JOSEY RANCH GAS UNIT 6 WELL #: 17 RRCID -> 171989 COMPL. DATE 04/09/2013 TOTAL DEPTH 12080 PERF.10779 - 11316

09	3158	X	3158	-0-	-0-	-0-	1404	1	1731	2	N	21					161
							23	9									
10	3207	X	3207	-0-	-0-	-0-	1404	1	1796	2	N	6					167
							7	9									
11	2790	X	1775	-0-	-1015	-0-	625	1	1133	2	N	15					182
							17	9									
12	2883	X	1992	-0-	-891	-0-	530	1	1450	2	N	11					193
							12	9									
01	2883	X	1897	-0-	-986	-0-	618	1	1271	2	N	7					200
							8	9									
*02	2635	X	2635	-0-	-0-	-0-	754	1	1869	2	N	11					211
							12	9									

CYPRESS, DEEP (WILCOX) //CONT.// 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
JOSEY RANCH GAS UNIT 3 WELL #: 19 RRCID -> 174380 COMPL. DATE N/A TOTAL DEPTH 11667 PERF.11248 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3426	X	3236	-0-	-190	-0-	1412	1	1812	2	N	11					96
							12	9									
10	3038	X	3038	-0-	-0-	-0-	1313	1	1714	2	N	10					106
							11	9									
11	2369	X	2369	-0-	-0-	-0-	720	1	1639	2	N	9					115
							10	9									
12	1612	X	855	-0-	-757	-0-	417	1	402	2	N	33					148
							36	9									
01	1612	X	869	-0-	-743	-0-	353	1	513	2	N	3					151
							3	9									
02	1456	X	288	-0-	-1168	-0-	99	1	189	2	N	-0-					151

JOSEY RANCH GAS UNIT 6 WELL #: 20 RRCID -> 176287 COMPL. DATE 04/18/2001 TOTAL DEPTH 12050 PERF.10800 - 11002

09	955	N	955	-0-	-0-	-0-	147	1	808	2	N	-0-					61
10	1055	N	1055	-0-	-0-	-0-	160	1	895	2	N	-0-					61
11	540	N	452	-0-	-88	-0-	58	1	394	2	N	-0-					61
12	2263	N	-0-	-0-	-2263	-0-					N	-0-					61
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					61
*02	427	N	427	-0-	-0-	-0-	80	1	347	2	N	-0-					61

JOSEY RANCH GAS UNIT NO. 5 WELL #: 22 RRCID -> 198556 COMPL. DATE 05/11/2010 TOTAL DEPTH 10768 PERF.10473 - 10709

09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	3000	N	4795	-0-	1795	1795	1830	1	2965	2	N	-0-					59
12	3100	N	7266	-0-	4166	5961	2725	1	4540	2	N	1					60
							1	9									
01	3100	N	8476	-0-	5376	11337	2623	1	5843	2	N	9					69
							10	9									
*02	17459	X	6122	-0-	-11337	-0-	2007	1	4098	2	N	15					84
							17	9									

JOSEY RANCH GAS UNIT 7 WELL #: 24 RRCID -> 236971 COMPL. DATE 05/17/2007 TOTAL DEPTH 10810 PERF.10753 - 10872

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

CYPRESS EAGLE (WILCOX) 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
DUNCAN, F. B. WELL #: 1 RRCID -> 233223 COMPL. DATE 05/03/2012 TOTAL DEPTH 16030 PERF.11792 - 11822

09	25110	X	22369	-0-	-2741	-0-	21941	2	428	9	N	389	344	1			294
10	25947	X	23584	-0-	-2363	-0-	23207	2	377	9	N	343	513	1			124
11	23670	X	22785	-0-	-885	-0-	22390	2	395	9	N	359	174	1			309
12	24459	X	21619	-0-	-2840	-0-	21238	2	381	9	N	346	528	1			127
01	23591	X	19591	-0-	-4000	-0-	19350	2	241	9	N	219	182	1			164
02	21308	X	18147	-0-	-3161	-0-	17771	2	376	9	N	342	364	1			142

DUNCAN, F. B. WELL #: 2ST RRCID -> 236221 COMPL. DATE 11/14/2012 TOTAL DEPTH 12150 PERF.11840 - 11860

09	13159	X	13159	-0-	-0-	-0-	13001	2	158	9	N	144	178	1			185
10	13247	X	13247	-0-	-0-	-0-	13083	2	164	9	N	149	182	1			152
11	12570	X	12391	-0-	-179	-0-	12251	2	140	9	N	127					279
12	12989	X	12563	-0-	-426	-0-	12302	2	261	9	N	237	351	1			165
01	12989	X	12249	-0-	-740	-0-	12087	2	162	9	N	147					312
02	11732	X	10270	-0-	-1462	-0-	10123	2	147	9	N	134	174	1			272

CYPRESS EAGLE (WILCOX) //CONT.// 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC //CONT.// 298385
GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	6217	-0-	-1493	-0-	6118	2	99	9	N	90	174	1			180
10	7967	X	5837	-0-	-2130	-0-	5724	2	113	9	N	103	179	1			104
11	7710	X	5594	-0-	-2116	-0-	5528	2	66	9	N	60					164
12	7595	X	5119	-0-	-2476	-0-	5066	2	53	9	N	48					212
01	7099	X	5532	-0-	-1567	-0-	5356	2	176	9	N	160	180	1			192
02	5796	X	5246	-0-	-550	-0-	5199	2	47	9	N	43					235

DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816

09	48060	X	41455	-0-	-6605	-0-	40992	2	463	9	N	421	351	1			264
10	49662	X	41808	-0-	-7854	-0-	41098	2	710	9	N	645	707	1			202
11	46440	X	42862	-0-	-3578	-0-	42203	2	659	9	N	599	539	1			262
12	46593	X	41587	-0-	-5006	-0-	40930	2	657	9	N	597	722	1			137
01	44485	X	39006	-0-	-5479	-0-	38392	2	614	9	N	558	541	1			154
02	40012	X	32411	-0-	-7601	-0-	31920	2	491	9	N	446	355	1			245

GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940

09	32370	X	29371	-0-	-2999	-0-	28930	2	441	9	N	401	520	1			229
10	33449	X	29397	-0-	-4052	-0-	28911	2	486	9	N	442	354	1			317
11	32370	X	27378	-0-	-4992	-0-	26894	2	484	9	N	440	535	1			222
12	32767	X	26850	-0-	-5917	-0-	26399	2	451	9	N	410	356	1			276
01	31744	X	26286	-0-	-5458	-0-	25839	2	447	9	N	406	532	1			150
02	27412	X	22462	-0-	-4950	-0-	21989	2	473	9	N	430	179	1			401

GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200

09	3360	X	3346	-0-	-14	-0-	3138	2	208	9	N	189	179	1			137
10	3472	X	3391	-0-	-81	-0-	3153	2	238	9	N	216	174	1			179
11	3360	X	3119	-0-	-241	-0-	2967	2	152	9	N	138	173	1			144
12	3472	X	3081	-0-	-391	-0-	2899	2	182	9	N	165	174	1			135
01	3472	X	3045	-0-	-427	-0-	2862	2	183	9	N	166	182	1			119
02	3136	X	3024	-0-	-112	-0-	2761	2	263	9	N	239	174	1			184

GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830

09	24870	X	20193	-0-	-4677	-0-	19828	2	365	9	N	332	529	1			189
10	25699	X	19850	-0-	-5849	-0-	19351	2	499	9	N	454	179	1			464
11	24870	X	17873	-0-	-6997	-0-	17499	2	374	9	N	340	533	1			271
12	23095	X	18561	-0-	-4534	-0-	18143	2	418	9	N	380	357	1			294
01	21948	X	18043	-0-	-3905	-0-	17701	2	342	9	N	311	358	1			247
02	18844	X	15674	-0-	-3170	-0-	15379	2	295	9	N	268	351	1			164

CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CYPRESS E & P CORPORATION 195903
GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914

09	244053		80478	-0-	-163575	164461	78705	2	1773	9	N	1612	1395	1			697
10	87327		82025	-0-	-5302	159159	80222	2	1803	9	N	1639	1930	1			406
11	84510		75922	-0-	-8588	150571	74162	2	1760	9	N	1600	1594	1			412
12	403212		73137	-0-	-330075	-0-	71447	2	1690	9	N	1536	1637	1			311
01	83979	#	74288	-0-	-9691	-0-	72564	2	1724	9	N	1567	1417	1			461
*02	75124	#	64678	-0-	-10446	-0-	63186	2	1492	9	N	1356	1592	1			225

CYPRESS POND (UPPER COOK MTN) 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEMPLE INLAND "A" WELL #: 1 RRCID -> 208692 COMPL. DATE 06/11/2004 TOTAL DEPTH 11695 PERF.11530 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9275	X	9275	-0-	-0-	-0-	282 352	1 9	8641	2	N	320	159	1			311
10	9522	X	9522	-0-	-0-	-0-	307 414	1 9	8801	2	N	376	363	1			324
11	8845	X	8845	-0-	-0-	-0-	297 392	1 9	8156	2	N	356	550	1			130
12	8819	X	8819	-0-	-0-	-0-	310 389	1 9	8120	2	N	354					484
01	8512	X	8512	-0-	-0-	-0-	310 300	1 9	7902	2	N	273	361	1			396
*02	7986	X	7986	-0-	-0-	-0-	280 318	1 9	7388	2	N	289	386	1			299

STONE 'B' WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF.11236 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128940	X	122272	-0-	-6668	-0-	291 5577	1 9	116404	2	N	5070	5062	1			399
10	130935	X	130935	-0-	-0-	-0-	310 5598	1 9	125027	2	N	5089	5025	1			463
11	128460	X	107462	-0-	-20998	-0-	279 4763	1 9	102420	2	N	4330	4407	1			386
12	132742	X	131785	-0-	-957	-0-	310 5380	1 9	126095	2	N	4891	4507	1			770
01	132742	X	127726	-0-	-5016	-0-	310 5004	1 9	122412	2	N	4549	5033	1			286
02	118272	X	114697	-0-	-3575	-0-	280 4698	1 9	109719	2	N	4271	4263	1			294

D.H.J. (YEGUA 4550) 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
HARRIS & SMITH WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DABOVAL (FRIO #4 5500) 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL A WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DABOVAL (FRIO #7-6220) 22688 456 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
C. J. DABOVAL -A- WELL #: 8 RRCID -> 262155 COMPL. DATE 12/01/2010 TOTAL DEPTH 6960 PERF. 6248 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1503		1503	-0-	-0-	4700	603	2	900	9	Y	818	807	1			233
10	1663		1663	-0-	-0-	4700	780	2	883	9	Y	803	803	1			233
11	3000	N	2921	-0-	-79	4621	1883	2	1038	9	Y	944	930	1			247
12	3100	N	6036	-0-	2936	7557	4759	2	1277	9	Y	1161	1110	1			298
*01	3100	N	4791	-0-	1691	9248	3802	2	989	9	Y	899	1071	1			126
*02	2800	N	3399	-0-	599	9847	2587	2	812	9	Y	738	736	1			128

DABOVAL (FRIO 6800) 22688 684 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
REITZ G. U. WELL #: 1 RRCID -> 187706 COMPL. DATE 01/13/2002 TOTAL DEPTH 7210 PERF. 6828 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27228		27228	-0-	-0-	-0-	27107	2	121	9	N	110	146	1			97
10	27072	R	27072	-0-	-0-	-0-	26951	2	121	9	N	110	159	1			48
11	26790	#	26716	-0-	-74	-0-	26595	2	121	9	N	110					158
12	28562	R	28562	-0-	-0-	-0-	28420	2	142	9	N	129	155	1			132
01	28616	R	28616	-0-	-0-	-0-	28500	2	116	9	N	105	160	1			77
*02	26044	R	26044	-0-	-0-	-0-	25917	2	127	9	N	115	158	1			34

DABOVAL (5380) 22688 870 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C. J. WELL #: A 6 RRCID -> 150608 COMPL. DATE N/A TOTAL DEPTH 7508 PERF. 4500 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABOVAL (7180) 22688 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C.J. WELL #: A 5 RRCID -> 093125 COMPL. DATE 07/00/1980 TOTAL DEPTH 7325 PERF. 7178 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLARDSVILLE (WILCOX) 22821 500 ASSOCIATED 49B CNTY: POLK
KAISER-FRANCIS OIL COMPANY 450175
BLACK STONE MINERALS WELL #: 2 RRCID -> 261188 COMPL. DATE 01/11/2011 TOTAL DEPTH 7700 PERF. 7564 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	-0-	-0-	-570	-0-					N	446	529	1			276
10	589	#	-0-	-0-	-589	-0-					N	445	534	1			187
11	0	#	-0-	-0-	-0-	-0-					N	419	357	1			249
12	0	#	-0-	-0-	-0-	-0-					N	397	539	1			107
01	0	#	-0-	-0-	-0-	-0-					N	427	352	1			182
02	0	#	-0-	-0-	-0-	-0-					N	197	180	1			199

DALLARDSVILLE (3160) 22821 750 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
CARROLL WELL #: 1 RRCID -> 271547 COMPL. DATE 11/26/2012 TOTAL DEPTH 5200 PERF. 3184 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430		-0-	-0-	-8430	-0-					N	-0-					-0-
10	8711		-0-	-0-	-8711	-0-					N	-0-					-0-
11	8430		-0-	-0-	-8430	-0-					N	-0-					-0-
12	8711		-0-	-0-	-8711	-0-					N	-0-					-0-
01	8711		-0-	-0-	-8711	-0-					N	-0-					-0-
02	7868		-0-	-0-	-7868	-0-					N	-0-					-0-

DAMASCUS (CARTER) 22876 200 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
CARTER BROTHERS GAS UNIT 2 WELL #: 3 RRCID -> 191849 COMPL. DATE 10/05/2002 TOTAL DEPTH 9006 PERF. 8883 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4992	-0-	-138	-0-	294	1	4667	2	Y	28					136
							31	9									
10	5704	X	5548	-0-	-156	-0-	332	1	5203	2	Y	12	104	1			44
							13	9									
11	5520	X	4765	-0-	-755	-0-	279	1	4486	2	Y	-0-					44
12	5704	X	5294	-0-	-410	-0-	296	1	4991	2	Y	6					50
							7	9									
01	5549	X	5296	-0-	-253	-0-	326	1	4948	2	Y	20					70
							22	9									
02	DLQ G-10		5061	-0-	5061	5061	286	1	4758	2	Y	15					85
							17	9									

BLACKSTONE WELL #: 1 RRCID -> 191854 COMPL. DATE 04/06/2010 TOTAL DEPTH 9400 PERF. 9016 - 9076

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/29/2013 - PLUGGED 04-29-2013

DAMASCUS (SEAMANS) 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
FAULCONER, VERNON E., INC. 263701
SEAMANS, ELMER WELL #: 1 RRCID -> 086345 COMPL. DATE 11/18/1979 TOTAL DEPTH 9325 PERF. 9150 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	4080	-0-	-0-	-0-	325	1	3749	2	N	5					196
							6	9									
10	5917	X	5917	-0-	-0-	-0-	448	1	5469	2	N	-0-					196
11	3556	X	3556	-0-	-0-	-0-	275	1	3263	2	N	16					212
							18	9									
12	5241	X	5241	-0-	-0-	-0-	393	1	4831	2	N	15					227
							17	9									
01	4339	X	4339	-0-	-0-	-0-	326	1	3999	2	N	13					240
							14	9									
*02	4892	X	4892	-0-	-0-	-0-	373	1	4500	2	N	17					257
							19	9									

CARTER BROS. GAS UNIT NO. 5 WELL #: 5 RRCID -> 102341 COMPL. DATE 09/23/1982 TOTAL DEPTH 9230 PERF. 9092 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12838	X	12838	-0-	-0-	-0-	1021	1	11747	2	Y	64					258
							70	9									
10	13812	X	13812	-0-	-0-	-0-	1039	1	12723	2	Y	45					303
							50	9									
11	12990	X	12429	-0-	-561	-0-	959	1	11411	2	Y	54					357
							59	9									
12	13423	X	13304	-0-	-119	-0-	999	1	12284	2	Y	19	180	1			196
							21	9									
01	15035	X	13102	-0-	-1933	-0-	986	1	12095	2	Y	19					215
							21	9									
02	DLQ G-10		11418	-0-	11418	11418	874	1	10524	2	Y	18					233
							20	9									

DAMASCUS (SEAMANS) //CONT.// 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
FAULCONER, VERNON E., INC. //CONT.// 263701
BIRCH, R.E. GAS UNIT WELL #: 4 RRCID -> 105098 COMPL. DATE 02/02/1983 TOTAL DEPTH 9225 PERF. 9108 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
ANICO WELL #: 6 RRCID -> 215524 COMPL. DATE 12/02/2005 TOTAL DEPTH 9400 PERF. 9997 - 10026

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	28					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	12	28	1			12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	20					38
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	15					53

ANICO WELL #: 5 RRCID -> 216206 COMPL. DATE 05/20/2005 TOTAL DEPTH 9413 PERF. 9826 - 9876

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	28					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	12	28	1			12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	20					38
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	15					53

DAMASCUS (WOODBINE) 22876 600 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE UNIT WELL #: 7 RRCID -> 078511 COMPL. DATE 05/24/1978 TOTAL DEPTH 9498 PERF. 9409 - 9420

09	2850		1561	-0-	-1289	-0-	122	1	1400	2	N	35					239
							39	9									
10	2945		1223	-0-	-1722	-0-	92	1	1130	2	N	1					240
							1	9									
11	2850		2306	-0-	-544	-0-	179	1	2127	2	N	-0-					240
12	2387	#	1680	-0-	-707	-0-	125	1	1542	2	N	12					252
							13	9									
01	2387	#	1940	-0-	-447	-0-	146	1	1790	2	N	4					256
							4	9									
02	2408	N	2179	-0-	-229	-0-	167	1	2009	2	N	3					259
							3	9									

DAMASCUS (WOODBINE 9230) 22876 650 NON-ASSOCIATED ONE WELL CNTY: POLK
XTO ENERGY INC. 945936
BIRCH, R. E. GAS UNIT WELL #: 5 RRCID -> 194357 COMPL. DATE 03/29/2003 TOTAL DEPTH 9450 PERF. 9350 - 9360

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

DAMASCUS (WOODBINE 9300) 22876 700 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
BIRCH, R. E. WELL #: 1 RRCID -> 080716 COMPL. DATE 01/10/1979 TOTAL DEPTH 9460 PERF. 9296 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1387	N	1387	-0-	-0-	-0-	111	1	1276	2	N	-0-					210
10	996	N	996	-0-	-0-	-0-	75	1	921	2	N	-0-					210
11	1322	N	1322	-0-	-0-	-0-	102	1	1216	2	N	4					214
							4	9									
12	1426	N	1135	-0-	-291	-0-	85	1	1050	2	N	-0-					214
01	1487	N	1487	-0-	-0-	-0-	112	1	1374	2	N	1					215
							1	9									
*02	1681	N	1681	-0-	-0-	-0-	129	1	1552	2	N	-0-					-0-

DAMASCUS (WOODBINE 9330) 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE WELL #: 7 A RRCID -> 083222 COMPL. DATE 07/03/1979 TOTAL DEPTH 9429 PERF. 9324 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ANICO UNIT WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2854	N	2710	-0-	-144	-0-	217	1	2492	2	Y	1					79
							1	9									
10	2765	N	2765	-0-	-0-	-0-	209	1	2554	2	Y	2					81
							2	9									
11	3276	X	3276	-0-	-0-	-0-	253	1	3011	2	Y	11					92
							12	9									
12	3402	X	3402	-0-	-0-	-0-	256	1	3146	2	Y	-0-	67	1			25
01	3519	X	3519	-0-	-0-	-0-	263	1	3230	2	Y	24					49
							26	9									
02	2660	X	2595	-0-	-65	-0-	198	1	2380	2	Y	15					64
							17	9									

CARTER BROS WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	1361	-0-	-499	-0-	109	1	1250	2	Y	2					148
							2	9									
10	1705	X	1293	-0-	-412	-0-	97	1	1193	2	Y	3					151
							3	9									
11	1831	X	1831	-0-	-0-	-0-	140	1	1671	2	Y	18					169
							20	9									
12	1798	X	1710	-0-	-88	-0-	129	1	1581	2	Y	-0-	126	1			43
01	1798	X	1687	-0-	-111	-0-	127	1	1560	2	Y	-0-					43
02	1876	X	-0-	-0-	-1876	-0-					Y	-0-					43

CARTER BROTHERS GAS UNIT 2 WELL #: 2 RRCID -> 099304 COMPL. DATE 12/18/1981 TOTAL DEPTH 9093 PERF. 8952 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAMASCUS (WOODBINE 9330) //CONT.// 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. //CONT.// 263701
CARTER BROS. GAS UNIT 6 WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	560	-0-	-130	-0-	45	1	515	2	Y	-0-					84
10	740	N	740	-0-	-0-	-0-	55	1	676	2	Y	8					92
							9	9									
11	870	N	543	-0-	-327	-0-	42	1	501	2	Y	-0-					92
12	589	N	377	-0-	-212	-0-	28	1	349	2	Y	-0-					92
01	868	N	740	-0-	-128	-0-	55	1	677	2	Y	7					99
							8	9									
*02	1032	N	1032	-0-	-0-	-0-	79	1	952	2	Y	1					100
							1	9									

XTO ENERGY INC. 945936
ANICO UNIT WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	265	1	301	2	Y	28					28
							31	9									
10	496	N	438	-0-	-58	-0-	244	1	181	2	Y	12	28	1			12
							13	9									
11	624	N	624	-0-	-0-	-0-	274	1	350	2	Y	-0-					12
12	947	N	947	-0-	-0-	-0-	300	1	640	2	Y	6					18
							7	9									
01	840	N	840	-0-	-0-	-0-	322	1	496	2	Y	20					38
							22	9									
*02	643	N	643	-0-	-0-	-0-	260	1	366	2	Y	15					53
							17	9									

DAMON MOUND, EAST (FLT BLK 1) 22898 666 ASSOCIATED ONE WELL CNTY: BRAZORIA
H & M RESOURCES, LLC 341514
SMITH, T. L. WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	33					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-

DANBURY (FRIO 7500) 22954 770 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LINAN OIL & GAS, INC. 500806
HOLLAND, JOHN WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (NODOSARIA) 22954 840 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BXP OPERATING, LLC 042191
KILROY-VRAZEL WELL #: 1 RRCID -> 124695 COMPL. DATE 06/04/1987 TOTAL DEPTH 10260 PERF. 8983 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2456	N	2456	-0-	-0-	-0-	303	1	2153	2	N	-0-					-0-
10	2418	N	2194	-0-	-224	-0-	325	1	1869	2	N	-0-					-0-
11	3000	N	3915	-0-	915	915	319	1	3596	2	N	-0-					-0-
12	3100	N	3162	-0-	62	977	466	1	2696	2	N	-0-					-0-
01	2201	N	829	-0-	-1372	-0-	206	1	623	2	N	-0-					-0-
02	2268		959	-0-	-1309	-0-	161	1	799	2	N	-0-					-0-

DANBURY DOME (5655 SAND) 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC 042191
BENNETT ESTATE WELL #: 1 RRCID -> 198252 COMPL. DATE 08/16/2008 TOTAL DEPTH 7587 PERF. 7054 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4973	X	4973	-0-	-0-	-0-	612	1	4360	2	N	1	1	8			25
							1	9									
10	7178	X	7178	-0-	-0-	-0-	1049	1	5732	2	N	-0-					25
							397	5									
11	5041	X	5041	-0-	-0-	-0-	713	1	4328	2	N	-0-					25
12	2945	X	1779	-0-	-1166	-0-	518	1	1261	2	N	-0-					25
01	4073	X	4073	-0-	-0-	-0-	1323	1	2750	2	N	-0-					25
*02	2709	X	2709	-0-	-0-	-0-	748	1	1962	2	N	-0-					25

BENNETT ESTATE WELL #: 3 RRCID -> 206057 COMPL. DATE 02/03/2006 TOTAL DEPTH 9153 PERF. 8924 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1402	N	1402	-0-	-0-	-0-	173	1	1229	2	N	-0-					83
10	1413	N	1413	-0-	-0-	-0-	209	1	1204	2	N	-0-					83
11	1497	N	1497	-0-	-0-	-0-	122	1	1375	2	N	-0-					83
12	1478	N	1478	-0-	-0-	-0-	218	1	1260	2	N	-0-					83
01	1164	N	1164	-0-	-0-	-0-	289	1	875	2	N	-0-					83
*02	1385	N	1385	-0-	-0-	-0-	430	1	955	2	N	-0-					83

BENNETT ESTATE WELL #: 6 RRCID -> 212366 COMPL. DATE 09/05/2008 TOTAL DEPTH 8100 PERF. 7631 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14969	X	14969	-0-	-0-	-0-	1802	1	11523	2	N	-0-					61
							1644	5									
10	14501	X	14501	-0-	-0-	-0-	2092	1	10820	2	N	-0-					61
							1589	5									
11	11948	X	11948	-0-	-0-	-0-	1107	1	10841	2	N	-0-					61
12	9059	X	9059	-0-	-0-	-0-	1537	1	7522	2	N	-0-					61
01	5146	X	2257	-0-	-2889	-0-	853	1	1404	2	N	-0-					61
*02	6969	X	6969	-0-	-0-	-0-	1459	1	5510	2	N	-0-					61

BENNETT ESTATE WELL #: 7 RRCID -> 218348 COMPL. DATE 02/08/2007 TOTAL DEPTH 8861 PERF. 8243 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4402	X	4402	-0-	-0-	-0-	479	1	1431	2	N	-0-					54
							2492	5									
10	3441	X	2765	-0-	-676	-0-	319	1	2446	5	N	-0-					54
11	3330	X	935	-0-	-2395	-0-	259	1	676	2	N	-0-					54
12	3948	X	3948	-0-	-0-	-0-	856	1	3092	2	N	-0-					54
01	3441	X	1152	-0-	-2289	-0-	650	1	502	2	N	-0-					54
02	3108	X	325	-0-	-2783	-0-	325	1			N	-0-					54

ZACHRY EXPLORATION, LLC 950468
RICE, I. P. UNIT WELL #: 2 RRCID -> 179049 COMPL. DATE 09/13/2000 TOTAL DEPTH 10053 PERF. 8124 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DANBURY DOME (5655 SAND) //CONT.// 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
ZACHRY EXPLORATION, LLC //CONT.// 950468
SCHMIDT WELL #: 1 RRCID -> 191427 COMPL. DATE 10/31/2001 TOTAL DEPTH 8928 PERF. 8694 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	93	-0-	-267	-0-	14	1	78	2	N	1					119
							1	9									
10	372	X	300	-0-	-72	-0-	17	1	276	2	N	6					125
							7	9									
11	522	X	522	-0-	-0-	-0-	29	1	489	2	N	4					129
							4	9									
12	232	X	232	-0-	-0-	-0-	22	1	200	2	N	9					138
							10	9									
01	164	X	164	-0-	-0-	-0-	22	1	142	2	N	-0-					138
*02	476	X	-0-	-0-	-476	-0-					N	-0-	110	1			28

URBAN UNIT WELL #: 1 RRCID -> 229741 COMPL. DATE 07/25/2007 TOTAL DEPTH 9650 PERF. 8451 - 8491

09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					25
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					25
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					25
12	5	N	2	-0-	-3	-0-	2	2			N	-0-					25
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					25
02	28	N	-0-	-0-	-28	-0-					N	-0-					25

DARTEZ (HACKBERRY) 23195 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
LONGLEY, H. B. WELL #: 1 RRCID -> 228413 COMPL. DATE 04/14/2007 TOTAL DEPTH 9935 PERF. 9744 - 9750

09	61906	61906	-0-	-0-	-0-	10	1	60972	2	N	840	696	1				265
						924	9										
10	65619	65619	-0-	-0-	-0-	10	1	64624	2	N	895	913	1				247
						985	9										
11	64983	64983	-0-	-0-	-0-	10	1	64030	2	N	857	897	1				207
						943	9										
12	66975	66975	-0-	-0-	-0-	10	1	65940	2	N	932	987	1				152
						1025	9										
01	63466	63466	-0-	-0-	-0-	10	1	62562	2	N	813	705	1				260
						894	9										
02	56756	51459	-0-	-5297	-0-	10	1	50653	2	N	724	739	1				245
						796	9										

DAY 23562 001 ASSOCIATED ONE WELL CNTY: MADISON
SANDEL OPERATING COMPANY 747534
WINDY HILL WELL #: 1 RRCID -> 258095 COMPL. DATE 06/03/2010 TOTAL DEPTH 9150 PERF. 8484 - 8506

09	0	N	-0-	-0-	-0-	-0-					N	757	690	1			277
10	0	N	-0-	-0-	-0-	-0-					N	910	1020	1			167
11	0	N	-0-	-0-	-0-	-0-					N	733	666	1			234
12	0	N	-0-	-0-	-0-	-0-					N	779	687	1			326
01	0	N	-0-	-0-	-0-	-0-					N	954	961	1			319
02	0	N	-0-	-0-	-0-	-0-					N	667	699	1	1	8	286

DAYTON, NORTH 23604 001 ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A. TR. -D- WELL #: 2 RRCID -> 132238 COMPL. DATE 08/12/1989 TOTAL DEPTH 8616 PERF. 8130 - 8192

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH //CONT.// 23604 001 ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY //CONT.// 521539
DEERING, J. A. TR. -D- WELL #: 4 RRCID -> 132534 COMPL. DATE 10/25/1989 TOTAL DEPTH 8750 PERF. 8172 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH (MIOCENE 2400) 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
BALDWIN, R. B., -C- O/A WELL #: 3 RRCID -> 005959 COMPL. DATE 12/18/1956 TOTAL DEPTH 3413 PERF. 2426 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, J. D. -C- WELL #: 28 RRCID -> 155453 COMPL. DATE 06/21/1995 TOTAL DEPTH 3809 PERF. 3460 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH (YEGUA 8400) 23604 700 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A., TR. -D- WELL #: 3 RRCID -> 005965 COMPL. DATE 04/02/1960 TOTAL DEPTH N/A PERF. 8309 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYTON, NORTH (5000 SAND) 23604 800 ASSOCIATED 49B CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
WILLIAMS, J. D. 'B' WELL #: 23 RRCID -> 189093 COMPL. DATE N/A TOTAL DEPTH 4052 PERF. 3430 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN LAKE (WILCOX 12950) 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
DEAN, LILLIAN WELL #: 1 RRCID -> 091342 COMPL. DATE 09/13/1980 TOTAL DEPTH 13000 PERF. 12922 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	20	-0-	-40	-0-	12	1	8	2	N	-0-					93
10	440	N	440	-0-	-0-	-0-	188	1	252	2	N	-0-					93
11	140	N	140	-0-	-0-	-0-	73	1	67	2	N	-0-					93
12	475	N	475	-0-	-0-	-0-	171	1	304	2	N	-0-					93
01	100	N	100	-0-	-0-	-0-	43	1	57	2	N	-0-					93
*02	170	N	170	-0-	-0-	-0-	78	1	92	2	N	-0-					93

DEAN LAKE (WILCOX 12950) //CONT.// 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
BLAKE, T. W. WELL #: 1 RRCID -> 120941 COMPL. DATE 03/18/1986 TOTAL DEPTH 14218 PERF.12970 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

ROSIER, BARRIE DEAN WELL #: 1 RRCID -> 160045 COMPL. DATE 08/22/1996 TOTAL DEPTH 15200 PERF.12962 - 13026

09	873	N	873	-0-	-0-	-0-	529	1	321	2	N	21					632
							23	9									
10	961	N	809	-0-	-152	-0-	316	1	424	2	N	63					695
							69	9									
11	1140	N	781	-0-	-359	-0-	399	1	371	2	N	10					705
							11	9									
12	899	N	683	-0-	-216	-0-	227	1	403	2	N	48					753
							53	9									
01	806	N	730	-0-	-76	-0-	302	1	398	2	N	27					780
							30	9									
02	728	N	591	-0-	-137	-0-	266	1	314	2	N	10					790
							11	9									

WOOD, VALDA WELL #: 1 RRCID -> 179461 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 12982

09		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAN LAKE (WILCOX 13000 HERB) 23745 510 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
BLAKE, T. W. WELL #: 2 RRCID -> 155737 COMPL. DATE 08/15/1995 TOTAL DEPTH 14200 PERF.13030 - 13055

09	0	#	-0-	-0-	-0-	-0-					N	-0-					33
10	0	#	-0-	-0-	-0-	-0-					N	-0-					33
11	155	R	155	-0-	-0-	-0-	80	1	75	2	N	-0-					33
12	285	R	285	-0-	-0-	-0-	103	1	182	2	N	-0-					33
01	0	#	-0-	-0-	-0-	-0-					N	2					35
02	140	#	-0-	-0-	-140	-0-					N	-0-					35

DEAN LAKE (WILCOX 13300) 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
GIBBS WELL #: 2 RRCID -> 157755 COMPL. DATE 02/20/1996 TOTAL DEPTH 14238 PERF.13370 - 13390

09	430	N	430	-0-	-0-	-0-	268	1	162	2	N	-0-					170
10	390	N	390	-0-	-0-	-0-	167	1	223	2	N	-0-					170
11	485	N	485	-0-	-0-	-0-	251	1	234	2	N	-0-					170
12	450	N	450	-0-	-0-	-0-	162	1	288	2	N	-0-					170
01	701	N	701	-0-	-0-	-0-	285	1	375	2	N	37					207
							41	9									
*02	330	N	330	-0-	-0-	-0-	151	1	179	2	N	-0-					207

DEAN LAKE (WILCOX 13300) //CONT.// 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
WOOD, VALDA WELL #: 1 RRCID -> 179457 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	480	-0-	-60	-0-	299	1	181	2	N	-0-					122
10	589	X	505	-0-	-84	-0-	216	1	289	2	N	-0-					122
11	750	X	495	-0-	-255	-0-	257	1	238	2	N	-0-					122
12	775	X	450	-0-	-325	-0-	162	1	288	2	N	-0-					122
01	775	X	420	-0-	-355	-0-	181	1	239	2	N	-0-					122
02	476	X	265	-0-	-211	-0-	121	1	144	2	N	-0-					122

MAGNOLIA SWD L.L.P. 521512
MAGNOLIA WELL #: 1 RRCID -> 228947 COMPL. DATE 12/12/2003 TOTAL DEPTH 6008 PERF. 5752 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKERS PRAIRIE (BAYER 5400) 23861 250 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
FAULCONER, VERNON E., INC. 263701
WALKER -D- WELL #: 1 RRCID -> 063591 COMPL. DATE 09/04/1975 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5469	R	5469	-0-	-0-	-0-	750	1	4669	2	N	45					182
							50	9									
10	5456	#	5452	-0-	-4	-0-	775	1	4664	2	N	12					194
							13	9									
11	5790	#	4980	-0-	-810	-0-	750	1	4213	2	N	15					209
							17	9									
12	5983	#	5285	-0-	-698	-0-	775	1	4504	2	N	5					214
							6	9									
01	5983	#	4944	-0-	-1039	-0-	775	1	4169	2	N	-0-					214
02	5096	#	4796	-0-	-300	-0-	700	1	4096	2	N	-0-					214

DECKERS PRAIRIE (LA GLORIA LWR.) 23861 400 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
STEELE, N. RUTH WELL #: 1 RRCID -> 135171 COMPL. DATE N/A TOTAL DEPTH 11660 PERF. 8991 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					117
10	0	X	-0-	-0-	-0-	-0-					N	-0-					117
11	0	X	-0-	-0-	-0-	-0-					N	-0-					117
12	0	X	-0-	-0-	-0-	-0-					N	-0-					117
01	0	X	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

BAYER, G. WELL #: 1 RRCID -> 137993 COMPL. DATE 02/11/1991 TOTAL DEPTH 9514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYER, G. WELL #: 2 RRCID -> 155426 COMPL. DATE 08/25/1995 TOTAL DEPTH 9850 PERF. 9180 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DECKERS PRAIRIE (PITTS) 23861 625 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 130120 COMPL. DATE 01/06/1989 TOTAL DEPTH 5824 PERF. 5438 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

DECKERS PRAIRIE (WILCOX) 23861 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL ET AL WELL #: 2 RRCID -> 155147 COMPL. DATE 06/16/1995 TOTAL DEPTH 9514 PERF. 9152 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					12
10	0	#	-0-	-0-	-0-	-0-					N	-0-					12
11	0	#	-0-	-0-	-0-	-0-					N	-0-					12
12	0	#	-0-	-0-	-0-	-0-					N	-0-					12
01	0	#	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DECKERS PRAIRIE (WILCOX-GRAHAM) 23861 907 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
VELOCITY OIL AND GAS, LLC 884469
KEMPERS WELL #: 1 RRCID -> 138664 COMPL. DATE 03/01/1991 TOTAL DEPTH 12819 PERF.11536 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DECKERS PRAIRIE (WILCOX H) 23861 908 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 2 RRCID -> 157194 COMPL. DATE 07/06/1995 TOTAL DEPTH 12797 PERF.12500 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	339	1	111	2	N	-0-					504
10	465	N	285	-0-	-180	-0-	230	1	55	2	N	-0-					504
11	450	N	306	-0-	-144	-0-	210	1	75	2	N	19					523
							21	9									
12	465	N	145	-0-	-320	-0-	26	1	67	2	N	47					570
							52	9									
01	279	N	65	-0-	-214	-0-	15	1	41	2	N	8					578
							9	9									
02	280	N	140	-0-	-140	-0-	47	1	93	2	N	-0-					578

DECKERS PRAIRIE (WILCOX 9120) 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 1 RRCID -> 101905 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 9013 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

DECKERS PRAIRIE (WILCOX 9120) //CONT.// 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
ANCHOR FINANCIAL WELL #: 1 RRCID -> 119286 COMPL. DATE 08/14/1990 TOTAL DEPTH 12017 PERF. 8980 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	339	1	111	2	N	-0-					140
10	465	N	465	-0-	-0-	-0-	376	1	89	2	N	-0-					140
11	613	N	613	-0-	-0-	-0-	453	1	160	2	N	-0-					140
12	485	N	485	-0-	-0-	-0-	135	1	350	2	N	-0-					140
01	690	N	690	-0-	-0-	-0-	179	1	511	2	N	-0-					140
02	560	N	560	-0-	-0-	-0-	188	1	372	2	N	-0-					140

DECKERS PRAIRIE (WILCOX 10750) 23861 974 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL, M. C. GAS UNIT WELL #: 1 RRCID -> 154819 COMPL. DATE 02/15/1995 TOTAL DEPTH 12850 PERF.10758 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					27
10	0	#	-0-	-0-	-0-	-0-					N	-0-					27
11	0	#	-0-	-0-	-0-	-0-					N	-0-					27
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	0	#	-0-	-0-	-0-	-0-					N	-0-					27
02	0	#	-0-	-0-	-0-	-0-					N	-0-					27

DEEP ROCK RESOURCES (GLEN ROSE) 23918 210 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DEEP ROCK RESOURCES, INC. 209651
ZINGARA WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000		1859	-0-	-1141	-0-	1859	2			N	-0-					160
10	2418	#	1379	-0-	-1039	-0-	1379	2			N	-0-					160
11	2160	#	813	-0-	-1347	-0-	813	2			N	-0-					160
12	2312	R	2312	-0-	-0-	-0-	2312	2			N	-0-					160
01	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					160
*02	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					160

DEMPSEY CREEK (WILCOX) 24224 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
D AND J OPERATING, LLC 196231
LEVINE WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION GAS OPERATING COMPANY 876500
BP STARK A-370 WELL #: 1 RRCID -> 245856 COMPL. DATE 08/21/2008 TOTAL DEPTH 12112 PERF.12009 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4948	-0-	-212	-0-	728	1	4130	3	N	82	194	1			165
							90	9									
10	7179	X	7179	-0-	-0-	-0-	736	1	6285	3	N	144	194	1			115
							158	9									
11	14370	X	14370	-0-	-0-	-0-	728	1	13342	3	N	273	174	1			214
							300	9									
12	14283	X	14283	-0-	-0-	-0-	736	1	13257	3	N	264	383	1			95
							290	9									
01	13543	X	13543	-0-	-0-	-0-	736	1	12519	3	N	262	170	1			187
							288	9									
*02	11685	X	11685	-0-	-0-	-0-	712	1	10751	3	N	202	240	1			149
							222	9									

DEUSSON ESTATE (COOK MNTN 2) 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 2 RRCID -> 251330 COMPL. DATE 02/14/2009 TOTAL DEPTH 9700 PERF. 9473 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11940	X	11758	-0-	-182	-0-	195	1	11424	2	N	126	207	1			99
							139	9									
10	12338	X	5742	-0-	-6596	-0-	186	1	5457	2	N	90					189
							99	9									
11	13485	X	13485	-0-	-0-	-0-	273	1	13000	2	N	193	212	1			170
							212	9									
12	12152	X	7396	-0-	-4756	-0-	192	1	7104	2	N	91	204	1			57
							100	9									
01	12152	X	10228	-0-	-1924	-0-	217	1	9901	2	N	100					157
							110	9									
02	11144	X	9107	-0-	-2037	-0-	280	1	8670	2	N	143	211	1			89
							157	9									

DEUSSEN ESTATE WELL #: 1 RRCID -> 258272 COMPL. DATE 04/27/2010 TOTAL DEPTH 9681 PERF. 9964 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54090	X	49753	-0-	-4337	-0-	297	1	48664	2	Y	720	705	1			140
							792	9									
10	55893	X	46226	-0-	-9667	-0-	310	1	45111	2	Y	732	694	1			178
							805	9									
11	54090	X	38995	-0-	-15095	-0-	300	1	38053	2	Y	584	539	1			223
							642	9									
12	55893	X	47892	-0-	-8001	-0-	310	1	46941	2	Y	583	668	1			138
							641	9									
01	55149	X	40156	-0-	-14993	-0-	310	1	39196	2	Y	591	677	1			52
							650	9									
02	46424	X	45966	-0-	-458	-0-	280	1	44950	2	Y	669	565	1			156
							736	9									

DEUSSEN ESTATE A WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3072	X	3072	-0-	-0-	-0-	273	1	2767	2	Y	29	56	1			11
							32	9									
10	4029	X	4029	-0-	-0-	-0-	304	1	2920	2	Y	732	732	1			11
							805	9									
11	3000	N	3004	-0-	4	4	300	1	2172	2	Y	484	483	1			12
							532	9									
12	2730	X	2726	-0-	-4	-0-	288	1	2148	2	Y	264	195	1			81
							290	9									
01	2635	X	1517	-0-	-1118	-0-	273	1	1201	2	Y	39	111	1			9
							43	9									
02	2380	X	1883	-0-	-497	-0-	277	1	1495	2	Y	101	44	1			66
							111	9									

DEUSSEN ESTATE WELL #: 2 RRCID -> 265007 COMPL. DATE 01/05/2011 TOTAL DEPTH 9792 PERF. 9464 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23710	X	23710	-0-	-0-	-0-	276	1	22828	2	Y	551	484	1			96
							606	9									
10	30078	X	30078	-0-	-0-	-0-	304	1	29627	2	Y	134	42	1			188
							147	9									
11	22230	X	17828	-0-	-4402	-0-	156	1	17627	2	Y	41	30	1			199
							45	9									
12	22971	X	17066	-0-	-5905	-0-	158	1	16649	2	Y	235	394	1			40
							259	9									
01	22971	X	11643	-0-	-11328	-0-	124	1	11268	2	Y	228	249	1			19
							251	9									
02	20748	X	14902	-0-	-5846	-0-	204	1	14445	2	Y	230	237	1			12
							253	9									

DEVERS (YEGUA 11400) 24429 800 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CML EXPLORATION, LLC 120648
GOVERNOR WELL #: 1 RRCID -> 236973 COMPL. DATE 02/04/2008 TOTAL DEPTH 12630 PERF.11583 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	114	-0-	-6	-0-	114	2			N	-0-					96
10	62	X	42	-0-	-20	-0-	42	2			N	-0-					96
11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					96
12	124	X	101	-0-	-23	-0-	101	2			N	-0-					96
01	124	X	83	-0-	-41	-0-	83	2			N	-0-					96
*02	129	X	129	-0-	-0-	-0-	129	2			N	-0-					96

DANIEL WELL #: 1 RRCID -> 244803 COMPL. DATE 11/25/2008 TOTAL DEPTH 11640 PERF.11456 - 11523

09	270	X	103	-0-	-167	-0-	103	2			N	-0-					93
10	124	X	62	-0-	-62	-0-	62	2			N	-0-					93
11	75	X	75	-0-	-0-	-0-	75	2			N	-0-					93
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					93
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					93
*02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					93

DEVERS, NW. (LOWER COOK MTN. 1) 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
AGRO-DYNAMICS WELL #: 1 RRCID -> 221506 COMPL. DATE 11/06/2005 TOTAL DEPTH 13415 PERF.11751 - 12000

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAYWOOD INVESTMENTS WELL #: 1 RRCID -> 227054 COMPL. DATE 03/26/2006 TOTAL DEPTH 13915 PERF.13052 - 13130

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AGRO-DYNAMICS UNIT WELL #: 2 RRCID -> 254378 COMPL. DATE 03/25/2008 TOTAL DEPTH 13266 PERF.12240 - 12260

09	35825	X	35825	-0-	-0-	-0-	300 508	1 9	35017	2	N	462	563	1	1	2	149
10	19561	X	10795	-0-	-8766	-0-	118 234	1 9	10443	2	N	213	201	1	1	8	160
11	18930	X	1340	-0-	-17590	-0-	54 57	1 9	1229	2	N	52					212
12	38132	X	38132	-0-	-0-	-0-	310 636	1 9	37186	2	N	578	713	1	2	8	75
01	34027	X	34027	-0-	-0-	-0-	310 550	1 9	33167	2	N	500	387	1	1	8	187
*02	19510	X	19510	-0-	-0-	-0-	260 315	1 9	18935	2	N	286	206	1	1	8	266

BAYLOR UNIVERSITY WELL #: 1 RRCID -> 263195 COMPL. DATE 12/18/2010 TOTAL DEPTH 13500 PERF.12642 - 12646

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEVERS, S. (COOK MOUNTAIN) 24431 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
LADNER WELL #: 1 RRCID -> 222715 COMPL. DATE 07/17/2006 TOTAL DEPTH 14100 PERF.13619 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250		5911	-0-	-2339	-0-	5844	2	67	9	N	61					205
10	8525		4298	-0-	-4227	-0-	4272	2	26	9	N	24					229
11	8250		7724	-0-	-526	-0-	7628	2	96	9	N	87	180	1			136
12	8466	R	8466	-0-	-0-	-0-	8379	2	87	9	N	79					215
01	7378	#	6759	-0-	-619	-0-	6689	2	70	9	N	64	181	1			98
*02	5574	R	5574	-0-	-0-	-0-	5529	2	45	9	N	41					139

APACHE CORPORATION 027200
BOYT WELL #: 1 RRCID -> 215066 COMPL. DATE 12/21/2005 TOTAL DEPTH 14046 PERF.13608 - 13630

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526

09	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	6967						N	-0-					-0-

AGRO-DYNAMICS WELL #: 1 RRCID -> 189844 COMPL. DATE 02/17/2002 TOTAL DEPTH 13415 PERF.13237 - 13280

09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/20/2007 TOTAL DEPTH 13800 PERF.13170 - 13250

09	11725	X	11725	-0-	-0-	-0-	300 217	1 9	11208	2	N	197	185	1			177
10	12454	X	12454	-0-	-0-	-0-	310 190	1 9	11954	2	N	173	185	1	1	8	164
11	11328	X	11328	-0-	-0-	-0-	300 189	1 9	10839	2	N	172	267	1	2	8	67
12	11814	X	11814	-0-	-0-	-0-	310 191	1 9	11313	2	N	174	2	8			239
01	11536	X	11536	-0-	-0-	-0-	310 189	1 9	11037	2	N	172	358	1	1	8	52
*02	10573	X	10573	-0-	-0-	-0-	280 163	1 9	10130	2	N	148	1	8			199

DEVILLIER (LOX B) 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
HSR E. COOPER NO. 1 WELL #: 1 RRCID -> 171899 COMPL. DATE 10/17/1996 TOTAL DEPTH 11000 PERF.10699 - 10702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C #4 WELL #: 118 RRCID -> 265024 COMPL. DATE 04/06/2012 TOTAL DEPTH 11385 PERF.11046 - 11070

09	37110	30564	-0-	-6546	-0-	630	1	28526	2	N	1280	1345	1			179
						1408	9									
10	38347	27802	-0-	-10545	-0-	724	1	25397	2	N	1528	1352	1			355
						1681	9									
11	37110	25656	-0-	-11454	-0-	602	1	23672	2	N	1256	1156	1			455
						1382	9									
12	38347	35466	-0-	-2881	-0-	651	1	33130	2	N	1532	1462	1			525
						1685	9									
01	36177 #	33709	-0-	-2468	-0-	651	1	31507	2	N	1410	1429	1			506
						1551	9									
02	28532 #	21314	-0-	-7218	-0-	471	1	19889	2	N	885	899	1			492
						974	9									

DEVILLIER (VICKSBURG) 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
DEVILLIER UNIT WELL #: 2 RRCID -> 061986 COMPL. DATE 02/21/1975 TOTAL DEPTH 11720 PERF.10708 - 10721

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVILLIER, O. C. WELL #: 3 D RRCID -> 063336 COMPL. DATE 11/30/1978 TOTAL DEPTH 10925 PERF. 3375 - 10518

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HSR E. COOPER WELL #: 2 RRCID -> 163152 COMPL. DATE 03/31/1997 TOTAL DEPTH 11000 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVIL (FRIO) 24441 575 ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 1 RRCID -> 188081 COMPL. DATE 02/06/2002 TOTAL DEPTH 13050 PERF.12878 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON (FRIO CONS.) 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC 566789
BAYOU DEVELOPMENT B WELL #: 6GU RRCID -> 065429 COMPL. DATE 01/14/1976 TOTAL DEPTH 9943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					74
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	14	1			60
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	48	1			12
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 1 RRCID -> 112016 COMPL. DATE 04/26/1993 TOTAL DEPTH 10497 PERF. 6186 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 15 RRCID -> 151793 COMPL. DATE 09/01/2004 TOTAL DEPTH 9570 PERF. 9244 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 4OU RRCID -> 160237 COMPL. DATE 09/24/1996 TOTAL DEPTH 9731 PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, MACO A WELL #: 43 RRCID -> 161674 COMPL. DATE 04/06/2009 TOTAL DEPTH 9740 PERF. 8760 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
STEWART, MACO A WELL #: 36 RRCID -> 166095 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 7415 - 7431

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

STEWART, MACO A WELL #: 2 RRCID -> 166648 COMPL. DATE 09/04/1997 TOTAL DEPTH 9710 PERF. 8090 - 8124

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 16 RRCID -> 171774 COMPL. DATE 11/07/1998 TOTAL DEPTH 9624 PERF. 7864 - 7893

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 3GU RRCID -> 172236 COMPL. DATE 04/15/2008 TOTAL DEPTH 9697 PERF. 7444 - 7537

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 5 RRCID -> 173201 COMPL. DATE 03/05/1999 TOTAL DEPTH 10500 PERF. 7834 - 7849

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 3OU RRCID -> 193911 COMPL. DATE 02/10/2003 TOTAL DEPTH 9750 PERF. 7336 - 7346

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 18 RRCID -> 198557 COMPL. DATE 11/02/2006 TOTAL DEPTH 9950 PERF. 8548 - 8559

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
STEWART, MACO A WELL #: 32S RRCID -> 203349 COMPL. DATE 07/13/2010 TOTAL DEPTH 11515 PERF. 9056 - 9061

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 17 RRCID -> 204719 COMPL. DATE 11/05/2006 TOTAL DEPTH 9660 PERF. 8176 - 8469

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MACO-STEWART WELL #: A 37 S RRCID -> 210108 COMPL. DATE 12/17/2009 TOTAL DEPTH 9675 PERF. 8362 - 8648

09 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 19 RRCID -> 226570 COMPL. DATE 02/27/2009 TOTAL DEPTH 10162 PERF. 9128 - 9212

09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BAYOU DEVELOPMENT WELL #: 20 RRCID -> 242062 COMPL. DATE 09/23/2006 TOTAL DEPTH 9800 PERF. 8215 - 9125

09 14B2 EXT	-0-	-0-	-0-	209890			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	209890			N	-0-			-0-
11 T. A.	-0-	-0-	-0-	209890			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	209890			N	-0-			-0-
01 14B DENY	-0-	-0-	-0-	209890			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	209890			N	-0-			-0-

STEWART, MACO A WELL #: 41 RRCID -> 242404 COMPL. DATE 10/19/2007 TOTAL DEPTH 9840 PERF. 8804 - 8814

09 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02 0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BAYOU DEVELOPMENT B WELL #: 22 RRCID -> 247646 COMPL. DATE 09/23/2006 TOTAL DEPTH 9379 PERF. 8209 - 8344

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DIME BOX (NAVARRO) 24833 300 ASSOCIATED 49B CNTY: LEE
AUSTIN MINERALS INC. 037141
SPACEK, R. WELL #: 1 RRCID -> 106560 COMPL. DATE 06/10/1983 TOTAL DEPTH 4870 PERF. 4640 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	231	-0-	-189	-0-	231	2			N	-0-					103
10	434	#	235	-0-	-199	-0-	235	2			N	-0-					103
11	420	#	214	-0-	-206	-0-	214	2			N	-0-					103
12	248	#	117	-0-	-131	-0-	117	2			N	-0-					103
01	248	#	10	-0-	-238	-0-	10	2			N	-0-					103
02	224	#	2	-0-	-222	-0-	2	2			N	-0-					103

BLAHA WELL #: 1 RRCID -> 107697 COMPL. DATE 09/01/1983 TOTAL DEPTH 4785 PERF. 4618 - 4638

09	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
10	3	R	3	-0-	-0-	-0-	3	2			Y	-0-					27
11	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
12	2	#	1	-0-	-1	-0-	1	2			Y	-0-					27
01	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27
02	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27

BLAHA WELL #: 2 RRCID -> 109995 COMPL. DATE 02/15/1984 TOTAL DEPTH 4690 PERF. 4603 - 4626

09	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
10	3	R	3	-0-	-0-	-0-	3	2			Y	-0-					27
11	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					27
12	2	#	1	-0-	-1	-0-	1	2			Y	-0-					27
01	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27
02	3	#	2	-0-	-1	-0-	2	2			Y	-0-					27

BLAHA, A. WELL #: 3 RRCID -> 114954 COMPL. DATE 12/03/1984 TOTAL DEPTH 4854 PERF. 4650 - 4656

09	3	#	2	-0-	-1	-0-	2	2			Y	-0-					26
10	3	#	2	-0-	-1	-0-	2	2			Y	-0-					26
11	3	#	1	-0-	-2	-0-	1	2			Y	-0-					26
12	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					26
01	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					26
*02	2	R	2	-0-	-0-	-0-	2	2			Y	-0-					26

NESTEX ENERGY, LLC 604725
BAGE WELL #: 1 RRCID -> 258055 COMPL. DATE 03/11/2009 TOTAL DEPTH 5127 PERF. 4912 - 4930

09	40	R	40	-0-	-0-	-0-	40	2			N	-0-					33
10	129	R	129	-0-	-0-	-0-	129	2			N	-0-					33
11	48	R	48	-0-	-0-	-0-	48	2			N	-0-					33
12	25	R	25	-0-	-0-	-0-	25	2			N	-0-					33
01	79	R	79	-0-	-0-	-0-	79	2			N	-0-					33
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					33

DIXIE COURTIN' (CARRIZO B) 25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ANDERSON OIL LTD. 022499
MCBRIDE WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBIN (11740) 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
HEINTZ, D.J. "A" WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF.11746 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	23	-0-	-187	-0-	8	1	15	2	N	-0-					96
10	17	R	17	-0-	-0-	-0-	17	2			N	-0-					96
11	60	#	26	-0-	-34	-0-	8	1	18	2	N	-0-					96
12	62	#	29	-0-	-33	-0-	8	1	21	2	N	-0-					96
01	62	#	16	-0-	-46	-0-	1	1	15	2	N	-0-					96
02	28	#	-0-	-0-	-28	-0-					N	-0-					96

DOCE PIEDRAS (YEGUA 7700) 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
EARL ESTATE UNIT WELL #: 1 RRCID -> 167685 COMPL. DATE 02/07/1998 TOTAL DEPTH 11300 PERF. 7714 - 7750

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

EARL ESTATE WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

09	17141	17141	-0-	-0-	-0-	16760	2	381	9	N	346	354	1				226
10	17421	17421	-0-	-0-	-0-	16929	2	492	9	N	447	361	1				312
11	16800	16616	-0-	-184	-0-	16222	2	394	9	N	358	537	1				133
12	17638	17638	-0-	-0-	-0-	17289	2	349	9	N	317	181	1				269
01	17360	14149	-0-	-3211	-0-	13818	2	331	9	N	301	362	1				208
02	15680	14713	-0-	-967	-0-	14357	2	356	9	N	324	182	1				350

DOLEN (FRIO 3200) 25180 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FITCH WELL #: 1 RRCID -> 100021 COMPL. DATE 03/23/1982 TOTAL DEPTH 8715 PERF. 3208 - 3216

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOLPHIN PROSPECT (ROB M 8100) 25239 370 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 278-L S/2 (RUTHERFORD UNIT) WELL #: 1 RRCID -> 229797 COMPL. DATE 10/29/2006 TOTAL DEPTH 7955 PERF. 9246 - 9316

09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					46
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					46
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					46
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					46
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					46
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					46

PLUGGED AND ABANDONED_____ 09/30/2012 - WELL PLUGGED 9/30/12

DOTY, SE (VICKSBURG) 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS, E. F. ET AL WELL #: 1 RRCID -> 127221 COMPL. DATE 11/10/1987 TOTAL DEPTH 9300 PERF. 8958 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9103		9103	-0-	-0-	-0-	300	1	8393	2	N	373	546	1			82
							410	9									
10	9100		9100	-0-	-0-	-0-	310	1	8368	2	N	384	383	1			83
							422	9									
11	8790		8360	-0-	-430	-0-	300	1	7661	2	N	363	381	1			65
							399	9									
12	9083		8675	-0-	-408	-0-	290	1	7970	2	N	377	367	1			75
							415	9									
01	9083		8721	-0-	-362	-0-	310	1	7998	2	N	375	366	1			84
							413	9									
02	8204		NO RPT	-0-	-8204	-0-					N	NO RPT					84

DOUBLE A WELLS (WOODBINE) 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
TROSTMAN, K. S. ET AL UNIT WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF. 14350 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7168	X	7168	-0-	-0- B	-0-	967	1	6173	3	N	25					78
							28	9									
10	7099	X	3181	-0-	-3918 B	-0-	993	1	2188	3	N	-0-					78
11	7150	X	7150	-0-	-0- B	-0-	1011	1	6109	3	N	27					105
							30	9									
12	7099	X	6503	-0-	-596 B	-0-	950	1	5522	3	N	28					133
							31	9									
01	7812	X	7812	-0-	-0- B	-0-	1126	1	6556	3	N	118	196	1			55
							130	9									
02	6244	X	NO RPT	-0-	-6244 B	-0-					N	NO RPT					55

MOLLY S. LUHRS, ET AL UNIT WELL #: 1 RRCID -> 122381 COMPL. DATE 09/24/1986 TOTAL DEPTH 14642 PERF. 14406 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24662	X	759	-0-	-23903 B	-0-	203	1	523	3	N	30					190
							33	9									
10	5425	X	272	-0-	-5153 B	-0-	107	1	165	3	N	-0-					190
11	2130	X	1333	-0-	-797 B	-0-	427	1	906	3	N	-0-					190
12	1674	X	574	-0-	-1100 B	-0-	219	1	355	3	N	-0-					190
01	375	X	15	-0-	-360 B	-0-	3	1	12	3	N	-0-					190
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					190

ALABAMA-COUSHATTA WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF. 14165 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5861	-0-	-829 B	-0-	797	1	4625	3	N	399	394	1			277
							439	9									
10	6913	X	1814	-0-	-5099 B	-0-	380	1	1346	3	N	80					357
							88	9									
11	6796	X	6796	-0-	-0- B	-0-	901	1	5394	3	N	455	398	1			414
							501	9									
12	6665	X	4473	-0-	-2192 B	-0-	601	1	3588	3	N	258	403	1			269
							284	9									
01	6417	X	6054	-0-	-363 B	-0-	857	1	4768	3	N	390	195	1			464
							429	9									
02	5376	X	NO RPT	-0-	-5376 B	-0-					N	NO RPT					464

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
ALABAMA-COUSHATTA WELL #: 3 RRCID -> 136015 COMPL. DATE 09/12/1990 TOTAL DEPTH 14690 PERF.14286 - 14316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2576	X	2576	-0-	-0-	B	-0-	295 28	1 9	2253	3	N	25					195
10	2950	X	2950	-0-	-0-	B	-0-	283 31	1 9	2636	3	N	28					223
11	3566	X	3566	-0-	-0-	B	-0-	328 31	1 9	3207	3	N	28					251
12	3761	X	3761	-0-	-0-	B	-0-	406 42	1 9	3313	3	N	38	194	1			95
01	3217	X	3217	-0-	-0-	B	-0-	326 35	1 9	2856	3	N	32					127
02	2380	X	NO RPT	-0-	-2380	B	-0-					N	NO RPT					127

CARTER, W. T. & BRO. UNIT '3' WELL #: 3 RRCID -> 138419 COMPL. DATE 04/22/1991 TOTAL DEPTH 14516 PERF.14231 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					207
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					207

CARTER, W. T. & BRO. B WELL #: 4 RRCID -> 142362 COMPL. DATE 08/02/1992 TOTAL DEPTH 14610 PERF.14414 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	4110	-0-	-0-	B	-0-	656 144	1 9	3310	3	N	131	191	1			147
10	4439	X	4439	-0-	-0-	B	-0-	680 182	1 9	3577	3	N	165	202	1			110
11	3327	X	3327	-0-	-0-	B	-0-	635 124	1 9	2568	3	N	113					223
12	3680	X	3680	-0-	-0-	B	-0-	605 136	1 9	2939	3	N	124	204	1			143
01	3684	X	3684	-0-	-0-	B	-0-	623 165	1 9	2896	3	N	150	201	1			92
02	2352	X	NO RPT	-0-	-2352	B	-0-					N	NO RPT					92

ALABAMA-COUSHATTA WELL #: 4 RRCID -> 147134 COMPL. DATE 07/31/1993 TOTAL DEPTH 14600 PERF.14152 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	7139	-0-	-1231	B	-0-	903 322	1 9	5914	3	N	293	385	1			273
10	8649	X	7338	-0-	-1311	B	-0-	912 345	1 9	6081	3	N	314	191	1			396
11	8220	X	7005	-0-	-1215	B	-0-	927 351	1 9	5727	3	N	319	393	1			322
12	8246	X	6179	-0-	-2067	B	-0-	856 281	1 9	5042	3	N	255	402	1			175
01	7513	X	6752	-0-	-761	B	-0-	986 366	1 9	5400	3	N	333	195	1			313
02	5824	X	NO RPT	-0-	-5824	B	-0-					N	NO RPT					313

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. WELL #: 6 RRCID -> 148526 COMPL. DATE 02/10/1994 TOTAL DEPTH 14412 PERF.13988 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12870	X	6081	-0-	-6789 B	-0-	866	1	4961	3	N	231	193	1			277
							254	9									
10	15497	X	15497	-0-	-0- B	-0-	1511	1	13324	3	N	602	590	1			289
							662	9									
11	14842	X	14842	-0-	-0- B	-0-	1620	1	12563	3	N	599	577	1			311
							659	9									
12	14415	X	12283	-0-	-2132 B	-0-	1454	1	10234	3	N	541	401	1			451
							595	9									
01	14316	X	14316	-0-	-0- B	-0-	1725	1	11945	3	N	587	858	1			180
							646	9									
02	11900	X	NO RPT	-0-	-11900 B	-0-					N	NO RPT					180

CARTER, W. T. & BRO. WELL #: 7 RRCID -> 152163 COMPL. DATE 07/29/1994 TOTAL DEPTH 14163 PERF.13937 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24053	X	24053	-0-	-0- B	-0-	1292	1	22475	3	N	260	272	1			42
							286	9									
10	11005	X	8624	-0-	-2381 B	-0-	792	1	7588	3	N	222	180	1			84
							244	9									
11	10621	X	10621	-0-	-0- B	-0-	930	1	9475	3	N	196	183	1			97
							216	9									
12	11653	X	11653	-0-	-0- B	-0-	953	1	10436	3	N	240	232	1			105
							264	9									
01	16006	X	10036	-0-	-5970 B	-0-	963	1	8851	3	N	202	267	1			40
							222	9									
02	13888	X	NO RPT	-0-	-13888 B	-0-					N	NO RPT					40

JACKSON, H. WELL #: 1 RRCID -> 152388 COMPL. DATE 09/26/1994 TOTAL DEPTH 13993 PERF.13870 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4204	X	4204	-0-	-0- B	-0-	419	1	3524	3	N	237	95	1			357
							261	9									
10	5800	X	5800	-0-	-0- B	-0-	493	1	5000	3	N	279	304	1			332
							307	9									
11	5186	X	5186	-0-	-0- B	-0-	488	1	4427	3	N	246	290	1			288
							271	9									
12	4425	X	4425	-0-	-0- B	-0-	458	1	3750	3	N	197	109	1			376
							217	9									
01	4865	X	4865	-0-	-0- B	-0-	533	1	4152	3	N	164	292	1			248
							180	9									
02	1680	X	NO RPT	-0-	-1680 B	-0-					N	NO RPT					248

CARTER, W. T. & BRO. UNIT 8 WELL #: 8 RRCID -> 153349 COMPL. DATE 07/30/1998 TOTAL DEPTH 14198 PERF.13922 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-35229					N	NO RPT					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 9 RRCID -> 153825 COMPL. DATE 06/05/1999 TOTAL DEPTH 14180 PERF.13975 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0- B	-0-	61	1	65	3	N	-0-					94
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					94
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					94

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO./BATTISE GU WELL #: 1 RRCID -> 154053 COMPL. DATE 06/12/1994 TOTAL DEPTH 14435 PERF.14028 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0- B	-0-	14	1	449	3	N	-0-					152
10	658	N	658	-0-	-0- B	-0-	19	1	639	3	N	-0-					152
11	720	N	606	-0-	-114 B	-0-	23	1	583	3	N	-0-					152
12	639	N	639	-0-	-0- B	-0-	25	1	586	3	N	25	7	1			170
							28	9									
01	911	N	911	-0-	-0- B	-0-	39	1	836	3	N	33	15	1			188
							36	9									
02	560	N	NO RPT	-0-	-560 B	-0-					N	NO RPT					188

ALABAMA-COUSHATTA UNIT 5 WELL #: 5 RRCID -> 154832 COMPL. DATE 05/02/1995 TOTAL DEPTH 14334 PERF.14114 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0- B	-0-	6	1	207	3	N	-0-					191
10	223	N	223	-0-	-0- B	-0-	6	1	217	3	N	-0-					191
11	480	N	44	-0-	-436 B	-0-	2	1	42	3	N	-0-					191
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					191
01	556	N	556	-0-	-0- B	-0-	28	1	528	3	N	-0-					191
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					191

CARTER, W.T. & BRO./BATTISE GU WELL #: 2 RRCID -> 155122 COMPL. DATE 06/12/1995 TOTAL DEPTH 14184 PERF.13955 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					147
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					147
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					147
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					292
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					292

ALABAMA-COUSHATTA UNIT 6 WELL #: 6 RRCID -> 156614 COMPL. DATE 09/26/1995 TOTAL DEPTH 14320 PERF.14098 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16776	X	16776	-0-	-0- B	-0-	1639	1	14218	3	N	835	764	1			528
							919	9									
10	17212	X	17212	-0-	-0- B	-0-	1672	1	14599	3	N	855	910	1			473
							941	9									
11	15846	X	15846	-0-	-0- B	-0-	1738	1	13259	3	N	772	718	1			527
							849	9									
12	15841	X	13340	-0-	-2501 B	-0-	1540	1	11073	3	N	661	913	1			275
							727	9									
01	14993	X	11928	-0-	-3065 B	-0-	1483	1	9815	3	N	573	555	1			293
							630	9									
02	12824	X	NO RPT	-0-	-12824 B	-0-					N	NO RPT					293

CARTER, W. T. & BRO. E WELL #: 11 RRCID -> 157327 COMPL. DATE 01/03/1996 TOTAL DEPTH 14227 PERF.13966 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	157	-0-	157 B	-2672	5	1	152	3	N	-0-					27
10	0	N	233	-0-	233 B	-2439	8	1	225	3	N	-0-					27
11	120	N	228	-0-	108 B	-2331	9	1	219	3	N	-0-					27
12	0	N	308	-0-	308 B	-2023	13	1	295	3	N	-0-					27
01	248	N	332	-0-	84 B	-1939	16	1	316	3	N	-0-					27
02	224	N	NO RPT	-0-	-224 B	-1939					N	NO RPT					27

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CHAMPION INT'L. C WELL #: 1 RRCID -> 157577 COMPL. DATE 12/29/1995 TOTAL DEPTH 14315 PERF.14064 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11880	X	10118	-0-	-1762	B	-0-	999 251	1 9	8868	3	N	228	192	1			214
10	12276	X	12029	-0-	-247	B	-0-	1152 328	1 9	10549	3	N	298	387	1			125
11	12780	X	9107	-0-	-3673	B	-0-	992 289	1 9	7826	3	N	263	202	1			186
12	13206	X	7865	-0-	-5341	B	-0-	997 304	1 9	6564	3	N	276	194	1			268
01	13206	X	8658	-0-	-4548	B	-0-	1083 317	1 9	7258	3	N	288	403	1			153
02	9950	X	NO RPT	-0-	-9950	B	-0-					N	NO RPT					153

CHAMPION INT'L. C WELL #: 2 RRCID -> 159465 COMPL. DATE 05/11/1996 TOTAL DEPTH 14826 PERF.14592 - 14702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10194	X	10194	-0-	-0-	B	-0-	874 460	1 9	8860	3	N	418	383	1			206
10	9331	X	7064	-0-	-2267	B	-0-	775 595	1 9	5694	3	N	541	581	1			166
11	9360	X	4652	-0-	-4708	B	-0-	684 376	1 9	3592	3	N	342	397	1			111
12	9672	X	2697	-0-	-6975	B	-0-	595 283	1 9	1819	3	N	257	194	1			174
01	10540	X	4810	-0-	-5730	B	-0-	726 333	1 9	3751	3	N	303	196	1			281
02	5461	X	NO RPT	-0-	-5461	B	-0-					N	NO RPT					281

CARTER, W. T. & BRO. A WELL #: 1 RRCID -> 160321 COMPL. DATE 09/13/1996 TOTAL DEPTH 14280 PERF.14070 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALABAMA-COUSHATTA WELL #: 7 RRCID -> 161469 COMPL. DATE 11/10/1996 TOTAL DEPTH 14751 PERF.14554 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23232	X	23232	-0-	-0-	B	-0-	1714 1161	1 9	20357	3	N	1055	1050	1			281
10	23488	X	23488	-0-	-0-	B	-0-	1717 1345	1 9	20426	3	N	1223	1077	1			427
11	22947	X	22947	-0-	-0-	B	-0-	1901 1324	1 9	19722	3	N	1204	1425	1			206
12	22227	X	20420	-0-	-1807	B	-0-	1687 1257	1 9	17476	3	N	1143	1083	1			266
01	22227	X	21471	-0-	-756	B	-0-	1975 1305	1 9	18191	3	N	1186	1066	1			386
02	19374	X	NO RPT	-0-	-19374	B	-0-					N	NO RPT					386

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. "D" WELL #: 2 RRCID -> 161596 COMPL. DATE 12/09/1996 TOTAL DEPTH 14207 PERF.14020 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	6443	-0-	-6817	B	-0-	469	1	5515	3	N	417	396	1			339
								459	9									
10	13702	X	8743	-0-	-4959	B	-0-	555	1	7530	3	N	598	451	1			486
								658	9									
11	13260	X	9016	-0-	-4244	B	-0-	613	1	7719	3	N	622	593	1			515
								684	9									
12	11377	X	8378	-0-	-2999	B	-0-	578	1	7134	3	N	605	696	1			424
								666	9									
01	9641	X	9045	-0-	-596	B	-0-	679	1	7691	3	N	614	512	1			526
								675	9									
02	8428	X	NO RPT	-0-	-8428	B	-0-					N	NO RPT					526

CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-754					N	-0-					92
10	0	N	-0-	-0-	-0-	B	-754					N	-0-					92
11	60	N	55	-0-	-5	B	-754	1	1	46	3	N	7					99
								8	9									
12	0	N	54	-0-	54	B	-700	2	1	52	3	N	-0-					99
01	0	N	15	-0-	15	B	-685	15	3			N	-0-					99
02	56	N	NO RPT	-0-	-56	B	-685					N	NO RPT					99

ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17340	X	14469	-0-	-2871	B	-0-	1313	1	12462	3	N	631	570	1			332
								694	9									
10	17918	X	7986	-0-	-9932	B	-0-	877	1	6765	3	N	313	201	1			444
								344	9									
11	17340	X	10719	-0-	-6621	B	-0-	1242	1	8973	3	N	458	396	1			506
								504	9									
12	17918	X	11723	-0-	-6195	B	-0-	1282	1	9900	3	N	492	615	1			383
								541	9									
01	17918	X	14046	-0-	-3872	B	-0-	1612	1	11730	3	N	640	594	1			429
								704	9									
02	13496	X	NO RPT	-0-	-13496	B	-0-					N	NO RPT					429

CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3590	X	3590	-0-	-0-	B	-0-	103	1	3140	3	N	315	391	1			208
								347	9									
10	4062	X	4062	-0-	-0-	B	-0-	116	1	3519	3	N	388	387	1			209
								427	9									
11	4618	X	4618	-0-	-0-	B	-0-	169	1	4009	3	N	400	395	1			214
								440	9									
12	5106	X	5106	-0-	-0-	B	-0-	203	1	4496	3	N	370	400	1			184
								407	9									
01	4719	X	4719	-0-	-0-	B	-0-	197	1	4080	3	N	402	403	1			183
								442	9									
02	2576	X	NO RPT	-0-	-2576	B	-0-					N	NO RPT					183

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
W. T. CARTER & BRO./ BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6196	X	6196	-0-	-0- B	-0-	548	1	5377	3	N	246	193	1			280
							271	9									
10	1488	X	488	-0-	-1000 B	-0-	112	1	344	3	N	29					309
							32	9									
11	9219	X	9219	-0-	-0- B	-0-	783	1	7987	3	N	408	380	1			337
							449	9									
12	14041	X	14041	-0-	-0- B	-0-	1122	1	12332	3	N	534	410	1			461
							587	9									
01	14067	X	14067	-0-	-0- B	-0-	1282	1	12213	3	N	520	753	1			228
							572	9									
02	1344	X	NO RPT	-0-	-1344 B	-0-					N	NO RPT					228

CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	492	-0-	-4458 B	-0-	336	1	156	9	N	142	202	1			132
10	5115	X	5034	-0-	-81 B	-0-	510	1	4408	3	N	105					237
							116	9									
11	3848	X	3848	-0-	-0- B	-0-	427	1	3294	3	N	115	198	1			154
							127	9									
12	3856	X	3856	-0-	-0- B	-0-	431	1	3234	3	N	174	196	1			132
							191	9									
01	5022	X	4856	-0-	-166 B	-0-	525	1	4186	3	N	132					264
							145	9									
02	4536	X	NO RPT	-0-	-4536 B	-0-					N	NO RPT					264

CARTER, W. T. & BROS. "C" WELL #: 5 RRCID -> 164792 COMPL. DATE 07/18/1997 TOTAL DEPTH 14173 PERF.13928 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	5378	-0-	-3412 B	-0-	457	1	4544	3	N	343					399
							377	9									
10	8773	X	8122	-0-	-651 B	-0-	552	1	7006	3	N	513	597	1			315
							564	9									
11	8970	X	8163	-0-	-807 B	-0-	618	1	7091	3	N	413	336	1			392
							454	9									
12	9269	X	6149	-0-	-3120 B	-0-	474	1	5342	3	N	303	177	1			518
							333	9									
01	9269	X	8137	-0-	-1132 B	-0-	641	1	7050	3	N	405	593	1			330
							446	9									
02	7616	X	NO RPT	-0-	-7616 B	-0-					N	NO RPT					330

CARTER, W. T. & BROS. E WELL #: 12 RRCID -> 165105 COMPL. DATE 07/25/1999 TOTAL DEPTH 15000 PERF.14599 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	3889	-0-	-3491 B	-0-	372	1	3250	3	N	243	310	1			316
							267	9									
10	7626	X	2078	-0-	-5548 B	-0-	193	1	1797	3	N	80					358
							88	9									
11	6510	X	1626	-0-	-4884 B	-0-	151	1	1355	3	N	109	228	1			239
							120	9									
12	4898	X	-0-	-0-	-4898 B	-0-					N	26	24	1			241
01	4898	X	141	-0-	-4757 B	-0-	17	1	124	3	N	-0-					241
02	3640	X	NO RPT	-0-	-3640 B	-0-					N	NO RPT					241

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. "I" WELL #: 19 RRCID -> 165297 COMPL. DATE 08/08/1997 TOTAL DEPTH 13994 PERF.13778 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0- B	-0-	19 72	1 9	522	3	N	65	195	1			84
10	341	N	341	-0-	-0- B	-0-	9 69	1 9	263	3	N	63					147
11	864	N	864	-0-	-0- B	-0-	36 58	1 9	770	3	N	53					200
12	2098	N	2098	-0-	-0- B	-0-	94 108	1 9	1896	3	N	98	202	1			96
01	341	N	313	-0-	-28 B	-0-	13 56	1 9	244	3	N	51					147
02	812	N	NO RPT	-0-	-812 B	-0-					N	NO RPT					147

JACKSON, H. WELL #: 2 RRCID -> 165343 COMPL. DATE 10/17/1997 TOTAL DEPTH 14780 PERF.13852 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6460	X	6460	-0-	-0- B	-0-	202 283	1 9	5975	3	N	257					125
10	8813	X	8813	-0-	-0- B	-0-	280 268	1 9	8265	3	N	244					148
11	9589	X	9589	-0-	-0- B	-0-	388 305	1 9	8896	3	N	277	200	1			225
12	9672	X	9568	-0-	-104 B	-0-	413 244	1 9	8911	3	N	222	262	1			185
01	10313	X	10313	-0-	-0- B	-0-	479 221	1 9	9613	3	N	201	249	1			137
02	8960	X	NO RPT	-0-	-8960 B	-0-					N	NO RPT					137

CARTER, W. T. & BRO. "K" WELL #: 21 RRCID -> 165563 COMPL. DATE 10/08/1997 TOTAL DEPTH 14101 PERF.13950 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2724	-0-	-126 B	-0-	87 310	1 9	2327	3	N	282	387	1			152
10	2945	X	2828	-0-	-117 B	-0-	90 325	1 9	2413	3	N	295	194	1			253
11	2850	X	2440	-0-	-410 B	-0-	99 290	1 9	2051	3	N	264	204	1			313
12	2945	X	2483	-0-	-462 B	-0-	106 312	1 9	2065	3	N	284	393	1			204
01	2945	X	2758	-0-	-187 B	-0-	127 323	1 9	2308	3	N	294	199	1			299
02	2268	N	NO RPT	-0-	-2268 B	-0-					N	NO RPT					299

CARTER, W. T. & BRO. "L" WELL #: 22 RRCID -> 166332 COMPL. DATE 12/17/1997 TOTAL DEPTH 14185 PERF.13994 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3025	X	3025	-0-	-0- B	-0-	381 213	1 9	2431	3	N	194	201	1			231
10	2409	N	2409	-0-	-0- B	-0-	274 154	1 9	1981	3	N	140	201	1			170
11	2450	N	2450	-0-	-0- B	-0-	280 167	1 9	2003	3	N	152	206	1			116
12	2578	N	2578	-0-	-0- B	-0-	377 173	1 9	2028	3	N	157	203	1			70
01	2666	X	2420	-0-	-246 B	-0-	309 160	1 9	1951	3	N	145					215
02	2408	X	NO RPT	-0-	-2408 B	-0-					N	NO RPT					215

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W.T. & BRO. "I" WELL #: 23 RRCID -> 168896 COMPL. DATE 05/26/1998 TOTAL DEPTH 14273 PERF.14000 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	3921	-0-	-729 B	-0-	806 268	1 9	2847	3	N	244	188	1			191
10	5549	X	5022	-0-	-527 B	-0-	842 365	1 9	3815	3	N	332	389	1			134
11	5370	X	4024	-0-	-1346 B	-0-	827 290	1 9	2907	3	N	264	203	1			195
12	5394	X	2669	-0-	-2725 B	-0-	650 216	1 9	1803	3	N	196	206	1			185
01	5394	X	4332	-0-	-1062 B	-0-	932 359	1 9	3041	3	N	326	206	1			305
02	3559	X	NO RPT	-0-	-3559 B	-0-					N	NO RPT					305

CARTER, W. T. & BRO. "M" WELL #: 24 RRCID -> 170432 COMPL. DATE 09/15/1998 TOTAL DEPTH 14301 PERF.14114 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1234	N	1234	-0-	-0- B	-0-	553 101	1 9	580	3	N	92					212
10	1556	N	1556	-0-	-0- B	-0-	576 131	1 9	849	3	N	119	203	1			128
11	1927	N	1927	-0-	-0- B	-0-	574 121	1 9	1232	3	N	110					238
12	1914	N	1914	-0-	-0- B	-0-	507 120	1 9	1287	3	N	109	194	1			153
01	2339	N	2339	-0-	-0- B	-0-	610 149	1 9	1580	3	N	135	196	1			92
02	1792	X	NO RPT	-0-	-1792 B	-0-					N	NO RPT					92

LUHRS, MOLLY S. ET AL UNIT WELL #: 3 RRCID -> 175001 COMPL. DATE 10/07/1999 TOTAL DEPTH 14980 PERF.14418 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					207
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					207

CARTER, W. T. & BRO. UNIT 8 WELL #: 11 RRCID -> 175707 COMPL. DATE 11/19/1999 TOTAL DEPTH 14250 PERF.13966 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12630	X	8592	-0-	-4038 B	-0-	987 620	1 9	6985	3	N	564	459	1			474
10	12471	X	12471	-0-	-0- B	-0-	1132 860	1 9	10479	3	N	782	704	1			552
11	12720	X	11768	-0-	-952 B	-0-	1142 551	1 9	10075	3	N	501	582	1			471
12	13144	X	10966	-0-	-2178 B	-0-	1088 502	1 9	9376	3	N	456	438	1			489
01	13144	X	12399	-0-	-745 B	-0-	1257 578	1 9	10564	3	N	525	672	1			342
02	10927	X	NO RPT	-0-	-10927 B	-0-					N	NO RPT					342

LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-3995					N	NO RPT					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	2714	-0-	-976	B	-0-	289	1	2252	3	N	157	265	1			158
								173	9									
10	4929	X	3084	-0-	-1845	B	-0-	266	1	2704	3	N	104					214
								114	9									
11	4770	X	3265	-0-	-1505	B	-0-	298	1	2821	3	N	133	45	1			302
								146	9									
12	4557	X	3145	-0-	-1412	B	-0-	310	1	2680	3	N	141	251	1			192
								155	9									
01	4557	X	3682	-0-	-875	B	-0-	367	1	3197	3	N	107	58	1			241
								118	9									
02	3052	X	NO RPT	-0-	-3052	B	-0-					N	NO RPT					241

JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	3404	-0-	-2206	B	-0-	259	1	2943	3	N	184					286
								202	9									
10	5797	X	5079	-0-	-718	B	-0-	341	1	4521	3	N	197	271	1			212
								217	9									
11	5790	X	5525	-0-	-265	B	-0-	515	1	5010	3	N	-0-	66	1			146
12	6002	X	6002	-0-	-0-	B	-0-	501	1	5083	3	N	380	286	1			240
								418	9									
01	6334	X	6334	-0-	-0-	B	-0-	572	1	5543	3	N	199	102	1			337
								219	9									
02	5152	X	NO RPT	-0-	-5152	B	-0-					N	NO RPT					337

CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8370	X	4672	-0-	-3698	B	-0-	1014	1	3476	3	N	165	190	1			239
								182	9									
10	9198	X	9198	-0-	-0-	B	-0-	1274	1	7678	3	N	224	202	1			261
								246	9									
11	7860	X	7390	-0-	-470	B	-0-	1202	1	5994	3	N	176	194	1			243
								194	9									
12	8122	X	7695	-0-	-427	B	-0-	1161	1	6322	3	N	193	196	1			240
								212	9									
01	9207	X	7965	-0-	-1242	B	-0-	1230	1	6481	3	N	231	195	1			276
								254	9									
02	8316	X	NO RPT	-0-	-8316	B	-0-					N	NO RPT					276

JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-7566					N	-0-					-0-
10	0	N	8	-0-	8	B	-7558	8	3			N	-0-					-0-
11	30	N	8	-0-	-22	B	-7558	8	3			N	-0-					-0-
12	0	N	5	-0-	5	B	-7553	5	3			N	-0-					-0-
01	8	N	7	-0-	-1	B	-7553	7	3			N	-0-					-0-
02	8	N	NO RPT	-0-	-8	B	-7553					N	NO RPT					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15030	X	12098	-0-	-2932 B	-0-	433	1	11136	3	N	481	595	1			185
							529	9									
10	15531	X	15351	-0-	-180 B	-0-	555	1	14007	3	N	717	592	1			310
							789	9									
11	15390	X	13704	-0-	-1686 B	-0-	585	1	12400	3	N	654	795	1			169
							719	9									
12	15903	X	11362	-0-	-4541 B	-0-	510	1	10302	3	N	500	390	1			279
							550	9									
01	15903	X	14061	-0-	-1842 B	-0-	671	1	12737	3	N	594	598	1			275
							653	9									
02	13860	X	NO RPT	-0-	-13860 B	-0-					N	NO RPT					275

CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
11	30	N	24	-0-	-6 B	-0-	1	1	23	3	N	-0-					25
12	21	N	21	-0-	-0- B	-0-	1	1	20	3	N	-0-					25
01	52	N	52	-0-	-0- B	-0-	2	1	50	3	N	-0-					25
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					25

CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0- B	-0-	314	1	428	3	N	-0-					84
10	906	N	906	-0-	-0- B	-0-	329	1	575	3	N	2					85
							2	9									
11	1020	N	1003	-0-	-17 B	-0-	327	1	623	3	N	48	15	1			118
							53	9									
12	991	N	991	-0-	-0- B	-0-	301	1	672	3	N	16	13	1			121
							18	9									
01	969	N	969	-0-	-0- B	-0-	321	1	624	3	N	22	11	1			132
							24	9									
02	924	N	NO RPT	-0-	-924 B	-0-					N	NO RPT					132

CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6054	X	6054	-0-	-0- B	-0-	1116	1	4764	3	N	158	201	1			371
							174	9									
10	6293	X	5047	-0-	-1246 B	-0-	905	1	4008	3	N	122					493
							134	9									
11	6090	X	2342	-0-	-3748 B	-0-	730	1	1546	3	N	60	192	1			361
							66	9									
12	5766	X	780	-0-	-4986 B	-0-	173	1	590	3	N	15					376
							17	9									
01	6262	X	2102	-0-	-4160 B	-0-	518	1	1542	3	N	38					414
							42	9									
02	4737	X	NO RPT	-0-	-4737 B	-0-					N	NO RPT					414

CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-4419					N	NO RPT					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	N	1120	-0-	-0- B	-0-	325	1	795	3	N	-0-					105
10	1456	N	1456	-0-	-0- B	-0-	345	1	1111	3	N	-0-					105
11	1590	N	1283	-0-	-307 B	-0-	339	1	944	3	N	-0-					105
12	1325	N	1325	-0-	-0- B	-0-	313	1	1012	3	N	-0-					105
01	1457	N	1367	-0-	-90 B	-0-	357	1	1010	3	N	-0-					105
02	1204	N	NO RPT	-0-	-1204 B	-0-					N	NO RPT					105

CARTER, W. T. & BRO. WELL #: 15 RRCID -> 190754 COMPL. DATE 06/19/2002 TOTAL DEPTH 14300 PERF.14116 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21032	X	21032	-0-	-0- B	-0-	587 803	1 9	19642	3	N	730	585	1			436
10	21700	X	21415	-0-	-285 B	-0-	597 440	1 9	20378	3	N	400	577	1			259
11	21360	X	18626	-0-	-2734 B	-0-	644 582	1 9	17400	3	N	529	604	1			184
12	22072	X	15719	-0-	-6353 B	-0-	584 470	1 9	14665	3	N	427	193	1			418
01	22072	X	15356	-0-	-6716 B	-0-	611 459	1 9	14286	3	N	417	598	1			237
02	19141	X	NO RPT	-0-	-19141 B	-0-					N	NO RPT					237

ALABAMA COUSHATTA UNIT 6 WELL #: 10 RRCID -> 232436 COMPL. DATE 09/28/2007 TOTAL DEPTH 14300 PERF.14046 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6253	-0-	-797 B	-0-	208 229	1 9	5816	3	N	208	186	1			136
10	7161	X	6816	-0-	-345 B	-0-	218 260	1 9	6338	3	N	236	201	1			171
11	7241	X	7241	-0-	-0- B	-0-	294 301	1 9	6646	3	N	274	196	1			249
12	7068	X	6584	-0-	-484 B	-0-	282 260	1 9	6042	3	N	236	400	1			85
01	7068	X	7020	-0-	-48 B	-0-	321 288	1 9	6411	3	N	262	196	1			151
02	6748	X	NO RPT	-0-	-6748 B	-0-					N	NO RPT					151

ALABAMA COUSHATTA UNIT 5 WELL #: 9 RRCID -> 234340 COMPL. DATE 12/26/2007 TOTAL DEPTH 14392 PERF.14132 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2313	X	2313	-0-	-0- B	-0-	264 65	1 9	1984	3	N	59	202	1			89
10	2630	X	2630	-0-	-0- B	-0-	305 69	1 9	2256	3	N	63					152
11	1890	X	207	-0-	-1683 B	-0-	87 77	1 9	43	3	N	70	194	1			28
12	1953	X	-0-	-0-	-1953 B	-0-					N	-0-					28
01	5186	X	5186	-0-	-0- B	-0-	560 144	1 9	4482	3	N	131					159
02	1764	X	NO RPT	-0-	-1764 B	-0-					N	NO RPT					159

DOUBLE A WELLS (YEGUA 3600) 25645 150 NON-ASSOCIATED ONE WELL CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
CHAMPION INT'L WELL #: 1Y RRCID -> 162727 COMPL. DATE 03/21/1997 TOTAL DEPTH 3830 PERF. 3609 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS (2150) 25645 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FAITH ENERGY EXPLORATION, INC. 259808
VINSON, RUBY WELL #: 1 RRCID -> 089751 COMPL. DATE 06/26/1980 TOTAL DEPTH 2315 PERF. 2152 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS, N (AUSTIN CHALK) 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP 015721
BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380

09	1110	N	833	-0-	-277	-0-	551	1	172	2	N	100	177	1			515
							110	9									
10	1085	N	927	-0-	-158	-0-	570	1	190	2	N	152					667
							167	9									
11	1294	N	1294	-0-	-0-	-0-	487	1	764	2	N	39	362	1			344
							43	9									
12	1834	N	1834	-0-	-0-	-0-	430	1	1277	2	N	115					459
							127	9									
01	1305	N	1305	-0-	-0-	-0-	482	1	602	2	N	201	542	1			118
							221	9									
*02	1580	N	1580	-0-	-0-	-0-	390	1	1099	2	N	83					201
							91	9									

BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 TOTAL DEPTH 17768 PERF.12650 - 16042

09	300	N	21	-0-	-279	-0-	21	2			N	-0-					248
10	11	N	-0-	-0-	-11	-0-					N	-0-					248
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					248
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					248
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					248

BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 TOTAL DEPTH 13059 PERF.12908 - 18683

09	1050	N	1050	-0-	-0-	-0-	142	1	602	2	Y	278	384	1			202
							306	9									
10	1973	N	1973	-0-	-0-	-0-	377	1	1296	2	Y	273	265	1			210
							300	9									
11	1644	N	1644	-0-	-0-	-0-	317	1	1084	2	Y	221	187	1			244
							243	9									
12	1528	N	1528	-0-	-0-	-0-	194	1	960	2	Y	340	353	1			231
							374	9									
01	1209	N	1209	-0-	-0-	-0-	147	1	722	2	Y	309	330	1			210
							340	9									
02	700	N	575	-0-	-125	-0-	93	1	347	2	Y	123	143	1			190
							135	9									

BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF.13500 - 18628

09	4440	X	3203	-0-	-1237	-0-	128	1	2907	2	N	153	181	1			242
							168	9									
10	4464	X	3329	-0-	-1135	-0-	156	1	2999	2	N	158	189	1			211
							174	9									
11	4320	X	4158	-0-	-162	-0-	284	1	3700	2	N	158	183	1			186
							174	9									
12	3968	X	2463	-0-	-1505	-0-	153	1	2084	2	N	205	183	1			208
							226	9									
01	3968	X	3506	-0-	-462	-0-	125	1	3164	2	N	197	175	1			230
							217	9									
02	3892	X	2061	-0-	-1831	-0-	43	1	1794	2	N	204	179	1			255
							224	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP //CONT.// 015721
BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2871	X	2871	-0-	-0-	-0-	450	1	1904	2	Y	470	678	1			341
							517	9									
10	2511	X	1484	-0-	-1027	-0-	217	1	743	2	Y	476	450	1			367
							524	9									
11	2430	X	1253	-0-	-1177	-0-	162	1	553	2	Y	489	317	1			539
							538	9									
12	2511	X	2191	-0-	-320	-0-	266	1	1314	2	Y	555	717	1			377
							611	9									
01	2531	X	2531	-0-	-0-	-0-	322	1	1585	2	Y	567	558	1			386
							624	9									
02	2268	X	1905	-0-	-363	-0-	331	1	1227	2	Y	315	217	1			484
							347	9									

BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	8	1	414	2	N	31					243
							34	9									
10	362	N	362	-0-	-0-	-0-	4	1	346	2	N	11	172	1			82
							12	9									
11	495	N	495	-0-	-0-	-0-	9	1	461	2	N	23					105
							25	9									
12	494	N	494	-0-	-0-	-0-	4	1	478	2	N	11					116
							12	9									
01	372	N	91	-0-	-281	-0-	6	1	64	2	N	19					135
							21	9									
02	476	N	122	-0-	-354	-0-	8	1	86	2	N	25					160
							28	9									

FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					28
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					28
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	3					31
*02	37	N	37	-0-	-0-	-0-	31	2	6	9	N	5					36

DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6633	X	6633	-0-	-0-	-0-	526	1	5656	2	N	410	546	1			137
							451	9									
10	5735	X	491	-0-	-5244	-0-	174	1	300	2	N	15					152
							17	9									
11	5954	X	5954	-0-	-0-	-0-	376	1	5179	2	N	363					515
							399	9									
12	6076	X	4514	-0-	-1562	-0-	347	1	3874	2	N	266	540	1			241
							293	9									
01	6076	X	4138	-0-	-1938	-0-	273	1	3619	2	N	224	343	1			122
							246	9									
02	5488	X	380	-0-	-5108	-0-	148	1	143	2	N	81					203
							89	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ALTA MESA SERVICES, LP //CONT.// 015721
LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7605	X	7605	-0-	-0-	-0-	513	1	6761	2	N	301	348	1			196
							331	9									
10	7643	X	7643	-0-	-0-	-0-	504	1	6711	2	N	389					585
							428	9									
11	6720	X	6588	-0-	-132	-0-	431	1	5874	2	N	257	533	1			309
							283	9									
12	6944	X	5286	-0-	-1658	-0-	415	1	4500	2	N	337	535	1			111
							371	9									
01	6944	X	5448	-0-	-1496	-0-	312	1	4745	2	N	355	178	1			288
							391	9									
*02	6340	X	6340	-0-	-0-	-0-	364	1	5664	2	N	284	354	1			218
							312	9									

SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 TOTAL DEPTH 12735 PERF.12454 - 18587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8112	X	8112	-0-	-0-	-0-	632	1	6524	2	N	869	1067	1			400
							956	9									
10	6851	X	5448	-0-	-1403	-0-	482	1	4255	2	N	646	361	1			685
							711	9									
11	7282	X	7282	-0-	-0-	-0-	615	1	5680	2	N	897	1252	1			330
							987	9									
12	6851	X	5403	-0-	-1448	-0-	556	1	4034	2	N	739	896	1			173
							813	9									
01	6851	X	2905	-0-	-3946	-0-	296	1	2162	2	N	406	363	1			216
							447	9									
02	6188	X	3212	-0-	-2976	-0-	291	1	2140	2	N	710	354	1			572
							781	9									

ARGENT ENERGY (US) HOLDINGS INC. 029710
BEST-KENESSON WILLSOURCE UNIT WELL #: 1 RRCID -> 223308 COMPL. DATE 01/14/2006 TOTAL DEPTH 13499 PERF.13434 - 18012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18437	X	18437	-0-	-0-	-0-	2855	1	14078	2	N	1367	1259	1			257
							1504	9									
10	19190	X	19190	-0-	-0-	-0-	3579	1	14433	2	N	1071	1159	1			169
							1178	9									
11	16751	X	16751	-0-	-0-	-0-	2356	1	13076	2	N	1199	1106	1			262
							1319	9									
12	17094	X	17094	-0-	-0-	-0-	2690	1	13114	2	N	1173	1325	1			110
							1290	9									
01	17869	X	17869	-0-	-0-	-0-	16439	2	1430	9	N	1300	1161	1			249
*02	15432	X	15432	-0-	-0-	-0-	696	1	13595	2	N	1037	1192	1			94
							1141	9									

SIMMONS A-70 WELL #: 2H RRCID -> 229794 COMPL. DATE 03/16/2007 TOTAL DEPTH 13937 PERF.13739 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		23796	-0-	23796	23796	202	1	21976	2	N	1471	1501	1			95
							1618	9									
10	DLQ G-10		24297	-0-	24297	48093	859	1	21708	2	N	1573	1469	1			199
							1730	9									
11	DLQ G-10		22040	-0-	22040	70133	136	1	20328	2	N	1433	1390	1			242
							1576	9									
12	INC G-10		22557	-0-	22557	92690	458	1	20403	2	N	1542	1587	1			197
							1696	9									
01	114209	X	21519	-0-	-92690	-0-	19916	2	1603	9	N	1457	1397	1			257
*02	18964	X	18964	-0-	-0-	-0-	17546	2	1418	9	N	1289	1392	1			154

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9779	X	9779	-0-	-0-	-0-	26	1	9612	2	N	128	104	1			119
							141	9									
10	10318	X	10318	-0-	-0-	-0-	146	1	10027	2	N	132	191	1			60
							145	9									
11	9265	X	9265	-0-	-0-	-0-	24	1	9058	2	N	166	156	1			70
							183	9									
12	9056	X	9056	-0-	-0-	-0-	263	1	8603	2	N	173	170	1			73
							190	9									
01	8892	X	8892	-0-	-0-	-0-	8724	2	168	9	N	153	149	1			77
*02	8290	X	8290	-0-	-0-	-0-	26	1	8115	2	N	135					212
							149	9									

DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	4612	-0-	-3308	-0-	3770	2	842	9	N	765	585	1			307
10	8184	X	5179	-0-	-3005	-0-	523	1	4221	2	N	395	523	1			179
							435	9									
11	7920	X	4387	-0-	-3533	-0-	2	1	3798	2	N	534	596	1			117
							587	9									
12	8184	X	4951	-0-	-3233	-0-	27	1	4264	2	N	600	600	1			117
							660	9									
01	7161	X	4959	-0-	-2202	-0-	4308	2	651	9	N	592	559	1			150
02	4676	X	4324	-0-	-352	-0-	3766	1	558	9	N	507	570	1			87

WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2435	N	2435	-0-	-0-	-0-	8	1	2052	2	N	341	364	1			67
							375	9									
10	2425	N	2425	-0-	-0-	-0-	65	1	1985	2	N	341	321	1			87
							375	9									
11	2393	N	2393	-0-	-0-	-0-	2027	2	366	9	N	333	283	1			137
12	2066	N	2066	-0-	-0-	-0-	58	1	1632	2	N	342	390	1			89
							376	9									
01	2086	N	2086	-0-	-0-	-0-	1713	2	373	9	N	339	199	1			229
02	1764	N	1604	-0-	-160	-0-	1284	2	320	9	N	291	395	1			125

BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20250	X	19717	-0-	-533	-0-	17786	2	1931	9	N	1755	1716	1			189
10	20925	X	20675	-0-	-250	-0-	2049	1	16545	2	N	1892	1942	1			139
							2081	9									
11	20250	X	19417	-0-	-833	-0-	7	1	17407	2	N	1821	1796	1			164
							2003	9									
12	20925	X	19897	-0-	-1028	-0-	113	1	17729	2	N	1868	1825	1			207
							2055	9									
01	20894	X	18519	-0-	-2375	-0-	16538	2	1981	9	N	1801	1824	1			184
02	18676	X	16992	-0-	-1684	-0-	15164	2	1828	9	N	1662	1539	1			307

BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	164	271	1			53
10	0	N	-0-	-0-	-0-	-0-					N	204	194	1			63
11	0	N	-0-	-0-	-0-	-0-					N	87					150
12	0	N	-0-	-0-	-0-	-0-					N	69	30	1			189
01	3100	N	6112	-0-	3012	3012	4920	2	1192	9	N	1084	1036	1			237
*02	2800	N	9061	-0-	6261	9273	364	1	7100	2	N	1452	1373	1			316
							1597	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5091	X	5091	-0-	-0-	-0-	4576	2	515	9	N	468	381	1			177
10	5501	X	5501	-0-	-0-	-0-	537	1	4341	2	N	566	589	1			154
							623	9									
11	4958	X	4958	-0-	-0-	-0-	2	1	4425	2	N	483	542	1			95
							531	9									
12	5053	X	3359	-0-	-1694	-0-	18	1	2774	2	N	515	505	1			105
							567	9									
01	5053	X	3976	-0-	-1077	-0-	3450	2	526	9	N	478	354	1			229
02	4564	X	3568	-0-	-996	-0-	3083	1	485	9	N	441	583	1			87

BBX OPERATING, L.L.C. 058908
BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	-0-	-0-	-720	-0-					N	-0-					158
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					158
11	1770	N	771	-0-	-999	-0-	729	3	42	9	N	38					196
12	1040	N	1040	-0-	-0-	-0-	805	3	235	9	N	214	350	1			60
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					60
*02	1251	N	1251	-0-	-0-	-0-	877	3	374	9	N	340					400

BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37251	X	5031	-0-	-32220	-0-	4481	3	550	9	N	500	525	1			239
10	4570	X	4570	-0-	-0-	-0-	3955	3	615	9	N	559	540	1			258
11	5700	X	5084	-0-	-616	-0-	4253	3	831	9	N	755	534	1			479
12	5890	X	4625	-0-	-1265	-0-	3977	3	648	9	N	589	709	1			359
01	5797	X	2912	-0-	-2885	-0-	2382	3	530	9	N	482	716	1			125
02	4732	X	3831	-0-	-901	-0-	3159	3	672	9	N	611	533	1			203

BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2983	N	2983	-0-	-0-	-0-	2760	3	223	9	N	203	178	1			254
10	2604	N	2463	-0-	-141	-0-	2250	3	213	9	N	194	167	1			281
11	2534	N	2534	-0-	-0-	-0-	2314	3	220	9	N	200	172	1			309
12	3100	N	3721	-0-	621	621	3490	3	231	9	N	210	348	1			171
01	3100	N	3724	-0-	624	1245	3450	3	274	9	N	249	176	1			244
*02	2800	N	2246	-0-	-554	691	2038	3	208	9	N	189	177	1			256

BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20400	X	2888	-0-	-17512	-0-	2145	3	743	9	N	675	532	1			349
10	2232	X	2232	-0-	-0-	-0-	1623	3	609	9	N	554	523	1			380
11	2358	X	2358	-0-	-0-	-0-	1789	3	569	9	N	517	536	1			361
12	2294	X	1887	-0-	-407	-0-	1195	3	692	9	N	629	709	1			281
01	2232	N	1454	-0-	-778	-0-	735	3	719	9	N	654	716	1			219
02	2072	N	1290	-0-	-782	-0-	750	3	540	9	N	491	542	1			168

BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6301	X	6301	-0-	-0-	-0-	5655	3	646	9	N	587	697	1			201
10	4999	X	4999	-0-	-0-	-0-	4461	3	538	9	N	489	348	1			342
11	6497	X	6497	-0-	-0-	-0-	5802	3	695	9	N	632	527	1			447
12	5529	X	5529	-0-	-0-	-0-	4939	3	590	9	N	536	695	1			288
01	6257	X	6257	-0-	-0-	-0-	5621	3	636	9	N	578	708	1			158
*02	4534	X	4534	-0-	-0-	-0-	4051	3	483	9	N	439	348	1			249

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908

BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5466	X	5466	-0-	-0-	-0-	4733	3	733	9	N	666	723	1			159
10	5374	X	5374	-0-	-0-	-0-	4651	3	723	9	N	657	539	1			277
11	4607	X	4607	-0-	-0-	-0-	3936	3	671	9	N	610	548	1			339
12	5610	X	5610	-0-	-0-	-0-	5007	3	603	9	N	548	553	1			334
01	7476	X	7476	-0-	-0-	-0-	6653	3	823	9	N	748	715	1			367
*02	4536	X	4536	-0-	-0-	-0-	3840	3	696	9	N	633	721	1			279

BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394

09	10044	X	10044	-0-	-0-	-0-	9028	3	1016	9	N	924	899	1			169
10	11221	X	11221	-0-	-0-	-0-	10031	3	1190	9	N	1082	890	1			361
11	9930	X	8984	-0-	-946	-0-	7974	3	1010	9	N	918	1080	1			199
12	10261	X	10237	-0-	-24	-0-	9177	3	1060	9	N	964	902	1			261
01	10261	X	9611	-0-	-650	-0-	8529	3	1082	9	N	984	906	1			339
02	9268	X	8769	-0-	-499	-0-	7749	3	1020	9	N	927	910	1			356

PARRISH WELL #: 1RE RRCID -> 249832 COMPL. DATE 01/30/2008 TOTAL DEPTH 13184 PERF.13034 - 18556

09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646

09	556	N	556	-0-	-0-	-0-	432	3	124	9	N	113					269
10	434	N	280	-0-	-154	-0-	204	3	76	9	N	69	179	1			159
11	480	N	244	-0-	-236	-0-	101	3	143	9	N	130	176	1			113
12	589	N	113	-0-	-476	-0-	33	3	80	9	N	73					186
01	279	N	156	-0-	-123	-0-	103	3	53	9	N	48					234
02	224	N	136	-0-	-88	-0-	81	3	55	9	N	50	178	1			106

DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648

09	8790	X	7550	-0-	-1240	-0-	6932	3	618	9	N	562	532	1			251
10	9083	X	8555	-0-	-528	-0-	7844	3	711	9	N	646	718	1			179
11	8790	X	5945	-0-	-2845	-0-	5288	3	657	9	N	597	538	1			238
12	8744	X	8744	-0-	-0-	-0-	8034	3	710	9	N	645	544	1			339
01	8995	X	8995	-0-	-0-	-0-	8337	3	658	9	N	598	543	1			394
*02	7855	X	7855	-0-	-0-	-0-	7336	3	519	9	N	472	540	1			326

BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144

09	13123	X	13123	-0-	-0-	-0-	12215	3	908	9	N	825	705	1			311
10	12348	X	12348	-0-	-0-	-0-	11448	3	900	9	N	818	817	1			312
11	11520	X	10807	-0-	-713	-0-	9974	3	833	9	N	757	702	1			367
12	11904	X	11520	-0-	-384	-0-	10622	3	898	9	N	816	892	1			291
01	11904	X	11815	-0-	-89	-0-	10884	3	931	9	N	846	901	1			236
02	10752	X	8248	-0-	-2504	-0-	7603	3	645	9	N	586	533	1			289

BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625

09	6960	X	6652	-0-	-308	-0-	5937	3	715	9	N	650	700	1			154
10	7192	X	6812	-0-	-380	-0-	6072	3	740	9	N	673	529	1			298
11	6960	X	6656	-0-	-304	-0-	6025	3	631	9	N	574	716	1			156
12	7192	X	2394	-0-	-4798	-0-	1995	3	399	9	N	363	185	1			334
01	7037	X	640	-0-	-6397	-0-	320	3	320	9	N	291	362	1			263
02	6216	X	1714	-0-	-4502	-0-	1312	3	402	9	N	365	355	1			273

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1374	N	1374	-0-	-0-	-0-	1139	3	235	9	N	214	171	1			276
10	1519	N	1134	-0-	-385	-0-	978	3	156	9	N	142	177	1			241
11	1320	N	1159	-0-	-161	-0-	971	3	188	9	N	171	179	1			233
12	1426	N	851	-0-	-575	-0-	584	3	267	9	N	243	360	1			116
01	1635	N	1635	-0-	-0-	-0-	1381	3	254	9	N	231	181	1			166
*02	1759	N	1759	-0-	-0-	-0-	1455	3	304	9	N	276	359	1			83

BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2653	X	2653	-0-	-0-	-0-	2276	3	377	9	N	343	355	1			121
10	2573	X	2521	-0-	-52	-0-	2146	3	375	9	N	341	176	1			286
11	2490	X	2298	-0-	-192	-0-	1926	3	372	9	N	338	360	1			264
12	5032	X	5032	-0-	-0-	-0-	4350	3	682	9	N	620	718	1			166
01	12259	X	12259	-0-	-0-	-0-	10860	3	1399	9	N	1272	1086	1			352
*02	2800	N	10509	-0-	7709	7709	9488	3	1021	9	N	928	903	1			377

DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91525	X	11822	-0-	-79703	-0-	9784	3	2038	9	N	1853	1789	1			485
10	9092	X	9092	-0-	-0-	-0-	7497	3	1595	9	N	1450	1597	1			338
11	13140	X	9940	-0-	-3200	-0-	8090	3	1850	9	N	1682	1609	1			411
12	13330	X	11162	-0-	-2168	-0-	9053	3	2109	9	N	1917	1801	1			527
01	12460	X	12460	-0-	-0-	-0-	10506	3	1954	9	N	1776	1967	1			336
*02	12537	X	12537	-0-	-0-	-0-	10403	3	2134	9	N	1940	1796	1			480

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93540	X	12069	-0-	-81471	-0-	11432	3	637	9	N	579	531	1			309
10	13586	X	13586	-0-	-0-	-0-	12915	3	671	9	N	610	706	1			213
11	10050	X	9959	-0-	-91	-0-	9347	3	612	9	N	556	543	1			226
12	10825	X	10825	-0-	-0-	-0-	10235	3	590	9	N	536	553	1			209
01	10992	X	10992	-0-	-0-	-0-	10254	3	738	9	N	671	724	1			156
02	9380	X	9260	-0-	-120	-0-	8658	3	602	9	N	547	538	1			165

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91399	X	10881	-0-	-80518	-0-	9781	3	1100	9	N	1000	1046	1			311
10	10350	X	10350	-0-	-0-	-0-	9545	3	805	9	N	732	706	1			337
11	12030	X	11853	-0-	-177	-0-	11190	3	663	9	N	603	717	1			223
12	12152	X	10309	-0-	-1843	-0-	9525	3	784	9	N	713	703	1			233
01	11749	X	11157	-0-	-592	-0-	10412	3	745	9	N	677	709	1			201
02	11060	X	9856	-0-	-1204	-0-	9266	3	590	9	N	536	541	1			196

SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40536	X	4843	-0-	-35693	-0-	4417	3	426	9	N	387	527	1			93
10	3742	X	3742	-0-	-0-	-0-	3030	3	712	9	N	647	531	1			209
11	6000	X	1065	-0-	-4935	-0-	753	3	312	9	N	284	355	1			138
12	4991	X	3717	-0-	-1274	-0-	3039	3	678	9	N	616	546	1			208
01	4991	X	3220	-0-	-1771	-0-	2630	3	590	9	N	536	530	1			214
02	4508	X	3926	-0-	-582	-0-	3397	3	529	9	N	481	534	1			161

DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113383	X	16706	-0-	-96677	-0-	15567	3	1139	9	N	1035	892	1			359
10	14526	X	14526	-0-	-0-	-0-	13558	3	968	9	N	880	895	1			344
11	17520	X	8351	-0-	-9169	-0-	7627	3	724	9	N	658	538	1			464
12	17577	X	8569	-0-	-9008	-0-	7606	3	963	9	N	875	1075	1			264
01	17577	X	14093	-0-	-3484	-0-	13006	3	1087	9	N	988	921	1			331
02	15596	X	12759	-0-	-2837	-0-	11795	3	964	9	N	876	1079	1			128

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164426	X	29064	-0-	-135362	-0-	27147	3	1917	9	N	1743	1773	1			306
10	26419	X	26419	-0-	-0-	-0-	24569	3	1850	9	N	1682	1607	1			381
11	14804	X	14804	-0-	-0-	-0-	13469	3	1335	9	N	1214	1444	1			151
12	22809	X	22809	-0-	-0-	-0-	21026	3	1783	9	N	1621	1443	1			329
01	20017	X	20017	-0-	-0-	-0-	18367	3	1650	9	N	1500	1457	1			372
*02	18206	X	18206	-0-	-0-	-0-	16791	3	1415	9	N	1286	1271	1			387

SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

09	64790	X	7962	-0-	-56828	-0-	6896	3	1066	9	N	969	1062	1			181
10	8258	X	8258	-0-	-0-	-0-	7151	3	1107	9	N	1006	889	1			298
11	7810	X	7810	-0-	-0-	-0-	6787	3	1023	9	N	930	884	1			344
12	7781	X	7684	-0-	-97	-0-	6685	3	999	9	N	908	712	1			540
01	7781	X	6872	-0-	-909	-0-	5890	3	982	9	N	893	899	1			534
02	7028	X	6738	-0-	-290	-0-	5879	3	859	9	N	781	1061	1			254

BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 TOTAL DEPTH 13568 PERF.12700 - 19943

09 INC G-10			6280	-0-	6280	6280	4716	3	1564	9	N	1422	1404	1			324
10 INC G-10			6087	-0-	6087	12367	4605	3	1482	9	N	1347	1249	1			422
11 INC G-10			7293	-0-	7293	19660	5831	3	1462	9	N	1329	1059	1			692
12 INC G-10			5298	-0-	5298	24958	3945	3	1353	9	N	1230	1606	1			316
01 INC G-10			5211	-0-	5211	30169	3828	3	1383	9	N	1257	1076	1			497
*02	34701	X	4532	-0-	-30169	-0-	3290	3	1242	9	N	1129	1067	1			559

OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072

09	9570	X	5262	-0-	-4308	-0-	4644	3	618	9	N	562	533	1			263
10	6882	X	4518	-0-	-2364	-0-	3891	3	627	9	N	570	545	1			288
11	6660	X	3974	-0-	-2686	-0-	3417	3	557	9	N	506	535	1			259
12	6882	X	4487	-0-	-2395	-0-	3956	3	531	9	N	483	536	1			206
01	6076	X	4117	-0-	-1959	-0-	3575	3	542	9	N	493	355	1			344
02	4900	X	3957	-0-	-943	-0-	3531	3	426	9	N	387	540	1			191

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473

09 DLQ G-10			3321	-0-	3321	3321	2888	3	433	9	N	394	392	1			231
10 DLQ G-10			4201	-0-	4201	7522	3761	3	440	9	N	400	387	1			244
11	12026	X	4504	-0-	-7522	-0-	4066	3	438	9	N	398	557	1			85
12	4177	X	4177	-0-	-0-	-0-	3704	3	473	9	N	430	291	1			224
01	4216	X	3471	-0-	-745	-0-	3105	3	366	9	N	333	409	1			148
02	4200	X	2274	-0-	-1926	-0-	2077	3	197	9	N	179	193	1			134

DEVON ENERGY PRODUCTION CO, L.P. 216378
BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324

09	26684	X	3720	-0-	-22964	-0-	1110	1	1883	2	N	661	525	1			362
							727	9									
10	3552	X	3552	-0-	-0-	-0-	1135	1	1714	2	N	639	700	1			301
							703	9									
11	3742	X	3742	-0-	-0-	-0-	931	1	1994	2	N	743	701	1			343
							817	9									
12	3623	X	3623	-0-	-0-	-0-	1003	1	1806	2	N	740	720	1			363
							814	9									
01	3994	X	3994	-0-	-0-	-0-	1147	1	2042	2	N	732	877	1			218
							805	9									
*02	3483	X	3483	-0-	-0-	-0-	1036	1	1767	2	N	618	354	1			482
							680	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPM A-2 WELL #: 1H RRCID -> 242932 COMPL. DATE 01/07/2008 TOTAL DEPTH 12793 PERF.12790 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
*12	T. A.		-0-	-0-	-0-	-0-					N	5					87
*01	T. A.		-0-	-0-	-0-	-0-					N	27					114
*02	T. A.		-0-	-0-	-0-	-0-					N	8					122

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

09	65	N	65	-0-	-0-	-0-	2	1	5	3	Y	53	188	1			67
							58	9									
10	0	N	-0-	-0-	-0-	-0-					Y	123					190
11	207	N	207	-0-	-0-	-0-	4	1	25	3	Y	162	194	1			158
							178	9									
12	159	N	159	-0-	-0-	-0-	4	1	23	3	Y	120	140	1			138
							132	9									
01	94	N	94	-0-	-0-	-0-	6	1	10	3	Y	71	182	1			27
							78	9									
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					27

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					97
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					97

DOUBLE BAYOU (FRIO 7) 25651 327 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO UNIT NO. 1 WELL #: 1 RRCID -> 148001 COMPL. DATE 11/15/1995 TOTAL DEPTH 9200 PERF. 8394 - 8406

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTRO GAS UNIT #2 WELL #: 4-C RRCID -> 172468 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8487 - 8490

*03	0	W	-0-	-0-	-0-	-0-					N	298	352	1			173
*04	0	W	-0-	-0-	-0-	-0-					N	310	274	1			209
*05	0	W	-0-	-0-	-0-	-0-					N	352	339	1			222
*06	0	W	-0-	-0-	-0-	-0-					N	230	239	1			213
*07	0	W	-0-	-0-	-0-	-0-					N	360	304	1			269
*08	0	W	-0-	-0-	-0-	-0-					N	275	323	1			221
*09	0	W	-0-	-0-	-0-	-0-					N	341	308	1			254
*10	0	W	-0-	-0-	-0-	-0-					N	300	270	1			284
*11	0	W	-0-	-0-	-0-	-0-					N	322	355	1			251
*12	0	W	-0-	-0-	-0-	-0-					N	260	255	1			256
*01	0	W	-0-	-0-	-0-	-0-					N	340	305	1			291
02	0	W	-0-	-0-	-0-	-0-					N	220	246	1			265

DOUBLE BAYOU (FRIO 8700) 25651 666 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO GAS UNIT #2 WELL #: 4-T RRCID -> 172469 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8720 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	805	-0-	-155	-0-	108	1	697	2	N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	167	1	694	2	N	-0-					-0-
11	1057	N	1057	-0-	-0-	-0-	54	1	1003	2	N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	167	1	1105	2	N	-0-					-0-
01	868	N	754	-0-	-114	-0-	54	1	700	2	N	-0-					-0-
02	980	N	659	-0-	-321	-0-	81	1	578	2	N	-0-					-0-

DRAKES BRANCH, S. (WILCOX 10700) 26060 550 NON-ASSOCIATED ONE WELL CNTY: TYLER
UNIT PETROLEUM COMPANY 877099
BP 'S' WELL #: 1 RRCID -> 269158 COMPL. DATE 05/20/2012 TOTAL DEPTH 12500 PERF.10638 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAKES BRANCH, W.(COCKFIELD 7TH) 26064 400 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CAT'S BACK WELL #: 1 RRCID -> 264527 COMPL. DATE 10/18/2011 TOTAL DEPTH 8950 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		917	-0-	917	917	454	1	463	9	Y	421	700	1			-0-
10	1423	N	506	-0-	-917	-0-	387	1	119	9	Y	108	108	1			-0-
11	771	N	771	-0-	-0-	-0-	457	1	314	9	Y	285	285	1			-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-

DRAKES BRANCH, W. (YEGUA Y-3) 26064 950 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CATS BACK WELL #: 2 RRCID -> 265476 COMPL. DATE 05/15/2012 TOTAL DEPTH 6000 PERF. 5211 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					147
10	0	#	-0-	-0-	-0-	-0-					N	-0-					147
11	0	#	-0-	-0-	-0-	-0-					N	-0-					147
12	13609	#	-0-	-0-	-13609	-0-					N	-0-					147
01	3162	#	-0-	-0-	-3162	-0-					N	-0-	147	1			-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC 300824
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					Y	11	1	1			80

MORIAN WELL #: 2 RRCID -> 170770 COMPL. DATE 09/23/1998 TOTAL DEPTH 10882 PERF.10600 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	265					Y	-0-					-0-

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9748	X	9748	-0-	-0-	-0-	1265	1	7690	2	N	86	188	1			147
							698	3	95	9							
10	11609	X	11609	-0-	-0-	-0-	1012	1	9094	2	N	159	212	1			94
							1328	3	175	9							
11	11286	X	11286	-0-	-0-	-0-	1014	1	8482	2	N	128	15	1			207
							1649	3	141	9							
12	8535	X	8535	-0-	-0-	-0-	1384	1	5937	2	N	104	196	1			115
							1100	3	114	9							
01	8463	X	6660	-0-	-1803	-0-	1698	1	4418	2	N	62	7	1			170
							476	3	68	9							
02	7644	X	6513	-0-	-1131	-0-	902	1	4590	2	N	50	6	1			214
							966	3	55	9							

MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1786	-0-	-254	-0-	203	1	1422	2	N	29	4	1			120
							129	3	32	9							
10	1922	N	1173	-0-	-749	-0-	92	1	919	2	N	25	5	1			140
							134	3	28	9							
11	1800	N	1509	-0-	-291	-0-	145	1	1134	2	N	8	1	1			147
							221	3	9	9							
12	1860	N	1621	-0-	-239	-0-	283	1	1128	2	N	2					149
							208	3	2	9							
01	1621	N	1621	-0-	-0-	-0-	430	1	1075	2	N	-0-					149
							116	3									
*02	1566	N	1566	-0-	-0-	-0-	230	1	1104	2	N	-0-					149
							232	3									

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4302	X	4302	-0-	-0-	-0-	510	1	3424	2	N	52	7	1			182
							311	3	57	9							
10	4370	X	4370	-0-	-0-	-0-	361	1	3423	2	N	78	197	1			63
							500	3	86	9							
11	4158	X	4158	-0-	-0-	-0-	368	1	3125	2	N	52	6	1			109
							608	3	57	9							
12	4278	X	4183	-0-	-95	-0-	670	1	2910	2	N	58	8	1			159
							539	3	64	9							
01	4278	X	4137	-0-	-141	-0-	1038	1	2744	2	N	54	6	1			207
							296	3	59	9							
02	3864	X	3680	-0-	-184	-0-	439	1	2593	2	N	93	195	1			105
							546	3	102	9							

MORIAN WELL #: 7 RRCID -> 233276 COMPL. DATE 12/03/2007 TOTAL DEPTH 11900 PERF. 9998 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9644	X	9644	-0-	-0-	-0-	575	1	7677	2	N	632	589	1			334
							697	3	695	9							
10	9579	X	9380	-0-	-199	-0-	196	1	7348	2	N	694	834	1			194
							1073	3	763	9							
11	9270	X	8434	-0-	-836	-0-	159	1	6339	2	N	640	425	1			409
							1232	3	704	9							
12	9579	X	9036	-0-	-543	-0-	1048	1	6286	2	N	489	751	1			147
							1164	3	538	9							
01	9579	X	8176	-0-	-1403	-0-	1296	1	5423	2	N	793	611	1			329
							585	3	872	9							
02	8652	X	6894	-0-	-1758	-0-	306	1	4858	2	N	643	755	1			217
							1023	3	707	9							

MORIAN WELL #: 5 RRCID -> 234041 COMPL. DATE 10/30/2007 TOTAL DEPTH 12450 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		27	-0-	27	27	3	1	22	2	N	-0-					82
							2	3									
10	T. A.		3	-0-	3	30	3	2			N	-0-					82
11	30	X	-0-	-0-	-30	-0-					N	-0-					82
12	0	X	-0-	-0-	-0-	-0-					N	-0-					82
01	3	N	-0-	-0-	-3	-0-					N	-0-					82
*02	12	N	12	-0-	-0-	-0-	2	1	8	2	N	-0-					82
							2	3									

MORIAN WELL #: 8 RRCID -> 235136 COMPL. DATE 02/06/2008 TOTAL DEPTH 12300 PERF.10162 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	1170	-0-	-6450	-0-	152	1	931	2	N	2					194
							85	3	2	9							
10	7874	X	1664	-0-	-6210	-0-	135	1	1303	2	N	32	184	1			42
							191	3	35	9							
11	7620	X	1435	-0-	-6185	-0-	147	1	1078	2	N	-0-					42
							210	3									
12	6386	X	757	-0-	-5629	-0-	133	1	527	2	N	-0-					42
							97	3									
01	6386	X	339	-0-	-6047	-0-	90	1	225	2	N	-0-					42
							24	3									
02	1512	X	395	-0-	-1117	-0-	58	1	278	2	N	-0-					42
							59	3									

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 9 RRCID -> 236060 COMPL. DATE 04/15/2008 TOTAL DEPTH 11670 PERF. 9776 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	3840	X	2644	-0-	-1196	-0-	301	1	2105	2	N	43	6	1		162
							191	3	47	9						
10	3937	X	2232	-0-	-1705	-0-	183	1	1748	2	N	41	8	1		195
							256	3	45	9						
11	3840	X	1350	-0-	-2490	-0-	81	1	1015	2	N	52	184	1		63
							197	3	57	9						
12	3968	X	2205	-0-	-1763	-0-	356	1	1534	2	N	28	4	1		87
							284	3	31	9						
01	3968	X	3764	-0-	-204	-0-	961	1	2497	2	N	34	4	1		117
							269	3	37	9						
02	2464	X	2110	-0-	-354	-0-	275	1	1487	2	N	32	4	1		145
							313	3	35	9						

MORIAN WELL #: 10 RRCID -> 244395 COMPL. DATE 11/21/2008 TOTAL DEPTH 11836 PERF.10245 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	4500	X	3285	-0-	-1215	-0-	376	1	2614	2	N	52	7	1		157
							238	3	57	9						
10	4650	X	3594	-0-	-1056	-0-	287	1	2815	2	N	74	193	1		38
							411	3	81	9						
11	4519	X	4519	-0-	-0-	-0-	404	1	3397	2	N	53	6	1		85
							660	3	58	9						
12	5221	X	5221	-0-	-0-	-0-	832	1	3632	2	N	77	10	1		152
							672	3	85	9						
01	4605	X	4605	-0-	-0-	-0-	1115	1	3054	2	N	96	11	1		237
							330	3	106	9						
*02	4691	X	4691	-0-	-0-	-0-	609	1	3305	2	N	74	186	1		125
							696	3	81	9						

LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	18990	X	16990	-0-	-2000	-0-	2051	1	13524	2	N	170	200	1		199
							1228	3	187	9						
10	19623	X	17239	-0-	-2384	-0-	1509	1	13504	2	N	231	228	1		202
							1972	3	254	9						
11	18090	X	16801	-0-	-1289	-0-	1536	1	12627	2	N	166	198	1		170
							2455	3	183	9						
12	18259	X	16163	-0-	-2096	-0-	2625	1	11244	2	N	193	206	1		157
							2082	3	212	9						
01	18011	X	16552	-0-	-1459	-0-	4161	1	10979	2	N	207	204	1		160
							1184	3	228	9						
02	15848	X	15260	-0-	-588	-0-	2035	1	10754	2	N	188	209	1		139
							2264	3	207	9						

DRY CREEK (6860) 26204 840 NON-ASSOCIATED EXEMPT CNTY: HARDIN
HOWARD EXPLORATION, INC. 405950
J.A. VICKERS WELL #: 6 RRCID -> 271048 COMPL. DATE 08/19/2012 TOTAL DEPTH 11075 PERF. 6987 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		3635	-0-	-3865	12188	3594	2	41	9	N	37	82	1			52
10	7750		3076	-0-	-4674	7514	3030	2	46	9	N	42					94
11	7500		907	-0-	-6593	921	889	2	18	9	N	16					110
12	7750		4617	-0-	-3133	-0-	4547	2	70	9	N	64					174
01	7750		10003	-0-	2253	2253	9857	2	146	9	N	133	128	1			179
*02	7000		9696	-0-	2696	4949	9506	2	190	9	N	173	197	1			155

DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
EASTEX INJECTION, INC. 239237
POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY (FRIO 5550) 26334 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY WELL #: 24 RRCID -> 084966 COMPL. DATE 10/26/1979 TOTAL DEPTH 5812 PERF. 5425 - 5430

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY (5370) 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 1 RRCID -> 113724 COMPL. DATE 11/12/1984 TOTAL DEPTH 5660 PERF. 5396 - 5400

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY, G. A. WELL #: 28 RRCID -> 202776 COMPL. DATE 06/26/2004 TOTAL DEPTH 5790 PERF. 5380 - 5384

09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	285	1	469	2	N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	265	1	422	2	N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	287	1	425	2	N	-0-					-0-
01	744	N	624	-0-	-120	-0-	279	1	345	2	N	-0-					-0-
*02	764	N	764	-0-	-0-	-0-	278	1	486	2	N	-0-					-0-

DUFFY (5370) //CONT.// 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 12 RRCID -> 215628 COMPL. DATE 03/21/2006 TOTAL DEPTH 5680 PERF. 5372 - 5404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY (4150) 26334 785 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 26 RRCID -> 202765 COMPL. DATE 06/09/2004 TOTAL DEPTH 7012 PERF. 4072 - 4076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN (WILCOX) 26492 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
WELLS WELL #: 1R RRCID -> 209016 COMPL. DATE 03/06/2005 TOTAL DEPTH 10189 PERF. 9866 - 9986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN, S. (YEGUA 6500) 26495 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 148472 COMPL. DATE 02/25/1994 TOTAL DEPTH 7412 PERF. 6553 - 6556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432

DUNCAN, SOUTH (7150) 26495 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 113549 COMPL. DATE 10/07/1984 TOTAL DEPTH 7412 PERF. 7024 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN SLOUGH (FRIO CONS.) 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 8 RRCID -> 201102 COMPL. DATE 11/14/2003 TOTAL DEPTH 15094 PERF.11578 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11291	X	11291	-0-	-0-	-0-	11230	2	61	9	N	55	180	1			131
10	11808	X	11808	-0-	-0-	-0-	11721	2	87	9	N	79	3	8			207
11	11532	X	11532	-0-	-0-	-0-	11506	2	26	9	N	24	182	1			49
12	10912	X	9771	-0-	-1141	-0-	9642	2	129	9	N	117					166
*01	12090	X	10000	-0-	-2090	-0-	9905	2	95	9	N	86					252
02	10668	X	9953	-0-	-715	-0-	9900	2	53	9	N	48					300

RUNNELLS GAS UNIT 1 WELL #: 9 RRCID -> 253410 COMPL. DATE 08/02/2009 TOTAL DEPTH 14700 PERF.11458 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3129	X	3129	-0-	-0-	-0-	3078	2	51	9	Y	46	56	1			20
10	1877	X	1877	-0-	-0-	-0-	1863	2	14	9	Y	13					33
11	3431	X	3431	-0-	-0-	-0-	3394	2	37	9	Y	34	27	1			40
12	2580	X	2580	-0-	-0-	-0-	2554	2	26	9	Y	24	57	1			7
*01	2438	X	2438	-0-	-0-	-0-	2427	2	11	9	Y	10					17
*02	2500	X	2500	-0-	-0-	-0-	2500	2			Y	-0-					17

EOG RESOURCES, INC. 253162
BUCKEYE RANCH UNIT WELL #: 1H RRCID -> 271146 COMPL. DATE 10/25/2013 TOTAL DEPTH 10438 PERF.11486 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		7139	-0-	7139	7139	84	1	6408	2	N	588					588
							647	9									
11	30870	X	20029	-0-	-10841	-0-	320	1	18258	2	N	1319	1384	1			523
							1451	9									
12	31899	X	20412	-0-	-11487	-0-	1391	1	17876	2	N	1041	881	1			683
							1145	9									
01	31899	X	21146	-0-	-10753	-0-	1822	1	17675	2	N	1499	1602	1			580
							1649	9									
02	28812	X	NO RPT	-0-	-28812	-0-					N	NO RPT					580

EXPRO ENGINEERING, INC. 257082
STODDARD -A- WELL #: 1 L RRCID -> 006036 COMPL. DATE 02/16/1962 TOTAL DEPTH 11659 PERF.10193 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STODDARD-LEWIS UNIT WELL #: 2 RRCID -> 147005 COMPL. DATE 05/24/1993 TOTAL DEPTH 11500 PERF.10194 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. //CONT.// 257082
LEWIS, J. C. WELL #: 2 RRCID -> 160251 COMPL. DATE 11/05/2006 TOTAL DEPTH 11687 PERF.10384 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	167	1	573	2	Y	23	37	1			102
							25	9									
10	980	N	980	-0-	-0-	-0-	216	1	662	2	Y	93	100	1			95
							102	9									
11	1086	N	1086	-0-	-0-	-0-	207	1	788	2	Y	83	63	1			115
							91	9									
12	1780	N	1780	-0-	-0-	-0-	287	1	1450	2	Y	39	125	1			29
							43	9									
01	2174	N	2174	-0-	-0-	-0-	311	1	1756	2	Y	97	75	1			51
							107	9									
*02	2098	N	2098	-0-	-0-	-0-	318	1	1708	2	Y	65	82	1			34
							72	9									

SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258

SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

09	8906	X	8906	-0-	-0-	-0-	714	1	8043	2	N	135	173	1			81
							149	9									
10	9487	X	9487	-0-	-0-	-0-	737	1	8544	2	N	187	179	1			89
							206	9									
11	8702	X	8702	-0-	-0-	-0-	660	1	7819	2	N	203	201	1			91
							223	9									
12	8842	X	8842	-0-	-0-	-0-	671	1	7985	2	N	169	179	1			81
							186	9									
01	9384	X	9384	-0-	-0-	-0-	718	1	8457	2	N	190	180	1			91
							209	9									
*02	7774	X	7774	-0-	-0-	-0-	637	1	6985	2	N	138	179	1			50
							152	9									

ALLEGRO-BUCKEYE WELL #: 1 RRCID -> 202774 COMPL. DATE 04/08/2008 TOTAL DEPTH 11850 PERF.11496 - 11758

09	3420	X	2743	-0-	-677	-0-	1037	1	1674	2	N	29					171
							32	9									
10	3751	X	3209	-0-	-542	-0-	1207	1	1965	2	N	34					205
							37	9									
11	3630	X	788	-0-	-2842	-0-	305	1	475	2	N	7					212
							8	9									
12	3751	X	270	-0-	-3481	-0-	270	2			N	-0-					212
01	3503	X	-0-	-0-	-3503	-0-					N	-0-					212
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					212

LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. //CONT.// 257082
LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	198	-0-	-132	-0-	40	1	136	2	Y	20	32	1			21
							22	9									
10	237	N	237	-0-	-0-	-0-	45	1	138	2	Y	49	53	1			17
							54	9									
11	212	N	212	-0-	-0-	-0-	37	1	142	2	Y	30	23	1			24
							33	9									
12	460	N	460	-0-	-0-	-0-	70	1	355	2	Y	32	56	1			-0-
							35	9									
01	248	N	242	-0-	-6	-0-	28	1	158	2	Y	51	39	1			12
							56	9									
*02	200	N	200	-0-	-0-	-0-	26	1	138	2	Y	33	42	1			3
							36	9									

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	3239	-0-	-2191	-0-	721	1	2468	2	Y	45	72	1			82
							50	9									
10	4464	X	2844	-0-	-1620	-0-	664	1	2038	2	Y	129	139	1			72
							142	9									
11	3870	X	3315	-0-	-555	-0-	670	1	2548	2	Y	88	67	1			93
							97	9									
12	3999	X	3732	-0-	-267	-0-	608	1	3067	2	Y	52	144	1			1
							57	9									
01	4056	X	4056	-0-	-0-	-0-	580	1	3275	2	Y	183	141	1			43
							201	9									
*02	3304	X	3304	-0-	-0-	-0-	497	1	2672	2	Y	123	156	1			10
							135	9									

J.C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

DUNCAN SLOUGH, S. (FRIO, LO.) 26510 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PIERCE EST. OIL & GAS INTS. WELL #: 1 RRCID -> 048189 COMPL. DATE 03/31/1970 TOTAL DEPTH 11478 PERF.11326 - 11336

09	4860	#	3581	-0-	-1279	-0-	3528	2	53	9	N	48					224
10	3723	R	3723	-0-	-0-	-0-	3681	2	42	9	N	38	178	1			84
11	3573	R	3573	-0-	-0-	-0-	3520	2	53	9	N	48					132
12	3721	R	3721	-0-	-0-	-0-	3666	2	55	9	N	50					182
*01	3728	R	3728	-0-	-0-	-0-	3565	2	163	9	N	148	181	1			149
*02	3618	R	3618	-0-	-0-	-0-	3600	2	18	9	N	16					165

DUNCAN SLOUGH, SE. (FRIO LO.) 26510 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KRISTEN OIL AND GAS, INC. 477382
PIERCE ESTATES WELL #: 1 RRCID -> 051155 COMPL. DATE 09/03/1971 TOTAL DEPTH 11500 PERF.11106 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	R	1470	-0-	-0-	-0-	24	1	1439	2	N	6					224
							7	9									
10	1457	#	1398	-0-	-59	-0-	24	1	1364	2	N	9	192	1			41
							10	9									
11	1440	#	711	-0-	-729	-0-	12	1	688	2	N	10					51
							11	9									
12	1519	#	1452	-0-	-67	-0-	24	1	1415	2	N	12					63
							13	9									
01	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					63
02	1372	#	NO RPT	-0-	-1372	-0-					N	NO RPT					63

DUNCAN SLOUGH, SW (FRIO 7) 26512 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
STEELE, L. M. TRUST WELL #: 1 RRCID -> 130044 COMPL. DATE 01/25/1989 TOTAL DEPTH 16500 PERF.11302 - 11321

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN SLOUGH, W. (FRIO, LO.) 26513 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PLANTATION OPERATING CO., INC. 667907
TERRY, P.P. WELL #: RRCID -> 098410 COMPL. DATE 10/28/1981 TOTAL DEPTH 11082 PERF.10862 - 10867

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164

PLUGGED AND ABANDONED_____ 11/02/2000

DURKEE (DY SAND) 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
PIZZITOLA UNIT WELL #: 2 RRCID -> 142147 COMPL. DATE 01/15/1991 TOTAL DEPTH 7145 PERF. 6896 - 6902

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BASH UNIT WELL #: A 6 RRCID -> 173467 COMPL. DATE 12/17/1997 TOTAL DEPTH 8257 PERF. 7006 - 7014

09	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-

DYERSDALE (WILCOX 12100) 26876 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
ETOCO, L.P. 255133
WALKER WELL #: 1R RRCID -> 182406 COMPL. DATE 01/24/2003 TOTAL DEPTH 13770 PERF.12497 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	R	497	-0-	-0-	-0-	291	1	184	2	Y	20					75
							22	9									
10	527	#	292	-0-	-235	-0-	271	2	21	9	Y	19					94
11	420	#	112	-0-	-308	-0-	73	1	25	2	Y	13	83	1			24
							14	9									
12	3131	#	73	-0-	-3058	-0-	73	2			Y	-0-					24
01	3131	#	-0-	-0-	-3131	-0-					Y	-0-					24
02	476	#	NO RPT	-0-	-476	-0-					Y	NO RPT					24

WALKER WELL #: 2D RRCID -> 208410 COMPL. DATE 12/15/2005 TOTAL DEPTH 14764 PERF. 5776 - 5844

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. J. S. UNIT -A- WELL #: 1L RRCID -> 064913 COMPL. DATE 08/26/1975 TOTAL DEPTH 9302 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/01/2014

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
KOASTAS, GEORGE WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

09	1800	X	170	-0-	-1630	-0-	170	1			Y	-0-					-0-
10	1200	X	1200	-0-	-0-	-0-	1200	1			Y	-0-					-0-
11	1800	X	1800	-0-	-0-	-0-	1800	1			Y	-0-					-0-
12	651	X	142	-0-	-509	-0-	142	1			Y	-0-					-0-
01	1209	X	68	-0-	-1141	-0-	68	1			Y	-0-					-0-
02	1680	X	119	-0-	-1561	-0-	119	1			Y	-0-					-0-

DYERSDALE, N (Y-1) 26878 600 ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
PINE VILLAGE UNIT WELL #: 1 RRCID -> 172996 COMPL. DATE 02/04/1999 TOTAL DEPTH 9271 PERF. 7914 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYERSDALE, N. (Y-5) 26878 750 ASSOCIATED 49B CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
HENKE, C. WELL #: 1 RRCID -> 084431 COMPL. DATE 08/08/1979 TOTAL DEPTH 9284 PERF. 8378 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	38	-0-	-592	-0-	38	2			N	-0-					102
10	651	#	125	-0-	-526	-0-	9	2	116	9	N	105	83	1			124
11	630	#	61	-0-	-569	-0-	5	2	56	9	N	51					175
12	651	#	8	-0-	-643	-0-	8	2			N	-0-					175
01	195	R	195	-0-	-0-	-0-	27	2	168	9	N	153	167	1			161
*02	348	R	348	-0-	-0-	-0-	158	2	190	9	N	173	173	1			161

DYERSDALE, N. (8100) 26878 850 ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
BROOK, M. I. WELL #: 2 RRCID -> 201402 COMPL. DATE 05/09/2003 TOTAL DEPTH 9350 PERF. 8040 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390		196	-0-	-194	-0-	183	2	13	9	N	12					85
10	403		45	-0-	-358	-0-	45	2			N	-0-	85	1			-0-
11	390		24	-0-	-366	-0-	24	2			N	-0-					-0-
12	403		38	-0-	-365	-0-	38	2			N	-0-					-0-
01	248	#	133	-0-	-115	-0-	133	2			N	-0-					-0-
*02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

DYNAMIC (FRIO 3700) 26909 190 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY 606617
KALLAS UNIT WELL #: 1 RRCID -> 179413 COMPL. DATE 05/07/2011 TOTAL DEPTH 7715 PERF. 3640 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYNAMIC (WILCOX 12,500) 26909 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 3 RRCID -> 182405 COMPL. DATE 02/16/2001 TOTAL DEPTH 13873 PERF. 12556 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	#	2222	-0-	-58	-0-	75	1	2075	2	N	65					277
							72	9									
10	2356	#	2170	-0-	-186	-0-	75	1	2063	2	N	29	65	1			241
							32	9									
11	2280	#	2123	-0-	-157	-0-	75	1	2008	2	N	36	175	1			102
							40	9									
12	2325	#	2151	-0-	-174	-0-	75	1	2018	2	N	53					155
							58	9									
01	2294	#	2068	-0-	-226	-0-	75	1	1936	2	N	52					207
							57	9									
02	2072	#	1885	-0-	-187	-0-	75	1	1760	2	N	45					252
							50	9									

DYNAMIC (WILCOX 15,150) 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 1 RRCID -> 215568 COMPL. DATE 02/13/2006 TOTAL DEPTH 17070 PERF.16058 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	577	-0-	-113	-0-	577	2			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	532	N	507	-0-	-25	-0-	507	2			N	-0-					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
LLSE MILLER WELL #: 1 RRCID -> 254918 COMPL. DATE 04/03/2007 TOTAL DEPTH 17030 PERF.16758 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
PEACH CREEK GAS UNIT WELL #: 1 RRCID -> 185829 COMPL. DATE 06/17/2001 TOTAL DEPTH 16265 PERF.15824 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8280	X	7525	-0-	-755	-0-	719	1	6797	3	Y	8	8	1			6
							9	9									
*10	8525	X	7691	-0-	-834	-0-	767	1	6906	3	Y	16					22
							18	9									
*11	7980	X	7380	-0-	-600	-0-	944	1	6425	3	Y	10	17	1			15
							11	9									
*12	7998	X	7520	-0-	-478	-0-	855	1	6633	3	Y	29	28	1			16
							32	9									
*01	7967	X	7446	-0-	-521	-0-	1232	1	6210	3	Y	4					20
							4	9									
02	7028	X	6665	-0-	-363	-0-	898	1	5761	3	Y	5					25
							6	9									

FORGASON DEEP GAS UNIT WELL #: 1 RRCID -> 185831 COMPL. DATE 02/05/2001 TOTAL DEPTH 16018 PERF.15149 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BSE - DUNCAN "A" WELL #: 1 RRCID -> 187023 COMPL. DATE 11/19/2001 TOTAL DEPTH 16800 PERF.15448 - 15492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1350	N	1328	-0-	-22	-0-	1324	3	4	9	N	4					121
*10	1333	N	1327	-0-	-6	-0-	1326	3	1	9	N	1					122
*11	1770	N	652	-0-	-1118	-0-	624	3	28	9	N	25					147
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					147
01	1333	N	-0-	-0-	-1333	-0-					N	-0-	98	1			49
02	616	N	-0-	-0-	-616	-0-					N	-0-					49

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FORGASON DEEP G.U. WELL #: 2 RRCID -> 191841 COMPL. DATE 08/31/2002 TOTAL DEPTH 16146 PERF.15630 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	24930	X	20734	-0-	-4196	-0-	1092	1	19592	3	Y	45					202
							50	9									
*10	23642	X	23642	-0-	-0-	-0-	1294	1	22298	3	Y	45	160	1			87
							50	9									
*11	22800	X	22303	-0-	-497	-0-	1629	1	20617	3	Y	52					139
							57	9									
*12	23560	X	21923	-0-	-1637	-0-	1417	1	20429	3	Y	70					209
							77	9									
*01	23653	X	22011	-0-	-1642	-0-	2080	1	19862	3	Y	63	75	1			197
							69	9									
02	21364	X	19001	-0-	-2363	-0-	1509	1	17433	3	Y	54	173	1			78
							59	9									

FORGASON DEEP GAS UNIT WELL #: 3 RRCID -> 194319 COMPL. DATE 09/25/2007 TOTAL DEPTH 16050 PERF.15160 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		75	-0-	75	75	5	1	70	3	Y	-0-					-0-
*01	T. A.		43	-0-	43	118	4	1	39	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	118					Y	-0-					-0-

PEACH CREEK GAS UNIT WELL #: 2 RRCID -> 195513 COMPL. DATE 04/29/2003 TOTAL DEPTH 16150 PERF.15700 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6030	X	5641	-0-	-389	-0-	539	1	5099	3	Y	3	6	1			2
							3	9									
*10	6231	X	5765	-0-	-466	-0-	575	1	5188	3	Y	2					4
							2	9									
*11	6030	X	5541	-0-	-489	-0-	709	1	4828	3	Y	4	3	1			5
							4	9									
*12	5983	X	5633	-0-	-350	-0-	642	1	4987	3	Y	4	7	1			2
							4	9									
*01	5983	X	5863	-0-	-120	-0-	970	1	4892	3	Y	1					3
							1	9									
*02	5350	X	5350	-0-	-0-	-0-	720	1	4627	3	Y	3					6
							3	9									

FORGASON DEEP UNIT WELL #: 4 RRCID -> 196147 COMPL. DATE 05/16/2003 TOTAL DEPTH 15824 PERF.15090 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4200	X	3698	-0-	-502	-0-	196	1	3500	3	Y	2					13
							2	9									
*10	4185	X	3529	-0-	-656	-0-	194	1	3331	3	Y	4	10	1			7
							4	9									
*11	3990	X	3331	-0-	-659	-0-	245	1	3086	3	Y	-0-					7
*12	4123	X	3446	-0-	-677	-0-	224	1	3219	3	Y	3					10
							3	9									
*01	4123	X	3406	-0-	-717	-0-	325	1	3078	3	Y	3	4	1			9
							3	9									
02	3444	X	3104	-0-	-340	-0-	247	1	2850	3	Y	6	8	1			7
							7	9									

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PEACH CREEK GAS UNIT WELL #: 3 RRCID -> 197492 COMPL. DATE 07/26/2003 TOTAL DEPTH 16269 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4680	X	4439	-0-		-241	-0-	427	1	3994	3	Y	16	28	1			11
								18	9									
*10	4836	X	4534	-0-		-302	-0-	455	1	4059	3	Y	18					29
								20	9									
*11	4620	X	4268	-0-		-352	-0-	549	1	3701	3	Y	16	22	1			23
								18	9									
*12	4681	X	4365	-0-		-316	-0-	501	1	3849	3	Y	14	29	1			8
								15	9									
*01	4619	X	4323	-0-		-296	-0-	721	1	3598	3	Y	4					12
								4	9									
02	4144	X	3829	-0-		-315	-0-	518	1	3296	3	Y	14					26
								15	9									

PEACH CREEK GAS UNIT WELL #: 5 RRCID -> 200830 COMPL. DATE 12/30/2003 TOTAL DEPTH 16250 PERF.15368 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9360	X	8773	-0-		-587	-0-	835	1	7930	3	Y	7	10	1			5
								8	9									
*10	9672	X	8792	-0-		-880	-0-	874	1	7915	3	Y	3					8
								3	9									
*11	9210	X	8527	-0-		-683	-0-	1087	1	7437	3	Y	3	6	1			5
								3	9									
*12	9176	X	8537	-0-		-639	-0-	969	1	7564	3	Y	4	7	1			2
								4	9									
*01	9052	X	8560	-0-		-492	-0-	1410	1	7149	3	Y	1					3
								1	9									
02	8176	X	7685	-0-		-491	-0-	1029	1	6646	3	Y	9					12
								10	9									

PEACH CREEK GAS UNIT WELL #: 6 RRCID -> 203438 COMPL. DATE 05/27/2004 TOTAL DEPTH 16095 PERF.15707 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13801	X	13801	-0-		-0-	-0-	1320	1	12467	3	Y	13	4	1			9
								14	9									
*10	14663	X	14246	-0-		-417	-0-	1415	1	12811	3	Y	18					27
								20	9									
*11	14190	X	11	-0-		-14179	-0-	1	1	10	3	Y	-0-	21	1			6
*12	14663	X	11333	-0-		-3330	-0-	1295	1	10020	3	Y	16	13	1			9
								18	9									
*01	14260	X	2789	-0-		-11471	-0-	454	1	2333	3	Y	2					11
								2	9									
02	12880	X	370	-0-		-12510	-0-	50	1	320	3	Y	-0-					11

PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	25902	X	25902	-0-		-0-	-0-	2480	1	23392	3	Y	27	45	1			18
								30	9									
*10	25017	X	25017	-0-		-0-	-0-	2503	1	22488	3	Y	24					42
								26	9									
*11	23138	X	23138	-0-		-0-	-0-	2967	1	20139	3	Y	29	32	1			39
								32	9									
*12	21375	X	21375	-0-		-0-	-0-	2445	1	18916	3	Y	13	45	1			7
								14	9									
*01	12741	X	7432	-0-		-5309	-0-	1223	1	6207	3	Y	2					9
								2	9									
*02	21684	X	21684	-0-		-0-	-0-	2934	1	18717	3	Y	30					39
								33	9									

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5550	X	5205	-0-	-345	-0-	498	1	4704	3	Y	3	1	1			2
							3	9									
*10	5735	X	5408	-0-	-327	-0-	540	1	4866	3	Y	2					4
							2	9									
*11	5490	X	5064	-0-	-426	-0-	649	1	4415	3	Y	-0-	3	1			1
*12	5580	X	5192	-0-	-388	-0-	593	1	4599	3	Y	-0-	1	1			-0-
*01	5580	X	5227	-0-	-353	-0-	865	1	4362	3	Y	-0-					-0-
02	4872	X	4684	-0-	-188	-0-	631	1	4053	3	Y	-0-					-0-

PEACH CREEK GAS UNIT WELL #: 11 RRCID -> 210743 COMPL. DATE 02/01/2005 TOTAL DEPTH 16149 PERF.15789 - 15894

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

*09	4020	X	3473	-0-	-547	-0-	333	1	3097	3	Y	39	74	1			26
							43	9									
*10	4154	X	3543	-0-	-611	-0-	356	1	3155	3	Y	29					55
							32	9									
*11	3930	X	3420	-0-	-510	-0-	440	1	2943	3	Y	34	42	1			47
							37	9									
*12	3906	X	3503	-0-	-403	-0-	402	1	3067	3	Y	31	61	1			17
							34	9									
*01	3813	X	3528	-0-	-285	-0-	582	1	2881	3	Y	59					76
							65	9									
02	3248	X	2934	-0-	-314	-0-	395	1	2495	3	Y	40					116
							44	9									

DYNAMIC (YEGUA 7200) 26909 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
FORGASON WELL #: 1 RRCID -> 180074 COMPL. DATE 01/30/2000 TOTAL DEPTH 8400 PERF. 7242 - 7254

09	900	#	896	-0-	-4	-0-	170	1	726	2	N	-0-					-0-
10	992	#	639	-0-	-353	-0-	170	1	469	2	N	-0-					-0-
11	960	#	734	-0-	-226	-0-	170	1	564	2	N	-0-					-0-
12	992	#	562	-0-	-430	-0-	170	1	392	2	N	-0-					-0-
01	930	#	604	-0-	-326	-0-	170	1	434	2	N	-0-					-0-
02	840	#	648	-0-	-192	-0-	170	1	478	2	N	-0-					-0-

EAGLE BAY (VICKSBURG) 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC 748007
STATE TRACT 331 WELL #: 1 RRCID -> 167352 COMPL. DATE N/A TOTAL DEPTH 17905 PERF.15342 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN LEON UNIT SWD WELL #: 1 RRCID -> 176012 COMPL. DATE 08/25/1999 TOTAL DEPTH 6066 PERF. 5600 - 5746

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 5ST RRCID -> 179673 COMPL. DATE 08/17/2000 TOTAL DEPTH 16301 PERF.16510 - 18135

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 331 WELL #: 6 RRCID -> 183756 COMPL. DATE 05/18/2001 TOTAL DEPTH 16190 PERF.15524 - 15680

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN LEON GAS UNIT WELL #: 1ST RRCID -> 185633 COMPL. DATE 08/07/2002 TOTAL DEPTH 16280 PERF.14916 - 14950

09	3965	X	-0-	-0-	-3965	-0-					Y	-0-					-0-
10	114	X	114	-0-	-0-	-0-	5 10	1 9	99	2	Y	9	7	1			2
11	330	X	-0-	-0-	-330	-0-					Y	1	3	1			-0-
12	1915	X	1915	-0-	-0-	-0-	92 1	1 9	1822	2	Y	1	1	1			-0-
01	2354	X	2354	-0-	-0-	-0-	190 31	1 9	2133	2	Y	28					28
*02	3171	X	3171	-0-	-0-	-0-	287 207	1 9	2677	2	Y	188	101	1			115

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186891 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.16260 - 17110

09	4737	X	4737	-0-	-0-	-0-	192 145	1 9	4400	2	Y	132	127	1			8
10	1920	X	1920	-0-	-0-	-0-	84 37	1 9	1799	2	Y	34	32	1			10
11	8220	X	819	-0-	-7401	-0-	34 29	1 9	756	2	Y	26	29	1			7
12	8494	X	4060	-0-	-4434	-0-	182 228	1 9	3650	2	Y	207	199	1			15
01	4898	X	593	-0-	-4305	-0-	47 9	1 9	537	2	Y	8	11	1			12
02	4424	X	1	-0-	-4423	-0-	1	2			Y	-0-	12	1			-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007

STATE TRACT 331 WELL #: 7 RRCID -> 188921 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.16146 - 16159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 9 RRCID -> 191681 COMPL. DATE 09/22/2003 TOTAL DEPTH 16700 PERF.15899 - 15991

09	DLQ G-10	60100	-0-	60100	60100	2394	1	54953	2	Y	2503	2745	1			143
						2753	9									
10	DLQ G-10	61678	-0-	61678	121778	2658	1	57198	2	Y	1656	1315	1			484
						1822	9									
11	DLQ G-10	54371	-0-	54371	176149	2242	1	49348	2	Y	2528	2365	1			647
						2781	9									
12	DLQ G-10	35527	-0-	35527	211676	1582	1	31750	2	Y	1995	2495	1			147
						2195	9									
01	211676 X	-0-	-0-	-211676	-0-					Y	-0-	109	1			38
02	0 X	-0-	-0-	-0-	-0-					Y	-0-	38	1			-0-

STATE TRACT 331 WELL #: 8 RRCID -> 207398 COMPL. DATE 12/25/2004 TOTAL DEPTH 17355 PERF.17172 - 17182

09	T. A.	-0-	-0-	-0-	94					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	94					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	94					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	94					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	94					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	94					Y	-0-					-0-

BLOW FISH GAS UNIT 329 WELL #: 2 RRCID -> 227360 COMPL. DATE 08/04/2006 TOTAL DEPTH 16500 PERF.15527 - 15568

09	210 X	-0-	-0-	-210	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	210 X	-0-	-0-	-210	-0-					N	-0-					-0-
12	217 X	-0-	-0-	-217	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 330 GAS UNIT WELL #: 2 RRCID -> 234082 COMPL. DATE 06/30/2007 TOTAL DEPTH 16165 PERF.17004 - 17012

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN LEON GAS UNIT B WELL #: 1 RRCID -> 255675 COMPL. DATE 07/29/2008 TOTAL DEPTH 17150 PERF.16885 - 16895

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	1664	-0-	1664	1664	80	1	1584	2	Y	-0-					-0-
01	T. A.	2714	-0-	2714	4378	222	1	2492	2	Y	-0-					-0-
02	T. A.	3204	-0-	3204	7582	310	1	2894	2	Y	-0-					-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
STATE TRACT 330 WELL #: 3 RRCID -> 269151 COMPL. DATE 06/09/2012 TOTAL DEPTH 16000 PERF.16220 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35212	X	35212	-0-	-0-	-0-	2713 2004	1 9	30495	2	N	1822	2065	1			104
10	39773	X	34362	-0-	-5411	-0-	2882 1201	1 9	30279	2	N	1092	877	1			319
11	41850	X	20773	-0-	-21077	-0-	1771 1161	1 9	17841	2	N	1055	1104	1			270
12	39773	X	21857	-0-	-17916	-0-	1856 1465	1 9	18536	2	N	1332	1504	1			98
01	37789	X	28495	-0-	-9294	-0-	4073 465	1 9	23957	2	N	423	73	1			448
02	32872	X	25577	-0-	-7295	-0-	3894 2548	1 9	19134	2	N	2316	1348	1			1416

EAGLE BAY (VICKSBURG 15750) 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SANDRIDGE ONSHORE, LLC 748007
STATE TRACT 331 WELL #: 5ST RRCID -> 178537 COMPL. DATE 07/02/2000 TOTAL DEPTH 16301 PERF.17942 - 18135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186892 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.17006 - 17110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188919 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.15421 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLE'S CLAW (YEGUA) 27137 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SHIDLER, MARK L., INC. 776590
PATOS GAS UNIT WELL #: 1 RRCID -> 146623 COMPL. DATE 07/22/1993 TOTAL DEPTH 7760 PERF. 7610 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3526	-0-	-374	-0-	90 45	1 9	3391	2	N	41					195
10	3813	X	3526	-0-	-287	-0-	93 44	1 9	3389	2	N	40					235
11	3510	X	2956	-0-	-554	-0-	90 41	1 9	2825	2	N	37					272
12	3993	X	3993	-0-	-0-	-0-	93 33	1 9	3867	2	N	30					302
01	3658	X	2753	-0-	-905	-0-	93 26	1 9	2634	2	N	24					326
02	3304	X	1404	-0-	-1900	-0-	84 37	1 9	1283	2	N	34	190	1			170

EAST COLUMBIA (FRIO 10,400) 27288 580 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
M-P PETROLEUM, INC. 518671
HAWES, H. R. JR. GAS UNIT WELL #: 1 RRCID -> 131683 COMPL. DATE 07/01/1989 TOTAL DEPTH 10612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (1950) 27316 568 NON-ASSOCIATED EXEMPT CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1C RRCID -> 120219 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 1950 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (2150) 27316 735 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1T RRCID -> 120084 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 2150 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (2200) 27316 742 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FORE OIL, LLC 275678
HUNN WELL #: 1 RRCID -> 071991 COMPL. DATE 06/02/1977 TOTAL DEPTH 4307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTER (15120) 27316 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TRI-C RESOURCES, LLC 868622
LEHRER WELL #: 1 RRCID -> 194900 COMPL. DATE 07/10/2003 TOTAL DEPTH 15412 PERF. 14301 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6624	-0-	-576	-0-	6620	3	4	9	N	4					107
10	7595	X	6476	-0-	-1119	-0-	6456	3	20	9	N	18					125
11	7350	X	6400	-0-	-950	-0-	6383	3	17	9	N	15					140
12	7595	X	6690	-0-	-905	-0-	6677	3	13	9	N	12					152
01	7285	X	6241	-0-	-1044	-0-	6233	3	8	9	N	7					159
02	6188	X	5392	-0-	-796	-0-	5372	3	20	9	N	18					177

LEHRER WELL #: 2 RRCID -> 199076 COMPL. DATE 12/22/2003 TOTAL DEPTH 16650 PERF. 14798 - 14818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTER, S. (HEARTBREAK) 27326 220 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
LEHRER "D" WELL #: 4 RRCID -> 186461 COMPL. DATE 05/20/2001 TOTAL DEPTH 15020 PERF.13664 - 13766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3879	R	3879	-0-	-0-	-0-	386	1	3417	2	N	69					111
							76	9									
10	4143	R	4143	-0-	-0-	-0-	371	1	3566	2	N	187	193	1			105
							206	9									
11	3504	R	3504	-0-	-0-	-0-	308	1	3078	2	N	107	169	1			43
							118	9									
12	3999	#	3341	-0-	-658	-0-	267	1	2979	2	N	86					129
							95	9									
01	4264	R	4264	-0-	-0-	-0-	403	1	3766	2	N	86	191	1			24
							95	9									
02	3752	#	3684	-0-	-68	-0-	375	1	3184	2	N	114					138
							125	9									

LEHRER WELL #: 1 RRCID -> 250574 COMPL. DATE 12/03/2006 TOTAL DEPTH 16153 PERF.13856 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	43	1	361	2	N	13					173
							14	9									
10	1705	N	791	-0-	-914	-0-	76	1	700	2	N	14					187
							15	9									
11	720	N	571	-0-	-149	-0-	45	1	512	2	N	13					200
							14	9									
12	703	N	703	-0-	-0-	-0-	60	1	632	2	N	10					210
							11	9									
01	385	N	385	-0-	-0-	-0-	39	1	343	2	N	3					213
							3	9									
02	532	N	43	-0-	-489	-0-	5	1	38	2	N	-0-					213

EATON (MIOCENE 2000) 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JOY RESOURCES, INC. 447952
HAWK & BARDEN WELL #: 1 RRCID -> 056381 COMPL. DATE 08/06/1973 TOTAL DEPTH 2628 PERF. 1985 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 4 RRCID -> 088466 COMPL. DATE 05/29/1980 TOTAL DEPTH 2375 PERF. 1987 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EATON (MIOCENE 2100) 27372 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 2 RRCID -> 085671 COMPL. DATE 10/28/1979 TOTAL DEPTH 2610 PERF. 2148 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNY DUKE (WILCOX 9000) 27700 600 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
DUKE WELL #: 1 A RRCID -> 087277 COMPL. DATE 04/28/1999 TOTAL DEPTH 9132 PERF. 3400 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR M RANCH WELL #: 1 RRCID -> 171900 COMPL. DATE 01/02/1999 TOTAL DEPTH 10770 PERF. 8928 - 8936

09	2700		2582	-0-	-118	-0-	952	1	1572	2	N	53					207
							58	9									
10	2790		2703	-0-	-87	-0-	463	1	2160	2	N	73	181	1			99
							80	9									
11	2670	#	2367	-0-	-303	-0-	594	1	1712	2	N	55					154
							61	9									
12	2759	#	2391	-0-	-368	-0-	884	1	1438	2	N	63					217
							69	9									
01	2759	#	1951	-0-	-808	-0-	559	1	1336	2	N	51	183	1			85
							56	9									
02	2212	N	21	-0-	-2191	-0-	4	1	17	2	N	-0-					85

EDNY DUKE (WILCOX 10,500) 27700 700 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
BAR M RANCH WELL #: 2 RRCID -> 177905 COMPL. DATE 05/27/2000 TOTAL DEPTH 11400 PERF.10540 - 10568

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (COOK MTN) 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
SCHMIDT WELL #: 1 RRCID -> 167086 COMPL. DATE 01/28/1998 TOTAL DEPTH 9000 PERF. 8528 - 8578

09	420	X	168	-0-	-252	-0-	60	1	108	2	N	-0-					165
10	403	X	361	-0-	-42	-0-	60	1	289	2	N	11	108	1			68
							12	9									
11	390	X	365	-0-	-25	-0-	60	1	305	2	N	-0-					68
12	461	X	461	-0-	-0-	-0-	60	1	395	2	N	5	1	8			72
							6	9									
01	970	X	970	-0-	-0-	-0-	60	1	904	2	N	5					77
							6	9									
*02	498	X	498	-0-	-0-	-0-	60	1	405	2	N	30					107
							33	9									

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
VASTAR-DUNCAN "D" WELL #: 5 RRCID -> 172021 COMPL. DATE 01/06/1999 TOTAL DEPTH 8700 PERF. 8358 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6765	X	6765	-0-	-0-	-0-	378	1	6095	2	N	265					265
							292	9									
10	7535	X	7535	-0-	-0-	-0-	558	1	6957	2	N	18	173	1			110
							20	9									
11	6131	X	6131	-0-	-0-	-0-	450	1	5681	2	N	-0-					110
12	6851	X	6311	-0-	-540	-0-	486	1	5815	2	N	9					119
							10	9									
01	7533	X	6555	-0-	-978	-0-	468	1	6025	2	N	56					175
							62	9									
02	6804	X	6716	-0-	-88	-0-	504	1	6133	2	N	72	179	1			68
							79	9									

GREAT WESTERN DRILLING COMPANY 328780
WYNN, JOHN T. WELL #: 1 RRCID -> 175704 COMPL. DATE 11/06/1999 TOTAL DEPTH 7700 PERF. 7534 - 7589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					144
10	0		-0-	-0-	-0-	-0-					N	-0-					144
11	0		-0-	-0-	-0-	-0-					N	-0-					144
12	0		-0-	-0-	-0-	-0-					N	-0-					144
*01	0		-0-	-0-	-0-	-0-					N	-0-	144	3			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/29/2012 - P & A 08-29-12

HILCORP ENERGY COMPANY 386310
NORTHINGTON WELL #: 1 RRCID -> 162017 COMPL. DATE 12/08/1996 TOTAL DEPTH 12975 PERF. 8495 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1260	X	948	-0-	-312	-0-	65	1	876	2	Y	6					81
							7	9									
*10	1209	X	931	-0-	-278	-0-	61	1	870	2	Y	-0-					81
*11	990	N	347	-0-	-643	-0-	37	1	310	2	Y	-0-					81
*12	992	N	577	-0-	-415	-0-	33	1	544	2	Y	-0-	61	1			20
*01	930	N	850	-0-	-80	-0-	56	1	794	2	Y	-0-					20
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK WELL #: 1 RRCID -> 170803 COMPL. DATE 02/22/1998 TOTAL DEPTH 8647 PERF. 8608 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	3623	-0-	-2077	-0-	250	1	3373	2	Y	-0-					-0-
10	5890	X	3409	-0-	-2481	-0-	223	1	3186	2	Y	-0-					-0-
11	5700	X	1222	-0-	-4478	-0-	131	1	1091	2	Y	-0-					-0-
12	5239	X	2433	-0-	-2806	-0-	141	1	2292	2	Y	-0-					-0-
01	4464	X	2715	-0-	-1749	-0-	177	1	2538	2	Y	-0-					-0-
02	3388	X	-0-	-0-	-3388	-0-					Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
VASTAR-DUNCAN "A" WELL #: 2 RRCID -> 163144 COMPL. DATE 05/19/1997 TOTAL DEPTH 8766 PERF. 8486 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT (COOK MTN. 8300) 27807 088 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
HLAVINKA-DUNCAN WELL #: 1R RRCID -> 236459 COMPL. DATE 04/15/2008 TOTAL DEPTH 12800 PERF. 9798 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

EGYPT (FIRST WILCOX) 27807 100 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
DUNCAN, G. C. WELL #: 1 RRCID -> 160307 COMPL. DATE 09/20/1996 TOTAL DEPTH 13500 PERF.11150 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	R	352	-0-	-0-	-0-	352	2			N	-0-					125
10	341	#	259	-0-	-82	-0-	237	2	22	9	N	20					145
11	300	#	106	-0-	-194	-0-	98	2	8	9	N	7					152
12	372	#	188	-0-	-184	-0-	168	2	20	9	N	18					170
01	372	#	257	-0-	-115	-0-	235	2	22	9	N	20					190
02	336	#	213	-0-	-123	-0-	191	2	22	9	N	20					210

EGYPT (FRIO 4700) 27807 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 5 RRCID -> 175534 COMPL. DATE 12/01/1999 TOTAL DEPTH 7481 PERF. 4578 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (2800) 27807 498 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON NORTHINGTON UNIT WELL #: 1 RRCID -> 246617 COMPL. DATE 09/26/2008 TOTAL DEPTH 5106 PERF. 2628 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	974	-0-	-46	-0-	102	1	872	2	N	-0-					-0-
10	1085	N	912	-0-	-173	-0-	102	1	810	2	N	-0-					-0-
11	870	N	854	-0-	-16	-0-	102	1	752	2	N	-0-					-0-
12	992	N	861	-0-	-131	-0-	128	1	733	2	N	-0-					-0-
01	899	N	840	-0-	-59	-0-	128	1	712	2	N	-0-					-0-
*02	888	N	888	-0-	-0-	-0-	128	1	760	2	N	-0-					-0-

SAND RIDGE BAPTIST CHURCH UNIT WELL #: 1 RRCID -> 258539 COMPL. DATE 08/06/2010 TOTAL DEPTH 7806 PERF. 2650 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	102	1	133	2	N	-0-					-0-
10	248	N	229	-0-	-19	-0-	102	1	127	2	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	102	1	130	2	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	128	1	105	2	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	128	1	103	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	128	1	96	2	N	-0-					-0-

EGYPT (3800) 27807 525 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 8 RRCID -> 209012 COMPL. DATE 05/03/2005 TOTAL DEPTH 4807 PERF. 3972 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (7150) 27807 815 ASSOCIATED ONE WELL CNTY: WHARTON
GREAT WESTERN DRILLING COMPANY 328780
SHWAB-LOVELL WELL #: 1 RRCID -> 193683 COMPL. DATE 05/02/2001 TOTAL DEPTH 7941 PERF. 7569 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
*01	0	A	-0-	-0-	-0-	-0-					N	-0-	20	3			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/30/2012 - P/A 7/30/2012

EGYPT (7200) 27807 830 NON-ASSOCIATED EXEMPT CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 4 RRCID -> 068529 COMPL. DATE 08/18/1976 TOTAL DEPTH 7512 PERF. N/A

09	1403	N	1403	-0-	-0-	B	-0-	147	1	1256	3	N	-0-				-0-
10	1302	N	1294	-0-	-8	B	-0-	134	1	1160	3	N	-0-				-0-
11	1350	N	1233	-0-	-117	B	-0-	142	1	1091	3	N	-0-				-0-
12	1457	N	756	-0-	-701	B	-0-	97	1	659	3	N	-0-				-0-
01	1302	N	1127	-0-	-175	B	-0-	113	1	1014	3	N	-0-				-0-
02	1148	N	959	-0-	-189	B	-0-	100	1	859	3	N	-0-				-0-

EGYPT, N. (COOK MTN.) 27808 075 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN WELL #: 1 RRCID -> 164835 COMPL. DATE 12/18/1998 TOTAL DEPTH 9000 PERF. 8471 - 8636

09	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-

EGYPT, N. (COOK MTN RA) 27808 088 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN WELL #: 4 RRCID -> 167982 COMPL. DATE 10/08/2009 TOTAL DEPTH 8814 PERF. 8080 - 8610

*03	4030	X	14	-0-	-4016		-0-	14	2			Y	-0-				170
*04	3090	X	32	-0-	-3058		-0-	32	2			Y	-0-				170
*05	279	X	5	-0-	-274		-0-	5	2			Y	-0-				170
*06	14	X	-0-	-0-	-14		-0-					Y	-0-	140	1		30
*07	31	X	-0-	-0-	-31		-0-					Y	-0-				30
*08	31	X	-0-	-0-	-31		-0-					Y	-0-				30
*09	0	N	-0-	-0-	-0-		-0-					Y	-0-				30
*10	0	N	-0-	-0-	-0-		-0-					Y	-0-				30
*11	0	N	-0-	-0-	-0-		-0-					Y	-0-				30
*12	0	N	-0-	-0-	-0-		-0-					Y	-0-				30
*01	0	N	-0-	-0-	-0-		-0-					Y	-0-				30
02	0	N	-0-	-0-	-0-		-0-					Y	-0-				30

DUNCAN WELL #: 2 RRCID -> 168092 COMPL. DATE 12/10/1997 TOTAL DEPTH 8950 PERF. 8410 - 8415

09	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-				-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT				-0-

EGYPT, N. (COOK MTN. RB) 27808 089 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN WELL #: 3 RRCID -> 171875 COMPL. DATE 05/15/1998 TOTAL DEPTH 8733 PERF. 8540 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EGYPT, NW. (FRIO 4340) 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1U RRCID -> 122098 COMPL. DATE 08/14/1986 TOTAL DEPTH 7806 PERF. 4336 - 4340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 125717 COMPL. DATE 04/06/1995 TOTAL DEPTH 8000 PERF. 4672 - 4720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990 #	949	-0-	-41	-0-	102	1	847	2	N	-0-					-0-
10	1023 #	997	-0-	-26	-0-	102	1	895	2	N	-0-					-0-
11	960 #	947	-0-	-13	-0-	102	1	845	2	N	-0-					-0-
12	992 #	965	-0-	-27	-0-	128	1	837	2	N	-0-					-0-
01	992 #	970	-0-	-22	-0-	128	1	842	2	N	-0-					-0-
02	896 #	874	-0-	-22	-0-	128	1	746	2	N	-0-					-0-

ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949 N	949	-0-	-0-	-0-	102	1	847	2	N	-0-					-0-
10	997 N	997	-0-	-0-	-0-	102	1	895	2	N	-0-					-0-
11	960 N	947	-0-	-13	-0-	102	1	845	2	N	-0-					-0-
12	992 N	965	-0-	-27	-0-	128	1	837	2	N	-0-					-0-
01	992 N	970	-0-	-22	-0-	128	1	842	2	N	-0-					-0-
02	896 N	874	-0-	-22	-0-	128	1	746	2	N	-0-					-0-

ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006 N	1006	-0-	-0-	-0-	102	1	904	2	N	-0-					-0-
10	992 N	977	-0-	-15	-0-	102	1	875	2	N	-0-					-0-
11	1050 N	437	-0-	-613	-0-	102	1	335	2	N	-0-					-0-
12	1054 N	-0-	-0-	-1054	-0-					N	-0-					-0-
01	992 N	-0-	-0-	-992	-0-					N	-0-					-0-
02	420 N	-0-	-0-	-420	-0-					N	-0-					-0-

EGYPT, NW. (7400) 27809 610 NON-ASSOCIATED CAPACITY CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1L RRCID -> 120976 COMPL. DATE 04/06/1986 TOTAL DEPTH 7806 PERF. 7416 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (D-3 YEGUA) 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ELAM UNIT WELL #: 1 A RRCID -> 124300 COMPL. DATE 05/13/1987 TOTAL DEPTH 10836 PERF. 9960 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	641	3	171	9	N	155	189	1			103
10	855	N	855	-0-	-0-	-0-	664	3	191	9	N	174	188	1			89
11	815	N	815	-0-	-0-	-0-	649	3	166	9	N	151					240
12	837	N	820	-0-	-17	-0-	647	3	173	9	N	157	187	1			210
01	868	N	793	-0-	-75	-0-	617	3	176	9	N	160	185	1			185
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

ELAM WELL #: 2 RRCID -> 128378 COMPL. DATE 08/18/1988 TOTAL DEPTH 10682 PERF. 9842 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLQUIST UNIT WELL #: 1 RRCID -> 131383 COMPL. DATE 07/06/1989 TOTAL DEPTH 10700 PERF. 9908 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUEHNLE WELL #: 1 RRCID -> 144980 COMPL. DATE 02/24/1993 TOTAL DEPTH 10800 PERF. 9559 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (KOTLAR 1ST. E.Y.) 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VI-WOLF, LLC 884907
KOTLAR, FRANK JR. GAS UNIT WELL #: 2 RRCID -> 160177 COMPL. DATE 11/01/2008 TOTAL DEPTH 11000 PERF. 5930 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1 RRCID -> 249131 COMPL. DATE 04/13/2008 TOTAL DEPTH 10423 PERF. 9783 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 07/02/2002 TOTAL DEPTH 19225 PERF. 9694 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1542	N	1542	-0-	-0-	-0-	1269	2	273	9	N	248	177	1			245
10	1519	N	1487	-0-	-32	-0-	1210	2	277	9	N	252	354	1			143
11	1530	N	1494	-0-	-36	-0-	1224	2	270	9	N	245	175	1			213
12	1581	N	1550	-0-	-31	-0-	1206	2	344	9	N	313	354	1			172
*01	1488	N	1477	-0-	-11	-0-	1203	2	274	9	N	249	354	1			67
02	1400	N	1367	-0-	-33	-0-	1074	2	293	9	N	266	175	1			158

HILCORP ENERGY COMPANY 386310
POPP, E. J. "A" WELL #: 1 RRCID -> 119912 COMPL. DATE 01/14/2009 TOTAL DEPTH 13476 PERF. 6890 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACH WELL #: 1 RRCID -> 124945 COMPL. DATE 07/31/1987 TOTAL DEPTH 10768 PERF. 9738 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSINA WELL #: 1 RRCID -> 125594 COMPL. DATE 06/23/2011 TOTAL DEPTH 10754 PERF. 9960 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
POPP, E. J. WELL #: 2 RRCID -> 163990 COMPL. DATE 05/05/1997 TOTAL DEPTH 10545 PERF. 9992 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1549	N	1549	-0-	-0-	-0-	1375	3	174	9	N	158	187	1			178
10	1674	N	1399	-0-	-275	-0-	1258	3	141	9	N	128	186	1			120
11	1590	N	1327	-0-	-263	-0-	1216	3	111	9	N	101					221
12	1612	N	1360	-0-	-252	-0-	1236	3	124	9	N	113	175	1			159
01	1395	N	1380	-0-	-15	-0-	1284	3	96	9	N	87					246
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					246

POPP, E. J. WELL #: 3 RRCID -> 176386 COMPL. DATE 11/10/1999 TOTAL DEPTH 10261 PERF. 9970 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1045	-0-	-65	-0-	938	3	107	9	N	97					160
10	1121	N	1121	-0-	-0-	-0-	1027	3	94	9	N	85	186	1			59
11	1080	N	1048	-0-	-32	-0-	951	3	97	9	N	88					147
12	1085	N	1058	-0-	-27	-0-	944	3	114	9	N	104	183	1			68
01	1116	N	1042	-0-	-74	-0-	930	3	112	9	N	102					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

KUEHNLE WELL #: 3 RRCID -> 182276 COMPL. DATE 04/03/2001 TOTAL DEPTH 10220 PERF. 9802 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11700	X	11358	-0-	-342	-0-	10753	3	605	9	N	550	384	1			253
10	12090	X	12021	-0-	-69	-0-	11410	3	611	9	N	555	576	1			232
11	11700	X	11431	-0-	-269	-0-	10834	3	597	9	N	543	577	1			198
12	12090	X	11613	-0-	-477	-0-	10986	3	627	9	N	570	593	1			175
01	12090	X	10969	-0-	-1121	-0-	10400	3	569	9	N	517	593	1			99
02	10864	X	NO RPT	-0-	-10864	-0-					N	NO RPT					99

KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					27
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					27
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					27
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					27
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

ELAM WELL #: 3 RRCID -> 230196 COMPL. DATE 06/06/2007 TOTAL DEPTH 10310 PERF. 9756 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3193	-0-	-407	-0-	2894	3	299	9	N	272	184	1			178
10	3720	X	3333	-0-	-387	-0-	3017	3	316	9	N	287	370	1			95
11	3330	X	3237	-0-	-93	-0-	2918	3	319	9	N	290	183	1			202
12	3441	X	3166	-0-	-275	-0-	2838	3	328	9	N	298	380	1			120
01	3348	X	3342	-0-	-6	-0-	3000	3	342	9	N	311	189	1			242
02	3024	X	NO RPT	-0-	-3024	-0-					N	NO RPT					242

EDWIN J. POPP GAS UNIT WELL #: 4 RRCID -> 245859 COMPL. DATE 11/13/2008 TOTAL DEPTH 10360 PERF.10046 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	350	-0-	-40	-0-	315	3	35	9	N	32					144
10	364	N	364	-0-	-0-	-0-	330	3	34	9	N	31					175
11	360	N	309	-0-	-51	-0-	278	3	31	9	N	28					203
12	372	N	313	-0-	-59	-0-	266	3	47	9	N	43	180	1			66
01	372	N	282	-0-	-90	-0-	252	3	30	9	N	27					93
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
WILBECK ARMOUR GU WELL #: 1 RRCID -> 254225 COMPL. DATE 09/21/2009 TOTAL DEPTH 10388 PERF. 9654 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	40	182	1			-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO, N. (MIOCENE 3000) 27925 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 2U RRCID -> 195143 COMPL. DATE 02/21/2001 TOTAL DEPTH 3523 PERF. 3088 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-

EL CAMPO, N. (MIOCENE 3400) 27925 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
KRUTILEK UNIT WELL #: 1 RRCID -> 166964 COMPL. DATE 01/22/1998 TOTAL DEPTH 3536 PERF. 3364 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-U RRCID -> 148013 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 3300 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL CAMPO, NE (YEGUA) 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
MANGUM GAS UNIT WELL #: 1 RRCID -> 148314 COMPL. DATE 01/12/1994 TOTAL DEPTH 7600 PERF. 7302 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

HILCORP ENERGY COMPANY 386310
BARTOS WELL #: 1 RRCID -> 121883 COMPL. DATE 07/18/1986 TOTAL DEPTH 12758 PERF. 9954 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	303	-0-	-27	-0-	279	3	24	9	N	22					112
10	310	X	302	-0-	-8	-0-	280	3	22	9	N	20					132
11	300	X	287	-0-	-13	-0-	264	3	23	9	N	21					153
12	310	X	306	-0-	-4	-0-	287	3	19	9	N	17					170
01	327	X	327	-0-	-0-	-0-	297	3	30	9	N	27					197
02	280	X	NO RPT	-0-	-280	-0-					N	NO RPT					197

EL CAMPO, NE (YEGUA) //CONT.// 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
WATZ WELL #: 1 RRCID -> 122259 COMPL. DATE 09/12/1986 TOTAL DEPTH 10800 PERF.10025 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1564	N	1564	-0-	-0-	-0-	1535	3	29	9	N	26					161
10	1711	N	1711	-0-	-0-	-0-	1634	3	77	9	N	70	179	1			52
11	1627	N	1627	-0-	-0-	-0-	1575	3	52	9	N	47					99
12	1691	N	1691	-0-	-0-	-0-	1634	3	57	9	N	52					151
01	1705	N	1626	-0-	-79	-0-	1568	3	58	9	N	53					204
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 127993 COMPL. DATE 07/12/1988 TOTAL DEPTH 10700 PERF.10092 - 10208

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
BROOKS WELL #: 1 RRCID -> 256689 COMPL. DATE 10/12/2009 TOTAL DEPTH 10512 PERF.10065 - 10085

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

PETROPRO ENERGY PARTNERS, LLC 660955
SUZANNE WELL #: 1 RRCID -> 261973 COMPL. DATE 03/30/2011 TOTAL DEPTH 10300 PERF. 9976 - 10222

09	0	X	-0-	-0-	-0-	-0-					N	-0-					54
10	0	X	-0-	-0-	-0-	-0-					N	-0-					54
11	0	X	-0-	-0-	-0-	-0-					N	-0-					54
12	0	X	-0-	-0-	-0-	-0-					N	-0-					54
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54

EL CAMPO, WEST (FRIO 4700) 27931 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-L RRCID -> 147885 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 4746 - 4754

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL CAMPO, WEST (5200) 27931 871 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
MERTA-FUCIK WELL #: 1 RRCID -> 187778 COMPL. DATE 01/12/2002 TOTAL DEPTH 5500 PERF. 5194 - 5152

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GORDO (MIOCENE) 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATINUM ENERGY, INC. 036064
STATE TRACT 520-L, NW/4 WELL #: 6 RRCID -> 069259 COMPL. DATE 02/20/1976 TOTAL DEPTH 11155 PERF.10820 - 10970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 520-L, NW/4 WELL #: 12 RRCID -> 070867 COMPL. DATE 12/20/1976 TOTAL DEPTH 13331 PERF.12130 - 12162

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 127042 COMPL. DATE 02/15/1988 TOTAL DEPTH 13092 PERF.11430 - 11470

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L, SW/4 WELL #: 1 RRCID -> 069709 COMPL. DATE 06/14/1976 TOTAL DEPTH 12900 PERF.11800 - 11832

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 8 RRCID -> 070868 COMPL. DATE 10/15/1976 TOTAL DEPTH 12088 PERF.11006 - 11118

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 520L NW/4 WELL #: 4 RRCID -> 202761 COMPL. DATE N/A TOTAL DEPTH 12801 PERF.11166 - 11238

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EL GORDO (11800) 27964 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 9 RRCID -> 071459 COMPL. DATE 02/22/1977 TOTAL DEPTH 12980 PERF.11796 - 11828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EL GORDO (12100) 27964 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATINUM ENERGY, INC. 036064
ST. TR. 520-L, NW/4 WELL #: 16 RRCID -> 075774 COMPL. DATE 07/11/2005 TOTAL DEPTH 12535 PERF.12058 - 12186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL GORDO (12300) 27964 730 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 075924 COMPL. DATE 12/16/1977 TOTAL DEPTH 13092 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIOTT (YEGUA STRAY U) 28449 284 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MOSBACHER ENERGY COMPANY 589984
ELLIOTT, B. P. WELL #: 2 RRCID -> 265561 COMPL. DATE 12/19/2011 TOTAL DEPTH 8231 PERF. 7252 - 7257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5009	5009	-0-	-0-	-0-	313	1	4682	2	N	13					184
						14	9									
10	4929	4798	-0-	-131	-0-	324	1	4465	2	N	8					192
						9	9									
11	4770	4549	-0-	-221	-0-	313	1	4221	2	N	14					206
						15	9									
12	4929	3374	-0-	-1555	-0-	225	1	3143	2	N	5	155	1			56
						6	9									
01	4929	4229	-0-	-700	-0-	372	1	3848	2	N	8					64
						9	9									
02	4452	3992	-0-	-460	-0-	336	1	3637	2	N	17					81
						19	9									

ENDURANCE (MID-WILCOX) 29075 250 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
MEADOWBROOK FARMS WELL #: 1 RRCID -> 184966 COMPL. DATE 08/11/2001 TOTAL DEPTH 15680 PERF.15354 - 15374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27210	27110	-0-	-100	-0-	27058	2	52	9	N	47	157	1			133
10	28117	28033	-0-	-84	-0-	27978	2	55	9	N	50					183
11	26970 #	25026	-0-	-1944	-0-	24985	2	41	9	N	37	162	1			58
12	27869 #	24146	-0-	-3723	-0-	24094	2	52	9	N	47	60	1			45
01	28024 #	26593	-0-	-1431	-0-	26514	2	79	9	N	72					117
02	25312 #	NO RPT	-0-	-25312	-0-					N	NO RPT					117

ENDURANCE (THIRD MEEK SAND) 29075 380 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
DALIO WELL #: 1 RRCID -> 189847 COMPL. DATE 05/09/2002 TOTAL DEPTH 17210 PERF.13242 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					70
10	1221	N	1221	-0-	-0-	-0-	1215	2	6	9	N	5					75
11	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					79
12	1346	N	1346	-0-	-0-	-0-	1333	2	13	9	N	12	77	1			14
01	1209	N	812	-0-	-397	-0-	812	2			N	-0-					14
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

ENGLEHART (F2) 29110 145 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER GAS UNIT WELL #: 1 RRCID -> 187435 COMPL. DATE 11/04/2001 TOTAL DEPTH 12222 PERF. 3191 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (WILCOX 8630) 29110 360 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
NEWTON-PRESLEY GAS UNIT WELL #: 1 RRCID -> 136751 COMPL. DATE 12/05/1997 TOTAL DEPTH 11574 PERF. 8597 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGLEHART (WILCOX 8800) 29110 380 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
JOHNSON -E- GAS UNIT WELL #: 2 RRCID -> 078901 COMPL. DATE 09/28/1978 TOTAL DEPTH 9112 PERF. 8695 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	#	1204	-0-	-476	-0-	1192	2	12	9	N	11					63
10	2265	R	2265	-0-	-0-	-0-	2265	2			N	-0-					63
11	1800	#	1225	-0-	-575	-0-	1225	2			N	-0-					63
12	1860	#	1582	-0-	-278	-0-	1582	2			N	-0-					63
01	2263	#	1562	-0-	-701	-0-	1562	2			N	-0-					63
02	2044	#	1758	-0-	-286	-0-	1750	2	8	9	N	7					70

ENGLEHART (WILCOX 8900) 29110 418 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
HUDSON "B" WELL #: 1 RRCID -> 108022 COMPL. DATE 10/24/1983 TOTAL DEPTH 9200 PERF. 8882 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	#	3428	-0-	-1822	-0-	3386	2	42	9	N	38					56
10	5425	#	67	-0-	-5358	-0-	61	2	6	9	N	5					61
11	8680		8680	-0-	-0-	-0-	8540	2	140	9	N	127					188
12	6823	R	6823	-0-	-0-	-0-	6721	2	102	9	N	93	189	1			92
01	6068	R	6068	-0-	-0-	-0-	5980	2	88	9	N	80					172
02	6944		4711	-0-	-2233	-0-	4647	2	64	9	N	58					230

ENGLEHART (WILCOX 8950) 29110 423 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KAISER-FRANCIS OIL COMPANY 450175
HEIMAN-LEHRER WELL #: 1 RRCID -> 188246 COMPL. DATE 02/28/2001 TOTAL DEPTH 12986 PERF. 8938 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	#	2567	-0-	-283	-0-	2527	3	40	9	N	36					99
10	2697	#	2669	-0-	-28	-0-	2616	3	53	9	N	48					147
11	2640	#	1722	-0-	-918	-0-	1675	3	47	9	N	43	163	1			27
12	2728	#	837	-0-	-1891	-0-	804	3	33	9	N	30					57
01	2728	#	820	-0-	-1908	-0-	785	3	35	9	N	32					89
02	2408	#	1966	-0-	-442	-0-	1954	3	12	9	N	11					100

ENGLEHART (YEGUA 3) 29110 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HAWTHORN ENERGY PARTNERS, LLC 368309
LABAY WELL #: 1 RRCID -> 192670 COMPL. DATE 07/28/2001 TOTAL DEPTH 6909 PERF. 6237 - 6243

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGLEHART (3300) 29110 722 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
HOLMES WELL #: 2 RRCID -> 233258 COMPL. DATE 10/23/2007 TOTAL DEPTH 3804 PERF. 3322 - 3326

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEHRER WELL #: 1 RRCID -> 242435 COMPL. DATE 06/26/2008 TOTAL DEPTH 3800 PERF. 3125 - 3138

09	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
*02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

BEANE WELL #: 1 RRCID -> 265913 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3211 - 3213

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (3400) 29110 723 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
FROST HEIRS WELL #: 1 RRCID -> 242428 COMPL. DATE 06/12/2008 TOTAL DEPTH 3800 PERF. 3406 - 3407

09	4050	#	3429	-0-	-621	-0-	150	1	3279	2	N	-0-					-0-
10	4185	#	3348	-0-	-837	-0-	147	1	3201	2	N	-0-					-0-
11	4020	#	3278	-0-	-742	-0-	143	1	3135	2	N	-0-					-0-
12	4154	#	3214	-0-	-940	-0-	142	1	3072	2	N	-0-					-0-
01	3999	#	3404	-0-	-595	-0-	163	1	3241	2	N	-0-					-0-
02	3192	#	3060	-0-	-132	-0-	146	1	2914	2	N	-0-					-0-

ENGLEHART (3400) //CONT.// 29110 723 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. //CONT.// 500602
CLIPSON/HOLMES WELL #: 1 RRCID -> 265862 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3339 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5561		5561	-0-	-0-	-0-	244	1	5317	2	N	-0-					-0-
10	5845		5845	-0-	-0-	-0-	257	1	5588	2	N	-0-					-0-
11	5728		5728	-0-	-0-	-0-	250	1	5478	2	N	-0-					-0-
12	6096		6096	-0-	-0-	-0-	268	1	5828	2	N	-0-					-0-
01	5549		4870	-0-	-679	-0-	233	1	4637	2	N	-0-					-0-
02	5012		4043	-0-	-969	-0-	193	1	3850	2	N	-0-					-0-

ENGLEHART, S. (6200) 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
POWELL-MCCARROLL PARTNERSHIP 674803
HUVAR, SANDRA WELL #: 1 RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					153
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					153
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					153

LABAY, JOE WELL #: 1 RRCID -> 226911 COMPL. DATE 04/10/2007 TOTAL DEPTH 7053 PERF. 6016 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
10	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
11	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
*12	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					44
02	0	#	-0-	-0-	-0- B	-0-					N	-0-					44

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22055	X	1721	-0-	-20334	-0-	145	1	1570	2	Y	5	8	1			2
							6	9									
10	4154	X	2641	-0-	-1513	-0-	170	1	2454	2	Y	15	9	1			8
							17	9									
11	2820	X	2170	-0-	-650	-0-	196	1	1971	2	Y	3	5	1			6
							3	9									
12	2338	X	2338	-0-	-0-	-0-	164	1	2162	2	Y	11	13	1			4
							12	9									
01	2635	X	1150	-0-	-1485	-0-	156	1	992	2	Y	2	4	1			2
							2	9									
02	2380	X	2250	-0-	-130	-0-	194	1	2042	2	Y	13	9	1			6
							14	9									

DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: X 92 RRCID -> 136867 COMPL. DATE 12/03/1990 TOTAL DEPTH 6000 PERF. 1829 - 1839

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERSON MOORES BLUFF WELL #: A 46 RRCID -> 146865 COMPL. DATE 06/27/1993 TOTAL DEPTH 8693 PERF. 8200 - 8510

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: A 58 RRCID -> 147073 COMPL. DATE 02/03/1995 TOTAL DEPTH 8677 PERF. 7878 - 8542

09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	14 4	1 9	201	2	Y	4					4
11	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-	2	1			2
12	97	N	97	-0-	-0-	-0-	7 1	1 9	89	2	Y	1	2	1			1
01	217	N	124	-0-	-93	-0-	17	1	107	2	Y	-0-					1
*02	222	N	222	-0-	-0-	-0-	19 1	1 9	202	2	Y	1					2

SOUTH ESPERSON UNIT WELL #: H 3 RRCID -> 147821 COMPL. DATE 12/02/1993 TOTAL DEPTH 6542 PERF. 6415 - 6480

09	255	N	255	-0-	-0-	-0-	16 69	1 9	170	2	Y	63	60	1			29
10	262	N	262	-0-	-0-	-0-	12 78	1 9	172	2	Y	71	75	1			25
11	188	N	188	-0-	-0-	-0-	11 62	1 9	115	2	Y	56	52	1			29
12	234	N	234	-0-	-0-	-0-	12 64	1 9	158	2	Y	58	55	1			32
01	217	N	173	-0-	-44	-0-	15 65	1 9	93	2	Y	59	72	1			19
*02	170	N	170	-0-	-0-	-0-	11 45	1 9	114	2	Y	41	38	1			22

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
STANOLIND-SUN FEE WELL #: 3 RRCID -> 150796 COMPL. DATE 07/19/1994 TOTAL DEPTH 8281 PERF. 7239 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	-0-	-0-	-240	-0-					N	-0-					86
10	248	X	-0-	-0-	-248	-0-					N	-0-					86
11	240	X	-0-	-0-	-240	-0-					N	-0-					86
12	155	X	91	-0-	-64	-0-	6	1	85	2	N	-0-					86
01	31	X	24	-0-	-7	-0-	3	1	21	2	N	-0-					86
02	0	X	-0-	-0-	-0-	-0-					N	-0-					86

SOUTH ESPERSON UNIT WELL #: H 5 RRCID -> 154197 COMPL. DATE 05/04/1995 TOTAL DEPTH 6249 PERF. 5768 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HLAVATY WELL #: S 19 RRCID -> 174331 COMPL. DATE 08/25/1999 TOTAL DEPTH 3000 PERF. 2261 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 28 RRCID -> 180653 COMPL. DATE 12/07/2000 TOTAL DEPTH 7400 PERF. 6331 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	469	-0-	-71	-0-	39	1	427	2	Y	3	4	1			5
							3	9									
10	1009	N	1009	-0-	-0-	-0-	64	1	931	2	Y	13	7	1			11
							14	9									
11	633	N	633	-0-	-0-	-0-	55	1	557	2	Y	19	20	1			10
							21	9									
12	522	N	522	-0-	-0-	-0-	36	1	478	2	Y	7	7	1			10
							8	9									
01	1023	N	365	-0-	-658	-0-	48	1	308	2	Y	8	13	1			5
							9	9									
02	588	N	244	-0-	-344	-0-	21	1	217	2	Y	5	5	1			5
							6	9									

ESPERSON MOORES BLUFF WELL #: X185 RRCID -> 180708 COMPL. DATE 01/04/2001 TOTAL DEPTH 2700 PERF. 1340 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 29 RRCID -> 180732 COMPL. DATE 01/12/2001 TOTAL DEPTH 7718 PERF. 7252 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-		-0-	-0-	31	1	341	2	Y	1	1	1			1
								1	9									
10	577	N	577	-0-		-0-	-0-	37	1	540	2	Y	-0-	1	1			-0-
11	384	N	384	-0-		-0-	-0-	35	1	349	2	Y	-0-					-0-
12	439	N	439	-0-		-0-	-0-	31	1	408	2	Y	-0-					-0-
01	589	N	264	-0-		-325	-0-	36	1	228	2	Y	-0-					-0-
*02	453	N	453	-0-		-0-	-0-	39	1	414	2	Y	-0-					-0-

PHOENIX HYDROCARBONS OPERATING 664125
BP/KERR-MCGEE WELL #: 1 RRCID -> 219170 COMPL. DATE 08/10/2006 TOTAL DEPTH 11000 PERF. 9515 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2529	-0-		-411	-0-	169	1	2360	2	N	-0-					103
10	3038	X	281	-0-		-2757	-0-	25	1	256	2	N	-0-					103
11	2349	X	2349	-0-		-0-	-0-	143	1	2206	2	N	-0-					103
12	2604	X	918	-0-		-1686	-0-	76	1	842	2	N	-0-					103
01	2604	X	1103	-0-		-1501	-0-	84	1	1019	2	N	-0-					103
02	2352	X	636	-0-		-1716	-0-	59	1	577	2	N	-0-					103

BP/ANADARKO WELL #: 1 RRCID -> 246885 COMPL. DATE 01/22/2009 TOTAL DEPTH 9600 PERF. 8614 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	4058	-0-		-2932	-0-	28	1	4000	2	N	27					92
								30	9									
10	5580	X	4151	-0-		-1429	-0-	35	1	4087	2	N	26					118
								29	9									
11	5400	X	487	-0-		-4913	-0-	17	1	469	2	N	1					119
								1	9									
12	5580	X	97	-0-		-5483	-0-	10	1	32	2	N	50					169
								55	9									
01	8339	X	8339	-0-		-0-	-0-	37	1	8279	2	N	21					190
								23	9									
*02	8692	X	8692	-0-		-0-	-0-	34	1	8614	2	N	40	173	1			57
								44	9									

PARTLOW WELL #: 1 RRCID -> 246886 COMPL. DATE 01/24/2009 TOTAL DEPTH 9595 PERF. 878 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16050	X	10760	-0-		-5290	-0-	38	1	10659	2	N	57					177
								63	9									
10	16585	X	10744	-0-		-5841	-0-	44	1	10638	2	N	56	179	1			54
								62	9									
11	16050	X	8533	-0-		-7517	-0-	41	1	8441	2	N	46					100
								51	9									
12	13392	X	8725	-0-		-4667	-0-	42	1	8585	2	N	89					189
								98	9									
01	11129	X	9638	-0-		-1491	-0-	44	1	9531	2	N	57	178	1			68
								63	9									
02	10052	X	7906	-0-		-2146	-0-	42	1	7810	2	N	49					117
								54	9									

ESPERSON DOME* 29375 014 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON MOORES BLUFF WELL #: A207 RRCID -> 055902 COMPL. DATE 04/20/1973 TOTAL DEPTH 8405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

09	420	N	361	-0-	-59	-0-	30	1	330	2	Y	1	1	1			1
							1	9									
10	640	N	640	-0-	-0-	-0-	41	1	597	2	Y	2	2	1			1
							2	9									
11	401	N	401	-0-	-0-	-0-	36	1	364	2	Y	1	2	1			-0-
							1	9									
12	469	N	469	-0-	-0-	-0-	33	1	436	2	Y	-0-	1	1			1
01	651	N	288	-0-	-363	-0-	39	1	246	2	Y	3	4	1			-0-
							3	9									
*02	371	N	371	-0-	-0-	-0-	32	1	336	2	Y	3	2	1			1
							3	9									

ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

09	300	N	3	-0-	-297	-0-	3	2			Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	20	1	282	2	Y	-0-					-0-
11	120	N	69	-0-	-51	-0-	6	1	63	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	18	1	238	2	Y	-0-					-0-
01	310	N	168	-0-	-142	-0-	23	1	145	2	Y	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-					-0-

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (YEGUA) //CONT.// 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1332	-0-	-1458	-0-	112	1	1211	2	Y	8	8	1			9
							9	9									
10	2883	X	2260	-0-	-623	-0-	145	1	2094	2	Y	19	11	1			17
							21	9									
11	1996	X	1996	-0-	-0-	-0-	178	1	1790	2	Y	25	28	1			14
							28	9									
12	2046	X	1689	-0-	-357	-0-	118	1	1556	2	Y	14	12	1			16
							15	9									
01	2263	X	999	-0-	-1264	-0-	135	1	856	2	Y	7	16	1			7
							8	9									
02	2044	X	1860	-0-	-184	-0-	159	1	1680	2	Y	19	13	1			13
							21	9									

ESPERSON MOORES BLUFF WELL #: S 11 RRCID -> 166790 COMPL. DATE 01/21/1998 TOTAL DEPTH 6830 PERF. 6550 - 6620

09	690	N	586	-0-	-104	-0-	49	1	537	2	Y	-0-					-0-
10	794	N	794	-0-	-0-	-0-	51	1	743	2	Y	-0-					-0-
11	612	N	612	-0-	-0-	-0-	55	1	557	2	Y	-0-					-0-
12	620	N	525	-0-	-95	-0-	37	1	488	2	Y	-0-					-0-
01	806	N	257	-0-	-549	-0-	35	1	222	2	Y	-0-					-0-
02	560	N	474	-0-	-86	-0-	41	1	433	2	Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 15 RRCID -> 168407 COMPL. DATE 05/07/1998 TOTAL DEPTH 6890 PERF. 6618 - 6656

09	3060	X	2020	-0-	-1040	-0-	169	1	1836	2	Y	14	10	1			12
							15	9									
10	2030	X	2030	-0-	-0-	-0-	130	1	1886	2	Y	13	10	1			15
							14	9									
11	1890	X	1156	-0-	-734	-0-	104	1	1042	2	Y	9	16	1			8
							10	9									
12	2386	X	2386	-0-	-0-	-0-	168	1	2206	2	Y	11	8	1			11
							12	9									
01	2077	X	1564	-0-	-513	-0-	210	1	1336	2	Y	16	19	1			8
							18	9									
*02	2141	X	2141	-0-	-0-	-0-	184	1	1937	2	Y	18	13	1			13
							20	9									

ESPERSON DOME (YEGUA 7000) 29375 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 42 RRCID -> 006108 COMPL. DATE 03/20/1986 TOTAL DEPTH 7692 PERF. 4507 - 4517

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPERSON DOME (YEGUA 7100) 29375 650 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON /MOORES BLUFF/ WELL #: A 43 RRCID -> 006109 COMPL. DATE 08/01/1941 TOTAL DEPTH N/A PERF. 7150 - 7175

09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER) 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
VAJDAK, J. WELL #: A 2 RRCID -> 006111 COMPL. DATE 07/31/1953 TOTAL DEPTH N/A PERF. 7780 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON-MOORES BLUFF WELL #: A 47 RRCID -> 041920 COMPL. DATE 12/09/1994 TOTAL DEPTH 8693 PERF. 7558 - 7573

09	3000	N	6141	-0-	3141	3141	515	1	5596	2	Y	27	20	1			13
							30	9									
10	3100	N	5613	-0-	2513	5654	362	1	5245	2	Y	5	12	1			6
							6	9									
11	3000	N	901	-0-	-2099	3555	81	1	818	2	Y	2	6	1			2
							2	9									
12	4243	X	688	-0-	-3555	-0-	49	1	639	2	Y	-0-	1	1			1
01	1550	X	286	-0-	-1264	-0-	39	1	245	2	Y	2	2	1			1
							2	9									
02	1400	X	312	-0-	-1088	-0-	27	1	285	2	Y	-0-	1	1			-0-

ESPERSON DOME (YEGUA 8500) 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOS. E. WELL #: 36 RRCID -> 006112 COMPL. DATE 10/09/1989 TOTAL DEPTH 9262 PERF. 8466 - 8594

09	300	N	248	-0-	-52	-0-	21	1	227	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	22	1	312	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	30	1	306	2	Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	29	1	384	2	Y	-0-					-0-
01	341	N	293	-0-	-48	-0-	40	1	253	2	Y	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	34	1	356	2	Y	-0-					-0-

DAVIS, THOS. E. WELL #: 45 RRCID -> 006113 COMPL. DATE 07/30/1958 TOTAL DEPTH 9074 PERF. 8463 - 8473

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAJDAK, J. WELL #: A 6 RRCID -> 006116 COMPL. DATE 09/26/1958 TOTAL DEPTH 8910 PERF. 8370 - 8380

09	602	N	602	-0-	-0-	-0-	42	1	452	2	Y	98	106	1			148
							108	9									
10	654	N	654	-0-	-0-	-0-	36	1	522	2	Y	87	133	1			102
							96	9									
11	600	N	461	-0-	-139	-0-	37	1	367	2	Y	52					154
							57	9									
12	620	N	593	-0-	-27	-0-	35	1	453	2	Y	95	126	1			123
							105	9									
01	620	N	400	-0-	-220	-0-	42	1	264	2	Y	85					208
							94	9									
*02	528	N	528	-0-	-0-	-0-	39	1	415	2	Y	67					275
							74	9									

ESPERSON DOME, WEST 29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HRB OPERATING COMPANY, INC. 407764
COHN, A. B. WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ETTA (6200) 29563 350 ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
WIGGINTON-BOYD WELL #: 4 RRCID -> 141814 COMPL. DATE 07/18/1994 TOTAL DEPTH 7800 PERF. 6188 - 6192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ETTA (6950) 29563 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
HLAVINKA/STLLP UNIT WELL #: 1R RRCID -> 245541 COMPL. DATE 09/07/2013 TOTAL DEPTH 8388 PERF. 7995 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			210
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			210
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			210
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			210
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			210
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			210

EVADALE, NE. (YEGUA) 29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
S & S OPERATING COMPANY, INC. 741047
BP AMERICAN A-392 WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 9010 PERF. 8572 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	5070 #	3151	-0-	-1919	-0-	1912	2	1239	9	N	1126	1444	1		62
10	6324 #	308	-0-	-6016	-0-	24	2	284	9	N	258	193	1		127
11	6120 #	-0-	-0-	-6120	-0-					N	1319	1137	1		309
12	6324 #	3802	-0-	-2522	-0-	1590	2	2212	9	N	2011	2045	1		275
01	7177 R	7177	-0-	-0-	-0-	4999	2	2178	9	N	1980	2009	1		246
02	2940 #	2478	-0-	-462	-0-	743	2	1735	9	N	1577	1487	1		336

EVERGREEN 29725 001 ASSOCIATED PRORATED CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 1 RRCID -> 224855 COMPL. DATE 12/21/2006 TOTAL DEPTH 7863 PERF. 4872 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

EVERGREEN //CONT.// 29725 001 ASSOCIATED PRORATED CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
HOUGHTON WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28500		22767	-0-	-5733	-0-	22746	2	21	9	Y	19					19
10	26629	#	19520	-0-	-7109	-0-	19392	2	128	9	Y	116	128	1			7
11	28500		23625	-0-	-4875	-0-	23577	2	48	9	Y	44					51
12	23870		21365	-0-	-2505	-0-	21350	2	15	9	Y	14					65
01	30648		30648	-0-	-0-	-0-	30627	2	21	9	Y	19	65	1			19
*02	21560		26859	-0-	5299 B	5299	26834	2	25	9	Y	23					42

03/01 BALANCING DATE STATUS -> 5299

GIBBS WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

09	6110		6110	-0-	-0-	-0-	6110	2			N	-0-					17
10	6463	R	6463	-0-	-0-	-0-	6463	2			N	-0-					17
11	6270	#	6127	-0-	-143	-0-	6127	2			N	-0-					17
12	6479	#	6466	-0-	-13	-0-	6466	2			N	-0-					17
01	9097		9097	-0-	-0-	-0-	9097	2			N	-0-					17
*02	7000	N	10538	-0-	3538 B	3538	10538	2			N	-0-					17

03/01 BALANCING DATE STATUS -> 3538

EVERGREEN (3600) 29725 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 3 RRCID -> 109994 COMPL. DATE 02/03/1984 TOTAL DEPTH 4685 PERF. 3631 - 3660

09	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					-0-
10	DLQ G-10		486	-0-	486	541	486	2			Y	-0-					-0-
11	DLQ G-10		645	-0-	645	1186	645	2			Y	-0-					-0-
12	1196	N	10	-0-	-1186	-0-	10	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*02	T. A.		-0-	-0-	-352	-0-					Y	-0-					-0-

FAIRCHILDS (YEGUA NOD MEX 1 SD) 30003 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
PERRYMAN TRUST WELL #: 1 RRCID -> 209600 COMPL. DATE 07/28/2004 TOTAL DEPTH 10815 PERF.10673 - 10724

09	7050		-0-	-0-	-7050	-0-					N	8					185
10	3255	#	-0-	-0-	-3255	-0-					N	-0-					185
11	300	#	-0-	-0-	-300	-0-					N	-0-					185
12	21242		21242	-0-	-0-	-0-	267	1	20009	2	N	878	919	1			144
							966	9									
01	23515		23515	-0-	-0-	-0-	310	1	21864	2	N	1219	1166	1			197
							1341	9									
*02	19483		19483	-0-	-0-	-0-	280	1	18273	2	N	845	813	1			229
							930	9									

FAITH-MAG (FRIO 9500) 30056 333 ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175135 COMPL. DATE 03/12/2007 TOTAL DEPTH 9950 PERF. 9402 - 9654

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAITH-MAG (LEWIS) 30056 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175083 COMPL. DATE 11/03/1999 TOTAL DEPTH 9950 PERF. 9622 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAITH-MAG, SW (DISCORBIS 4) 30062 080 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HOLLOWAY WELL #: 1 RRCID -> 197649 COMPL. DATE 08/16/2003 TOTAL DEPTH 12900 PERF. 12674 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	#	3882	-0-	-888	-0-	77	1	3631	2	N	158	178	1			337
							174	9									
10	4898	#	4095	-0-	-803	-0-	58	1	3825	2	N	193	176	1			354
							212	9									
11	4590	#	3840	-0-	-750	-0-	41	1	3592	2	N	188	179	1			363
							207	9									
12	4371	#	3528	-0-	-843	-0-	14	1	3313	2	N	183	179	1	1	8	366
							201	9									
01	4216	#	1604	-0-	-2612	-0-	1520	2	84	9	N	76	180	1			262
02	3696	#	3626	-0-	-70	-0-	3425	2	201	9	N	183					445

FANNETT 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
JUNKER SPENCER ET AL -A- TR. A WELL #: 55 RRCID -> 063968 COMPL. DATE 04/19/1971 TOTAL DEPTH 6717 PERF. 6184 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	978	-0-	-12	-0-	257	1	721	3	N	-0-					-0-
10	1023	#	936	-0-	-87	-0-	258	1	678	3	N	-0-					-0-
11	990	#	839	-0-	-151	-0-	211	1	628	3	N	-0-					-0-
12	1023	#	842	-0-	-181	-0-	295	1	547	3	N	-0-					-0-
01	1023	#	867	-0-	-156	-0-	341	1	526	3	N	-0-					-0-
02	924	#	NO RPT	-0-	-924	-0-					N	NO RPT					-0-

THOMAS, E. ET AL WELL #: 42 RRCID -> 161538 COMPL. DATE N/A TOTAL DEPTH 8173 PERF. 7362 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUBEY, VICTOR WELL #: 12 RRCID -> 223031 COMPL. DATE 10/01/2006 TOTAL DEPTH 7175 PERF. 6794 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	R	345	-0-	-0-	-0-	90	1	255	3	N	-0-					-0-
10	288	R	288	-0-	-0-	-0-	79	1	209	3	N	-0-					-0-
11	80	R	80	-0-	-0-	-0-	20	1	60	3	N	-0-					-0-
12	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	#	15	-0-	-357	-0-	5	1	9	3	N	1					1
							1	9									
02	336	#	NO RPT	-0-	-336	-0-					N	NO RPT					1

FANNETT //CONT.// 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
P. BORDAGE EST. WELL #: 17 RRCID -> 246622 COMPL. DATE 01/24/2009 TOTAL DEPTH 8367 PERF. 7358 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	419	-0-	-811	-0-	109	1	310	3	N	-0-					-0-
10	1271	#	351	-0-	-920	-0-	97	1	254	3	N	-0-					-0-
11	1230	#	1193	-0-	-37	-0-	300	1	892	3	N	1	1	1			-0-
							1	9									
12	465	#	386	-0-	-79	-0-	135	1	251	3	N	-0-					-0-
01	465	#	448	-0-	-17	-0-	177	1	271	3	N	-0-					-0-
02	392	#	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

JUNKER-SPENCER ETAL -A- TR. -A- WELL #: 52 RRCID -> 262369 COMPL. DATE 06/24/1969 TOTAL DEPTH 6715 PERF. 6287 - 6294

09	387	R	387	-0-	-0-	-0-	102	1	285	3	N	-0-					-0-
10	298	R	298	-0-	-0-	-0-	83	1	215	3	N	-0-					-0-
11	289	R	289	-0-	-0-	-0-	73	1	216	3	N	-0-					-0-
12	403	#	311	-0-	-92	-0-	108	1	203	3	N	-0-					-0-
01	403	#	391	-0-	-12	-0-	154	1	237	3	N	-0-					-0-
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

BORDAGES, I. R. ET AL -A- WELL #: 17 RRCID -> 265804 COMPL. DATE 05/03/1974 TOTAL DEPTH 5820 PERF. 3750 - 3756

09	559	R	559	-0-	-0-	-0-	147	1	412	3	N	-0-					-0-
10	624	R	624	-0-	-0-	-0-	173	1	451	3	N	-0-					-0-
11	617	R	617	-0-	-0-	-0-	155	1	462	3	N	-0-					-0-
12	621	R	621	-0-	-0-	-0-	217	1	404	3	N	-0-					-0-
01	597	R	597	-0-	-0-	-0-	235	1	362	3	N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT * 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
THOMAS, E., MRS. WELL #: 1 U RRCID -> 006197 COMPL. DATE 02/27/1952 TOTAL DEPTH 7964 PERF. 7248 - 7258

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDAGES, P., ESTATE, ET AL WELL #: 4 RRCID -> 045886 COMPL. DATE 12/07/1994 TOTAL DEPTH 8238 PERF. 7908 - 8017

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS "E" ET AL WELL #: 15 RRCID -> 084088 COMPL. DATE 01/19/1994 TOTAL DEPTH 11009 PERF. 7432 - 7726

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310

BORDAGES, I.R. ET AL "A" WELL #: 31 RRCID -> 086687 COMPL. DATE 12/07/1991 TOTAL DEPTH 6188 PERF. 5286 - 5428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURRELL, C.W. WELL #: 34 RRCID -> 097224 COMPL. DATE 11/01/1992 TOTAL DEPTH 6712 PERF. 6222 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURRELL, C.W. ET AL WELL #: 37 RRCID -> 097269 COMPL. DATE 06/01/1972 TOTAL DEPTH 6831 PERF. 6282 - 6290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCLEAN, MARRS -E- WELL #: 10 RRCID -> 124544 COMPL. DATE 06/05/1995 TOTAL DEPTH 8450 PERF. 7520 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				Y	-0-			3
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			3
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			3
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			3
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			3
02	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			3

THOMAS, E. ET AL WELL #: 28 RRCID -> 145823 COMPL. DATE N/A TOTAL DEPTH 6001 PERF. 3831 - 3843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, E. ET AL WELL #: 31 RRCID -> 149418 COMPL. DATE 04/29/1994 TOTAL DEPTH 8050 PERF. 7301 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORDAGES, P. EST ET AL WELL #: 22 RRCID -> 150963 COMPL. DATE 09/17/1994 TOTAL DEPTH 8791 PERF. 7704 - 7708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, E. ET AL WELL #: 58 RRCID -> 152665 COMPL. DATE 12/15/1994 TOTAL DEPTH 7999 PERF. 7669 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, E. ET AL WELL #: 52R RRCID -> 271050 COMPL. DATE 07/30/2011 TOTAL DEPTH 7526 PERF. 7075 - 7254

09	16500	X	10321	-0-	-6179	-0-	2697 33	1 9	7591	3	N	30	2	1			136
10	17050	X	10606	-0-	-6444	-0-	2925 19	1 9	7662	3	N	17					153
11	16500	X	12303	-0-	-4197	-0-	3089 35	1 9	9179	3	N	32					185
12	17050	X	8082	-0-	-8968	-0-	3375 25	1 9	4682	3	N	23					208
*01	17050	X	5762	-0-	-11288	-0-	2257 36	1 9	3469	3	N	33	171	1			70
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					70

FANNETT (MARGINULINA 7500) 30153 754 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 265027 COMPL. DATE 02/03/2012 TOTAL DEPTH 9400 PERF. 7813 - 7817

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT, SW (NOD 2) 30159 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LASES COMPANY, INC. 487440
WHITE, J. T. WELL #: 1A RRCID -> 253646 COMPL. DATE 11/24/2009 TOTAL DEPTH 3000 PERF. 2175 - 2185

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT, WEST (8900) 30171 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 262755 COMPL. DATE 01/28/2011 TOTAL DEPTH 9400 PERF. 8872 - 8885

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAURE (WILCOX) 30403 475 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
BADGER ENERGY, INC. 042410
MITCHELL, GEORGE WELL #: RRCID -> 139960 COMPL. DATE 09/09/1991 TOTAL DEPTH 14245 PERF.13655 - 13725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			105

PLUGGED AND ABANDONED_____ 12/22/1993

FAYETTEVILLE, NE. (OAKVILLE) 30442 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
SCHMIDT, WAYNE W. 754167
SCHMIDT, WALLIE A. WELL #: 2 RRCID -> 006203 COMPL. DATE 02/05/1958 TOTAL DEPTH N/A PERF. 138 - 149

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELICIA (YEGUA) 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION 027200
WILLIS ESTATE WELL #: 1 RRCID -> 202098 COMPL. DATE 04/30/2004 TOTAL DEPTH 10950 PERF.10633 - 10813

09	9523 X	9523	-0-	-0-	-0-	1541	1	7835	2	N	134	177	1	182
						147	9							
10	9082 X	9082	-0-	-0-	-0-	1569	1	7357	2	N	142	184	1	140
						156	9							
11	6779 X	6779	-0-	-0-	-0-	1490	1	5188	2	N	92			232
						101	9							
12	6928 X	6928	-0-	-0-	-0-	1476	1	5346	2	N	96	180	1	148
						106	9							
01	6005 X	6005	-0-	-0-	-0-	1417	1	4498	2	N	82			230
						90	9							
*02	5987 X	5987	-0-	-0-	-0-	1396	1	4484	2	N	97	180	1	147
						107	9							

WILLIS ESTATE WELL #: 2 RRCID -> 202957 COMPL. DATE 05/24/2004 TOTAL DEPTH 10950 PERF.10612 - 10798

09	31 N	31	-0-	-0-	-0-	5	1	26	2	N	-0-			53
10	121 N	121	-0-	-0-	-0-	21	1	100	2	N	-0-			53
11	129 N	129	-0-	-0-	-0-	29	1	100	2	N	-0-			53
12	185 N	185	-0-	-0-	-0-	40	1	145	2	N	-0-			53
01	187 N	187	-0-	-0-	-0-	45	1	142	2	N	-0-			53
*02	136 N	136	-0-	-0-	-0-	32	1	104	2	N	-0-			53

WILLIS ESTATE WELL #: 3 RRCID -> 203704 COMPL. DATE 07/16/2004 TOTAL DEPTH 11000 PERF.10724 - 10922

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION //CONT.// 027200
WILLIS ESTATE WELL #: 4 RRCID -> 204035 COMPL. DATE 08/21/2004 TOTAL DEPTH 11020 PERF.10682 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	51	1	262	2	N	3					65
							3	9									
10	310	N	295	-0-	-15	-0-	51	1	241	2	N	3					68
							3	9									
11	270	N	259	-0-	-11	-0-	58	1	201	2	N	-0-					68
12	341	N	332	-0-	-9	-0-	68	1	245	2	N	17					85
							19	9									
01	359	N	359	-0-	-0-	-0-	85	1	268	2	N	5					90
							6	9									
*02	281	N	281	-0-	-0-	-0-	63	1	201	2	N	15					105
							17	9									

CIMAREX ENERGY CO. 153438
HENDERSON WELL #: 2 RRCID -> 202077 COMPL. DATE 03/30/2004 TOTAL DEPTH 12000 PERF.10520 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	-0-	-0-	-1710	-0-					N	-0-					33
10	1705	X	-0-	-0-	-1705	-0-					N	-0-					33
11	1650	X	-0-	-0-	-1650	-0-					N	-0-					33
12	1302	X	-0-	-0-	-1302	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HENDERSON WELL #: 1 RRCID -> 202462 COMPL. DATE 11/18/2003 TOTAL DEPTH 11000 PERF.10604 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2108	-0-	-232	-0-	455	1	1617	3	N	33	195	1			65
							36	9									
10	2418	X	1820	-0-	-598	-0-	463	1	1300	3	N	52					117
							57	9									
11	2220	X	1694	-0-	-526	-0-	422	1	1225	3	N	43					160
							47	9									
12	2232	X	1475	-0-	-757	-0-	473	1	916	3	N	78	205	1			33
							86	9									
01	2232	X	795	-0-	-1437	-0-	355	1	406	3	N	31					64
							34	9									
02	1960	X	1323	-0-	-637	-0-	355	1	923	3	N	41					105
							45	9									

HENDERSON WELL #: 3 RRCID -> 206474 COMPL. DATE 09/25/2004 TOTAL DEPTH 11017 PERF.10464 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3320	-0-	-640	-0-	239	1	2990	3	N	83	195	1			10
							91	9									
10	4092	X	3139	-0-	-953	-0-	258	1	2760	3	N	110					120
							121	9									
11	3480	X	3070	-0-	-410	-0-	233	1	2824	3	N	12					132
							13	9									
12	3534	X	3495	-0-	-39	-0-	258	1	3154	3	N	75	182	1			25
							83	9									
01	3945	X	3945	-0-	-0-	-0-	266	1	3580	3	N	90					115
							99	9									
02	3108	X	2876	-0-	-232	-0-	219	1	2649	3	N	7					122
							8	9									

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. //CONT.// 153438
PIC REALTY CORP WELL #: 1 RRCID -> 235472 COMPL. DATE 06/22/2008 TOTAL DEPTH 11600 PERF.10909 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1466	-0-		-184	-0-	244	1	1165	3	N	52	1	8			136
								57	9									
10	2139	X	1212	-0-		-927	-0-	221	1	934	3	N	52					188
								57	9									
11	2070	X	961	-0-		-1109	-0-	191	1	720	3	N	45	185	1	1	8	47
								50	9									
12	2139	X	1385	-0-		-754	-0-	191	1	1122	3	N	65					112
								72	9									
*01	1519	X	77	-0-		-1442	-0-	14	1	63	3	N	-0-	82	1			30
02	1372	X	298	-0-		-1074	-0-	298	3			N	-0-					30

WILLIS ESTATE WELL #: 5 RRCID -> 241263 COMPL. DATE 11/08/2007 TOTAL DEPTH 11500 PERF.11092 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3344	-0-		-466	-0-	265	1	2983	3	N	87	191	1	1	8	38
								96	9									
10	3906	X	3276	-0-		-630	-0-	261	1	2913	3	N	93					131
								102	9									
11	3750	X	3338	-0-		-412	-0-	237	1	3005	3	N	87	181	1			37
								96	9									
12	3441	X	3254	-0-		-187	-0-	302	1	2850	3	N	93					130
								102	9									
01	3441	X	2471	-0-		-970	-0-	379	1	1997	3	N	86	186	1			30
								95	9									
02	3108	X	2507	-0-		-601	-0-	231	1	2188	3	N	80					110
								88	9									

DUNAGAN WELL #: 1 RRCID -> 241925 COMPL. DATE 01/17/2008 TOTAL DEPTH 11496 PERF.11201 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14850	X	13860	-0-		-990	-0-	466	1	12885	3	N	463	455	1			140
								509	9									
10	14911	X	14411	-0-		-500	-0-	470	1	13409	3	N	484	407	1			217
								532	9									
11	14430	X	13227	-0-		-1203	-0-	450	1	12241	3	N	487	569	1	1	8	134
								536	9									
12	14539	X	13505	-0-		-1034	-0-	481	1	12506	3	N	471	366	1			239
								518	9									
01	14415	X	12933	-0-		-1482	-0-	491	1	11884	3	N	507	530	1			216
								558	9									
02	13020	X	12082	-0-		-938	-0-	537	1	11068	3	N	434	401	1			249
								477	9									

CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 5 RRCID -> 249955 COMPL. DATE 04/25/2008 TOTAL DEPTH 11600 PERF.11196 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3901	-0-		-599	-0-	142	1	3614	2	Y	132	118	1			48
								145	9									
10	4650	X	3882	-0-		-768	-0-	191	1	3553	2	Y	125	131	1			42
								138	9									
11	4500	X	3271	-0-		-1229	-0-	161	1	2969	2	Y	128	127	1			43
								141	9									
12	4650	X	3705	-0-		-945	-0-	201	1	3371	2	Y	121	113	1			51
								133	9									
01	4619	X	3489	-0-		-1130	-0-	221	1	3207	2	Y	55	92	1			14
								61	9									
02	3640	X	3257	-0-		-383	-0-	174	1	3016	2	Y	61	61	1			14
								67	9									

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON WELL #: 11 RRCID -> 250063 COMPL. DATE 10/09/2008 TOTAL DEPTH 11600 PERF.10680 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 250216 COMPL. DATE 10/11/2008 TOTAL DEPTH 11420 PERF.11217 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 251332 COMPL. DATE 03/18/2008 TOTAL DEPTH 11510 PERF.11020 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	256204					Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 253327 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10874 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	9959	-0-	-31	-0-	357 1 507 9		9095	2	Y	461	413	1			166
10	10323	X	9971	-0-	-352	-0-	484 1 514 9		8973	2	Y	467	476	1			157
11	9990	X	9432	-0-	-558	-0-	458 1 516 9		8458	2	Y	469	468	1			158
12	10323	X	9867	-0-	-456	-0-	519 1 631 9		8717	2	Y	574	491	1			241
01	10323	X	9181	-0-	-1142	-0-	563 1 436 9		8182	2	Y	396	536	1			101
02	9296	X	8964	-0-	-332	-0-	459 1 526 9		7979	2	Y	478	471	1			108

SMITH PRODUCTION INC. 789662
HUDSON, JOE WELL #: 1 RRCID -> 248256 COMPL. DATE 01/09/2009 TOTAL DEPTH 11500 PERF.10412 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELICIA, S. (YEGUA 11160) 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 1 RRCID -> 186908 COMPL. DATE 10/25/2001 TOTAL DEPTH 11600 PERF.11001 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON NO. 2 UNIT WELL #: 2 RRCID -> 187636 COMPL. DATE 01/29/2002 TOTAL DEPTH 11600 PERF.11133 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 216019 COMPL. DATE 02/03/2006 TOTAL DEPTH 11146 PERF.11104 - 11112

09	10620	X	10620	-0-	-0-	-0-	392	1	9977	2	Y	228	183	1			82
							251	9									
10	10912	X	6499	-0-	-4413	-0-	326	1	6055	2	Y	107	153	1			36
							118	9									
11	10560	X	5039	-0-	-5521	-0-	253	1	4674	2	Y	102	104	1			34
							112	9									
12	10912	X	5778	-0-	-5134	-0-	317	1	5320	2	Y	128	108	1			54
							141	9									
01	10912	X	3447	-0-	-7465	-0-	218	1	3173	2	Y	51	92	1			13
							56	9									
02	9856	X	2935	-0-	-6921	-0-	157	1	2725	2	Y	48	50	1			11
							53	9									

FELICIA CREEK (Y-4 SAND) 30544 480 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
ARCO FEE WELL #: 3 RRCID -> 173343 COMPL. DATE 02/11/1999 TOTAL DEPTH 13040 PERF.11812 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
ARCO FEE WELL #: 1 RRCID -> 156906 COMPL. DATE 04/03/1996 TOTAL DEPTH 13008 PERF.11480 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG ACRES (YEGUA) 30815 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST 'A' WELL #: 1ST RRCID -> 263245 COMPL. DATE 01/13/2011 TOTAL DEPTH 15063 PERF.14895 - 15330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147900	#	115161	-0-	-32739	-0-	270 3304	1 9	111587	2	N	3004	3068	1			354
10	149389	#	130754	-0-	-18635	-0-	310 4395	1 9	126049	2	N	3995	3671	1			678
11	143670	#	108744	-0-	-34926	-0-	297 3148	1 9	105299	2	N	2862	2888	1	1	8	651
12	148459	#	103925	-0-	-44534	-0-	285 3150	1 9	100490	2	N	2864	2762	1	1	8	752
01	141732	#	94254	-0-	-47478	-0-	304 2873	1 9	91077	2	N	2612	3169	1			195
02	118104	#	81772	-0-	-36332	-0-	280 2946	1 9	78546	2	N	2678	2650	1	1	8	222

FIG RIDGE (FRIO SECOND) 30822 464 ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 13 RRCID -> 114173 COMPL. DATE 07/11/1984 TOTAL DEPTH 8601 PERF. 8313 - 8323

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG RIDGE (MARGINULINA) 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
PIPKIN, S. W. -A- WELL #: 2 RRCID -> 152967 COMPL. DATE 02/07/1995 TOTAL DEPTH 7910 PERF. 7868 - 7884

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 3 U RRCID -> 033238 COMPL. DATE 11/02/1984 TOTAL DEPTH 8609 PERF. 7921 - 7946

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD TRUST WELL #: 10 RRCID -> 107151 COMPL. DATE 07/28/1983 TOTAL DEPTH 8594 PERF. 7941 - 7948

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF.11924 - 11927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5-A) 31028 288 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 67 F RRCID -> 119788 COMPL. DATE 11/23/1985 TOTAL DEPTH 9260 PERF. 8223 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 5, NE) 31028 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 9-12B WELL #: 110 U RRCID -> 114356 COMPL. DATE 08/22/1984 TOTAL DEPTH 8510 PERF. 8203 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 6) 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 68 H RRCID -> 093112 COMPL. DATE 01/09/1981 TOTAL DEPTH 9051 PERF. 8319 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 46 WELL #: 51 RRCID -> 100236 COMPL. DATE 04/26/1982 TOTAL DEPTH 9054 PERF. 8336 - 8353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FR TRACT 46 WELL #: 59 F RRCID -> 100577 COMPL. DATE 05/22/1982 TOTAL DEPTH 9017 PERF. 8339 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 1-4B WELL #: 70 H RRCID -> 103759 COMPL. DATE 12/15/1982 TOTAL DEPTH 8870 PERF. 8318 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 6, N) 31028 325 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF TRACT 5-8B WELL #: 104 RRCID -> 168709 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8342 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 17) 31028 704 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 5-8A WELL #: 1 RRCID -> 230143 COMPL. DATE 08/02/2006 TOTAL DEPTH 10200 PERF.10148 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1738	R	747	-0-	-991	-0-	558	1	167	2	Y	20	20	1			3
							22	9									
10	279	#	126	-0-	-153	-0-	101	1	12	2	Y	12	13	1			2
							13	9									
11	270	#	-0-	-0-	-270	-0-					Y	-0-					2
12	775	#	422	-0-	-353	-0-	407	1	15	9	Y	14	12	1			4
01	775	#	-0-	-0-	-775	-0-					Y	-0-					4
02	700	#	99	-0-	-601	-0-	99	1			Y	-0-					4

FISHERS REEF (FRIO 8200) 31028 832 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF FIELD UNIT NO. 2 WELL #: 67 H RRCID -> 107193 COMPL. DATE 08/03/1983 TOTAL DEPTH 9260 PERF. 8082 - 8086

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FISHERS REEF FIELD UNIT NO. 2 WELL #: 68 F RRCID -> 109760 COMPL. DATE 01/19/1984 TOTAL DEPTH 9051 PERF. 8084 - 8088

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FISHERS REEF (9800 FB D) 31028 984 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 9-12B WELL #: 1 RRCID -> 186583 COMPL. DATE 12/07/2000 TOTAL DEPTH 10551 PERF. 9684 - 9714

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FISHERS REEF, N. (9300) 31030 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF STATE TRACT 9-12A WELL #: 1 RRCID -> 154821 COMPL. DATE 04/09/1995 TOTAL DEPTH 9800 PERF. 9297 - 9338

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLAGPOND (FRIO LOWER) 31194 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 1 RRCID -> 261670 COMPL. DATE 12/10/2010 TOTAL DEPTH 10812 PERF.10750 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20100	#	11094	-0-	-9006	-0-	10956	3	138	9	N	125	187	1			150
10	18786	#	18739	-0-	-47	-0-	18530	3	209	9	N	190	181	1			159
11	16410	#	16338	-0-	-72	-0-	16148	3	190	9	N	173	187	1			145
12	16957	#	16855	-0-	-102	-0-	16693	3	162	9	N	147	187	1			105
01	18724	#	13980	-0-	-4744	-0-	13838	3	142	9	N	129					234
02	16912	#	10367	-0-	-6545	-0-	10266	3	101	9	N	92	183	1	2	8	141

FLAG POND WELL #: 2 RRCID -> 271077 COMPL. DATE 05/03/2012 TOTAL DEPTH 10936 PERF.10738 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49500		25103	-0-	-24397	-0-	24565	3	538	9	N	489	553	1			168
10	51150		21850	-0-	-29300	-0-	21385	3	465	9	N	423	366	1			225
11	49500		24213	-0-	-25287	-0-	23767	3	446	9	N	405	364	1			266
12	51150		24111	-0-	-27039	-0-	23737	3	374	9	N	340	376	1			230
01	51150		22578	-0-	-28572	-0-	22202	3	376	9	N	342	370	1			202
*02	20002	R	20002	-0-	-0-	-0-	19641	3	361	9	N	328	367	1			163

FLORES (WX CONSOLIDATED-3) 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
ELMORE, INEZ B. WELL #: 1 RRCID -> 205143 COMPL. DATE 07/15/2007 TOTAL DEPTH 11454 PERF.10460 - 10479

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13

GOLDEN WELL #: 3SW RRCID -> 209872 COMPL. DATE 05/31/2005 TOTAL DEPTH 4520 PERF. 4346 - 4366

09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELMORE, INEZ B. WELL #: 5 RRCID -> 234687 COMPL. DATE 09/01/2009 TOTAL DEPTH 11400 PERF.11150 - 11176

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

ELMORE "C" WELL #: 1 RRCID -> 248262 COMPL. DATE 04/25/2009 TOTAL DEPTH 11830 PERF.10384 - 10400

09	0	N	-0-	-0-	-0-	B	-0-				N	49					197
10	0	N	-0-	-0-	-0-	B	-0-				N	46					243
11	0	N	-0-	-0-	-0-	B	-0-				N	27	197	1			73
12	0	N	-0-	-0-	-0-	B	-0-				N	57					130
01	0	N	-0-	-0-	-0-	B	-0-				N	60					190
02	0	N	-0-	-0-	-0-	B	-0-				N	37					227

FLORES (10-E) 31532 348 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
ELMORE, INEZ B. WELL #: 1 RRCID -> 126746 COMPL. DATE 03/30/2003 TOTAL DEPTH 11454 PERF.10295 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FONDREN RANCH (WILCOX 8600) 31839 570 ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
MILLER A WELL #: 1 RRCID -> 262588 COMPL. DATE 04/07/2011 TOTAL DEPTH 10500 PERF. 8058 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2013 - PLUGGED 09-26-2013

FONDREN RANCH (YEGUA 4350) 31839 650 ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
FAILLA WELL #: 1 RRCID -> 269450 COMPL. DATE 11/25/2012 TOTAL DEPTH 4961 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8948		8948	-0-	-0-	-0-	8948	2			N	-0-					-0-
10	9337		9337	-0-	-0-	-0-	9337	2			N	-0-					-0-
11	9004		9004	-0-	-0-	-0-	9004	2			N	-0-					-0-
12	8660		8660	-0-	-0-	-0-	8660	2			N	-0-					-0-
01	7971		7971	-0-	-0-	-0-	7971	2			N	-0-					-0-
*02	8430		8430	-0-	-0-	-0-	8430	2			N	-0-					-0-

FORT TRINIDAD (GLEN ROSE) 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
LUCAS ENERGY, INC. 511924
GERALD WAKEFIELD GAS UNIT WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	108					N	-0-					168
10	14B	DENY	-0-	-0-	-0-	108					N	-0-					168
11	14B	DENY	-0-	-0-	-0-	108					N	-0-					168
12	14B	DENY	-0-	-0-	-0-	108					N	-0-					168
01	PRTL	PLG	-0-	-0-	-0-	108					N	-0-					168
02	PRTL	PLG	-0-	-0-	-0-	108					N	-0-					168

NAVIDAD RESOURCES, LLC 601175
EASTHAM STATE PRISON FARM 7 WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 11992 PERF.11252 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE -D-) 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
LITTLE, T. A.GAS UNIT WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4064	X	4064	-0-	-0-	-0-	240 216	1 9	3608	2	N	196					266
10	4417	X	4417	-0-	-0-	-0-	248 119	1 9	4050	2	N	108	189	1			185
11	4089	X	4089	-0-	-0-	-0-	240 162	1 9	3687	2	N	147					332
12	4185	X	3989	-0-	-196	-0-	248 156	1 9	3585	2	N	142	192	1			282
01	4402	X	3997	-0-	-405	-0-	248 171	1 9	3578	2	N	155	191	1			246
02	3976	X	3675	-0-	-301	-0-	224 157	1 9	3294	2	N	143	190	1			199

CHAMPION INT'L CORP. UNIT D-2 WELL #: 2 RRCID -> 140308 COMPL. DATE 09/26/1991 TOTAL DEPTH 11850 PERF.11448 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1165	N	1165	-0-	-0-	-0-	5 28	1 9	1132	2	N	25					157
10	1415	N	1415	-0-	-0-	-0-	6 28	1 9	1381	2	N	25					182
11	1299	N	1299	-0-	-0-	-0-	6 25	1 9	1268	2	N	23					205
12	1299	N	1299	-0-	-0-	-0-	6 59	1 9	1234	2	N	54	194	1			65
01	1426	N	1269	-0-	-157	-0-	6 43	1 9	1220	2	N	39					104
02	1204	N	1183	-0-	-21	-0-	6 39	1 9	1138	2	N	35					139

SEVEN J STOCK FARM, INC WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11610	X	11472	-0-	-138	-0-	50 189	1 9	11233	2	N	172	190	1			104
10	12803	X	12537	-0-	-266	-0-	52 195	1 9	12290	2	N	177	192	1			89
11	12390	X	11894	-0-	-496	-0-	50 233	1 9	11611	2	N	212	191	1			110
12	12803	X	11284	-0-	-1519	-0-	52 235	1 9	10997	2	N	214	197	1			127
01	12803	X	10659	-0-	-2144	-0-	52 244	1 9	10363	2	N	222	194	1			155
*02	11312	X	9549	-0-	-1763	-0-	47 146	1 9	9356	2	N	133	165	1			123

SAMSON LONE STAR, LLC 744737
BROMBERG, ET AL WELL #: 1 RRCID -> 093236 COMPL. DATE 11/19/1980 TOTAL DEPTH 10500 PERF. 9844 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1966	N	1966	-0-	-0-	-0-	435 20	1 9	1511	2	N	18	190	1			44
10	2656	N	2656	-0-	-0-	-0-	464 109	1 9	2083	2	N	99					143
11	2633	N	2633	-0-	-0-	-0-	446 32	1 9	2155	2	N	29					172
12	2297	N	2297	-0-	-0-	-0-	422 114	1 9	1761	2	N	104	193	1			83
01	2666	N	2279	-0-	-387	-0-	424 37	1 9	1818	2	N	34					117
02	2464	N	1391	-0-	-1073	-0-	277 18	1 9	1096	2	N	16					133

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
TRIVIUM OPERATING, LLC 871168
ACKLEY, DAN WELL #: 1 RRCID -> 097053 COMPL. DATE 10/02/2012 TOTAL DEPTH 10605 PERF.10285 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1694	X	1694	-0-	-0-	-0-	1622	3	72	9	N	65	112	1	87
10	1843	X	1843	-0-	-0-	-0-	1776	3	67	9	N	61	85	1	63
11	1801	X	1801	-0-	-0-	-0-	1728	3	73	9	N	66			129
12	1429	N	1429	-0-	-0-	-0-	1362	3	67	9	N	61			190
*01	850	N	850	-0-	-0-	-0-	816	3	34	9	N	31	196	1	25
02	1568	N	-0-	-0-	-1568	-0-					N	-0-			25

ST. REGIS PAPER CO. "C" WELL #: 1 RRCID -> 097997 COMPL. DATE 06/17/2013 TOTAL DEPTH 10613 PERF.10342 - 10450

09	3937	X	3937	-0-	-0-	-0-	3863	3	74	9	N	67			115
10	4421	X	4421	-0-	-0-	-0-	4337	3	84	9	N	76	92	1	99
11	4302	X	4302	-0-	-0-	-0-	4230	3	72	9	N	65	111	1	53
12	4529	X	4529	-0-	-0-	-0-	4449	3	80	9	N	73	59	1	67
*01	3434	X	3434	-0-	-0-	-0-	3356	3	78	9	N	71	115	1	23
*02	3779	X	3779	-0-	-0-	-0-	3715	3	64	9	N	58	58	1	23

DAN ACKLEY B WELL #: 2 RRCID -> 271053 COMPL. DATE 08/16/2012 TOTAL DEPTH 10700 PERF.10350 - 10476

09	0	Z	11653	-0-	11653	216223	11433	3	220	9	N	200	192	1	63
10	0	Z	11725	-0-	11725	227948	11492	3	233	9	N	212	213	1	62
11	0	Z	11145	-0-	11145	239093	10756	3	389	9	N	354	226	1	190
12	0	Z	10618	-0-	10618	249711	10551	3	67	9	N	61	126	1	125
01	0	Z	10767	-0-	10767	260478	10491	3	276	9	N	251	211	1	165
02	0	Z	NO RPT	-0-	-0-	260478					N	NO RPT			165

FORT TRINIDAD (GLEN ROSE -E-) 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
HARPER, BERTHA F. WELL #: 1AL RRCID -> 036979 COMPL. DATE 07/30/1965 TOTAL DEPTH 11326 PERF. N/A

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-			49
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-			49
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-			49
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-			49
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-			49
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-			49

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882

09	3060	X	2523	-0-	-537	-0-	131	1	2392	2	N	-0-			172
10	3193	X	3096	-0-	-97	-0-	135	1	2961	2	N	-0-			172
11	3090	X	2478	-0-	-612	-0-	115	1	2363	2	N	-0-			172
12	3193	X	1435	-0-	-1758	-0-	42	1	1391	2	N	2			174
							2	9							
*01	3100	X	2576	-0-	-524	-0-	139	1	2402	2	N	32			206
							35	9							
02	2800	X	2561	-0-	-239	-0-	125	1	2397	2	N	35			241
							39	9							

FORREST, W. M., JR. -B- WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A

09	750	N	598	-0-	-152	-0-	31	1	567	2	N	-0-			176
10	672	N	672	-0-	-0-	-0-	29	1	643	2	N	-0-			176
11	600	N	272	-0-	-328	-0-	13	1	259	2	N	-0-			176
12	620	N	-0-	-0-	-620	-0-					N	-0-			176
01	682	N	587	-0-	-95	-0-	32	1	555	2	N	-0-			176
*02	849	N	849	-0-	-0-	-0-	42	1	807	2	N	-0-			176

FORT TRINIDAD (GLEN ROSE -E-) //CONT.// 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC 866706
ALLIANCE TRUST CO. -A- WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT TRINIDAD (GLEN ROSE, UPPER) 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	283	-0-	-287	-0-	198	2	85	9	N	77					189
10	335	N	335	-0-	-0-	-0-	256	2	79	9	N	72	181	1			80
11	406	N	406	-0-	-0-	-0-	361	2	45	9	N	41					121
12	279	N	111	-0-	-168	-0-	55	2	56	9	N	51					172
01	341	N	178	-0-	-163	-0-	78	2	100	9	N	91	170	1			93
02	392	N	116	-0-	-276	-0-	79	2	37	9	N	34					127

POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	4772	-0-	-3298	-0-	4306	2	466	9	N	424	496	1			157
10	8339	X	5364	-0-	-2975	-0-	4882	2	482	9	N	438	343	1			252
11	8070	X	2597	-0-	-5473	-0-	2429	2	168	9	N	153	187	1			218
12	5890	X	4504	-0-	-1386	-0-	4053	2	451	9	N	410	356	1			272
01	5084	X	4102	-0-	-982	-0-	3720	2	382	9	N	347	552	1			67
02	4844	X	3153	-0-	-1691	-0-	2839	2	314	9	N	285	185	1			167

GOODWIN WELL #: 1 RRCID -> 264898 COMPL. DATE 11/03/2011 TOTAL DEPTH 12200 PERF.10462 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	469	-0-	-311	-0-	364	2	105	9	N	95					204
10	381	N	381	-0-	-0-	-0-	291	2	90	9	N	82	169	1			117
11	702	N	702	-0-	-0-	-0-	570	2	132	9	N	120	178	1			59
12	496	N	161	-0-	-335	-0-	111	2	50	9	N	45					104
01	372	N	175	-0-	-197	-0-	78	2	97	9	N	88					192
02	644	N	77	-0-	-567	-0-	42	2	35	9	N	32	153	1			71

ULRICH WELL #: 1 RRCID -> 264900 COMPL. DATE 11/22/2011 TOTAL DEPTH 13960 PERF.10326 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	126	-0-	-144	-0-	48	2	78	9	N	71	161	1			69
10	279	N	156	-0-	-123	-0-	72	2	84	9	N	76					145
11	315	N	315	-0-	-0-	-0-	221	2	94	9	N	85	163	1			67
12	134	N	134	-0-	-0-	-0-	70	2	64	9	N	58					125
01	155	N	98	-0-	-57	-0-	30	2	68	9	N	62					187
02	308	N	64	-0-	-244	-0-	14	2	50	9	N	45					232

ETHEREDGE WELL #: 1 RRCID -> 264901 COMPL. DATE 11/03/2011 TOTAL DEPTH 12350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		5803	-0-	5803	183395	1754 1565	1 9	2484	2	N	1423	1323	1			750
10	SWR 10		3304	-0-	3304	186699	2668	2	636	9	N	578	1271	1			57
11	SWR 10		3848	-0-	3848	190547	2552	2	1296	9	N	1178	905	1	1	8	329
12	SWR 10		3438	-0-	3438	193985	2330	2	1108	9	N	1007	1075	1			261
01	SWR 10		2313	-0-	2313	196298	1305	2	1008	9	N	916	1069	1			108
02	SWR 10		2977	-0-	2977	199275	1671	2	1306	9	N	1187	1232	1	1	8	62

LILLIAN WELL #: 1 RRCID -> 265287 COMPL. DATE 08/20/2011 TOTAL DEPTH 11750 PERF. 9810 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 265915 COMPL. DATE 09/01/2011 TOTAL DEPTH 12220 PERF.10352 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	220	-0-	-50	-0-	97	2	123	9	N	112	172	1			116
10	186	N	175	-0-	-11	-0-	87	2	88	9	N	80					196
11	284	N	284	-0-	-0-	-0-	194	2	90	9	N	82	163	1			115
12	234	N	234	-0-	-0-	-0-	106	2	128	9	N	116					231
01	186	N	81	-0-	-105	-0-	81	2			N	-0-					231
02	252	N	104	-0-	-148	-0-	68	2	36	9	N	33	172	1			92

SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 11326 PERF.11210 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84570	X	9667	-0-	-74903	-0-	9133	2	534	9	N	485	538	1			256
10	9577	X	9577	-0-	-0-	-0-	8981	2	596	9	N	542	690	1			108
11	20220	X	7586	-0-	-12634	-0-	6201	2	1385	9	N	1259	1075	1	2	8	290
12	18693	X	9081	-0-	-9612	-0-	7115	2	1966	9	N	1787	1962	1			115
01	9982	X	4487	-0-	-5495	-0-	3288	2	1199	9	N	1090	1102	1	1	8	102
02	9016	X	6788	-0-	-2228	-0-	5231	2	1557	9	N	1415	1462	1			55

WEEKS WELL #: 1 RRCID -> 271242 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45000	X	-0-	-0-	-45000	-0-					N	-0-					215
10	46500	X	190	-0-	-46310	-0-	73	2	117	9	N	106	184	1			137
11	45000	X	945	-0-	-44055	-0-	257	2	688	9	N	625	515	1			247
12	46500	X	565	-0-	-45935	-0-	176	2	389	9	N	354	536	1			65
01	46500	X	266	-0-	-46234	-0-	71	2	195	9	N	177					242
02	42000	X	70	-0-	-41930	-0-	70	2			N	-0-					242

BRASSELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	12294	-0-	12294	173724	10637	2	1657	9	N	1506	1707	1			186
10	0	W	12494	-0-	12494	186218	10994	2	1500	9	N	1364	1267	1	1	8	282
11	0	W	10953	-0-	10953	197171	9814	2	1139	9	N	1035	1207	1			110
12	0	W	11332	-0-	11332	208503	9920	2	1412	9	N	1284	1083	1			311
*01	219778	X	11275	-0-	-208503	-0-	10037	2	1238	9	N	1125	1282	1			154
*02	38192	X	9415	-0-	-28777	-0-	8373	2	1042	9	N	947	894	1			207

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	6745	-0-	6745	71888	4983	2	1762	9	N	1602	1623	1	1	8	164
10	0	W	6564	-0-	6564	78452	5110	2	1454	9	N	1322	1218	1	1	8	267
11	0	W	5025	-0-	5025	83477	3960	2	1065	9	N	968	1048	1	1	8	186
12	0	W	6548	-0-	6548	90025	4895	2	1653	9	N	1503	1435	1			254
*01	95797	X	5772	-0-	-90025	-0-	4354	2	1418	9	N	1289	1243	1			300
*02	21840	X	5082	-0-	-16758	-0-	3743	2	1339	9	N	1217	1337	1	1	8	179

YORK WELL #: 1 RRCID -> 271375 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

09	42690	X	14147	-0-	-28543	-0-	10829	2	3318	9	N	3016	3182	1	3	8	249
10	44113	X	13236	-0-	-30877	-0-	10205	2	3031	9	N	2755	2796	1	3	8	205
*11	42690	X	10782	-0-	-31908	-0-	8545	2	2237	9	N	2034	2012	1	6	8	221
12	44113	X	11791	-0-	-32322	-0-	9163	2	2628	9	N	2389	2367	1	1	8	242
01	44113	X	8874	-0-	-35239	-0-	6718	2	2156	9	N	1960	2138	1	2	8	62
02	39844	X	5738	-0-	-34106	-0-	4036	2	1702	9	N	1547	1443	1	2	8	164

FIDELITY EXPLOR. & PROD. CO. 266782
CHAMBLESS WELL #: 1 RRCID -> 258145 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

09	90	N	49	-0-	-41	-0-	49	1			N	-0-					143
10	124	N	78	-0-	-46	-0-	78	1			N	-0-					143
11	60	N	40	-0-	-20	-0-	40	1			N	-0-					143
12	133	N	133	-0-	-0-	-0-	75	1	58	9	N	53	128	1			68
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					68
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					68

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INTERSTATE EXPLORATIONS LLC 425206
BLAKELEY, DAVID WELL #: 1 RRCID -> 271509 COMPL. DATE 12/19/2011 TOTAL DEPTH 11575 PERF.10121 - 10232

*09	0	Z	1471	-0-	1471	113245	349	1	396	2	N	35					201
							687	5	39	9							
10	0	Z	1624	-0-	1624	114869	377	1	435	2	N	35					236
							773	5	39	9							
11	0	Z	-0-	-0-	-0-	114869					N	454	376	1			314
12	0	Z	-0-	-0-	-0-	114869					N	360	377	1			297
01	0	Z	-0-	-0-	-0-	114869					N	301	195	1			403
02	0	Z	NO RPT	-0-	-0-	114869					N	NO RPT					403

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC 601175
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2657	X	2657	-0-	-0-	-0-	286	1	1903	3	N	425	485	1			147
							468	9									
10	434	X	320	-0-	-114	-0-	39	1	231	3	N	45					192
							50	9									
11	4104	X	4104	-0-	-0-	-0-	364	1	3094	3	N	587	569	1			210
							646	9									
12	1836	X	1836	-0-	-0-	-0-	338	1	1232	3	N	242	244	1			208
							266	9									
*01	4016	X	4016	-0-	-0-	-0-	403	1	1596	3	N	1834	1826	1			216
							2017	9									
*02	550	X	550	-0-	-0-	-0-	286	1	44	3	N	200	205	1			211
							220	9									

MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444

09	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	111028					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	111028					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	111028					N	NO RPT					-0-

MOSLEY WELL #: 1 RRCID -> 263959 COMPL. DATE 08/14/2010 TOTAL DEPTH 12000 PERF.10728 - 11868

09	0	W	1531	-0-	1531	124925	52	1	1277	3	N	184	158	1			148
							202	9									
10	0	W	1396	-0-	1396	126321	62	1	949	3	N	350	317	1			181
							385	9									
11	0	W	1334	-0-	1334	127655	58	1	949	3	N	297	321	1			157
							327	9									
12	0	W	1695	-0-	1695	129350	60	1	1255	3	N	345	372	1			130
							380	9									
01	P&A COND		NO RPT	-0-	-0-	129350					N	NO RPT					130
02	P&A COND		NO RPT	-0-	-0-	129350					N	NO RPT					130

WORKED OVER ANOTHER ZONE.. 08/14/2010

CROWSON WELL #: 1 RRCID -> 265471 COMPL. DATE 07/02/2011 TOTAL DEPTH 11100 PERF. 9010 - 10931

09	473	N	473	-0-	-0-	-0-	52	1	419	3	N	2					144
							2	9									
10	752	N	752	-0-	-0-	-0-	364	1	27	3	N	328	169	1			303
							361	9									
11	698	N	698	-0-	-0-	-0-	364	1	3	3	N	301	339	1			265
							331	9									
12	659	N	659	-0-	-0-	-0-	377	1	282	9	N	256	340	1			181
*01	744	N	457	-0-	-287	-0-	300	1	157	9	N	143	161	1			163
02	644	N	431	-0-	-213	-0-	273	1	158	9	N	144	180	1			127

CRESPI WELL #: 1 RRCID -> 270609 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 11650

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271456 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		25055	-0-	25055	25055	791	1	8672	3	N	5979	5575	1			404
							9015	4	6577	9							
*11	0		30937	-0-	30937	55992	1644	1	22781	3	N	5920	6289	1			35
							6512	9									
*12	70074	X	14082	-0-	-55992	-0-	997	1	9161	3	N	3567	2987	1			615
							3924	9									
01	52483	X	14009	-0-	-38474	-0-	760	1	9397	3	N	3502	3884	1			233
							3852	9									
02	47404	X	12781	-0-	-34623	-0-	760	1	9397	3	N	2385	2377	1			241
							2624	9									

EASTHAM STATE PRISON FARM WELL #: RRCID -> 271481 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10788 - 12492

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 271510 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 11350

09	0	Z	11179	-0-	11179	178520	1251	1	7568	3	N	2145	2110	1			334
							2360	9									
10	0	Z	13283	-0-	13283	191803	1251	1	10085	3	N	1770	1926	1			178
							1947	9									
11	0	Z	18200	-0-	18200	210003	1251	1	15073	3	N	1705	1730	1			153
							1876	9									
12	0	Z	10408	-0-	10408	220411	1251	1	7033	3	N	1931	1701	1			383
							2124	9									
*01	0	Z	10852	-0-	10852	231263	1500	1	7496	3	N	1687	1868	1			202
							1856	9									
02	0	Z	8819	-0-	8819	240082	1176	1	6303	3	N	1218	1202	1			218
							1340	9									

FERGUSON PRISON UNIT WELL #: 0201 RRCID -> 271685 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10030 - 11731

03	0	W	10307	-0-	10307	425654	1898	1	6275	3	Y	1940	1968	1			240
							2134	9									
04	0	W	5483	-0-	5483	431137	2177	1	1971	3	Y	1214	1269	1			185
							1335	9									
05	0	W	4943	-0-	4943	436080	2229	1	1513	3	Y	1092	1062	1			215
							1201	9									
06	0	W	6889	-0-	6889	442969	2263	1	3508	3	Y	1016	1069	1			162
							1118	9									
07	0	W	4381	-0-	4381	447350	1403	1	1874	3	Y	1004	881	1			285
							1104	9									
08	0	W	4862	-0-	4862	452212	436	1	3206	3	Y	1109	1079	1			315
							1220	9									
09	0	W	4887	-0-	4887	457099	469	1	3327	3	Y	992	1165	1			142
							1091	9									
10	0	W	6892	-0-	6892	463991	498	1	4725	3	Y	1517	1551	1			108
							1669	9									
11	0	W	6016	-0-	6016	470007	549	1	4425	3	Y	947	862	1			193
							1042	9									
12	0	W	7951	-0-	7951	477958	528	1	5850	3	Y	1430	1381	1			242
							1573	9									
01	0	W	6426	-0-	6426	484384	139	1	5066	3	Y	1110	1023	1			329
							1221	9									
02	0	W	7958	-0-	7958	492342	370	1	6495	3	Y	994	1137	1			186
							1093	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 271697 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	22661	-0-	22661	155428	11	1	16247	3	Y	5821	5672	1			349
							6403	9									
04	0	W	28055	-0-	28055	183483	171	1	20809	3	Y	6432	6424	1			357
							7075	9									
05	0	W	28158	-0-	28158	211641	1074	1	19446	3	Y	6944	6684	1			617
							7638	9									
06	0	W	36092	-0-	36092	247733	1533	1	26534	3	Y	7295	7657	1			255
							8025	9									
07	0	W	31397	-0-	31397	279130	20	1	25063	3	Y	5740	5745	1			250
							6314	9									
08	0	W	31620	-0-	31620	310750	1336	1	24144	3	Y	5582	5557	1			275
							6140	9									
09	0	W	29826	-0-	29826	340576	1312	1	23242	3	Y	4793	4746	1			322
							5272	9									
10	0	W	23673	-0-	23673	364249	1806	1	17855	3	Y	3647	3774	1			195
							4012	9									
11	0	W	17476	-0-	17476	381725	824	1	11420	3	Y	4756	4636	1			315
							5232	9									
12	0	W	21795	-0-	21795	403520	1561	1	14349	3	Y	5350	4973	1			692
							5885	9									
01	0	W	19434	-0-	19434	422954	210	1	14672	3	Y	4138	4395	1			435
							4552	9									
02	0	W	14887	-0-	14887	437841	760	1	9950	3	Y	3797	3866	1			366
							4177	9									

SEM OPERATING COMPANY LLC 766370
CHESTER ADAMS WELL #: 1 RRCID -> 259670 COMPL. DATE 05/10/2010 TOTAL DEPTH 11700 PERF. 9902 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	2426	-0-	2426	13366	750	1	881	3	N	723	835	1			203
							795	9									
10	0	W	1520	-0-	1520	14886	775	1	745	9	N	677	687	1			193
11	0	W	2201	-0-	2201	17087	700	1	589	3	N	829	830	1			192
							912	9									
12	0	W	2259	-0-	2259	19346	500	1	1240	3	N	472	510	1			154
							519	9									
*01	0	W	3265	-0-	3265	22611	775	1	1622	3	N	789	648	1			295
							868	9									
02	0	W	3354	-0-	3354	25965	675	1	2049	3	N	573	698	1			170
							630	9									

LITTLE WELL #: 1 RRCID -> 262180 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2525	N	2525	-0-	-0-	-0-	390	1	1060	3	N	977	1045	1			197
							1075	9									
10	3100	N	3194	-0-	94	94	403	1	1670	3	N	1019	998	1			218
							1121	9									
11	3000	N	3320	-0-	320	414	390	1	1967	3	N	875	975	1			118
							963	9									
12	3100	N	3612	-0-	512	926	403	1	2245	3	N	876	819	1			175
							964	9									
01	4549	X	3623	-0-	-926	-0-	403	1	2407	3	N	739	719	1			195
							813	9									
*02	2615	X	2615	-0-	-0-	-0-	364	1	1720	3	N	483	543	1			135
							531	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 263513 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17542	X	1742	-0-	-15800	-0-	407	1	974	3	N	328	404	1			184
							361	9									
10	3007	X	892	-0-	-2115	-0-	76	1	486	3	N	300	339	1			145
							330	9									
11	1638	N	1638	-0-	-0-	-0-	637	1	486	3	N	468	363	1			250
							515	9									
12	2978	N	2978	-0-	-0-	-0-	468	1	2214	3	N	269	259	1			260
							296	9									
01	1194	N	1194	-0-	-0-	-0-	231	1	666	3	N	270	328	1			202
							297	9									
02	1540	N	-0-	-0-	-1540	-0-					N	-0-	180	1			22

GARRISON WELL #: 1 RRCID -> 264912 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1292	-0-	-1708	3179	600	1	482	3	N	191	182	1			103
							210	9									
10	3100	N	1331	-0-	-1769	1410	600	1	452	3	N	254	137	1			220
							279	9									
11	2581	N	1171	-0-	-1410	-0-	580	1	343	3	N	225	365	1			80
							248	9									
12	1333	N	1164	-0-	-169	-0-	600	1	319	3	N	223	135	1			168
							245	9									
01	1333	N	1031	-0-	-302	-0-	480	1	355	3	N	178	182	1			164
							196	9									
*02	2002	N	2002	-0-	-0-	-0-	540	1	1233	3	N	208	167	1			205
							229	9									

BLAIR A WELL #: 1 RRCID -> 264913 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19262	X	1176	-0-	-18086	-0-	600	1	339	3	Y	215	182	1			178
							237	9									
10	3441	X	1730	-0-	-1711	-0-	600	1	799	3	Y	301	356	1			123
							331	9									
11	3330	X	2680	-0-	-650	-0-	580	1	1901	3	Y	181	191	1			113
							199	9									
12	3379	X	3079	-0-	-300	-0-	520	1	2468	3	Y	83	43	1			153
							91	9									
01	2852	X	907	-0-	-1945	-0-	240	1	620	3	Y	43					196
							47	9									
*02	2950	X	2950	-0-	-0-	-0-	560	1	2241	3	Y	135	183	1			148
							149	9									

HYDE WELL #: 1 RRCID -> 265003 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3742	X	3742	-0-	-0-	-0-	60	1	3305	3	Y	343	352	1			170
							377	9									
10	3193	X	2389	-0-	-804	-0-	62	1	1928	3	Y	363	361	1			172
							399	9									
11	3090	X	2465	-0-	-625	-0-	60	1	2038	3	Y	334	352	1			154
							367	9									
12	3368	X	3368	-0-	-0-	-0-	62	1	2922	3	Y	349	331	1			172
							384	9									
01	3472	X	3472	-0-	-0-	-0-	58	1	3076	3	Y	307	349	1			130
							338	9									
*02	3635	X	3635	-0-	-0-	-0-	56	1	3269	3	Y	282	183	1			229
							310	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
ELLIOTT WELL #: 1 RRCID -> 265021 COMPL. DATE 12/15/2010 TOTAL DEPTH 12202 PERF.10592 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	2218	-0-	2218	247201	600	1	1080	3	Y	489	531	1			328
							538	9									
10	0	W	2169	-0-	2169	249370	500	1	1186	3	Y	439	540	1			227
							483	9									
11	0	W	2217	-0-	2217	251587	540	1	1160	3	Y	470	545	1			152
							517	9									
12	0	W	3816	-0-	3816	255403	560	1	2845	3	Y	374	341	1			185
							411	9									
*01	0	W	2687	-0-	2687	258090	600	1	1651	3	Y	396	357	1			224
							436	9									
02	0	W	825	-0-	825	258915	100	1	664	3	Y	55	199	1			80
							61	9									

MILES TIMBER WELL #: 1 RRCID -> 265036 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3414	X	3414	-0-	-0-	-0-	58	1	2979	3	Y	343	358	1			125
							377	9									
10	7936	X	5914	-0-	-2022	-0-	62	1	5115	3	Y	670	677	1			118
							737	9									
11	7680	X	5241	-0-	-2439	-0-	60	1	4568	3	Y	557	492	1			183
							613	9									
12	7936	X	5386	-0-	-2550	-0-	62	1	4730	3	Y	540	527	1			196
							594	9									
01	5921	X	5224	-0-	-697	-0-	62	1	4685	3	Y	434	538	1			92
							477	9									
02	5348	X	4145	-0-	-1203	-0-	56	1	3495	3	Y	540	523	1			109
							594	9									

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 265289 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8266	X	8266	-0-	-0-	-0-	826	1	5912	3	N	1389	1226	1			362
							1528	9									
10	8742	X	8742	-0-	-0-	-0-	869	1	6527	3	N	1224	1369	1			217
							1346	9									
11	8190	X	5080	-0-	-3110	-0-	825	1	3222	3	N	939	1062	1			94
							1033	9									
12	9690	X	9690	-0-	-0-	-0-	844	1	7940	3	N	824	821	1			97
							906	9									
01	8618	X	8416	-0-	-202	-0-	839	1	6808	3	N	699	519	1			277
							769	9									
02	7784	X	5826	-0-	-1958	-0-	812	1	4606	3	N	371	523	1			125
							408	9									

EASTHAM STATE PRISON FARM WELL #: A 01 RRCID -> 265861 COMPL. DATE 01/10/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2880	-0-	-0-	-0-	114	1	2023	3	Y	675	488	1			265
							743	9									
10	3286	X	2466	-0-	-820	-0-	137	1	1500	3	Y	754	689	1			330
							829	9									
11	3614	X	3614	-0-	-0-	-0-	186	1	2581	3	Y	770	940	1			160
							847	9									
12	3286	X	3026	-0-	-260	-0-	247	1	2266	3	Y	466	407	1			219
							513	9									
01	5794	X	5794	-0-	-0-	-0-	2480	1	2230	3	Y	985	1095	1			109
							1084	9									
*02	3420	X	3420	-0-	-0-	-0-	760	1	1974	3	Y	624	632	1			101
							686	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
HANLEY WELL #: 1 RRCID -> 266319 COMPL. DATE 02/04/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W		2163	-0-	2163	225038	600	1	869	3	N	631	714	1			153
								694	9									
10	0	W		2932	-0-	2932	227970	540	1	1610	3	N	711	661	1			203
								782	9									
11	0	W		1745	-0-	1745	229715	560	1	763	3	N	384	485	1			102
								422	9									
12	0	W		1614	-0-	1614	231329	360	1	526	3	N	662	504	1			260
								728	9									
*01	233128	X		1799	-0-	-231329	-0-	320	1	1020	3	N	417	550	1			127
								459	9									
*02	3009	X		3009	-0-	-0-	-0-	500	1	1966	3	N	494	361	1			260
								543	9									

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 266320 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W		14991	-0-	14991	980932	131	1	11064	3	Y	3451	3452	1			155
								3796	9									
10	0	W		19780	-0-	19780	1000712	152	1	15481	3	Y	3770	3725	1			200
								4147	9									
11	0	W		13337	-0-	13337	1014049	35	1	9276	3	Y	3660	3571	1			289
								4026	9									
12	0	W		11951	-0-	11951	1026000	10	1	8044	3	Y	3543	3753	1			79
								3897	9									
*01	0	W		10041	-0-	10041	1036041	6	1	5926	3	Y	3735	3402	1			412
								4109	9									
02	0	W		10553	-0-	10553	1046594	586	1	6746	3	Y	2928	3067	1			273
								3221	9									

HYDE, MARTY WELL #: 3 RRCID -> 268337 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W		6326	-0-	6326	256276	560	1	4905	3	N	783	823	1			88
								861	9									
10	0	W		6212	-0-	6212	262488	620	1	4170	3	N	1293	1078	1			303
								1422	9									
11	0	W		3626	-0-	3626	266114	300	1	2813	3	N	466	668	1			101
								513	9									
12	0	W		6118	-0-	6118	272232	420	1	4795	3	N	821	831	1			91
								903	9									
01	0	W		5606	-0-	5606	277838	360	1	4657	3	N	535	549	1			77
								589	9									
02	0	W		2636	-0-	2636	280474	545	1	1210	3	N	801	870	1			8
								881	9									

ADAMS, R. C. WELL #: 1 RRCID -> 268369 COMPL. DATE 05/07/2012 TOTAL DEPTH 12225 PERF.10422 - 12068

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14670	X		12002	-0-	-2668	-0-	600	1	10224	3	N	1071	983	1			255
								1178	9									
10	6262	X		5534	-0-	-728	-0-	620	1	4118	3	N	724	706	1			273
								796	9									
11	5820	X		1828	-0-	-3992	-0-	540	1	833	3	N	414	501	1			186
								455	9									
12	12400	X		1045	-0-	-11355	-0-	380	1	347	3	N	289	295	1			180
								318	9									
01	12400	X		1433	-0-	-10967	-0-	520	1	554	3	N	326	321	1			185
								359	9									
02	11200	X		1315	-0-	-9885	-0-	560	1	462	3	N	266	361	1			90
								293	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 268382 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	21512	-0-	21512	396047	570	1	16940	3	Y	3638	3746	1			70
							4002	9									
10	417724	X	21677	-0-	-396047	-0-	900	1	16411	3	Y	3969	3874	1			165
							4366	9									
11	34860	X	19659	-0-	-15201	-0-	900	1	15526	3	Y	2939	2894	1			210
							3233	9									
12	31279	X	17948	-0-	-13331	-0-	900	1	14077	3	Y	2701	2617	1			294
							2971	9									
01	31279	X	17941	-0-	-13338	-0-	1666	1	13451	3	Y	2567	2384	1			477
							2824	9									
*02	21319	X	21319	-0-	-0-	-0-	1136	1	15912	3	Y	3883	3858	1			502
							4271	9									

EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	39060	X	19437	-0-	-19623	-0-	602	1	10673	3	N	2669	2871	1			187
							5226	4	2936	9							
04	37800	X	7155	-0-	-30645	-0-	858	1	5458	3	N	763	723	1			227
							839	9									
05	39060	X	4211	-0-	-34849	-0-	891	1	2760	3	N	509	506	1			230
							560	9									
06	37800	X	3132	-0-	-34668	-0-	1283	1	1422	3	N	388	374	1			244
							427	9									
07	39060	X	2418	-0-	-36642	-0-	1302	1	778	3	N	307	349	1			202
							338	9									
08	39060	X	1683	-0-	-37377	-0-	1072	1	326	3	N	259	370	1			91
							285	9									
09	37800	X	1523	-0-	-36277	-0-	978	1	296	3	N	226	161	1			156
							249	9									
10	39060	X	3468	-0-	-35592	-0-	629	1	2705	3	N	122	178	1			100
							134	9									
11	37800	X	1275	-0-	-36525	-0-	736	1	306	3	N	212	174	1			138
							233	9									
12	39060	X	1403	-0-	-37657	-0-	1181	1	222	9	N	202	215	1			125
01	39060	X	1961	-0-	-37099	-0-	787	1	1000	3	N	158					283
							174	9									
02	35280	X	3595	-0-	-31685	-0-	690	1	2765	3	N	127	170	1			240
							140	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271371 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	84537	X	29022	-0-	-55515	-0-	150	1	24650	3	Y	3838	3669	1			400
							4222	9									
*04	81810	X	33802	-0-	-48008	-0-	360	1	28059	3	Y	4894	5058	1			236
							5383	9									
*05	84537	X	31001	-0-	-53536	-0-	283	1	26054	3	Y	4240	4152	1			324
							4664	9									
*06	81810	X	32193	-0-	-49617	-0-	324	1	28046	3	Y	3475	3574	1			225
							3823	9									
*07	84537	X	29733	-0-	-54804	-0-	327	1	25976	3	Y	3118	2906	1			437
							3430	9									
*08	84537	X	30061	-0-	-54476	-0-	272	1	26515	3	Y	2976	3255	1			158
							3274	9									
*09	81810	X	26716	-0-	-55094	-0-	278	1	23542	3	Y	2633	2604	1			187
							2896	9									
*10	84537	X	25762	-0-	-58775	-0-	221	1	22469	3	Y	2793	2837	1			143
							3072	9									
*11	81810	X	22228	-0-	-59582	-0-	72	1	19116	3	Y	2764	2694	1			213
							3040	9									
*12	84537	X	23612	-0-	-60925	-0-	25	1	20628	3	Y	2690	2849	1			54
							2959	9									
01	84537	X	24599	-0-	-59938	-0-	24	1	21454	3	Y	2837	2566	1			325
							3121	9									
02	76356	X	19877	-0-	-56479	-0-	1278	1	16201	3	Y	2180	2313	1			192
							2398	9									

TREADSTONE ENERGY PARTNERS, LLC 866706
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 41 F RRCID -> 032364 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF.10811 - 10900

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 51 D RRCID -> 032365 COMPL. DATE 06/29/1963 TOTAL DEPTH N/A PERF.10728 - 10748

09	T. A.		231	-0-	231	898	231	1			Y	-0-					-0-
10	T. A.		51	-0-	51	949	51	1			Y	-0-					-0-
11	T. A.		362	-0-	362	1311	362	1			Y	-0-					-0-
12	T. A.		501	-0-	501	1812	501	1			Y	-0-					-0-
*01	1838	X	26	-0-	-1812	-0-	26	1			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	15					15

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 61 L RRCID -> 032366 COMPL. DATE 08/17/1962 TOTAL DEPTH N/A PERF.10628 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		108	-0-	108	108	108	2			Y	-0-					113
10	INC G-10		128	-0-	128	236	128	2			Y	-0-					113
11	INC G-10		255	-0-	255	491	255	2			Y	-0-					113
12	INC G-10		304	-0-	304	795	304	2			Y	-0-					113
*01	1008	N	213	-0-	-795	-0-	193	2	20	9	Y	18					131
*02	77	N	77	-0-	-0-	-0-	69	2	8	9	Y	7					138

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 81 L RRCID -> 032368 COMPL. DATE 06/17/1961 TOTAL DEPTH 11055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 101 U RRCID -> 032369 COMPL. DATE 02/02/1962 TOTAL DEPTH 10951 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 176 U RRCID -> 032371 COMPL. DATE 05/04/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 178 RRCID -> 032372 COMPL. DATE 05/07/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		9117	-0-	9117	9117	8977	2	140	9	Y	127					280
10	INC G-10		9610	-0-	9610	18727	9382	2	228	9	Y	207					487
11	INC G-10		9779	-0-	9779	28506	9538	2	241	9	Y	219	375	1			331
12	INC G-10		9372	-0-	9372	37878	9162	2	210	9	Y	191	182	1			340
*01	47358	X	9480	-0-	-37878	-0-	9220	2	260	9	Y	236	373	1			203
02	8680	X	8396	-0-	-284	-0-	8151	2	245	9	Y	223	173	1			254

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	T. A.	168	-0-	168	168	157	2	11	9	Y	10			10
02	14B2 EXT	200	-0-	200	368	167	2	33	9	Y	30			40

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 292 L RRCID -> 032377 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 331 U RRCID -> 032379 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF.10822 - 10850

09	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 351 U RRCID -> 032381 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 371 RRCID -> 032382 COMPL. DATE 02/24/1962 TOTAL DEPTH 11314 PERF.10796 - 10816

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 461 RRCID -> 032384 COMPL. DATE 10/24/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 517 U RRCID -> 032385 COMPL. DATE 09/14/1962 TOTAL DEPTH 10871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 551 L RRCID -> 032386 COMPL. DATE 09/18/1962 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	113	-0-	113	113	112	2	1	9	Y	1					1
10	T. A.	107	-0-	107	220	105	2	2	9	Y	2					3
11	T. A.	223	-0-	223	443	220	2	3	9	Y	3					6
12	T. A.	308	-0-	308	751	304	2	4	9	Y	4					10
*01	799 X	48	-0-	-751	-0-	48	2			Y	-0-					10
*02	1625 N	1625	-0-	-0-	-0-	1624	2	1	9	Y	1					11

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT TRINIDAD, EAST (BUDA) 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEEKS WELL #: 1 RRCID -> 271514 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 259666 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

09 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270315 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

09	19117	959	-0-	-18158	12905	700	1	259	9	N	235	188	1			433
10	899	871	-0-	-28	12877	691	1	180	9	N	164	359	1			238
11	870	733	-0-	-137	12740	592	1	141	9	N	128					366
12	899	567	-0-	-332	12408	437	1	130	9	N	118	178	1			306
01	899	NO RPT	-0-	-899	11509					N	NO RPT					306
02	672 N	NO RPT	-0-	-672	10837					N	NO RPT					306

NAVIDAD RESOURCES, LLC 601175
LITTLE WELL #: 1 RRCID -> 267604 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271453 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAMBLESS WELL #: 1 RRCID -> 259665 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAVIDAD RESOURCES, LLC 601175
LITTLE WELL #: 1 RRCID -> 267576 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271473 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271498 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAIR A WELL #: 1 RRCID -> 271499 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271489 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN) 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271458 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	11291	-0-	11291	25251	8252	2	3039	9	N	2763	2464	1			299
04	SWR 10	7505	-0-	7505	32756	6335	2	1170	9	N	1064	1129	1			234
05	SWR 10	5640	-0-	5640	38396	4242	2	1398	9	N	1271	1232	1			273
06	SWR 10	3281	-0-	3281	41677	2346	2	935	9	N	850	702	1			421
07	SWR 10	2564	-0-	2564	44241	1485	2	1079	9	N	981	1044	1			358
08	SWR 10	605	-0-	605	44846	368	2	237	9	N	215	358	1			215
09	SWR 10	-0-	-0-	-0-	44846					N	-0-					215
10	SWR 10	190	-0-	190	45036	73	2	117	9	N	106	184	1			137
11	SWR 10	945	-0-	945	45981	257	2	688	9	N	625	515	1			247
12	SWR 10	565	-0-	565	46546	176	2	389	9	N	354	536	1			65
01	SWR 10	266	-0-	266	46812	71	2	195	9	N	177					242
02	SWR 10	70	-0-	70	46882	70	2			N	-0-					242

YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 259668 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RESOURCES, LLC 601175
HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED PRORATED CNTY: MADISON
J-O'B OPERATING COMPANY 427302
MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

09	8040	N	7727	-0-	-313	B	-7642	870	1	6710	2	N	134				281
								147	9								
10	7502	N	7340	-0-	-162	B	-7642	899	1	6312	2	N	117	193	1		205
								129	9								
11	6900	N	8268	-0-	1368	B	-6274	870	1	7293	2	N	95				300
								105	9								
12	7998	N	8562	-0-	564	B	-5710	899	1	7520	2	N	130	181	1		249
								143	9								
01	7347	N	8735	-0-	1388	B	-4322	899	1	7684	2	N	138	193	1		194
								152	9								
02	7728		7743	-0-	15	B	-4307	812	1	6865	2	N	60				254
								66	9								

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4307

TREADSTONE ENERGY PARTNERS, LLC 866706
CROWSON, EFFIE, UNIT WELL #: 1 L RRCID -> 032741 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

LITTLE, L. A., UNIT WELL #: 1 L RRCID -> 032742 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

BRUTON, W. T., ESTATE WELL #: 6 L RRCID -> 032744 COMPL. DATE 04/13/1962 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	SI MULT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

FT. TRINIDAD, E. (GLEN ROSE D) //CONT.// 32157 781 ASSOCIATED PRORATED CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	4284	N	4284	-0-	-0-	B	-0-	4274	2	10	9	N	9		132
10	4976	N	4976	-0-	-0-	B	-0-	4956	2	20	9	N	18		150
11	5513	N	5513	-0-	-0-	B	-0-	5483	2	30	9	N	27		177
12	5604	N	5604	-0-	-0-	B	-0-	5570	2	34	9	N	31		208
*01	5423	N	5423	-0-	-0-	B	-0-	5403	2	20	9	N	18		226
*02	1873	N	1873	-0-	-0-	B	-0-	1865	2	8	9	N	7		233
03/01 BALANCING DATE STATUS -> -0-															

FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC 866706
SEVEN-J STOCK FARM, INC. WELL #: 7 L RRCID -> 031389 COMPL. DATE 09/05/1963 TOTAL DEPTH 10871 PERF.10824 - 10840

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

FT. TRINIDAD, NE. (GLENROSE, UP) 32172 550 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
TRIVIUM OPERATING, LLC 871168
KENNON WELL #: 1 RRCID -> 097051 COMPL. DATE 07/08/1981 TOTAL DEPTH 10902 PERF.10387 - 10497

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CHAMBLESS WELL #: 1 RRCID -> 259667 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FT. TRINIDAD, SE. (EDWARDS) //CONT.// 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, SW.(GLEN ROSE-E-) 32177 875 NON-ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
BATES WELL #: 2 RRCID -> 120854 COMPL. DATE 02/28/1986 TOTAL DEPTH 11617 PERF.11136 - 11202

09	3960		1675	-0-	-2285	-0-	4	2	1671	9	N	1519	1571	1	1	8	173
10	8623		8623	-0-	-0-	-0-	5544	2	3079	9	N	2799	2718	1	2	8	252
11	8929		8929	-0-	-0-	-0-	5622	2	3307	9	N	3006	2963	1	4	8	291
12	9148		9148	-0-	-0-	-0-	4948	2	4200	9	N	3818	3913	1	1	8	195
01	4092		4056	-0-	-36	-0-	1979	2	2077	9	N	1888	1769	1	1	8	313
*02	6831		6831	-0-	-0-	-0-	3745	2	3086	9	N	2805	2966	1			152

FORT TRINIDAD, W. (GLEN ROSE B) 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BARCO OIL & GAS CO. 049170
THOMPSON, J. O. WELL #: 1 U RRCID -> 034517 COMPL. DATE 10/29/1964 TOTAL DEPTH 11374 PERF. N/A

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 02/01/2011 - PLUGGED 6/21/1995

BURK ROYALTY CO., LTD. 108799
HARPER, BERTHA F. WELL #: 1AU RRCID -> 036966 COMPL. DATE 07/30/1965 TOTAL DEPTH 11326 PERF. N/A

09	2304	N	2304	-0-	-0-	-0-	1110	2	1194	9	N	1085	1081	1	4	8	27
10	3100	N	9989	-0-	6889	6889	7176	2	2813	9	N	2557	2466	1	4	8	114
11	3000	N	4734	-0-	1734	8623	3778	2	956	9	N	869	717	1	7	8	259
12	3100	N	201	-0-	-2899	5724	112	2	89	9	N	81	158	1	2	8	180
01	3100	N	948	-0-	-2152	3572	307	2	641	9	N	583	543	1	8	8	212
*02	3909	X	337	-0-	-3572	-0-	39	2	298	9	N	271	186	1	5	8	292

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD GAS UNIT #1 WELL #: 1 H RRCID -> 032735 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF.10538 - 10576

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
ENERQUEST OPERATING L.L.C. //CONT.// 252058
FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
WALSH ESTATE WELL #: 1 RRCID -> 030351 COMPL. DATE 04/29/1963 TOTAL DEPTH N/A PERF.10925 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7024	X	7024	-0-	-0-	-0-	87 125	1 9	6812	2	N	114	1	8			230
10	7564	X	7564	-0-	-0-	-0-	93 95	1 9	7376	2	N	86	187	1			129
*11	7467	X	7467	-0-	-0-	-0-	7376	2	91	9	N	83					212
*12	7376	X	7376	-0-	-0-	-0-	7376	2			N	-0-					212
01	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					212
02	2184	X	NO RPT	-0-	-2184	-0-					N	NO RPT					212

SNOWDEN OPERATING CO. 799350
ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADSTONE ENERGY PARTNERS, LLC 866706
HYDE, J. H. WELL #: 1 U RRCID -> 031528 COMPL. DATE 10/16/1963 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKEFIELD & HARRISON -A- WELL #: 1 U RRCID -> 031529 COMPL. DATE 07/29/1963 TOTAL DEPTH 11055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
TREADSTONE ENERGY PARTNERS, LLC //CONT.// 866706
FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND UNIT WELL #: 1 U RRCID -> 032740 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER-FORREST UNIT WELL #: 1 D RRCID -> 033418 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TREK RESOURCES, INC. 867578
FORREST, W. M., -B- WELL #: 1 U RRCID -> 032738 COMPL. DATE 08/04/1962 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

FORT TRINIDAD, W. (GLEN ROSE,UP) 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
SEVEN J STOCK FARM, INC. WELL #: 37 RRCID -> 106803 COMPL. DATE 04/18/1983 TOTAL DEPTH 21892 PERF.10228 - 11005

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FARMERS OIL COMPANY WELL #: 3 RRCID -> 108666 COMPL. DATE 12/06/1983 TOTAL DEPTH 11200 PERF.10119 - 10884

09	4740	X	4255	-0-	-485	-0-	30	1	4164	2	N	55								120
							61	9												
10	4650	X	4317	-0-	-333	-0-	31	1	4199	2	N	79								199
							87	9												
11	4500	X	4192	-0-	-308	-0-	30	1	4093	2	N	63								262
							69	9												
12	4650	X	4324	-0-	-326	-0-	31	1	4191	2	N	93	206	1						149
							102	9												
01	4402	X	4050	-0-	-352	-0-	31	1	3935	2	N	76								225
							84	9												
02	3976	X	3975	-0-	-1	-0-	28	1	3867	2	N	73	206	1						92
							80	9												

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
FARMERS OIL COMPANY WELL #: 2 RRCID -> 108667 COMPL. DATE 11/16/1983 TOTAL DEPTH 11200 PERF.10155 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2807	-0-	-73	-0-	50	1	2698	2	N	54					180
							59	9									
10	2932	X	2932	-0-	-0-	-0-	52	1	2830	2	N	45					225
							50	9									
11	3060	X	2769	-0-	-291	-0-	50	1	2657	2	N	56	178	1			103
							62	9									
12	3162	X	2614	-0-	-548	-0-	52	1	2507	2	N	50					153
							55	9									
01	3162	X	2473	-0-	-689	-0-	52	1	2365	2	N	51					204
							56	9									
02	2660	X	2362	-0-	-298	-0-	47	1	2250	2	N	59					263
							65	9									

ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF.10362 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8760	X	172	-0-	-8588	-0-	111	1	61	9	N	55					162
10	9052	X	8956	-0-	-96	-0-	124	1	8774	2	N	53					215
							58	9									
11	8880	X	8054	-0-	-826	-0-	119	1	7881	2	N	49					264
							54	9									
12	9176	X	9165	-0-	-11	-0-	124	1	8979	2	N	56	202	1			118
							62	9									
01	9176	X	7992	-0-	-1184	-0-	104	1	7842	2	N	42					160
							46	9									
*02	7504	X	3632	-0-	-3872	-0-	41	1	3569	2	N	20					180
							22	9									

DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4684	-0-	-266	-0-	150	1	4446	2	N	80					145
							88	9									
10	4821	X	4821	-0-	-0-	-0-	155	1	4576	2	N	82	197	1			30
							90	9									
11	4750	X	4750	-0-	-0-	-0-	150	1	4497	2	N	94					124
							103	9									
12	4845	X	4845	-0-	-0-	-0-	155	1	4582	2	N	98					222
							108	9									
01	4836	X	4421	-0-	-415	-0-	155	1	4159	2	N	97	202	1			117
							107	9									
02	4424	X	3252	-0-	-1172	-0-	140	1	3036	2	N	69					186
							76	9									

RUSSELL - FT. TRINIDAD OP., LLC 736715
MYRA GOULD GU WELL #: 1 RRCID -> 105078 COMPL. DATE 03/16/1983 TOTAL DEPTH 11750 PERF.10264 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1514	N	1514	-0-	-0-	-0-	1482	2	32	9	N	29					162
10	1766	X	1766	-0-	-0-	-0-	1701	2	65	9	N	59					221
11	1341	N	1341	-0-	-0-	-0-	1260	2	81	9	N	74					295
12	1525	N	1525	-0-	-0-	-0-	1488	2	37	9	N	34	191	1			138
01	1445	N	1445	-0-	-0-	-0-	1423	2	22	9	N	20					158
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

IVEY-RICHARDSON WELL #: 1 RRCID -> 112105 COMPL. DATE 07/11/1984 TOTAL DEPTH 11200 PERF.10334 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					53
10	662	X	662	-0-	-0-	-0-	662	2			N	-0-					53
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					53
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					53
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					53
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
RUSSELL - FT. TRINIDAD OP., LLC //CONT.// 736715
L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1712	N	1712	-0-	-0-	-0-	1705	2	7	9	N	6					155
10	1707	X	1707	-0-	-0-	-0-	1696	2	11	9	N	10					165
11	1663	N	1663	-0-	-0-	-0-	1639	2	24	9	N	22					187
12	1630	N	1630	-0-	-0-	-0-	1610	2	20	9	N	18					205
01	1417	N	1417	-0-	-0-	-0-	1411	2	6	9	N	5					210
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	109	-0-	-131	-0-	109	1			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	1			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	1			N	-0-					-0-
01	341	N	231	-0-	-110	-0-	231	1			N	-0-					-0-
02	336	N	203	-0-	-133	-0-	203	1			N	-0-					-0-

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LEARY UNIT WELL #: RRCID -> 241736 COMPL. DATE 04/22/2005 TOTAL DEPTH 14218 PERF.13227 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
10	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
11	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
12	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
01	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
02	P&A COND		-0-	-0-	-0-	68322					N	-0-					198

WORKED OVER ANOTHER ZONE.. 11/01/2006

FOUR CORNERS (FRIO F-28) 32346 450 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH HEIRS UNIT WELL #: 1 RRCID -> 232250 COMPL. DATE 05/18/2007 TOTAL DEPTH 13145 PERF.12725 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		9913	-0-	9913	9913	9618	3	295	9	N	268	183	1			199
10	INC G-10		9543	-0-	9543	19456	9222	3	321	9	N	292	366	1			125
11	INC G-10		7451	-0-	7451	26907	7223	3	228	9	N	207	188	1			144
12	INC G-10		3439	-0-	3439	30346	3301	3	138	9	N	125	194	1			75
01	8820		7075	-0-	-1745	28601	6843	3	232	9	N	211	171	1			115
02	8232		5474	-0-	-2758	25843	5290	3	184	9	N	167	195	1			87

FOUR CORNERS (HELMUTH A) 32346 525 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
DAVIS, CLEVELAND ET AL WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
O'LEARY UNIT WELL #: 1 RRCID -> 210096 COMPL. DATE 04/15/2004 TOTAL DEPTH 15559 PERF.13136 - 13420

09	5220	5205	-0-	-15	-0-	4912	3	293	9	N	266	383	1			141
10	5585	5585	-0-	-0-	-0-	5245	3	340	9	N	309	195	1			255
11	5220	5108	-0-	-112	-0-	4778	3	330	9	N	300	369	1			186
12	5394	5367	-0-	-27	-0-	5042	3	325	9	N	295	189	1			292
01	5394	5313	-0-	-81	-0-	4972	3	341	9	N	310	370	1			232
02	4872	4665	-0-	-207	-0-	4393	3	272	9	N	247	192	1			287

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 1 RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

09	1860 X	1387	-0-	-473	-0-	1387	3			N	-0-					242
10	3317 X	1407	-0-	-1910	-0-	1407	3			N	-0-					242
11	3210 X	1974	-0-	-1236	-0-	1973	3	1	9	N	1					243
12	3317 X	534	-0-	-2783	-0-	528	3	6	9	N	5					248
01	1426 X	92	-0-	-1334	-0-	92	3			N	-0-					248
*02	1945 X	1945	-0-	-0-	-0-	1944	3	1	9	N	1					249

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 02/06/2004 TOTAL DEPTH 13150 PERF.12840 - 12920

09	9274 X	9274	-0-	-0-	-0-	9188	3	86	9	N	78					244
10	9232 X	9232	-0-	-0-	-0-	9153	3	79	9	N	72	172	1			144
11	8571 X	8571	-0-	-0-	-0-	8493	3	78	9	N	71					215
12	8812 X	8812	-0-	-0-	-0-	8750	3	62	9	N	56					271
01	8411 X	8411	-0-	-0-	-0-	8344	3	67	9	N	61	192	1			140
*02	7133 X	7133	-0-	-0-	-0-	7072	3	61	9	N	55					195

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2U RRCID -> 264904 COMPL. DATE 11/28/2011 TOTAL DEPTH 11970 PERF. 9352 - 9358

09	911	911	-0-	-0-	-0-	49	1	862	2	N	-0-					87
10	1000 R	1000	-0-	-0-	-0-	51	1	949	2	N	-0-					87
11	1230 #	696	-0-	-534	-0-	49	1	647	2	N	-0-					87
12	1271 #	846	-0-	-425	-0-	52	1	671	2	N	-0-					87
						123	4									
01	1271 #	734	-0-	-537	-0-	50	1	643	2	N	-0-					87
						41	4									
*02	932 R	932	-0-	-0-	-0-	47	1	679	2	N	172	175	1			84
						17	4	189	9							

FRANKS (BANFIELD) 32688 208 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
GORDON WELL #: 5 RRCID -> 225324 COMPL. DATE N/A TOTAL DEPTH 11098 PERF.11015 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2507	-0-	-493	1188	970	1	1128	3	Y	372	475	1			39
							409	9									
10	1872	N	684	-0-	-1188	-0-	373	1	250	3	Y	55	86	1			8
							61	9									
11	270	N	64	-0-	-206	-0-	46	1	18	3	Y	-0-	8	1			-0-
12	279	N	75	-0-	-204	-0-	39	1	36	3	Y	-0-					-0-
01	279	N	2	-0-	-277	-0-	1	1	1	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

FEDERAL BROOKS GAS UNIT WELL #: 2 RRCID -> 258188 COMPL. DATE 04/30/2010 TOTAL DEPTH 11796 PERF.10982 - 10986

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

09	465	N	465	-0-	-0-	-0-	215	1	250	3	N	-0-					29
10	73	N	73	-0-	-0-	-0-	44	1	29	3	N	-0-					29
11	600	N	-0-	-0-	-600	-0-					N	-0-					29
12	496	N	-0-	-0-	-496	-0-					N	-0-					29
01	62	N	-0-	-0-	-62	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 222747 COMPL. DATE 11/07/2006 TOTAL DEPTH 12140 PERF.10862 - 10868

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANKS (SCHENCK SAND) 32688 676 ASSOCIATED 49B CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M., ET AL WELL #: 3 RRCID -> 217935 COMPL. DATE 06/17/2006 TOTAL DEPTH 11720 PERF.10956 - 10986

09	0	#	-0-	-0-	-0-	-0-					N	226	191	1			290
10	0	#	-0-	-0-	-0-	-0-					N	397	484	1			203
11	0	#	-0-	-0-	-0-	-0-					N	302	192	1			313
12	0	#	-0-	-0-	-0-	-0-					N	269	235	1			347
01	0	#	-0-	-0-	-0-	-0-					N	328	371	1			304
02	0	#	-0-	-0-	-0-	-0-					N	162	405	1			61

FRANKS (WEITING, CONSOLIDATED) 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
FRANKS, C. E. GAS UNIT 1 WELL #: 2 RRCID -> 082755 COMPL. DATE 05/08/1979 TOTAL DEPTH 11650 PERF.11172 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKS, C. E. GAS UNIT WELL #: 3 RRCID -> 174007 COMPL. DATE 10/01/2002 TOTAL DEPTH 11500 PERF.11083 - 11407

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GORDON WELL #: 2 RRCID -> 194515 COMPL. DATE N/A TOTAL DEPTH 12803 PERF.11540 - 11791

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GHINAUDO, M. ET AL GU WELL #: 4 L RRCID -> 194695 COMPL. DATE 03/01/2004 TOTAL DEPTH 12060 PERF.10908 - 11910

09	1800	N	1279	-0-	-521	-0-	575 35	1 9	669	3	Y	32					132
10	1736	N	1462	-0-	-274	-0-	874 3	1 9	585	3	Y	3	1	1			134
11	1470	N	1317	-0-	-153	-0-	950	1	367	3	Y	-0-					134
12	1788	N	1788	-0-	-0-	-0-	927	1	861	3	Y	-0-					134
01	1669	N	1669	-0-	-0-	-0-	819	1	850	3	Y	-0-					134
*02	1629	N	1629	-0-	-0-	-0-	672	1	957	3	Y	-0-					134

FRANKS, C. E. GAS UNIT WELL #: 6 L RRCID -> 196627 COMPL. DATE 07/28/2003 TOTAL DEPTH 12622 PERF.12082 - 12502

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135

GORDON WELL #: 4 RRCID -> 196894 COMPL. DATE 03/09/2004 TOTAL DEPTH 11841 PERF.11264 - 11541

09	2823	X	2823	-0-	-0-	-0-	1224 175	1 9	1424	3	Y	159	146	1			31
10	4216	X	3013	-0-	-1203	-0-	1710 157	1 9	1146	3	Y	143	133	1			41
11	4080	X	2570	-0-	-1510	-0-	1744 154	1 9	672	3	Y	140	131	1			50
12	4216	X	3178	-0-	-1038	-0-	1562 165	1 9	1451	3	Y	150	157	1			43
01	3968	X	2404	-0-	-1564	-0-	1100 162	1 9	1142	3	Y	147	153	1			37
02	2716	X	554	-0-	-2162	-0-	166 152	1 9	236	3	Y	138	116	1			59

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. //CONT.// 945936
FRANKS, C. E. GAS UNIT WELL #: 7 RRCID -> 198585 COMPL. DATE 12/18/2003 TOTAL DEPTH 12040 PERF.11504 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	1485	-0-	-2205	-0-	1067	1	416	3	Y	2					175
							2	9									
10	3813	X	2505	-0-	-1308	-0-	1765	1	719	3	Y	19	6	1			188
							21	9									
11	3690	X	1874	-0-	-1816	-0-	1487	1	370	3	Y	15					203
							17	9									
12	3317	X	2745	-0-	-572	-0-	1916	1	825	3	Y	4	3	1			204
							4	9									
01	2622	X	2622	-0-	-0-	-0-	1823	1	786	3	Y	12	2	1			214
							13	9									
*02	3087	X	3087	-0-	-0-	-0-	2319	1	759	3	Y	8	2	1			220
							9	9									

GILBY, M. ET AL G. U. WELL #: 3 RRCID -> 198608 COMPL. DATE 12/16/2003 TOTAL DEPTH 12555 PERF.11970 - 12310

09	2730	N	266	-0-	-2464	-0-	143	1	56	3	Y	61	92	1			93
							67	9									
10	2790	N	118	-0-	-2672	-0-	79	1	32	3	Y	6	82	1			17
							7	9									
11	870	N	-0-	-0-	-870	-0-					Y	4					21
12	1000	N	1000	-0-	-0-	-0-	483	1	208	3	Y	281	170	1			132
							309	9									
01	1320	N	1320	-0-	-0-	-0-	618	1	266	3	Y	396	302	1			226
							436	9									
02	0	N	-0-	-0-	-0-	-0-					Y	339	341	1			224

FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 199227 COMPL. DATE 01/07/2004 TOTAL DEPTH 11785 PERF.11610 - 11832

09	3627	X	581	-0-	-3046	-0-	252	1	293	3	Y	33					50
							36	9									
10	2139	X	452	-0-	-1687	-0-	231	1	155	3	Y	60	2	1			108
							66	9									
11	510	X	207	-0-	-303	-0-	128	1	49	3	Y	27	1	1			134
							30	9									
12	589	X	191	-0-	-398	-0-	90	1	84	3	Y	15	87	1			62
							17	9									
01	589	X	-0-	-0-	-589	-0-					Y	-0-					62
02	532	X	-0-	-0-	-532	-0-					Y	-0-					62

FEDERAL BROOKS GAS UNIT WELL #: 1 RRCID -> 209685 COMPL. DATE 07/27/2005 TOTAL DEPTH 11628 PERF.11642 - 11917

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	93	N	84	-0-	-9	-0-	50	1	34	3	Y	-0-					35
11	3	N	-0-	-0-	-3	-0-					Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	93	N	-0-	-0-	-93	-0-					Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

FRANKS (WEITING, UPPER) 32688 884 ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2 L RRCID -> 038291 COMPL. DATE 11/12/1976 TOTAL DEPTH 11970 PERF.11440 - 11506

09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRELSBURG (Z-15-D) 32978 672 ASSOCIATED ONE WELL CNTY: COLORADO
BONEY ENTERPRISES PROD. CO. 082442
NOSKA, J. EST. WELL #: RRCID -> 137814 COMPL. DATE 03/28/1991 TOTAL DEPTH 10715 PERF. 9287 - 9295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			52

PLUGGED AND ABANDONED_____ 02/01/2002

FRENCH ISLAND (MARG 1) 32991 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
MCFADDIN TRUST WELL #: 2 RRCID -> 233977 COMPL. DATE 02/05/2008 TOTAL DEPTH 9350 PERF. 8672 - 8750

09	2250	#	2218	-0-	-32	-0-	720 635	1 9	863	2	N	577	576	1	1	8	198
10	2624	R	2624	-0-	-0-	-0-	734 652	1 9	1238	2	N	593	568	1			223
11	2220	#	2002	-0-	-218	-0-	720 653	1 9	629	2	N	594	728	1	2	8	87
12	2294	#	1773	-0-	-521	-0-	736 625	1 9	412	2	N	568	387	1			268
01	2635	#	1657	-0-	-978	-0-	740 589	1 9	328	2	N	535	583	1			220
02	2380	#	1507	-0-	-873	-0-	641 523	1 9	343	2	N	475	593	1			102

FRIENDSWOOD (WILCOX, LOWER) 33032 440 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
KONANTZ, RONALD J. INC. 474900
FRIENDSWOOD WELL #: 1 RRCID -> 197856 COMPL. DATE 03/03/2004 TOTAL DEPTH 11100 PERF.10412 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			16
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			16
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			16
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			16
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			16
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			16

FRIJOLE (FRIO 2800) 33035 200 NON-ASSOCIATED ONE WELL CNTY: WALLER
JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 1 RRCID -> 111273 COMPL. DATE 06/07/1984 TOTAL DEPTH 3300 PERF. 2802 - 2806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROZEN POINT (MIOCENE 8500) 33115 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
RUTHERFORD OIL CORPORATION 738100
EAST BAY TRACT 180 A WELL #: 2 RRCID -> 260312 COMPL. DATE 11/05/2003 TOTAL DEPTH 9580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39000		23140	-0-	-15860	-0-	300	1	22831	2	N	8	186	1			4
							9	9									
10	40300		33676	-0-	-6624	-0-	300	1	33376	2	N	-0-					4
11	38100	#	30246	-0-	-7854	-0-	300	1	29915	2	N	28					32
							31	9									
12	39370	#	36752	-0-	-2618	-0-	310	1	36418	2	N	22					54
							24	9									
01	33666	#	24708	-0-	-8958	-0-	310	1	24378	2	N	18					72
							20	9									
02	30408	#	21657	-0-	-8751	-0-	270	1	21352	2	N	32					104
							35	9									

FULSHEAR (HILLEBRENNER) 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP 253361
REED, HATTIE BLACK G.U. WELL #: 1 RRCID -> 105897 COMPL. DATE 10/02/2012 TOTAL DEPTH 8260 PERF. 7030 - 7050

09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 1 RRCID -> 141075 COMPL. DATE N/A TOTAL DEPTH 6952 PERF. 6857 - 6922

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEENEY, ELIZABETH I. WELL #: 2 RRCID -> 145737 COMPL. DATE 05/12/1993 TOTAL DEPTH 7310 PERF. 6792 - 6917

09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEENEY WELL #: 1 RRCID -> 145738 COMPL. DATE 05/07/1993 TOTAL DEPTH 7524 PERF. 7034 - 7040

09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROESNER, EARL H. WELL #: 3 RRCID -> 145740 COMPL. DATE 05/20/1993 TOTAL DEPTH 7510 PERF. 6936 - 6947

09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 5 RRCID -> 146181 COMPL. DATE 07/20/2001 TOTAL DEPTH 7022 PERF. 6937 - 6989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 9 RRCID -> 146671 COMPL. DATE 06/19/1993 TOTAL DEPTH 7199 PERF. 7090 - 7174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 2 RRCID -> 146673 COMPL. DATE 01/24/2003 TOTAL DEPTH 7123 PERF. 7551 - 7735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 3 RRCID -> 146809 COMPL. DATE 07/06/1993 TOTAL DEPTH 2138 PERF. 7038 - 7102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEENEY WELL #: 3 RRCID -> 147084 COMPL. DATE 08/04/1993 TOTAL DEPTH 8015 PERF. 6899 - 6907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 4 RRCID -> 147151 COMPL. DATE 12/15/2012 TOTAL DEPTH N/A PERF. 6860 - 6930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 6 RRCID -> 147152 COMPL. DATE 06/11/1994 TOTAL DEPTH 7550 PERF. 7458 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 8A RRCID -> 147671 COMPL. DATE 08/30/2001 TOTAL DEPTH 7006 PERF. 6872 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPOSITE STORAGE WELL WELL #: 1 RRCID -> 147904 COMPL. DATE 02/08/1994 TOTAL DEPTH N/A PERF. N/A

09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	375	375	1			-0-
02	OBSERVE	-0-	-0-	-0-	-0-					N	550	550	1			-0-

KST KATY WELL #: 8 RRCID -> 149967 COMPL. DATE 07/12/1993 TOTAL DEPTH 7367 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 7 RRCID -> 150815 COMPL. DATE 09/06/2000 TOTAL DEPTH 7017 PERF. 6853 - 6918

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 1A RRCID -> 165825 COMPL. DATE 11/19/1996 TOTAL DEPTH 7187 PERF. 7088 - 7148

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON HEIRS WELL #: 1 RRCID -> 189369 COMPL. DATE 05/18/2001 TOTAL DEPTH 12680 PERF.10996 - 11024

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 11 RRCID -> 190695 COMPL. DATE 01/31/2002 TOTAL DEPTH 7220 PERF. 7071 - 7190

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361
KST KATY WELL #: 12 RRCID -> 190696 COMPL. DATE 02/26/2002 TOTAL DEPTH 7702 PERF. 7249 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR, S. (CONS.) 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
FOSTER FARMS DEEP WELL #: 1 RRCID -> 196848 COMPL. DATE 06/20/2003 TOTAL DEPTH 17334 PERF.15631 - 15654

09	49198	X	6039	-0-	-43159	-0-	289	1	5640	2	N	100					236
							110	9									
10	9183	X	9183	-0-	-0-	-0-	211	1	8892	2	N	73	182	1			127
							80	9									
11	7110	X	6669	-0-	-441	-0-	396	1	6245	2	N	25					152
							28	9									
12	7347	X	7129	-0-	-218	-0-	529	1	6504	2	N	87					239
							96	9									
01	7440	X	7368	-0-	-72	-0-	1208	1	6128	2	N	29					268
							32	9									
*02	6895	X	6895	-0-	-0-	-0-	422	1	6388	2	N	77	182	1			163
							85	9									

F.A.S.H. DEEP "A" WELL #: 2 RRCID -> 214656 COMPL. DATE 01/01/2006 TOTAL DEPTH 16300 PERF.16000 - 16170

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

F.A.S.H. DEEP WELL #: 1 RRCID -> 215318 COMPL. DATE 01/25/2006 TOTAL DEPTH 16010 PERF.13574 - 13589

09	4267	X	4267	-0-	-0-	-0-	207	1	4038	2	N	20					197
							22	9									
10	4902	X	4902	-0-	-0-	-0-	113	1	4750	2	N	35	179	1			53
							39	9									
11	4498	X	4498	-0-	-0-	-0-	267	1	4209	2	N	20					73
							22	9									
12	4684	X	4684	-0-	-0-	-0-	351	1	4312	2	N	19					92
							21	9									
01	4831	X	4831	-0-	-0-	-0-	791	1	4010	2	N	27					119
							30	9									
*02	3924	X	3924	-0-	-0-	-0-	234	1	3541	2	N	135	175	1			79
							149	9									

FOSTER FARMS DEEP WELL #: 1H RRCID -> 226909 COMPL. DATE 02/20/2007 TOTAL DEPTH 15800 PERF.16400 - 18474

09	52731	X	5403	-0-	-47328	-0-	258	1	5033	2	N	102					208
							112	9									
10	6944	X	6329	-0-	-615	-0-	141	1	5926	2	N	238	371	1			75
							262	9									
11	6720	X	5623	-0-	-1097	-0-	333	1	5249	2	N	37					112
							41	9									
12	6944	X	5523	-0-	-1421	-0-	409	1	5029	2	N	77					189
							85	9									
01	6448	X	5290	-0-	-1158	-0-	817	1	4147	2	N	296	354	1			131
							326	9									
02	5712	X	5515	-0-	-197	-0-	337	1	5109	2	N	63					194
							69	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA //CONT.// 251868
MOORE DEEP WELL #: 1H RRCID -> 236352 COMPL. DATE 02/25/2008 TOTAL DEPTH 15708 PERF.15607 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2193	X	2193	-0-	-0-	-0-	195	1	1952	2	N	42	187	1			63
							46	9									
10	2299	X	2299	-0-	-0-	-0-	249	1	2020	2	N	27					90
							30	9									
11	2289	X	2289	-0-	-0-	-0-	232	1	2021	2	N	33					123
							36	9									
12	2376	X	2376	-0-	-0-	-0-	218	1	2121	2	N	34					157
							37	9									
01	2294	X	2085	-0-	-209	-0-	302	1	1748	2	N	32					189
							35	9									
02	2128	X	1828	-0-	-300	-0-	249	1	1529	2	N	45	180	1			54
							50	9									

FASH DEEP WELL #: 1H RRCID -> 247835 COMPL. DATE 12/11/2008 TOTAL DEPTH 15776 PERF.17930 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	360	-0-	-5580	-0-	17	1	341	2	N	2					209
							2	9									
10	8722	X	8722	-0-	-0-	-0-	201	1	8453	2	N	62	184	1			87
							68	9									
11	4196	X	4196	-0-	-0-	-0-	249	1	3934	2	N	12					99
							13	9									
12	4323	X	4323	-0-	-0-	-0-	323	1	3975	2	N	23					122
							25	9									
01	7130	X	4477	-0-	-2653	-0-	733	1	3720	2	N	22					144
							24	9									
02	6440	X	4012	-0-	-2428	-0-	246	1	3725	2	N	37					181
							41	9									

HILCORP ENERGY COMPANY 386310
IMPARATO WELL #: 1 RRCID -> 201259 COMPL. DATE 03/17/2004 TOTAL DEPTH 16200 PERF.13476 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	244	-0-	-416	-0-	16	1	141	3	Y	79	55	1			106
							87	9									
10	806	X	-0-	-0-	-806	-0-					Y	149	134	1			121
11	780	X	-0-	-0-	-780	-0-					Y	-0-	121	1			-0-
12	589	X	96	-0-	-493	-0-	9	1	87	3	Y	-0-					-0-
01	589	X	76	-0-	-513	-0-	8	1	68	3	Y	-0-					-0-
02	224	X	NO RPT	-0-	-224	-0-					Y	NO RPT					-0-

MCMILLIAN WELL #: 1 RRCID -> 211387 COMPL. DATE 03/09/2005 TOTAL DEPTH 16723 PERF.14300 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15570	X	14698	-0-	-872	-0-	1508	1	12978	3	Y	193	217	1			219
							212	9									
10	16089	X	14951	-0-	-1138	-0-	1480	1	13205	3	Y	242	236	1			225
							266	9									
11	15510	X	14542	-0-	-968	-0-	1487	1	12691	3	Y	331	415	1			141
							364	9									
12	15717	X	14741	-0-	-976	-0-	1427	1	12915	3	Y	363	312	1			192
							399	9									
01	15717	X	14430	-0-	-1287	-0-	1487	1	12472	3	Y	428	421	1			199
							471	9									
02	13720	X	NO RPT	-0-	-13720	-0-					Y	NO RPT					199

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3280	-0-	-20	-0-	314	1	2707	3	Y	235	128	1			129
							259	9									
10	3317	X	3048	-0-	-269	-0-	297	1	2648	3	Y	94	114	1			109
							103	9									
11	3210	X	2957	-0-	-253	-0-	305	1	2608	3	Y	40	111	1			38
							44	9									
12	3255	X	2954	-0-	-301	-0-	291	1	2635	3	Y	25	39	1			24
							28	9									
01	3379	X	2860	-0-	-519	-0-	295	1	2468	3	Y	88	76	1			36
							97	9									
02	3052	X	NO RPT	-0-	-3052	-0-					Y	NO RPT					36

FOSTER FARMS WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	574	-0-	-146	-0-	21	1	541	3	Y	11	43	1			130
							12	9									
10	806	X	391	-0-	-415	-0-	12	1	358	3	Y	19					149
							21	9									
11	780	X	404	-0-	-376	-0-	14	1	360	3	Y	27	105	1			71
							30	9									
12	799	X	799	-0-	-0-	-0-	93	1	700	3	Y	5	41	1			35
							6	9									
01	747	X	747	-0-	-0-	-0-	105	1	635	3	Y	6					41
							7	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MCMILLIAN WELL #: 4 RRCID -> 212016 COMPL. DATE 08/17/2005 TOTAL DEPTH 15778 PERF.16128 - 16304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	1582	-0-	-6368	-0-	165	1	1417	3	Y	-0-					-0-
10	7739	X	7739	-0-	-0-	-0-	780	1	6957	3	Y	2	1	1			1
							2	9									
11	6660	X	5897	-0-	-763	-0-	616	1	5258	3	Y	21	17	1			5
							23	9									
12	7243	X	7243	-0-	-0-	-0-	719	1	6509	3	Y	14	12	1			7
							15	9									
01	7750	X	6757	-0-	-993	-0-	710	1	5950	3	Y	88	65	1			30
							97	9									
02	7000	X	NO RPT	-0-	-7000	-0-					Y	NO RPT					30

IMPARATO WELL #: 3 RRCID -> 213337 COMPL. DATE 12/07/2004 TOTAL DEPTH 13837 PERF.14210 - 14230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2277	N	2277	-0-	-0-	-0-	227	1	1951	3	Y	90	79	1			150
							99	9									
10	2244	N	2244	-0-	-0-	-0-	220	1	1967	3	Y	52	106	1			96
							57	9									
11	2654	N	2654	-0-	-0-	-0-	231	1	1970	3	Y	412	357	1			151
							453	9									
12	2528	N	2528	-0-	-0-	-0-	224	1	2030	3	Y	249	193	1			207
							274	9									
01	2380	N	2380	-0-	-0-	-0-	239	1	2009	3	Y	120	201	1			126
							132	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 5 RRCID -> 213780 COMPL. DATE 08/27/2005 TOTAL DEPTH 14058 PERF.13729 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3346	-0-	-164	-0-	122	1	3172	3	N	47					297
							52	9									
10	3720	X	3714	-0-	-6	-0-	114	1	3554	3	N	42					339
							46	9									
11	3600	X	3504	-0-	-96	-0-	134	1	3341	3	N	26	189	1			176
							29	9									
12	3627	X	3162	-0-	-465	-0-	365	1	2735	3	N	56	173	1			59
							62	9									
01	3720	X	3264	-0-	-456	-0-	462	1	2801	3	N	1					60
							1	9									
02	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					60

IMPARATO WELL #: 5 RRCID -> 215402 COMPL. DATE 09/05/2005 TOTAL DEPTH 14075 PERF.14334 - 14344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	33	1	284	3	Y	74	53	1			103
							81	9									
10	384	N	384	-0-	-0-	-0-	24	1	218	3	Y	129	122	1			110
							142	9									
11	187	N	187	-0-	-0-	-0-	19	1	167	3	Y	1	78	1			33
							1	9									
12	379	N	379	-0-	-0-	-0-	23	1	204	3	Y	138	83	1			88
							152	9									
01	579	N	579	-0-	-0-	-0-	39	1	323	3	Y	197	176	1			109
							217	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

FOSTER FARMS WELL #: 1 RRCID -> 215692 COMPL. DATE 09/30/2005 TOTAL DEPTH 14022 PERF.13660 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3325	-0-	-455	-0-	122	1	3181	3	Y	20	135	1			397
							22	9									
10	3782	X	3456	-0-	-326	-0-	107	1	3326	3	Y	21					418
							23	9									
11	3360	X	3321	-0-	-39	-0-	127	1	3155	3	Y	35	277	1			176
							39	9									
12	3782	X	3305	-0-	-477	-0-	378	1	2833	3	Y	85	148	1			113
							94	9									
01	3782	X	3371	-0-	-411	-0-	458	1	2781	3	Y	120					233
							132	9									
02	3108	X	NO RPT	-0-	-3108	-0-					Y	NO RPT					233

FOSTER CREEK ESTATES WELL #: 1 RRCID -> 216635 COMPL. DATE 06/18/2009 TOTAL DEPTH 15801 PERF.13803 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	24	1	208	3	N	3					139
							3	9									
10	191	N	191	-0-	-0-	-0-	19	1	168	3	N	4					143
							4	9									
11	88	N	88	-0-	-0-	-0-	9	1	79	3	N	-0-					143
12	136	N	136	-0-	-0-	-0-	13	1	117	3	N	5	86	1			62
							6	9									
01	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

GLESS WELL #: 1 RRCID -> 224103 COMPL. DATE 03/27/2006 TOTAL DEPTH 15669 PERF.13905 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2463	X	2463	-0-	-0-	-0-	2435	3	28	9	N	25					259
10	4457	X	4457	-0-	-0-	-0-	4447	3	10	9	N	9	181	1			87
11	3736	X	3736	-0-	-0-	-0-	3615	3	121	9	N	110					197
12	2480	X	1755	-0-	-725	-0-	1754	3	1	9	N	1	155	1			43
01	5672	X	5672	-0-	-0-	-0-	5572	3	100	9	N	91					134
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					134

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
HARRISON WELL #: 1 RRCID -> 246823 COMPL. DATE 06/20/2007 TOTAL DEPTH 16503 PERF.14210 - 14287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3440	-0-	-70	-0-	3397	3	43	9	N	39	187	1			100
10	3627	X	3524	-0-	-103	-0-	3472	3	52	9	N	47					147
11	3600	X	3518	-0-	-82	-0-	3449	3	69	9	N	63					210
12	3720	X	3532	-0-	-188	-0-	3469	3	63	9	N	57	188	1			79
01	3720	X	3539	-0-	-181	-0-	3469	3	70	9	N	64					143
02	3220	X	NO RPT	-0-	-3220	-0-					N	NO RPT					143

MCMILLIAN WELL #: 3 RRCID -> 250476 COMPL. DATE 12/15/2004 TOTAL DEPTH 15801 PERF.16210 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3353	X	3353	-0-	-0-	-0-	347	1	2985	3	Y	19	13	1			12
							21	9									
10	2602	X	2602	-0-	-0-	-0-	260	1	2317	3	Y	23	18	1			17
							25	9									
11	3394	X	3394	-0-	-0-	-0-	356	1	3038	3	Y	-0-	13	1			4
*12	2921	X	2921	-0-	-0-	-0-	291	1	2630	3	Y	-0-	3	1			1
01	2859	X	2859	-0-	-0-	-0-	305	1	2554	3	Y	-0-					-0-
02	1148	X	NO RPT	-0-	-1148	-0-					Y	NO RPT					-0-

LEONARD BROTHERS OPERATING CO. 496670
FOSTER FARMS, INC WELL #: 1 RRCID -> 208026 COMPL. DATE 02/11/2005 TOTAL DEPTH 15856 PERF.13370 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR, S. (WILCOX 14200) 33290 538 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON INTERESTS, LTD. 360320
HARRISON RANCH, FULSHEAR WELL #: 1 RRCID -> 162018 COMPL. DATE 02/15/1988 TOTAL DEPTH 16500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUQUA (AUSTIN CHALK) 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CML EXPLORATION, LLC 120648
FRAZIER UNIT WELL #: 1 RRCID -> 154128 COMPL. DATE 01/13/1995 TOTAL DEPTH 15240 PERF.13032 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	#	2031	-0-	-399	-0-	2031	2			N	-0-					30
10	2511	#	1945	-0-	-566	-0-	1945	2			N	-0-					30
11	2070	#	1655	-0-	-415	-0-	1655	2			N	-0-					30
12	2108	#	1396	-0-	-712	-0-	1396	2			N	-0-					30
01	2108	#	1874	-0-	-234	-0-	1874	2			N	-0-					30
02	1904	#	1381	-0-	-523	-0-	1380	2	1	9	N	1	1	8			30

DIVERSIFIED O&G PROD. CO., INC. 220889
FUQUA, L. R. ET VIR WELL #: 1 RRCID -> 103285 COMPL. DATE 02/09/1982 TOTAL DEPTH 13120 PERF.12730 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GSF-LANDFILL GAS 33558 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GSF ENERGY, L.L.C. 337085
MCCARTY ROAD LANDFILL WELL #: 1 RRCID -> 118285 COMPL. DATE 08/01/1985 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

GALVESTON 220-L (5790) 33839 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC 250967
GALVESTON 215 WELL #: 1 RRCID -> 208232 COMPL. DATE 07/12/2004 TOTAL DEPTH 8432 PERF. 8170 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21837		21837	-0-	-0-	-0-	5475	2	925	3	N	14034	13906	1			777
							15437	9									
10	20016		20016	-0-	-0-	-0-	4938	2	797	3	N	12983	13568	1			192
							14281	9									
11	23346		23346	-0-	-0-	-0-	4897	2	1456	3	N	15448	14886	1			754
							16993	9									
12	22845		22845	-0-	-0-	-0-	3859	2	2169	3	N	15288	15254	1			788
							16817	9									
01	22112		22112	-0-	-0-	-0-	4010	2	2162	3	N	14491	14341	1			938
							15940	9									
*02	19922		19922	-0-	-0-	-0-	3692	2	2020	3	N	12918	13576	1			280
							14210	9									

GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					137

GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25290		21095	-0-	-4195	-0-	21016	2	79	9	Y	72					231
10	26133		21163	-0-	-4970	-0-	21084	2	79	9	Y	72					303
11	25020	#	17406	-0-	-7614	-0-	17292	2	114	9	Y	104					407
12	22785	#	20123	-0-	-2662	-0-	20001	2	122	9	Y	111					518
01	21793	#	11938	-0-	-9855	-0-	11852	2	86	9	Y	78					596
02	19684	#	15030	-0-	-4654	-0-	14961	2	69	9	Y	63					659

GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29190		19829	-0-	-9361	-0-	19799	2	30	9	Y	27					135
10	30163		18677	-0-	-11486	-0-	18656	2	21	9	Y	19					154
11	29190		14015	-0-	-15175	-0-	13987	2	28	9	Y	25					179
12	27528	#	12067	-0-	-15461	-0-	12044	2	23	9	Y	21					200
01	20491	#	11571	-0-	-8920	-0-	11548	2	23	9	Y	21					221
02	18508	#	8403	-0-	-10105	-0-	8390	2	13	9	Y	12					233

GALVESTON 310-L (MIOCENE) 33841 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S. T. 310-L N/2 NE/4 WELL #: 3 RRCID -> 229086 COMPL. DATE 12/24/2006 TOTAL DEPTH 7835 PERF. 7856 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103590	70816	-0-	-32774	-0-	1437	1	69379	2	Y	-0-					21
10	107043	60024	-0-	-47019	-0-	989	1	59035	2	Y	-0-					21
11	97800 #	51343	-0-	-46457	-0-	1590	1	49753	2	Y	-0-					21
12	90365 #	41171	-0-	-49194	-0-	1540	1	39631	2	Y	-0-					21
01	73191 #	36681	-0-	-36510	-0-	1590	1	35091	2	Y	-0-					21
02	66108 #	30395	-0-	-35713	-0-	506	1	29889	2	Y	-0-					21

GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF.15368 - 16744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700	5158	-0-	-3542	-0-	189	1	4413	2	N	505	386	1			346
						556	9									
10	8990	35	-0-	-8955	-0-	1	1	10	2	N	22	191	1			177
						24	9									
11	8700	2000	-0-	-6700	-0-	87	1	1751	2	N	147					324
						162	9									
12	8990	6029	-0-	-2961	-0-	279	1	5362	2	N	353	391	1			286
						388	9									
01	8308 #	6891	-0-	-1417	-0-	288	1	6134	2	N	426	204	1			508
						469	9									
*02	5866 R	5866	-0-	-0-	-0-	249	1	5231	2	N	351	405	1			454
						386	9									

GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 2098 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	177	-0-	177	454	177	1			N	-0-					-0-
10	14B2 EXT	146	-0-	146	600	146	1			N	-0-					-0-
11	14B2 EXT	42	-0-	42	642	42	2			N	-0-					-0-
12	14B2 EXT	41	-0-	41	683	41	2			N	-0-					-0-
01	14B2 EXT	43	-0-	43	726	43	2			N	-0-					-0-
02	14B DENY	42	-0-	42	768	42	2			N	-0-					-0-

GARWOOD (MIOCENE 2350) 34090 396 NON-ASSOCIATED ONE WELL CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 1 RRCID -> 170929 COMPL. DATE 09/28/1998 TOTAL DEPTH 6513 PERF. 2330 - 2332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690 N	650	-0-	-40	-0-	140	1	510	2	N	-0-					-0-
10	474 N	474	-0-	-0-	-0-	155	1	319	2	N	-0-					-0-
11	750 N	308	-0-	-442	-0-	145	1	163	2	N	-0-					-0-
12	682 N	466	-0-	-216	-0-	145	1	321	2	N	-0-					-0-
01	465 N	230	-0-	-235	-0-	120	1	110	2	N	-0-					-0-
02	280 N	136	-0-	-144	-0-	135	1	1	2	N	-0-					-0-

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	#	1270	-0-	-470	-0-	43	1	1217	2	N	9					39
							10	9									
10	1798	#	1446	-0-	-352	-0-	47	1	1393	2	N	5					44
							6	9									
11	1620	#	1235	-0-	-385	-0-	46	1	1186	2	N	3					47
							3	9									
12	1488	#	1160	-0-	-328	-0-	45	1	1108	2	N	6					53
							7	9									
01	1457	#	1106	-0-	-351	-0-	51	1	1040	2	N	14					67
							15	9									
02	1316	#	1118	-0-	-198	-0-	47	1	1051	2	N	19					85
							21	9									

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	253	1	341	2	N	8	151	1			6
							9	9									
10	607	N	607	-0-	-0-	-0-	253	1	354	2	N	-0-					6
11	594	N	594	-0-	-0-	-0-	253	1	341	2	N	-0-					6
12	530	N	530	-0-	-0-	-0-	253	1	277	2	N	-0-					6
01	527	N	301	-0-	-226	-0-	301	2			N	-0-					6
*02	566	N	566	-0-	-0-	-0-	253	1	313	2	N	-0-					6

GARWOOD, EAST (3900) 34091 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
DEWBRE PETROLEUM CORPORATION 216748
LEHRER SEC. 4 WELL #: 1 RRCID -> 190587 COMPL. DATE 08/28/2002 TOTAL DEPTH 4500 PERF. 3943 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (2100) 34092 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SANDRIDGE EXPL. AND PROD., LLC 748011
BASS, W. T. WELL #: 1 RRCID -> 205217 COMPL. DATE 10/07/2004 TOTAL DEPTH 2479 PERF. 2084 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
12	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (3590) 34092 850 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
LOWE UNIT WELL #: 1 RRCID -> 170879 COMPL. DATE 07/11/1998 TOTAL DEPTH 7212 PERF. 3611 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, S.E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, S.W. (LOWER WILCOX) 34097 250 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 2 RRCID -> 229903 COMPL. DATE 07/27/2006 TOTAL DEPTH 17093 PERF.15316 - 15334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	#	856	-0-	-584	-0-	248	1	608	2	N	-0-					-0-
10	1488	#	1274	-0-	-214	-0-	239	1	1035	2	N	-0-					-0-
11	1440	#	1214	-0-	-226	-0-	229	1	985	2	N	-0-					-0-
12	1246	R	1246	-0-	-0-	-0-	255	1	991	2	N	-0-					-0-
01	1271	#	1084	-0-	-187	-0-	239	1	845	2	N	-0-					-0-
02	1148	#	985	-0-	-163	-0-	206	1	779	2	N	-0-					-0-

US PETRO LP 879302
REP PINTAIL FLATS WELL #: 1 RRCID -> 212236 COMPL. DATE 08/01/2006 TOTAL DEPTH 16205 PERF.15135 - 15145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	31721	-0-	31721	33418	31233	2	488	9	N	444	364	1			88
10	14B2	EXT	39222	-0-	39222	72640	38703	2	519	9	N	472	372	1			188
11	14B2	EXT	34825	-0-	34825	107465	34418	2	407	9	N	370	375	1			183
12	14B2	EXT	25487	-0-	25487	132952	25236	2	251	9	N	228	354	1			57
01	14B	DENY	8656	-0-	8656	141608	8610	2	46	9	N	42					99
*02	14B	DENY	455	-0-	455	142063	455	2			N	-0-					99

GARWOOD, SW (MIDDLE WILCOX) 34097 260 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ENERGY RESOURCES, INC. 722819
KALLINA WELL #: 4601 RRCID -> 234171 COMPL. DATE 11/20/2007 TOTAL DEPTH 16230 PERF.12135 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

GARWOOD, SW (UPPER WILCOX) 34097 270 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CANTERA OPERATING, LLC 129692
COCHRAN GAS UNIT WELL #: 1 RRCID -> 175621 COMPL. DATE 12/28/1999 TOTAL DEPTH 11100 PERF.10090 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ENERGY RESOURCES, INC. 722819
PINTAIL WELL #: 1 RRCID -> 205360 COMPL. DATE 11/17/2006 TOTAL DEPTH 10500 PERF. 9440 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, W. (MCVAY) 34098 025 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER-DAVIES GU WELL #: 1 RRCID -> 193495 COMPL. DATE 03/07/2003 TOTAL DEPTH 12400 PERF.10653 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
10	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	171	R	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	186	#	104	-0-	-82	-0-	104	2			N	-0-					-0-
02	168	#	86	-0-	-82	-0-	86	2			N	-0-					-0-

GEBHART (6640 SAND) 34302 900 NON-ASSOCIATED ONE WELL CNTY: JASPER
GALE ENTERPRISES, INC. 293076
BEAN WELL #: 1 RRCID -> 115396 COMPL. DATE 09/14/1984 TOTAL DEPTH 7000 PERF. 6639 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK A) 34733 501 NON-ASSOCIATED ONE WELL CNTY: BURLESON
BUFFCO PRODUCTION INC. 106406
MR. BOB WELL #: 1 RRCID -> 107537 COMPL. DATE 09/21/1983 TOTAL DEPTH 11293 PERF.11038 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCS OIL & GAS CORPORATION 902624
GRAVES, ANADEL WELL #: 1 RRCID -> 108557 COMPL. DATE 12/14/1983 TOTAL DEPTH 11280 PERF.11061 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (BUDA) 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ALLIED OPERATING TEXAS, LLC 014471
HOWARD WELL #: 1H RRCID -> 262163 COMPL. DATE 05/06/2010 TOTAL DEPTH 11655 PERF.11254 - 15140

09	2893	R	2893	-0-	-0-	-0-	2713	2	180	9	N	164	189	1			47
10	1279	R	1279	-0-	-0-	-0-	1238	2	41	9	N	37					84
11	8130	#	1808	-0-	-6322	-0-	1768	2	40	9	N	36					120
12	7967	#	968	-0-	-6999	-0-	955	2	13	9	N	12					132
01	5084	#	437	-0-	-4647	-0-	437	2			N	-0-					132
02	2688	#	376	-0-	-2312	-0-	376	2			N	-0-					132

HOWARD WELL #: 2H RRCID -> 262672 COMPL. DATE 03/12/2011 TOTAL DEPTH 12043 PERF.11381 - 18217

09	12870	#	1694	-0-	-11176	-0-	1620	2	74	9	N	67					216
10	13299	#	27	-0-	-13272	-0-	27	2			N	-0-					216
11	11550	#	252	-0-	-11298	-0-	249	2	3	9	N	3					219
12	9362	#	312	-0-	-9050	-0-	249	2	63	9	N	57	187	1			89
01	5642	#	-0-	-0-	-5642	-0-					N	-0-					89
02	1568	#	-0-	-0-	-1568	-0-					N	-0-					89

APACHE CORPORATION 027200
BALKE, I. WELL #: 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413

09	47	R	47	-0-	-0-	-0-	6	1	41	2	N	-0-					-0-
10	16	R	16	-0-	-0-	-0-	6	1	10	2	N	-0-					-0-
11	30	#	15	-0-	-15	-0-	6	1	9	2	N	-0-					-0-
12	62	#	7	-0-	-55	-0-	2	1	5	2	N	-0-					-0-
01	134	R	134	-0-	-0-	-0-	5	1	129	2	N	-0-					-0-
02	56	#	7	-0-	-49	-0-	3	1	4	2	N	-0-					-0-

DALBOSCO WELL #: E 1 RRCID -> 247094 COMPL. DATE 12/14/2009 TOTAL DEPTH 15325 PERF.11800 - 15325

09	2397	R	2397	-0-	-0-	-0-	2358	2	39	9	N	35					122
10	1364	#	918	-0-	-446	-0-	904	2	14	9	N	13					135
11	2070	#	1359	-0-	-711	-0-	1340	2	19	9	N	17					152
12	2139	#	987	-0-	-1152	-0-	970	2	17	9	N	15					167
01	2139	#	1997	-0-	-142	-0-	1931	2	66	9	N	60					227
02	1932	#	907	-0-	-1025	-0-	890	2	17	9	N	15					242

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
APACHE CORPORATION //CONT.// 027200
BUTAUD E WELL #: 1 RRCID -> 251250 COMPL. DATE 02/20/2009 TOTAL DEPTH 11584 PERF.11798 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7972	R	7972	-0-	-0-	-0-	7903	2	69	9	N	63					189
10	8477	R	8477	-0-	-0-	-0-	8409	2	68	9	N	62	181	1			70
11	7930	R	7930	-0-	-0-	-0-	7856	2	74	9	N	67					137
12	8246	#	7537	-0-	-709	-0-	7458	2	79	9	N	72					209
01	8463	#	6769	-0-	-1694	-0-	6691	2	78	9	N	71	186	1			94
02	7644	#	3345	-0-	-4299	-0-	3309	2	36	9	N	33					127

WELLS E WELL #: 1H RRCID -> 253389 COMPL. DATE 06/13/2009 TOTAL DEPTH 12559 PERF.12318 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25841	R	25841	-0-	-0-	-0-	25688	2	153	9	N	139					224
10	16409	R	16409	-0-	-0-	-0-	16336	2	73	9	N	66	176	1			114
11	15330	#	14034	-0-	-1296	-0-	13895	2	139	9	N	126					240
12	16089	#	14023	-0-	-2066	-0-	13887	2	136	9	N	124	180	1			184
01	16089	#	2285	-0-	-13804	-0-	2268	2	17	9	N	15					199
02	14532	#	7959	-0-	-6573	-0-	7904	2	55	9	N	50					249

ENERVEST OPERATING, L.L.C. 252131
PATTERSON-CLARK UNIT WELL #: 1DL RRCID -> 186375 COMPL. DATE 02/13/2002 TOTAL DEPTH 14207 PERF.10776 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	809	-0-	-31	-0-	803	2	6	9	N	5					261
10	868	#	489	-0-	-379	-0-	487	2	2	9	N	2					263
11	890	R	890	-0-	-0-	-0-	862	2	28	9	N	25					288
12	837	#	660	-0-	-177	-0-	652	2	8	9	N	7					295
01	837	#	793	-0-	-44	-0-	781	2	12	9	N	11					306
02	840	#	643	-0-	-197	-0-	637	2	6	9	N	5					306

CANNON-CHANCE UNIT WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2078	R	2078	-0-	-0-	-0-	2035	2	43	9	N	39					135
10	1798	#	1387	-0-	-411	-0-	1353	2	34	9	N	31					166
11	1740	#	1416	-0-	-324	-0-	1358	2	58	9	N	53					219
12	1798	#	1299	-0-	-499	-0-	1247	2	52	9	N	47	201	1			65
01	1798	#	1457	-0-	-341	-0-	1406	2	51	9	N	46					111
02	1624	#	1228	-0-	-396	-0-	1181	2	47	9	N	43					154

HULLABALOO WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	#	1670	-0-	-70	-0-	348	1	1259	2	N	57					125
							63	9									
10	1798	#	1656	-0-	-142	-0-	360	1	1230	2	N	60					185
							66	9									
11	1740	#	1552	-0-	-188	-0-	348	1	1142	2	N	56					241
							62	9									
12	1798	#	1597	-0-	-201	-0-	360	1	1165	2	N	65	199	1			107
							72	9									
01	1736	#	1669	-0-	-67	-0-	360	1	1236	2	N	66					173
							73	9									
02	1568	#	1381	-0-	-187	-0-	325	1	995	2	N	55					228
							61	9									

DODD WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52440	#	40294	-0-	-12146	-0-	40049	2	245	9	N	223	345	1			341
10	41165	R	41165	-0-	-0-	-0-	40813	2	352	9	N	320	388	1			273
11	39720	#	38112	-0-	-1608	-0-	37763	2	349	9	N	317	395	1			195
12	41633	#	34212	-0-	-7421	-0-	33951	2	261	9	N	237	204	1			228
01	41633	#	31963	-0-	-9670	-0-	31609	2	354	9	N	322	400	1			150
02	37604	#	33258	-0-	-4346	-0-	33056	2	202	9	N	184	192	1			142

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
R&R RESOURCES CORPORATION 687351
WALTMAN WELL #: 1 RRCID -> 232226 COMPL. DATE N/A TOTAL DEPTH 11434 PERF. 9900 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	142	-0-	-308	-0-	142	2			N	-0-					150
10	310	#	135	-0-	-175	-0-	135	2			N	-0-					150
11	240	#	90	-0-	-150	-0-	90	2			N	-0-					150
12	186	#	61	-0-	-125	-0-	61	2			N	-0-					150
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					150
02	140	#	7	-0-	-133	-0-	7	2			N	-0-					150

WILLIAMS, CLAYTON ENERGY, INC. 924624
PORTER, E. B. WELL #: 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800

09	30	#	12	-0-	-18	-0-	12	3			N	-0-					108
10	31	#	17	-0-	-14	-0-	17	3			N	-0-					108
11	30	#	18	-0-	-12	-0-	18	3			N	-0-					108
12	13	#	12	-0-	-1	-0-	12	3			N	-0-					108
01	35	R	35	-0-	-0-	-0-	35	3			N	-0-					108
*02	31	R	31	-0-	-0-	-0-	31	3			N	-0-					108

GIDDINGS (EAGLEFORD) 34733 610 ASSOCIATED ONE WELL CNTY: BURLESON
APACHE CORPORATION 027200
BOULDEN, F. WELL #: 1 RRCID -> 242983 COMPL. DATE 09/21/2008 TOTAL DEPTH 10180 PERF. 9940 - 10006

09	210	N	158	-0-	-52	-0-	149	2	9	9	N	8					36
10	217	N	133	-0-	-84	-0-	133	2			N	-0-					36
11	180	N	48	-0-	-132	-0-	48	2			N	-0-					36
12	201	N	201	-0-	-0-	-0-	187	2	14	9	N	13					49
01	150	N	150	-0-	-0-	-0-	135	2	15	9	N	14					63
*02	143	N	143	-0-	-0-	-0-	132	2	11	9	N	10					73

ENERVEST OPERATING, L.L.C. 252131
DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (EDWARDS, GAS) 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
FORESTAR PETROLEUM CORPORATION 276105
PHILIPS, VASTINE WELL #: 1 RRCID -> 101641 COMPL. DATE 08/17/1982 TOTAL DEPTH 12885 PERF.11630 - 11689

09	2070	N	1959	-0-	-111	-0-	1930	3	29	9	N	26					155
10	1619	N	1619	-0-	-0-	-0-	1595	3	24	9	N	22					177
11	1723	N	1723	-0-	-0-	-0-	1688	3	35	9	N	32					209
12	2015	N	1971	-0-	-44	-0-	1935	3	36	9	N	33	187	1			55
01	1229	N	1229	-0-	-0-	-0-	1204	3	25	9	N	23					78
*02	1765	N	1765	-0-	-0-	-0-	1730	3	35	9	N	32					110

PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

09	1020	N	921	-0-	-99	-0-	913	3	8	9	N	7					68
10	1001	N	1001	-0-	-0-	-0-	986	3	15	9	N	14					82
11	1036	N	1036	-0-	-0-	-0-	1026	3	10	9	N	9					91
12	961	N	678	-0-	-283	-0-	664	3	14	9	N	13					104
01	1109	N	1109	-0-	-0-	-0-	1094	3	15	9	N	14					118
*02	806	N	806	-0-	-0-	-0-	788	3	18	9	N	16					134

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
VIDA UNIT WELL #: 1 RRCID -> 096772 COMPL. DATE 11/20/1981 TOTAL DEPTH 11343 PERF.11158 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUTHERHILL UNIT WELL #: 1 RRCID -> 100216 COMPL. DATE 05/20/1982 TOTAL DEPTH 11626 PERF.11382 - 11556

09	1366	N	1366	-0-	-0-	-0-	1337	2	29	9	N	26					100
10	2263	N	1981	-0-	-282	-0-	1936	2	45	9	N	41					141
11	1832	N	1832	-0-	-0-	-0-	1793	2	39	9	N	35					176
12	1824	N	1824	-0-	-0-	-0-	1781	2	43	9	N	39	180	1			35
01	1984	N	1784	-0-	-200	-0-	1738	2	46	9	N	42					77
02	1708	N	1592	-0-	-116	-0-	1553	2	39	9	N	35					112

FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390

09	2700	X	50	-0-	-2650	-0-	50	2			N	-0-					300
10	2790	X	25	-0-	-2765	-0-	25	2			N	-0-					300
11	2700	X	17	-0-	-2683	-0-	17	2			N	-0-					300
12	2790	X	22	-0-	-2768	-0-	22	2			N	-0-					300
01	2449	X	12	-0-	-2437	-0-	12	2			N	-0-					300
02	56	X	33	-0-	-23	-0-	22	2	11	9	N	10					310

SIDONIA WELL #: 1 RRCID -> 119122 COMPL. DATE 11/05/1985 TOTAL DEPTH 11225 PERF.11101 - 11084

09	120	N	17	-0-	-103	-0-	17	2			N	-0-					52
10	31	N	26	-0-	-5	-0-	13	2	13	9	N	12					64
11	30	N	19	-0-	-11	-0-	16	2	3	9	N	3					67
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					67
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					67
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					67

LEEXUS OIL LLC 495350
DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	3	-0-	3	3	3	2			N	-0-					88
01	14B2	EXT	29	-0-	29	32	2	1	27	2	N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	32					N	-0-					88

SANDEL OPERATING COMPANY 747534
APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935

09	DLQ	G-10	3230	-0-	3230	3230	3167	2	63	9	N	57					195
10	DLQ	G-10	3412	-0-	3412	6642	3340	2	72	9	N	65	187	1			73
11	DLQ	G-10	3321	-0-	3321	9963	3260	2	61	9	N	55					128
12	DLQ	G-10	3365	-0-	3365	13328	3280	2	85	9	N	77					205
01	16077	X	2749	-0-	-13328	-0-	2679	2	70	9	N	64	195	1	1	8	73
02	3052	X	2888	-0-	-164	-0-	2827	2	61	9	N	55					128

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534

APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3451	-0-	3451	3451	3396	2	55	9	N	50					244
10	DLQ G-10		3531	-0-	3531	6982	3488	2	43	9	N	39	186	1			97
11	DLQ G-10		3373	-0-	3373	10355	3318	2	55	9	N	50					147
12	DLQ G-10		3208	-0-	3208	13563	3145	2	63	9	N	57					204
01	16810	X	3247	-0-	-13563	-0-	3178	2	69	9	N	63	187	1			80
02	3220	X	2896	-0-	-324	-0-	2848	2	48	9	N	44					124

TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					139
10	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					139
11	3853	X	3853	-0-	-0-	-0-	3833	2	20	9	N	18					157
12	5118	X	5118	-0-	-0-	-0-	5094	2	24	9	N	22					179
01	4942	X	4942	-0-	-0-	-0-	4920	2	22	9	N	20					199
*02	4792	X	4792	-0-	-0-	-0-	4701	2	91	9	N	83	190	1			92

HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2555	-0-	2555	2555	2527	2	28	9	N	25					90
10	DLQ G-10		2618	-0-	2618	5173	2564	2	54	9	N	49					139
11	DLQ G-10		2379	-0-	2379	7552	2326	2	53	9	N	48					187
12	DLQ G-10		2442	-0-	2442	9994	2395	2	47	9	N	43					230
01	12390	X	2396	-0-	-9994	-0-	2344	2	52	9	N	47	185	1			92
02	2380	X	2102	-0-	-278	-0-	2060	2	42	9	N	38					130

DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1067	N	1067	-0-	-0-	-0-	1027	2	40	9	N	36					252
10	1489	N	1489	-0-	-0-	-0-	1435	2	54	9	N	49	192	1			109
11	1395	N	1395	-0-	-0-	-0-	1358	2	37	9	N	34					143
12	1116	N	732	-0-	-384	-0-	699	2	33	9	N	30					173
01	1488	X	476	-0-	-1012	-0-	452	2	24	9	N	22					195
02	1344	X	1243	-0-	-101	-0-	1190	2	53	9	N	48					243

RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2890	-0-	2890	2890	2837	2	53	9	N	48					175
10	DLQ G-10		2995	-0-	2995	5885	2937	2	58	9	N	53	178	1			50
11	DLQ G-10		2829	-0-	2829	8714	2774	2	55	9	N	50					100
12	DLQ G-10		2863	-0-	2863	11577	2806	2	57	9	N	52					152
01	14465	X	2888	-0-	-11577	-0-	2803	2	85	9	N	77	192	1			37
02	2716	X	2534	-0-	-182	-0-	2483	2	51	9	N	46					83

HACKEBEIL UNIT WELL #: 1 RRCID -> 103275 COMPL. DATE 11/19/1982 TOTAL DEPTH 12498 PERF.12115 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	330	2	25	9	N	23	1	8			22
02	588	N	12	-0-	-576	-0-	12	2			N	-0-					22

MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1604	N	1604	-0-	-0-	-0-	1589	2	15	9	N	14					77
10	1260	N	1260	-0-	-0-	-0-	1249	2	11	9	N	10					87
11	1597	N	1597	-0-	-0-	-0-	1578	2	19	9	N	17					104
12	1593	N	1593	-0-	-0-	-0-	1576	2	17	9	N	15					119
01	961	N	665	-0-	-296	-0-	664	2	1	9	N	1					120
02	1484	N	1370	-0-	-114	-0-	1346	2	24	9	N	22					142

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534
PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3986	-0-	3986	3986	3917	2	69	9	N	63					133
10	DLQ G-10		4091	-0-	4091	8077	4017	2	74	9	N	67					200
11	DLQ G-10		3910	-0-	3910	11987	3832	2	78	9	N	71	191	1			80
12	DLQ G-10		3981	-0-	3981	15968	3896	2	85	9	N	77					157
01	19936	X	3968	-0-	-15968	-0-	3871	2	97	9	N	88					245
02	3724	X	3511	-0-	-213	-0-	3436	2	75	9	N	68	194	1			119

APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2889	-0-	2889	2889	2838	2	51	9	N	46					114
10	DLQ G-10		2994	-0-	2994	5883	2941	2	53	9	N	48					162
11	DLQ G-10		2591	-0-	2591	8474	2552	2	39	9	N	35					197
12	DLQ G-10		2779	-0-	2779	11253	2729	2	50	9	N	45					242
01	14013	X	2760	-0-	-11253	-0-	2707	2	53	9	N	48	188	1			102
02	2716	X	2411	-0-	-305	-0-	2365	2	46	9	N	42					144

WCS OIL & GAS CORPORATION 902624
DOTSON WELL #: 1 RRCID -> 104419 COMPL. DATE 01/24/1983 TOTAL DEPTH 11816 PERF.11716 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	902	N	902	-0-	-0-	-0-	894	2	8	9	N	7					34
10	899	N	885	-0-	-14	-0-	870	2	15	9	N	14					48
11	870	N	830	-0-	-40	-0-	810	2	20	9	N	18					66
12	943	N	943	-0-	-0-	-0-	834	2	109	9	N	99	3	3	82	6	80
01	904	N	904	-0-	-0-	-0-	886	2	18	9	N	16					96
02	784	N	691	-0-	-93	-0-	687	2	4	9	N	4					100

WILLIAMS, CLAYTON ENERGY, INC. 924624
QUINN, JOHN UNIT WELL #: 1 RRCID -> 101171 COMPL. DATE 07/15/1982 TOTAL DEPTH 12165 PERF.12022 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-

ORVILLE HAYNIE UNIT WELL #: 1 RRCID -> 102869 COMPL. DATE 09/07/1982 TOTAL DEPTH 12070 PERF.11910 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-

YOUNG, JOHN H., INC. 948460
MUELLER, LORENZ ET AL UNIT WELL #: 1A RRCID -> 100024 COMPL. DATE 03/25/1982 TOTAL DEPTH 11942 PERF.11815 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3612	-0-	-108	-0-	3551	2	61	9	N	55					100
10	3844	X	3654	-0-	-190	-0-	3589	2	65	9	N	59					159
11	3720	X	2849	-0-	-871	-0-	2849	2			N	-0-					159
12	3844	X	3651	-0-	-193	-0-	3532	2	119	9	N	108	187	1			80
01	3782	X	3562	-0-	-220	-0-	3486	2	76	9	N	69					149
02	3360	X	3240	-0-	-120	-0-	3173	2	67	9	N	61					210

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
HIRE WELL #: 1 RRCID -> 100455 COMPL. DATE 05/31/1982 TOTAL DEPTH 12378 PERF.11938 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3316	-0-	-14	-0-	3249	2	67	9	N	61					180
10	3503	X	3382	-0-	-121	-0-	3330	2	52	9	N	47	184	1			43
11	3390	X	3209	-0-	-181	-0-	3139	2	70	9	N	64					107
12	3503	X	3330	-0-	-173	-0-	3242	2	88	9	N	80					187
01	3503	X	3026	-0-	-477	-0-	2961	2	65	9	N	59	194	1			52
02	3108	X	2640	-0-	-468	-0-	2582	2	58	9	N	53					105

FRITSCH UNIT WELL #: 1 RRCID -> 102109 COMPL. DATE 06/28/1982 TOTAL DEPTH 12241 PERF.11820 - 11882

09	3450	X	3007	-0-	-443	-0-	2951	2	56	9	N	51	181	1			57
10	3565	X	3001	-0-	-564	-0-	2944	2	57	9	N	52					109
11	3150	X	2988	-0-	-162	-0-	2922	2	66	9	N	60					169
12	3162	X	3053	-0-	-109	-0-	2979	2	74	9	N	67	193	1			43
01	3131	X	2970	-0-	-161	-0-	2916	2	54	9	N	49					92
02	2800	X	2661	-0-	-139	-0-	2600	2	61	9	N	55					147

KONETZKE, VICKI WELL #: 1 RRCID -> 103618 COMPL. DATE 12/17/1982 TOTAL DEPTH 12190 PERF.12020 - 12114

09	6290	X	6290	-0-	-0-	-0-	6213	2	77	9	N	70	192	1			87
10	6386	X	3795	-0-	-2591	-0-	3748	2	47	9	N	43					130
11	6180	X	2640	-0-	-3540	-0-	2610	2	30	9	N	27					157
12	6386	X	3566	-0-	-2820	-0-	3513	2	53	9	N	48					205
01	7707	X	7707	-0-	-0-	-0-	7606	2	101	9	N	92	182	1			115
02	5768	X	1067	-0-	-4701	-0-	1059	2	8	9	N	7					122

GIDDINGS (GEORGETOWN, GAS) 34733 621 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
OLDEN-PAULL UNIT WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003

09	1920	#	1821	-0-	-99	-0-	1780	2	41	9	N	37	189	1			96
10	1984	#	1945	-0-	-39	-0-	1883	2	62	9	N	56					152
11	1920	#	1806	-0-	-114	-0-	1753	2	53	9	N	48					200
12	1953	#	1828	-0-	-125	-0-	1763	2	65	9	N	59	199	1			60
01	1953	#	1884	-0-	-69	-0-	1826	2	58	9	N	53					113
02	1764	#	1617	-0-	-147	-0-	1573	2	44	9	N	40					153

GIDDINGS (NAVARRO, OIL) 34733 624 ASSOCIATED ONE WELL CNTY: LEE
HOUSTON PETROLEUM COMPANY 404500
HUETTEL-BROWN WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (NORTH EDWARDS) 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC 681161
LEHMANN-SCHKADE UNIT WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140

09	DLQ G-10		2094	-0-	2094	2094	2068	2	26	9	Y	24	14	1			28
10	DLQ G-10		1917	-0-	1917	4011	1899	2	18	9	Y	16	26	1			18
11	DLQ G-10		1820	-0-	1820	5831	1790	2	30	9	Y	27	26	1			19
12	DLQ G-10		1887	-0-	1887	7718	1874	2	13	9	Y	12	22	1			9
01	DLQ G-10		1855	-0-	1855	9573	1829	2	26	9	Y	24	14	1			19
02	DLQ G-10		1350	-0-	1350	10923	1321	2	29	9	Y	26	32	1			13

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
RED SNAPPER WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	3711	-0-	3711	3711	3683	2	28	9	Y	25	15	1			25
10	DLQ G-10	4043	-0-	4043	7754	4023	2	20	9	Y	18	29	1			14
11	DLQ G-10	3873	-0-	3873	11627	3836	2	37	9	Y	34	31	1			17
12	DLQ G-10	3823	-0-	3823	15450	3803	2	20	9	Y	18	32	1			3
01	DLQ G-10	3388	-0-	3388	18838	3359	2	29	9	Y	26	15	1			14
02	DLQ G-10	3112	-0-	3112	21950	3090	2	22	9	Y	20	29	1			5

TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

09	DLQ G-10	1431	-0-	1431	1431	1418	2	13	9	Y	12	7	1			17
10	DLQ G-10	1550	-0-	1550	2981	1541	2	9	9	Y	8	13	1			12
11	DLQ G-10	1617	-0-	1617	4598	1599	2	18	9	Y	16	15	1			13
12	DLQ G-10	1616	-0-	1616	6214	1606	2	10	9	Y	9	15	1			7
01	DLQ G-10	1490	-0-	1490	7704	1476	2	14	9	Y	13	7	1			13
02	DLQ G-10	1418	-0-	1418	9122	1407	2	11	9	Y	10	15	1			8

TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

09	DLQ G-10	2680	-0-	2680	2680	2626	2	54	9	Y	49	19	1			43
10	DLQ G-10	2904	-0-	2904	5584	2863	2	41	9	Y	37	56	1			24
11	DLQ G-10	2633	-0-	2633	8217	2567	2	66	9	Y	60	58	1			26
12	DLQ G-10	2196	-0-	2196	10413	2161	2	35	9	Y	32	55	1			3
01	DLQ G-10	2428	-0-	2428	12841	2364	2	64	9	Y	58	32	1			29
02	DLQ G-10	1697	-0-	1697	14538	1653	2	44	9	Y	40	61	1			8

SAMELSON-KUNZE UNIT WELL #: 1 RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

09	DLQ G-10	653	-0-	653	653	628	2	25	9	Y	23	11	1			24
10	DLQ G-10	581	-0-	581	1234	557	2	24	9	Y	22	30	1			16
11	DLQ G-10	560	-0-	560	1794	518	2	42	9	Y	38	36	1			18
12	DLQ G-10	567	-0-	567	2361	543	2	24	9	Y	22	37	1			3
01	DLQ G-10	390	-0-	390	2751	359	2	31	9	Y	28	16	1			15
02	DLQ G-10	1494	-0-	1494	4245	1463	2	31	9	Y	28	36	1			7

BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

09	DLQ G-10	153	-0-	153	153	133	2	20	9	Y	18	11	1			14
10	DLQ G-10	20	-0-	20	173	16	2	4	9	Y	4	16	1			2
11	DLQ G-10	20	-0-	20	193	10	2	10	9	Y	9	8	1			3
12	DLQ G-10	-0-	-0-	-0-	193					Y	2	5	1			-0-
01	DLQ G-10	7	-0-	7	200	5	2	2	9	Y	2	1	1			1
02	DLQ G-10	2	-0-	2	202	1	2	1	9	Y	1	2	1			-0-

SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

09	DLQ G-10	3106	-0-	3106	3106	3045	2	61	9	Y	55	34	1			52
10	DLQ G-10	3216	-0-	3216	6322	3173	2	43	9	Y	39	62	1			29
11	DLQ G-10	3063	-0-	3063	9385	2982	2	81	9	Y	74	68	1			35
12	DLQ G-10	3145	-0-	3145	12530	3100	2	45	9	Y	41	70	1			6
01	DLQ G-10	2450	-0-	2450	14980	2385	2	65	9	Y	59	35	1			30
02	DLQ G-10	2153	-0-	2153	17133	2091	2	62	9	Y	56	73	1			13

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
WEIDER UNIT WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2000 TOTAL DEPTH 10130 PERF. 9974 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7342	-0-	7342	7342	7206	2	136	9	Y	124	76	1			118
10	DLQ G-10		7792	-0-	7792	15134	7701	2	91	9	Y	83	138	1			63
11	DLQ G-10		7622	-0-	7622	22756	7447	2	175	9	Y	159	147	1			75
12	DLQ G-10		7606	-0-	7606	30362	7510	2	96	9	Y	87	150	1			12
01	DLQ G-10		6856	-0-	6856	37218	6727	2	129	9	Y	117	71	1			58
02	DLQ G-10		5667	-0-	5667	42885	5559	2	108	9	Y	98	134	1			22

BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHALE HUNTER, LLC 768667
HAMMERHEAD WELL #: 1 RRCID -> 226616 COMPL. DATE 01/11/2007 TOTAL DEPTH 10350 PERF. 10042 - 10052

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GIDDINGS (WILCOX 4500) 34733 635 ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
LEHMANN-ZOCH WELL #: 1 RRCID -> 264922 COMPL. DATE 02/02/2012 TOTAL DEPTH 5608 PERF. 4942 - 4945

09	2580	#	-0-	-0-	-2580	-0-					N	-0-					125
10	2480	#	1287	-0-	-1193	-0-	1287	2			N	-0-					125
11	2500	R	2500	-0-	-0-	-0-	2500	2			N	-0-	125	1			-0-
12	1612	#	-0-	-0-	-1612	-0-					N	-0-					-0-
01	1302	#	-0-	-0-	-1302	-0-					N	-0-					-0-
02	2324	#	-0-	-0-	-2324	-0-					N	-0-					-0-

GIDDINGS (WILCOX 7300) 34733 640 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
ROYAL ET AL WELL #: 1 RRCID -> 258191 COMPL. DATE 05/04/2010 TOTAL DEPTH 7534 PERF. 7276 - 7284

09	4446		3645	-0-	-801	-0-	3600	2	45	9	N	41	178	1			110
*10	5504		5241	-0-	-263	-0-	3800	2	1441	9	N	1310	1077	1			233
*11	4861		4861	-0-	-0-	-0-	3200	2	1661	9	N	1510	1500	1			243
*12	5906		5906	-0-	-0-	-0-	3700	2	2206	9	N	2005	1896	1			352
*01	5462		5462	-0-	-0-	-0-	3200	2	2262	9	N	2056	2120	1	30	8	258
*02	4942		4942	-0-	-0-	-0-	2802	2	2140	9	N	1945	1949	1			254

GIDDINGS, SOUTH (EAGLEFORD) 34741 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
SANTE FE "A" WELL #: 2 RRCID -> 236190 COMPL. DATE 03/05/2008 TOTAL DEPTH 10495 PERF. 10320 - 10430

09	60	N	32	-0-	-28	-0-	32	2			N	-0-					33
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					33
11	135	N	135	-0-	-0-	-0-	36	2	99	9	N	90					123
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					123
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					123
02	140	N	-0-	-0-	-140	-0-					N	1					124

GIDDINGS, SOUTH (EAGLEFORD) //CONT.// 34741 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
SANTA FE A WELL #: 1 RRCID -> 241432 COMPL. DATE 03/17/2008 TOTAL DEPTH 10495 PERF.10290 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					6
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					6
11	30	N	27	-0-	-3	-0-	26	2	1	9	N	1					7
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					7
01	15	N	9	-0-	-6	-0-	8	2	1	9	N	1					8
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					8

GIDDINGS (AUSTIN CHALK, GAS) 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ASM OIL & GAS COMPANY, INC. 000610
MANCUSO UNIT #1 WELL #: 1H RRCID -> 154901 COMPL. DATE 11/29/1994 TOTAL DEPTH 15758 PERF.13550 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF.13271 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1514	-0-	-1036	-0-	1514	3			N	-0-					-0-
10	2635	X	1519	-0-	-1116	-0-	1519	3			N	-0-					-0-
11	2430	X	1394	-0-	-1036	-0-	1394	3			N	-0-					-0-
12	2046	X	1236	-0-	-810	-0-	1236	3			N	-0-					-0-
01	2046	X	1315	-0-	-731	-0-	1315	3			N	-0-					-0-
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT					-0-

AEON OPERATING, INC. 000834
NAVASOTA UNIT WELL #: 1 RRCID -> 154465 COMPL. DATE 10/29/1994 TOTAL DEPTH 17899 PERF.14360 - 17899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		52	-0-	52	52	52	2			N	-0-					-0-
02	14B DENY		63	-0-	63	115	63	2			N	-0-					-0-

ADAMS RESOURCES EXPL. CORP. 003996
NEWMAN, JOHN WELL #: 13 RRCID -> 106423 COMPL. DATE 07/01/1983 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	609	-0-	-51	-0-	600	2	9	9	N	8					35
10	651	N	588	-0-	-63	-0-	569	2	19	9	N	17					52
11	630	N	513	-0-	-117	-0-	505	2	8	9	N	7					59
12	620	N	594	-0-	-26	-0-	580	2	14	9	N	13					72
01	593	N	593	-0-	-0-	-0-	571	2	22	9	N	20	12	1			80
*02	510	N	510	-0-	-0-	-0-	493	2	17	9	N	15					95

ADVANCE HYDROCARBON CORPORATION 008484
WOOD "K" WELL #: 2 RRCID -> 123110 COMPL. DATE 02/13/2006 TOTAL DEPTH 8662 PERF. 4830 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ADVANCE HYDROCARBON CORPORATION //CONT.// 008484
WOOD "K" WELL #: 1A RRCID -> 143179 COMPL. DATE 02/08/2008 TOTAL DEPTH 8438 PERF. 8402 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEIBER WELL #: 2 RRCID -> 267297 COMPL. DATE 07/12/2012 TOTAL DEPTH 5516 PERF. 4772 - 5470

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKG OPERATING COMPANY 009566
CHAMPION WELL #: 1H RRCID -> 190197 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.14827 - 16632

09	DLQ G-10	4565	-0-	4565	4565	139	1	4426	2	N	-0-					-0-
10	DLQ G-10	4646	-0-	4646	9211	145	1	4501	2	N	-0-					-0-
11	14166 X	4955	-0-	-9211	-0-	128	1	4827	2	N	-0-					-0-
12	4735 X	4735	-0-	-0-	-0-	143	1	4592	2	N	-0-					-0-
01	4805 X	4682	-0-	-123	-0-	150	1	4532	2	N	-0-					-0-
02	4620 X	3805	-0-	-815	-0-	91	1	3714	2	N	-0-					-0-

ALL AM, INC. 013230
SCHINDLER-NOVOSAD WELL #: 1 RRCID -> 103812 COMPL. DATE 12/30/1982 TOTAL DEPTH 10951 PERF.10720 - 10900

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					48
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					48

ANADARKO E&P ONSHORE LLC 020528
LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200

09	1590 N	1433	-0-	-157	-0-	1399	2	34	9	N	31					166
10	1581 N	1066	-0-	-515	-0-	1060	2	6	9	N	5					171
11	1740 N	1740	-0-	-0-	-0-	1661	2	79	9	N	72	191	1			52
12	1488 N	1251	-0-	-237	-0-	1221	2	30	9	N	27					79
01	1054 N	947	-0-	-107	-0-	923	2	24	9	N	22					101
02	1624 N	746	-0-	-878	-0-	739	2	7	9	N	6					107

HILTON-YEGUA WELL #: 1RE RRCID -> 247534 COMPL. DATE 12/23/2008 TOTAL DEPTH 14390 PERF.10520 - 13616

09	630 N	-0-	-0-	-630	-0-					N	-0-					30
10	352 N	352	-0-	-0-	-0-	300	3	52	9	N	47					77
11	960 N	387	-0-	-573	-0-	381	3	6	9	N	5					82
12	368 N	368	-0-	-0-	-0-	359	3	9	9	N	8					90
01	0 N	-0-	-0-	-0-	-0-					N	-0-					90
02	364 N	NO RPT	-0-	-364	-0-					N	NO RPT					90

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ANCHOR OPERATING CO. 020596
BYBEE WELL #: 1 RRCID -> 112110 COMPL. DATE 06/22/1984 TOTAL DEPTH 12132 PERF.11457 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYCO WELL #: 1 RRCID -> 119251 COMPL. DATE 11/03/1985 TOTAL DEPTH 11950 PERF.11602 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERS WELL #: 1 RRCID -> 119938 COMPL. DATE 01/01/1986 TOTAL DEPTH 11860 PERF.11404 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SORENSON WELL #: 1 RRCID -> 120758 COMPL. DATE 02/14/1986 TOTAL DEPTH 11652 PERF.10981 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					105
10	1	N	-0-	-0-	-1	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

RWR UNIT WELL #: 2 RRCID -> 143202 COMPL. DATE N/A TOTAL DEPTH 11890 PERF.11178 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					5
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					5
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					5
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					5
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					5
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					5

RAMSEY-LYONS WELL #: 1 RRCID -> 172172 COMPL. DATE 08/28/1998 TOTAL DEPTH 11711 PERF.10977 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1065	N	1065	-0-	-0-	-0-	929	3	136	9	N	124	180	1			20
*05	1310	N	1310	-0-	-0-	-0-	1244	3	66	9	N	60					80
*06	960	N	603	-0-	-357	-0-	559	3	44	9	N	40					120
*07	992	N	621	-0-	-371	-0-	568	3	53	9	N	48					168
*08	992	N	317	-0-	-675	-0-	304	3	13	9	N	12	175	1			5
09	1127	N	1127	-0-	-0-	-0-	1070	3	57	9	N	52					57
10	805	N	805	-0-	-0-	-0-	775	3	30	9	N	27					84
11	732	N	732	-0-	-0-	-0-	698	3	34	9	N	31	102	1			13
12	1048	N	1048	-0-	-0-	-0-	1007	3	41	9	N	37					50
01	806	N	721	-0-	-85	-0-	671	3	50	9	N	45					95
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					95

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ANCHOR OPERATING CO. //CONT.// 020596
WATT-COLVIN WELL #: 1 RRCID -> 173743 COMPL. DATE N/A TOTAL DEPTH 9177 PERF. 8867 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SCHOENEMANN UNIT WELL #: 1 RRCID -> 197819 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9922 - 10578

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

PECAN CREEK UNIT WELL #: 1 RRCID -> 251453 COMPL. DATE N/A TOTAL DEPTH 10920 PERF.10184 - 10286

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADRUNNER-KNOX UNIT WELL #: 1 RRCID -> 265996 COMPL. DATE 10/17/2011 TOTAL DEPTH 8725 PERF. 8451 - 8654

09	7008	X	400	-0-	-6608	-0-	400	2			N	-0-					39
10	434	X	272	-0-	-162	-0-	272	2			N	-0-					39
11	270	X	226	-0-	-44	-0-	224	2	2	9	N	2					41
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					41
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					41
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					41

APACHE CORPORATION 027200
REVEILLE WELL #: 1 RRCID -> 160430 COMPL. DATE 02/04/1991 TOTAL DEPTH 12129 PERF. N/A

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGEE, HENRY G. ET AL WELL #: 1 RRCID -> 161961 COMPL. DATE 12/11/1996 TOTAL DEPTH 14411 PERF. 9606 - 14411

09	1075	N	1075	-0-	-0-	-0-	1039	2	36	9	N	33					218
10	1908	N	1908	-0-	-0-	-0-	1834	2	74	9	N	67	176	1			109
11	1705	N	1705	-0-	-0-	-0-	1638	2	67	9	N	61					170
12	1823	N	1823	-0-	-0-	-0-	1739	2	84	9	N	76	180	1			66
01	2138	N	2138	-0-	-0-	-0-	2049	2	89	9	N	81					147
02	1596	N	894	-0-	-702	-0-	836	2	58	9	N	53					200

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
APACHE CORPORATION //CONT.// 027200
SEBESTA, CHARLES J. "B" UNIT WELL #: 2 RRCID -> 212077 COMPL. DATE 01/30/1996 TOTAL DEPTH 9950 PERF. 9729 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	747	2	15	9	N	14					114
10	651	N	651	-0-	-0-	-0-	630	2	21	9	N	19					133
11	778	N	778	-0-	-0-	-0-	764	2	14	9	N	13					146
12	775	N	571	-0-	-204	-0-	554	2	17	9	N	15					161
01	651	N	614	-0-	-37	-0-	599	2	15	9	N	14					175
*02	734	N	734	-0-	-0-	-0-	695	2	39	9	N	35					210

SANTA FE "A" WELL #: 2 RRCID -> 232220 COMPL. DATE 04/23/1983 TOTAL DEPTH 10495 PERF.10057 - 10201

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA FE "B" UNIT WELL #: 1 RRCID -> 234137 COMPL. DATE N/A TOTAL DEPTH 10149 PERF.10009 - 11422

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BHEC CORPORATION 040794
JODY WELL #: 2 RRCID -> 149086 COMPL. DATE 01/30/2003 TOTAL DEPTH 14146 PERF.11432 - 13475

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMADILLO WELL #: 1 RRCID -> 226474 COMPL. DATE N/A TOTAL DEPTH 8866 PERF. 8360 - 8594

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, BRENT OIL & GAS, INC. 044425
ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF.12520 - 14642

09	420	N	402	-0-	-18	-0-	402	2			N	-0-					33
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					33
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					33
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					33
01	434	N	344	-0-	-90	-0-	344	2			N	-0-					33
02	392	N	359	-0-	-33	-0-	359	2			N	-0-					33

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BASS PETROLEUM, INC 054836
CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1					59
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
*12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					59
*01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BROWNING OIL COMPANY, INC. 103088
LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1352	N	1352	-0-	-0-	-0-	1320	3	32	9	N	29					159
10	2107	N	2107	-0-	-0-	-0-	2084	3	23	9	N	21					180
11	1235	N	1235	-0-	-0-	-0-	1221	3	14	9	N	13					193
12	1395	N	1322	-0-	-73	-0-	1281	3	41	9	N	37	180	1			50
01	2108	N	1267	-0-	-841	-0-	1249	3	18	9	N	16					66
*02	1232	N	1232	-0-	-0-	-0-	1192	3	40	9	N	36					102

ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF. 10979 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4651	-0-	-959	-0-	4533	3	118	9	N	107	186	1			75
10	5797	X	4646	-0-	-1151	-0-	4522	3	124	9	N	113					188
11	5610	X	4460	-0-	-1150	-0-	4351	3	109	9	N	99	187	1			100
12	4867	X	3948	-0-	-919	-0-	3940	3	8	9	N	7					107
01	4867	X	2954	-0-	-1913	-0-	2882	3	72	9	N	65					172
*02	4755	X	4755	-0-	-0-	-0-	4562	3	193	9	N	175	189	1	1	8	157

ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	768	-0-	-102	-0-	768	3			N	-0-					73
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					73
11	737	N	737	-0-	-0-	-0-	737	3			N	-0-					73
12	806	N	770	-0-	-36	-0-	770	3			N	-0-					73
01	837	N	695	-0-	-142	-0-	695	3			N	-0-					73
02	700	N	664	-0-	-36	-0-	664	3			N	-0-					73

BUFFCO PRODUCTION INC. 106406
DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF. 13823 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					109
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					109
11	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					109
12	1178	N	1102	-0-	-76	-0-	1102	2			N	-0-					109
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					109
02	1064	N	1026	-0-	-38	-0-	1026	2			N	-0-					109

CHEYENNE WELL #: 1HC RRCID -> 161255 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 9720 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BUFFCO PRODUCTION INC. //CONT.// 106406
STIERNBERG - TOW WELL #: 1H RRCID -> 164989 COMPL. DATE 06/01/2004 TOTAL DEPTH 15635 PERF.13681 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					93
11	9	N	1	-0-	-8	-0-	1	2			N	-0-					93
12	5	N	-0-	-0-	-5	-0-					N	7					100
01	2	N	-0-	-0-	-2	-0-					N	-0-					100
02	1	N	-0-	-0-	-1	-0-					N	-0-					100

GIBBS BROTHERS ET AL UNIT WELL #: 1H RRCID -> 166538 COMPL. DATE 01/15/1999 TOTAL DEPTH 16366 PERF.13863 - 16366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					157
10	62	N	4	-0-	-58	-0-	4	2			N	-0-					157
11	90	N	8	-0-	-82	-0-	8	2			N	-0-					157
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					157
01	4	N	-0-	-0-	-4	-0-					N	-0-					157
02	8	N	-0-	-0-	-8	-0-					N	-0-					157

FICK-GIESENSCHLAG UNIT WELL #: 1 RRCID -> 214803 COMPL. DATE 01/27/1991 TOTAL DEPTH 11888 PERF. 8588 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTEX DEVELOPMENT 141141
MALAZZO WELL #: 1 RRCID -> 155934 COMPL. DATE 09/29/1991 TOTAL DEPTH 10930 PERF. 8507 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
ZAPALAC, MORRIS F. WELL #: 1H RRCID -> 162545 COMPL. DATE 01/18/1997 TOTAL DEPTH 17445 PERF.12509 - 17445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	987	-0-	-3	-0-	922	2	65	9	N	59					100
10	1068	N	1068	-0-	-0-	-0-	998	2	70	9	N	64					164
11	1028	N	1028	-0-	-0-	-0-	969	2	59	9	N	54					218
12	1086	N	1086	-0-	-0-	-0-	1013	2	73	9	N	66	177	1			107
01	1072	N	1072	-0-	-0-	-0-	1007	2	65	9	N	59					166
*02	954	N	954	-0-	-0-	-0-	889	2	65	9	N	59					225

ORSAK UNIT WELL #: 1OL RRCID -> 163559 COMPL. DATE 04/29/1997 TOTAL DEPTH 17561 PERF.12888 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9102	X	9102	-0-	-0-	-0-	8836	2	266	9	N	242	177	1			265
10	9300	X	9258	-0-	-42	-0-	8984	2	274	9	N	249	354	1			160
11	9090	X	8834	-0-	-256	-0-	8556	2	278	9	N	253	181	1			232
12	9393	X	8893	-0-	-500	-0-	8582	2	311	9	N	283	365	1			150
01	9393	X	8586	-0-	-807	-0-	8297	2	289	9	N	263	177	1			236
02	8484	X	7562	-0-	-922	-0-	7306	2	256	9	N	233	353	1			116

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535

CANIK UNIT WELL #: 1OL RRCID -> 164837 COMPL. DATE 07/18/1997 TOTAL DEPTH N/A PERF.13082 - 17985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5858	-0-	2858	2858	5839	2	19	9	N	17					252
10	3100	N	6197	-0-	3097	5955	6173	2	24	9	N	22					274
11	11880	X	5925	-0-	-5955	-0-	5897	2	28	9	N	25					299
12	5827	X	5827	-0-	-0-	-0-	5791	2	36	9	N	33	183	1			149
01	5779	X	5779	-0-	-0-	-0-	5773	2	6	9	N	5					154
*02	4502	X	4502	-0-	-0-	-0-	4488	2	14	9	N	13					167

SUPAK UNIT WELL #: 10L RRCID -> 167171 COMPL. DATE 11/28/1997 TOTAL DEPTH N/A PERF. 1353 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2590	-0-	-80	-0-	2535	2	55	9	N	50					177
10	2790	N	2611	-0-	-179	-0-	2555	2	56	9	N	51					228
11	2670	N	2537	-0-	-133	-0-	2474	2	63	9	N	57	178	1			107
12	2686	N	2686	-0-	-0-	-0-	2630	2	56	9	N	51					158
01	2669	N	2669	-0-	-0-	-0-	2579	2	90	9	N	82					240
02	2380	N	1993	-0-	-387	-0-	1909	2	84	9	N	76	178	1			138

KONVICKA WELL #: 1OL RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1287	-0-	-3	-0-	1287	2			N	-0-					113
10	1302	N	1199	-0-	-103	-0-	1191	2	8	9	N	7					120
11	1350	N	1232	-0-	-118	-0-	1223	2	9	9	N	8					128
12	1333	N	1292	-0-	-41	-0-	1282	2	10	9	N	9					137
01	1310	N	1310	-0-	-0-	-0-	1307	2	3	9	N	3					140
*02	1188	N	1188	-0-	-0-	-0-	1180	2	8	9	N	7					147

WECHETA UNIT WELL #: 1H RRCID -> 172478 COMPL. DATE 01/11/1999 TOTAL DEPTH 13709 PERF.13163 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	617	-0-	-43	-0-	611	2	6	9	N	5					143
10	733	N	733	-0-	-0-	-0-	727	2	6	9	N	5					148
11	690	N	551	-0-	-139	-0-	547	2	4	9	N	4					152
12	656	N	656	-0-	-0-	-0-	649	2	7	9	N	6					158
01	744	N	602	-0-	-142	-0-	592	2	10	9	N	9					167
*02	606	N	606	-0-	-0-	-0-	589	2	17	9	N	15					182

WOLFF WELL #: 4H RRCID -> 189029 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.11645 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					168
10	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					168
11	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					168
12	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					168
01	2160	N	2160	-0-	-0-	-0-	1838	2	322	9	N	293	381	1			80
*02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					80

CHESAPEAKE OPERATING, INC. 147715
KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHISOS, LTD. 149421
APPELT "E" WELL #: 5H RRCID -> 145012 COMPL. DATE 02/08/1993 TOTAL DEPTH 14398 PERF.11273 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					181
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					181

CIRRUS PRODUCTION COMPANY 154090
GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3569	X	3569	-0-	-0-	-0-	3551	2	18	9	N	16					150
10	3484	X	3484	-0-	-0-	-0-	3437	2	47	9	N	43					193
11	2820	N	1728	-0-	-1092	-0-	1704	2	24	9	N	22					215
12	3210	X	3210	-0-	-0-	-0-	3159	2	51	9	N	46	165	1	1	8	95
01	3935	X	3935	-0-	-0-	-0-	3849	2	86	9	N	78	1	8			172
02	2744	X	2401	-0-	-343	-0-	2365	2	36	9	N	33	1	8			204

HART, GUSSIE R. WELL #: 1 RRCID -> 174874 COMPL. DATE 03/27/1980 TOTAL DEPTH 8715 PERF. 8157 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	119	-0-	-91	-0-	5	1	114	2	N	-0-					122
10	452	N	452	-0-	-0-	-0-	5	1	432	2	N	14					136
							15	9									
11	370	N	370	-0-	-0-	-0-	5	1	359	2	N	5					141
							6	9									
12	303	N	303	-0-	-0-	-0-	5	1	291	2	N	6					147
							7	9									
01	465	N	267	-0-	-198	-0-	5	1	252	2	N	9					156
							10	9									
02	336	N	164	-0-	-172	-0-	5	1	159	2	N	-0-					156

CRAWFORD HUGHES OPERATING CO. 186835
JERICHO-VILAS WELL #: 1 RRCID -> 148008 COMPL. DATE 09/25/1993 TOTAL DEPTH 15015 PERF.12205 - 15015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					46
10	248	N	9	-0-	-239	-0-	9	2			N	-0-					46
11	30	N	-0-	-0-	-30	-0-					N	-0-					46
12	11	N	6	-0-	-5	-0-	6	2			N	-0-					46
01	9	N	-0-	-0-	-9	-0-					N	-0-					46
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

WALKER, M. P. WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF.11125 - 14135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1935	N	1935	-0-	-0-	-0-	1308	1	533	2	N	85					196
							94	9									
10	1722	N	1722	-0-	-0-	-0-	1184	1	470	2	N	62	175	1			83
							68	9									
11	1819	N	1819	-0-	-0-	-0-	1090	1	652	2	N	70					153
							77	9									
12	2015	N	1765	-0-	-250	-0-	1116	1	518	2	N	119	175	1			97
							131	9									
01	1736	N	1655	-0-	-81	-0-	866	1	701	2	N	80					177
							88	9									
02	1708	N	NO RPT	-0-	-1708	-0-					N	NO RPT					177

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

VILAS-MOORE WELL #: 1 RRCID -> 148290 COMPL. DATE 01/24/1996 TOTAL DEPTH 15870 PERF.12585 - 15166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2659	X	2659	-0-	-0-	-0-	88	1	2571	2	N	-0-					94
10	2644	X	2644	-0-	-0-	-0-	78	1	2542	2	N	22	1	8			115
							24	9									
11	2789	X	2789	-0-	-0-	-0-	75	1	2702	2	N	11					126
							12	9									
12	2731	X	2731	-0-	-0-	-0-	88	1	2628	2	N	14					140
							15	9									
01	2709	X	2709	-0-	-0-	-0-	88	1	2610	2	N	10	2	8			148
							11	9									
02	1624	X	NO RPT	-0-	-1624	-0-					N	NO RPT					148

WALKER, M. P. WELL #: 3H RRCID -> 149172 COMPL. DATE 03/19/1994 TOTAL DEPTH 15111 PERF.11165 - 15111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	885	-0-	-165	-0-	50	1	771	2	N	58	178	1			68
							64	9									
10	1178	X	712	-0-	-466	-0-	41	1	620	2	N	46					114
							51	9									
11	1140	X	453	-0-	-687	-0-	25	1	384	2	N	40					154
							44	9									
12	1178	X	925	-0-	-253	-0-	57	1	779	2	N	81	167	1			68
							89	9									
01	961	X	626	-0-	-335	-0-	42	1	528	2	N	51					119
							56	9									
02	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					119

VILAS WELL #: 1 RRCID -> 155274 COMPL. DATE 11/08/1996 TOTAL DEPTH 15174 PERF.12023 - 15174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

MOORE, JESSE WELL #: 11H RRCID -> 155376 COMPL. DATE 04/03/2002 TOTAL DEPTH 15020 PERF.11388 - 15280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	8	N	-0-	-0-	-8	-0-					N	-0-					38
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					38
01	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MOORE ESTATE UNIT WELL #: 5H RRCID -> 157261 COMPL. DATE 10/23/1995 TOTAL DEPTH 16006 PERF.11955 - 16006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1795	N	1795	-0-	-0-	-0-	102	1	1598	2	N	86	179	1	1	8	50
							95	9									
10	1277	N	1277	-0-	-0-	-0-	74	1	1142	2	N	55					105
							61	9									
11	1449	N	1449	-0-	-0-	-0-	87	1	1322	2	N	36	1	8			140
							40	9									
12	1527	N	1527	-0-	-0-	-0-	102	1	1373	2	N	47	2	8			185
							52	9									
01	1178	N	677	-0-	-501	-0-	48	1	610	2	N	17	2	8			200
							19	9									
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					200

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
SCHULTE UNIT WELL #: 3H RRCID -> 157450 COMPL. DATE 12/15/1995 TOTAL DEPTH 15895 PERF.11908 - 15895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4475	X	4475	-0-	-0-	-0-	268	1	4185	2	N	20					57
							22	9									
10	3837	X	3837	-0-	-0-	-0-	235	1	3569	2	N	30					87
							33	9									
11	3951	X	3951	-0-	-0-	-0-	241	1	3689	2	N	19					106
							21	9									
12	3100	X	2665	-0-	-435	-0-	183	1	2470	2	N	11					117
							12	9									
01	3100	X	2300	-0-	-800	-0-	167	1	2111	2	N	20					137
							22	9									
02	2800	X	NO RPT	-0-	-2800	-0-					N	NO RPT					137

HUTCHINGS ESTATE WELL #: 1H RRCID -> 157899 COMPL. DATE 02/16/1996 TOTAL DEPTH 16894 PERF.12266 - 16894

09	3000	N	1702	-0-	-1298	3744	103	1	1599	2	N	-0-					55
10	3100	N	3681	-0-	581	4325	227	1	3454	2	N	-0-					55
11	4842	X	517	-0-	-4325	-0-	31	1	480	2	N	5					60
							6	9									
12	1767	X	1509	-0-	-258	-0-	102	1	1379	2	N	25					85
							28	9									
01	1767	X	-0-	-0-	-1767	-0-					N	30					115
02	1596	X	NO RPT	-0-	-1596	-0-					N	NO RPT					115

VILAS-WALTON WELL #: 1H RRCID -> 160200 COMPL. DATE 04/16/1996 TOTAL DEPTH 16365 PERF.12496 - 16365

09	1800	X	816	-0-	-984	-0-	26	1	790	2	N	-0-					100
10	2029	X	2029	-0-	-0-	-0-	60	1	1969	2	N	-0-					100
11	1800	X	1662	-0-	-138	-0-	44	1	1618	2	N	-0-					100
12	1612	X	1356	-0-	-256	-0-	43	1	1313	2	N	-0-					100
01	1860	N	1329	-0-	-531	-0-	43	1	1286	2	N	-0-					100
02	1540	N	NO RPT	-0-	-1540	-0-					N	NO RPT					100

BIG CREEK OL WELL #: 1H RRCID -> 161627 COMPL. DATE 02/16/2002 TOTAL DEPTH 13424 PERF.12676 - 17403

09	751	N	751	-0-	-0-	-0-	26	1	725	2	N	-0-					27
10	868	N	576	-0-	-292	-0-	20	1	555	2	N	1	1	8			27
							1	9									
11	600	N	447	-0-	-153	-0-	16	1	431	2	N	-0-					27
12	775	N	638	-0-	-137	-0-	22	1	616	2	N	-0-					27
01	589	N	471	-0-	-118	-0-	16	1	452	2	N	3	3	8			27
							3	9									
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					27

WILKIN, MABEL WELL #: 7HU RRCID -> 162950 COMPL. DATE 05/17/1997 TOTAL DEPTH 15931 PERF.11306 - 15931

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIS UNIT WELL #: 1 RRCID -> 169959 COMPL. DATE 07/17/1997 TOTAL DEPTH 18718 PERF.13000 - 16800

09	431	N	431	-0-	-0-	-0-	29	1	402	2	N	-0-					40
10	434	N	266	-0-	-168	-0-	18	1	248	2	N	-0-					40
11	330	N	266	-0-	-64	-0-	16	1	250	2	N	-0-					40
12	1151	N	1151	-0-	-0-	-0-	80	1	1071	2	N	-0-					40
01	394	N	394	-0-	-0-	-0-	23	1	371	2	N	-0-					40
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					40

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
WILKINS "A" WELL #: 4HU RRCID -> 189946 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11268 - 15927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E P C OIL & GAS, INC. 238482
LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

09	90 N	27	-0-	-63	-0-	27	2			N	-0-					114
10	62 N	35	-0-	-27	-0-	35	2			N	-0-					114
11	60 N	7	-0-	-53	-0-	7	2			N	-0-					114
12	31 N	7	-0-	-24	-0-	7	2			N	-0-					114
01	31 N	6	-0-	-25	-0-	6	2			N	-0-					114
*02	16 N	16	-0-	-0-	-0-	16	2			N	-0-					114

WHITEHEAD, JOINER WELL #: 1 RRCID -> 117585 COMPL. DATE 07/06/1985 TOTAL DEPTH 11680 PERF.11200 - 11410

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95

SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

09	60 N	22	-0-	-38	-0-	22	2			N	-0-					119
10	5 N	5	-0-	-0-	-0-	5	2			N	-0-					119
11	53 N	53	-0-	-0-	-0-	53	2			N	-0-					119
12	96 N	96	-0-	-0-	-0-	96	2			N	-0-					119
01	87 N	87	-0-	-0-	-0-	87	2			N	-0-					119
*02	93 N	93	-0-	-0-	-0-	93	2			N	-0-					119

ENDEAVOR ENERGY RESOURCES L.P. 251726
FALKENBERG "C" -2- WELL #: RRCID -> 161671 COMPL. DATE 09/08/1983 TOTAL DEPTH 9625 PERF. N/A

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					202
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					202
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					202
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					202
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					202
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					202

RECLASSIFIED TO OIL 08/01/2003

ENERVEST OPERATING, L.L.C. 252131
LEITKO, CURTIS WELL #: 1 RRCID -> 085810 COMPL. DATE 03/10/1995 TOTAL DEPTH 11081 PERF. 8339 - 11081

09	858 N	858	-0-	-0-	-0-	858	2			N	-0-					56
10	851 N	851	-0-	-0-	-0-	851	2			N	-0-					56
11	875 N	875	-0-	-0-	-0-	863	2	12	9	N	11					67
12	899 N	892	-0-	-7	-0-	878	2	14	9	N	13					80
01	837 N	834	-0-	-3	-0-	815	2	19	9	N	17					97
02	812 N	721	-0-	-91	-0-	709	2	12	9	N	11					108

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4412	X	4412	-0-	-0-	-0-	213	1	4180	2	N	17	185	1			33
							19	9									
10	4610	X	4610	-0-	-0-	-0-	220	1	4324	2	N	60					93
							66	9									
11	4506	X	4506	-0-	-0-	-0-	213	1	4224	2	N	63					156
							69	9									
12	4565	X	4565	-0-	-0-	-0-	220	1	4266	2	N	72					228
							79	9									
01	4382	X	4382	-0-	-0-	-0-	220	1	4097	2	N	59	196	1			91
							65	9									
*02	4129	X	4129	-0-	-0-	-0-	199	1	3854	2	N	69					160
							76	9									

NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3140	X	3140	-0-	-0-	-0-	2857	2	283	9	N	257	365	1			34
10	3255	X	2715	-0-	-540	-0-	2558	2	157	9	N	143					177
11	3168	X	3168	-0-	-0-	-0-	2906	2	262	9	N	238	195	1			220
12	3255	X	2718	-0-	-537	-0-	2534	2	184	9	N	167	198	1			189
01	3255	X	3222	-0-	-33	-0-	2938	2	284	9	N	258	386	1			61
02	2968	X	2266	-0-	-702	-0-	2103	2	163	9	N	148					209

FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4247	X	2724	-0-	-1523	-0-	213	1	2466	2	N	41					166
							45	9									
10	2560	X	2560	-0-	-0-	-0-	220	1	2300	2	N	36					202
							40	9									
11	1980	X	1695	-0-	-285	-0-	213	1	1456	2	N	24					226
							26	9									
12	2741	X	2741	-0-	-0-	-0-	220	1	2463	2	N	53	197	1			82
							58	9									
01	2290	X	2290	-0-	-0-	-0-	220	1	2024	2	N	42					124
							46	9									
*02	2437	X	2437	-0-	-0-	-0-	199	1	2193	2	N	41					165
							45	9									

HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOVEJOY, SYPERT WELL #: 1 RRCID -> 093891 COMPL. DATE 06/12/1981 TOTAL DEPTH 9920 PERF. 9296 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF. 10964 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5980	-0-	-260	-0-	5917	2	63	9	N	57	183	1			61
10	6424	X	6424	-0-	-0-	-0-	6347	2	77	9	N	70					131
11	6240	X	4940	-0-	-1300	-0-	4900	2	40	9	N	36					167
12	6448	X	1976	-0-	-4472	-0-	1967	2	9	9	N	8					175
01	7478	X	7478	-0-	-0-	-0-	7314	2	164	9	N	149	197	1			127
*02	5856	X	5856	-0-	-0-	-0-	5769	2	87	9	N	79					206

HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	8407	-0-	-503	-0-	8296	2	111	9	N	101	186	1			56
10	9455	X	8224	-0-	-1231	-0-	8015	2	209	9	N	190	186	1			60
11	9150	X	8301	-0-	-849	-0-	8082	2	219	9	N	199	183	1			76
12	8680	X	8213	-0-	-467	-0-	8012	2	201	9	N	183	197	1			62
01	8680	X	8089	-0-	-591	-0-	7783	2	306	9	N	278	197	1			143
*02	7714	X	7714	-0-	-0-	-0-	7501	2	213	9	N	194	197	1			140

TYLER WELL #: 1 RRCID -> 103622 COMPL. DATE 12/09/1982 TOTAL DEPTH 9540 PERF. 8603 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2316	-0-	-924	-0-	2305	2	11	9	N	10					101
10	3348	X	2276	-0-	-1072	-0-	2233	2	43	9	N	39					140
11	2370	X	2062	-0-	-308	-0-	2021	2	41	9	N	37					177
12	2449	X	2199	-0-	-250	-0-	2146	2	53	9	N	48					225
01	2387	X	2163	-0-	-224	-0-	2109	2	54	9	N	49	196	1			78
*02	2186	X	2186	-0-	-0-	-0-	2134	2	52	9	N	47					125

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2044	-0-	-926	-0-	213	1	1813	2	N	16					206
							18	9									
10	3069	X	2242	-0-	-827	-0-	220	1	1979	2	N	39	182	1			63
							43	9									
11	2520	X	2149	-0-	-371	-0-	213	1	1893	2	N	39					102
							43	9									
12	2573	X	2156	-0-	-417	-0-	220	1	1889	2	N	43					145
							47	9									
01	2356	X	2271	-0-	-85	-0-	220	1	1997	2	N	49					194
							54	9									
*02	2045	N	2045	-0-	-0-	-0-	199	1	1803	2	N	39					233
							43	9									

KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075

09	1742	N	1742	-0-	-0-	-0-	1700	2	42	9	N	38					103
10	1787	N	1787	-0-	-0-	-0-	1735	2	52	9	N	47					150
11	1969	N	1969	-0-	-0-	-0-	1905	2	64	9	N	58					208
12	1883	N	1883	-0-	-0-	-0-	1825	2	58	9	N	53	193	1			68
01	1818	N	1818	-0-	-0-	-0-	1762	2	56	9	N	51					119
02	1848	N	1649	-0-	-199	-0-	1603	2	46	9	N	42					161

TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767

09	3450	X	2975	-0-	-475	-0-	2918	2	57	9	N	52					110
10	3565	X	2948	-0-	-617	-0-	2892	2	56	9	N	51					161
11	3300	X	2880	-0-	-420	-0-	2825	2	55	9	N	50					211
12	3286	X	3007	-0-	-279	-0-	2945	2	62	9	N	56					267
01	3069	X	2891	-0-	-178	-0-	2844	2	47	9	N	43	190	1			120
02	2772	X	2664	-0-	-108	-0-	2606	2	58	9	N	53					173

LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652

09	4650	X	4090	-0-	-560	-0-	520	1	3520	2	N	45					142
							50	9									
10	4805	X	4081	-0-	-724	-0-	555	1	3479	2	N	43					185
							47	9									
11	4170	X	3809	-0-	-361	-0-	537	1	3240	2	N	29					214
							32	9									
12	4216	X	4044	-0-	-172	-0-	555	1	3431	2	N	53	193	1			74
							58	9									
01	4278	X	4278	-0-	-0-	-0-	555	1	3668	2	N	50					124
							55	9									
02	3808	X	3451	-0-	-357	-0-	501	1	2903	2	N	43					167
							47	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1148	N	1148	-0-	-0-	-0-	1142	2	6	9	N	5					156
10	1726	N	1726	-0-	-0-	-0-	1664	2	62	9	N	56	177	1			35
11	1579	N	1579	-0-	-0-	-0-	1573	2	6	9	N	5					40
12	1192	N	1192	-0-	-0-	-0-	1190	2	2	9	N	2					42
01	1736	N	1206	-0-	-530	-0-	1203	2	3	9	N	3					45
02	1484	N	1030	-0-	-454	-0-	1023	2	7	9	N	6					51

WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4439	X	4439	-0-	-0-	-0-	4377	2	62	9	N	56	186	1			61
10	5197	X	5197	-0-	-0-	-0-	5132	2	65	9	N	59					120
11	3823	X	3823	-0-	-0-	-0-	3749	2	74	9	N	67					187
12	5491	X	5491	-0-	-0-	-0-	5408	2	83	9	N	75	188	1			74
01	3476	X	3476	-0-	-0-	-0-	3397	2	79	9	N	72					146
*02	4463	X	4463	-0-	-0-	-0-	4385	2	78	9	N	71					217

LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3801	-0-	3801	3801	3748	2	53	9	N	48					192
10	7671	X	3870	-0-	-3801	-0-	3819	2	51	9	N	46	180	1			58
11	5040	X	3523	-0-	-1517	-0-	3465	2	58	9	N	53					111
12	5208	X	2021	-0-	-3187	-0-	2003	2	18	9	N	16					127
01	4154	X	-0-	-0-	-4154	-0-					N	68					195
02	3556	X	-0-	-0-	-3556	-0-					N	57					252

HUTCHINGS, ROBERT WELL #: H 1 RRCID -> 139578 COMPL. DATE 07/15/1996 TOTAL DEPTH 14673 PERF.11200 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2185	N	2185	-0-	-0-	-0-	540	1	1573	2	N	65					207
							72	9									
10	2324	N	2324	-0-	-0-	-0-	577	1	1663	2	N	76	183	1			100
							84	9									
11	2310	N	2176	-0-	-134	-0-	558	1	1521	2	N	88					188
							97	9									
12	2263	N	2234	-0-	-29	-0-	577	1	1557	2	N	91	192	1			87
							100	9									
01	2325	N	2301	-0-	-24	-0-	577	1	1617	2	N	97					184
							107	9									
02	2044	N	1966	-0-	-78	-0-	521	1	1361	2	N	76	196	1			64
							84	9									

NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	656	2	10	9	N	9					94
10	757	N	757	-0-	-0-	-0-	743	2	14	9	N	13					107
11	630	N	605	-0-	-25	-0-	593	2	12	9	N	11					118
12	682	N	652	-0-	-30	-0-	634	2	18	9	N	16					134
01	744	N	661	-0-	-83	-0-	639	2	22	9	N	20					154
*02	717	N	717	-0-	-0-	-0-	704	2	13	9	N	12					166

GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLANE, J. W. WELL #: 1 RRCID -> 141646 COMPL. DATE 04/24/1996 TOTAL DEPTH 11820 PERF.10877 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1250	-0-	-280	-0-	1175	2	75	9	N	68					99
10	1655	X	1655	-0-	-0-	-0-	1535	2	120	9	N	109					208
11	1560	X	1486	-0-	-74	-0-	1370	2	116	9	N	105	187	1			126
12	1612	X	1577	-0-	-35	-0-	1456	2	121	9	N	110	191	1			45
01	1643	X	1514	-0-	-129	-0-	1403	2	111	9	N	101					146
02	1484	X	1327	-0-	-157	-0-	1228	2	99	9	N	90					236

PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1233	N	1233	-0-	-0-	-0-	1076	2	157	9	N	143	185	1			58
10	1215	N	1215	-0-	-0-	-0-	1071	2	144	9	N	131					189
11	1440	N	1102	-0-	-338	-0-	969	2	133	9	N	121	182	1			128
12	1271	N	1201	-0-	-70	-0-	1029	2	172	9	N	156	194	1			90
01	1209	N	1183	-0-	-26	-0-	1030	2	153	9	N	139					229
02	1036	N	957	-0-	-79	-0-	834	2	123	9	N	112	191	1			150

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	N	1724	-0-	-0-	-0-	1659	2	65	9	N	59					199
10	1839	N	1839	-0-	-0-	-0-	1771	2	68	9	N	62	174	1			87
11	1860	N	1773	-0-	-87	-0-	1712	2	61	9	N	55					142
12	1798	N	1798	-0-	-0-	-0-	1714	2	84	9	N	76					218
01	1841	N	1841	-0-	-0-	-0-	1750	2	91	9	N	83	179	1			122
02	1652	N	1580	-0-	-72	-0-	1512	2	68	9	N	62					184

KAISER WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 TOTAL DEPTH 8844 PERF. 8354 - 8504

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENSEN ESTATE WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 TOTAL DEPTH 8400 PERF. 8121 - 8336

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425

09	6120	X	4524	-0-	-1596	-0-	4480	2	44	9	N	40	186	1			55
10	6324	X	4668	-0-	-1656	-0-	4611	2	57	9	N	52					107
11	5280	X	2486	-0-	-2794	-0-	2453	2	33	9	N	30					137
12	4681	X	184	-0-	-4497	-0-	136	2	48	9	N	44					181
01	4681	X	60	-0-	-4621	-0-	57	2	3	9	N	3					184
02	4228	X	20	-0-	-4208	-0-	10	2	10	9	N	9					184

SHAUGHNESSY-MCFARLANE UNIT WELL #: 1 RRCID -> 143336 COMPL. DATE 10/14/1992 TOTAL DEPTH 15673 PERF.11586 - 15673

09	977	N	977	-0-	-0-	-0-	951	2	26	9	N	24					278
10	0	N	-0-	-0-	-0-	-0-					N	-0-					278
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					278
12	1023	N	-0-	-0-	-1023	-0-					N	14					292
01	0	N	-0-	-0-	-0-	-0-					N	49	194	1			147
02	0	N	-0-	-0-	-0-	-0-					N	27					174

EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 14398 PERF.10450 - 14398

09	2246	N	2246	-0-	-0-	-0-	1981	2	265	9	N	241	189	1			189
10	2297	N	2297	-0-	-0-	-0-	2016	2	281	9	N	255	376	1			68
11	2400	N	2104	-0-	-296	-0-	1812	2	292	9	N	265	184	1			149
12	2325	N	2306	-0-	-19	-0-	1989	2	317	9	N	288	392	1			45
01	2294	N	2237	-0-	-57	-0-	1953	2	284	9	N	258	191	1			112
*02	1990	N	1990	-0-	-0-	-0-	1725	2	265	9	N	241	196	1			157

HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1956	N	1956	-0-	-0-	-0-	1811	2	145	9	N	132	185	1			157
10	2173	N	2173	-0-	-0-	-0-	1996	2	177	9	N	161	181	1			137
11	2375	N	2375	-0-	-0-	-0-	2190	2	185	9	N	168	186	1			119
12	2331	N	2331	-0-	-0-	-0-	2135	2	196	9	N	178	197	1			100
01	2170	N	-0-	-0-	-2170	-0-					N	190	193	1			97
02	2212	N	1938	-0-	-274	-0-	1776	2	162	9	N	147					244

GEOSOUTHERN-GLORIA WELL #: 1H RRCID -> 144336 COMPL. DATE 05/09/1992 TOTAL DEPTH 10908 PERF.10135 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1760	N	1760	-0-	-0-	-0-	540	1	1136	2	N	76					131
							84	9									
10	2001	N	2001	-0-	-0-	-0-	577	1	1322	2	N	93					224
							102	9									
11	1890	N	1812	-0-	-78	-0-	558	1	1138	2	N	105	190	1			139
							116	9									
12	1832	N	1832	-0-	-0-	-0-	577	1	1175	2	N	73					212
							80	9									
01	2015	N	1915	-0-	-100	-0-	577	1	1252	2	N	78	198	1			92
							86	9									
*02	1682	N	1682	-0-	-0-	-0-	521	1	1080	2	N	74					166
							81	9									

GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1250	N	1250	-0-	-0-	-0-	1198	2	52	9	N	47					178
10	936	N	936	-0-	-0-	-0-	899	2	37	9	N	34	175	1			37
11	1710	N	1141	-0-	-569	-0-	1082	2	59	9	N	54					91
12	1302	N	1049	-0-	-253	-0-	986	2	63	9	N	57					148
01	985	N	985	-0-	-0-	-0-	918	2	67	9	N	61					209
*02	1204	N	1204	-0-	-0-	-0-	1136	2	68	9	N	62	197	1			74

MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	370	2	26	9	N	24					235
10	374	N	374	-0-	-0-	-0-	342	2	32	9	N	29	177	1			87
11	390	N	279	-0-	-111	-0-	248	2	31	9	N	28					115
12	403	N	321	-0-	-82	-0-	286	2	35	9	N	32					147
01	372	N	273	-0-	-99	-0-	221	2	52	9	N	47					194
*02	311	N	311	-0-	-0-	-0-	265	2	46	9	N	42					236

KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2891	-0-	-79	-0-	2861	2	30	9	N	27					135
10	3286	X	2978	-0-	-308	-0-	2941	2	37	9	N	34					169
11	3180	X	2873	-0-	-307	-0-	2815	2	58	9	N	53					222
12	3038	X	2878	-0-	-160	-0-	2849	2	29	9	N	26	190	1			58
01	3007	X	2855	-0-	-152	-0-	2808	2	47	9	N	43					101
02	2688	X	2571	-0-	-117	-0-	2531	2	40	9	N	36					137

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCULLOUGH-MCCULLOUGH 'B' UNIT WELL #: 1RE RRCID -> 145291 COMPL. DATE 09/08/2006 TOTAL DEPTH 15137 PERF.10697 - 15124

09	4980	X	4959	-0-	-21	-0-	4814	2	145	9	N	132	194	1			90
10	5115	X	4915	-0-	-200	-0-	4755	2	160	9	N	145					235
11	5520	X	5167	-0-	-353	-0-	4969	2	198	9	N	180	195	1			220
12	5704	X	5580	-0-	-124	-0-	5335	2	245	9	N	223	196	1			247
01	6549	X	6549	-0-	-0-	-0-	6253	2	296	9	N	269	394	1			122
02	4816	X	4493	-0-	-323	-0-	4327	2	166	9	N	151					273

WILKENING WELL #: 1 RRCID -> 145426 COMPL. DATE 07/06/2002 TOTAL DEPTH 10762 PERF.10485 - 14572

09	1304	N	1304	-0-	-0-	-0-	572	1	632	2	N	91					177
							100	9									
10	1469	N	1469	-0-	-0-	-0-	591	1	773	2	N	95	196	1			76
							105	9									
11	1181	N	1181	-0-	-0-	-0-	572	1	517	2	N	84					160
							92	9									
12	1363	N	1363	-0-	-0-	-0-	591	1	649	2	N	112	198	1			74
							123	9									
01	1457	N	1138	-0-	-319	-0-	591	1	453	2	N	85					159
							94	9									
02	1092	N	767	-0-	-325	-0-	534	1	182	2	N	46					205
							51	9									

LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339

09	2040	X	1627	-0-	-413	-0-	1579	2	48	9	N	44					115
10	2108	X	1313	-0-	-795	-0-	1273	2	40	9	N	36					151
11	2114	X	2114	-0-	-0-	-0-	2061	2	53	9	N	48					199
12	1953	X	1306	-0-	-647	-0-	1260	2	46	9	N	42	199	1			42
01	1995	X	1995	-0-	-0-	-0-	1941	2	54	9	N	49					91
02	1960	X	595	-0-	-1365	-0-	567	2	28	9	N	25					116

SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123

09	2317	N	2317	-0-	-0-	-0-	2154	2	163	9	Y	148	183	1			207
10	3100	N	6884	-0-	3784	3784	6304	2	580	9	Y	527	530	1			204
11	7818	X	4034	-0-	-3784	-0-	3731	2	303	9	Y	275	340	1			139
12	2368	X	2368	-0-	-0-	-0-	2190	2	178	9	Y	162	179	1			122
01	2325	X	2210	-0-	-115	-0-	2067	2	143	9	Y	130	182	1			70
02	2100	X	1846	-0-	-254	-0-	1725	2	121	9	Y	110					180

PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457

09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					111
10	513	N	513	-0-	-0-	-0-	479	2	34	9	N	31					142
11	210	N	92	-0-	-118	-0-	74	2	18	9	N	16					158
12	217	N	83	-0-	-134	-0-	61	2	22	9	N	20					178
01	527	N	83	-0-	-444	-0-	64	2	19	9	N	17					195
02	84	N	79	-0-	-5	-0-	60	2	19	9	N	17					212

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2927	N	2927	-0-	-0-	-0-	2894	2	33	9	N	30					159
10	1852	N	1852	-0-	-0-	-0-	1832	2	20	9	N	18					177
11	1290	N	678	-0-	-612	-0-	668	2	10	9	N	9					186
12	2480	N	1379	-0-	-1101	-0-	1359	2	20	9	N	18					204
01	1860	N	1581	-0-	-279	-0-	1555	2	26	9	N	24	187	1			41
*02	1465	N	1465	-0-	-0-	-0-	1444	2	21	9	N	19					60

SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170	X	9694	-0-	-476	-0-	9442	2	252	9	N	229	185	1			192
10	10509	X	9840	-0-	-669	-0-	9515	2	325	9	N	295	374	1			113
11	9750	X	9577	-0-	-173	-0-	9280	2	297	9	N	270	196	1			187
12	10075	X	9697	-0-	-378	-0-	9361	2	336	9	N	305	388	1			104
01	10013	X	9189	-0-	-824	-0-	8857	2	332	9	N	302	194	1			212
02	9044	X	7332	-0-	-1712	-0-	7057	2	275	9	N	250	389	1			73

CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	805	2	133	9	N	121	193	1			88
10	112	N	112	-0-	-0-	-0-	98	2	14	9	N	13					101
11	203	N	203	-0-	-0-	-0-	177	2	26	9	N	24					125
12	1026	N	1026	-0-	-0-	-0-	888	2	138	9	N	125	195	1			55
01	124	N	106	-0-	-18	-0-	92	2	14	9	N	13					68
02	196	N	62	-0-	-134	-0-	52	2	10	9	N	9					77

BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	364	2	48	9	N	44					144
10	416	N	416	-0-	-0-	-0-	364	2	52	9	N	47					191
11	390	N	387	-0-	-3	-0-	329	2	58	9	N	53	177	1			67
12	434	N	390	-0-	-44	-0-	329	2	61	9	N	55					122
01	412	N	412	-0-	-0-	-0-	348	2	64	9	N	58					180
*02	402	N	402	-0-	-0-	-0-	341	2	61	9	N	55	180	1			55

EICHLER OL UNIT WELL #: 1 RRCID -> 146197 COMPL. DATE 06/07/1994 TOTAL DEPTH 15730 PERF.11813 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	302	2	3	9	N	3					176
10	331	N	331	-0-	-0-	-0-	328	2	3	9	N	3					179
11	337	N	337	-0-	-0-	-0-	334	2	3	9	N	3					182
12	310	N	304	-0-	-6	-0-	298	2	6	9	N	5					187
01	341	N	316	-0-	-25	-0-	308	2	8	9	N	7					194
02	308	N	254	-0-	-54	-0-	248	2	6	9	N	5					199

LOMETA WELL #: 1 RRCID -> 146240 COMPL. DATE 01/06/2000 TOTAL DEPTH 11614 PERF.11278 - 14219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2515	-0-	-65	-0-	2432	2	83	9	N	75	189	1			31
10	2511	X	2247	-0-	-264	-0-	2173	2	74	9	N	67					98
11	2490	X	2448	-0-	-42	-0-	2358	2	90	9	N	82					180
12	2604	X	2357	-0-	-247	-0-	2269	2	88	9	N	80	199	1			61
01	2604	X	2403	-0-	-201	-0-	2314	2	89	9	N	81					142
02	2352	X	708	-0-	-1644	-0-	684	2	24	9	N	22					164

KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6860	X	6860	-0-	-0-	-0-	6637	2	223	9	N	203	188	1			129
10	7471	X	6852	-0-	-619	-0-	6623	2	229	9	N	208	187	1			150
11	8220	X	6642	-0-	-1578	-0-	6382	2	260	9	N	236	187	1			199
12	8494	X	7275	-0-	-1219	-0-	6960	2	315	9	N	286	390	1			95
01	7533	X	6012	-0-	-1521	-0-	5781	2	231	9	N	210	196	1			109
02	6412	X	6375	-0-	-37	-0-	6119	2	256	9	N	233	196	1			146

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1220	N	1220	-0-	-0-	-0-	378	1	783	2	N	54					112
							59	9									
10	1093	N	1093	-0-	-0-	-0-	391	1	659	2	N	39					151
							43	9									
11	1041	N	1041	-0-	-0-	-0-	378	1	623	2	N	36					187
							40	9									
12	1271	N	1077	-0-	-194	-0-	391	1	652	2	N	31					218
							34	9									
01	1134	N	1134	-0-	-0-	-0-	391	1	693	2	N	45	191	1			72
							50	9									
*02	1103	N	1103	-0-	-0-	-0-	353	1	708	2	N	38					110
							42	9									

THOMPSON-MARSH UNIT WELL #: 1 RRCID -> 146625 COMPL. DATE 08/19/1993 TOTAL DEPTH 14212 PERF.10430 - 14212

09	865	N	865	-0-	-0-	-0-	830	2	35	9	N	32					178
10	956	N	956	-0-	-0-	-0-	921	2	35	9	N	32					210
11	990	N	891	-0-	-99	-0-	858	2	33	9	N	30					240
12	899	N	888	-0-	-11	-0-	846	2	42	9	N	38					278
01	961	N	734	-0-	-227	-0-	695	2	39	9	N	35					313
02	840	N	835	-0-	-5	-0-	809	2	26	9	N	24					337

MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882

09	12106	X	4472	-0-	-7634	-0-	4196	2	276	9	N	251	193	1			206
10	4041	X	4041	-0-	-0-	-0-	3803	2	238	9	N	216	193	1			229
11	3603	X	3603	-0-	-0-	-0-	3376	2	227	9	N	206	379	1			56
12	3520	X	3520	-0-	-0-	-0-	3304	2	216	9	N	196	197	1			55
01	3335	X	3335	-0-	-0-	-0-	3136	2	199	9	N	181					236
*02	2719	X	2719	-0-	-0-	-0-	2551	2	168	9	N	153	194	1			195

HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715

09	1175	N	1175	-0-	-0-	-0-	1109	2	66	9	N	60	181	1			82
10	1079	N	1079	-0-	-0-	-0-	1015	2	64	9	N	58					140
11	1500	N	602	-0-	-898	-0-	559	2	43	9	N	39					179
12	1209	N	1167	-0-	-42	-0-	1102	2	65	9	N	59	189	1			49
01	1189	N	1189	-0-	-0-	-0-	1126	2	63	9	N	57					106
*02	1216	N	1216	-0-	-0-	-0-	1155	2	61	9	N	55					161

LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790

09	9423	X	9423	-0-	-0-	-0-	7752	2	1671	9	N	1519	1342	1			203
10	6654	X	6654	-0-	-0-	-0-	4645	2	2009	9	N	1826	1919	1			110
11	15796	X	15796	-0-	-0-	-0-	12917	2	2879	9	N	2617	2511	1			216
12	9037	X	9037	-0-	-0-	-0-	7968	2	1069	9	N	972	1163	1			25
01	6812	X	6812	-0-	-0-	-0-	5843	2	969	9	N	881	775	1			131
*02	5701	X	5701	-0-	-0-	-0-	5282	2	419	9	N	381	403	1			109

DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060

09	1940	N	1940	-0-	-0-	-0-	1886	2	54	9	N	49					178
10	2037	N	2037	-0-	-0-	-0-	1987	2	50	9	N	45					223
11	2070	N	1912	-0-	-158	-0-	1855	2	57	9	N	52	180	1			95
12	2015	N	1948	-0-	-67	-0-	1886	2	62	9	N	56					151
01	2046	N	1559	-0-	-487	-0-	1518	2	41	9	N	37					188
*02	2060	N	2060	-0-	-0-	-0-	1986	2	74	9	N	67					255

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1833	N	1833	-0-	-0-	-0-	558	1	1232	2	N	39	194	1			29
							43	9									
10	1821	N	1821	-0-	-0-	-0-	577	1	1202	2	N	38					67
							42	9									
11	1502	N	1502	-0-	-0-	-0-	558	1	911	2	N	30					97
							33	9									
12	1769	N	1769	-0-	-0-	-0-	577	1	1142	2	N	45					142
							50	9									
01	1152	N	1152	-0-	-0-	-0-	577	1	558	2	N	15					157
							17	9									
*02	1261	N	1261	-0-	-0-	-0-	521	1	720	2	N	18					175
							20	9									

PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	2738	-0-	-1222	-0-	2547	2	191	9	N	174	189	1			40
10	6902	X	6902	-0-	-0-	-0-	6394	2	508	9	N	462	373	1			129
11	8760	X	5202	-0-	-3558	-0-	4868	2	334	9	N	304	388	1			45
12	9052	X	3935	-0-	-5117	-0-	3625	2	310	9	N	282	192	1			135
01	6913	X	3710	-0-	-3203	-0-	3401	2	309	9	N	281	198	1			218
02	6244	X	3013	-0-	-3231	-0-	2790	2	223	9	N	203	377	1			44

BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1502	N	1502	-0-	-0-	-0-	540	1	882	2	N	73	193	1			124
							80	9									
10	1703	N	1703	-0-	-0-	-0-	577	1	1015	2	N	101					225
							111	9									
11	1470	N	1385	-0-	-85	-0-	558	1	737	2	N	82	189	1			118
							90	9									
12	1638	N	1638	-0-	-0-	-0-	577	1	982	2	N	72					190
							79	9									
01	1705	N	1538	-0-	-167	-0-	577	1	885	2	N	69					259
							76	9									
*02	1405	N	1405	-0-	-0-	-0-	521	1	807	2	N	70	197	1			132
							77	9									

DIETZ-OL UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 13455 PERF. 9829 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	6235	-0-	-2945	-0-	5604	2	631	9	N	574	561	1			104
10	9486	X	6471	-0-	-3015	-0-	5998	2	473	9	N	430	374	1			160
11	7830	X	7199	-0-	-631	-0-	6615	2	584	9	N	531	571	1			120
12	8469	X	8469	-0-	-0-	-0-	7385	2	1084	9	N	985	964	1			141
01	8179	X	8179	-0-	-0-	-0-	7446	2	733	9	N	666	760	1			47
02	6720	X	3626	-0-	-3094	-0-	3532	2	94	9	N	85					132

EDNA UNIT WELL #: 1 RRCID -> 147565 COMPL. DATE 09/27/1993 TOTAL DEPTH 14277 PERF.11101 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2379	X	2379	-0-	-0-	-0-	2338	2	41	9	N	37					208
10	2418	X	2119	-0-	-299	-0-	2075	2	44	9	N	40	184	1			64
11	2340	X	1162	-0-	-1178	-0-	1123	2	39	9	N	35					99
12	2418	N	1868	-0-	-550	-0-	1818	2	50	9	N	45					144
01	2193	N	2193	-0-	-0-	-0-	2138	2	55	9	N	50					194
*02	1957	N	1957	-0-	-0-	-0-	1917	2	40	9	N	36					230

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FALKENBERG :"A" -4- WELL #: 4 RRCID -> 147581 COMPL. DATE 10/10/1984 TOTAL DEPTH 10190 PERF. 9902 - 10059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE-SMITH UNIT WELL #: 1 RRCID -> 147607 COMPL. DATE 10/25/1993 TOTAL DEPTH 13739 PERF.11237 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					49
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					49
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					49
12	124	N	4	-0-	-120	-0-	4	2			N	-0-					49
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					49
*02	165	N	165	-0-	-0-	-0-	164	2	1	9	N	1					50

MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	N	1126	-0-	-0-	-0-	1072	2	54	9	N	49					199
10	941	N	941	-0-	-0-	-0-	898	2	43	9	N	39	173	1			65
11	1770	N	963	-0-	-807	-0-	896	2	67	9	N	61					126
12	1178	N	839	-0-	-339	-0-	792	2	47	9	N	43					169
01	930	N	730	-0-	-200	-0-	688	2	42	9	N	38					207
02	896	N	638	-0-	-258	-0-	608	2	30	9	N	27					234

OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4053	X	4053	-0-	-0-	-0-	540	1	3467	2	N	42					124
							46	9									
10	4890	X	4890	-0-	-0-	-0-	577	1	4262	2	N	46					170
							51	9									
11	5430	X	4439	-0-	-991	-0-	558	1	3828	2	N	48	185	1			33
							53	9									
12	5611	X	4341	-0-	-1270	-0-	428	1	3855	2	N	53					86
							58	9									
01	5611	X	4858	-0-	-753	-0-	428	1	4345	2	N	77					163
							85	9									
02	4424	X	3709	-0-	-715	-0-	387	1	3267	2	N	50					213
							55	9									

KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	4831	-0-	-1019	-0-	4653	2	178	9	N	162	196	1			131
10	6045	X	5264	-0-	-781	-0-	5073	2	191	9	N	174	178	1			127
11	5670	X	4791	-0-	-879	-0-	4607	2	184	9	N	167	189	1			105
12	5518	X	4747	-0-	-771	-0-	4559	2	188	9	N	171	191	1			85
01	5270	X	4605	-0-	-665	-0-	4420	2	185	9	N	168					253
02	4760	X	4461	-0-	-299	-0-	4306	2	155	9	N	141	191	1			203

FALKENBERG B H UNIT WELL #: 2H RRCID -> 148121 COMPL. DATE 11/26/1993 TOTAL DEPTH 11014 PERF. 9294 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	341	2	6	9	N	5					62
10	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					65
11	330	N	-0-	-0-	-330	-0-					N	-0-					65
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					65
01	341	N	-0-	-0-	-341	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65

LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	59	2	3	9	N	3					99
10	125	N	125	-0-	-0-	-0-	86	2	39	9	N	35					134
11	90	N	64	-0-	-26	-0-	60	2	4	9	N	4					138
12	62	N	32	-0-	-30	-0-	29	2	3	9	N	3					141
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					141
*02	176	N	176	-0-	-0-	-0-	172	2	4	9	N	4					141

DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					22
10	1230	N	1230	-0-	-0-	-0-	1202	2	28	9	N	25					47
11	421	N	421	-0-	-0-	-0-	396	2	25	9	N	23					70
12	404	N	404	-0-	-0-	-0-	385	2	19	9	N	17					87
01	1240	N	1122	-0-	-118	-0-	1065	2	57	9	N	52					139
*02	1105	N	1105	-0-	-0-	-0-	1044	2	61	9	N	55					194

A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	731	2	9	9	N	8					187
10	733	N	733	-0-	-0-	-0-	720	2	13	9	N	12					199
11	870	N	691	-0-	-179	-0-	681	2	10	9	N	9					208
12	775	N	720	-0-	-55	-0-	705	2	15	9	N	14	190	1			32
01	744	N	639	-0-	-105	-0-	624	2	15	9	N	14					46
02	644	N	527	-0-	-117	-0-	515	2	12	9	N	11					57

CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	205	2	4	9	N	4					117
10	1171	N	1171	-0-	-0-	-0-	1073	2	98	9	N	89					206
11	861	N	861	-0-	-0-	-0-	796	2	65	9	N	59	184	1			81
12	1086	N	1086	-0-	-0-	-0-	1005	2	81	9	N	74					155
01	1178	N	1029	-0-	-149	-0-	949	2	80	9	N	73	188	1			40
*02	851	N	851	-0-	-0-	-0-	779	2	72	9	N	65					105

SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1840	N	1840	-0-	-0-	-0-	1712	2	128	9	N	116	191	1			86
10	1833	N	1833	-0-	-0-	-0-	1688	2	145	9	N	132					218
11	1830	N	1783	-0-	-47	-0-	1621	2	162	9	N	147	189	1			176
12	1891	N	1806	-0-	-85	-0-	1651	2	155	9	N	141	194	1			123
01	1829	N	1757	-0-	-72	-0-	1596	2	161	9	N	146	178	1			91
02	1652	N	1652	-0-	-0-	-0-	1508	2	144	9	N	131					222

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3948	X	3948	-0-	-0-	-0-	3934	2	14	9	N	13					144
10	3862	X	3862	-0-	-0-	-0-	3842	2	20	9	N	18					162
11	4140	X	3806	-0-	-334	-0-	3786	2	20	9	N	18					180
12	4278	X	3764	-0-	-514	-0-	3741	2	23	9	N	21					201
01	4278	X	3636	-0-	-642	-0-	3614	2	22	9	N	20					221
02	3696	X	3252	-0-	-444	-0-	3246	2	6	9	N	5	191	1			35

SANDERS WELL #: 1H RRCID -> 148610 COMPL. DATE 02/13/1994 TOTAL DEPTH 13014 PERF.12255 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEGNER UNIT WELL #: 1 RRCID -> 148619 COMPL. DATE 08/06/2005 TOTAL DEPTH 15212 PERF.10913 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL-LUTHERAN UNIT WELL #: 1 RRCID -> 148718 COMPL. DATE N/A TOTAL DEPTH 14428 PERF.10982 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2475	-0-	-15	-0-	2320	2	155	9	N	141	176	1			187
10	2573	X	2134	-0-	-439	-0-	1952	2	182	9	N	165	183	1			169
11	2850	X	2461	-0-	-389	-0-	2233	2	228	9	N	207	194	1			182
12	2945	X	2140	-0-	-805	-0-	1940	2	200	9	N	182	192	1			172
01	2945	X	1952	-0-	-993	-0-	1770	2	182	9	N	165	190	1			147
02	2324	X	1631	-0-	-693	-0-	1535	2	96	9	N	87					234

OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1816	N	1816	-0-	-0-	-0-	540	1	1168	2	N	98	192	1			40
							108	9									
10	1819	N	1819	-0-	-0-	-0-	577	1	1084	2	N	144					184
							158	9									
11	1698	N	1698	-0-	-0-	-0-	558	1	1030	2	N	100	179	1			105
							110	9									
12	1891	N	1648	-0-	-243	-0-	577	1	953	2	N	107					212
							118	9									
01	1829	N	1723	-0-	-106	-0-	577	1	1026	2	N	109	195	1			126
							120	9									
02	1596	N	1586	-0-	-10	-0-	521	1	977	2	N	80					206
							88	9									

HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	342	-0-	-2658	-0-	342	2			N	-0-					89
10	3100	X	1287	-0-	-1813	-0-	1285	2	2	9	N	2					91
11	2490	X	1527	-0-	-963	-0-	1504	2	23	9	N	21					112
12	1953	X	758	-0-	-1195	-0-	752	2	6	9	N	5					117
01	1736	X	491	-0-	-1245	-0-	479	2	12	9	N	11					128
02	1428	N	5	-0-	-1423	-0-	2	2	3	9	N	3					126

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6534	X	6534	-0-	-0-	-0-	6501	2	33	9	N	30					138
10	6944	X	6059	-0-	-885	-0-	6027	2	32	9	N	29					167
11	6750	X	6577	-0-	-173	-0-	6540	2	37	9	N	34					201
12	6975	X	6449	-0-	-526	-0-	6405	2	44	9	N	40	194	1			47
01	6758	X	6094	-0-	-664	-0-	6054	2	40	9	N	36					83
02	6132	X	5584	-0-	-548	-0-	5549	2	35	9	N	32					115

SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3979	X	3979	-0-	-0-	-0-	3828	2	151	9	N	137	185	1			159
10	3968	X	3827	-0-	-141	-0-	3672	2	155	9	N	141	185	1			115
11	3840	X	3610	-0-	-230	-0-	3427	2	183	9	N	166	180	1			101
12	4123	X	3642	-0-	-481	-0-	3466	2	176	9	N	160	197	1			64
01	4123	X	3589	-0-	-534	-0-	3413	2	176	9	N	160	188	1			36
02	3724	X	3236	-0-	-488	-0-	3046	2	190	9	N	173					209

MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3727	X	3727	-0-	-0-	-0-	3706	2	21	9	N	19					188
10	3696	X	3696	-0-	-0-	-0-	3678	2	18	9	N	16	168	1			36
11	3870	X	3490	-0-	-380	-0-	3469	2	21	9	N	19					55
12	3999	X	3341	-0-	-658	-0-	3323	2	18	9	N	16					71
01	3999	X	3607	-0-	-392	-0-	3581	2	26	9	N	24					95
02	3472	X	3251	-0-	-221	-0-	3229	2	22	9	N	20					115

BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1147	-0-	-323	-0-	1111	2	36	9	N	33					105
10	1355	X	1355	-0-	-0-	-0-	1302	2	53	9	N	48					153
11	1230	X	991	-0-	-239	-0-	951	2	40	9	N	36					189
12	1178	X	948	-0-	-230	-0-	911	2	37	9	N	34					223
01	1364	X	943	-0-	-421	-0-	893	2	50	9	N	45	197	1			71
02	1232	X	855	-0-	-377	-0-	813	2	42	9	N	38					109

MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1368	N	1368	-0-	-0-	-0-	1283	2	85	9	N	77	189	1			72
10	1310	N	1310	-0-	-0-	-0-	1237	2	73	9	N	66					138
11	1380	N	843	-0-	-537	-0-	841	2	2	9	N	2					140
12	1865	N	1865	-0-	-0-	-0-	1690	2	175	9	N	159	195	1			104
01	1458	N	1458	-0-	-0-	-0-	1353	2	105	9	N	95					199
*02	1153	N	1153	-0-	-0-	-0-	1078	2	75	9	N	68	193	1			74

DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	7001	-0-	-2569	-0-	6488	2	513	9	N	466	381	1			186
10	10416	X	6995	-0-	-3421	-0-	6710	2	285	9	N	259	175	1			270
11	10080	X	6537	-0-	-3543	-0-	6073	2	464	9	N	422	582	1			110
12	9114	X	6554	-0-	-2560	-0-	6072	2	482	9	N	438	390	1			158
01	7347	X	6479	-0-	-868	-0-	5995	2	484	9	N	440	382	1			216
02	6524	X	6067	-0-	-457	-0-	5621	2	446	9	N	405	383	1			238

TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					123
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					123
11	510	N	465	-0-	-45	-0-	465	2			N	-0-					123
12	527	N	426	-0-	-101	-0-	425	2	1	9	N	1					124
01	527	N	474	-0-	-53	-0-	472	2	2	9	N	2					126
*02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					126

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	753	2	44	9	N	40					142
10	756	N	756	-0-	-0-	-0-	712	2	44	9	N	40					182
11	1350	N	778	-0-	-572	-0-	726	2	52	9	N	47	185	1			44
12	837	N	728	-0-	-109	-0-	678	2	50	9	N	45					89
01	771	N	771	-0-	-0-	-0-	726	2	45	9	N	41					130
*02	775	N	775	-0-	-0-	-0-	736	2	39	9	N	35					165

WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, MOLLIE UNIT WELL #: 1 RRCID -> 149258 COMPL. DATE 04/18/1994 TOTAL DEPTH 15735 PERF.12006 - 15735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	701	2	7	9	N	6					77
10	783	N	783	-0-	-0-	-0-	776	2	7	9	N	6					83
11	706	N	706	-0-	-0-	-0-	698	2	8	9	N	7					90
12	744	N	482	-0-	-262	-0-	473	2	9	9	N	8					98
01	888	N	888	-0-	-0-	-0-	879	2	9	9	N	8					106
02	672	N	619	-0-	-53	-0-	613	2	6	9	N	5					111

WELLMAN OL WELL #: 1H RRCID -> 149289 COMPL. DATE 12/12/1994 TOTAL DEPTH 14973 PERF.12160 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	312	2	6	9	Y	5	78	1			45
10	328	N	328	-0-	-0-	-0-	321	2	7	9	Y	6					51
11	330	N	316	-0-	-14	-0-	313	2	3	9	Y	3					54
12	354	N	354	-0-	-0-	-0-	347	2	7	9	Y	6					60
01	347	N	347	-0-	-0-	-0-	344	2	3	9	Y	3					63
*02	318	N	318	-0-	-0-	-0-	315	2	3	9	Y	3					63

OLDENBURG C WELL #: 4 RRCID -> 149291 COMPL. DATE 03/30/1994 TOTAL DEPTH 13789 PERF.11116 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1969	-0-	-101	-0-	1905	2	64	9	N	58					206
10	2139	X	1858	-0-	-281	-0-	1808	2	50	9	N	45	181	1			70
11	1980	X	1856	-0-	-124	-0-	1802	2	54	9	N	49					119
12	2046	X	1813	-0-	-233	-0-	1760	2	53	9	N	48					167
01	2046	X	1755	-0-	-291	-0-	1698	2	57	9	N	52	187	1			32
02	1848	X	1683	-0-	-165	-0-	1631	2	52	9	N	47					79

HUBERT UNIT WELL #: 1 RRCID -> 149508 COMPL. DATE 03/28/1994 TOTAL DEPTH 15605 PERF.11495 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	N	569	-0-	-0-	-0-	565	2	4	9	N	4					150
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					150
11	660	N	466	-0-	-194	-0-	458	2	8	9	N	7					157
12	589	N	344	-0-	-245	-0-	337	2	7	9	N	6					163
01	527	N	360	-0-	-167	-0-	348	2	12	9	N	11					174
02	448	N	407	-0-	-41	-0-	406	2	1	9	N	1					175

STELLA UNIT WELL #: 1 RRCID -> 149534 COMPL. DATE 01/19/1980 TOTAL DEPTH 8424 PERF. 8342 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUCKY WELL #: 1 RRCID -> 149585 COMPL. DATE 03/16/1994 TOTAL DEPTH 13020 PERF.11062 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	213	1	150	2	N	47					188
							52	9									
10	558	N	558	-0-	-0-	-0-	220	1	283	2	N	50	170	1			68
							55	9									
11	696	N	696	-0-	-0-	-0-	213	1	429	2	N	49					117
							54	9									
12	600	N	600	-0-	-0-	-0-	220	1	325	2	N	50					167
							55	9									
01	667	N	667	-0-	-0-	-0-	220	1	394	2	N	48					215
							53	9									
02	644	N	586	-0-	-58	-0-	199	1	339	2	N	44	179	1			80
							48	9									

SOWELL UNIT WELL #: 1 RRCID -> 149587 COMPL. DATE 05/16/1994 TOTAL DEPTH 16088 PERF.11866 - 16088

09	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
10	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
11	1710	N	1656	-0-	-54	-0-	1656	2			N	-0-					-0-
12	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					-0-
01	1705	N	1616	-0-	-89	-0-	1616	2			N	-0-					-0-
02	1540	N	1446	-0-	-94	-0-	1446	2			N	-0-					-0-

TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF.10766 - 15781

09	7881	X	7881	-0-	-0-	-0-	7637	2	244	9	N	222	188	1			238
10	7644	X	7644	-0-	-0-	-0-	7427	2	217	9	N	197	187	1			248
11	7200	X	6910	-0-	-290	-0-	6710	2	200	9	N	182	188	1			242
12	7440	X	7011	-0-	-429	-0-	6809	2	202	9	N	184	200	1			226
01	7440	X	6947	-0-	-493	-0-	6741	2	206	9	N	187	199	1			214
02	6720	X	6003	-0-	-717	-0-	5829	2	174	9	N	158	196	1			176

HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF.11812 - 15063

09	5885	X	5885	-0-	-0-	-0-	810	1	4956	2	N	108	190	1			80
							119	9									
10	6125	X	6125	-0-	-0-	-0-	837	1	5149	2	N	126					206
							139	9									
11	6144	X	6144	-0-	-0-	-0-	810	1	5195	2	N	126	185	1			147
							139	9									
12	6262	X	6262	-0-	-0-	-0-	837	1	5279	2	N	133	197	1			83
							146	9									
01	6221	X	6221	-0-	-0-	-0-	837	1	5239	2	N	132					215
							145	9									
02	5740	X	3885	-0-	-1855	-0-	756	1	3022	2	N	97	197	1			115
							107	9									

BAKER WELL #: 1H RRCID -> 149818 COMPL. DATE 03/03/1994 TOTAL DEPTH 14961 PERF.11789 - 14961

09	1651	N	1651	-0-	-0-	-0-	1596	2	55	9	N	50					150
10	1691	N	1691	-0-	-0-	-0-	1634	2	57	9	N	52					202
11	1650	N	1574	-0-	-76	-0-	1520	2	54	9	N	49	179	1			72
12	1705	N	1588	-0-	-117	-0-	1529	2	59	9	N	54					126
01	1705	N	1553	-0-	-152	-0-	1488	2	65	9	N	59					185
02	1456	N	1440	-0-	-16	-0-	1386	2	54	9	N	49					234

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF.12050 - 14065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					67
10	333	N	333	-0-	-0-	-0-	332	2	1	9	N	1					68
11	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					70
12	157	N	157	-0-	-0-	-0-	149	2	8	9	N	7					77
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					77
*02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					77

NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2438	N	2438	-0-	-0-	-0-	540	1	1874	2	N	22					88
							24	9									
10	2352	N	2352	-0-	-0-	-0-	577	1	1755	2	N	18					106
							20	9									
11	2142	X	2142	-0-	-0-	-0-	558	1	1563	2	N	19					125
							21	9									
12	2046	X	1823	-0-	-223	-0-	465	1	1346	2	N	11					136
							12	9									
01	2192	X	2192	-0-	-0-	-0-	465	1	1696	2	N	28					164
							31	9									
*02	2004	X	2004	-0-	-0-	-0-	521	1	1464	2	N	17					181
							19	9									

ROZNOV GAS UNIT #2 WELL #: 1 RRCID -> 150125 COMPL. DATE N/A TOTAL DEPTH 15172 PERF.12457 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCALL-BROWN UNIT WELL #: 1 RRCID -> 150156 COMPL. DATE 06/16/1994 TOTAL DEPTH 12428 PERF.12309 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3510	-0-	-0-	-0-	540	1	2956	2	N	13					64
							14	9									
10	2852	X	2527	-0-	-325	-0-	577	1	1942	2	N	7					71
							8	9									
11	4320	X	786	-0-	-3534	-0-	558	1	226	2	N	2					73
							2	9									
12	4464	X	4432	-0-	-32	-0-	577	1	3837	2	N	16					89
							18	9									
01	3627	X	1971	-0-	-1656	-0-	577	1	1385	2	N	8					97
							9	9									
02	3276	X	2376	-0-	-900	-0-	521	1	1846	2	N	8					105
							9	9									

YEGUA-PORTER UNIT WELL #: 1 RRCID -> 150305 COMPL. DATE 02/19/1994 TOTAL DEPTH 14065 PERF.10276 - 14065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4495	X	4495	-0-	-0-	-0-	4491	2	4	9	N	4					77
10	4464	X	1603	-0-	-2861	-0-	1599	2	4	9	N	4					81
11	5183	X	5183	-0-	-0-	-0-	5172	2	11	9	N	10					91
12	4836	X	4631	-0-	-205	-0-	4622	2	9	9	N	8					99
01	4650	X	4284	-0-	-366	-0-	4273	2	11	9	N	10					109
02	4844	X	3348	-0-	-1496	-0-	3339	2	9	9	N	8					117

DODIE WELL #: 1 RRCID -> 150440 COMPL. DATE 07/03/1994 TOTAL DEPTH 12747 PERF. 8378 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWHORTER OL UNIT WELL #: 1 RRCID -> 150469 COMPL. DATE 06/21/1994 TOTAL DEPTH 15253 PERF.12034 - 15253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1616	N	1616	-0-	-0-	-0-	540 7	1 9	1069	2	N	6					166
10	1416	N	1416	-0-	-0-	-0-	577	1	839	2	N	-0-					166
11	1860	N	803	-0-	-1057	-0-	803	2			N	-0-					166
12	1674	N	736	-0-	-938	-0-	736	2			N	-0-					166
01	1426	N	727	-0-	-699	-0-	727	2			N	-0-					166
02	756	N	627	-0-	-129	-0-	627	2			N	-0-					166

SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 TOTAL DEPTH 15885 PERF.11538 - 15885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	625	2	23	9	N	21					186
10	691	N	691	-0-	-0-	-0-	669	2	22	9	N	20					206
11	796	N	796	-0-	-0-	-0-	774	2	22	9	N	20					226
12	682	N	544	-0-	-138	-0-	530	2	14	9	N	13					239
01	682	N	631	-0-	-51	-0-	600	2	31	9	N	28	194	1			73
02	756	N	636	-0-	-120	-0-	612	2	24	9	N	22					95

CULVER-OL UNIT WELL #: 1 RRCID -> 150509 COMPL. DATE 06/07/1994 TOTAL DEPTH 15910 PERF.12078 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 TOTAL DEPTH 16005 PERF.12520 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5444	-0-	-496	-0-	5413	2	31	9	N	28					69
10	6138	X	5500	-0-	-638	-0-	5466	2	34	9	N	31					100
11	5820	X	5185	-0-	-635	-0-	5149	2	36	9	N	33					133
12	5828	X	5270	-0-	-558	-0-	5225	2	45	9	N	41					174
01	5704	X	5004	-0-	-700	-0-	4960	2	44	9	N	40					214
02	5068	X	4397	-0-	-671	-0-	4366	2	31	9	N	28	195	1			47

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL UNIT WELL #: 1 RRCID -> 150611 COMPL. DATE 09/28/1994 TOTAL DEPTH 14136 PERF.11424 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	837	2	19	9	N	17					59
10	864	N	864	-0-	-0-	-0-	845	2	19	9	N	17					76
11	830	N	830	-0-	-0-	-0-	811	2	19	9	N	17					93
12	899	N	888	-0-	-11	-0-	864	2	24	9	N	22					115
01	880	N	880	-0-	-0-	-0-	854	2	26	9	N	24					139
*02	794	N	794	-0-	-0-	-0-	776	2	18	9	N	16					155

GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 TOTAL DEPTH 14431 PERF.11327 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3713	-0-	-157	-0-	3703	2	10	9	N	9					74
10	3968	X	3862	-0-	-106	-0-	3849	2	13	9	N	12					86
11	3812	X	3812	-0-	-0-	-0-	3799	2	13	9	N	12					98
12	3844	X	3825	-0-	-19	-0-	3810	2	15	9	N	14					112
01	3875	X	3759	-0-	-116	-0-	3742	2	17	9	N	15					127
02	3556	X	3392	-0-	-164	-0-	3379	2	13	9	N	12					139

ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 TOTAL DEPTH 15836 PERF.11690 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2845	-0-	-305	-0-	348	1	2482	2	N	14					56
							15	9									
10	3255	X	2967	-0-	-288	-0-	360	1	2594	2	N	12					68
							13	9									
11	3000	X	2917	-0-	-83	-0-	348	1	2546	2	N	21					89
							23	9									
12	3100	X	2878	-0-	-222	-0-	360	1	2497	2	N	19					108
							21	9									
01	3100	X	2669	-0-	-431	-0-	360	1	2268	2	N	37					145
							41	9									
*02	2877	X	2877	-0-	-0-	-0-	325	1	2523	2	N	26					171
							29	9									

WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 TOTAL DEPTH 14480 PERF.10420 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10440	X	9944	-0-	-496	-0-	9772	2	172	9	N	156					195
10	10416	X	10170	-0-	-246	-0-	10002	2	168	9	N	153	189	1			159
11	9720	X	9679	-0-	-41	-0-	9488	2	191	9	N	174	185	1			148
12	10261	X	7256	-0-	-3005	-0-	7121	2	135	9	N	123	196	1			75
01	10580	X	10580	-0-	-0-	-0-	10402	2	178	9	N	162	191	1			46
*02	12167	X	12167	-0-	-0-	-0-	11980	2	187	9	N	170					216

BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1838	-0-	-742	-0-	1805	2	33	9	N	30					225
10	2666	X	1682	-0-	-984	-0-	1646	2	36	9	N	33	196	1			62
11	2250	X	1677	-0-	-573	-0-	1644	2	33	9	N	30					92
12	1891	X	1697	-0-	-194	-0-	1664	2	33	9	N	30					122
01	1891	X	1710	-0-	-181	-0-	1673	2	37	9	N	34					156
*02	1839	X	1839	-0-	-0-	-0-	1800	2	39	9	N	35					191

EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-	-0-	-0-	1150	2	26	9	N	24					137
10	1078	N	1078	-0-	-0-	-0-	1053	2	25	9	N	23					160
11	1080	N	886	-0-	-194	-0-	866	2	20	9	N	18					178
12	1209	N	1077	-0-	-132	-0-	1047	2	30	9	N	27					205
01	1085	N	1067	-0-	-18	-0-	1043	2	24	9	N	22	191	1			36
*02	939	N	939	-0-	-0-	-0-	913	2	26	9	N	24					60

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6713	X	6713	-0-	-0-	-0-	6691	2	22	9	N	20					124
10	5921	X	4331	-0-	-1590	-0-	4310	2	21	9	N	19					143
11	5730	X	4208	-0-	-1522	-0-	4188	2	20	9	N	18					161
12	6138	X	4558	-0-	-1580	-0-	4534	2	24	9	N	22					183
01	6138	X	3922	-0-	-2216	-0-	3889	2	33	9	N	30					213
02	5544	X	3729	-0-	-1815	-0-	3703	2	26	9	N	24					237

ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3239	X	3239	-0-	-0-	-0-	3142	2	97	9	N	88	185	1			117
10	3212	X	3212	-0-	-0-	-0-	3107	2	105	9	N	95					212
11	3000	X	2954	-0-	-46	-0-	2849	2	105	9	N	95	190	1			117
12	3100	X	2862	-0-	-238	-0-	2749	2	113	9	N	103					220
01	3100	X	2809	-0-	-291	-0-	2696	2	113	9	N	103	196	1			127
02	2800	X	2544	-0-	-256	-0-	2445	2	99	9	N	90					217

FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	753	2	29	9	N	26	182	1			43
10	814	N	814	-0-	-0-	-0-	786	2	28	9	N	25					68
11	900	N	729	-0-	-171	-0-	706	2	23	9	N	21					89
12	806	N	716	-0-	-90	-0-	690	2	26	9	N	24					113
01	806	N	712	-0-	-94	-0-	686	2	26	9	N	24					137
02	672	N	625	-0-	-47	-0-	602	2	23	9	N	21					158

SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1146	N	1146	-0-	-0-	-0-	1049	2	97	9	N	88	191	1			73
10	1142	N	1142	-0-	-0-	-0-	1041	2	101	9	N	92					165
11	1200	N	1140	-0-	-60	-0-	1040	2	100	9	N	91	175	1			81
12	1178	N	1146	-0-	-32	-0-	1041	2	105	9	N	95					176
01	1625	N	1625	-0-	-0-	-0-	1522	2	103	9	N	94	192	1			78
*02	1100	N	1100	-0-	-0-	-0-	1005	2	95	9	N	86					164

STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2526	X	2526	-0-	-0-	-0-	2461	2	65	9	N	59					101
10	2604	X	2229	-0-	-375	-0-	2174	2	55	9	N	50					151
11	2520	X	1879	-0-	-641	-0-	1828	2	51	9	N	46					197
12	2604	X	2265	-0-	-339	-0-	2207	2	58	9	N	53	163	1			87
01	2604	X	2016	-0-	-588	-0-	1953	2	63	9	N	57					144
02	2352	X	1709	-0-	-643	-0-	1658	2	51	9	N	46					190

AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	N	1108	-0-	-0-	-0-	943	2	165	9	N	150	187	1			121
10	1045	N	1045	-0-	-0-	-0-	892	2	153	9	N	139	187	1			73
11	1110	N	993	-0-	-117	-0-	843	2	150	9	N	136					209
12	1147	N	1087	-0-	-60	-0-	935	2	152	9	N	138	194	1			153
01	1371	N	1371	-0-	-0-	-0-	1112	2	259	9	N	235	191	1			197
*02	1081	N	1081	-0-	-0-	-0-	937	2	144	9	N	131	195	1			133

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	N	1412	-0-	-0-	-0-	1395	2	17	9	N	15					135
10	1495	N	1495	-0-	-0-	-0-	1480	2	15	9	N	14					149
11	1490	N	1490	-0-	-0-	-0-	1471	2	19	9	N	17					166
12	1485	N	1485	-0-	-0-	-0-	1463	2	22	9	N	20					186
01	1488	N	1427	-0-	-61	-0-	1401	2	26	9	N	24					210
02	1400	N	1311	-0-	-89	-0-	1292	2	19	9	N	17	193	1			34

JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	578	2	48	9	N	44					124
10	664	N	664	-0-	-0-	-0-	618	2	46	9	N	42					166
11	600	N	592	-0-	-8	-0-	549	2	43	9	N	39					205
12	661	N	661	-0-	-0-	-0-	606	2	55	9	N	50	193	1			62
01	651	N	644	-0-	-7	-0-	596	2	48	9	N	44					106
*02	572	N	572	-0-	-0-	-0-	528	2	44	9	N	40					146

JENSEN WELL #: 3 RRCID -> 151928 COMPL. DATE 08/03/1983 TOTAL DEPTH 8475 PERF. 7554 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF.11815 - 15197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					175
10	104	N	104	-0-	-0-	-0-	100	2	4	9	N	4					179
11	901	N	901	-0-	-0-	-0-	890	2	11	9	N	10					189
12	589	N	499	-0-	-90	-0-	499	2			N	-0-					189
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-	154	1			35
02	840	N	803	-0-	-37	-0-	763	2	40	9	N	36					71

DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF.12960 - 16262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					66
10	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					66
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					66
12	1333	N	996	-0-	-337	-0-	996	2			N	-0-					66
01	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					66
*02	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					66

TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF.10700 - 14843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	520	2	69	9	N	63					157
10	494	N	494	-0-	-0-	-0-	462	2	32	9	N	29					186
11	570	N	434	-0-	-136	-0-	390	2	44	9	N	40					226
12	620	N	423	-0-	-197	-0-	400	2	23	9	N	21					247
01	496	N	433	-0-	-63	-0-	432	2	1	9	N	1	189	1			59
*02	574	N	574	-0-	-0-	-0-	517	2	57	9	N	52					111

KENNARD WELL #: 1H RRCID -> 152394 COMPL. DATE 11/08/1994 TOTAL DEPTH 14816 PERF.12516 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1	-0-	1	1	1	2			Y	-0-					124
10	452		451	-0-	-1	-0-	451	2			Y	-0-					124
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ERWIN OL WELL #: 1H RRCID -> 152492 COMPL. DATE 01/21/1998 TOTAL DEPTH 15820 PERF.12240 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	13217	-0-	-43	-0-	13204	2	13	9	N	12					109
10	13702	X	8893	-0-	-4809	-0-	8878	2	15	9	N	14	88	1			35
11	12630	X	8128	-0-	-4502	-0-	8114	2	14	9	N	13					48
12	13671	X	10251	-0-	-3420	-0-	10231	2	20	9	N	18					66
01	13671	X	8805	-0-	-4866	-0-	8786	2	19	9	N	17					83
02	12348	X	8414	-0-	-3934	-0-	8397	2	17	9	N	15					98

ELLIOTT OL WELL #: 1H RRCID -> 152505 COMPL. DATE 12/01/1994 TOTAL DEPTH 13683 PERF.13021 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					48
10	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					48
11	2760	N	2659	-0-	-101	-0-	2659	2			N	-0-					48
12	2759	N	2598	-0-	-161	-0-	2598	2			N	-0-					48
01	2728	N	2602	-0-	-126	-0-	2602	2			N	-0-					48
02	2492	N	2300	-0-	-192	-0-	2300	2			N	-0-					48

BRITTA WELL #: 1 RRCID -> 152554 COMPL. DATE 11/10/1994 TOTAL DEPTH 11512 PERF.11076 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					119
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					119
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					119
12	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					120
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					120
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					120

BINFORD WELL #: 1H RRCID -> 152557 COMPL. DATE 03/26/1997 TOTAL DEPTH 16532 PERF.12400 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3198	X	3198	-0-	-0-	-0-	810	1	2363	2	N	23					143
							25	9									
10	2485	X	2485	-0-	-0-	-0-	837	1	1616	2	N	29					172
							32	9									
11	2391	X	2391	-0-	-0-	-0-	810	1	1550	2	N	28					200
							31	9									
12	2531	X	2531	-0-	-0-	-0-	837	1	1663	2	N	28	194	1			34
							31	9									
01	2469	X	2469	-0-	-0-	-0-	837	1	1599	2	N	30					64
							33	9									
*02	2277	X	2277	-0-	-0-	-0-	756	1	1492	2	N	26					90
							29	9									

DILLINGHAM UNIT WELL #: 1 RRCID -> 152688 COMPL. DATE 11/30/1994 TOTAL DEPTH 17793 PERF.12307 - 17793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1813	N	1813	-0-	-0-	-0-	1799	2	14	9	N	13					56
10	1736	N	1736	-0-	-0-	-0-	1730	2	6	9	N	5					61
11	1860	N	1738	-0-	-122	-0-	1725	2	13	9	N	12					73
12	1860	N	1636	-0-	-224	-0-	1627	2	9	9	N	8					81
01	1736	N	1562	-0-	-174	-0-	1538	2	24	9	N	22					103
02	1624	N	1387	-0-	-237	-0-	1373	2	14	9	N	13					116

EUREKA UNIT WELL #: 1 RRCID -> 152723 COMPL. DATE 11/21/1994 TOTAL DEPTH 14600 PERF.11560 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	N	1010	-0-	-0-	-0-	971	2	39	9	N	35					86
10	1039	N	1039	-0-	-0-	-0-	992	2	47	9	N	43					129
11	1057	N	1057	-0-	-0-	-0-	1010	2	47	9	N	43					172
12	1222	N	1222	-0-	-0-	-0-	1161	2	61	9	N	55					227
01	1242	N	1242	-0-	-0-	-0-	1200	2	42	9	N	38	192	1			73
*02	1032	N	1032	-0-	-0-	-0-	982	2	50	9	N	45					118

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES UNIT WELL #: 1 RRCID -> 152725 COMPL. DATE 09/23/1994 TOTAL DEPTH 15557 PERF.11490 - 15557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1596	N	1596	-0-	-0-	-0-	1556	2	40	9	N	36					78
10	1479	N	1479	-0-	-0-	-0-	1442	2	37	9	N	34					112
11	1622	N	1622	-0-	-0-	-0-	1585	2	37	9	N	34					146
12	1485	N	1485	-0-	-0-	-0-	1446	2	39	9	N	35					181
01	1386	N	1386	-0-	-0-	-0-	1346	2	40	9	N	36	186	1			31
*02	1127	N	1127	-0-	-0-	-0-	1092	2	35	9	N	32					63

WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1278	N	1278	-0-	-0-	-0-	1268	2	10	9	N	9					167
10	1286	N	1286	-0-	-0-	-0-	1273	2	13	9	N	12					179
11	1236	N	1236	-0-	-0-	-0-	1221	2	15	9	N	14					193
12	1333	N	1237	-0-	-96	-0-	1219	2	18	9	N	16					209
01	1271	N	765	-0-	-506	-0-	747	2	18	9	N	16	190	1			35
02	1148	N	1006	-0-	-142	-0-	987	2	19	9	N	17					52

WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	N	896	-0-	-0-	-0-	895	2	1	9	N	1					164
10	755	N	755	-0-	-0-	-0-	752	2	3	9	N	3					167
11	930	N	828	-0-	-102	-0-	813	2	15	9	N	14					181
12	967	N	967	-0-	-0-	-0-	955	2	12	9	N	11					192
01	915	N	915	-0-	-0-	-0-	898	2	17	9	N	15					207
02	784	N	763	-0-	-21	-0-	753	2	10	9	N	9					216

QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5285	X	5285	-0-	-0-	-0-	5285	2			N	-0-					166
10	5394	X	5329	-0-	-65	-0-	5328	2	1	9	N	1					167
11	5190	X	5051	-0-	-139	-0-	5051	2			N	-0-					167
12	5456	X	5119	-0-	-337	-0-	5116	2	3	9	N	3					170
01	5456	X	4943	-0-	-513	-0-	4940	2	3	9	N	3					173
02	4928	X	4652	-0-	-276	-0-	4652	2			N	-0-					172

BUTLER WELL #: 3 RRCID -> 152845 COMPL. DATE 10/10/1994 TOTAL DEPTH 16097 PERF.11961 - 16097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					36
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					36
11	180	N	128	-0-	-52	-0-	128	2			N	-0-					36
12	186	N	104	-0-	-82	-0-	104	2			N	-0-					36
01	248	N	112	-0-	-136	-0-	112	2			N	-0-					36
*02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					36

SANDERS WELL #: 2H RRCID -> 152852 COMPL. DATE 09/14/2011 TOTAL DEPTH 12693 PERF.12213 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	5143	-0-	-1967	-0-	4971	2	172	9	N	156	193	1			117
10	7347	X	5394	-0-	-1953	-0-	5211	2	183	9	N	166					283
11	5820	X	5275	-0-	-545	-0-	5081	2	194	9	N	176	191	1			268
12	5766	X	5552	-0-	-214	-0-	5353	2	199	9	N	181	197	1			252
01	6022	X	6022	-0-	-0-	-0-	5806	2	216	9	N	196	194	1			254
*02	5358	X	5358	-0-	-0-	-0-	5175	2	183	9	N	166	192	1			228

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2428	-0-	-542	-0-	2396	2	32	9	N	29					134
10	3069	X	2451	-0-	-618	-0-	2415	2	36	9	N	33					167
11	2970	X	2356	-0-	-614	-0-	2320	2	36	9	N	33					200
12	3069	X	2411	-0-	-658	-0-	2366	2	45	9	N	41	194	1			47
01	2790	X	-0-	-0-	-2790	-0-					N	42					89
02	2268	X	2119	-0-	-149	-0-	2083	2	36	9	N	33					122

MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2525	-0-	-265	-0-	2514	2	11	9	N	10					53
10	3069	X	2863	-0-	-206	-0-	2843	2	20	9	N	18					71
11	2970	X	2293	-0-	-677	-0-	2276	2	17	9	N	15					86
12	2666	X	2200	-0-	-466	-0-	2177	2	23	9	N	21					107
01	2852	X	2625	-0-	-227	-0-	2600	2	25	9	N	23					130
02	2576	X	2466	-0-	-110	-0-	2444	2	22	9	N	20					150

ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	750	N	748	-0-	-2	-0-	748	2			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

STANLEY OL WELL #: 1H RRCID -> 153357 COMPL. DATE 02/11/1995 TOTAL DEPTH 15679 PERF.12950 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4715	X	4715	-0-	-0-	-0-	519	1	4196	2	N	-0-					-0-
10	4247	X	3247	-0-	-1000	-0-	536	1	2711	2	N	-0-					-0-
11	4080	X	3050	-0-	-1030	-0-	519	1	2531	2	N	-0-					-0-
12	4402	X	3818	-0-	-584	-0-	536	1	3282	2	N	-0-					-0-
01	4402	X	1566	-0-	-2836	-0-	536	1	1030	2	N	-0-					-0-
02	3976	X	3398	-0-	-578	-0-	484	1	2914	2	N	-0-					-0-

MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5817	X	5817	-0-	-0-	-0-	5817	2			N	-0-					173
10	2201	X	916	-0-	-1285	-0-	916	2			N	-0-					173
11	60	X	33	-0-	-27	-0-	33	2			N	-0-					173
12	2201	X	1784	-0-	-417	-0-	1773	2	11	9	N	10					183
01	3383	X	3383	-0-	-0-	-0-	3370	2	13	9	N	12					195
02	1988	X	1136	-0-	-852	-0-	1133	2	3	9	N	3					198

WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6019	X	6019	-0-	-0-	-0-	519	1	5464	2	N	33					182
							36	9									
10	4348	X	4348	-0-	-0-	-0-	536	1	3789	2	N	21					203
							23	9									
11	7324	X	7324	-0-	-0-	-0-	5363	1	1941	2	N	18	185	1			36
							20	9									
12	3841	X	3841	-0-	-0-	-0-	536	1	3272	2	N	30					66
							33	9									
01	3782	X	621	-0-	-3161	-0-	536	1	85	9	N	77					143
02	3416	X	2064	-0-	-1352	-0-	484	1	1580	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FALKENBERG BH UNIT WELL #: 4H RRCID -> 153583 COMPL. DATE 11/22/1993 TOTAL DEPTH 12835 PERF. 9544 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200

09	1460	N	1460	-0-	-0-	-0-	1431	2	29	9	N	26					215
10	1543	N	1543	-0-	-0-	-0-	1511	2	32	9	N	29					244
11	1560	N	1461	-0-	-99	-0-	1427	2	34	9	N	31	181	1			94
12	1542	N	1542	-0-	-0-	-0-	1506	2	36	9	N	33					127
01	1561	N	1561	-0-	-0-	-0-	1519	2	42	9	N	38					165
02	1372	N	1363	-0-	-9	-0-	1331	2	32	9	N	29					194

BUTLER WELL #: 2 RRCID -> 153696 COMPL. DATE 01/09/1995 TOTAL DEPTH 17947 PERF.12039 - 17947

09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	2	2	19	9	N	17					17
01	62	N	2	-0-	-60	-0-	2	2			N	-0-					17
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					17

MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679

09	1107	N	1107	-0-	-0-	-0-	1098	2	9	9	N	8					136
10	1139	N	1139	-0-	-0-	-0-	1128	2	11	9	N	10					146
11	1140	N	1083	-0-	-57	-0-	1068	2	15	9	N	14					160
12	1147	N	993	-0-	-154	-0-	981	2	12	9	N	11					171
01	1147	N	870	-0-	-277	-0-	859	2	11	9	N	10					181
02	1008	N	431	-0-	-577	-0-	431	2			N	-0-					181

LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100

09	4650	X	4548	-0-	-102	-0-	4464	2	84	9	N	76					200
10	4805	X	4368	-0-	-437	-0-	4309	2	59	9	N	54	189	1			65
11	4260	X	4260	-0-	-0-	-0-	4176	2	84	9	N	76					141
12	4712	X	4206	-0-	-506	-0-	4115	2	91	9	N	83	193	1			31
01	4712	X	3766	-0-	-946	-0-	3679	2	87	9	N	79					110
02	4256	X	-0-	-0-	-4256	-0-					N	65					175

SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610

09	3370	X	3370	-0-	-0-	-0-	3366	2	4	9	N	4					15
10	3615	X	3615	-0-	-0-	-0-	3608	2	7	9	N	6					21
11	3276	X	3276	-0-	-0-	-0-	3246	2	30	9	N	27					48
12	3271	X	3271	-0-	-0-	-0-	3205	2	66	9	N	60					108
01	3279	X	3279	-0-	-0-	-0-	3240	2	39	9	N	35					143
*02	2941	X	2941	-0-	-0-	-0-	2939	2	2	9	N	2					49

GLENN UNIT WELL #: 1 RRCID -> 153965 COMPL. DATE 02/05/1995 TOTAL DEPTH 16870 PERF.12086 - 16870

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7946	X	7946	-0-	-0-	-0-	348	1	7598	2	N	-0-					-0-
10	7949	X	7949	-0-	-0-	-0-	360	1	7589	2	N	-0-					-0-
11	6913	X	6913	-0-	-0-	-0-	348	1	6565	2	N	-0-					-0-
12	7146	X	7146	-0-	-0-	-0-	360	1	6786	2	N	-0-					-0-
01	6454	X	6454	-0-	-0-	-0-	360	1	6094	2	N	-0-					-0-
*02	6130	X	6130	-0-	-0-	-0-	325	1	5805	2	N	-0-					-0-

RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
12	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	2			N	-0-					-0-

WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3736	X	3736	-0-	-0-	-0-	520	1	3154	2	N	56					133
							62	9									
10	3906	X	3906	-0-	-0-	-0-	555	1	3287	2	N	58					191
							64	9									
11	3733	X	3733	-0-	-0-	-0-	537	1	3131	2	N	59	185	1			65
							65	9									
12	3614	X	3614	-0-	-0-	-0-	555	1	2987	2	N	65					130
							72	9									
01	3553	X	3553	-0-	-0-	-0-	555	1	2892	2	N	96	197	1			29
							106	9									
02	1624	X	1001	-0-	-623	-0-	412	1	581	2	N	7					36
							8	9									

BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
10	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
11	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
12	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
01	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
*02	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-

HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					65
10	1242	N	1242	-0-	-0-	-0-	1233	2	9	9	N	8					73
11	1107	N	1107	-0-	-0-	-0-	1101	2	6	9	N	5					78
12	1147	N	999	-0-	-148	-0-	991	2	8	9	N	7					85
01	1240	N	1029	-0-	-211	-0-	1018	2	11	9	N	10					95
*02	1144	N	1144	-0-	-0-	-0-	1135	2	9	9	N	8					103

BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1976	-0-	-994	-0-	1973	2	3	9	N	3					98
10	3069	X	1951	-0-	-1118	-0-	1949	2	2	9	N	2					100
11	2130	X	1813	-0-	-317	-0-	1805	2	8	9	N	7					107
12	2046	X	2035	-0-	-11	-0-	2028	2	7	9	N	6					113
01	2046	X	1888	-0-	-158	-0-	1877	2	11	9	N	10					123
02	1848	X	1352	-0-	-496	-0-	1345	2	7	9	N	6					129

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALTMAN WELL #: 1 RRCID -> 154083 COMPL. DATE 02/25/1995 TOTAL DEPTH 13535 PERF.10085 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	325	2	23	9	N	21					128
10	135	N	135	-0-	-0-	-0-	134	2	1	9	N	1					129
11	1197	N	1197	-0-	-0-	-0-	1157	2	40	9	N	36					165
12	922	N	922	-0-	-0-	-0-	891	2	31	9	N	28					193
01	1209	N	1209	-0-	-0-	-0-	1168	2	41	9	N	37					230
02	1120	N	1028	-0-	-92	-0-	982	2	46	9	N	42	193	1			79

KETTLER UNIT WELL #: 1 RRCID -> 154086 COMPL. DATE 04/25/2006 TOTAL DEPTH 15749 PERF.12424 - 17430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	9642	-0-	-288	-0-	348	1	9284	2	N	9					185
							10	9									
10	9920	X	9514	-0-	-406	-0-	360	1	9145	2	N	8					193
							9	9									
11	10350	X	9029	-0-	-1321	-0-	348	1	8672	2	N	8					201
							9	9									
12	10695	X	9660	-0-	-1035	-0-	360	1	9292	2	N	7					208
							8	9									
01	9951	X	9537	-0-	-414	-0-	360	1	9174	2	N	3					211
							3	9									
02	8988	X	8741	-0-	-247	-0-	325	1	8403	2	N	12					223
							13	9									

SCHMIDT, EDGAR UNIT WELL #: 1 RRCID -> 154117 COMPL. DATE 03/28/1995 TOTAL DEPTH 15250 PERF.11560 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF WELL #: 1H RRCID -> 154123 COMPL. DATE 04/17/1995 TOTAL DEPTH 14634 PERF.11394 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	3038	X	60	-0-	-2978	-0-	56	2	4	9	N	4					82
11	5871	X	5871	-0-	-0-	-0-	5863	2	8	9	N	7					89
12	2008	X	2008	-0-	-0-	-0-	1984	2	24	9	N	22					111
01	540	X	540	-0-	-0-	-0-	532	2	8	9	N	7					118
02	2744	X	5	-0-	-2739	-0-	5	2			N	-0-					118

ALLEN, A. G. UNIT WELL #: 1 RRCID -> 154144 COMPL. DATE 04/03/1995 TOTAL DEPTH 15540 PERF.11061 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1241	N	1241	-0-	-0-	-0-	1228	2	13	9	N	12					206
10	1033	N	1033	-0-	-0-	-0-	1031	2	2	9	N	2					208
11	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					208
12	1271	N	497	-0-	-774	-0-	488	2	9	9	N	8					216
01	1560	N	1560	-0-	-0-	-0-	1543	2	17	9	N	15	185	1			46
*02	1962	N	1962	-0-	-0-	-0-	1882	2	80	9	N	73					119

FULLER-SONTAG OL WELL #: 1H RRCID -> 154471 COMPL. DATE 02/24/1998 TOTAL DEPTH 15605 PERF.11485 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	282	2	23	9	N	21					92
10	311	N	311	-0-	-0-	-0-	290	2	21	9	N	19					111
11	425	N	425	-0-	-0-	-0-	399	2	26	9	N	24					135
12	361	N	361	-0-	-0-	-0-	341	2	20	9	N	18					153
01	349	N	349	-0-	-0-	-0-	325	2	24	9	N	22					175
02	392	N	369	-0-	-23	-0-	344	2	25	9	N	23					198

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITTA WELL #: 2 RRCID -> 154478 COMPL. DATE 09/26/2011 TOTAL DEPTH 11410 PERF.10712 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3559	X	3559	-0-	-0-	-0-	3496	2	63	9	N	57					166
10	3527	X	3527	-0-	-0-	-0-	3458	2	69	9	N	63					229
11	3556	X	3556	-0-	-0-	-0-	3471	2	85	9	N	77	192	1			114
12	3623	X	3623	-0-	-0-	-0-	3537	2	86	9	N	78					192
01	3482	X	3482	-0-	-0-	-0-	3396	2	86	9	N	78	190	1			80
*02	3324	X	3324	-0-	-0-	-0-	3246	2	78	9	N	71					151

KANKEL WELL #: 1RE RRCID -> 154484 COMPL. DATE 12/23/2010 TOTAL DEPTH 12744 PERF.12631 - 16950

09	11100	X	9891	-0-	-1209	-0-	9879	2	12	9	N	11					110
10	11346	X	9989	-0-	-1357	-0-	9975	2	14	9	N	13					123
11	10980	X	9218	-0-	-1762	-0-	9206	2	12	9	N	11					134
12	10819	X	8089	-0-	-2730	-0-	8074	2	15	9	N	14					148
01	10323	X	7591	-0-	-2732	-0-	7577	2	14	9	N	13					161
02	9240	X	6778	-0-	-2462	-0-	6761	2	17	9	N	15					176

MARL RANCH WELL #: 1H RRCID -> 154485 COMPL. DATE 04/22/1995 TOTAL DEPTH 16448 PERF.12973 - 16448

09	0	N	-0-	-0-	-0-	-0-					N	-0-					252
10	0	N	-0-	-0-	-0-	-0-					N	-0-					252
11	0	N	-0-	-0-	-0-	-0-					N	-0-					252
12	0	N	-0-	-0-	-0-	-0-					N	-0-					252
01	0	N	-0-	-0-	-0-	-0-					N	-0-					252
02	0	N	-0-	-0-	-0-	-0-					N	-0-					252

LAMPE UNIT WELL #: 1 RRCID -> 154497 COMPL. DATE 03/15/1995 TOTAL DEPTH 16260 PERF.11980 - 16260

09	2640	X	2157	-0-	-483	-0-	348	1	1790	2	N	17					233
							19	9									
10	3241	X	3241	-0-	-0-	-0-	360	1	2848	2	N	30	194	1			69
							33	9									
11	2640	X	2528	-0-	-112	-0-	348	1	2135	2	N	41					110
							45	9									
12	2425	N	2425	-0-	-0-	-0-	360	1	2024	2	N	37					147
							41	9									
01	2728	X	1854	-0-	-874	-0-	360	1	1470	2	N	22					169
							24	9									
*02	2716	X	2716	-0-	-0-	-0-	325	1	2321	2	N	64					233
							70	9									

OPAL UNIT WELL #: 1 RRCID -> 154498 COMPL. DATE 02/07/1995 TOTAL DEPTH 14645 PERF.10633 - 14645

09	5970	X	4666	-0-	-1304	-0-	4475	2	191	9	N	174	192	1			133
10	5332	X	4665	-0-	-667	-0-	4463	2	202	9	N	184	182	1			135
11	5070	X	4348	-0-	-722	-0-	4137	2	211	9	N	192	188	1			139
12	5239	X	4122	-0-	-1117	-0-	3989	2	133	9	N	121	194	1			66
01	5458	X	5458	-0-	-0-	-0-	5147	2	311	9	N	283	192	1			157
02	4368	X	3938	-0-	-430	-0-	3778	2	160	9	N	145	192	1			110

SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900

09	1293	N	1293	-0-	-0-	-0-	1260	2	33	9	N	30					144
10	1386	N	1386	-0-	-0-	-0-	1352	2	34	9	N	31					175
11	1309	N	1309	-0-	-0-	-0-	1278	2	31	9	N	28					203
12	1350	N	1350	-0-	-0-	-0-	1311	2	39	9	N	35	192	1			46
01	1267	N	1267	-0-	-0-	-0-	1233	2	34	9	N	31					77
*02	1147	N	1147	-0-	-0-	-0-	1116	2	31	9	N	28					105

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					144
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					144
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					144
12	185	N	185	-0-	-0-	-0-	154	2	31	9	N	28					172
01	145	N	145	-0-	-0-	-0-	127	2	18	9	N	16					188
*02	108	N	108	-0-	-0-	-0-	94	2	14	9	N	13					201

REGAN UNIT WELL #: 1 RRCID -> 154538 COMPL. DATE 03/31/1995 TOTAL DEPTH 15156 PERF.11104 - 15156

09	790	N	790	-0-	-0-	-0-	750	2	40	9	N	36					149
10	835	N	835	-0-	-0-	-0-	790	2	45	9	N	41					190
11	810	N	775	-0-	-35	-0-	732	2	43	9	N	39					229
12	806	N	799	-0-	-7	-0-	756	2	43	9	N	39	196	1			72
01	837	N	770	-0-	-67	-0-	727	2	43	9	N	39					111
02	728	N	513	-0-	-215	-0-	481	2	32	9	N	29					140

BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990

09	2700	X	2217	-0-	-483	-0-	2176	2	41	9	N	37					123
10	2679	X	2679	-0-	-0-	-0-	2632	2	47	9	N	43					166
11	2520	X	2169	-0-	-351	-0-	2126	2	43	9	N	39					205
12	2604	X	2230	-0-	-374	-0-	2178	2	52	9	N	47	182	1			70
01	2666	X	2339	-0-	-327	-0-	2282	2	57	9	N	52					122
02	2408	X	1832	-0-	-576	-0-	1807	2	25	9	N	23					145

TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845

09	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					198
10	1783	N	1783	-0-	-0-	-0-	1772	2	11	9	N	10					208
11	2190	N	1512	-0-	-678	-0-	1504	2	8	9	N	7	187	1			28
12	1658	N	1658	-0-	-0-	-0-	1648	2	10	9	N	9					37
01	1798	N	1241	-0-	-557	-0-	1238	2	3	9	N	3					40
02	1400	N	855	-0-	-545	-0-	854	2	1	9	N	1					41

MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598

09	3000	N	5972	-0-	2972	3039	5733	2	239	9	N	217	194	1			334
10	3100	N	6534	-0-	3434	6473	6271	2	263	9	N	239	382	1			191
11	12175	X	5702	-0-	-6473	-0-	5512	2	190	9	N	173	176	1			188
12	5360	X	5360	-0-	-0-	-0-	5336	2	24	9	N	22					210
01	4048	X	4048	-0-	-0-	-0-	3874	2	174	9	N	158	199	1			169
*02	3318	X	3318	-0-	-0-	-0-	3113	2	205	9	N	186	198	1			157

HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221

09	1951	N	1951	-0-	-0-	-0-	615	1	1336	2	N	-0-					87
10	2209	N	2209	-0-	-0-	-0-	636	1	1573	2	N	-0-					87
11	2184	N	2184	-0-	-0-	-0-	615	1	1569	2	N	-0-					87
12	2248	N	2248	-0-	-0-	-0-	636	1	1612	2	N	-0-					87
01	2170	N	2026	-0-	-144	-0-	636	1	1389	2	N	1					88
							1	9									
02	2044	N	1768	-0-	-276	-0-	574	1	1186	2	N	7					95
							8	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3372	-0-	-1008	-0-	3364	2	8	9	N	7					133
10	4743	X	4087	-0-	-656	-0-	4072	2	15	9	N	14					147
11	4590	X	2853	-0-	-1737	-0-	2841	2	12	9	N	11					158
12	4526	X	3716	-0-	-810	-0-	3690	2	26	9	N	24					182
01	4263	X	4263	-0-	-0-	-0-	4233	2	30	9	N	27					209
02	3696	X	2889	-0-	-807	-0-	2872	2	17	9	N	15					224

RIO LOBO UNIT WELL #: 1 RRCID -> 154730 COMPL. DATE 05/06/1995 TOTAL DEPTH 12510 PERF.11880 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 TOTAL DEPTH 16800 PERF.12815 - 16800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					181
10	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					181
11	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					181
12	2294	N	2110	-0-	-184	-0-	2110	2			N	-0-					181
01	2418	N	2066	-0-	-352	-0-	2066	2			N	-0-					181
02	2268	N	1815	-0-	-453	-0-	1813	2	2	9	N	2					180

WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 TOTAL DEPTH 16381 PERF.12920 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1597	-0-	-1103	-0-	1597	2			N	-0-					139
10	2790	X	1620	-0-	-1170	-0-	1619	2	1	9	N	1					140
11	2100	X	1507	-0-	-593	-0-	1505	2	2	9	N	2					142
12	1798	X	1579	-0-	-219	-0-	1579	2			N	-0-					142
01	2058	X	2058	-0-	-0-	-0-	2050	2	8	9	N	7					149
*02	2129	N	2129	-0-	-0-	-0-	2125	2	4	9	N	4					153

WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 TOTAL DEPTH 14543 PERF.10960 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1424	N	1424	-0-	-0-	-0-	1385	2	39	9	N	35					220
10	1430	N	1430	-0-	-0-	-0-	1376	2	54	9	N	49	193	1			76
11	1440	N	1383	-0-	-57	-0-	1333	2	50	9	N	45					121
12	1520	N	1520	-0-	-0-	-0-	1463	2	57	9	N	52					173
01	1533	N	1533	-0-	-0-	-0-	1465	2	68	9	N	62	195	1			40
*02	1460	N	1460	-0-	-0-	-0-	1406	2	54	9	N	49					89

HARVILL WELL #: 1 RRCID -> 155368 COMPL. DATE 04/15/1995 TOTAL DEPTH 16920 PERF.13473 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5072	X	5072	-0-	-0-	-0-	518	1	4554	2	N	-0-					-0-
10	4460	X	4460	-0-	-0-	-0-	536	1	3924	2	N	-0-					-0-
11	5651	X	5651	-0-	-0-	-0-	518	1	5133	2	N	-0-					-0-
12	5629	X	5629	-0-	-0-	-0-	536	1	5093	2	N	-0-					-0-
01	3799	X	3799	-0-	-0-	-0-	536	1	3263	2	N	-0-					-0-
02	2716	X	484	-0-	-2232	-0-	484	1			N	-0-					-0-

ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 TOTAL DEPTH 16140 PERF.12835 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6882	X	6882	-0-	-0-	-0-	519	1	6363	2	N	-0-					-0-
10	6510	X	4729	-0-	-1781	-0-	536	1	4193	2	N	-0-					-0-
11	6300	X	4419	-0-	-1881	-0-	519	1	3900	2	N	-0-					-0-
12	7099	X	5007	-0-	-2092	-0-	536	1	4471	2	N	-0-					-0-
01	7099	X	4649	-0-	-2450	-0-	536	1	4113	2	N	-0-					-0-
02	6412	X	4116	-0-	-2296	-0-	484	1	3632	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 TOTAL DEPTH N/A PERF.12643 - 16702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3641	-0-	-349	-0-	3588	2	53	9	N	48					102
10	4681	X	4073	-0-	-608	-0-	4007	2	66	9	N	60					162
11	4530	X	3625	-0-	-905	-0-	3556	2	69	9	N	63	188	1			37
12	4247	X	3176	-0-	-1071	-0-	3129	2	47	9	N	43					80
01	4123	X	3790	-0-	-333	-0-	3700	2	90	9	N	82					162
02	3668	X	3497	-0-	-171	-0-	3442	2	55	9	N	50					212

KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1260	-0-	-0-	-0-	1254	2	6	9	N	5					97
10	1311	N	1311	-0-	-0-	-0-	1296	2	15	9	N	14					111
11	1320	N	1189	-0-	-131	-0-	1179	2	10	9	N	9					120
12	1302	N	1293	-0-	-9	-0-	1292	2	1	9	N	1					121
01	1368	N	1368	-0-	-0-	-0-	1358	2	10	9	N	9					130
02	1120	N	1087	-0-	-33	-0-	1075	2	12	9	N	11					141

SCHAWE WELL #: 1H RRCID -> 155683 COMPL. DATE 12/13/1996 TOTAL DEPTH 14385 PERF.12260 - 15152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2440	N	2440	-0-	-0-	-0-	348	1	2089	2	N	3					35
							3	9									
10	2232	X	360	-0-	-1872	-0-	360	1			N	-0-					35
11	2160	X	1352	-0-	-808	-0-	300	1	1049	2	N	3					38
							3	9									
12	2951	X	2951	-0-	-0-	-0-	360	1	2583	2	N	7					45
							8	9									
01	2232	X	1462	-0-	-770	-0-	360	1	1101	2	N	1					46
							1	9									
02	2016	X	341	-0-	-1675	-0-	325	1	16	2	N	-0-					46

BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	6697	-0-	-683	-0-	6697	2			N	-0-					-0-
10	7626	X	4505	-0-	-3121	-0-	4505	2			N	-0-					-0-
11	6570	X	4163	-0-	-2407	-0-	4163	2			N	-0-					-0-
12	6913	X	4955	-0-	-1958	-0-	4955	2			N	-0-					-0-
01	6913	X	4254	-0-	-2659	-0-	4254	2			N	-0-					-0-
02	6244	X	4035	-0-	-2209	-0-	4035	2			N	-0-					-0-

FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					23
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					23
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					23
12	651	N	582	-0-	-69	-0-	582	2			N	-0-					23
01	713	N	639	-0-	-74	-0-	635	2	4	9	N	4					27
02	560	N	524	-0-	-36	-0-	524	2			N	-0-					27

BLUEBELL UNIT WELL #: 1 RRCID -> 155855 COMPL. DATE 08/02/2003 TOTAL DEPTH 18000 PERF. 0 - 18981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3894	-0-	-816	-0-	3894	2			N	-0-					-0-
10	4309	X	3928	-0-	-381	-0-	3928	2			N	-0-					-0-
11	4350	X	3828	-0-	-522	-0-	3828	2			N	-0-					-0-
12	4495	X	3958	-0-	-537	-0-	3958	2			N	-0-					-0-
01	4061	X	4032	-0-	-29	-0-	4032	2			N	-0-					-0-
*02	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					69
10	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					69
11	1770	N	1725	-0-	-45	-0-	1725	2			N	-0-					69
12	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					69
01	1860	N	1851	-0-	-9	-0-	1850	2	1	9	N	1					70
02	1624	N	1617	-0-	-7	-0-	1608	2	9	9	N	8					70

ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	5973	-0-	-1077	-0-	616	1	5357	2	N	-0-					-0-
10	7285	X	6346	-0-	-939	-0-	636	1	5710	2	N	-0-					-0-
11	6908	X	6908	-0-	-0-	-0-	616	1	6292	2	N	-0-					-0-
12	7566	X	7566	-0-	-0-	-0-	636	1	6930	2	N	-0-					-0-
01	8727	X	8727	-0-	-0-	-0-	636	1	8091	2	N	-0-					-0-
*02	7590	X	7590	-0-	-0-	-0-	575	1	7015	2	N	-0-					-0-

SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	N	2820	-0-	-0-	-0-	303	1	2503	2	N	13					164
							14	9									
10	494	N	494	-0-	-0-	-0-	313	1	177	2	N	4					168
							4	9									
11	1290	N	881	-0-	-409	-0-	313	1	561	2	N	6					174
							7	9									
12	2542	N	772	-0-	-1770	-0-	313	1	449	2	N	9					183
							10	9									
01	496	N	291	-0-	-205	-0-	280	2	11	9	N	10					193
02	812	N	-0-	-0-	-812	-0-					N	-0-					193

GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2536	-0-	-14	-0-	2471	2	65	9	N	59					153
10	2914	X	2659	-0-	-255	-0-	2598	2	61	9	N	55					208
11	2820	X	2169	-0-	-651	-0-	2108	2	61	9	N	55	187	1			76
12	2736	X	2736	-0-	-0-	-0-	2670	2	66	9	N	60					136
01	2666	X	2237	-0-	-429	-0-	2170	2	67	9	N	61					197
02	2408	X	2062	-0-	-346	-0-	2008	2	54	9	N	49	193	1			53

BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
12	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					-0-
01	1054	N	800	-0-	-254	-0-	800	2			N	-0-					-0-
02	952	N	517	-0-	-435	-0-	517	2			N	-0-					-0-

CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					117
10	1734	N	1734	-0-	-0-	-0-	1733	2	1	9	N	1					118
11	1770	N	1642	-0-	-128	-0-	1642	2			N	-0-					118
12	1829	N	1683	-0-	-146	-0-	1682	2	1	9	N	1					119
01	1736	N	1680	-0-	-56	-0-	1678	2	2	9	N	2					121
02	1540	N	1490	-0-	-50	-0-	1489	2	1	9	N	1					122

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLE UNIT WELL #: 1 RRCID -> 156241 COMPL. DATE 06/22/2005 TOTAL DEPTH 18530 PERF.13243 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	11151	-0-	8151	8151	348	1	10803	2	N	-0-					-0-
10	3100	N	-0-	-0-	-3100	5051					N	-0-					-0-
11	3000	N	348	-0-	-2652	2399	348	1			N	-0-					-0-
12	2759	X	360	-0-	-2399	-0-	360	1			N	-0-					-0-
01	2759	X	25	-0-	-2734	-0-	25	2			N	-0-					-0-
02	2492	X	395	-0-	-2097	-0-	395	2			N	-0-					-0-

SCHULTE WELL #: 1H RRCID -> 156246 COMPL. DATE 08/31/1995 TOTAL DEPTH 18780 PERF.13500 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2220	-0-	-0-	-0-	348	1	1872	2	N	-0-					-0-
10	2212	N	2212	-0-	-0-	-0-	360	1	1852	2	N	-0-					-0-
11	2250	N	1967	-0-	-283	-0-	348	1	1619	2	N	-0-					-0-
12	2294	N	2139	-0-	-155	-0-	360	1	1779	2	N	-0-					-0-
01	2201	N	2132	-0-	-69	-0-	360	1	1772	2	N	-0-					-0-
*02	1871	N	1871	-0-	-0-	-0-	325	1	1546	2	N	-0-					-0-

KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1593	N	1593	-0-	-0-	-0-	1580	2	13	9	N	12					74
10	1615	N	1615	-0-	-0-	-0-	1602	2	13	9	N	12					86
11	1520	N	1520	-0-	-0-	-0-	1510	2	10	9	N	9					95
12	1643	N	1633	-0-	-10	-0-	1620	2	13	9	N	12					107
01	1612	N	1548	-0-	-64	-0-	1536	2	12	9	N	11					118
02	1428	N	1101	-0-	-327	-0-	1090	2	11	9	N	10					128

GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1906	N	1906	-0-	-0-	-0-	1817	2	89	9	N	81					222
10	1841	N	1841	-0-	-0-	-0-	1760	2	81	9	N	74	193	1			103
11	1777	N	1777	-0-	-0-	-0-	1677	2	100	9	N	91					194
12	1953	N	1783	-0-	-170	-0-	1676	2	107	9	N	97	197	1			94
01	1829	N	1818	-0-	-11	-0-	1710	2	108	9	N	98					192
02	1652	N	1561	-0-	-91	-0-	1455	2	106	9	N	96	198	1			90

MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6912	X	6912	-0-	-0-	-0-	810	1	6039	2	N	57					177
							63	9									
10	6076	X	5463	-0-	-613	-0-	837	1	4561	2	N	59	195	1			41
							65	9									
11	6690	X	5172	-0-	-1518	-0-	810	1	4296	2	N	60					101
							66	9									
12	7130	X	5580	-0-	-1550	-0-	837	1	4667	2	N	69					170
							76	9									
01	7130	X	5860	-0-	-1270	-0-	837	1	4939	2	N	76	189	1			57
							84	9									
02	6440	X	5034	-0-	-1406	-0-	756	1	4208	2	N	64					121
							70	9									

CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
10	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
11	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
12	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
01	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
*02	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1093	N	1093	-0-	-0-	-0-	1079	2	14	9	N	13					155
10	1065	N	1065	-0-	-0-	-0-	1053	2	12	9	N	11					166
11	1080	N	1020	-0-	-60	-0-	1009	2	11	9	N	10					176
12	1116	N	1009	-0-	-107	-0-	998	2	11	9	N	10					186
01	1077	N	1077	-0-	-0-	-0-	1053	2	24	9	N	22					208
02	952	N	951	-0-	-1	-0-	937	2	14	9	N	13					221

STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1556	-0-	-1594	-0-	348	1	1208	2	N	-0-					97
10	2976	X	1776	-0-	-1200	-0-	360	1	1415	2	N	1					98
							1	9									
11	2340	X	993	-0-	-1347	-0-	348	1	645	2	N	-0-					98
12	2418	X	1650	-0-	-768	-0-	360	1	1289	2	N	1					99
							1	9									
01	2543	X	2543	-0-	-0-	-0-	360	1	2181	2	N	2					101
							2	9									
02	1596	X	1590	-0-	-6	-0-	325	1	1265	2	N	-0-					101

HUSEMANN UNIT WELL #: 1 RRCID -> 156380 COMPL. DATE 10/06/2005 TOTAL DEPTH 17380 PERF.13128 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					96
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					96
11	210	N	176	-0-	-34	-0-	176	2			N	-0-					96
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					96
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					96
*02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					96

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1603	N	1603	-0-	-0-	-0-	810	1	793	2	N	-0-					242
10	3100	N	3311	-0-	211	211	837	1	2474	2	N	-0-					242
11	3000	N	2927	-0-	-73	138	810	1	2117	2	N	-0-					242
12	2884	N	2746	-0-	-138	-0-	837	1	1909	2	N	-0-					242
01	2172	X	2172	-0-	-0-	-0-	837	1	1334	2	N	1					243
							1	9									
*02	2045	X	2045	-0-	-0-	-0-	756	1	1279	2	N	9					252
							10	9									

SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4211	X	4211	-0-	-0-	-0-	520	1	3579	2	N	102	185	1			137
							112	9									
10	4712	X	2285	-0-	-2427	-0-	310	1	1872	2	N	94	187	1			44
							103	9									
11	5130	X	2569	-0-	-2561	-0-	300	1	2147	2	N	111					155
							122	9									
12	5301	X	3165	-0-	-2136	-0-	310	1	2734	2	N	110	167	1			98
							121	9									
01	4340	X	3183	-0-	-1157	-0-	310	1	2738	2	N	123					221
							135	9									
02	3920	X	2808	-0-	-1112	-0-	280	1	2426	2	N	93	189	1			125
							102	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2919	-0-	-1011	-0-	520	1	2365	2	N	31					135
							34	9									
10	4061	X	3815	-0-	-246	-0-	555	1	3214	2	N	42					177
							46	9									
11	4721	X	4721	-0-	-0-	-0-	537	1	4120	2	N	58					235
							64	9									
12	4578	X	4578	-0-	-0-	-0-	555	1	3953	2	N	64	192	1			107
							70	9									
01	4479	X	4479	-0-	-0-	-0-	555	1	3858	2	N	60					167
							66	9									
02	4004	X	2888	-0-	-1116	-0-	501	1	2342	2	N	41					208
							45	9									

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2300	N	2300	-0-	-0-	-0-	2261	2	39	9	N	35	188	1			48
10	2390	N	2390	-0-	-0-	-0-	2346	2	44	9	N	40					88
11	2373	N	2373	-0-	-0-	-0-	2326	2	47	9	N	43					131
12	2387	N	2344	-0-	-43	-0-	2294	2	50	9	N	45					176
01	2432	N	2432	-0-	-0-	-0-	2370	2	62	9	N	56					232
*02	2421	N	2421	-0-	-0-	-0-	2368	2	53	9	N	48	196	1			84

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	11649	-0-	8649	9792	11597	2	52	9	N	47					146
10	3100	N	5492	-0-	2392	12184	5451	2	41	9	N	37					183
11	19203	X	7019	-0-	-12184	-0-	7005	2	14	9	N	13					196
12	6223	X	6223	-0-	-0-	-0-	6213	2	10	9	N	9					205
01	3158	X	3158	-0-	-0-	-0-	3147	2	11	9	N	10					215
*02	2536	X	2536	-0-	-0-	-0-	2506	2	30	9	N	27					242

HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	870	N	720	-0-	-150	-0-	720	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
*02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6604	X	6604	-0-	-0-	-0-	6604	2			N	-0-					134
10	7033	X	7033	-0-	-0-	-0-	7033	2			N	-0-					134
11	6838	X	6838	-0-	-0-	-0-	6836	2	2	9	N	2					136
12	7055	X	7055	-0-	-0-	-0-	7046	2	9	9	N	8					144
01	6765	X	6765	-0-	-0-	-0-	6752	2	13	9	N	12					156
*02	5648	X	5648	-0-	-0-	-0-	5641	2	7	9	N	6					162

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					25
10	2367	N	2367	-0-	-0-	-0-	536	1	1769	2	N	56					81
							62	9									
11	3000	N	3469	-0-	469	469	519	1	2904	2	N	42					123
							46	9									
12	3100	N	3366	-0-	266	735	536	1	2775	2	N	50					173
							55	9									
01	3100	N	2591	-0-	-509	226	536	1	2002	2	N	48	184	1			37
							53	9									
*02	3065	X	2839	-0-	-226	-0-	484	1	2305	2	N	45					82
							50	9									

T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909

09	12384	X	12384	-0-	-0-	-0-	12311	2	73	9	N	66					123
10	14818	X	8509	-0-	-6309	-0-	8451	2	58	9	N	53					176
11	14340	X	7214	-0-	-7126	-0-	7195	2	19	9	N	17					193
12	14632	X	10715	-0-	-3917	-0-	10683	2	32	9	N	29					222
01	14632	X	10178	-0-	-4454	-0-	10108	2	70	9	N	64	193	1			93
*02	13809	X	13809	-0-	-0-	-0-	13719	2	90	9	N	82					175

PATTERSON UNIT WELL #: 1 RRCID -> 156543 COMPL. DATE 10/26/1995 TOTAL DEPTH 16120 PERF.12408 - 16120

09	3690	X	3690	-0-	-0-	-0-	290	1	3388	2	N	11					164
							12	9									
10	4847	X	4847	-0-	-0-	-0-	310	1	4529	2	N	7					171
							8	9									
11	4084	X	4084	-0-	-0-	-0-	300	1	3776	2	N	7					178
							8	9									
12	3814	X	3814	-0-	-0-	-0-	310	1	3496	2	N	7					185
							8	9									
01	3729	X	3729	-0-	-0-	-0-	310	1	3408	2	N	10					195
							11	9									
*02	3448	X	3448	-0-	-0-	-0-	280	1	3159	2	N	8					203
							9	9									

BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051

09	9720	X	4227	-0-	-5493	-0-	360	1	3867	2	N	-0-					-0-
10	9982	X	4499	-0-	-5483	-0-	384	1	4115	2	N	-0-					-0-
11	8970	X	5607	-0-	-3363	-0-	360	1	5247	2	N	-0-					-0-
12	7781	X	6199	-0-	-1582	-0-	372	1	5827	2	N	-0-					-0-
01	7347	X	6791	-0-	-556	-0-	348	1	6443	2	N	-0-					-0-
*02	7070	X	7070	-0-	-0-	-0-	314	1	6756	2	N	-0-					-0-

STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400

09	3000	N	4422	-0-	1422	2678	4422	2			N	-0-					-0-
10	3100	N	2720	-0-	-380	2298	2720	2			N	-0-					-0-
11	4689	X	2391	-0-	-2298	-0-	2391	2			N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
01	2790	X	2165	-0-	-625	-0-	2165	2			N	-0-					-0-
*02	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1852	N	1852	-0-	-0-	-0-	1788	2	64	9	N	58					204
10	2127	N	2127	-0-	-0-	-0-	2061	2	66	9	N	60	187	1			77
11	1800	N	1547	-0-	-253	-0-	1515	2	32	9	N	29					106
12	1922	N	1622	-0-	-300	-0-	1550	2	72	9	N	65					171
01	2139	N	1588	-0-	-551	-0-	1518	2	70	9	N	64					235
02	1456	N	1426	-0-	-30	-0-	1365	2	61	9	N	55	199	1			91

WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1898	N	1793	-0-	-105	-0-	1783	2	10	9	Y	9	118	1			26
10	1215	N	1215	-0-	-0-	-0-	1191	2	24	9	Y	22					48
11	1980	X	1252	-0-	-728	-0-	1228	2	24	9	Y	22					70
12	2046	X	1240	-0-	-806	-0-	1219	2	21	9	Y	19					89
01	2046	X	1246	-0-	-800	-0-	1229	2	17	9	Y	15					104
02	1680	X	1157	-0-	-523	-0-	1145	2	12	9	Y	11					115

CLYDE UNIT WELL #: 1 RRCID -> 157041 COMPL. DATE 06/24/1996 TOTAL DEPTH 18792 PERF.14363 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2010	N	106	-0-	-1904	-0-	106	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

BLASINGAME OL WELL #: 1H RRCID -> 157047 COMPL. DATE 12/07/1995 TOTAL DEPTH 16880 PERF.12880 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
12	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
02	2296	N	1155	-0-	-1141	-0-	1155	2			N	-0-					-0-

MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3202	X	3202	-0-	-0-	-0-	3176	2	26	9	N	24					74
10	3377	X	3377	-0-	-0-	-0-	3333	2	44	9	N	40					114
11	2730	X	2553	-0-	-177	-0-	2519	2	34	9	N	31					145
12	3069	X	2638	-0-	-431	-0-	2603	2	35	9	N	32					177
01	3069	X	2532	-0-	-537	-0-	2490	2	42	9	N	38					215
02	2772	X	2223	-0-	-549	-0-	2191	2	32	9	N	29	193	1			51

TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	778	2			N	-0-					114
10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					114
11	780	N	749	-0-	-31	-0-	748	2	1	9	N	1					115
12	806	N	727	-0-	-79	-0-	725	2	2	9	N	2					117
01	806	N	724	-0-	-82	-0-	718	2	6	9	N	5					122
02	700	N	666	-0-	-34	-0-	664	2	2	9	N	2					124

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5668	X	5668	-0-	-0-	-0-	290	1	4938	2	N	400	384	1			228
							440	9									
10	5797	X	5443	-0-	-354	-0-	310	1	4905	2	N	207	380	1			55
							228	9									
11	5610	X	5557	-0-	-53	-0-	300	1	4620	2	N	579	557	1			77
							637	9									
12	5874	X	5874	-0-	-0-	-0-	310	1	5102	2	N	420	391	1			106
							462	9									
01	5797	X	5147	-0-	-650	-0-	4698	2	449	9	N	408	386	1			128
02	5236	X	5075	-0-	-161	-0-	280	1	4386	2	N	372	390	1			110
							409	9									

JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2483	X	2483	-0-	-0-	-0-	2350	2	133	9	N	121	193	1			63
10	2449	X	2316	-0-	-133	-0-	2236	2	80	9	N	73					136
11	2190	X	1640	-0-	-550	-0-	1574	2	66	9	N	60					196
12	2573	X	3	-0-	-2570	-0-	3	2			N	-0-					196
01	2573	X	6	-0-	-2567	-0-	3	2	3	9	N	3	57	1			142
02	2324	X	13	-0-	-2311	-0-	3	2	10	9	N	9					139

POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3124	-0-	-416	-0-	3083	2	41	9	N	37					216
10	3658	X	2084	-0-	-1574	-0-	2055	2	29	9	N	26	178	1			64
11	2790	X	1455	-0-	-1335	-0-	1436	2	19	9	N	17					81
12	3224	X	1487	-0-	-1737	-0-	1459	2	28	9	N	25					106
01	3224	X	1619	-0-	-1605	-0-	1582	2	37	9	N	34					140
02	2912	X	2785	-0-	-127	-0-	2744	2	41	9	N	37					177

EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
01	1271	N	1245	-0-	-26	-0-	1245	2			N	-0-					-0-
*02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

BYRD UNIT WELL #: 1 RRCID -> 157676 COMPL. DATE 11/29/1995 TOTAL DEPTH 16146 PERF.12002 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	237	2	3	9	N	3					30
10	359	N	359	-0-	-0-	-0-	356	2	3	9	N	3					33
11	322	N	322	-0-	-0-	-0-	319	2	3	9	N	3					36
12	310	N	310	-0-	-0-	-0-	306	2	4	9	N	4					40
01	372	N	242	-0-	-130	-0-	238	2	4	9	N	4					44
02	308	N	217	-0-	-91	-0-	215	2	2	9	N	2					46

HONDO UNIT WELL #: 1 RRCID -> 157677 COMPL. DATE 12/01/1995 TOTAL DEPTH 16228 PERF.11721 - 16228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					95
10	764	N	764	-0-	-0-	-0-	763	2	1	9	N	1					96
11	540	N	194	-0-	-346	-0-	194	2			N	-0-					96
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					96
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					96
*02	956	N	956	-0-	-0-	-0-	916	2	40	9	N	36					132

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
10	3565	X	3552	-0-	-13	-0-	3552	2			N	-0-					-0-
11	3600	X	3338	-0-	-262	-0-	3338	2			N	-0-					-0-
12	3751	X	3424	-0-	-327	-0-	3424	2			N	-0-					-0-
01	3751	X	3338	-0-	-413	-0-	3338	2			N	-0-					-0-
02	3388	X	3143	-0-	-245	-0-	3143	2			N	-0-					-0-

ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIEDMONT WELL #: 1H RRCID -> 157698 COMPL. DATE 11/18/1995 TOTAL DEPTH 14593 PERF.11575 - 14593

09	0	N	-0-	-0-	-0-	-0-					N	-0-					76
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76

CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892

09	1362	N	1362	-0-	-0-	-0-	1309	2	53	9	N	48					223
10	1467	N	1467	-0-	-0-	-0-	1412	2	55	9	N	50	193	1			80
11	1659	N	1659	-0-	-0-	-0-	1595	2	64	9	N	58					138
12	1671	N	1671	-0-	-0-	-0-	1595	2	76	9	N	69					207
01	1703	N	1703	-0-	-0-	-0-	1623	2	80	9	N	73	192	1			88
02	1540	N	1400	-0-	-140	-0-	1341	2	59	9	N	54					142

PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932

09	875	N	875	-0-	-0-	-0-	869	2	6	9	N	5					216
10	801	N	801	-0-	-0-	-0-	776	2	25	9	N	23	191	1			48
11	810	N	658	-0-	-152	-0-	617	2	41	9	N	37					85
12	899	N	782	-0-	-117	-0-	734	2	48	9	N	44					129
01	889	N	889	-0-	-0-	-0-	835	2	54	9	N	49					178
*02	717	N	717	-0-	-0-	-0-	670	2	47	9	N	43					221

NORTHRUP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376

09	1790	N	1790	-0-	-0-	-0-	1745	2	45	9	N	41					203
10	1768	N	1768	-0-	-0-	-0-	1717	2	51	9	N	46					249
11	1701	N	1701	-0-	-0-	-0-	1657	2	44	9	N	40	178	1			111
12	1860	N	1742	-0-	-118	-0-	1686	2	56	9	N	51					162
01	2001	N	2001	-0-	-0-	-0-	1928	2	73	9	N	66					228
*02	1676	N	1676	-0-	-0-	-0-	1624	2	52	9	N	47	190	1			85

HEIDEMANN UNIT WELL #: 1 RRCID -> 157913 COMPL. DATE 02/19/1996 TOTAL DEPTH 17245 PERF.13822 - 17245

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1385	N	1385	-0-	-0-	-0-	1366	2	19	9	N	17					169
10	1250	N	1250	-0-	-0-	-0-	1249	2	1	9	N	1					170
11	1500	N	949	-0-	-551	-0-	948	2	1	9	N	1					171
12	2198	N	2198	-0-	-0-	-0-	2130	2	68	9	N	62					233
01	2056	N	2056	-0-	-0-	-0-	2023	2	33	9	N	30	196	1			67
*02	1941	N	1941	-0-	-0-	-0-	1886	2	55	9	N	50					117

TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377

09	3000	X	2478	-0-	-522	-0-	213	1	2215	2	N	45					205
							50	9									
10	3100	X	2567	-0-	-533	-0-	220	1	2293	2	N	49	183	1			71
							54	9									
11	2610	X	2427	-0-	-183	-0-	213	1	2152	2	N	56					127
							62	9									
12	2604	X	2316	-0-	-288	-0-	220	1	2029	2	N	61					188
							67	9									
01	2604	X	2264	-0-	-340	-0-	220	1	1981	2	N	57	190	1			55
							63	9									
02	2268	N	2061	-0-	-207	-0-	199	1	1798	2	N	58					113
							64	9									

NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193

09	8310	X	6294	-0-	-2016	-0-	6294	2			N	-0-					-0-
10	8215	X	5987	-0-	-2228	-0-	5987	2			N	-0-					-0-
11	7470	X	6509	-0-	-961	-0-	6509	2			N	-0-					-0-
12	7688	X	7627	-0-	-61	-0-	7627	2			N	-0-					-0-
01	7440	X	7242	-0-	-198	-0-	7242	2			N	-0-					-0-
*02	9159	X	9159	-0-	-0-	-0-	9159	2			N	-0-					-0-

HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734

09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					20
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					20
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					20
12	124	N	72	-0-	-52	-0-	72	2			N	-0-					20
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					20
*02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					20

SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710

09	3802	X	3802	-0-	-0-	-0-	810	1	2992	2	N	-0-					148
10	3997	X	3997	-0-	-0-	-0-	837	1	3149	2	N	10					158
							11	9									
11	2445	X	2445	-0-	-0-	-0-	810	1	1629	2	N	5					163
							6	9									
12	2910	X	2910	-0-	-0-	-0-	837	1	2070	2	N	3					166
							3	9									
01	3879	X	3879	-0-	-0-	-0-	837	1	2998	2	N	40					206
							44	9									
*02	3517	X	3517	-0-	-0-	-0-	756	1	2760	2	N	1					207
							1	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REBECCA WELL #: 1H RRCID -> 158266 COMPL. DATE 02/25/1996 TOTAL DEPTH 13743 PERF.12720 - 15412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					125
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					125
11	690	N	251	-0-	-439	-0-	251	2			N	-0-					125
12	1643	N	965	-0-	-678	-0-	965	2			N	-0-					125
01	713	N	207	-0-	-506	-0-	207	2			N	-0-					125
*02	2621	N	2621	-0-	-0-	-0-	2611	2	10	9	N	9					134

HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CITY OF BRENHAM UNIT WELL #: 1 RRCID -> 159012 COMPL. DATE 08/17/2005 TOTAL DEPTH 18594 PERF.14568 - 17390

09	2910	X	1984	-0-	-926	-0-	1984	2			N	-0-					-0-
10	2790	X	2103	-0-	-687	-0-	2103	2			N	-0-					-0-
11	2430	X	2117	-0-	-313	-0-	2117	2			N	-0-					-0-
12	2511	X	2233	-0-	-278	-0-	2233	2			N	-0-					-0-
01	2449	X	-0-	-0-	-2449	-0-					N	-0-					-0-
02	1988	X	-0-	-0-	-1988	-0-					N	-0-					-0-

ALBERS ET AL UNIT WELL #: 1OL RRCID -> 159018 COMPL. DATE 04/29/1996 TOTAL DEPTH 16026 PERF.12195 - 16026

09	11198	X	11198	-0-	-0-	-0-	10908	2	290	9	N	264	193	1			107
10	10137	X	8952	-0-	-1185	-0-	8696	2	256	9	N	233	184	1			156
11	9896	X	9896	-0-	-0-	-0-	9556	2	340	9	N	309	388	1			77
12	11563	X	9537	-0-	-2026	-0-	9262	2	275	9	N	250	178	1			149
01	11563	X	6999	-0-	-4564	-0-	6714	2	285	9	N	259	193	1			215
02	10444	X	6225	-0-	-4219	-0-	6046	2	179	9	N	163	192	1			186

PRAIRIE HILL OL WELL #: 1HU RRCID -> 159079 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18500

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIKEL OL WELL #: 1HU RRCID -> 159089 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 17280

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TONTO UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7741	X	7741	-0-	-0-	-0-	558	1	6940	2	N	221	188	1			151
							243	9									
10	7111	X	7111	-0-	-0-	-0-	577	1	6297	2	N	215	185	1			181
							237	9									
11	6055	X	6055	-0-	-0-	-0-	558	1	5280	2	N	197	187	1			191
							217	9									
12	5353	X	5353	-0-	-0-	-0-	577	1	4581	2	N	177	196	1			172
							195	9									
01	6882	X	6882	-0-	-0-	-0-	577	1	6034	2	N	246	191	1			227
							271	9									
*02	5703	X	5703	-0-	-0-	-0-	521	1	4975	2	N	188	193	1			222
							207	9									

CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071

09	4728	X	4728	-0-	-0-	-0-	810	1	3918	2	N	-0-					-0-
10	2999	X	2999	-0-	-0-	-0-	837	1	2162	2	N	-0-					-0-
11	3583	X	3583	-0-	-0-	-0-	810	1	2773	2	N	-0-					-0-
12	2852	X	2852	-0-	-0-	-0-	837	1	2015	2	N	-0-					-0-
01	7829	X	7829	-0-	-0-	-0-	837	1	6992	2	N	-0-					-0-
*02	3189	X	3189	-0-	-0-	-0-	756	1	2433	2	N	-0-					-0-

AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032

09	8162	X	8162	-0-	-0-	-0-	7991	2	171	9	N	155	189	1			100
10	7443	X	7443	-0-	-0-	-0-	7290	2	153	9	N	139					239
11	7410	X	6187	-0-	-1223	-0-	6058	2	129	9	N	117	193	1			163
12	8432	X	7642	-0-	-790	-0-	7466	2	176	9	N	160	188	1			135
01	10780	X	10780	-0-	-0-	-0-	10545	2	235	9	N	214	195	1			154
02	7616	X	6558	-0-	-1058	-0-	6381	2	177	9	N	161	194	1			121

ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020

09	2640	X	1544	-0-	-1096	-0-	1544	2			N	-0-					158
10	15007	X	15007	-0-	-0-	-0-	15007	2			N	-0-					158
11	2280	X	2068	-0-	-212	-0-	2066	2	2	9	N	2					160
12	2232	X	1883	-0-	-349	-0-	1877	2	6	9	N	5					165
01	9858	X	1994	-0-	-7864	-0-	1994	2			N	-0-					165
02	8904	X	1788	-0-	-7116	-0-	1787	2	1	9	N	1					166

YARBROUGH, D J JR. UNIT NO. 1 WELL #: 1H RRCID -> 159457 COMPL. DATE 05/10/1996 TOTAL DEPTH 15593 PERF.13600 - 15305

09	3713	X	3713	-0-	-0-	-0-	360	1	3353	2	N	-0-					-0-
10	3640	X	3640	-0-	-0-	-0-	384	1	3256	2	N	-0-					-0-
11	3050	X	3050	-0-	-0-	-0-	360	1	2690	2	N	-0-					-0-
12	2728	X	2689	-0-	-39	-0-	372	1	2317	2	N	-0-					-0-
01	2728	X	1495	-0-	-1233	-0-	360	1	1135	2	N	-0-					-0-
*02	3088	X	3088	-0-	-0-	-0-	325	1	2763	2	N	-0-					-0-

BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24130	X	24130	-0-	-0-	-0-	360	1	23770	2	N	-0-					-0-
10	23707	X	23707	-0-	-0-	-0-	384	1	23323	2	N	-0-					-0-
11	15480	X	14395	-0-	-1085	-0-	360	1	14035	2	N	-0-					-0-
12	21390	X	9827	-0-	-11563	-0-	372	1	9455	2	N	-0-					-0-
01	21390	X	7620	-0-	-13770	-0-	360	1	7260	2	N	-0-					-0-
02	19320	X	8730	-0-	-10590	-0-	325	1	8405	2	N	-0-					-0-

ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2644	X	2644	-0-	-0-	-0-	2616	2	28	9	N	25					121
10	2896	X	2896	-0-	-0-	-0-	2864	2	32	9	N	29					150
11	2748	X	2748	-0-	-0-	-0-	2714	2	34	9	N	31					181
12	2790	X	2776	-0-	-14	-0-	2736	2	40	9	N	36					217
01	2883	X	2628	-0-	-255	-0-	2606	2	22	9	N	20	177	1			60
02	2604	X	1725	-0-	-879	-0-	1702	2	23	9	N	21					81

EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					-0-
10	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
11	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
12	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
*02	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-

RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRIG UNIT WELL #: 1 RRCID -> 159989 COMPL. DATE 05/14/2005 TOTAL DEPTH 18330 PERF.14459 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
10	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
11	1710	N	921	-0-	-789	-0-	921	2			N	-0-					-0-
12	1643	N	672	-0-	-971	-0-	672	2			N	-0-					-0-
01	1364	N	964	-0-	-400	-0-	964	2			N	-0-					-0-
02	868	N	751	-0-	-117	-0-	751	2			N	-0-					-0-

NEUMANN UNIT WELL #: 1 RRCID -> 159991 COMPL. DATE 07/26/1996 TOTAL DEPTH 18111 PERF.14449 - 18111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16043	X	16043	-0-	-0-	-0-	348	1	15695	2	N	-0-					-0-
10	16337	X	16174	-0-	-163	-0-	360	1	15814	2	N	-0-					-0-
11	15810	X	15450	-0-	-360	-0-	348	1	15102	2	N	-0-					-0-
12	16337	X	16325	-0-	-12	-0-	360	1	15965	2	N	-0-					-0-
01	16447	X	16447	-0-	-0-	-0-	360	1	16087	2	N	-0-					-0-
*02	15136	X	15136	-0-	-0-	-0-	348	1	14788	2	N	-0-					-0-

BLACKBURN WELL #: 1H RRCID -> 159995 COMPL. DATE 08/07/1996 TOTAL DEPTH 16941 PERF.12186 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20044	X	4120	-0-	-15924	-0-	4120	2			N	-0-					87
10	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					87
11	2940	X	1858	-0-	-1082	-0-	1858	2			N	-0-					87
12	3038	X	-0-	-0-	-3038	-0-					N	-0-					87
01	3038	X	439	-0-	-2599	-0-	439	2			N	-0-					87
*02	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					87

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KASPER UNIT WELL #: 1OL RRCID -> 159999 COMPL. DATE 07/16/1996 TOTAL DEPTH 16736 PERF.12662 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320

09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					66
10	724	N	724	-0-	-0-	-0-	721	2	3	9	N	3					69
11	450	N	208	-0-	-242	-0-	208	2			N	-0-					69
12	496	N	291	-0-	-205	-0-	288	2	3	9	N	3					72
01	713	N	238	-0-	-475	-0-	231	2	7	9	N	6					78
*02	263	N	263	-0-	-0-	-0-	252	2	11	9	N	10					88

JEB WELL #: 1H RRCID -> 160133 COMPL. DATE 06/18/1996 TOTAL DEPTH 16320 PERF.11795 - 16320

09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
11	750	N	537	-0-	-213	-0-	537	2			N	-0-					-0-
12	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650

09	22620	X	17526	-0-	-5094	-0-	17526	2			N	-0-					-0-
10	23374	X	18977	-0-	-4397	-0-	18977	2			N	-0-					-0-
11	21510	X	17358	-0-	-4152	-0-	17358	2			N	-0-					-0-
12	21576	X	14372	-0-	-7204	-0-	14372	2			N	-0-					-0-
01	18972	X	14148	-0-	-4824	-0-	14148	2			N	-0-					-0-
02	17136	X	13561	-0-	-3575	-0-	13561	2			N	-0-					-0-

ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699

09	5580	X	5088	-0-	-492	-0-	4754	2	334	9	N	304	193	1			226
10	5766	X	3617	-0-	-2149	-0-	3362	2	255	9	N	232	386	1			72
11	5310	X	4267	-0-	-1043	-0-	3981	2	286	9	N	260	179	1			153
12	5487	X	4744	-0-	-743	-0-	4455	2	289	9	N	263	197	1			219
01	5270	X	4107	-0-	-1163	-0-	3859	2	248	9	N	225	195	1			249
02	4760	X	3968	-0-	-792	-0-	3761	2	207	9	N	188	197	1			240

URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270

09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					135
10	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					135
11	1363	N	1363	-0-	-0-	-0-	1344	2	19	9	N	17					152
12	1260	N	1260	-0-	-0-	-0-	1239	2	21	9	N	19					171
01	1271	N	1239	-0-	-32	-0-	1235	2	4	9	N	4					175
02	1260	N	1087	-0-	-173	-0-	1084	2	3	9	N	3					178

HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508

09	8453	X	8453	-0-	-0-	-0-	194	1	8259	2	N	-0-					-0-
10	8246	X	5557	-0-	-2689	-0-	200	1	5357	2	N	-0-					-0-
11	7680	X	5225	-0-	-2455	-0-	194	1	5031	2	N	-0-					-0-
12	8246	X	6136	-0-	-2110	-0-	200	1	5936	2	N	-0-					-0-
01	8246	X	750	-0-	-7496	-0-	200	1	550	2	N	-0-					-0-
02	7448	X	5052	-0-	-2396	-0-	181	1	4871	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	8811	-0-	-39	-0-	8675	2	136	9	N	124					229
10	9083	X	9081	-0-	-2	-0-	8965	2	116	9	N	105	191	1			143
11	9102	X	9102	-0-	-0-	-0-	8977	2	125	9	N	114	188	1			69
12	9570	X	9570	-0-	-0-	-0-	9457	2	113	9	N	103					172
01	9388	X	9388	-0-	-0-	-0-	9261	2	127	9	N	115	197	1			90
02	8484	X	8018	-0-	-466	-0-	7901	2	117	9	N	106					196

RAU QL WELL #: 1H RRCID -> 160770 COMPL. DATE 02/20/1997 TOTAL DEPTH 19300 PERF.14075 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3768	-0-	-642	-0-	348	1	3420	2	N	-0-					-0-
10	4557	X	3560	-0-	-997	-0-	360	1	3200	2	N	-0-					-0-
11	4260	X	2637	-0-	-1623	-0-	348	1	2289	2	N	-0-					-0-
12	3968	X	1063	-0-	-2905	-0-	360	1	703	2	N	-0-					-0-
01	3906	X	2825	-0-	-1081	-0-	360	1	2465	2	N	-0-					-0-
02	3528	X	2937	-0-	-591	-0-	325	1	2612	2	N	-0-					-0-

KNOX, J. WELL #: 2 RRCID -> 160797 COMPL. DATE 05/24/1984 TOTAL DEPTH 8455 PERF. 8122 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEBLETT WELL #: 1H RRCID -> 160839 COMPL. DATE 02/12/1998 TOTAL DEPTH 17530 PERF.13584 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2495	N	2495	-0-	-0-	-0-	519	1	1976	2	N	-0-					-0-
10	2483	N	2483	-0-	-0-	-0-	536	1	1947	2	N	-0-					-0-
11	2596	N	2596	-0-	-0-	-0-	519	1	2077	2	N	-0-					-0-
12	2573	N	2536	-0-	-37	-0-	536	1	2000	2	N	-0-					-0-
01	2480	N	2401	-0-	-79	-0-	536	1	1865	2	N	-0-					-0-
02	2436	N	2302	-0-	-134	-0-	484	1	1818	2	N	-0-					-0-

FOURTICQ UNIT WELL #: 1OL RRCID -> 160841 COMPL. DATE 10/02/1996 TOTAL DEPTH 16363 PERF.12233 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5109	X	5109	-0-	-0-	-0-	540	1	4451	2	N	107					241
							118	9									
10	4309	X	2924	-0-	-1385	-0-	428	1	2490	2	N	5	184	1			62
							6	9									
11	7660	X	7660	-0-	-0-	-0-	558	1	6977	2	N	114					176
							125	9									
12	8322	X	8322	-0-	-0-	-0-	577	1	7485	2	N	236	194	1			218
							260	9									
01	7142	X	7142	-0-	-0-	-0-	577	1	6151	2	N	376	391	1			203
							414	9									
02	7140	X	5114	-0-	-2026	-0-	521	1	4394	2	N	181	194	1			190
							199	9									

LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF.13625 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1822	X	1822	-0-	-0-	-0-	519	1	1303	2	N	-0-					-0-
10	2325	X	2044	-0-	-281	-0-	536	1	1508	2	N	-0-					-0-
11	2250	X	1669	-0-	-581	-0-	519	1	1150	2	N	-0-					-0-
12	1891	X	1767	-0-	-124	-0-	536	1	1231	2	N	-0-					-0-
01	2046	X	1694	-0-	-352	-0-	536	1	1158	2	N	-0-					-0-
*02	3877	X	3877	-0-	-0-	-0-	484	1	3393	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF.11410 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4849	X	4849	-0-	-0-	-0-	4653	2	196	9	N	178	192	1			187
10	4576	X	4576	-0-	-0-	-0-	4409	2	167	9	N	152	192	1			147
11	4660	X	4660	-0-	-0-	-0-	4505	2	155	9	N	141	194	1			94
12	4500	X	4500	-0-	-0-	-0-	4338	2	162	9	N	147	197	1			44
01	4492	X	4492	-0-	-0-	-0-	4297	2	195	9	N	177					221
*02	4304	X	4304	-0-	-0-	-0-	4133	2	171	9	N	155	194	1			182

ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					30
10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					30
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					30
12	899	N	781	-0-	-118	-0-	781	2			N	-0-					30
01	961	N	900	-0-	-61	-0-	900	2			N	-0-					30
02	784	N	779	-0-	-5	-0-	779	2			N	-0-					30

BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3594	-0-	594	594	810	1	2780	2	N	4					299
							4	9									
10	3011	N	2417	-0-	-594	-0-	837	1	1570	2	N	9					308
							10	9									
11	2094	N	2094	-0-	-0-	-0-	810	1	1278	2	N	5					313
							6	9									
12	3100	X	2412	-0-	-688	-0-	837	1	1564	2	N	10					323
							11	9									
01	3100	X	2246	-0-	-854	-0-	837	1	1394	2	N	14					337
							15	9									
02	2800	X	2059	-0-	-741	-0-	756	1	1297	2	N	5	194	1			148
							6	9									

HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3502	-0-	-608	-0-	348	1	3154	2	N	-0-					-0-
10	4247	X	3481	-0-	-766	-0-	360	1	3121	2	N	-0-					-0-
11	4050	X	2918	-0-	-1132	-0-	348	1	2570	2	N	-0-					-0-
12	4030	X	3611	-0-	-419	-0-	360	1	3251	2	N	-0-					-0-
01	3720	X	3412	-0-	-308	-0-	360	1	3052	2	N	-0-					-0-
02	3276	X	2942	-0-	-334	-0-	325	1	2617	2	N	-0-					-0-

WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
11	780	N	558	-0-	-222	-0-	558	2			N	-0-					-0-
12	868	N	622	-0-	-246	-0-	622	2			N	-0-					-0-
01	1054	N	742	-0-	-312	-0-	742	2			N	-0-					-0-
*02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EMMA BELL UNIT WELL #: 1 RRCID -> 161623 COMPL. DATE 11/10/1996 TOTAL DEPTH 17785 PERF.12545 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6143	X	6143	-0-	-0-	-0-	348	1	5795	2	N	-0-					-0-
10	6031	X	6031	-0-	-0-	-0-	360	1	5671	2	N	-0-					-0-
11	5790	X	5735	-0-	-55	-0-	348	1	5387	2	N	-0-					-0-
12	5983	X	3024	-0-	-2959	-0-	360	1	2664	2	N	-0-					-0-
01	5983	X	5905	-0-	-78	-0-	348	1	5557	2	N	-0-					-0-
02	5404	X	3486	-0-	-1918	-0-	314	1	3172	2	N	-0-					-0-

HERMANN WELL #: 1H RRCID -> 161865 COMPL. DATE 12/31/1996 TOTAL DEPTH 15839 PERF.14277 - 15839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5824	X	5824	-0-	-0-	-0-	348	1	5476	2	N	-0-					-0-
10	6014	X	6014	-0-	-0-	-0-	360	1	5654	2	N	-0-					-0-
11	5766	X	5766	-0-	-0-	-0-	348	1	5418	2	N	-0-					-0-
12	5712	X	5712	-0-	-0-	-0-	360	1	5352	2	N	-0-					-0-
01	5580	X	4785	-0-	-795	-0-	360	1	4425	2	N	-0-					-0-
02	5040	X	2807	-0-	-2233	-0-	325	1	2482	2	N	-0-					-0-

WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7699	X	7699	-0-	-0-	-0-	7699	2			N	-0-					-0-
10	7130	X	5133	-0-	-1997	-0-	5133	2			N	-0-					-0-
11	6900	X	2278	-0-	-4622	-0-	2278	2			N	-0-					-0-
12	7967	X	5749	-0-	-2218	-0-	5749	2			N	-0-					-0-
01	7967	X	5316	-0-	-2651	-0-	5316	2			N	-0-					-0-
02	7196	X	2240	-0-	-4956	-0-	2240	2			N	-0-					-0-

BLUEBELL UNIT WELL #: 2RE RRCID -> 162030 COMPL. DATE 05/05/2005 TOTAL DEPTH 18423 PERF.14306 - 17859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3029	X	3029	-0-	-0-	-0-	360	1	2669	2	N	-0-					-0-
10	3069	X	2872	-0-	-197	-0-	384	1	2488	2	N	-0-					-0-
11	2880	X	2701	-0-	-179	-0-	360	1	2341	2	N	-0-					-0-
12	3069	X	2895	-0-	-174	-0-	372	1	2523	2	N	-0-					-0-
01	3069	X	2792	-0-	-277	-0-	348	1	2444	2	N	-0-					-0-
*02	3171	X	3171	-0-	-0-	-0-	314	1	2857	2	N	-0-					-0-

YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	835	-0-	-1085	-0-	337	1	498	2	N	-0-					-0-
10	1984	X	614	-0-	-1370	-0-	614	2			N	-0-					-0-
11	1740	X	314	-0-	-1426	-0-	314	2			N	-0-					-0-
12	1612	X	84	-0-	-1528	-0-	84	2			N	-0-					-0-
01	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
02	784	X	-0-	-0-	-784	-0-					N	-0-					-0-

ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 TOTAL DEPTH 15640 PERF.11400 - 15640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2289	N	2289	-0-	-0-	-0-	2238	2	51	9	N	46					188
10	1865	N	1865	-0-	-0-	-0-	1800	2	65	9	N	59	191	1			56
11	2640	N	2006	-0-	-634	-0-	1942	2	64	9	N	58					114
12	2356	N	1674	-0-	-682	-0-	1626	2	48	9	N	44					158
01	1860	N	1387	-0-	-473	-0-	1341	2	46	9	N	42					200
*02	2019	N	2019	-0-	-0-	-0-	1956	2	63	9	N	57	200	1			57

ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 TOTAL DEPTH 17835 PERF.14216 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	3989	-0-	-151	-0-	3989	2			N	-0-					-0-
10	4278	X	4093	-0-	-185	-0-	4093	2			N	-0-					-0-
11	4080	X	3897	-0-	-183	-0-	3897	2			N	-0-					-0-
12	4216	X	4034	-0-	-182	-0-	4034	2			N	-0-					-0-
01	4154	X	3995	-0-	-159	-0-	3995	2			N	-0-					-0-
*02	4005	X	4005	-0-	-0-	-0-	4005	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 TOTAL DEPTH 16210 PERF.12433 - 16210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
11	660	N	489	-0-	-171	-0-	489	2			N	-0-					-0-
12	558	N	393	-0-	-165	-0-	393	2			N	-0-					-0-
01	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	2			N	-0-					-0-

MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 TOTAL DEPTH 16575 PERF.13768 - 16575

09	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
10	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
11	1680	N	837	-0-	-843	-0-	837	2			N	-0-					-0-
12	1798	N	171	-0-	-1627	-0-	171	2			N	-0-					-0-
01	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
*02	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-

HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 TOTAL DEPTH 17344 PERF.13841 - 17344

09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
11	960	N	803	-0-	-157	-0-	803	2			N	-0-					-0-
12	961	N	885	-0-	-76	-0-	885	2			N	-0-					-0-
01	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-
02	756	N	699	-0-	-57	-0-	699	2			N	-0-					-0-

SUMP UNIT WELL #: 1OL RRCID -> 162665 COMPL. DATE 02/04/1997 TOTAL DEPTH N/A PERF.13407 - 17356

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'MALLEY WELL #: 1H RRCID -> 162865 COMPL. DATE 11/27/1996 TOTAL DEPTH 14700 PERF.14340 - 17950

09	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
10	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
*02	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 TOTAL DEPTH 16283 PERF.13364 - 16283

09	5790	X	5239	-0-	-551	-0-	5239	2			N	-0-					-0-
10	5983	X	3593	-0-	-2390	-0-	3593	2			N	-0-					-0-
11	6421	X	6421	-0-	-0-	-0-	6421	2			N	-0-					-0-
12	5425	X	3969	-0-	-1456	-0-	3969	2			N	-0-					-0-
01	5425	X	3645	-0-	-1780	-0-	3645	2			N	-0-					-0-
*02	6166	X	6166	-0-	-0-	-0-	6166	2			N	-0-					-0-

EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 TOTAL DEPTH 18320 PERF.11502 - 18320

09	12878	X	12878	-0-	-0-	-0-	12878	2			N	-0-					-0-
10	13764	X	9756	-0-	-4008	-0-	9756	2			N	-0-					-0-
11	14361	X	14361	-0-	-0-	-0-	14361	2			N	-0-					-0-
12	13795	X	11508	-0-	-2287	-0-	11508	2			N	-0-					-0-
01	13299	X	12535	-0-	-764	-0-	12535	2			N	-0-					-0-
02	13412	X	10635	-0-	-2777	-0-	10635	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
GREBE WELL #: 1H RRCID -> 162902 COMPL. DATE 01/19/1997 TOTAL DEPTH 18450 PERF.14158 - 18450																	
09	8173	X	8173	-0-	-0-	-0-	348	1	7825	2	N	-0-					-0-
10	8060	X	5538	-0-	-2522	-0-	360	1	5178	2	N	-0-					-0-
11	7680	X	3161	-0-	-4519	-0-	348	1	2813	2	N	-0-					-0-
12	8060	X	4817	-0-	-3243	-0-	360	1	4457	2	N	-0-					-0-
01	8060	X	4454	-0-	-3606	-0-	360	1	4094	2	N	-0-					-0-
02	7280	X	4057	-0-	-3223	-0-	325	1	3732	2	N	-0-					-0-
MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238																	
09	504	N	504	-0-	-0-	-0-	319	1	185	2	N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	330	1	468	2	N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	319	1	809	2	N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	330	1	985	2	N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	330	1	852	2	N	-0-					-0-
*02	1361	N	1361	-0-	-0-	-0-	298	1	1063	2	N	-0-					-0-
SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200																	
09	2880	X	1868	-0-	-1012	-0-	1868	2			N	-0-					-0-
10	3131	X	2194	-0-	-937	-0-	2194	2			N	-0-					-0-
11	3210	X	2229	-0-	-981	-0-	2229	2			N	-0-					-0-
12	3317	X	2158	-0-	-1159	-0-	2158	2			N	-0-					-0-
01	3162	X	2079	-0-	-1083	-0-	2079	2			N	-0-					-0-
02	2072	X	1943	-0-	-129	-0-	1943	2			N	-0-					-0-
CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769																	
09	2400	X	1965	-0-	-435	-0-	1957	2	8	9	N	7					94
10	2263	X	1812	-0-	-451	-0-	1801	2	11	9	N	10					104
11	2280	X	1786	-0-	-494	-0-	1775	2	11	9	N	10					114
12	2356	X	1606	-0-	-750	-0-	1593	2	13	9	N	12					126
01	2294	X	1762	-0-	-532	-0-	1748	2	14	9	N	13					139
02	1848	X	1521	-0-	-327	-0-	1509	2	12	9	N	11					150
SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681																	
09	65	N	65	-0-	-0-	-0-	48	1	17	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	50	1	19	2	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	1			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	1			N	-0-					-0-
GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965																	
09	2328	N	2328	-0-	-0-	-0-	2270	2	58	9	N	53					137
10	2432	N	2432	-0-	-0-	-0-	2365	2	67	9	N	61					198
11	2340	N	2237	-0-	-103	-0-	2171	2	66	9	N	60	187	1			71
12	2418	N	2213	-0-	-205	-0-	2155	2	58	9	N	53					124
01	2418	N	2194	-0-	-224	-0-	2125	2	69	9	N	63					187
*02	2410	N	2410	-0-	-0-	-0-	2329	2	81	9	N	74	196	1			65

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN WELL #: 1H RRCID -> 163360 COMPL. DATE 03/29/1997 TOTAL DEPTH 18327 PERF.14407 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4258	X	4258	-0-	-0-	-0-	348	1	3910	2	N	-0-					-0-
10	4576	X	4576	-0-	-0-	-0-	360	1	4216	2	N	-0-					-0-
11	4687	X	4687	-0-	-0-	-0-	348	1	4339	2	N	-0-					-0-
12	5053	X	5053	-0-	-0-	-0-	360	1	4693	2	N	-0-					-0-
01	6152	X	6152	-0-	-0-	-0-	360	1	5792	2	N	-0-					-0-
*02	4677	X	4677	-0-	-0-	-0-	325	1	4352	2	N	-0-					-0-

BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	418	2	9	9	N	8					97
10	356	N	356	-0-	-0-	-0-	346	2	10	9	N	9					106
11	372	N	372	-0-	-0-	-0-	361	2	11	9	N	10					116
12	434	N	326	-0-	-108	-0-	322	2	4	9	N	4					120
01	485	N	485	-0-	-0-	-0-	470	2	15	9	N	14					134
*02	358	N	358	-0-	-0-	-0-	355	2	3	9	N	3					65

HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1282	-0-	-248	-0-	1239	2	43	9	N	39					155
10	1426	X	1290	-0-	-136	-0-	1227	2	63	9	N	57					212
11	1380	X	1302	-0-	-78	-0-	1251	2	51	9	N	46	196	1			62
12	1426	X	1288	-0-	-138	-0-	1234	2	54	9	N	49					111
01	1364	X	1224	-0-	-140	-0-	1171	2	53	9	N	48					159
02	1204	X	930	-0-	-274	-0-	887	2	43	9	N	39					198

STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APOLONIA WELL #: 1 RRCID -> 163579 COMPL. DATE 05/16/1997 TOTAL DEPTH 17095 PERF.13874 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUNLEY UNIT WELL #: 1 RRCID -> 163585 COMPL. DATE 05/10/1997 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	1261	2	7	9	N	6					144
10	1266	N	1266	-0-	-0-	-0-	1259	2	7	9	N	6					150
11	1324	N	1324	-0-	-0-	-0-	1315	2	9	9	N	8					158
12	1302	N	1287	-0-	-15	-0-	1275	2	12	9	N	11					169
01	1271	N	1087	-0-	-184	-0-	1081	2	6	9	N	5					174
02	1232	N	833	-0-	-399	-0-	830	2	3	9	N	3					172

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	660	N	582	-0-	-78	-0-	582	2			N	-0-					-0-
12	744	N	655	-0-	-89	-0-	655	2			N	-0-					-0-
01	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					12
10	5508	X	5508	-0-	-0-	-0-	5508	2			N	-0-					12
11	5460	X	5303	-0-	-157	-0-	5303	2			N	-0-					12
12	5642	X	5286	-0-	-356	-0-	5286	2			N	-0-					12
01	5642	X	5365	-0-	-277	-0-	5365	2			N	-0-					12
*02	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					12

DALLMEYER UNIT WELL #: 1 RRCID -> 163806 COMPL. DATE 05/29/1997 TOTAL DEPTH 12841 PERF.10952 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	50604	-0-	47604	259555	49219	2	1385	9	N	1259	1318	1			209
10	279446	X	19891	-0-	-259555	-0-	19198	2	693	9	N	630	572	1			267
11	42639	X	42639	-0-	-0-	-0-	41205	2	1434	9	N	1304	1358	1			213
12	29608	X	29608	-0-	-0-	-0-	28549	2	1059	9	N	963	974	1			202
01	31319	X	31319	-0-	-0-	-0-	30383	2	936	9	N	851	954	1			99
*02	29049	X	29049	-0-	-0-	-0-	28308	2	741	9	N	674	583	1			190

LEONARD WELL #: 1H RRCID -> 163995 COMPL. DATE 05/24/1997 TOTAL DEPTH 17567 PERF.13691 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	N	1247	-0-	-0-	-0-	1240	2	7	9	N	6					121
10	1287	N	1287	-0-	-0-	-0-	1281	2	6	9	N	5					126
11	1290	N	1109	-0-	-181	-0-	1102	2	7	9	N	6					132
12	1302	N	1039	-0-	-263	-0-	1031	2	8	9	N	7					139
01	1302	N	1294	-0-	-8	-0-	1282	2	12	9	N	11					150
*02	1089	N	1089	-0-	-0-	-0-	1080	2	9	9	N	8					158

SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	173	N	173	-0-	-0-	-0-	162	2	11	9	N	10					100
10	84	N	84	-0-	-0-	-0-	72	2	12	9	N	11					111
11	240	N	69	-0-	-171	-0-	69	2			N	-0-					111
12	186	N	51	-0-	-135	-0-	51	2			N	-0-					111
01	93	N	39	-0-	-54	-0-	39	2			N	-0-					111
*02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					111

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					148
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					148
11	810	N	194	-0-	-616	-0-	194	2			N	-0-					148
12	496	N	140	-0-	-356	-0-	140	2			N	-0-					148
01	989	N	989	-0-	-0-	-0-	989	2			N	-0-					148
02	168	N	10	-0-	-158	-0-	10	2			N	-0-					148

URIAH OL WELL #: 2H RRCID -> 165089 COMPL. DATE 05/08/1997 TOTAL DEPTH 12093 PERF.11653 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMPION WELL #: 1 RRCID -> 165189 COMPL. DATE 08/15/1997 TOTAL DEPTH 16685 PERF.14385 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5263	X	5263	-0-	-0-	-0-	5263	2			N	-0-					-0-
10	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					-0-
11	5160	X	4811	-0-	-349	-0-	4811	2			N	-0-					-0-
12	5332	X	4994	-0-	-338	-0-	4994	2			N	-0-					-0-
01	5332	X	4683	-0-	-649	-0-	4683	2			N	-0-					-0-
02	4816	X	4211	-0-	-605	-0-	4211	2			N	-0-					-0-

BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600	X	3295	-0-	-305	-0-	3295	2			N	-0-					172
10	3720	X	2279	-0-	-1441	-0-	2278	2	1	9	N	1					173
11	3480	X	2087	-0-	-1393	-0-	2087	2			N	-0-					173
12	3441	X	2719	-0-	-722	-0-	2719	2			N	-0-					173
01	3441	X	2194	-0-	-1247	-0-	2175	2	19	9	N	17					190
02	3080	X	2549	-0-	-531	-0-	2541	2	8	9	N	7					197

VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1763	-0-	-247	-0-	1763	2			N	-0-					21
10	2046	X	1816	-0-	-230	-0-	1816	2			N	-0-					21
11	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					21
12	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					21
01	1922	X	1779	-0-	-143	-0-	1779	2			N	-0-					21
02	2100	X	1755	-0-	-345	-0-	1755	2			N	-0-					21

VAUGHN WELL #: 1H RRCID -> 165322 COMPL. DATE 08/19/1997 TOTAL DEPTH 17400 PERF.14284 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7988	X	7988	-0-	-0-	-0-	348	1	7640	2	N	-0-					-0-
10	6386	X	5657	-0-	-729	-0-	360	1	5297	2	N	-0-					-0-
11	6690	X	4707	-0-	-1983	-0-	348	1	4359	2	N	-0-					-0-
12	8246	X	5383	-0-	-2863	-0-	360	1	5023	2	N	-0-					-0-
01	8246	X	5349	-0-	-2897	-0-	360	1	4989	2	N	-0-					-0-
02	7448	X	4844	-0-	-2604	-0-	325	1	4519	2	N	-0-					-0-

HERMANN WELL #: 2H RRCID -> 165324 COMPL. DATE 09/15/1997 TOTAL DEPTH 15842 PERF.14295 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3598	-0-	-92	-0-	3598	2			N	-0-					-0-
10	3813	X	3806	-0-	-7	-0-	3806	2			N	-0-					-0-
11	3690	X	3527	-0-	-163	-0-	3527	2			N	-0-					-0-
12	3813	X	3584	-0-	-229	-0-	3584	2			N	-0-					-0-
01	3813	X	3698	-0-	-115	-0-	3698	2			N	-0-					-0-
*02	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FALKENBERG "A" WELL #: 3 RRCID -> 165889 COMPL. DATE 08/19/1997 TOTAL DEPTH 11708 PERF. 9277 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARMON UNIT WELL #: 1 RRCID -> 166230 COMPL. DATE 11/04/1997 TOTAL DEPTH 19090 PERF.14807 - 19090

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORY WELL #: 1 RRCID -> 166267 COMPL. DATE 11/26/1997 TOTAL DEPTH 16942 PERF.14431 - 16942

09	7309	X	7309	-0-	-0-	-0-	588	1	6721	2	N	-0-					-0-
10	7595	X	7450	-0-	-145	-0-	608	1	6842	2	N	-0-					-0-
11	7350	X	7291	-0-	-59	-0-	588	1	6703	2	N	-0-					-0-
12	7564	X	7404	-0-	-160	-0-	608	1	6796	2	N	-0-					-0-
01	7564	X	6761	-0-	-803	-0-	608	1	6153	2	N	-0-					-0-
02	6832	X	6057	-0-	-775	-0-	549	1	5508	2	N	-0-					-0-

HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

09	246	N	246	-0-	-0-	-0-	232	1	14	9	N	13					76
10	246	N	246	-0-	-0-	-0-	240	1	6	9	N	5					81
11	240	N	240	-0-	-0-	-0-	232	1	8	9	N	7					88
12	248	N	244	-0-	-4	-0-	240	1	4	9	N	4					92
01	248	N	244	-0-	-4	-0-	240	1	4	9	N	4					96
02	224	N	221	-0-	-3	-0-	217	1	4	9	N	4					100

BEAUREGARD WELL #: 1 RRCID -> 166368 COMPL. DATE 11/30/1997 TOTAL DEPTH 18685 PERF.12998 - 18622

09	2370	X	2220	-0-	-150	-0-	2220	2			N	-0-					14
10	2635	X	2233	-0-	-402	-0-	2233	2			N	-0-					14
11	2550	X	1749	-0-	-801	-0-	1749	2			N	-0-					14
12	2573	X	2412	-0-	-161	-0-	2412	2			N	-0-					14
01	2573	X	1974	-0-	-599	-0-	1974	2			N	-0-					14
*02	2217	X	2217	-0-	-0-	-0-	2217	2			N	-0-					14

PASKET WELL #: 2H RRCID -> 166509 COMPL. DATE 09/07/1997 TOTAL DEPTH 15296 PERF.11510 - 15296

09	11783	X	11783	-0-	-0-	-0-	11725	2	58	9	N	53					176
10	7663	X	7663	-0-	-0-	-0-	7595	2	68	9	N	62	110	1			128
11	7343	X	7343	-0-	-0-	-0-	7276	2	67	9	N	61					189
12	8154	X	8154	-0-	-0-	-0-	8101	2	53	9	N	48	197	1			40
01	7131	X	7131	-0-	-0-	-0-	7055	2	76	9	N	69					109
*02	7073	X	7073	-0-	-0-	-0-	7008	2	65	9	N	59					168

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCGEE OL WELL #: 2H RRCID -> 166614 COMPL. DATE 10/18/1997 TOTAL DEPTH 15645 PERF.10960 - 15645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3065	X	3065	-0-	-0-	-0-	232	1	2771	2	N	56					117
							62	9									
10	3007	X	2998	-0-	-9	-0-	240	1	2710	2	N	44					161
							48	9									
11	2952	X	2952	-0-	-0-	-0-	232	1	2662	2	N	53					214
							58	9									
12	3007	X	2858	-0-	-149	-0-	240	1	2559	2	N	54	197	1			71
							59	9									
01	3034	X	3034	-0-	-0-	-0-	240	1	2732	2	N	56					127
							62	9									
02	2716	X	2701	-0-	-15	-0-	217	1	2434	2	N	45					172
							50	9									

SANDERS WELL #: 3H RRCID -> 167109 COMPL. DATE 10/28/1997 TOTAL DEPTH 16483 PERF.12010 - 16483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2179	-0-	-371	-0-	2149	2	30	9	N	27					212
10	2854	X	2854	-0-	-0-	-0-	575	1	2248	2	N	28	183	1			57
							31	9									
11	2800	X	2800	-0-	-0-	-0-	560	1	2205	2	N	32					89
							35	9									
12	2325	X	2217	-0-	-108	-0-	2182	2	35	9	N	32					121
01	2872	X	2872	-0-	-0-	-0-	534	1	2295	2	N	39					160
							43	9									
02	2604	X	2024	-0-	-580	-0-	1991	2	33	9	N	30					190

CARMEN WELL #: 2H RRCID -> 167143 COMPL. DATE 11/26/1997 TOTAL DEPTH 16818 PERF.13383 - 16818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2930	X	2930	-0-	-0-	-0-	519	1	2411	2	N	-0-					-0-
10	2560	N	2560	-0-	-0-	-0-	536	1	2024	2	N	-0-					-0-
11	2386	N	2386	-0-	-0-	-0-	519	1	1867	2	N	-0-					-0-
12	3043	N	3043	-0-	-0-	-0-	536	1	2507	2	N	-0-					-0-
01	3100	N	3728	-0-	628	628	536	1	3192	2	N	-0-					-0-
*02	2800	N	3269	-0-	469	1097	484	1	2785	2	N	-0-					-0-

MYERS CATTLE UNIT WELL #: 3 RRCID -> 167195 COMPL. DATE 09/30/1997 TOTAL DEPTH 13139 PERF.12798 - 15619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1385	N	1385	-0-	-0-	-0-	1374	2	11	9	N	10					62
10	1365	N	1365	-0-	-0-	-0-	1350	2	15	9	N	14					76
11	1410	N	1371	-0-	-39	-0-	1351	2	20	9	N	18					94
12	1505	N	1505	-0-	-0-	-0-	1476	2	29	9	N	26					120
01	1519	N	1519	-0-	-0-	-0-	1491	2	28	9	N	25					145
02	1288	N	1264	-0-	-24	-0-	1242	2	22	9	N	20					165

NEINAST UNIT WELL #: 1H RRCID -> 167543 COMPL. DATE 02/15/1997 TOTAL DEPTH 18640 PERF.14430 - 18640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3147	X	3147	-0-	-0-	-0-	360	1	2787	2	N	-0-					-0-
10	2759	X	1728	-0-	-1031	-0-	384	1	1344	2	N	-0-					-0-
11	3600	X	2643	-0-	-957	-0-	360	1	2283	2	N	-0-					-0-
12	3720	X	3052	-0-	-668	-0-	372	1	2680	2	N	-0-					-0-
01	3303	X	3303	-0-	-0-	-0-	360	1	2943	2	N	-0-					-0-
02	2940	X	1848	-0-	-1092	-0-	325	1	1523	2	N	-0-					-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167552 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14309 - 15948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COBB UNIT WELL #: 1 RRCID -> 167645 COMPL. DATE 01/20/1998 TOTAL DEPTH 19154 PERF.13996 - 19154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5369	-0-	-721	-0-	348	1	5021	2	N	-0-					-0-
10	6293	X	5133	-0-	-1160	-0-	360	1	4773	2	N	-0-					-0-
11	6000	X	4170	-0-	-1830	-0-	348	1	3822	2	N	-0-					-0-
12	6076	X	5966	-0-	-110	-0-	360	1	5606	2	N	-0-					-0-
01	6076	X	5210	-0-	-866	-0-	348	1	4862	2	N	-0-					-0-
02	5012	X	4466	-0-	-546	-0-	314	1	4152	2	N	-0-					-0-

MCFARLANE UNIT 4 WELL #: 1 RRCID -> 167648 COMPL. DATE 11/19/1997 TOTAL DEPTH 15344 PERF.10805 - 15344

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDBERG UNIT WELL #: 1 RRCID -> 167650 COMPL. DATE 03/07/1998 TOTAL DEPTH 18434 PERF.15034 - 18197

09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	840	N	439	-0-	-401	-0-	439	2			N	-0-					-0-
12	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
01	775	N	271	-0-	-504	-0-	271	2			N	-0-					-0-
02	420	N	182	-0-	-238	-0-	182	2			N	-0-					-0-

HODDE WELL #: 1 RRCID -> 167653 COMPL. DATE 02/25/1998 TOTAL DEPTH 17060 PERF.14795 - 17060

09	7153	X	7153	-0-	-0-	-0-	7153	2			N	-0-					-0-
10	7936	X	6379	-0-	-1557	-0-	6379	2			N	-0-					-0-
11	7680	X	7162	-0-	-518	-0-	7162	2			N	-0-					-0-
12	7843	X	3834	-0-	-4009	-0-	3834	2			N	-0-					-0-
01	7471	X	5265	-0-	-2206	-0-	5265	2			N	-0-					-0-
02	6692	X	5066	-0-	-1626	-0-	5066	2			N	-0-					-0-

BONNIE UNIT WELL #: 1 RRCID -> 167657 COMPL. DATE 05/20/2004 TOTAL DEPTH 14707 PERF.14209 - 17550

09	4320	X	4320	-0-	-0-	-0-	360	1	3960	2	N	-0-					-0-
10	3808	X	3808	-0-	-0-	-0-	384	1	3424	2	N	-0-					-0-
11	3379	X	3379	-0-	-0-	-0-	360	1	3019	2	N	-0-					-0-
12	3611	X	3611	-0-	-0-	-0-	372	1	3239	2	N	-0-					-0-
01	3599	X	3599	-0-	-0-	-0-	360	1	3239	2	N	-0-					-0-
*02	2998	X	2998	-0-	-0-	-0-	325	1	2673	2	N	-0-					-0-

KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686

09	7410	X	6691	-0-	-719	-0-	6691	2			N	-0-					-0-
10	7657	X	6630	-0-	-1027	-0-	6630	2			N	-0-					-0-
11	6930	X	6539	-0-	-391	-0-	6539	2			N	-0-					-0-
12	6998	X	6998	-0-	-0-	-0-	6998	2			N	-0-					-0-
01	6913	X	6075	-0-	-838	-0-	6075	2			N	-0-					-0-
02	6244	X	6165	-0-	-79	-0-	6165	2			N	-0-					-0-

CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811

09	10627	X	10627	-0-	-0-	-0-	10077	2	550	9	N	500	576	1			173
10	11464	X	11464	-0-	-0-	-0-	10828	2	636	9	N	578	577	1			174
11	9030	X	8962	-0-	-68	-0-	8441	2	521	9	N	474	376	1			272
12	9331	X	6302	-0-	-3029	-0-	5913	2	389	9	N	354	374	1			252
01	9331	X	8838	-0-	-493	-0-	8274	2	564	9	N	513	562	1			203
*02	10231	X	10231	-0-	-0-	-0-	9595	2	636	9	N	578	588	1			193

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806

09	T. A.		5452	-0-	5452	5452	5452	2			N	-0-					121
10	T. A.		5359	-0-	5359	10811	5359	2			N	-0-					121
11	T. A.		5137	-0-	5137	15948	5137	2			N	-0-					121
12	21517	X	5569	-0-	-15948	-0-	5569	2			N	-0-					121
01	5661	X	5661	-0-	-0-	-0-	5660	2	1	9	N	1					122
*02	5120	X	5120	-0-	-0-	-0-	5120	2			N	-0-					122

GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597

09	12090	X	8145	-0-	-3945	-0-	8145	2			N	-0-					-0-
10	12989	X	8619	-0-	-4370	-0-	8619	2			N	-0-					-0-
11	12570	X	11100	-0-	-1470	-0-	11100	2			N	-0-					-0-
12	12121	X	11621	-0-	-500	-0-	11621	2			N	-0-					-0-
01	10323	X	9868	-0-	-455	-0-	9868	2			N	-0-					-0-
02	10360	X	9256	-0-	-1104	-0-	9256	2			N	-0-					-0-

BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690

09	4410	X	3463	-0-	-947	-0-	3398	2	65	9	N	59	184	1			62
10	4557	X	2181	-0-	-2376	-0-	2128	2	53	9	N	48					110
11	4140	X	3611	-0-	-529	-0-	3543	2	68	9	N	62					172
12	4278	X	3984	-0-	-294	-0-	3900	2	84	9	N	76	192	1			56
01	4081	X	4081	-0-	-0-	-0-	3994	2	87	9	N	79					135
*02	3728	X	3728	-0-	-0-	-0-	3649	2	79	9	N	72					207

LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632

09	3000	N	14656	-0-	11656	11656	348	1	14308	2	N	-0-					-0-
10	3100	N	805	-0-	-2295	9361	360	1	445	2	N	-0-					-0-
11	12619	X	3258	-0-	-9361	-0-	348	1	2910	2	N	-0-					-0-
12	2883	X	1389	-0-	-1494	-0-	360	1	1029	2	N	-0-					-0-
01	2883	X	1742	-0-	-1141	-0-	360	1	1382	2	N	-0-					-0-
02	2604	X	981	-0-	-1623	-0-	325	1	656	2	N	-0-					-0-

PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672

09	8195	X	8195	-0-	-0-	-0-	8195	2			N	-0-					-0-
10	8277	X	8211	-0-	-66	-0-	8211	2			N	-0-					-0-
11	8010	X	7786	-0-	-224	-0-	7786	2			N	-0-					-0-
12	8463	X	8118	-0-	-345	-0-	8118	2			N	-0-					-0-
01	8463	X	7159	-0-	-1304	-0-	7159	2			N	-0-					-0-
*02	9586	X	9586	-0-	-0-	-0-	9586	2			N	-0-					-0-

STAMPER WELL #: 1 RRCID -> 169414 COMPL. DATE 01/26/1999 TOTAL DEPTH 11660 PERF.11032 - 12880

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3121	X	3121	-0-	-0-	-0-	348	1	2773	2	N	-0-					-0-
10	2945	X	2679	-0-	-266	-0-	360	1	2319	2	N	-0-					-0-
11	2850	X	2224	-0-	-626	-0-	348	1	1876	2	N	-0-					-0-
12	2945	X	2335	-0-	-610	-0-	360	1	1975	2	N	-0-					-0-
01	2945	X	2860	-0-	-85	-0-	360	1	2500	2	N	-0-					-0-
02	2660	X	2511	-0-	-149	-0-	325	1	2186	2	N	-0-					-0-

SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3809	-0-	-31	-0-	348	1	3461	2	N	-0-					-0-
10	4548	X	4548	-0-	-0-	-0-	360	1	4188	2	N	-0-					-0-
11	4920	X	3489	-0-	-1431	-0-	348	1	3141	2	N	-0-					-0-
12	5084	X	2218	-0-	-2866	-0-	360	1	1858	2	N	-0-					-0-
01	4557	X	2111	-0-	-2446	-0-	348	1	1763	2	N	-0-					-0-
02	4116	X	1470	-0-	-2646	-0-	314	1	1156	2	N	-0-					-0-

HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	3556	-0-	-1664	-0-	3556	2			N	-0-					-0-
10	5363	X	3357	-0-	-2006	-0-	3357	2			N	-0-					-0-
11	5040	X	3749	-0-	-1291	-0-	3749	2			N	-0-					-0-
12	5115	X	4640	-0-	-475	-0-	4640	2			N	-0-					-0-
01	4526	X	3829	-0-	-697	-0-	3829	2			N	-0-					-0-
*02	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-

HAHN UNIT WELL #: 1 RRCID -> 169856 COMPL. DATE 08/05/2006 TOTAL DEPTH 12087 PERF.11723 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3349	X	3349	-0-	-0-	-0-	337	1	2988	2	N	22					196
							24	9									
10	3033	X	3033	-0-	-0-	-0-	348	1	2664	2	N	19	179	1			36
							21	9									
11	2850	X	2503	-0-	-347	-0-	337	1	2144	2	N	20					56
							22	9									
12	2945	X	2613	-0-	-332	-0-	348	1	2242	2	N	21					77
							23	9									
01	2945	X	2810	-0-	-135	-0-	348	1	2436	2	N	24					101
							26	9									
02	2660	X	2463	-0-	-197	-0-	314	1	2124	2	N	23					124
							25	9									

FEHMER UNIT WELL #: 1OL RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1455	-0-	-975	-0-	1434	2	21	9	N	19					177
10	2573	X	1438	-0-	-1135	-0-	1415	2	23	9	N	21	165	1			33
11	1650	N	1380	-0-	-270	-0-	1355	2	25	9	N	23					56
12	1519	N	1288	-0-	-231	-0-	1265	2	23	9	N	21					77
01	1426	N	1248	-0-	-178	-0-	1222	2	26	9	N	24					101
02	1288	N	1232	-0-	-56	-0-	1192	2	40	9	N	36					137

VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15720	X	14517	-0-	-1203	-0-	14517	2			N	-0-					-0-
10	16244	X	14485	-0-	-1759	-0-	14485	2			N	-0-					-0-
11	15660	X	12769	-0-	-2891	-0-	12769	2			N	-0-					-0-
12	15376	X	14240	-0-	-1136	-0-	14240	2			N	-0-					-0-
01	15004	X	11493	-0-	-3511	-0-	11493	2			N	-0-					-0-
02	13552	X	10862	-0-	-2690	-0-	10862	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOECKER, CALVIN UNIT WELL #: 1 RRCID -> 170779 COMPL. DATE 09/26/1998 TOTAL DEPTH 15529 PERF.15403 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	960	N	363	-0-	-597	-0-	363	2			N	-0-					-0-
12	558	N	371	-0-	-187	-0-	371	2			N	-0-					-0-
01	682	N	349	-0-	-333	-0-	349	2			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 171073 COMPL. DATE 06/27/1998 TOTAL DEPTH 11942 PERF.11270 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2999	X	2999	-0-	-0-	-0-	520	1	2368	2	N	101	178	1			114
							111	9									
10	3267	X	3267	-0-	-0-	-0-	555	1	2582	2	N	118	189	1			43
							130	9									
11	1423	X	1423	-0-	-0-	-0-	537	1	817	2	N	63					106
							69	9									
12	310	X	310	-0-	-0-	-0-	306	2	4	9	N	4					110
01	524	X	524	-0-	-0-	-0-	521	2	3	9	N	3					113
*02	682	X	682	-0-	-0-	-0-	657	2	25	9	N	23					136

BRONCO WELL #: 1 RRCID -> 171200 COMPL. DATE 10/16/1998 TOTAL DEPTH 14551 PERF.14490 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	9852	-0-	-888	-0-	9852	2			N	-0-					-0-
10	10974	X	9728	-0-	-1246	-0-	9728	2			N	-0-					-0-
11	10620	X	9420	-0-	-1200	-0-	9420	2			N	-0-					-0-
12	10819	X	10733	-0-	-86	-0-	10733	2			N	-0-					-0-
01	10540	X	9148	-0-	-1392	-0-	9148	2			N	-0-					-0-
02	9184	X	8459	-0-	-725	-0-	8459	2			N	-0-					-0-

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 171365 COMPL. DATE 04/30/1998 TOTAL DEPTH 10947 PERF. 9839 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILL CREEK OL WELL #: 1H RRCID -> 171383 COMPL. DATE 10/23/1998 TOTAL DEPTH 15461 PERF.15253 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

JASTER UNIT WELL #: 1 RRCID -> 171507 COMPL. DATE 11/25/1998 TOTAL DEPTH 15079 PERF.14826 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17550	X	14307	-0-	-3243	-0-	14307	2			N	-0-					-0-
10	18292	X	18292	-0-	-0-	-0-	18292	2			N	-0-					-0-
11	17190	X	14515	-0-	-2675	-0-	14515	2			N	-0-					-0-
12	17422	X	16144	-0-	-1278	-0-	16144	2			N	-0-					-0-
01	18290	X	15491	-0-	-2799	-0-	15491	2			N	-0-					-0-
02	16520	X	13459	-0-	-3061	-0-	13459	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HAHN WELL #: 2H RRCID -> 171605 COMPL. DATE 11/13/1998 TOTAL DEPTH 15086 PERF.14963 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3447	-0-	-33	-0-	3447	2			N	-0-					-0-
10	3596	X	3372	-0-	-224	-0-	3372	2			N	-0-					-0-
11	3390	X	3276	-0-	-114	-0-	3276	2			N	-0-					-0-
12	3565	X	3453	-0-	-112	-0-	3453	2			N	-0-					-0-
01	3565	X	3367	-0-	-198	-0-	3367	2			N	-0-					-0-
02	3220	X	3024	-0-	-196	-0-	3024	2			N	-0-					-0-

ROCKET WELL #: 1 RRCID -> 171930 COMPL. DATE 01/05/1999 TOTAL DEPTH 14969 PERF.14778 - 19575

09	8200	X	8200	-0-	-0-	-0-	8200	2			N	-0-					-0-
10	8773	X	7803	-0-	-970	-0-	7803	2			N	-0-					-0-
11	8490	X	7883	-0-	-607	-0-	7883	2			N	-0-					-0-
12	8463	X	7676	-0-	-787	-0-	7676	2			N	-0-					-0-
01	8463	X	6742	-0-	-1721	-0-	6742	2			N	-0-					-0-
02	7644	X	6995	-0-	-649	-0-	6995	2			N	-0-					-0-

ELLER UNIT WELL #: 1 RRCID -> 171931 COMPL. DATE 11/23/1998 TOTAL DEPTH 15602 PERF.15442 - 19119

09	1830	X	1696	-0-	-134	-0-	1696	2			N	-0-					-0-
10	1891	X	1823	-0-	-68	-0-	1823	2			N	-0-					-0-
11	1710	X	1708	-0-	-2	-0-	1708	2			N	-0-					-0-
12	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
02	1652	X	1561	-0-	-91	-0-	1561	2			N	-0-					-0-

ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605

09	2137	N	2137	-0-	-0-	-0-	2084	2	53	9	N	48					213
10	2156	X	2156	-0-	-0-	-0-	2109	2	47	9	N	43	185	1			71
11	2118	X	2118	-0-	-0-	-0-	2052	2	66	9	N	60					131
12	2268	X	2268	-0-	-0-	-0-	2185	2	83	9	N	75					206
01	2194	X	2194	-0-	-0-	-0-	2116	2	78	9	N	71	196	1			81
*02	1981	X	1981	-0-	-0-	-0-	1913	2	68	9	N	62					143

STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324

09	889	N	889	-0-	-0-	-0-	880	2	9	9	N	8					96
10	912	N	912	-0-	-0-	-0-	902	2	10	9	N	9					105
11	924	N	924	-0-	-0-	-0-	899	2	25	9	N	23					128
12	1006	N	1006	-0-	-0-	-0-	970	2	36	9	N	33					161
01	989	N	989	-0-	-0-	-0-	952	2	37	9	N	34					195
02	868	N	868	-0-	-0-	-0-	836	2	32	9	N	29					224

BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180

09	5002	X	5002	-0-	-0-	-0-	194	1	4808	2	N	-0-					-0-
10	5022	X	4384	-0-	-638	-0-	200	1	4184	2	N	-0-					-0-
11	4860	X	3106	-0-	-1754	-0-	194	1	2912	2	N	-0-					-0-
12	5177	X	2698	-0-	-2479	-0-	200	1	2498	2	N	-0-					-0-
01	5177	X	2036	-0-	-3141	-0-	200	1	1836	2	N	-0-					-0-
02	4676	X	3824	-0-	-852	-0-	181	1	3643	2	N	-0-					-0-

WEHMEYER UNIT WELL #: 1 RRCID -> 172663 COMPL. DATE 02/11/1999 TOTAL DEPTH 15090 PERF.14815 - 18420

09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	310	N	92	-0-	-218	-0-	92	2			N	-0-					-0-
01	372	N	38	-0-	-334	-0-	38	2			N	-0-					-0-
02	476	N	285	-0-	-191	-0-	285	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	525	-0-	-5685	-0-	525	2			N	-0-					-0-
10	6014	X	2578	-0-	-3436	-0-	2578	2			N	-0-					-0-
11	5820	X	1165	-0-	-4655	-0-	1165	2			N	-0-					-0-
12	5177	X	1106	-0-	-4071	-0-	1106	2			N	-0-					-0-
01	4588	X	1356	-0-	-3232	-0-	1356	2			N	-0-					-0-
02	2324	X	1338	-0-	-986	-0-	1338	2			N	-0-					-0-

VIKING WELL #: 1 RRCID -> 173242 COMPL. DATE 05/10/1999 TOTAL DEPTH 14825 PERF.14690 - 19234

09	5850	X	3451	-0-	-2399	-0-	3451	2			N	-0-					-0-
10	4752	X	4752	-0-	-0-	-0-	4752	2			N	-0-					-0-
11	5470	X	5470	-0-	-0-	-0-	5470	2			N	-0-					-0-
12	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
01	5006	X	5006	-0-	-0-	-0-	5006	2			N	-0-					-0-
02	5096	X	-0-	-0-	-5096	-0-					N	-0-					-0-

STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688

09	2910	X	2247	-0-	-663	-0-	2247	2			N	-0-					-0-
10	3007	X	1990	-0-	-1017	-0-	1990	2			N	-0-					-0-
11	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
12	2945	X	2743	-0-	-202	-0-	2743	2			N	-0-					-0-
01	2945	X	1893	-0-	-1052	-0-	1893	2			N	-0-					-0-
02	2744	X	2444	-0-	-300	-0-	2444	2			N	-0-					-0-

SALEM WELL #: 1H RRCID -> 173293 COMPL. DATE 01/15/1999 TOTAL DEPTH 15128 PERF.14950 - 18820

09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	960	N	898	-0-	-62	-0-	898	2			N	-0-					-0-
12	961	N	957	-0-	-4	-0-	957	2			N	-0-					-0-
01	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
*02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

TIEMANN WELL #: 1H RRCID -> 173352 COMPL. DATE N/A TOTAL DEPTH 15313 PERF.12200 - 20085

09	15960	X	12775	-0-	-3185	-0-	360	1	12415	2	N	-0-					-0-
10	14632	X	12970	-0-	-1662	-0-	384	1	12586	2	N	-0-					-0-
11	13200	X	11884	-0-	-1316	-0-	360	1	11524	2	N	-0-					-0-
12	13609	X	2813	-0-	-10796	-0-	372	1	2441	2	N	-0-					-0-
01	13609	X	-0-	-0-	-13609	-0-					N	-0-					-0-
02	11928	X	2771	-0-	-9157	-0-	314	1	2457	2	N	-0-					-0-

RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229

09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					204
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					204
11	390	N	382	-0-	-8	-0-	382	2			N	-0-					204
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					204
01	403	N	262	-0-	-141	-0-	262	2			N	-0-					204
02	364	N	272	-0-	-92	-0-	272	2			N	-0-					204

NEHRKORN UNIT WELL #: 1 RRCID -> 173471 COMPL. DATE 03/17/2005 TOTAL DEPTH 16177 PERF.15675 - 21410

09	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
10	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
11	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
12	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
01	2666	N	2421	-0-	-245	-0-	2421	2			N	-0-					-0-
02	2184	N	-0-	-0-	-2184	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
10	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
11	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-
12	1377	X	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	868	X	713	-0-	-155	-0-	713	2			N	-0-					-0-
*02	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-

THELDICK UNIT WELL #: 1 RRCID -> 173574 COMPL. DATE 05/13/1999 TOTAL DEPTH 15471 PERF.15397 - 19220

09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
11	1110	N	1056	-0-	-54	-0-	1056	2			N	-0-					-0-
12	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
02	980	N	962	-0-	-18	-0-	962	2			N	-0-					-0-

MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801

09	3974	X	3974	-0-	-0-	-0-	337	1	3081	2	N	505	382	1			155
							556	9									
10	7161	X	6661	-0-	-500	-0-	348	1	5763	2	N	500	569	1			86
							550	9									
11	6930	X	3529	-0-	-3401	-0-	337	1	2651	2	N	492	388	1			190
							541	9									
12	4836	X	901	-0-	-3935	-0-	348	1	553	9	N	503	573	1			120
01	6665	X	3581	-0-	-3084	-0-	348	1	2703	2	N	482	385	1			217
							530	9									
02	6020	X	3438	-0-	-2582	-0-	314	1	2628	2	N	451	587	1			81
							496	9									

O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402

09	13839	X	13839	-0-	-0-	-0-	810	1	13029	2	N	-0-					171
10	14744	X	14744	-0-	-0-	-0-	837	1	13906	2	N	1					172
							1	9									
11	13964	X	13964	-0-	-0-	-0-	810	1	13154	2	N	-0-					172
12	14291	X	13539	-0-	-752	-0-	837	1	12702	2	N	-0-					172
01	14291	X	9113	-0-	-5178	-0-	837	1	8268	2	N	7	43	1			136
							8	9									
02	12908	X	8530	-0-	-4378	-0-	756	1	7774	2	N	-0-					136

SHUPAK UNIT WELL #: 1RE RRCID -> 173777 COMPL. DATE 10/29/1999 TOTAL DEPTH 15611 PERF.17528 - 21066

09	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
10	1798	X	1235	-0-	-563	-0-	1235	2			N	-0-					-0-
11	1740	X	1350	-0-	-390	-0-	1350	2			N	-0-					-0-
12	1798	X	1287	-0-	-511	-0-	1287	2			N	-0-					-0-
01	1798	X	1002	-0-	-796	-0-	1002	2			N	-0-					-0-
02	1456	X	820	-0-	-636	-0-	820	2			N	-0-					-0-

JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448

09	3600	X	3249	-0-	-351	-0-	3249	2			N	-0-					-0-
10	3720	X	3207	-0-	-513	-0-	3207	2			N	-0-					-0-
11	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-
12	3348	X	2854	-0-	-494	-0-	2854	2			N	-0-					-0-
01	3348	X	2484	-0-	-864	-0-	2484	2			N	-0-					-0-
02	3248	X	2946	-0-	-302	-0-	2946	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					154
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					154
11	210	N	157	-0-	-53	-0-	157	2			N	-0-					154
12	217	N	146	-0-	-71	-0-	146	2			N	-0-					154
01	186	N	134	-0-	-52	-0-	133	2	1	9	N	1					155
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					155

DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23370	X	21987	-0-	-1383	-0-	348	1	21639	2	N	-0-					-0-
10	24149	X	22562	-0-	-1587	-0-	360	1	22202	2	N	-0-					-0-
11	23310	X	16297	-0-	-7013	-0-	348	1	15949	2	N	-0-					-0-
12	23994	X	-0-	-0-	-23994	-0-					N	-0-					-0-
01	23622	X	2653	-0-	-20969	-0-	360	1	2293	2	N	-0-					-0-
*02	43699	X	43699	-0-	-0-	-0-	325	1	43374	2	N	-0-					-0-

GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3205	-0-	205	1989	3111	2	94	9	N	85					250
10	5262	X	3273	-0-	-1989	-0-	3186	2	87	9	N	79	183	1			146
11	2273	X	2273	-0-	-0-	-0-	2178	2	95	9	N	86					232
12	2115	X	2115	-0-	-0-	-0-	1997	2	118	9	N	107	195	1			144
01	2559	X	2559	-0-	-0-	-0-	2439	2	120	9	N	109					253
*02	2134	X	2134	-0-	-0-	-0-	2080	2	54	9	N	49	193	1			109

WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3965	X	3965	-0-	-0-	-0-	3923	2	42	9	N	38					183
10	2601	X	2601	-0-	-0-	-0-	2559	2	42	9	N	38	192	1			29
11	4298	X	4298	-0-	-0-	-0-	4279	2	19	9	N	17					46
12	3906	X	3906	-0-	-0-	-0-	3850	2	56	9	N	51					97
01	3744	X	3744	-0-	-0-	-0-	3718	2	26	9	N	24					121
*02	3522	X	3522	-0-	-0-	-0-	3454	2	68	9	N	62					183

TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12660	X	10142	-0-	-2518	-0-	10142	2			N	-0-					-0-
10	12555	X	12413	-0-	-142	-0-	12413	2			N	-0-					-0-
11	12540	X	11961	-0-	-579	-0-	11961	2			N	-0-					-0-
12	12958	X	12239	-0-	-719	-0-	12239	2			N	-0-					-0-
01	12400	X	10031	-0-	-2369	-0-	10031	2			N	-0-					-0-
02	11200	X	9755	-0-	-1445	-0-	9755	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
12	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	1316	N	586	-0-	-730	-0-	586	2			N	-0-					-0-

ROST UNIT WELL #: 1RE RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4283	X	4283	-0-	-0-	-0-	4255	2	28	9	N	25					93
10	2883	X	2482	-0-	-401	-0-	2426	2	56	9	N	51					144
11	3992	X	3992	-0-	-0-	-0-	3964	2	28	9	N	25					169
12	4677	X	4677	-0-	-0-	-0-	4634	2	43	9	N	39					208
01	5181	X	5181	-0-	-0-	-0-	5098	2	83	9	N	75	193	1			90
*02	3644	X	3644	-0-	-0-	-0-	3604	2	40	9	N	36					126

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	2859	-0-	-921	-0-	2859	2			N	-0-					-0-
10	3875	X	3408	-0-	-467	-0-	3408	2			N	-0-					-0-
11	4950	X	4124	-0-	-826	-0-	4124	2			N	-0-					-0-
12	5115	X	2197	-0-	-2918	-0-	2197	2			N	-0-					-0-
01	5115	X	-0-	-0-	-5115	-0-					N	-0-					-0-
02	3836	X	2233	-0-	-1603	-0-	2233	2			N	-0-					-0-

RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200

09	5130	X	4523	-0-	-607	-0-	348	1	4175	2	N	-0-					-0-
10	5270	X	4617	-0-	-653	-0-	360	1	4257	2	N	-0-					-0-
11	4920	X	4288	-0-	-632	-0-	348	1	3940	2	N	-0-					-0-
12	4681	X	4451	-0-	-230	-0-	360	1	4091	2	N	-0-					-0-
01	4681	X	2582	-0-	-2099	-0-	360	1	2222	2	N	-0-					-0-
02	4228	X	3430	-0-	-798	-0-	325	1	3105	2	N	-0-					-0-

MORRIS UNIT WELL #: 1 RRCID -> 175710 COMPL. DATE 12/16/1999 TOTAL DEPTH 16160 PERF.15792 - 21610

09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	630	N	10	-0-	-620	-0-	10	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

PAAPE UNIT WELL #: 1RE RRCID -> 175997 COMPL. DATE 10/19/1999 TOTAL DEPTH 11983 PERF.11500 - 15110

09	1426	N	1426	-0-	-0-	-0-	1409	2	17	9	N	15					193
10	1465	N	1465	-0-	-0-	-0-	1445	2	20	9	N	18	174	1			37
11	1551	N	1551	-0-	-0-	-0-	1522	2	29	9	N	26					63
12	1488	N	1159	-0-	-329	-0-	1134	2	25	9	N	23					86
01	1457	N	1267	-0-	-190	-0-	1243	2	24	9	N	22					108
02	1456	N	1433	-0-	-23	-0-	1408	2	25	9	N	23					131

CORNELIA WELL #: 1 RRCID -> 176228 COMPL. DATE N/A TOTAL DEPTH 9215 PERF. 8792 - 9000

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEVIEN UNIT WELL #: 1 RRCID -> 176257 COMPL. DATE 12/26/1999 TOTAL DEPTH 12029 PERF.11430 - 14197

09	1344	N	1344	-0-	-0-	-0-	1327	2	17	9	N	15					64
10	1322	N	1322	-0-	-0-	-0-	1303	2	19	9	N	17					81
11	1367	N	1367	-0-	-0-	-0-	1348	2	19	9	N	17					98
12	1395	N	1188	-0-	-207	-0-	1168	2	20	9	N	18					116
01	1333	N	1180	-0-	-153	-0-	1160	2	20	9	N	18					134
02	1288	N	1022	-0-	-266	-0-	1007	2	15	9	N	14					148

HENSKE UNIT WELL #: 1 RRCID -> 176262 COMPL. DATE 01/14/2000 TOTAL DEPTH 15934 PERF.15559 - 22580

09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	600	N	396	-0-	-204	-0-	396	2			N	-0-					-0-
12	372	N	14	-0-	-358	-0-	14	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HIRAM WELL #: 1H RRCID -> 176482 COMPL. DATE 01/11/2000 TOTAL DEPTH 15484 PERF.14636 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	517	-0-	-1823	-0-	348	1	169	2	N	-0-					-0-
10	2232	X	457	-0-	-1775	-0-	457	2			N	-0-					-0-
11	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
12	1209	X	1114	-0-	-95	-0-	1114	2			N	-0-					-0-
01	950	X	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	1232	X	744	-0-	-488	-0-	744	2			N	-0-					-0-

CARMONA WELL #: 1H RRCID -> 176504 COMPL. DATE 10/05/1999 TOTAL DEPTH 15341 PERF.15258 - 18848

09	18480	X	18261	-0-	-219	-0-	18261	2			N	-0-					-0-
10	18755	X	18714	-0-	-41	-0-	18714	2			N	-0-					-0-
11	20460	X	17487	-0-	-2973	-0-	17487	2			N	-0-					-0-
12	21142	X	18709	-0-	-2433	-0-	18709	2			N	-0-					-0-
01	19375	X	18077	-0-	-1298	-0-	18077	2			N	-0-					-0-
02	17052	X	13860	-0-	-3192	-0-	13860	2			N	-0-					-0-

MCHENRY, R. K. "A" WELL #: 1H RRCID -> 176675 COMPL. DATE 08/06/1993 TOTAL DEPTH 10152 PERF. 8233 - 10152

09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
11	1170	N	845	-0-	-325	-0-	845	2			N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
*02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-

APOLLO UNIT WELL #: 1 RRCID -> 177248 COMPL. DATE 03/18/2000 TOTAL DEPTH 15650 PERF.15355 - 21440

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 TOTAL DEPTH 15098 PERF.11653 - 15098

09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					168
10	287	N	287	-0-	-0-	-0-	273	2	14	9	N	13					181
11	2189	N	2189	-0-	-0-	-0-	2168	2	21	9	N	19	171	1			29
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					29
01	279	N	52	-0-	-227	-0-	52	2			N	-0-					29
02	1008	N	-0-	-0-	-1008	-0-					N	6					35

PHILLIPSBURG WELL #: 1H RRCID -> 179142 COMPL. DATE 03/28/2000 TOTAL DEPTH 15667 PERF.15425 - 19743

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM WELL #: 2H RRCID -> 179768 COMPL. DATE 05/13/2000 TOTAL DEPTH 15265 PERF.14915 - 18089

09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
01	279	N	135	-0-	-144	-0-	135	2			N	-0-					-0-
02	252	N	197	-0-	-55	-0-	197	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOC UNIT WELL #: 1RE RRCID -> 179780 COMPL. DATE 02/29/2000 TOTAL DEPTH 11880 PERF.11236 - 14115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5484	X	5484	-0-	-0-	-0-	5295	2	189	9	N	172					227
10	6464	X	6464	-0-	-0-	-0-	6266	2	198	9	N	180	193	1			214
11	6583	X	6583	-0-	-0-	-0-	6361	2	222	9	N	202	190	1			226
12	6138	X	6138	-0-	-0-	-0-	5970	2	168	9	N	153	195	1			184
01	5193	X	5193	-0-	-0-	-0-	5010	2	183	9	N	166	196	1			154
*02	5407	X	5407	-0-	-0-	-0-	5225	2	182	9	N	165	197	1			122

ISAAC WELL #: 1H RRCID -> 180143 COMPL. DATE 09/22/2000 TOTAL DEPTH 15636 PERF.15080 - 19866

09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	450	N	248	-0-	-202	-0-	248	2			N	-0-					-0-
12	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
01	341	N	110	-0-	-231	-0-	110	2			N	-0-					-0-
02	224	N	12	-0-	-212	-0-	12	2			N	-0-					-0-

MARSHALL, L. Z. WELL #: 1 RRCID -> 184085 COMPL. DATE N/A TOTAL DEPTH 17575 PERF.12335 - 17575

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2013 - PLUGGED 07-26-2013

SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695

09	3520	X	3520	-0-	-0-	-0-	3293	2	227	9	N	206	192	1			142
10	2542	X	1286	-0-	-1256	-0-	1207	2	79	9	N	72	176	1			38
11	3150	X	-0-	-0-	-3150	-0-					N	-0-					38
12	3627	X	-0-	-0-	-3627	-0-					N	3					41
01	3627	X	-0-	-0-	-3627	-0-					N	-0-					41
02	3276	X	-0-	-0-	-3276	-0-					N	-0-					41

SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521

09	1671	N	1671	-0-	-0-	-0-	1572	2	99	9	N	90					222
10	2345	N	2345	-0-	-0-	-0-	2093	2	252	9	N	229	370	1			81
11	2160	N	1786	-0-	-374	-0-	1653	2	133	9	N	121					202
12	2328	N	2328	-0-	-0-	-0-	2083	2	245	9	N	223	187	1			238
01	2356	N	2072	-0-	-284	-0-	1882	2	190	9	N	173	190	1			221
*02	1740	N	1740	-0-	-0-	-0-	1582	2	158	9	N	144	191	1			174

COLORADO BEND UNIT WELL #: 1RE RRCID -> 186607 COMPL. DATE 08/14/2001 TOTAL DEPTH 13757 PERF.10620 - 12293

09	1196	N	1196	-0-	-0-	-0-	1102	2	94	9	N	85	194	1			83
10	1334	N	1334	-0-	-0-	-0-	1228	2	106	9	N	96					179
11	1339	N	1339	-0-	-0-	-0-	1233	2	106	9	N	96	193	1			82
12	1342	N	1342	-0-	-0-	-0-	1228	2	114	9	N	104					186
01	1361	N	1361	-0-	-0-	-0-	1251	2	110	9	N	100	189	1			97
02	1260	N	1170	-0-	-90	-0-	1085	2	85	9	N	77					174

BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650

09	16470	X	14532	-0-	-1938	-0-	14532	2			N	-0-					-0-
10	17019	X	15698	-0-	-1321	-0-	15698	2			N	-0-					-0-
11	16230	X	14402	-0-	-1828	-0-	14402	2			N	-0-					-0-
12	16771	X	14411	-0-	-2360	-0-	14411	2			N	-0-					-0-
01	16213	X	10597	-0-	-5616	-0-	10597	2			N	-0-					-0-
*02	18202	X	18202	-0-	-0-	-0-	18202	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3926	-0-	-34	-0-	3694	2	232	9	N	211	190	1			99
10	4650	X	4149	-0-	-501	-0-	3904	2	245	9	N	223	182	1			140
11	4500	X	3905	-0-	-595	-0-	3664	2	241	9	N	219	194	1			165
12	4216	X	3995	-0-	-221	-0-	3744	2	251	9	N	228	192	1			201
01	4163	X	4163	-0-	-0-	-0-	3898	2	265	9	N	241	381	1			61
*02	3773	X	3773	-0-	-0-	-0-	3544	2	229	9	N	208	199	1			70

WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2325	-0-	-1035	-0-	2325	2			N	-0-					-0-
10	5022	X	1113	-0-	-3909	-0-	1113	2			N	-0-					-0-
11	4860	X	3300	-0-	-1560	-0-	3300	2			N	-0-					-0-
12	4619	X	1298	-0-	-3321	-0-	1298	2			N	-0-					-0-
01	2418	X	881	-0-	-1537	-0-	881	2			N	-0-					-0-
02	3080	X	2148	-0-	-932	-0-	2148	2			N	-0-					-0-

ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					68
11	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1					69
12	546	N	546	-0-	-0-	-0-	545	2	1	9	N	1					70
01	2139	N	414	-0-	-1725	-0-	414	2			N	-0-					70
*02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					70

WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	2770	N	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	224	N	93	-0-	-131	-0-	93	2			N	-0-					-0-

MUELLERSVILLE WELL #: 1H RRCID -> 192839 COMPL. DATE 08/07/2002 TOTAL DEPTH N/A PERF.15256 - 19166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1835	X	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
10	1271	X	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
11	4740	X	863	-0-	-3877	-0-	863	2			N	-0-					-0-
12	4898	X	775	-0-	-4123	-0-	775	2			N	-0-					-0-
01	4433	X	636	-0-	-3797	-0-	636	2			N	-0-					-0-
02	1708	X	422	-0-	-1286	-0-	422	2			N	-0-					-0-

PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4882	X	4882	-0-	-0-	-0-	4791	2	91	9	N	83	192	1			59
10	4576	X	4576	-0-	-0-	-0-	4424	2	152	9	N	138					197
11	2897	X	2897	-0-	-0-	-0-	2772	2	125	9	N	114	190	1			121
12	4510	X	4510	-0-	-0-	-0-	4442	2	68	9	N	62					183
01	5356	X	5356	-0-	-0-	-0-	5248	2	108	9	N	98	195	1			86
*02	4070	X	4070	-0-	-0-	-0-	3982	2	88	9	N	80					166

BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4186	-0-	-434	-0-	4186	2			N	-0-					-0-
10	4588	X	4271	-0-	-317	-0-	4271	2			N	-0-					-0-
11	4230	X	4215	-0-	-15	-0-	4215	2			N	-0-					-0-
12	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					-0-
01	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					-0-
*02	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21900	X	18905	-0-	-2995	-0-	18905	2			N	-0-					-0-
10	23421	X	23421	-0-	-0-	-0-	23421	2			N	-0-					-0-
11	21690	X	19339	-0-	-2351	-0-	19339	2			N	-0-					-0-
12	21855	X	21080	-0-	-775	-0-	21080	2			N	-0-					-0-
01	23374	X	20636	-0-	-2738	-0-	20636	2			N	-0-					-0-
02	21112	X	17774	-0-	-3338	-0-	17774	2			N	-0-					-0-

HEIDEMANN UNIT WELL #: 2RE RRCID -> 196717 COMPL. DATE 06/03/2003 TOTAL DEPTH 14439 PERF.13292 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	4843	-0-	-2987	-0-	348	1	4495	2	N	-0-					-0-
10	6345	X	6345	-0-	-0-	-0-	360	1	5985	2	N	-0-					-0-
11	5489	X	5489	-0-	-0-	-0-	348	1	5141	2	N	-0-					-0-
12	5575	X	5575	-0-	-0-	-0-	360	1	5215	2	N	-0-					-0-
01	6355	X	5501	-0-	-854	-0-	360	1	5141	2	N	-0-					-0-
02	5740	X	5017	-0-	-723	-0-	325	1	4692	2	N	-0-					-0-

DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5907	-0-	-393	-0-	5609	2	298	9	N	271	190	1			196
10	6262	X	5957	-0-	-305	-0-	5652	2	305	9	N	277	376	1			97
11	5880	X	5444	-0-	-436	-0-	5145	2	299	9	N	272	184	1			185
12	6107	X	5673	-0-	-434	-0-	5344	2	329	9	N	299	394	1			90
01	6107	X	5725	-0-	-382	-0-	5378	2	347	9	N	315	195	1			210
02	5516	X	5332	-0-	-184	-0-	5028	2	304	9	N	276	196	1			290

JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20850	X	9255	-0-	-11595	-0-	9255	2			N	-0-					-0-
10	17236	X	14422	-0-	-2814	-0-	14422	2			N	-0-					-0-
11	16680	X	12257	-0-	-4423	-0-	12257	2			N	-0-					-0-
12	9579	X	7452	-0-	-2127	-0-	7452	2			N	-0-					-0-
01	14415	X	8102	-0-	-6313	-0-	8102	2			N	-0-					-0-
02	13020	X	9926	-0-	-3094	-0-	9926	2			N	-0-					-0-

ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1563	N	1563	-0-	-0-	-0-	1544	2	19	9	N	17					133
10	1607	N	1607	-0-	-0-	-0-	1583	2	24	9	N	22					155
11	1544	N	1544	-0-	-0-	-0-	1524	2	20	9	N	18					173
12	1612	N	1598	-0-	-14	-0-	1574	2	24	9	N	22					195
01	1612	N	1576	-0-	-36	-0-	1541	2	35	9	N	32	191	1			36
02	1428	N	1339	-0-	-89	-0-	1319	2	20	9	N	18					54

TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43080	X	22836	-0-	-20244	-0-	348	1	22488	2	N	-0-					-0-
10	44516	X	21899	-0-	-22617	-0-	360	1	21539	2	N	-0-					-0-
11	41340	X	26551	-0-	-14789	-0-	348	1	26203	2	N	-0-					-0-
12	34224	X	28076	-0-	-6148	-0-	360	1	27716	2	N	-0-					-0-
01	26896	X	26896	-0-	-0-	-0-	348	1	26548	2	N	-0-					-0-
02	24780	X	23426	-0-	-1354	-0-	314	1	23112	2	N	-0-					-0-

CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19110	X	18047	-0-	-1063	-0-	18047	2			N	-0-					-0-
10	21174	X	21174	-0-	-0-	-0-	21174	2			N	-0-					-0-
11	21690	X	20327	-0-	-1363	-0-	20327	2			N	-0-					-0-
12	22413	X	21867	-0-	-546	-0-	21867	2			N	-0-					-0-
01	22413	X	21588	-0-	-825	-0-	21588	2			N	-0-					-0-
02	19124	X	17352	-0-	-1772	-0-	17352	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	3769	-0-	-191	-0-	3752	2	17	9	N	15					100
10	4092	X	3913	-0-	-179	-0-	3895	2	18	9	N	16					116
11	3960	X	3705	-0-	-255	-0-	3685	2	20	9	N	18					134
12	3906	X	3756	-0-	-150	-0-	3745	2	11	9	N	10					144
01	3906	X	3731	-0-	-175	-0-	3709	2	22	9	N	20					164
02	3528	X	3296	-0-	-232	-0-	3276	2	20	9	N	18					182

ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3252	-0-	252	252	3107	2	145	9	N	132	183	1			126
10	3100	N	4772	-0-	1672	1924	4581	2	191	9	N	174	181	1			119
11	3000	N	5252	-0-	2252	4176	5040	2	212	9	N	193	189	1			123
12	9678	X	5502	-0-	-4176	-0-	5263	2	239	9	N	217	194	1			146
01	4215	X	4215	-0-	-0-	-0-	4003	2	212	9	N	193	192	1			147
*02	2187	X	2187	-0-	-0-	-0-	2095	2	92	9	N	84	197	1			34

BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	N	1064	-0-	-0-	-0-	1047	2	17	9	N	15					171
10	1102	N	1102	-0-	-0-	-0-	1080	2	22	9	N	20	126	1			65
11	1320	N	1058	-0-	-262	-0-	1025	2	33	9	N	30					95
12	1085	N	1060	-0-	-25	-0-	1035	2	25	9	N	23					118
01	1116	N	1052	-0-	-64	-0-	1007	2	45	9	N	41					159
02	980	N	915	-0-	-65	-0-	886	2	29	9	N	26					185

JARMON UNIT WELL #: 3 RRCID -> 200644 COMPL. DATE 10/05/2003 TOTAL DEPTH 15175 PERF.14983 - 20415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
11	1140	N	927	-0-	-213	-0-	927	2			N	-0-					-0-
12	1054	N	934	-0-	-120	-0-	934	2			N	-0-					-0-
01	992	N	897	-0-	-95	-0-	897	2			N	-0-					-0-
*02	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-

BOATWRIGHT WELL #: 2H RRCID -> 201030 COMPL. DATE 12/19/2003 TOTAL DEPTH 16596 PERF.11680 - 14698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLANE, J. W. WELL #: 2RE RRCID -> 201420 COMPL. DATE 09/01/2003 TOTAL DEPTH 14476 PERF.10850 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE-O.L. UNIT WELL #: 2 RRCID -> 201427 COMPL. DATE 01/16/2004 TOTAL DEPTH 12158 PERF.11745 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1381	N	1381	-0-	-0-	-0-	1355	2	26	9	N	24					220
10	1376	N	1376	-0-	-0-	-0-	1347	2	29	9	N	26	181	1			65
11	1410	N	1255	-0-	-155	-0-	1225	2	30	9	N	27					92
12	1426	N	1206	-0-	-220	-0-	1175	2	31	9	N	28					120
01	1364	N	1247	-0-	-117	-0-	1215	2	32	9	N	29					149
02	1176	N	1160	-0-	-16	-0-	1134	2	26	9	N	24					173

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COBB UNIT WELL #: 2 RRCID -> 201524 COMPL. DATE 01/23/2004 TOTAL DEPTH 14991 PERF.14736 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8269	X	8269	-0-	-0-	-0-	348	1	7921	2	N	-0-			-0-
10	8432	X	8243	-0-	-189	-0-	360	1	7883	2	N	-0-			-0-
11	8220	X	7898	-0-	-322	-0-	348	1	7550	2	N	-0-			-0-
12	8556	X	8148	-0-	-408	-0-	360	1	7788	2	N	-0-			-0-
01	8556	X	2470	-0-	-6086	-0-	360	1	2110	2	N	-0-			-0-
02	7728	X	3752	-0-	-3976	-0-	325	1	3427	2	N	-0-			-0-

GLAESER UNIT WELL #: 2 RRCID -> 203319 COMPL. DATE 03/05/2004 TOTAL DEPTH 15492 PERF.15365 - 20150

09	6000	X	2559	-0-	-3441	-0-	2559	2			N	-0-			-0-
10	5983	X	2821	-0-	-3162	-0-	2821	2			N	-0-			-0-
11	7444	X	7444	-0-	-0-	-0-	7444	2			N	-0-			-0-
12	6468	X	6468	-0-	-0-	-0-	6468	2			N	-0-			-0-
01	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-			-0-
02	6804	X	4823	-0-	-1981	-0-	4823	2			N	-0-			-0-

DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521

09	3660	X	1322	-0-	-2338	-0-	1322	2			N	-0-			-0-
10	3782	X	3302	-0-	-480	-0-	3302	2			N	-0-			-0-
11	3240	X	2093	-0-	-1147	-0-	2093	2			N	-0-			-0-
12	2356	X	1740	-0-	-616	-0-	1740	2			N	-0-			-0-
01	3317	X	1022	-0-	-2295	-0-	1022	2			N	-0-			-0-
02	2996	X	2207	-0-	-789	-0-	2207	2			N	-0-			-0-

MIKESKA UNIT A WELL #: 1 RRCID -> 203890 COMPL. DATE 05/28/2004 TOTAL DEPTH 15392 PERF.15431 - 19170

09	596	N	596	-0-	-0-	-0-	596	2			N	-0-			-0-
10	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-			-0-
11	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-			-0-
12	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-			-0-
01	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-			-0-
*02	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-			-0-

GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390

09	8460	X	7062	-0-	-1398	-0-	7062	2			N	-0-			-0-
10	8401	X	6406	-0-	-1995	-0-	6406	2			N	-0-			-0-
11	7560	X	5280	-0-	-2280	-0-	5280	2			N	-0-			-0-
12	7285	X	6099	-0-	-1186	-0-	6099	2			N	-0-			-0-
01	10280	X	10280	-0-	-0-	-0-	10280	2			N	-0-			-0-
*02	7735	X	7735	-0-	-0-	-0-	7735	2			N	-0-			-0-

RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395

09	2	N	2	-0-	-0-	-0-	2	2			N	-0-			35
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-			35
11	30	N	12	-0-	-18	-0-	12	2			N	-0-			35
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-			35
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-			35
*02	23	N	23	-0-	-0-	-0-	23	2			N	-0-			35

KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030

09	392	N	392	-0-	-0-	-0-	392	2			N	-0-			124
10	449	N	449	-0-	-0-	-0-	443	2	6	9	N	5			129
11	510	N	434	-0-	-76	-0-	426	2	8	9	N	7			136
12	483	N	483	-0-	-0-	-0-	473	2	10	9	N	9			145
01	487	N	487	-0-	-0-	-0-	475	2	12	9	N	11			156
*02	434	N	434	-0-	-0-	-0-	424	2	10	9	N	9			165

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2381	N	2381	-0-	-0-	-0-	310	1	2070	2	N	1					173
							1	9									
10	2134	N	2134	-0-	-0-	-0-	320	1	1813	2	N	1					174
							1	9									
11	2640	X	1897	-0-	-743	-0-	310	1	1587	2	N	-0-					174
12	2728	X	2336	-0-	-392	-0-	320	1	2012	2	N	4					178
							4	9									
01	2449	X	1933	-0-	-516	-0-	320	1	1612	2	N	1					179
							1	9									
02	2212	X	1957	-0-	-255	-0-	289	1	1666	2	N	2					181
							2	9									

EMMA BELL UNIT WELL #: 2 RRCID -> 204721 COMPL. DATE 07/19/2004 TOTAL DEPTH 14558 PERF.14376 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560	X	7230	-0-	-330	-0-	348	1	6882	2	N	-0-					-0-
10	7812	X	7549	-0-	-263	-0-	360	1	7189	2	N	-0-					-0-
11	7650	X	7351	-0-	-299	-0-	348	1	7003	2	N	-0-					-0-
12	7905	X	7448	-0-	-457	-0-	360	1	7088	2	N	-0-					-0-
01	7905	X	5619	-0-	-2286	-0-	348	1	5271	2	N	-0-					-0-
02	6860	X	6267	-0-	-593	-0-	314	1	5953	2	N	-0-					-0-

STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	2942	-0-	-1858	-0-	213	1	2678	2	N	46					71
							51	9									
10	4960	X	3064	-0-	-1896	-0-	220	1	2748	2	N	87					158
							96	9									
11	3720	X	3173	-0-	-547	-0-	213	1	2851	2	N	99	186	1			71
							109	9									
12	3751	X	2529	-0-	-1222	-0-	220	1	2222	2	N	79					150
							87	9									
01	3751	X	2688	-0-	-1063	-0-	220	1	2357	2	N	101	196	1			55
							111	9									
02	2968	X	2915	-0-	-53	-0-	199	1	2625	2	N	83					138
							91	9									

RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3532	-0-	-848	-0-	3532	2			N	-0-					-0-
10	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					-0-
11	7442	X	7442	-0-	-0-	-0-	7442	2			N	-0-					-0-
12	6946	X	6946	-0-	-0-	-0-	6946	2			N	-0-					-0-
01	7145	X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-
02	6356	X	5247	-0-	-1109	-0-	5247	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	2681	-0-	-1489	-0-	2681	2			N	-0-					-0-
10	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-
11	3960	X	3753	-0-	-207	-0-	3753	2			N	-0-					-0-
12	4092	X	3784	-0-	-308	-0-	3784	2			N	-0-					-0-
01	4092	X	2584	-0-	-1508	-0-	2584	2			N	-0-					-0-
02	3640	X	2681	-0-	-959	-0-	2681	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16080	X	10308	-0-	-5772	-0-	348	1	9959	2	N	1					139
							1	9									
10	16616	X	9657	-0-	-6959	-0-	360	1	9297	2	N	-0-					139
11	14220	X	10713	-0-	-3507	-0-	348	1	10364	2	N	1					140
							1	9									
12	11749	X	9808	-0-	-1941	-0-	360	1	9447	2	N	1					141
							1	9									
01	10726	X	10250	-0-	-476	-0-	360	1	9889	2	N	1					142
							1	9									
02	9996	X	8580	-0-	-1416	-0-	325	1	8255	2	N	-0-					142

ELLER UNIT WELL #: 2 RRCID -> 206560 COMPL. DATE 09/20/2004 TOTAL DEPTH 15525 PERF.15473 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	1664	-0-	-2176	-0-	1664	2			N	-0-					-0-
10	7192	X	1428	-0-	-5764	-0-	1428	2			N	-0-					-0-
11	6960	X	1181	-0-	-5779	-0-	1181	2			N	-0-					-0-
12	5425	X	900	-0-	-4525	-0-	900	2			N	-0-					-0-
01	2697	X	589	-0-	-2108	-0-	589	2			N	-0-					-0-
02	1540	X	387	-0-	-1153	-0-	387	2			N	-0-					-0-

WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					168
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					168
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					168
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					168
01	437	N	437	-0-	-0-	-0-	436	2	1	9	N	1					169
*02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					169

COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8335	X	8335	-0-	-0-	-0-	348	1	7987	2	N	-0-					-0-
10	8533	X	8533	-0-	-0-	-0-	360	1	8173	2	N	-0-					-0-
11	8108	X	8108	-0-	-0-	-0-	348	1	7760	2	N	-0-					-0-
12	8380	X	8380	-0-	-0-	-0-	360	1	8020	2	N	-0-					-0-
01	8339	X	8260	-0-	-79	-0-	360	1	7900	2	N	-0-					-0-
02	7532	X	7190	-0-	-342	-0-	325	1	6865	2	N	-0-					-0-

MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8101	-0-	-1139	-0-	194	1	7903	2	N	4					124
							4	9									
10	9269	X	7611	-0-	-1658	-0-	200	1	7409	2	N	2					126
							2	9									
11	8610	X	6308	-0-	-2302	-0-	194	1	6110	2	N	4					130
							4	9									
12	8897	X	8317	-0-	-580	-0-	200	1	8106	2	N	10					140
							11	9									
01	8897	X	7562	-0-	-1335	-0-	200	1	7352	2	N	9					149
							10	9									
02	7560	X	5368	-0-	-2192	-0-	181	1	5179	2	N	7					156
							8	9									

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	5254	-0-	-1286	-0-	5254	2			N	-0-					-0-
10	6479	X	4484	-0-	-1995	-0-	4484	2			N	-0-					-0-
11	5430	X	5414	-0-	-16	-0-	5414	2			N	-0-					-0-
12	5425	X	4815	-0-	-610	-0-	4815	2			N	-0-					-0-
01	5425	X	4334	-0-	-1091	-0-	4334	2			N	-0-					-0-
02	5040	X	3825	-0-	-1215	-0-	3825	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2408	-0-	-592	2309	348	1	2060	2	N	-0-					-0-
10	3456	X	1147	-0-	-2309	-0-	360	1	787	2	N	-0-					-0-
11	2400	X	877	-0-	-1523	-0-	348	1	529	2	N	-0-					-0-
12	2480	X	878	-0-	-1602	-0-	360	1	518	2	N	-0-					-0-
01	2480	X	880	-0-	-1600	-0-	360	1	520	2	N	-0-					-0-
02	2240	X	750	-0-	-1490	-0-	325	1	425	2	N	-0-					-0-

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

09	6070	X	6070	-0-	-0-	-0-	6070	2			N	-0-					-0-
10	7930	X	7930	-0-	-0-	-0-	7930	2			N	-0-					-0-
11	8250	X	7546	-0-	-704	-0-	7546	2			N	-0-					-0-
12	8525	X	7591	-0-	-934	-0-	7591	2			N	-0-					-0-
01	7936	X	7838	-0-	-98	-0-	7838	2			N	-0-					-0-
02	7168	X	7005	-0-	-163	-0-	7005	2			N	-0-					-0-

RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

09	1428	N	1428	-0-	-0-	-0-	1391	2	37	9	N	34					170
10	1429	N	1429	-0-	-0-	-0-	1389	2	40	9	N	36					206
11	1470	N	1368	-0-	-102	-0-	1326	2	42	9	N	38	184	1			60
12	1488	N	1436	-0-	-52	-0-	1391	2	45	9	N	41					101
01	1481	N	1481	-0-	-0-	-0-	1431	2	50	9	N	45					146
02	1288	N	1279	-0-	-9	-0-	1242	2	37	9	N	34					180

SEE-YEGUA UNIT A WELL #: 1RE RRCID -> 212929 COMPL. DATE 03/02/2005 TOTAL DEPTH 14995 PERF.10631 - 14850

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 TOTAL DEPTH 14832 PERF.14670 - 17221

09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
11	1320	N	1309	-0-	-11	-0-	1309	2			N	-0-					-0-
12	1364	N	1184	-0-	-180	-0-	1184	2			N	-0-					-0-
01	1426	N	1016	-0-	-410	-0-	1016	2			N	-0-					-0-
02	1232	N	930	-0-	-302	-0-	930	2			N	-0-					-0-

LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 TOTAL DEPTH 11692 PERF.11237 - 15378

09	3237	X	3237	-0-	-0-	-0-	3096	2	141	9	N	128					211
10	2462	X	2462	-0-	-0-	-0-	2377	2	85	9	N	77	179	1			109
11	2639	X	2639	-0-	-0-	-0-	2541	2	98	9	N	89					198
12	2339	X	2339	-0-	-0-	-0-	2242	2	97	9	N	88	190	1			96
01	2322	X	2322	-0-	-0-	-0-	2271	2	51	9	N	46					142
*02	2919	X	2919	-0-	-0-	-0-	2744	2	175	9	N	159	195	1			106

CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933

09	11070	X	8076	-0-	-2994	-0-	8076	2			N	-0-					-0-
10	11439	X	8524	-0-	-2915	-0-	8524	2			N	-0-					-0-
11	9025	X	9025	-0-	-0-	-0-	9025	2			N	-0-					-0-
12	8410	X	8410	-0-	-0-	-0-	8410	2			N	-0-					-0-
01	12806	X	12806	-0-	-0-	-0-	12806	2			N	-0-					-0-
*02	9141	X	9141	-0-	-0-	-0-	9141	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1817	X	1817	-0-	-0-	-0-	1814	2	3	9	N	3					154
10	2480	X	2227	-0-	-253	-0-	2224	2	3	9	N	3					157
11	2400	X	2157	-0-	-243	-0-	2151	2	6	9	N	5					162
12	1993	X	1993	-0-	-0-	-0-	1991	2	2	9	N	2					164
01	2232	X	1806	-0-	-426	-0-	1794	2	12	9	N	11					175
02	2016	X	1462	-0-	-554	-0-	1461	2	1	9	N	1					176

WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16140	X	15734	-0-	-406	-0-	15734	2			N	-0-					-0-
10	16678	X	16259	-0-	-419	-0-	16259	2			N	-0-					-0-
11	15900	X	15217	-0-	-683	-0-	15217	2			N	-0-					-0-
12	16430	X	16091	-0-	-339	-0-	16091	2			N	-0-					-0-
01	16430	X	15663	-0-	-767	-0-	15663	2			N	-0-					-0-
02	14672	X	13392	-0-	-1280	-0-	13392	2			N	-0-					-0-

HEIDEMANN UNIT WELL #: 3 RRCID -> 217793 COMPL. DATE 12/04/2005 TOTAL DEPTH 14270 PERF.13792 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1720	N	1720	-0-	-0-	-0-	348	1	1372	2	N	-0-					-0-
10	1913	N	1913	-0-	-0-	-0-	360	1	1553	2	N	-0-					-0-
11	1740	N	1735	-0-	-5	-0-	348	1	1387	2	N	-0-					-0-
12	1977	N	1977	-0-	-0-	-0-	360	1	1617	2	N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	360	1	1629	2	N	-0-					-0-
02	1624	N	1490	-0-	-134	-0-	325	1	1165	2	N	-0-					-0-

ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1184	X	1184	-0-	-0-	-0-	348	1	836	2	N	-0-					-0-
10	1520	X	1520	-0-	-0-	-0-	360	1	1160	2	N	-0-					-0-
11	2250	N	1262	-0-	-988	-0-	348	1	914	2	N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	360	1	1062	2	N	-0-					-0-
01	1519	N	1383	-0-	-136	-0-	360	1	1023	2	N	-0-					-0-
*02	1246	N	1246	-0-	-0-	-0-	325	1	921	2	N	-0-					-0-

BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3495	X	3495	-0-	-0-	-0-	353	1	3142	2	N	-0-					-0-
10	3545	X	3545	-0-	-0-	-0-	365	1	3180	2	N	-0-					-0-
11	3810	X	3434	-0-	-376	-0-	353	1	3081	2	N	-0-					-0-
12	3937	X	3026	-0-	-911	-0-	365	1	2661	2	N	-0-					-0-
01	3627	X	3497	-0-	-130	-0-	365	1	3132	2	N	-0-					-0-
02	3276	X	2355	-0-	-921	-0-	330	1	2025	2	N	-0-					-0-

LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 TOTAL DEPTH 5125 PERF. 4869 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3601	X	3601	-0-	-0-	-0-	3601	2			N	-0-					-0-
10	4526	X	3609	-0-	-917	-0-	3609	2			N	-0-					-0-
11	4380	X	3572	-0-	-808	-0-	3572	2			N	-0-					-0-
12	4030	X	3381	-0-	-649	-0-	3381	2			N	-0-					-0-
01	3720	X	3023	-0-	-697	-0-	3023	2			N	-0-					-0-
02	3360	X	2982	-0-	-378	-0-	2982	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2384	-0-	-616	140	337	1	2033	2	N	13					143
							14	9									
10	2431	N	2291	-0-	-140	-0-	348	1	1925	2	N	16					159
							18	9									
11	1924	X	1924	-0-	-0-	-0-	337	1	1578	2	N	8					167
							9	9									
12	2307	X	2307	-0-	-0-	-0-	348	1	1927	2	N	29					196
							32	9									
01	1829	X	1829	-0-	-0-	-0-	348	1	1457	2	N	22					218
							24	9									
*02	1518	X	1518	-0-	-0-	-0-	314	1	1187	2	N	15	193	1			40
							17	9									

KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF.10345 - 11868

09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					31
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					31
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					31
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					31
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					31
02	196	N	191	-0-	-5	-0-	190	2	1	9	N	1					32

INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF.13051 - 17698

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	8					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614

09	5321	X	5321	-0-	-0-	-0-	5106	2	215	9	N	195	190	1			208
10	5781	X	5781	-0-	-0-	-0-	5511	2	270	9	N	245	378	1			75
11	5185	X	5185	-0-	-0-	-0-	4961	2	224	9	N	204	189	1			90
12	5048	X	5048	-0-	-0-	-0-	4800	2	248	9	N	225	191	1			124
01	5109	X	5109	-0-	-0-	-0-	4910	2	199	9	N	181	192	1			113
*02	4224	X	4224	-0-	-0-	-0-	4057	2	167	9	N	152	195	1			70

HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337

09	27840	X	25556	-0-	-2284	-0-	25556	2			N	-0-					-0-
10	28768	X	26510	-0-	-2258	-0-	26510	2			N	-0-					-0-
11	27840	X	26635	-0-	-1205	-0-	26635	2			N	-0-					-0-
12	27342	X	26124	-0-	-1218	-0-	26124	2			N	-0-					-0-
01	27342	X	26390	-0-	-952	-0-	26390	2			N	-0-					-0-
02	24864	X	16857	-0-	-8007	-0-	16857	2			N	-0-					-0-

KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351

09	2490	X	1514	-0-	-976	-0-	1408	2	106	9	N	96					157
10	2573	X	1780	-0-	-793	-0-	1624	2	156	9	N	142	191	1			108
11	1710	X	1623	-0-	-87	-0-	1466	2	157	9	N	143	190	1			61
12	1767	X	1285	-0-	-482	-0-	1114	2	171	9	N	155					216
01	1767	X	1518	-0-	-249	-0-	1372	2	146	9	N	133	195	1			154
02	1596	X	1477	-0-	-119	-0-	1341	2	136	9	N	124	192	1			86

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANTON UNIT WELL #: 3 RRCID -> 231913 COMPL. DATE 06/03/2006 TOTAL DEPTH 12961 PERF.12841 - 15946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

09	2785	N	2785	-0-	-0-	-0-	360	1	2425	2	N	-0-					-0-
10	3100	N	3275	-0-	175	175	384	1	2891	2	N	-0-					-0-
11	2510	X	2335	-0-	-175	-0-	360	1	1975	2	N	-0-					-0-
12	2868	X	2868	-0-	-0-	-0-	372	1	2496	2	N	-0-					-0-
01	2480	X	2259	-0-	-221	-0-	360	1	1899	2	N	-0-					-0-
02	2240	X	1559	-0-	-681	-0-	325	1	1234	2	N	-0-					-0-

BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090

09	3900	X	3260	-0-	-640	-0-	3260	2			N	-0-					-0-
10	3937	X	3100	-0-	-837	-0-	3100	2			N	-0-					-0-
11	3810	X	2772	-0-	-1038	-0-	2772	2			N	-0-					-0-
12	3782	X	3287	-0-	-495	-0-	3287	2			N	-0-					-0-
01	3472	X	3014	-0-	-458	-0-	3014	2			N	-0-					-0-
02	3052	X	2589	-0-	-463	-0-	2589	2			N	-0-					-0-

FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929

09	17790	X	17350	-0-	-440	-0-	348	1	17002	2	N	-0-					-0-
10	18383	X	17946	-0-	-437	-0-	360	1	17586	2	N	-0-					-0-
11	17790	X	17249	-0-	-541	-0-	348	1	16901	2	N	-0-					-0-
12	18383	X	15671	-0-	-2712	-0-	360	1	15311	2	N	-0-					-0-
01	18406	X	18406	-0-	-0-	-0-	348	1	18058	2	N	-0-					-0-
02	16212	X	10262	-0-	-5950	-0-	314	1	9948	2	N	-0-					-0-

PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220

09	10830	X	7438	-0-	-3392	-0-	520	1	6888	2	N	27					92
							30	9									
10	11191	X	2896	-0-	-8295	-0-	107	1	2743	2	N	42					134
							46	9									
11	15149	X	15149	-0-	-0-	-0-	104	1	14923	2	N	111	190	1			55
							122	9									
12	14718	X	14718	-0-	-0-	-0-	555	1	14042	2	N	110					165
							121	9									
01	13038	X	13038	-0-	-0-	-0-	555	1	12375	2	N	98	189	1			74
							108	9									
*02	11075	X	11075	-0-	-0-	-0-	501	1	10487	2	N	79					153
							87	9									

JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095

09	4500	X	3089	-0-	-1411	-0-	3089	2			N	-0-					-0-
10	4650	X	3027	-0-	-1623	-0-	3027	2			N	-0-					-0-
11	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
12	3875	X	2342	-0-	-1533	-0-	2342	2			N	-0-					-0-
01	3875	X	2072	-0-	-1803	-0-	2072	2			N	-0-					-0-
02	3976	X	2087	-0-	-1889	-0-	2087	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3424	-0-	-596	-0-	3424	2			N	-0-					-0-
10	4991	X	2060	-0-	-2931	-0-	2060	2			N	-0-					-0-
11	8192	X	8192	-0-	-0-	-0-	8192	2			N	-0-					-0-
12	7306	X	7306	-0-	-0-	-0-	7306	2			N	-0-					-0-
01	5534	X	5534	-0-	-0-	-0-	5534	2			N	-0-					-0-
*02	7712	X	7712	-0-	-0-	-0-	7712	2			N	-0-					-0-

LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413

09	789	N	789	-0-	-0-	-0-	780	2	9	9	N	8					96
10	896	N	896	-0-	-0-	-0-	895	2	1	9	N	1					97
11	810	N	772	-0-	-38	-0-	772	2			N	-0-					97
12	914	N	914	-0-	-0-	-0-	864	2	50	9	N	45					142
01	899	N	831	-0-	-68	-0-	796	2	35	9	N	32					174
*02	776	N	776	-0-	-0-	-0-	752	2	24	9	N	22					196

SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

09	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
10	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
11	2550	X	1279	-0-	-1271	-0-	1279	2			N	-0-					-0-
12	2635	X	1102	-0-	-1533	-0-	1102	2			N	-0-					-0-
01	2635	X	1005	-0-	-1630	-0-	1005	2			N	-0-					-0-
02	2100	X	846	-0-	-1254	-0-	846	2			N	-0-					-0-

BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150

09	22440	X	19275	-0-	-3165	-0-	18158	2	1117	9	N	1015	1152	1			186
10	23188	X	11731	-0-	-11457	-0-	10731	2	1000	9	N	909	948	1			147
11	20280	X	15294	-0-	-4986	-0-	14105	2	1189	9	N	1081	952	1			276
12	20460	X	14441	-0-	-6019	-0-	13291	2	1150	9	N	1045	1188	1			133
01	19933	X	15159	-0-	-4774	-0-	14012	2	1147	9	N	1043	969	1			207
02	18004	X	14916	-0-	-3088	-0-	13960	2	956	9	N	869	981	1			95

JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTTSCHELL "A" WELL #: 1 RRCID -> 263201 COMPL. DATE 09/26/2011 TOTAL DEPTH 8300 PERF. 8047 - 8228

09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35940	X	27728	-0-	-8212	-0-	537	1	26615	2	N	524	388	1			264
							576	9									
10	37138	X	24690	-0-	-12448	-0-	555	1	23579	2	N	505	547	1			222
							556	9									
11	33450	X	22713	-0-	-10737	-0-	537	1	21627	2	N	499	588	1			133
							549	9									
12	34565	X	23234	-0-	-11331	-0-	555	1	22115	2	N	513	390	1			256
							564	9									
01	34565	X	19617	-0-	-14948	-0-	555	1	18483	2	N	526	585	1			197
							579	9									
02	25872	X	23463	-0-	-2409	-0-	501	1	22481	2	N	437	390	1			244
							481	9									

ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23910	X	11825	-0-	-12085	-0-	810	1	10828	2	N	170	193	1			208
							187	9									
10	24707	X	12006	-0-	-12701	-0-	837	1	10949	2	N	200	195	1			213
							220	9									
11	22410	X	10946	-0-	-11464	-0-	810	1	9929	2	N	188	186	1			215
							207	9									
12	18817	X	11076	-0-	-7741	-0-	837	1	10005	2	N	213	196	1			232
							234	9									
01	16337	X	10980	-0-	-5357	-0-	837	1	9906	2	N	215	384	1			63
							237	9									
02	11032	X	6706	-0-	-4326	-0-	756	1	5827	2	N	112					175
							123	9									

HODGES-DRUCKHAMMER UNIT WELL #: 1 RRCID -> 264940 COMPL. DATE 09/27/2011 TOTAL DEPTH 12952 PERF.12492 - 18633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4240	-0-	-1100	-0-	4237	2	3	9	N	3					171
10	5424	X	5424	-0-	-0-	-0-	5383	2	41	9	N	37	173	1			35
11	4590	X	4453	-0-	-137	-0-	4424	2	29	9	N	26					61
12	4371	X	4222	-0-	-149	-0-	4190	2	32	9	N	29					90
01	5425	X	3896	-0-	-1529	-0-	3864	2	32	9	N	29					119
02	4900	X	3354	-0-	-1546	-0-	3329	2	25	9	N	23					142

SCHAWE-WOLFF WELL #: 1H RRCID -> 265263 COMPL. DATE 04/05/2012 TOTAL DEPTH 12614 PERF.12226 - 15313

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	1759	-0-	-2021	-0-	348	1	1411	2	N	-0-					159
10	3627	X	1782	-0-	-1845	-0-	360	1	1299	2	N	112					271
							123	9									
11	2880	X	1950	-0-	-930	-0-	348	1	1569	2	N	30	193	1			108
							33	9									
12	2573	X	1955	-0-	-618	-0-	360	1	1564	2	N	28					136
							31	9									
01	2139	X	2060	-0-	-79	-0-	360	1	1674	2	N	24					160
							26	9									
02	1820	X	1633	-0-	-187	-0-	325	1	1308	2	N	-0-					160

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
EVOLUTION OPERATING CO., INC. 256681
PHILIP DL WELL #: 1H RRCID -> 151747 COMPL. DATE 09/28/1994 TOTAL DEPTH 16938 PERF.11885 - 16938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10673	X	4828	-0-	-5845	-0-	4673	3	39	5	N	105	8	8			217
							116	9									
10	3286	X	2871	-0-	-415	-0-	2729	3	54	5	N	80	186	1	10	8	101
							88	9									
11	5292	X	5292	-0-	-0-	-0-	5133	3	31	5	N	116	13	8			204
							128	9									
12	3559	X	3559	-0-	-0-	-0-	3252	3	199	5	N	98	190	1	15	8	97
							108	9									
01	3534	X	2436	-0-	-1098	-0-	1810	3	556	5	N	64	12	8			149
							70	9									
*02	5340	X	5340	-0-	-0-	-0-	5163	3	177	9	N	161	184	1	19	8	107

EXACTA WELL #: 1 RRCID -> 152854 COMPL. DATE 01/05/1995 TOTAL DEPTH 14050 PERF.11037 - 14050

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-

WILLIAMS UNIT WELL #: 1RE RRCID -> 236004 COMPL. DATE 03/19/2008 TOTAL DEPTH 15518 PERF.11512 - 12540

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F.I.G. ENERGY, LLC 257281
CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

09	3450	X	3213	-0-	-237	-0-	3168	2	45	9	N	41					90
10	3565	X	3276	-0-	-289	-0-	3233	2	43	9	N	39					129
11	3390	X	2830	-0-	-560	-0-	2777	2	53	9	N	48					177
12	3441	X	3044	-0-	-397	-0-	3002	2	42	9	N	38	186	1			29
01	3317	X	3080	-0-	-237	-0-	2997	2	83	9	N	75					104
02	2996	X	2688	-0-	-308	-0-	2641	2	47	9	N	43					147

CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

09	2850	N	1849	-0-	-1001	-0-	1827	2	22	9	N	20					100
10	1705	N	1632	-0-	-73	-0-	1613	2	19	9	N	17					117
11	2850	X	1464	-0-	-1386	-0-	1464	2			N	-0-					117
12	2945	X	1444	-0-	-1501	-0-	1444	2			N	-0-					117
01	2945	X	1394	-0-	-1551	-0-	1394	2			N	-0-					117
02	1736	X	1252	-0-	-484	-0-	1252	2			N	-0-	97	1			20

RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600

09	199	N	199	-0-	-0-	-0-	199	2			N	-0-	179	1			43
10	345	N	345	-0-	-0-	-0-	310	2	35	9	N	32					75
11	401	N	401	-0-	-0-	-0-	382	2	19	9	N	17					92
12	394	N	394	-0-	-0-	-0-	355	2	39	9	N	35					127
01	341	N	119	-0-	-222	-0-	117	2	2	9	N	2					129
02	364	N	72	-0-	-292	-0-	64	2	8	9	N	7	84	1			52

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
F.I.G. ENERGY, LLC //CONT.// 257281
CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1049	-0-	-1	-0-	1049	2			N	-0-					45
10	1116	N	980	-0-	-136	-0-	980	2			N	-0-					45
11	1110	N	829	-0-	-281	-0-	829	2			N	-0-					45
12	1085	N	826	-0-	-259	-0-	826	2			N	-0-					45
01	992	N	814	-0-	-178	-0-	814	2			N	-0-					45
02	784	N	667	-0-	-117	-0-	667	2			N	-0-					45

PATRIOT WELL #: 1 X RRCID -> 211914 COMPL. DATE 02/01/2005 TOTAL DEPTH 15133 PERF.15497 - 18942

09	1530	N	1479	-0-	-51	-0-	1479	2			N	-0-					1
10	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					1
11	1380	N	1378	-0-	-2	-0-	1378	2			N	-0-					1
12	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					1
01	1457	N	1428	-0-	-29	-0-	1428	2			N	-0-					1
02	1288	N	1179	-0-	-109	-0-	1179	2			N	-0-					1

CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200

09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					31
10	775	N	538	-0-	-237	-0-	538	2			N	-0-					31
11	690	N	668	-0-	-22	-0-	668	2			N	-0-					31
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					31
01	527	N	221	-0-	-306	-0-	221	2			N	-0-					31
02	616	N	83	-0-	-533	-0-	83	2			N	-0-					31

WENDLER UNIT WELL #: 1 H RRCID -> 220428 COMPL. DATE 06/18/2005 TOTAL DEPTH 10306 PERF. 7976 - 12668

09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					28
10	589	N	254	-0-	-335	-0-	254	2			N	-0-					28
11	630	N	512	-0-	-118	-0-	512	2			N	-0-					28
12	620	N	392	-0-	-228	-0-	392	2			N	-0-					28
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					28
*02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					28

GALLOWAY ENERGY CO. 293303
NEASON UNIT A-39 WELL #: 1 RRCID -> 214796 COMPL. DATE N/A TOTAL DEPTH 17200 PERF.12641 - 17200

09	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					33
10	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					33
11	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					33
12	16	N	16	-0-	-0-	-0-	2	1	14	2	N	-0-					33
*01	30	N	30	-0-	-0-	-0-	2	1	26	2	N	2					35
							2	9									
*02	80	N	80	-0-	-0-	-0-	5	1	69	2	N	5					40
							6	9									

GARRISON LTD. 295861
TOMCAT WELL #: 2H RRCID -> 107951 COMPL. DATE N/A TOTAL DEPTH 15558 PERF.12137 - 15558

09	505	N	505	-0-	-0-	-0-	503	3	2	9	N	2					100
10	622	N	622	-0-	-0-	-0-	619	3	3	9	N	3					103
11	590	N	590	-0-	-0-	-0-	586	3	4	9	N	4					107
12	527	N	414	-0-	-113	-0-	408	3	6	9	N	5					112
01	620	N	328	-0-	-292	-0-	324	3	4	9	N	4					116
02	560	N	383	-0-	-177	-0-	381	3	2	9	N	2					118

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GARRISON LTD. //CONT.// 295861
MOORE, JESSIE WELL #: 5RE RRCID -> 166319 COMPL. DATE 05/30/1997 TOTAL DEPTH 14189 PERF.11495 - 14189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1618	-0-	-122	-0-	1604	3	14	9	N	13					252
10	1705	N	1597	-0-	-108	-0-	1584	3	13	9	N	12					264
11	1650	N	1398	-0-	-252	-0-	1390	3	8	9	N	7					271
12	1674	N	1549	-0-	-125	-0-	1479	3	70	9	N	64	1	8			334
01	1612	N	1457	-0-	-155	-0-	1434	3	23	9	N	21					355
*02	1366	N	1366	-0-	-0-	-0-	1315	3	51	9	N	46	183	1			218

GEOSOUTHERN ENERGY CORPORATION 301287
RAUCH UNIT WELL #: 1 RRCID -> 086597 COMPL. DATE 02/26/1980 TOTAL DEPTH 11373 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEINHOLDT WELL #: 1 RRCID -> 094750 COMPL. DATE 07/15/1981 TOTAL DEPTH 10795 PERF.10224 - 10795

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANNADY UNIT WELL #: 1 RRCID -> 098186 COMPL. DATE 12/11/1981 TOTAL DEPTH 11109 PERF.11109 - 10916

09	531	N	531	-0-	-0-	-0-	512	2	19	9	N	17					142
10	527	N	476	-0-	-51	-0-	467	2	9	9	N	8					150
11	480	N	428	-0-	-52	-0-	418	2	10	9	N	9					159
12	580	N	580	-0-	-0-	-0-	556	2	24	9	N	22					181
01	575	N	575	-0-	-0-	-0-	556	2	19	9	N	17					198
02	392	N	-0-	-0-	-392	-0-					N	16					214

MONIQUE WELL #: 1 RRCID -> 104270 COMPL. DATE 12/12/1982 TOTAL DEPTH 12730 PERF.12638 - 12406

09	30	N	27	-0-	-3	-0-	27	2			N	-0-					60
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					60
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					60
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					60
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					60

LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

CAROLYN "A" WELL #: 1 RRCID -> 106559 COMPL. DATE 04/13/1983 TOTAL DEPTH 11840 PERF.11511 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEANNA WELL #: 1 RRCID -> 114481 COMPL. DATE 12/07/1984 TOTAL DEPTH 10663 PERF.10065 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUEHLBRAD WELL #: 1 RRCID -> 117535 COMPL. DATE 05/19/1985 TOTAL DEPTH 12960 PERF.12690 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					36
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					36
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					36

KATRIN WELL #: 1 RRCID -> 119940 COMPL. DATE 08/16/1984 TOTAL DEPTH 11481 PERF.11022 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT WELL #: 1 RRCID -> 128710 COMPL. DATE 05/03/1985 TOTAL DEPTH 12350 PERF.11836 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
MAREK, EMIL WELL #: 1 RRCID -> 143400 COMPL. DATE 11/12/1992 TOTAL DEPTH 9040 PERF. 8398 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	887	-0-	-43	-0-	26	1	854	2	N	6					50
							7	9									
10	961	N	947	-0-	-14	-0-	41	1	869	2	N	34					84
							37	9									
11	930	N	867	-0-	-63	-0-	36	1	803	2	N	25					109
							28	9									
12	930	N	883	-0-	-47	-0-	46	1	797	2	N	36					145
							40	9									
01	961	N	891	-0-	-70	-0-	41	1	806	2	N	40					185
							44	9									
02	812	N	90	-0-	-722	-0-	36	1	54	9	N	49	175	1			59

FRIEMEL WELL #: 1H RRCID -> 146258 COMPL. DATE 06/24/1993 TOTAL DEPTH 15234 PERF.11466 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	99	2	19	9	N	17					247
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					247
11	0	N	-0-	-0-	-0-	-0-					N	-0-					247
12	124	N	88	-0-	-36	-0-	76	2	12	9	N	11					258
01	1	N	-0-	-0-	-1	-0-					N	-0-					258
02	0	N	-0-	-0-	-0-	-0-					N	-0-					258

NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					39
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					39
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					39
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					39
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					39
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					39

BURKHARDT UNIT WELL #: 1A RRCID -> 148394 COMPL. DATE N/A TOTAL DEPTH 12510 PERF.10956 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					54
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					54
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					54
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					54
01	248	N	137	-0-	-111	-0-	137	2			N	-0-					54
02	168	N	-0-	-0-	-168	-0-					N	-0-					54

LANGE, ALFRED WELL #: 1 RRCID -> 149636 COMPL. DATE 07/24/1998 TOTAL DEPTH 14801 PERF.11510 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1496	-0-	-34	-0-	1444	2	52	9	N	47					197
10	1571	N	1571	-0-	-0-	-0-	1516	2	55	9	N	50	2	8			245
11	1500	N	1462	-0-	-38	-0-	1417	2	45	9	N	41	193	1			93
12	1550	N	1448	-0-	-102	-0-	1404	2	44	9	N	40					133
01	1581	N	1348	-0-	-233	-0-	1326	2	22	9	N	20					153
02	1372	N	-0-	-0-	-1372	-0-					N	44					197

SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2589	-0-	-381	-0-	2489	2	100	9	N	91					202
10	2976	X	2586	-0-	-390	-0-	2490	2	96	9	N	87	194	1	2	8	93
11	2881	X	2881	-0-	-0-	-0-	2781	2	100	9	N	91					184
12	2855	X	2855	-0-	-0-	-0-	2743	2	112	9	N	102					286
01	2666	X	2655	-0-	-11	-0-	2549	2	106	9	N	96	196	1			186
02	2688	X	-0-	-0-	-2688	-0-					N	88	194	1			80

GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4267	X	4267	-0-	-0-	-0-	4195	2	72	9	N	65	3	8			277
10	4388	X	4388	-0-	-0-	-0-	4320	2	68	9	N	62	194	1	3	8	142
11	4621	X	4621	-0-	-0-	-0-	4548	2	73	9	N	66	3	8			205
12	4274	X	4274	-0-	-0-	-0-	4202	2	72	9	N	65					270
01	3650	X	3650	-0-	-0-	-0-	3615	2	35	9	N	32	194	1			108
02	2408	X	-0-	-0-	-2408	-0-					N	66					174

LCRA/COA UNIT 2 WELL #: 2OL RRCID -> 154709 COMPL. DATE 04/11/1995 TOTAL DEPTH 15730 PERF. 0 - 15731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	847	2	33	9	N	30					182
10	899	N	807	-0-	-92	-0-	779	2	28	9	N	25					207
11	742	N	742	-0-	-0-	-0-	714	2	28	9	N	25					232
12	899	N	875	-0-	-24	-0-	835	2	40	9	N	36					268
01	806	N	687	-0-	-119	-0-	653	2	34	9	N	31	181	1			118
02	700	N	-0-	-0-	-700	-0-					N	7					125

KOLBE WELL #: 1OL RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	1044	2	128	9	N	116	178	1			55
10	1236	N	1236	-0-	-0-	-0-	1124	2	112	9	N	102					157
11	1380	N	1168	-0-	-212	-0-	1055	2	113	9	N	103	181	1			79
12	1209	N	1139	-0-	-70	-0-	1021	2	118	9	N	107					186
01	1240	N	1146	-0-	-94	-0-	1034	2	112	9	N	102	179	1			109
02	1092	N	-0-	-0-	-1092	-0-					N	85					194

LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 11/24/1995 TOTAL DEPTH 17033 PERF.11924 - 17033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					157
10	2	N	-0-	-0-	-2	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	2480	X	-0-	-0-	-2480	-0-					N	-0-					157
02	2240	X	-0-	-0-	-2240	-0-					N	-0-					157

LCRA/COA UNIT 4 WELL #: 4OL RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3786	X	3786	-0-	-0-	-0-	3643	2	143	9	N	130					236
10	3007	X	-0-	-0-	-3007	-0-					N	139	192	1			183
11	3755	X	3755	-0-	-0-	-0-	3573	2	182	9	N	165	180	1			168
12	3786	X	3786	-0-	-0-	-0-	3621	2	165	9	N	150	189	1			129
01	3950	X	3950	-0-	-0-	-0-	3726	2	224	9	N	204	183	1			150
02	2716	X	-0-	-0-	-2716	-0-					N	122					272

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1520	N	1520	-0-	-0-	-0-	1456	2	64	9	N	58					192
10	1953	N	1551	-0-	-402	-0-	1501	2	50	9	N	45					237
11	1830	N	1292	-0-	-538	-0-	1251	2	41	9	N	37	184	1	1	8	89
12	1581	N	1443	-0-	-138	-0-	1374	2	69	9	N	63					152
01	1550	N	1137	-0-	-413	-0-	1083	2	54	9	N	49					201
02	1204	N	-0-	-0-	-1204	-0-					N	38	184	1			55

JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4008	X	4008	-0-	-0-	-0-	173	1	3755	2	N	73	181	1	2	8	80
							80	9									
10	5002	X	5002	-0-	-0-	-0-	576	1	4325	2	N	92	5	8			167
							101	9									
11	4020	X	4020	-0-	-0-	-0-	576	1	3368	2	N	69	4	8			232
							76	9									
12	4252	X	4252	-0-	-0-	-0-	173	1	3993	2	N	78	196	1			114
							86	9									
01	3875	X	3875	-0-	-0-	-0-	3795	2	80	9	N	73					187
*02	2884	X	2884	-0-	-0-	-0-	2816	2	68	9	N	62	190	1			59

LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	116	2	9	9	N	8					100
10	155	N	142	-0-	-13	-0-	134	2	8	9	N	7					107
11	186	N	186	-0-	-0-	-0-	175	2	11	9	N	10					117
12	163	N	163	-0-	-0-	-0-	155	2	8	9	N	7					124
01	160	N	160	-0-	-0-	-0-	148	2	12	9	N	11					135
*02	254	N	254	-0-	-0-	-0-	237	2	17	9	N	15					150

LCRA/COA UNIT 3 WELL #: 3H RRCID -> 160187 COMPL. DATE 08/06/1996 TOTAL DEPTH 16413 PERF.12240 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/08/2012 - PLUGGED 03/08/12

STRANGE UNIT WELL #: 1OL RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	7578	-0-	-642	-0-	7189	2	389	9	N	354	366	1			221
10	8494	X	7943	-0-	-551	-0-	7506	2	437	9	N	397	367	1			251
11	8190	X	7704	-0-	-486	-0-	7264	2	440	9	N	400	545	1			106
12	8091	X	7939	-0-	-152	-0-	7493	2	446	9	N	405	370	1			141
01	8091	X	7764	-0-	-327	-0-	7306	2	458	9	N	416	361	1			196
*02	7715	X	7715	-0-	-0-	-0-	7306	2	409	9	N	372	365	1			203

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	46	1	1050	2	N	41					80
							45	9									
10	981	N	981	-0-	-0-	-0-	31	1	906	2	N	40					120
							44	9									
11	1058	N	1058	-0-	-0-	-0-	1023	2	35	9	N	32					152
12	1178	N	1126	-0-	-52	-0-	1080	2	46	9	N	42					194
01	1081	N	1081	-0-	-0-	-0-	31	1	1030	2	N	18	175	1			37
							20	9									
*02	1397	N	1397	-0-	-0-	-0-	61	1	1303	2	N	30					67
							33	9									

MASSEY GRAVES WELL #: 3 RRCID -> 167310 COMPL. DATE 05/03/1981 TOTAL DEPTH 8246 PERF. 7832 - 8078

09	90	N	76	-0-	-14	-0-	76	2			N	-0-					99
10	124	N	89	-0-	-35	-0-	80	2	9	9	N	8					107
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					107
12	93	N	53	-0-	-40	-0-	53	2			N	-0-					107
01	93	N	49	-0-	-44	-0-	49	2			N	-0-					107
02	56	N	-0-	-0-	-56	-0-					N	-0-					107

MASSEY GRAVES WELL #: 1 RRCID -> 167311 COMPL. DATE 05/03/1981 TOTAL DEPTH 8450 PERF. 7832 - 8078

09	120	N	119	-0-	-1	-0-	10	1	103	2	N	5					20
							6	9									
10	124	N	110	-0-	-14	-0-	5	1	105	2	N	-0-					20
11	120	N	98	-0-	-22	-0-	10	1	88	2	N	-0-					20
12	124	N	92	-0-	-32	-0-	5	1	85	2	N	2					22
							2	9									
01	124	N	81	-0-	-43	-0-	3	1	78	2	N	-0-					22
02	84	N	5	-0-	-79	-0-	5	1			N	-0-					22

GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF.10276 - 10660

09	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10902 - 11136

09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					75
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					75
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					75
12	186	N	65	-0-	-121	-0-	65	2			N	-0-					75
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					75
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					75

ASHLIE WELL #: 1 RRCID -> 187139 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10330 - 10977

09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
DANA UNIT WELL #: 1 RRCID -> 210107 COMPL. DATE N/A TOTAL DEPTH 7925 PERF. 7671 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 242511 COMPL. DATE 10/01/2008 TOTAL DEPTH 9200 PERF. 8321 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

RENADA UNIT WELL #: 1 RRCID -> 263374 COMPL. DATE 10/15/2010 TOTAL DEPTH 11660 PERF.10829 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					41
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					41
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					41
12	5	N	3	-0-	-2	-0-	3	2			N	-0-					41
01	22	N	22	-0-	-0-	-0-	14	2	8	9	N	7					48
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					48

GINGER PETROLEUM COMPANY, INC. 307235
FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					112
10	93	N	-0-	-0-	-93	-0-					N	-0-					112
11	60	N	-0-	-0-	-60	-0-					N	-0-					112
12	93	N	-0-	-0-	-93	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BELLE WELL #: 1H RRCID -> 254199 COMPL. DATE 09/05/2009 TOTAL DEPTH 12200 PERF. 9199 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	223	-0-	-257	-0-	223	2			N	-0-					16
10	843	N	843	-0-	-0-	-0-	56	2	787	5	N	-0-					16
11	240	N	-0-	-0-	-240	-0-					N	-0-					16
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					16
01	837	N	155	-0-	-682	-0-	155	2			N	-0-					16
*02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					16

HK ENERGY OPERATING, LLC 341367
MARLA J. WELL #: 1 RRCID -> 085732 COMPL. DATE 11/28/1979 TOTAL DEPTH 11150 PERF.10722 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
RANCH WELL #: 1 RRCID -> 112571 COMPL. DATE 06/08/1984 TOTAL DEPTH 11900 PERF.11823 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805

09	2705	X	2705	-0-	-0-	-0-	2660	2	45	9	N	41					99
10	2953	X	2953	-0-	-0-	-0-	2895	2	58	9	N	53					152
11	2520	X	2442	-0-	-78	-0-	2407	2	35	9	N	32					184
12	2829	X	2829	-0-	-0-	-0-	2748	2	81	9	N	74	189	1			69
01	2735	X	2735	-0-	-0-	-0-	2663	2	72	9	N	65					134
02	2352	X	2343	-0-	-9	-0-	2298	2	45	9	N	41					175

GOLLEHER WELL #: 1 RRCID -> 114985 COMPL. DATE 12/07/2003 TOTAL DEPTH 12162 PERF.11639 - 14290

09	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					96
10	1023	N	990	-0-	-33	-0-	982	2	8	9	N	7	55	1			48
11	1170	N	1020	-0-	-150	-0-	1014	2	6	9	N	5					53
12	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					53
01	992	N	962	-0-	-30	-0-	960	2	2	9	N	2					55
02	952	N	943	-0-	-9	-0-	941	2	2	9	N	2					57

MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640

09	5970	X	5430	-0-	-540	-0-	5419	2	11	9	N	10					37
10	6169	X	5418	-0-	-751	-0-	5407	2	11	9	N	10					47
11	5880	X	4852	-0-	-1028	-0-	4839	2	13	9	N	12					59
12	5797	X	5695	-0-	-102	-0-	5684	2	11	9	N	10					69
01	5611	X	5454	-0-	-157	-0-	5442	2	12	9	N	11					80
02	5068	X	4972	-0-	-96	-0-	4957	2	15	9	N	14					94

MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400

09	1560	N	1395	-0-	-165	-0-	1213	2	182	9	N	165	190	1			169
10	1612	N	1207	-0-	-405	-0-	1045	2	162	9	N	147	196	1			120
11	1440	N	1395	-0-	-45	-0-	1166	2	229	9	N	208	183	1			145
12	1457	N	1392	-0-	-65	-0-	1190	2	202	9	N	184	197	1			132
*01	1313	N	1313	-0-	-0-	-0-	1104	2	209	9	N	190	193	1			129
*02	1316	N	1020	-0-	-296	-0-	856	2	164	9	N	149	184	1			94

VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513

09	4590	X	2096	-0-	-2494	-0-	2093	2	3	9	N	3	1	8			52
10	4743	X	621	-0-	-4122	-0-	621	2			N	-0-					52
11	4590	X	1157	-0-	-3433	-0-	1001	2	156	9	N	142					194
12	9166	X	9166	-0-	-0-	-0-	8891	2	275	9	N	250	385	1			59
01	4879	X	4879	-0-	-0-	-0-	4739	2	140	9	N	127					186
*02	3829	X	3829	-0-	-0-	-0-	3719	2	110	9	N	100	177	1			109

BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730

09	4680	X	4106	-0-	-574	-0-	4031	2	75	9	N	68					120
10	4836	X	4321	-0-	-515	-0-	4242	2	79	9	N	72					192
11	4530	X	2656	-0-	-1874	-0-	2612	2	44	9	N	40	187	1			45
12	4619	X	4403	-0-	-216	-0-	4284	2	119	9	N	108	98	1			55
01	4851	X	4851	-0-	-0-	-0-	4774	2	77	9	N	70	73	1			52
*02	4300	X	4300	-0-	-0-	-0-	4234	2	66	9	N	60					112

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	3899	-0-	-1561	-0-	3824	2	75	9	Y	68	96	1			78
10	5642	X	3900	-0-	-1742	-0-	3834	2	66	9	Y	60					138
11	4560	X	3576	-0-	-984	-0-	3509	2	67	9	Y	61	164	1			35
12	4433	X	4195	-0-	-238	-0-	4120	2	75	9	Y	68					103
01	4340	X	3717	-0-	-623	-0-	3636	2	81	9	Y	74					177
02	3640	X	3314	-0-	-326	-0-	3244	2	70	9	Y	64	167	1			74

MOORE, THOMAS WELL #: 1H RRCID -> 189825 COMPL. DATE 05/21/2002 TOTAL DEPTH N/A PERF.11972 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1305	-0-	-105	-0-	1305	2			N	-0-					139
10	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					139
11	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					139
12	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					139
01	1457	N	1415	-0-	-42	-0-	1415	2			N	-0-					139
02	1316	N	1239	-0-	-77	-0-	1239	2			N	-0-					139

WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3752	X	3752	-0-	-0-	-0-	3731	2	21	9	N	19	87	1			34
10	4039	X	4039	-0-	-0-	-0-	4011	2	28	9	N	25					59
11	3533	X	3533	-0-	-0-	-0-	3508	2	25	9	N	23					82
12	4081	X	4081	-0-	-0-	-0-	4046	2	35	9	N	32					114
01	3836	X	3836	-0-	-0-	-0-	3801	2	35	9	N	32	126	1			20
*02	3481	X	3481	-0-	-0-	-0-	3449	2	32	9	N	29					49

MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	903	2	64	9	N	58	1	8			99
10	904	N	904	-0-	-0-	-0-	842	2	62	9	N	56					155
11	1035	N	1035	-0-	-0-	-0-	974	2	61	9	N	55	145	1			65
12	992	N	989	-0-	-3	-0-	934	2	55	9	N	50					115
01	899	N	845	-0-	-54	-0-	801	2	44	9	N	40					155
02	980	N	718	-0-	-262	-0-	678	2	40	9	N	36					191

WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2456	-0-	-154	-0-	2323	2	133	9	N	121	171	1			37
10	2821	N	2512	-0-	-309	-0-	2437	2	75	9	N	68					105
11	2550	N	2544	-0-	-6	-0-	2420	2	124	9	N	113	178	1			40
12	2542	N	2428	-0-	-114	-0-	2333	2	95	9	N	86	89	1			37
01	2511	N	2349	-0-	-162	-0-	2233	2	116	9	N	105					142
02	2380	N	2024	-0-	-356	-0-	1981	2	43	9	N	39					181

VERTIVER WELL #: 1H RRCID -> 190883 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF.12094 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1927	-0-	-233	-0-	1927	2			N	-0-					108
10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					108
11	2460	N	1560	-0-	-900	-0-	1560	2			N	-0-					108
12	2294	N	2294	-0-	-0-	-0-	2293	2	1	9	N	1					109
01	1649	N	1649	-0-	-0-	-0-	1648	2	1	9	N	1					110
*02	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					110

RATCLIFF WELL #: 1H RRCID -> 191472 COMPL. DATE 08/15/2002 TOTAL DEPTH N/A PERF.13710 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1917	-0-	-543	-0-	1917	2			N	-0-					-0-
10	2170	N	1978	-0-	-192	-0-	1978	2			N	-0-					-0-
11	1860	N	1726	-0-	-134	-0-	1726	2			N	-0-					-0-
12	1984	N	1786	-0-	-198	-0-	1786	2			N	-0-					-0-
01	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
*02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
VON RUNDSTEDT UNIT WELL #: 1H RRCID -> 192050 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF.11930 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	889	-0-	-71	-0-	878	2	11	9	Y	10	9	1			12
10	961	N	910	-0-	-51	-0-	910	2			Y	-0-					12
11	949	N	949	-0-	-0-	-0-	939	2	10	9	Y	9	17	1			4
12	930	N	840	-0-	-90	-0-	829	2	11	9	Y	10					14
*01	899	N	712	-0-	-187	-0-	709	2	3	9	Y	3					17
*02	896	N	875	-0-	-21	-0-	873	2	2	9	Y	2	13	1			6

MUESSE UNIT WELL #: 1H RRCID -> 192317 COMPL. DATE 11/06/2002 TOTAL DEPTH N/A PERF.11863 - 16641

09	120	N	106	-0-	-14	-0-	106	2			N	-0-					109
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					109
11	120	N	82	-0-	-38	-0-	82	2			N	-0-					109
12	124	N	71	-0-	-53	-0-	71	2			N	-0-					109
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					109
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					109

CARLOS UNIT WELL #: 1H RRCID -> 192710 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF.10821 - 15420

09	229	N	229	-0-	-0-	-0-	196	2	33	9	N	30					92
10	248	N	208	-0-	-40	-0-	186	2	22	9	N	20					112
11	240	N	197	-0-	-43	-0-	177	2	20	9	N	18					130
12	248	N	206	-0-	-42	-0-	180	2	26	9	N	24					154
01	217	N	217	-0-	-0-	-0-	186	2	31	9	N	28					182
02	196	N	195	-0-	-1	-0-	171	2	24	9	N	22					204

KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222

09	479	N	479	-0-	-0-	-0-	478	2	1	9	N	1					125
10	496	N	438	-0-	-58	-0-	436	2	2	9	N	2					127
11	480	N	390	-0-	-90	-0-	390	2			N	-0-					127
12	496	N	447	-0-	-49	-0-	437	2	10	9	N	9	96	1			40
01	434	N	395	-0-	-39	-0-	387	2	8	9	N	7					47
*02	450	N	450	-0-	-0-	-0-	441	2	9	9	N	8					55

EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860

09	446	N	446	-0-	-0-	-0-	436	2	10	9	N	9					84
10	453	N	453	-0-	-0-	-0-	447	2	6	9	N	5					89
11	440	N	440	-0-	-0-	-0-	432	2	8	9	N	7	52	1			44
12	478	N	478	-0-	-0-	-0-	471	2	7	9	N	6					50
01	472	N	472	-0-	-0-	-0-	461	2	11	9	N	10					60
02	420	N	409	-0-	-11	-0-	396	2	13	9	N	12					72

FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741

09	5190	X	4979	-0-	-211	-0-	4979	2			N	-0-					-0-
10	5363	X	4981	-0-	-382	-0-	4981	2			N	-0-					-0-
11	5040	X	4736	-0-	-304	-0-	4736	2			N	-0-					-0-
12	5208	X	4451	-0-	-757	-0-	4451	2			N	-0-					-0-
01	5208	X	4511	-0-	-697	-0-	4511	2			N	-0-					-0-
02	4648	X	4498	-0-	-150	-0-	4498	2			N	-0-					-0-

BUTH WELL #: 1H RRCID -> 195008 COMPL. DATE 08/15/2002 TOTAL DEPTH 16613 PERF.10435 - 16613

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

HEYMAN UNIT WELL #: 1H RRCID -> 195708 COMPL. DATE 06/07/2003 TOTAL DEPTH N/A PERF.14094 - 20032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898

09	4620	X	3836	-0-	-784	-0-	3835	2	1	9	N	1	1	8			-0-
10	4588	X	3890	-0-	-698	-0-	3890	2			N	-0-					-0-
11	4260	X	3995	-0-	-265	-0-	3995	2			N	-0-					-0-
12	4154	X	3840	-0-	-314	-0-	3840	2			N	-0-					-0-
01	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					-0-
02	3724	X	3488	-0-	-236	-0-	3488	2			N	-0-					-0-

HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506

09	4740	X	3263	-0-	-1477	-0-	3263	2			N	-0-					-0-
10	4588	X	3830	-0-	-758	-0-	3830	2			N	-0-					-0-
11	4440	X	3809	-0-	-631	-0-	3809	2			N	-0-					-0-
12	4588	X	3879	-0-	-709	-0-	3879	2			N	-0-					-0-
01	3875	X	2008	-0-	-1867	-0-	2008	2			N	-0-					-0-
02	3556	X	1526	-0-	-2030	-0-	1526	2			N	-0-					-0-

EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234

09	6997	X	6997	-0-	-0-	-0-	6997	2			N	-0-					-0-
10	6763	X	6763	-0-	-0-	-0-	6763	2			N	-0-					-0-
11	7059	X	7059	-0-	-0-	-0-	7059	2			N	-0-					-0-
12	4764	X	4764	-0-	-0-	-0-	4764	2			N	-0-					-0-
01	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
02	2408	X	1432	-0-	-976	-0-	1432	2			N	-0-					-0-

HEYMAN UNIT WELL #: 2H RRCID -> 201042 COMPL. DATE 03/11/2004 TOTAL DEPTH 14266 PERF.14778 - 18105

09	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	961	N	833	-0-	-128	-0-	833	2			N	-0-					-0-
11	690	N	568	-0-	-122	-0-	568	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

EDGE, GORDON WELL #: 2H RRCID -> 201623 COMPL. DATE 04/22/2004 TOTAL DEPTH 13609 PERF.13118 - 18547

09	2280	N	2188	-0-	-92	-0-	2188	2			N	-0-					60
10	2480	N	2126	-0-	-354	-0-	2126	2			N	-0-					60
11	2250	N	1953	-0-	-297	-0-	1953	2			N	-0-					60
12	2263	N	1800	-0-	-463	-0-	1800	2			N	-0-					60
01	2139	N	2122	-0-	-17	-0-	2122	2			N	-0-					60
*02	2012	N	2012	-0-	-0-	-0-	2003	2	9	9	N	8					68

NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491

09	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
10	3937	X	3856	-0-	-81	-0-	3856	2			N	-0-					-0-
11	3990	X	3763	-0-	-227	-0-	3763	2			N	-0-					-0-
12	4154	X	3852	-0-	-302	-0-	3852	2			N	-0-					-0-
01	4154	X	3224	-0-	-930	-0-	3224	2			N	-0-					-0-
02	3752	X	2902	-0-	-850	-0-	2902	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					33
10	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					33
11	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					33
12	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					33
01	5315	X	5315	-0-	-0-	-0-	5315	2			N	-0-					33
*02	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					33

HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
10	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
11	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
01	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
*02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	182	-0-	-1708	-0-	181	2	1	9	N	1	1	8			-0-
10	1922	N	1626	-0-	-296	-0-	1626	2			N	-0-					-0-
11	1710	N	1579	-0-	-131	-0-	1579	2			N	-0-					-0-
12	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
01	1612	N	1506	-0-	-106	-0-	1506	2			N	-0-					-0-
02	1484	N	1057	-0-	-427	-0-	1057	2			N	-0-					-0-

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4045	-0-	-485	-0-	4045	2			N	-0-					-0-
10	4526	X	4231	-0-	-295	-0-	4231	2			N	-0-					-0-
11	4380	X	4025	-0-	-355	-0-	4025	2			N	-0-					-0-
12	4402	X	4251	-0-	-151	-0-	4251	2			N	-0-					-0-
01	4402	X	4344	-0-	-58	-0-	4344	2			N	-0-					-0-
02	3808	X	3573	-0-	-235	-0-	3573	2			N	-0-					-0-

BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 TOTAL DEPTH 14332 PERF.14104 - 20235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5759	X	5759	-0-	-0-	-0-	5759	2			N	-0-					25
10	5947	X	5947	-0-	-0-	-0-	5947	2			N	-0-					25
11	5884	X	5884	-0-	-0-	-0-	5884	2			N	-0-					25
12	6222	X	6222	-0-	-0-	-0-	6222	2			N	-0-					25
01	6785	X	6785	-0-	-0-	-0-	6785	2			N	-0-					25
*02	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					25

UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 TOTAL DEPTH 13569 PERF.13570 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3903	-0-	-207	-0-	3903	2			N	-0-					-0-
10	4092	X	3972	-0-	-120	-0-	3972	2			N	-0-					-0-
11	3960	X	3816	-0-	-144	-0-	3816	2			N	-0-					-0-
12	4092	X	3826	-0-	-266	-0-	3826	2			N	-0-					-0-
01	4061	X	3823	-0-	-238	-0-	3823	2			N	-0-					-0-
02	3640	X	3309	-0-	-331	-0-	3309	2			N	-0-					-0-

THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 TOTAL DEPTH 14500 PERF.14359 - 19670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					-0-
10	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
11	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					-0-
12	5618	X	5618	-0-	-0-	-0-	5618	2			N	-0-					-0-
01	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-
*02	5596	X	5596	-0-	-0-	-0-	5596	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	3724	-0-	-1256	-0-	3724	2			N	-0-					-0-
10	5146	X	3733	-0-	-1413	-0-	3733	2			N	-0-					-0-
11	4980	X	433	-0-	-4547	-0-	433	2			N	-0-					-0-
12	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					-0-
01	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-					-0-
*02	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-

SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9390	X	7951	-0-	-1439	-0-	7950	2	1	9	N	1	1	8			-0-
10	9703	X	8702	-0-	-1001	-0-	8702	2			N	-0-					-0-
11	9390	X	7960	-0-	-1430	-0-	7960	2			N	-0-					-0-
12	9579	X	9017	-0-	-562	-0-	9017	2			N	-0-					-0-
01	8711	X	8199	-0-	-512	-0-	8199	2			N	-0-					-0-
02	7868	X	7355	-0-	-513	-0-	7355	2			N	-0-					-0-

MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 TOTAL DEPTH 13986 PERF.13746 - 18164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	4689	-0-	-1611	-0-	4689	2			N	-0-					-0-
10	6107	X	4493	-0-	-1614	-0-	4493	2			N	-0-					-0-
11	5910	X	4386	-0-	-1524	-0-	4386	2			N	-0-					-0-
12	5456	X	5298	-0-	-158	-0-	5298	2			N	-0-					-0-
01	5115	X	4305	-0-	-810	-0-	4305	2			N	-0-					-0-
*02	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					-0-

RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	5333	-0-	-37	-0-	5332	2	1	9	N	1	1	8			-0-
10	5146	X	5141	-0-	-5	-0-	5141	2			N	-0-					-0-
11	5160	X	4830	-0-	-330	-0-	4830	2			N	-0-					-0-
12	5518	X	4934	-0-	-584	-0-	4934	2			N	-0-					-0-
01	5518	X	4672	-0-	-846	-0-	4672	2			N	-0-					-0-
02	4984	X	3961	-0-	-1023	-0-	3961	2			N	-0-					-0-

BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF.13928 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	8507	-0-	-1483	-0-	8507	2			N	-0-					-0-
10	8774	X	8774	-0-	-0-	-0-	8774	2			N	-0-					-0-
11	8700	X	7971	-0-	-729	-0-	7971	2			N	-0-					-0-
12	8990	X	8949	-0-	-41	-0-	8949	2			N	-0-					-0-
01	9141	X	9141	-0-	-0-	-0-	9141	2			N	-0-					-0-
*02	8533	X	8533	-0-	-0-	-0-	8533	2			N	-0-					-0-

HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14561	X	14561	-0-	-0-	-0-	14560	2	1	9	N	1	1	8			-0-
10	16957	X	14553	-0-	-2404	-0-	14553	2			N	-0-					-0-
11	16410	X	12324	-0-	-4086	-0-	12324	2			N	-0-					-0-
12	16957	X	12383	-0-	-4574	-0-	12383	2			N	-0-					-0-
01	16337	X	14785	-0-	-1552	-0-	14785	2			N	-0-					-0-
*02	14421	X	14421	-0-	-0-	-0-	14421	2			N	-0-					-0-

W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12930	X	12585	-0-	-345	-0-	12584	2	1	9	N	1	1	8			-0-
10	13361	X	12311	-0-	-1050	-0-	12311	2			N	-0-					-0-
11	12900	X	11646	-0-	-1254	-0-	11646	2			N	-0-					-0-
12	13330	X	12139	-0-	-1191	-0-	12139	2			N	-0-					-0-
01	13299	X	11334	-0-	-1965	-0-	11334	2			N	-0-					-0-
02	11760	X	10036	-0-	-1724	-0-	10036	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

ASHORN WELL #: 1H RRCID -> 229800 COMPL. DATE 07/18/2007 TOTAL DEPTH 13954 PERF.13610 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	5102	-0-	-2158	-0-	5102	2			N	-0-					-0-
10	6293	X	5646	-0-	-647	-0-	5646	2			N	-0-					-0-
11	6714	X	6714	-0-	-0-	-0-	6714	2			N	-0-					-0-
12	6293	X	5871	-0-	-422	-0-	5871	2			N	-0-					-0-
01	5952	X	4400	-0-	-1552	-0-	4400	2			N	-0-					-0-
02	6272	X	3387	-0-	-2885	-0-	3387	2			N	-0-					-0-

LAKE CREEK UNIT WELL #: 1H RRCID -> 232242 COMPL. DATE 12/16/2006 TOTAL DEPTH 14518 PERF.14452 - 19368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20520	X	18618	-0-	-1902	-0-	18617	2	1	9	N	1	1	8			-0-
10	21204	X	20410	-0-	-794	-0-	20410	2			N	-0-					-0-
11	21210	X	19751	-0-	-1459	-0-	19751	2			N	-0-					-0-
12	21917	X	19095	-0-	-2822	-0-	19095	2			N	-0-					-0-
01	21917	X	18219	-0-	-3698	-0-	18219	2			N	-0-					-0-
02	18424	X	16071	-0-	-2353	-0-	16071	2			N	-0-					-0-

HAYNIE, TOM WELL #: 1H RRCID -> 232611 COMPL. DATE 09/26/2007 TOTAL DEPTH 14001 PERF.13696 - 19883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13650	X	11095	-0-	-2555	-0-	11094	2	1	9	N	1	1	8			-0-
10	14105	X	6848	-0-	-7257	-0-	6848	2			N	-0-					-0-
11	15990	X	9088	-0-	-6902	-0-	9088	2			N	-0-					-0-
12	16523	X	12855	-0-	-3668	-0-	12855	2			N	-0-					-0-
01	16523	X	11596	-0-	-4927	-0-	11596	2			N	-0-					-0-
*02	10528	X	10528	-0-	-0-	-0-	10528	2			N	-0-					-0-

KEISLER WELL #: 1H RRCID -> 234455 COMPL. DATE 01/26/2008 TOTAL DEPTH 14029 PERF.15230 - 20753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19529	X	19529	-0-	-0-	-0-	19529	2			N	-0-					-0-
10	19778	X	18157	-0-	-1621	-0-	18157	2			N	-0-					-0-
*11	20040	X	18013	-0-	-2027	-0-	18013	2			N	-0-					-0-
12	20708	X	17005	-0-	-3703	-0-	17005	2			N	-0-					-0-
01	20708	X	16992	-0-	-3716	-0-	16992	2			N	-0-					-0-
02	18228	X	15297	-0-	-2931	-0-	15297	2			N	-0-					-0-

EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18000	X	18000	-0-	-0-	-0-	17998	2	2	9	N	2	2	8			-0-
10	15996	X	14462	-0-	-1534	-0-	14462	2			N	-0-					-0-
11	15480	X	13832	-0-	-1648	-0-	13832	2			N	-0-					-0-
12	18600	X	12120	-0-	-6480	-0-	12120	2			N	-0-					-0-
01	18600	X	15980	-0-	-2620	-0-	15980	2			N	-0-					-0-
02	16800	X	11488	-0-	-5312	-0-	11488	2			N	-0-					-0-

WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21848	X	21848	-0-	-0-	-0-	21847	2	1	9	N	1	1	8			-0-
10	23312	X	21711	-0-	-1601	-0-	21711	2			N	-0-					-0-
11	22560	X	19954	-0-	-2606	-0-	19954	2			N	-0-					-0-
12	23312	X	21061	-0-	-2251	-0-	21061	2			N	-0-					-0-
01	23002	X	20211	-0-	-2791	-0-	20211	2			N	-0-					-0-
02	20384	X	18268	-0-	-2116	-0-	18268	2			N	-0-					-0-

KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21640	X	21640	-0-	-0-	-0-	21640	2			N	-0-					-0-
10	21266	X	21198	-0-	-68	-0-	21198	2			N	-0-					-0-
11	23280	X	15253	-0-	-8027	-0-	15253	2			N	-0-					-0-
12	24056	X	20731	-0-	-3325	-0-	20731	2			N	-0-					-0-
01	24056	X	17500	-0-	-6556	-0-	17500	2			N	-0-					-0-
02	20188	X	17603	-0-	-2585	-0-	17603	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

HAYNIE, JEFF COMPANY UNIT WELL #: 1H RRCID -> 244593 COMPL. DATE 05/15/2008 TOTAL DEPTH 13952 PERF.13758 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18329	X	18329	-0-	-0-	-0-	18327	2	2	9	N	2	2	8			-0-
10	21844	X	21844	-0-	-0-	-0-	21844	2			N	-0-					-0-
11	20520	X	20210	-0-	-310	-0-	20210	2			N	-0-					-0-
12	21204	X	19492	-0-	-1712	-0-	19492	2			N	-0-					-0-
01	21855	X	19076	-0-	-2779	-0-	19076	2			N	-0-					-0-
02	19740	X	17301	-0-	-2439	-0-	17301	2			N	-0-					-0-

HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7097	-0-	7097	7097	7097	2			N	-0-					-0-
10	DLQ G-10		8689	-0-	8689	15786	8689	2			N	-0-					-0-
11	DLQ G-10		8375	-0-	8375	24161	8375	2			N	-0-					-0-
12	DLQ G-10		8488	-0-	8488	32649	8488	2			N	-0-					-0-
01	40819	X	8170	-0-	-32649	-0-	8170	2			N	-0-					-0-
02	7840	X	6484	-0-	-1356	-0-	6484	2			N	-0-					-0-

BAX UNIT WELL #: 1H RRCID -> 247339 COMPL. DATE 11/18/2008 TOTAL DEPTH 14395 PERF.14061 - 20855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27570	X	-0-	-0-	-27570	-0-					N	-0-					-0-
10	41044	X	-0-	-0-	-41044	-0-					N	-0-					-0-
11	39720	X	-0-	-0-	-39720	-0-					N	-0-					-0-
12	41044	X	-0-	-0-	-41044	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13678	X	13678	-0-	-0-	-0-	13642	2	36	9	N	33	1	8			119
10	11051	X	11051	-0-	-0-	-0-	11022	2	29	9	N	26					145
11	11400	X	10517	-0-	-883	-0-	10473	2	44	9	N	40					185
12	12586	X	11398	-0-	-1188	-0-	11357	2	41	9	N	37	190	1			32
01	12586	X	9858	-0-	-2728	-0-	9823	2	35	9	N	32					64
02	11368	X	8421	-0-	-2947	-0-	8387	2	34	9	N	31					95

LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43856	X	43856	-0-	-0-	-0-	43854	2	2	9	N	2	2	8			-0-
10	47182	X	42343	-0-	-4839	-0-	42343	2			N	-0-					-0-
11	45660	X	37755	-0-	-7905	-0-	37755	2			N	-0-					-0-
12	47182	X	35271	-0-	-11911	-0-	35271	2			N	-0-					-0-
01	45322	X	40213	-0-	-5109	-0-	40213	2			N	-0-					-0-
02	40936	X	34467	-0-	-6469	-0-	34467	2			N	-0-					-0-

HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2815	X	2815	-0-	-0-	-0-	2556	2	259	9	N	235	180	1	6	8	150
10	2201	X	1954	-0-	-247	-0-	1738	2	216	9	N	196	194	1			152
11	2247	X	2247	-0-	-0-	-0-	1936	2	311	9	N	283	378	1			57
12	2234	X	2234	-0-	-0-	-0-	1934	2	300	9	N	273	193	1			137
01	2201	X	2032	-0-	-169	-0-	1790	2	242	9	N	220	190	1			167
*02	2449	X	2449	-0-	-0-	-0-	2225	2	224	9	N	204	189	1			182

CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7759	X	7759	-0-	-0-	-0-	7758	2	1	9	N	1	1	8			-0-
10	7347	X	6926	-0-	-421	-0-	6926	2			N	-0-					-0-
11	7860	X	6691	-0-	-1169	-0-	6691	2			N	-0-					-0-
12	8122	X	6375	-0-	-1747	-0-	6375	2			N	-0-					-0-
01	8122	X	6066	-0-	-2056	-0-	6066	2			N	-0-					-0-
02	7252	X	5160	-0-	-2092	-0-	5160	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1798	N	1798	-0-	-0-	-0-	1718	2	80	9	N	73	191	1	1	8	30
10	1918	N	1918	-0-	-0-	-0-	1817	2	101	9	N	92					122
11	2016	N	2016	-0-	-0-	-0-	1941	2	75	9	N	68					190
12	1854	N	1854	-0-	-0-	-0-	1774	2	80	9	N	73	198	1			65
01	1664	N	1664	-0-	-0-	-0-	1570	2	94	9	N	85					150
*02	715	N	715	-0-	-0-	-0-	650	2	65	9	N	59	180	1			29

WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30810	X	29927	-0-	-883	-0-	27970	2	1957	9	N	1779	1717	1	78	8	161
10	32085	X	27566	-0-	-4519	-0-	25870	2	1696	9	N	1542	1457	1			246
11	31050	X	23495	-0-	-7555	-0-	21985	2	1510	9	N	1373	1266	1			353
12	32085	X	23741	-0-	-8344	-0-	22182	2	1559	9	N	1417	1439	1			331
01	30938	X	20741	-0-	-10197	-0-	19279	2	1462	9	N	1329	1438	1			222
02	27944	X	17211	-0-	-10733	-0-	15989	2	1222	9	N	1111	1077	1			256

HEISEY VENTURES, INC. 373560
FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

THOMAS RANCH WELL #: 1H RRCID -> 173280 COMPL. DATE 03/26/1999 TOTAL DEPTH 14720 PERF.14607 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2665	-0-	-275	-0-	2665	2			N	-0-					-0-
10	3038	X	2664	-0-	-374	-0-	2664	2			N	-0-					-0-
11	2819	X	2819	-0-	-0-	-0-	2818	2	1	9	N	1	1	8			-0-
12	2790	X	2732	-0-	-58	-0-	2732	2			N	-0-					-0-
01	2790	X	2740	-0-	-50	-0-	2740	2			N	-0-					-0-
02	2632	N	2465	-0-	-167	-0-	2465	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
QUE PASA "A" WELL #: 1H RRCID -> 151732 COMPL. DATE 09/21/1994 TOTAL DEPTH 17733 PERF.12360 - 16225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3733	-0-	-77	-0-	3712	3	21	9	N	19					232
10	3937	X	3890	-0-	-47	-0-	3890	3			N	-0-					232
11	3750	X	3535	-0-	-215	-0-	3515	3	20	9	N	18					250
*12	3875	X	3678	-0-	-197	-0-	3664	3	14	9	N	13					263
*01	3875	X	3613	-0-	-262	-0-	3602	3	11	9	N	10					273
02	3500	X	NO RPT	-0-	-3500	-0-					N	NO RPT					273

QUINN S/T WELL #: 1H RRCID -> 152965 COMPL. DATE 11/29/1996 TOTAL DEPTH 15909 PERF.13085 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HILCORP ENERGY COMPANY //CONT.// 386310
QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		2225	-0-	2225	2225	2225	3			Y	-0-					25
10	T. A.		4092	-0-	4092	6317	4092	3			Y	-0-					25
11	T. A.		4094	-0-	4094	10411	4094	3			Y	-0-					25
*12	15027	X	4616	-0-	-10411	-0-	4616	3			Y	-0-					25
*01	4670	X	4670	-0-	-0-	-0-	4670	3			Y	-0-					25
02	3696	X	NO RPT	-0-	-3696	-0-					Y	NO RPT					25

ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2089	-0-	-791	-0-	2089	3			N	-0-					13
10	2976	X	2481	-0-	-495	-0-	2481	3			N	-0-					13
11	2880	X	2681	-0-	-199	-0-	2681	3			N	-0-					13
*12	2945	X	2579	-0-	-366	-0-	2579	3			N	-0-					13
*01	2679	X	2679	-0-	-0-	-0-	2679	3			N	-0-					13
02	2240	X	NO RPT	-0-	-2240	-0-					N	NO RPT					13

MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					40
10	2787	X	2787	-0-	-0-	-0-	2787	3			N	-0-					40
11	2666	X	2666	-0-	-0-	-0-	2666	3			N	-0-					40
*12	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					40
*01	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					40
02	2324	X	NO RPT	-0-	-2324	-0-					N	NO RPT					40

ROBINSON "B" WELL #: 2H RRCID -> 161900 COMPL. DATE 31/19/1997 TOTAL DEPTH 16654 PERF.13155 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1023	-0-	-237	-0-	1023	3			N	-0-					20
10	1209	N	1027	-0-	-182	-0-	1027	3			N	-0-					20
11	1050	N	831	-0-	-219	-0-	831	3			N	-0-					20
*12	1054	N	785	-0-	-269	-0-	785	3			N	-0-					20
*01	1023	N	830	-0-	-193	-0-	828	3	2	9	N	2					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

QUE PASA "C" WELL #: 3H RRCID -> 163246 COMPL. DATE 04/27/1997 TOTAL DEPTH 16237 PERF.13382 - 16327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	45	-0-	-375	-0-	45	3			Y	-0-					1
10	248	X	83	-0-	-165	-0-	83	3			Y	-0-					1
11	210	X	83	-0-	-127	-0-	83	3			Y	-0-					1
*12	217	X	190	-0-	-27	-0-	190	3			Y	-0-					1
*01	217	X	91	-0-	-126	-0-	91	3			Y	-0-					1
02	84	X	NO RPT	-0-	-84	-0-					Y	NO RPT					1

QUE PASA "D" WELL #: 4H RRCID -> 164025 COMPL. DATE 07/01/1997 TOTAL DEPTH 15820 PERF.12762 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	589	X	379	-0-	-210	-0-	379	3			N	-0-					112
*04	720	X	187	-0-	-533	-0-	187	3			N	-0-					112
*05	744	X	268	-0-	-476	-0-	268	3			N	-0-					112
*06	720	X	208	-0-	-512	-0-	208	3			N	-0-					112
*07	465	X	214	-0-	-251	-0-	214	3			N	-0-					112
*08	372	X	216	-0-	-156	-0-	216	3			N	-0-					112
*09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					112
*10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					112
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					112
*12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					112
*01	434	N	388	-0-	-46	-0-	386	2	2	9	N	2					114
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE

HOUSTON GULF ENERGY CORPORATION 402723
QUARRY OL WELL #: 1H RRCID -> 162967 COMPL. DATE 01/29/2003 TOTAL DEPTH 18587 PERF.14080 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMPETRO OPERATING LLC 423519
KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2356 N	2356	-0-	-0-	-0-	2328	2	28	9	N	25					111
10	2251 N	2251	-0-	-0-	-0-	2223	2	28	9	N	25					136
11	2108 N	2108	-0-	-0-	-0-	2073	2	35	9	N	32					168
12	1950 N	1950	-0-	-0-	-0-	1914	2	36	9	N	33	1	8			200
01	1994 N	1994	-0-	-0-	-0-	1968	2	26	9	N	24	179	1			45
*02	1790 N	1790	-0-	-0-	-0-	1753	2	37	9	N	34					79

JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENEX PETROLEUM CORPORATION 431135
THIEL UNIT WELL #: 1 RRCID -> 160814 COMPL. DATE 07/22/2009 TOTAL DEPTH 18460 PERF.14559 - 14985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10	4240	-0-	4240	32192	4240	2			N	-0-					-0-
10	INC G-10	4149	-0-	4149	36341	4149	2			N	-0-					-0-
11	INC G-10	4100	-0-	4100	40441	4100	2			N	-0-					-0-
12	INC G-10	4223	-0-	4223	44664	4223	2			N	-0-					-0-
01	INC G-10	4161	-0-	4161	48825	4161	2			N	-0-					-0-
02	INC G-10	3834	-0-	3834	52659	3834	2			N	-0-					-0-

JILPETCO, INC. 432469
SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150 N	107	-0-	-43	-0-	107	2			N	-0-					-0-
10	155 N	68	-0-	-87	-0-	68	2			N	-0-					-0-
11	111 N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	188 N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112 N	102	-0-	-10	-0-	102	2			N	-0-					-0-

FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350 N	773	-0-	-577	-0-	773	2			N	-0-					-0-
10	2356 N	763	-0-	-1593	-0-	763	2			N	-0-					-0-
11	2280 N	1300	-0-	-980	-0-	1300	2			N	-0-					-0-
12	1209 N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
01	852 N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
02	1204 N	728	-0-	-476	-0-	728	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
KILLAM OIL CO., LTD. 460054
SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	359	-0-	-1	-0-	22	1	337	2	N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	27	1	396	2	N	-0-					-0-
11	390	N	327	-0-	-63	-0-	19	1	308	2	N	-0-					-0-
12	372	N	343	-0-	-29	-0-	21	1	322	2	N	-0-					-0-
01	403	N	339	-0-	-64	-0-	20	1	319	2	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	17	1	286	2	N	-0-					-0-

LAMA ENERGY, L.L.C. 483894
ZIMMERHANZEL, EDWIN WELL #: 1 RRCID -> 174015 COMPL. DATE N/A TOTAL DEPTH 7559 PERF. 6670 - 7229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					48
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					48
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					48
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					48
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					48
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					48

LANDMARK EXPLORATION INC. 484645
CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	N	871	-0-	-0-	-0-	766	2	105	9	N	95	164	1			70
10	1054	N	987	-0-	-67	-0-	943	2	44	9	N	40	1	8			109
11	903	N	903	-0-	-0-	-0-	845	2	58	9	N	53	1	8			161
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					161

LEEXUS OIL LLC 495350
HAWN WELL #: 1 RRCID -> 083554 COMPL. DATE 06/22/1979 TOTAL DEPTH 8940 PERF. 8290 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGORY WELL #: 1 RRCID -> 112109 COMPL. DATE 06/27/1984 TOTAL DEPTH 11517 PERF.11333 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	639	-0-	-861	-0-	10	1	265	2	N	59					149
							299	5	65	9							
10	2015	X	784	-0-	-1231	-0-	11	1	293	2	N	41	59	1			131
							435	5	45	9							
11	720	N	562	-0-	-158	-0-	16	1	412	2	N	72	160	1			43
							55	5	79	9							
12	651	N	402	-0-	-249	-0-	11	1	279	2	N	77					120
							27	5	85	9							
01	775	N	651	-0-	-124	-0-	12	1	284	2	N	68					188
							280	5	75	9							
02	532	N	397	-0-	-135	-0-	8	1	193	2	N	28	181	1	1	8	34
							165	5	31	9							

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
STUERMER, EVELYN WELL #: 1 RRCID -> 114485 COMPL. DATE 11/01/1984 TOTAL DEPTH N/A PERF. 8515 - 8903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3452	-0-	452	1177	102	1	2693	2	N	597	559	1	1	8	104
							657	9									
10	3100	N	3627	-0-	527	1704	107	1	2783	2	N	670	543	1	1	8	230
							737	9									
11	4994	X	3290	-0-	-1704	-0-	107	1	2647	2	N	487	525	1	3	8	189
							536	9									
12	3172	X	3172	-0-	-0-	-0-	120	1	2791	2	N	237	182	1	4	8	240
							261	9									
01	3029	X	3029	-0-	-0-	-0-	114	1	2564	2	N	319	368	1	3	8	188
							351	9									
*02	2908	X	2908	-0-	-0-	-0-	103	1	2399	2	N	369	377	1	2	8	178
							406	9									

HEATHER WELL #: 1HR RRCID -> 145058 COMPL. DATE 05/06/2006 TOTAL DEPTH 11405 PERF. 11175 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2057	-0-	-13	-0-	69	1	1974	2	N	13	5	8			61
							14	9									
10	2830	X	2830	-0-	-0-	-0-	95	1	2702	2	N	30	3	8			88
							33	9									
11	3330	X	3330	-0-	-0-	-0-	117	1	3150	2	N	57	7	8			138
							63	9									
12	2821	X	-0-	-0-	-2821	-0-					N	66	7	8			197
01	2821	X	2517	-0-	-304	-0-	94	1	2395	2	N	25	195	1	3	8	24
							28	9									
*02	3767	X	3767	-0-	-0-	-0-	134	1	3539	2	N	85					109
							94	9									

CARMEAN, MRS. JOHN N. WELL #: 3 RRCID -> 148295 COMPL. DATE N/A TOTAL DEPTH 8366 PERF. 7834 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	9455					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	9455					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-

ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF. 11671 - 15553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1518	N	1518	-0-	-0-	-0-	95	1	1402	2	N	19	4	8			90
							21	9									
10	1798	N	1467	-0-	-331	-0-	93	1	1361	2	N	12	2	8			100
							13	9									
11	1620	N	1218	-0-	-402	-0-	75	1	1141	2	N	2	2	8			100
							2	9									
12	1581	N	1525	-0-	-56	-0-	99	1	1422	2	N	4	3	8			101
							4	9									
01	1457	N	582	-0-	-875	-0-	37	1	534	2	N	10					111
							11	9									
02	1148	N	469	-0-	-679	-0-	28	1	441	2	N	-0-					111

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	28	1	12	2	N	2					113
							2	9									
10	93	N	68	-0-	-25	-0-	44	1	18	2	N	5					118
							6	9									
11	90	N	59	-0-	-31	-0-	38	1	18	2	N	3					121
							3	9									
12	62	N	62	-0-	-0-	-0-	40	1	18	2	N	4					125
							4	9									
01	62	N	34	-0-	-28	-0-	23	1	11	2	N	-0-					125
*02	82	N	82	-0-	-0-	-0-	55	1	25	2	N	2					127
							2	9									

CARMEAN, MRS. JOHN N. WELL #: 1 RRCID -> 160844 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7849 - 8458

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS UNIT WELL #: 1 RRCID -> 171280 COMPL. DATE 10/05/1998 TOTAL DEPTH 11936 PERF.11715 - 15370

09	34	N	34	-0-	-0-	-0-	2	1	24	2	N	7	7	8			16
							8	9									
10	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					16
11	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					16
12	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					16
01	31	N	28	-0-	-3	-0-	3	1	24	2	N	1	1	8			16
							1	9									
*02	55	N	55	-0-	-0-	-0-	3	1	51	2	N	1	1	8			16
							1	9									

STOUT, PAUL J. WELL #: 1 RRCID -> 197863 COMPL. DATE N/A TOTAL DEPTH 8265 PERF. 7701 - 7912

09	5	N	-0-	-0-	-5	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506

09	480	N	176	-0-	-304	-0-	4	1	110	2	N	56					244
							62	9									
10	558	N	80	-0-	-478	-0-	2	1	48	2	N	27	5	8			266
							30	9									
11	270	N	104	-0-	-166	-0-	4	1	100	2	N	-0-					266
12	186	N	38	-0-	-148	-0-	1	1	37	2	N	-0-					266
01	93	N	74	-0-	-19	-0-	1	1	36	2	N	34	4	8			296
							37	9									
02	84	N	79	-0-	-5	-0-	2	1	53	2	N	22	6	8			312
							24	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
ETZEL UNIT WELL #: 1H RRCID -> 202202 COMPL. DATE 05/03/2004 TOTAL DEPTH 11841 PERF.11699 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					106
10	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					106
11	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					106
12	89	N	89	-0-	-0-	-0-	3	1	86	2	N	-0-					106
01	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					106
02	84	N	53	-0-	-31	-0-	2	1	51	2	N	-0-					106

RAY, ONNIE UNIT WELL #: 1 RRCID -> 214794 COMPL. DATE N/A TOTAL DEPTH 9258 PERF. 9278 - 9475

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PASEUR WELL #: 1 RRCID -> 215102 COMPL. DATE N/A TOTAL DEPTH 9132 PERF. 9120 - 9132

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					113
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					113
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113

MARTINEAU PETROLEUM, INC. 531036
DWL WELL #: 1 RRCID -> 119473 COMPL. DATE N/A TOTAL DEPTH 13243 PERF.11161 - 13308

09	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-

MILAGRO EXPLORATION, LLC 566789
MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

09	2099	N	2099	-0-	-0-	-0-	2099	2				N	-0-				-0-
10	1902	N	1902	-0-	-0-	-0-	1902	2				N	-0-				-0-
11	1986	N	1986	-0-	-0-	-0-	1986	2				N	-0-				-0-
12	1925	N	1925	-0-	-0-	-0-	1925	2				N	-0-				-0-
01	2151	N	2151	-0-	-0-	-0-	2151	2				N	-0-				-0-
*02	1971	N	1971	-0-	-0-	-0-	1971	2				N	-0-				-0-

DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093

09	1530	N	1275	-0-	-255	-0-	1275	2				N	-0-				-0-
10	1647	N	1647	-0-	-0-	-0-	1647	2				N	-0-				-0-
11	1590	N	1056	-0-	-534	-0-	1056	2				N	-0-				-0-
12	1333	N	956	-0-	-377	-0-	956	2				N	-0-				-0-
01	1643	N	1458	-0-	-185	-0-	1458	2				N	-0-				-0-
*02	1421	N	1421	-0-	-0-	-0-	1421	2				N	-0-				-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MINERAL TECHNOLOGIES, INC. 593635
DITTMAR WELL #: 1 RRCID -> 146840 COMPL. DATE 07/25/1993 TOTAL DEPTH 12025 PERF.11846 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6564	-0-	3564	3564	6456	2	108	9	N	98	178	1			158
10	3100	N	5453	-0-	2353	5917	5351	2	102	9	N	93	178	1			73
11	3000	N	3552	-0-	552	6469	3453	2	99	9	N	90					163
12	8270	X	1801	-0-	-6469	-0-	1754	2	47	9	N	43					206
01	930	X	901	-0-	-29	-0-	878	2	23	9	N	21					227
*02	873	X	873	-0-	-0-	-0-	861	2	12	9	N	11	168	1			70

MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880

09	37031	X	6185	-0-	-30846	-0-	5976	2	209	9	N	190	179	1			116
10	7378	X	4617	-0-	-2761	-0-	4466	2	151	9	N	137	187	1			66
11	5280	X	4671	-0-	-609	-0-	4581	2	90	9	N	82					148
12	6386	X	4932	-0-	-1454	-0-	4727	2	205	9	N	186	186	1			148
01	6386	X	5311	-0-	-1075	-0-	5138	2	173	9	N	157	196	1			109
02	5768	X	4320	-0-	-1448	-0-	4187	2	133	9	N	121	155	1			75

MEANS "B" WELL #: 3H RRCID -> 186109 COMPL. DATE 07/08/2002 TOTAL DEPTH 10939 PERF.10266 - 12740

09	14339	X	2599	-0-	-11740	-0-	2486	2	113	9	N	103					203
10	2635	X	2448	-0-	-187	-0-	2335	2	113	9	N	103	185	1			121
11	2610	X	2574	-0-	-36	-0-	2417	2	157	9	N	143	177	1			87
12	2697	X	2487	-0-	-210	-0-	2386	2	101	9	N	92	1	8			178
01	2697	X	2221	-0-	-476	-0-	2090	2	131	9	N	119	181	1			116
02	2436	X	2187	-0-	-249	-0-	2097	2	90	9	N	82	157	1			41

OGDEN RESOURCES CORPORATION 618970
WRIGHT, ANNA UNIT WELL #: 1 RRCID -> 154520 COMPL. DATE 04/19/1995 TOTAL DEPTH 15783 PERF.11880 - 15783

09	330	N	177	-0-	-153	-0-	177	2			N	-0-					103
10	310	N	58	-0-	-252	-0-	58	2			N	-0-					103
11	150	N	112	-0-	-38	-0-	112	2			N	-0-					103
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					103
01	62	N	-0-	-0-	-62	-0-					N	-0-	103	1			-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

BRUST UNIT WELL #: 1 RRCID -> 155760 COMPL. DATE 02/11/1995 TOTAL DEPTH 19432 PERF.14034 - 19432

09	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
10	2170	N	1463	-0-	-707	-0-	1463	2			N	-0-					-0-
11	2070	N	620	-0-	-1450	-0-	620	2			N	-0-					-0-
12	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
01	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
*02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-

MILLICAN RE-ENTRY UNIT WELL #: 1A RRCID -> 226176 COMPL. DATE 12/23/2006 TOTAL DEPTH 15068 PERF.12260 - 12330

09	180	N	73	-0-	-107	-0-	72	2	1	9	N	1					52
10	201	N	201	-0-	-0-	-0-	182	2	19	9	N	17					69
11	185	N	185	-0-	-0-	-0-	184	2	1	9	N	1					70
12	127	N	127	-0-	-0-	-0-	120	2	7	9	N	6					76
01	186	N	70	-0-	-116	-0-	70	2			N	-0-	39	1			37
02	168	N	136	-0-	-32	-0-	135	2	1	9	N	1					38

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROGENIES OPERATING LLC 681161
REIM, MILTON WELL #: 1 RRCID -> 157259 COMPL. DATE 01/03/1999 TOTAL DEPTH 8779 PERF. 8237 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3175	X	3175	-0-	-0-	-0-	3105	2	70	9	N	64					132
10	3203	X	3203	-0-	-0-	-0-	3131	2	72	9	N	65					197
11	3260	X	3260	-0-	-0-	-0-	3191	2	69	9	N	63	188	1			72
*12	3024	X	3024	-0-	-0-	-0-	2896	2	128	9	N	116					188
*01	2726	X	2726	-0-	-0-	-0-	2686	2	40	9	N	36	182	1			42
*02	2660	X	2660	-0-	-0-	-0-	2574	2	86	9	N	78					120

MCCLENDON WELL #: 1H RRCID -> 161523 COMPL. DATE 10/11/1996 TOTAL DEPTH 16320 PERF.12671 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

NEUHAUS WELL #: 1 RRCID -> 196462 COMPL. DATE N/A TOTAL DEPTH 11589 PERF.11256 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86

R&R RESOURCES CORPORATION 687351
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	656	2	35	9	N	32					157
10	696	N	696	-0-	-0-	-0-	643	2	53	9	N	48					205
11	763	N	763	-0-	-0-	-0-	723	2	40	9	N	36					241
12	529	N	529	-0-	-0-	-0-	500	2	29	9	N	26	183	1			84
01	859	N	859	-0-	-0-	-0-	785	2	74	9	N	67	1	8			150
*02	654	N	654	-0-	-0-	-0-	568	2	86	9	N	78	1	8			227

RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					110
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					110
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	5	N	-0-	-0-	-5	-0-					N	-0-					110

R & S ENERGY, INC. 687485
O.D.C. WELL #: 6 RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
10	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
11	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
12	DELQ PR		NO RPT	-0-	-0-	1183					N	NO RPT					58
01	DELQ PR		NO RPT	-0-	-0-	1183					N	NO RPT					58
02	DELQ PR		NO RPT	-0-	-0-	1183					N	NO RPT					58

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
REDSTONE OPERATING, INC. 697094
JOLLY UNIT WELL #: 1 RRCID -> 164160 COMPL. DATE 02/12/1997 TOTAL DEPTH 13498 PERF.12930 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2257	N	2257	-0-	-0-	-0-	2256	2	1	9	N	1					83
10	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					83
11	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					83
12	2232	N	2027	-0-	-205	-0-	2027	2			N	-0-					83
01	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					83
02	1876	N	NO RPT	-0-	-1876	-0-					N	NO RPT					83

RESEARCH EXPLORATION, LLC 703257
TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	319	-0-	-41	-0-	277	2	42	9	N	38					202
10	372	X	279	-0-	-93	-0-	227	2	52	9	N	47	191	1			58
11	360	X	248	-0-	-112	-0-	208	2	40	9	N	36					94
12	372	X	350	-0-	-22	-0-	295	2	55	9	N	50					144
01	341	X	267	-0-	-74	-0-	223	2	44	9	N	40					184
02	308	X	252	-0-	-56	-0-	213	2	39	9	N	35	166	1			53

SANDEL OPERATING COMPANY 747534
GRAY, NELLIE WELL #: RRCID -> 108396 COMPL. DATE 11/18/1983 TOTAL DEPTH 11533 PERF.11252 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 02/06/2008

SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2064	-0-	-246	-0-	2064	2			N	-0-					54
10	2077	N	1954	-0-	-123	-0-	1954	2			N	-0-					54
11	2010	N	1851	-0-	-159	-0-	1851	2			N	-0-					54
12	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					54
01	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					54
*02	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					54

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 175789 COMPL. DATE 01/08/1999 TOTAL DEPTH 14830 PERF.14800 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON UNIT WELL #: 1 RRCID -> 098413 COMPL. DATE 02/04/1982 TOTAL DEPTH 9890 PERF. 9660 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
LEWIS UNIT WELL #: 1 RRCID -> 101640 COMPL. DATE 07/08/1982 TOTAL DEPTH 11240 PERF.10968 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					37
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					37
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					37
12	124	N	80	-0-	-44	-0-	80	3			N	-0-					37
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					37
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					37

COOK, WALTER W. UNIT WELL #: 1 RRCID -> 196709 COMPL. DATE N/A TOTAL DEPTH 8210 PERF. 7858 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1838	N	1838	-0-	-0-	-0-	210	1	1584	3	N	40	183	1			52
							44	9									
10	1856	N	1856	-0-	-0-	-0-	217	1	1594	3	N	41					93
							45	9									
11	1700	N	1700	-0-	-0-	-0-	210	1	1439	3	N	46					139
							51	9									
12	1667	N	1667	-0-	-0-	-0-	217	1	1395	3	N	50					189
							55	9									
01	1885	N	1885	-0-	-0-	-0-	217	1	1603	3	N	59	187	1			61
							65	9									
*02	1539	N	1539	-0-	-0-	-0-	196	1	1291	3	N	47					108
							52	9									

GRAHAM-MYNAR UNIT WELL #: 1 RRCID -> 197486 COMPL. DATE N/A TOTAL DEPTH 8342 PERF. 7773 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

PETERS-CHEMLAR UNIT #1 WELL #: 1 RRCID -> 199321 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 8802 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

SHIDLER, MARK L., INC. 776590
UVACEK WELL #: 1 RRCID -> 189840 COMPL. DATE 05/02/2002 TOTAL DEPTH 10407 PERF. 9820 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SHIELD PETROLEUM 777007
J. W. V. OL WELL #: RRCID -> 162301 COMPL. DATE 09/21/1996 TOTAL DEPTH 12512 PERF.12093 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173

PLUGGED AND ABANDONED_____ 03/29/2000

SILVER OAK OPERATING, LLC 781872
LIGHTSEY, G. W. WELL #: 1 RRCID -> 169697 COMPL. DATE N/A TOTAL DEPTH 11741 PERF. 8974 - 11741

09	735	N	735	-0-	-0-	-0-	660	2	75	9	N	68	11	8				194
10	875	N	875	-0-	-0-	-0-	752	2	123	9	N	112	180	1	2	8		124
11	751	N	751	-0-	-0-	-0-	631	2	120	9	N	109	6	8				227
12	773	N	773	-0-	-0-	-0-	667	2	106	9	N	96	172	1	9	8		142
01	561	N	561	-0-	-0-	-0-	464	2	97	9	N	88	3	8				227
02	420	N	47	-0-	-373	-0-	10	2	37	9	N	34	5	8				256

SOUTHWEST RESOURCES, INC. 806471
WADE-HAVENS UNIT WELL #: 1 RRCID -> 145128 COMPL. DATE 02/09/1993 TOTAL DEPTH 14480 PERF.10797 - 14480

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMKE UNIT WELL #: 1 RRCID -> 146860 COMPL. DATE 04/13/2000 TOTAL DEPTH 14485 PERF.12068 - 10581

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZUEHLKE UNIT WELL #: 1 RRCID -> 152704 COMPL. DATE 11/21/1994 TOTAL DEPTH 15320 PERF.11810 - 15320

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FUCHS WELL #: 1 RRCID -> 198258 COMPL. DATE 09/17/2003 TOTAL DEPTH N/A PERF.11675 - 16410

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
CULVER-OL UNIT WELL #: 2 RRCID -> 199311 COMPL. DATE 10/26/2003 TOTAL DEPTH N/A PERF.12065 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAURUS ENTERPRISES CORPORATION 837188
NORTH GAYHILL WELL #: RRCID -> 097838 COMPL. DATE 12/31/1981 TOTAL DEPTH 12294 PERF.11740 - 11881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/16/2004

TE-RAY RESOURCES, INC. 840510
UHYREK UNIT WELL #: 1OL RRCID -> 161629 COMPL. DATE 11/22/1996 TOTAL DEPTH 17729 PERF.13355 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3529	X	3529	-0-	-0-	-0-	3521	2	8	9	N	7					225
10	3531	X	3531	-0-	-0-	-0-	3517	2	14	9	N	13	186	1			52
11	2673	X	2673	-0-	-0-	-0-	2663	2	10	9	N	9					61
12	2636	X	2636	-0-	-0-	-0-	2621	2	15	9	N	14					75
01	3135	X	3135	-0-	-0-	-0-	3100	2	35	9	N	32					107
*02	2510	X	2510	-0-	-0-	-0-	2502	2	8	9	N	7					114

BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 09/09/1997 TOTAL DEPTH N/A PERF.13067 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1617	N	1617	-0-	-0-	-0-	1589	2	28	9	N	25					195
10	1612	N	1536	-0-	-76	-0-	1517	2	19	9	N	17	181	1			31
11	1740	N	1472	-0-	-268	-0-	1442	2	30	9	N	27					58
12	1674	N	1439	-0-	-235	-0-	1408	2	31	9	N	28					86
01	1550	N	1407	-0-	-143	-0-	1381	2	26	9	N	24					110
02	1372	N	1290	-0-	-82	-0-	1266	2	24	9	N	22					132

SHULA UNIT WELL #: 1OL RRCID -> 167153 COMPL. DATE 11/29/1997 TOTAL DEPTH N/A PERF.13100 - 19686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4348	-0-	-62	-0-	4311	2	37	9	N	34					164
10	4557	X	4294	-0-	-263	-0-	4271	2	23	9	N	21					185
11	4410	X	4107	-0-	-303	-0-	4090	2	17	9	N	15					200
12	4557	X	4134	-0-	-423	-0-	4103	2	31	9	N	28	182	1			46
01	4495	X	4047	-0-	-448	-0-	4017	2	30	9	N	27					73
02	4060	X	3607	-0-	-453	-0-	3575	2	32	9	N	29					102

TEX-LEE OPERATING COMPANY 849765
LEWIS WELL #: 1 RRCID -> 093892 COMPL. DATE 06/12/1981 TOTAL DEPTH 9172 PERF. 8651 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TEX-LEE OPERATING COMPANY //CONT.// 849765
MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					132
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					132
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					132
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					132
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					132
02	196	N	147	-0-	-49	-0-	147	3			N	-0-					132

TRADITION RESOURCES OPER, LLC 864296
YEGUA PROPERTIES UNIT WELL #: 1 RRCID -> 229729 COMPL. DATE 07/10/2007 TOTAL DEPTH 11618 PERF.11179 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	407	3	2	9	N	2	2	8			193
10	558	N	351	-0-	-207	-0-	349	3	2	9	N	2					195
11	390	N	221	-0-	-169	-0-	203	3	18	9	N	16					211
12	434	N	378	-0-	-56	-0-	370	3	8	9	N	7					218
01	341	N	30	-0-	-311	-0-	30	3			N	-0-					218
02	196	N	4	-0-	-192	-0-	3	3	1	9	N	1	1	8			218

MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13170	X	12206	-0-	-964	-0-	12205	2	1	9	N	1	1	8			-0-
10	13609	X	11369	-0-	-2240	-0-	11369	2			N	-0-					-0-
11	12420	X	11924	-0-	-496	-0-	11923	2	1	9	N	1	1	8			-0-
12	12648	X	11858	-0-	-790	-0-	11857	2	1	9	N	1	1	8			-0-
01	12617	X	10242	-0-	-2375	-0-	10241	2	1	9	N	1	1	8			-0-
02	11396	X	9620	-0-	-1776	-0-	9620	2			N	-0-					-0-

MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5352	X	5352	-0-	-0-	-0-	5352	2			N	-0-					-0-
10	5549	X	4658	-0-	-891	-0-	4658	2			N	-0-					-0-
11	5370	X	4660	-0-	-710	-0-	4660	2			N	-0-					-0-
12	5549	X	4918	-0-	-631	-0-	4917	2	1	9	N	1	1	8			-0-
01	5518	X	3286	-0-	-2232	-0-	3286	2			N	-0-					-0-
02	4984	X	2783	-0-	-2201	-0-	2783	2			N	-0-					-0-

WALKOVIAK UNIT WELL #: 1 RRCID -> 256702 COMPL. DATE 03/20/2010 TOTAL DEPTH 14321 PERF.14190 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8580	X	7840	-0-	-740	-0-	7839	2	1	9	N	1	1	8			-0-
10	8556	X	7644	-0-	-912	-0-	16	1	7627	2	N	1	1	8			-0-
							1	9									
11	8250	X	6831	-0-	-1419	-0-	306	1	6524	2	N	1	1	8			-0-
							1	9									
12	8091	X	7503	-0-	-588	-0-	192	1	7310	2	N	1	1	8			-0-
							1	9									
01	8091	X	7225	-0-	-866	-0-	336	1	6888	2	N	1	1	8			-0-
							1	9									
02	7308	X	6445	-0-	-863	-0-	6445	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TRADITION RESOURCES OPER, LLC //CONT.// 864296
APOLONIA WELL #: 2 RRCID -> 256972 COMPL. DATE 10/13/2009 TOTAL DEPTH 14308 PERF.14056 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	8834	-0-	-706	-0-	1465	1	7369	2	N	-0-					-0-
10	9858	X	8923	-0-	-935	-0-	1520	1	7403	2	N	-0-					-0-
11	9330	X	7448	-0-	-1882	-0-	1113	1	6333	2	N	2	2	8			-0-
							2	9									
12	9486	X	8405	-0-	-1081	-0-	1308	1	7097	2	N	-0-					-0-
01	9114	X	7686	-0-	-1428	-0-	998	1	6687	2	N	1	1	8			-0-
							1	9									
02	8232	X	7265	-0-	-967	-0-	1007	1	6257	2	N	1	1	8			-0-
							1	9									

WRANGLER WELL #: 2 RRCID -> 261187 COMPL. DATE 09/15/2010 TOTAL DEPTH 14950 PERF.15027 - 17187

09	0	W	5535	-0-	5535	5535	5534	2	1	9	N	1	1	8			-0-
10	0	W	5724	-0-	5724	11259	5724	2			N	-0-					-0-
11	0	W	5301	-0-	5301	16560	5301	2			N	-0-					-0-
12	21966	X	5406	-0-	-16560	-0-	5406	2			N	-0-					-0-
01	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
02	4088	X	3856	-0-	-232	-0-	3856	2			N	-0-					-0-

TREK RESOURCES, INC. 867578
BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163

09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	420	N	-0-	-0-	-420	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-	106	1			26

TRIVISTA OPERATING LLC 871169
MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334

09	870	N	641	-0-	-229	-0-	641	2			N	-0-					89
10	837	N	644	-0-	-193	-0-	644	2			N	-0-	46	7			43
11	690	N	601	-0-	-89	-0-	601	2			N	-0-					43
*12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					43
*01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

U. S. OPERATING, INC. 875431
TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786

09	660	N	637	-0-	-23	-0-	616	2	21	9	N	19					49
10	682	N	637	-0-	-45	-0-	619	2	18	9	N	16	57	1			8
11	630	N	578	-0-	-52	-0-	571	2	7	9	N	6					14
12	651	N	602	-0-	-49	-0-	589	2	13	9	N	12					26
01	651	N	592	-0-	-59	-0-	578	2	14	9	N	13					39
02	532	N	520	-0-	-12	-0-	512	2	8	9	N	7	45	1			1

JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431

RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	470	-0-	-10	-0-	470	2			N	-0-					20
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					20
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					20
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					20
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					20
*02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					20

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	341	-0-	-19	-0-	341	2			N	-0-					2
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					2
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					2
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					2
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					2
02	336	N	268	-0-	-68	-0-	268	2			N	-0-					2

ROY WELL #: 1 RRCID -> 097272 COMPL. DATE 12/14/1981 TOTAL DEPTH 8557 PERF. 7797 - 8557

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-
10	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1541	-0-	-109	-0-	1498	2	43	9	N	39					60
10	1674	N	1508	-0-	-166	-0-	1477	2	31	9	N	28	60	1			28
11	1530	N	1448	-0-	-82	-0-	1396	2	52	9	N	47					75
12	1581	N	1472	-0-	-109	-0-	1422	2	50	9	N	45	77	1			43
01	1519	N	1505	-0-	-14	-0-	1453	2	52	9	N	47	65	1			25
*02	1399	N	1399	-0-	-0-	-0-	1365	2	34	9	N	31	1	8			55

SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	738	-0-	-42	-0-	738	2			N	-0-					34
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					34
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					34
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					34
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					34
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					34

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431
GERDES-BEST WELL #: 1 RRCID -> 207578 COMPL. DATE 03/09/1984 TOTAL DEPTH 9316 PERF. 9196 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SUSAN WELL #: 1 RRCID -> 114170 COMPL. DATE 10/24/1984 TOTAL DEPTH 11640 PERF.10984 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN WELL #: 2 RRCID -> 193790 COMPL. DATE 10/12/2002 TOTAL DEPTH N/A PERF.10995 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF.10873 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

WCS OIL & GAS CORPORATION 902624
VARISCO, T. J. WELL #: 1RE RRCID -> 098143 COMPL. DATE 06/03/2008 TOTAL DEPTH 11406 PERF.10104 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1442	N	1442	-0-	-0-	-0-	1411	2	31	9	N	28					115
10	1328	N	1328	-0-	-0-	-0-	1298	2	30	9	N	27					142
11	1000	N	1000	-0-	-0-	-0-	966	2	34	9	N	31					173
12	1018	N	1018	-0-	-0-	-0-	987	2	31	9	N	28	181	1			20
01	992	N	643	-0-	-349	-0-	607	2	36	9	N	33					53
*02	1464	N	1464	-0-	-0-	-0-	1427	2	37	9	N	34	7	3	5	6	75

WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	733	-0-	-47	-0-	727	2	6	9	N	5					87
10	806	N	805	-0-	-1	-0-	783	2	22	9	N	20					107
11	780	N	779	-0-	-1	-0-	769	2	10	9	N	9					116
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					116
01	806	N	642	-0-	-164	-0-	642	2			N	-0-					116
02	728	N	620	-0-	-108	-0-	605	2	15	9	N	14					130

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624

PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	937	N	937	-0-	-0-	-0-	922	2	15	9	N	14					150
10	992	N	959	-0-	-33	-0-	941	2	18	9	N	16					166
11	930	N	836	-0-	-94	-0-	828	2	8	9	N	7					173
12	961	N	894	-0-	-67	-0-	870	2	24	9	N	22					195
01	961	N	886	-0-	-75	-0-	866	2	20	9	N	18	186	1			27
*02	815	N	815	-0-	-0-	-0-	802	2	13	9	N	12					39

AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2744	N	2744	-0-	-0-	-0-	2692	2	52	9	N	47					93
10	2053	N	2053	-0-	-0-	-0-	2022	2	31	9	N	28					121
11	1980	N	1792	-0-	-188	-0-	1762	2	30	9	N	27					148
12	2201	N	1811	-0-	-390	-0-	1772	2	39	9	N	35	1	8			182
01	2046	N	1739	-0-	-307	-0-	1697	2	42	9	N	38	190	1			30
02	1680	N	1257	-0-	-423	-0-	1225	2	32	9	N	29					59

SHEPARD UNIT WELL #: 1 RRCID -> 145246 COMPL. DATE 06/24/2011 TOTAL DEPTH 8610 PERF. 8610 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1302	-0-	-18	-0-	1265	2	37	9	N	34					143
10	1333	N	1310	-0-	-23	-0-	1295	2	15	9	N	14					157
11	1370	N	1370	-0-	-0-	-0-	1362	2	8	9	N	7					164
12	1414	N	1414	-0-	-0-	-0-	1394	2	20	9	N	18					182
01	1405	N	1405	-0-	-0-	-0-	1387	2	18	9	N	16					198
*02	1271	N	1271	-0-	-0-	-0-	1247	2	24	9	N	22	181	1			39

HARRELL "E" WELL #: 1A RRCID -> 192205 COMPL. DATE 04/06/2006 TOTAL DEPTH 9245 PERF. 8658 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3447	X	3447	-0-	-0-	-0-	3362	2	85	9	N	77					161
10	3634	X	3634	-0-	-0-	-0-	3539	2	95	9	N	86	186	1			61
11	3644	X	3644	-0-	-0-	-0-	3546	2	98	9	N	89					150
12	3588	X	3588	-0-	-0-	-0-	3482	2	106	9	N	96	185	1			61
01	3451	X	3451	-0-	-0-	-0-	3331	2	120	9	N	109					170
*02	3260	X	3260	-0-	-0-	-0-	3142	2	118	9	N	107	186	1			91

HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF. 11668 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	4748	-0-	-1462	-0-	4706	2	42	9	N	38	4	8			207
10	6448	X	5348	-0-	-1100	-0-	5301	2	47	9	N	43					250
11	6240	X	6067	-0-	-173	-0-	5998	2	69	9	N	63	185	1	5	8	123
12	6448	X	5055	-0-	-1393	-0-	5001	2	54	9	N	49	3	8			169
01	5580	X	5195	-0-	-385	-0-	5125	2	70	9	N	64	3	8			230
02	5656	X	4814	-0-	-842	-0-	4742	2	72	9	N	65	188	1	5	8	102

WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	973	-0-	-77	-0-	927	2	46	9	N	42	178	1	1	8	36
10	1054	N	928	-0-	-126	-0-	887	2	41	9	N	37					73
11	1003	N	1003	-0-	-0-	-0-	879	2	124	9	N	113					186
12	1154	N	1154	-0-	-0-	-0-	1026	2	128	9	N	116	181	1			121
01	1180	N	1180	-0-	-0-	-0-	1018	2	162	9	N	147	177	1			91
*02	1042	N	1042	-0-	-0-	-0-	920	2	122	9	N	111					202

SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF. 11443 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3770	-0-	-610	-0-	3712	2	58	9	N	53	5	8			138
10	4526	X	3727	-0-	-799	-0-	3677	2	50	9	N	45					183
11	4080	X	2709	-0-	-1371	-0-	2668	2	41	9	N	37	185	1	1	8	34
12	3968	X	2970	-0-	-998	-0-	2916	2	54	9	N	49	2	8			81
01	3906	X	3865	-0-	-41	-0-	3790	2	75	9	N	68	4	8			145
02	3528	X	3119	-0-	-409	-0-	3060	2	59	9	N	54	2	8			197

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624
LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF.11300 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4002	X	4002	-0-	-0-	-0-	3947	2	55	9	N	50	2	8			98
10	3379	X	3117	-0-	-262	-0-	3078	2	39	9	N	35	1	8			132
11	3570	X	2966	-0-	-604	-0-	2930	2	36	9	N	33	1	8			164
12	3689	X	2902	-0-	-787	-0-	2858	2	44	9	N	40	2	8			202
01	3689	X	3005	-0-	-684	-0-	2976	2	29	9	N	26	1	8			227
02	3332	X	1103	-0-	-2229	-0-	1091	2	12	9	N	11	185	1			53

PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550

09	4590	X	3097	-0-	-1493	-0-	2752	2	345	9	N	314	179	1	1	8	289
10	4928	X	4928	-0-	-0-	-0-	4459	2	469	9	N	426	552	1	1	8	162
11	4590	X	3108	-0-	-1482	-0-	2791	2	317	9	N	288	364	1	6	8	80
12	4495	X	4310	-0-	-185	-0-	3924	2	386	9	N	351	187	1			244
01	4929	X	2612	-0-	-2317	-0-	2312	2	300	9	N	273	377	1	3	8	137
02	4452	X	2934	-0-	-1518	-0-	2644	2	290	9	N	264	188	1	5	8	208

BATES WELL #: 1H RRCID -> 266896 COMPL. DATE 07/18/2012 TOTAL DEPTH 9542 PERF. 9152 - 13313

09	1260	X	681	-0-	-579	-0-	636	2	45	9	N	41	179	1			48
10	1302	X	761	-0-	-541	-0-	711	2	50	9	N	45					93
11	1260	X	148	-0-	-1112	-0-	125	2	23	9	N	21					114
12	744	X	482	-0-	-262	-0-	452	2	30	9	N	27					141
01	775	X	594	-0-	-181	-0-	559	2	35	9	N	32					173
02	700	X	323	-0-	-377	-0-	309	2	14	9	N	13					186

WESTPARK PETROLEUM, INC. 912934
CG & HD WELL #: 1 RRCID -> 122185 COMPL. DATE 03/24/1986 TOTAL DEPTH 11587 PERF.11369 - 11551

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTLANDS RESOURCES CORPORATION 913020
PETERS, ALTON WELL #: 1 RRCID -> 233287 COMPL. DATE 10/07/1981 TOTAL DEPTH 9660 PERF. 8911 - 9128

*09	408	N	408	-0-	-0-	-0-	14	1	394	2	N	-0-					105
*10	353	N	353	-0-	-0-	-0-	11	1	342	2	N	-0-					105
11	319	N	319	-0-	-0-	-0-	11	1	308	2	N	-0-					105
12	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

DRC VII WELL #: 1 RRCID -> 234140 COMPL. DATE 08/20/1994 TOTAL DEPTH 10145 PERF. N/A

*09	14B	DENY	46	-0-	46	51	3	1	43	2	N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	51					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	51					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	51					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	51					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. 924624
HACKEBEIL, WILBURN UNIT WELL #: 1 A RRCID -> 102352 COMPL. DATE 09/15/1982 TOTAL DEPTH 12950 PERF.11033 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	27	-0-	-93	-0-	27	3			N	-0-					223
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					223
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					223
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					223
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					223
02	56	N	32	-0-	-24	-0-	31	3	1	9	N	1	158	1			66

PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2014	-0-	-506	-0-	1971	3	43	9	N	39	176	1			96
10	2604	X	2267	-0-	-337	-0-	2210	3	57	9	N	52					148
11	2520	X	1174	-0-	-1346	-0-	1142	3	32	9	N	29	45	1			132
12	2604	X	344	-0-	-2260	-0-	344	3			N	-0-					132
01	2604	X	804	-0-	-1800	-0-	791	3	13	9	N	12					144
*02	2542	X	2542	-0-	-0-	-0-	2399	3	143	9	N	130	178	1			96

ARHOPULOS-BRAZOS UNIT WELL #: 2-U RRCID -> 144778 COMPL. DATE 03/18/1993 TOTAL DEPTH 13920 PERF.10154 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					124
10	0	A	-0-	-0-	-0-	-0-					N	-0-	55	1	23	3	-0-
													36	6	10	7	
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/08/2013 - PLUGGED 08-08-2013

SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					96
10	186	N	157	-0-	-29	-0-	139	3	18	9	N	16					112
11	151	N	151	-0-	-0-	-0-	147	3	4	9	N	4					116
12	135	N	135	-0-	-0-	-0-	129	3	6	9	N	5					121
01	155	N	96	-0-	-59	-0-	63	3	33	9	N	30					151
02	140	N	99	-0-	-41	-0-	88	3	11	9	N	10					161

ARHOPULOS, T. J. WELL #: 3 RRCID -> 146617 COMPL. DATE 07/30/1993 TOTAL DEPTH 12769 PERF. 9990 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					139
10	0	A	-0-	-0-	-0-	-0-					N	-0-	43	3	96	6	-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
ARHOPULOS-CRENSHAW UNIT WELL #: 1 RRCID -> 147564 COMPL. DATE 09/20/1993 TOTAL DEPTH 11060 PERF.10122 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					80
10	0	A	-0-	-0-	-0-	-0-					N	-0-	44	1	17	3	-0-
													19	6			
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 08-01-2013

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF.10225 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-	148	1			35
10	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					35
11	930	N	89	-0-	-841	-0-	89	3			N	-0-					35
12	1333	N	-0-	-0-	-1333	-0-					N	-0-					35
01	1116	N	427	-0-	-689	-0-	426	3	1	9	N	1	1	8			35
*02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					35

GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	61	3	18	9	N	16					151
10	93	N	91	-0-	-2	-0-	87	3	4	9	N	4					155
11	60	N	39	-0-	-21	-0-	33	3	6	9	N	5					160
12	93	N	81	-0-	-12	-0-	73	3	8	9	N	7					167
01	93	N	80	-0-	-13	-0-	72	3	8	9	N	7	1	8			173
*02	72	N	72	-0-	-0-	-0-	64	3	8	9	N	7					180

MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	530	3	88	9	N	80	1	8			173
10	528	N	528	-0-	-0-	-0-	443	3	85	9	N	77	1	8			249
11	450	N	142	-0-	-308	-0-	106	3	36	9	N	33	174	1			108
12	651	N	-0-	-0-	-651	-0-					N	-0-					108
01	527	N	449	-0-	-78	-0-	333	3	116	9	N	105	1	8			212
*02	590	N	590	-0-	-0-	-0-	481	3	109	9	N	99	180	1	1	8	130

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
PETERS, ALWINE WELL #: 1 RRCID -> 196450 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8707 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-

SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 COMPL. DATE N/A TOTAL DEPTH 10398 PERF. 7638 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	96	-0-	-84	-0-	96	3			N	-0-					80
10	186	N	109	-0-	-77	-0-	109	3			N	-0-					80
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					80
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					80
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					80
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					80

PETERS UNIT WELL #: 2 RRCID -> 219039 COMPL. DATE N/A TOTAL DEPTH 14290 PERF. 9346 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					186
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					186
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					186
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					186
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					186
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					186

MCGRUDER-ANDERSON UNIT WELL #: 1 RRCID -> 258034 COMPL. DATE 09/01/2010 TOTAL DEPTH 15213 PERF.10282 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	2	-0-	-118	-0-	2	3			N	-0-					5
10	124	N	-0-	-0-	-124	-0-					N	-0-					5
11	60	N	-0-	-0-	-60	-0-					N	-0-					5
12	2	N	-0-	-0-	-2	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF. 8038 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

XTO ENERGY INC. 945936
LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2353	-0-	-77	-0-	336 228	1 9	1789	3	N	207	182	1			167
10	2753	N	2753	-0-	-0-	-0-	312 242	1 9	2199	3	N	220	182	1			205
11	2515	N	2515	-0-	-0-	-0-	360 223	1 9	1932	3	N	203	178	1			230
12	2418	N	2269	-0-	-149	-0-	372 195	1 9	1702	3	N	177	182	1			225
01	2573	N	2163	-0-	-410	-0-	371 219	1 9	1573	3	N	199	364	1			60
02	2324	N	1662	-0-	-662	-0-	336 168	1 9	1158	3	N	153					213

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
XTO ENERGY INC. //CONT.// 945936
MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	844	-0-	-266	-0-	782	3	62	9	N	56	1	8			257
10	924	N	924	-0-	-0-	-0-	889	3	35	9	N	32	1	8			288
11	1110	N	581	-0-	-529	-0-	558	3	23	9	N	21					309
12	1485	N	1485	-0-	-0-	-0-	1415	3	70	9	N	64	182	1	3	8	188
01	930	N	641	-0-	-289	-0-	620	3	21	9	N	19					207
02	532	N	425	-0-	-107	-0-	403	3	22	9	N	20	2	8			225

W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1134	-0-	-126	-0-	1066	3	68	9	N	62					137
10	1178	N	1142	-0-	-36	-0-	1065	3	77	9	N	70					207
11	1140	N	1079	-0-	-61	-0-	1029	3	50	9	N	45	180	1			72
12	1178	N	384	-0-	-794	-0-	383	3	1	9	N	1					73
01	1147	N	148	-0-	-999	-0-	111	3	37	9	N	34					107
*02	1704	N	1704	-0-	-0-	-0-	1550	3	154	9	N	140	182	1			65

YOUNG, JOHN H., INC. 948460
BARON WELL #: 1 RRCID -> 121024 COMPL. DATE 03/24/1986 TOTAL DEPTH 11440 PERF.11322 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT WOODS (9490) 34807 700 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ADS OPERATING, INC. 000222
APPELT PROPERTIES WELL #: 1 RRCID -> 140297 COMPL. DATE 10/23/1991 TOTAL DEPTH 10148 PERF. 9472 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK 34925 001 ASSOCIATED ONE WELL CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
STEWART, MACO "A" WELL #: 9 RRCID -> 190454 COMPL. DATE 10/19/2001 TOTAL DEPTH 9041 PERF. 8482 - 8567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	4375					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4375					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4375					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4375					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4375					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	4375					N	NO RPT					-0-

GILLOCK (BIG GAS, FB-F) 34925 044 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
CROSS MEDIA WELL #: 1 RRCID -> 175740 COMPL. DATE 09/29/1999 TOTAL DEPTH 8930 PERF. 8715 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	#	-0-	-0-	-1890	-0-					N	-0-					39
10	1953	#	-0-	-0-	-1953	-0-					N	-0-					39
11	2820	#	-0-	-0-	-2820	-0-					N	-0-					39
12	2914	#	1124	-0-	-1790	-0-	1124	2			N	-0-					39
01	2125	R	2125	-0-	-0-	-0-	2125	2			N	-0-					39
*02	2520	R	2520	-0-	-0-	-0-	2520	2			N	-0-					39

GILLOCK (COAST) 34925 074 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
PLANTATION OPERATING CO., INC. 667907
DAMIANI, JULES WELL #: RRCID -> 006382 COMPL. DATE 01/23/1958 TOTAL DEPTH N/A PERF. 8616 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3

PLUGGED AND ABANDONED_____ 06/23/1998

GILLOCK, EAST (BIG GAS) 34926 050 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ALTA MESA SERVICES, LP 015721
TNCT WELL #: 1 RRCID -> 175699 COMPL. DATE 08/18/1999 TOTAL DEPTH 9744 PERF. 9209 - 9211

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GILLOCK, SOUTH 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
GILLOCK, SOUTH UNIT WELL #: 5 RRCID -> 006398 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. 8755 - 8783

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GILLOCK, SOUTH UNIT WELL #: 2 RRCID -> 006399 COMPL. DATE 10/23/1984 TOTAL DEPTH 7914 PERF. 7893 - 8783

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GILLOCK, SOUTH UNIT WELL #: 22 RRCID -> 006400 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8741 - 8753

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 21 RRCID -> 006401 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8695 - 8725

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152

GILLOCK, SOUTH UNIT WELL #: 19 RRCID -> 006402 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8126 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 3 RRCID -> 006406 COMPL. DATE 10/23/1984 TOTAL DEPTH 8879 PERF. 8330 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 43 RRCID -> 006407 COMPL. DATE 06/01/1942 TOTAL DEPTH N/A PERF. 8496 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 42 RRCID -> 006408 COMPL. DATE 03/22/1945 TOTAL DEPTH 8792 PERF. 8732 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 41 RRCID -> 006409 COMPL. DATE 10/19/1950 TOTAL DEPTH 9095 PERF. 8976 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 20 RRCID -> 006412 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8502 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 44 RRCID -> 006413 COMPL. DATE 09/04/1942 TOTAL DEPTH N/A PERF. 8398 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152

GILLOCK, SOUTH UNIT WELL #: 83 RRCID -> 040282 COMPL. DATE 11/07/2005 TOTAL DEPTH 8701 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLOCK, SOUTH UNIT WELL #: 49 RRCID -> 096218 COMPL. DATE N/A TOTAL DEPTH 9203 PERF. 9120 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 4 RRCID -> 096220 COMPL. DATE 07/01/1978 TOTAL DEPTH 8764 PERF. 8726 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 23 RRCID -> 096221 COMPL. DATE 07/01/1978 TOTAL DEPTH 8975 PERF. 8898 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 36 RRCID -> 107906 COMPL. DATE 01/10/1981 TOTAL DEPTH 9026 PERF. 8964 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 47 RRCID -> 108239 COMPL. DATE 08/22/1950 TOTAL DEPTH 9188 PERF. 9080 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 12 RRCID -> 113993 COMPL. DATE 07/15/1948 TOTAL DEPTH 8932 PERF. 8854 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152
GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5430	-0-	-570	-0-	606 21	1 9	4803	2	N	19					173
10	6200	X	5871	-0-	-329	-0-	827 20	1 9	5024	2	N	18					191
11	6000	X	4815	-0-	-1185	-0-	483 22	1 9	4310	2	N	20					211
12	6200	X	5596	-0-	-604	-0-	5561	2	35	9	N	32					243
01	6398	X	6398	-0-	-0-	-0-	641 28	1 9	5729	2	N	25					268
02	5292	X	5095	-0-	-197	-0-	725 22	1 9	4348	2	N	20					288

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	3931	-0-	-359	-0-	440	1	3491	2	N	-0-					80
10	4433	X	3506	-0-	-927	-0-	496	1	3010	2	N	-0-					80
11	4290	X	3733	-0-	-557	-0-	376	1	3357	2	N	-0-					80
12	4433	X	1781	-0-	-2652	-0-	1781	2			N	-0-					80
01	4309	X	3172	-0-	-1137	-0-	319	1	2853	2	N	-0-					80
02	3668	X	900	-0-	-2768	-0-	129	1	771	2	N	-0-					80

GINI (WILCOX) 34986 700 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
BROWNING OIL COMPANY, INC. 103088
ISIS WELL #: 1 RRCID -> 117673 COMPL. DATE 06/12/1985 TOTAL DEPTH 10370 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185453	X	185453	-0-	-0-	-0-	116 1469	1 9	183868	3	N	1335	1310	1			207
10	183765	X	183765	-0-	-0-	-0-	120 1438	1 9	182207	3	N	1307	1336	1			178
11	185236	X	185236	-0-	-0-	-0-	116 1466	1 9	183654	3	N	1333	1281	1			230
12	187492	X	187492	-0-	-0-	-0-	120 1695	1 9	185677	3	N	1541	1699	1	1	8	71
01	183178	X	183178	-0-	-0-	-0-	120 1462	1 9	181596	3	N	1329	1145	1			255
02	163128	X	161010	-0-	-2118	-0-	108 1320	1 9	159582	3	N	1200	1291	1			164

GINI (WILCOX) //CONT.// 34986 700 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
BROWNING OIL COMPANY, INC. //CONT.// 103088
LUECKE, ALBERT UNIT WELL #: 1 R RRCID -> 174934 COMPL. DATE 06/08/2012 TOTAL DEPTH 5800 PERF. 5617 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36
11	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36
12	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36
01	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36
02	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36

JENNIFER UNIT WELL #: 2 RRCID -> 181289 COMPL. DATE 02/16/2001 TOTAL DEPTH 10248 PERF. 5563 - 5567

09	92151	X	92151	-0-	-0-	-0-	120	1	91210	3	N	746	550	1			289
							821	9									
10	109547	X	109547	-0-	-0-	-0-	124	1	108434	3	N	899	947	1			241
							989	9									
11	125739	X	125739	-0-	-0-	-0-	120	1	124480	3	N	1035	1112	1			164
							1139	9									
12	152250	X	152250	-0-	-0-	-0-	125	1	150774	3	N	1228	1146	1			246
							1351	9									
01	153246	X	153246	-0-	-0-	-0-	124	1	151800	3	N	1202	1132	1			316
							1322	9									
*02	141801	X	141801	-0-	-0-	-0-	112	1	140513	3	N	1069	1171	1			214
							1176	9									

NANA UNIT WELL #: 1 RRCID -> 268449 COMPL. DATE 12/14/2012 TOTAL DEPTH 10686 PERF. 5576 - 5580

09	170525	X	170525	-0-	-0-	-0-	120	1	169175	3	N	1118	925	1			295
							1230	9									
10	135548	X	135548	-0-	-0-	-0-	124	1	134482	3	N	856	942	1	5	8	204
							942	9									
11	106380	X	75882	-0-	-30498	-0-	112	1	75604	3	N	151	184	1	2	8	169
							166	9									
12	109926	X	23414	-0-	-86512	-0-	23384	3	30	9	N	27	1	8			195
01	109926	X	25630	-0-	-84296	-0-	25608	3	22	9	N	20					215
02	99288	X	11241	-0-	-88047	-0-	11241	3			N	-0-	189	1			26

GINTHER (2840) 35018 868 NON-ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
MIEKOW WELL #: 1 RRCID -> 227372 COMPL. DATE 03/27/2007 TOTAL DEPTH 3400 PERF. 3045 - 3049

09	4350		1119	-0-	-3231	-0-	1119	2			N	-0-					-0-
10	3162	#	-0-	-0-	-3162	-0-					N	-0-					-0-
11	2640	#	-0-	-0-	-2640	-0-					N	-0-					-0-
12	2728	#	-0-	-0-	-2728	-0-					N	-0-					-0-
01	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
02	1036	#	-0-	-0-	-1036	-0-					N	-0-					-0-

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (COCKFIELD) 35231 083 ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. 120079
GLASSCOCK A WELL #: 1 RRCID -> 235896 COMPL. DATE 02/20/2008 TOTAL DEPTH 5300 PERF. 4573 - 4575

09	4530 #	3862	-0-	-668	B	-832	3862	2			N	-0-				-0-
10	4650 #	3467	-0-	-1183	B	-2015	3467	2			N	-0-				-0-
11	4500 #	3697	-0-	-803	B	-2818	3697	2			N	-0-				-0-
12	4650 #	3883	-0-	-767	B	-3585	3883	2			N	-0-				-0-
01	4340 #	3507	-0-	-833	B	-4418	3507	2			N	-0-				-0-
02	3612 #	2788	-0-	-824	B	-5242	2788	2			N	-0-				-0-

HILL WELL #: 1 RRCID -> 260820 COMPL. DATE 10/15/2010 TOTAL DEPTH 4700 PERF. 4370 - 4374

09	630 N	-0-	-0-	-630	B	-12735					N	529	504	1		304
10	682 N	-0-	-0-	-682	B	-12735					N	585	682	1		207
11	600 N	-0-	-0-	-600	B	-12735					N	378	507	1		78
12	0 N	-0-	-0-	-0-	B	-12735					N	-0-				78
01	0 N	-0-	-0-	-0-	B	-12735					N	-0-				78
02	0 N	-0-	-0-	-0-	B	-12735					N	97				175

BUTLER WELL #: 1 RRCID -> 263197 COMPL. DATE 01/27/2011 TOTAL DEPTH 4700 PERF. 4166 - 4174

09	4770 #	3716	-0-	-1054	B	-6396	3694	2	22	9	N	20				114
10	4712 #	3499	-0-	-1213	B	-7609	3470	2	29	9	N	26				140
11	4170 #	-0-	-0-	-4170	B	-11779					N	30	170	1		-0-
12	4154 #	-0-	-0-	-4154	B	-15933					N	-0-				-0-
01	3999 #	-0-	-0-	-3999	B	-19932					N	-0-				-0-
02	3472 #	5898	-0-	2426	B	-17506	5898	2			N	-0-				-0-

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

10	0 W	-0-	-0-	-0-		-0-					N	228	159	1		69
11	0 W	-0-	-0-	-0-		-0-					N	102				171
12	0 W	-0-	-0-	-0-		-0-					N	51	157	1		65
01	0 W	-0-	-0-	-0-		-0-					N	65				130
02	0 W	-0-	-0-	-0-		-0-					N	85	157	1		58

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK (WILCOX 8,900) 35231 415 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 152648 COMPL. DATE 12/24/1994 TOTAL DEPTH 11018 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 9,200 A) 35231 581 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C.G. WELL #: 3 RRCID -> 108023 COMPL. DATE 09/30/1983 TOTAL DEPTH 9585 PERF. 9232 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 10,500) 35231 913 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK RANCH WELL #: 1 RRCID -> 047834 COMPL. DATE 12/24/1969 TOTAL DEPTH 10553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3532	-0-	-578	-0-	473 84	1 9	2975	2	N	76	311	1			44
10	3720	X	3368	-0-	-352	-0-	386 110	1 9	2872	2	N	100					144
11	3607	X	3607	-0-	-0-	-0-	422 99	1 9	3086	2	N	90					234
12	3871	X	3871	-0-	-0-	-0-	459 114	1 9	3298	2	N	104	174	1			164
01	3818	X	3818	-0-	-0-	-0-	575 77	1 9	3166	2	N	70					234
02	3360	X	2895	-0-	-465	-0-	579 50	1 9	2266	2	N	45	182	1			97

GLASSCOCK RANCH WELL #: 2 RRCID -> 258981 COMPL. DATE 02/08/2011 TOTAL DEPTH 11078 PERF.10455 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5172	-0-	-1218	-0-	900 107	1 9	4165	2	N	97					144
10	6417	X	5364	-0-	-1053	-0-	930 139	1 9	4295	2	N	126	174	1			96
11	5550	X	4423	-0-	-1127	-0-	900 160	1 9	3363	2	N	145					241
12	5611	X	4476	-0-	-1135	-0-	930 56	1 9	3490	2	N	51	176	1			116
01	5518	X	3722	-0-	-1796	-0-	930 134	1 9	2658	2	N	122					238
02	4844	X	4317	-0-	-527	-0-	840 134	1 9	3343	2	N	122	176	1			184

GLASSCOCK (WILCOX 10630) 35231 922 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 5 RRCID -> 150510 COMPL. DATE 07/15/1994 TOTAL DEPTH 11300 PERF.10603 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (WILCOX 11,200) 35231 960 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
CANNON WELL #: 1 RRCID -> 271318 COMPL. DATE 08/28/2013 TOTAL DEPTH 12503 PERF.12008 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3262		60303	-0-	57041	57041	57023	3	3280	9	N	2982	2842	1			140
10	101122		303809	-0-	202687	259728	287127	3	16682	9	N	15165	14564	1			741
11	97860		271772	-0-	173912	433640	256889	3	14883	9	N	13530	13625	1			646
12	879310		243426	-0-	-635884	-0-	232015	3	11411	9	N	10374	10111	1			909
01	260227		260227	-0-	-0-	-0-	245568	3	14659	9	N	13326	13563	1			672
*02	174361		174361	-0-	-0-	-0-	165464	3	8897	9	N	8088	7635	1			1125

GLASSCOCK, S. (WILCOX 10,800) 35237 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 065451 COMPL. DATE 11/30/1975 TOTAL DEPTH 11228 PERF. N/A

09	1380	N	1130	-0-	-250	-0-	155	1	975	2	N	-0-					105
10	1536	N	1536	-0-	-0-	-0-	172	1	1276	2	N	80	175	1			10
							88	9									
11	1534	N	1534	-0-	-0-	-0-	181	1	1323	2	N	27					37
							30	9									
12	1381	N	1381	-0-	-0-	-0-	166	1	1194	2	N	19					56
							21	9									
01	1809	N	1809	-0-	-0-	-0-	273	1	1501	2	N	32					88
							35	9									
02	1428	N	1001	-0-	-427	-0-	198	1	777	2	N	24					112
							26	9									

GLEN FLORA (FRIO 5000) 35285 480 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FORGASON WELL #: 1 RRCID -> 242026 COMPL. DATE 01/10/2007 TOTAL DEPTH 5700 PERF. 4990 - 4991

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLENDALE (WOODBINE, LOWER) 35373 775 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1A RRCID -> 107165 COMPL. DATE 05/19/1983 TOTAL DEPTH 10920 PERF.10294 - 10312

09	257	N	-0-	-0-	-257	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

GLENDALE (WOODBINE 9900) 35373 800 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 T RRCID -> 227980 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 9948 - 9963

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLENDALE, EAST (WILCOX) 35376 700 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 C RRCID -> 228021 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 5248 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	68					138
10	0	#	-0-	-0-	-0-	-0-					N	-0-					138
11	0	#	-0-	-0-	-0-	-0-					N	15					153
12	0	#	-0-	-0-	-0-	-0-					N	11					164
01	0	#	-0-	-0-	-0-	-0-					N	-0-					164
02	0	#	-0-	-0-	-0-	-0-					N	-0-					164

GLENDALE, EAST (WOODBINE) 35376 750 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 121579 COMPL. DATE 04/20/1986 TOTAL DEPTH 10500 PERF.10010 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78

GOLDEN ROD (3800) 35594 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FENNER WELL #: 3 RRCID -> 157767 COMPL. DATE 03/20/1996 TOTAL DEPTH 7360 PERF. 3564 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	275 4	1 9	297	2	Y	4					33
10	1304	N	1304	-0-	-0-	-0-	504 10	1 9	790	2	Y	9					42
11	1285	N	1285	-0-	-0-	-0-	504 6	1 9	775	2	Y	5					47
12	1320	N	1320	-0-	-0-	-0-	521 17	1 9	782	2	Y	15					62
01	1873	N	1873	-0-	-0-	-0-	749 13	1 9	1111	2	Y	12					74
*02	1643	N	1643	-0-	-0-	-0-	610 13	1 9	1020	2	Y	12					86

GOLIGHTLY (JACKSON) 35695 175 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ANDERSON OIL LTD. 022499
TX-NM-99077 WELL #: 1 RRCID -> 250803 COMPL. DATE 05/15/2009 TOTAL DEPTH 3054 PERF. 2629 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISTATEX ENERGY LLC 886279
CHAMPION WELL #: 1 RRCID -> 136181 COMPL. DATE 08/01/1990 TOTAL DEPTH 4032 PERF. 2642 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODRICH (4800) 35820 800 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 6 RRCID -> 120401 COMPL. DATE 02/20/1986 TOTAL DEPTH 5631 PERF. 4787 - 4791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODRICH (4850) 35820 825 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 120220 COMPL. DATE 02/16/1986 TOTAL DEPTH 5800 PERF. 4875 - 4878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			104

GOOSE CREEK 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. 275465
SMITH, ASHBEL 2 WELL #: 46 RRCID -> 204900 COMPL. DATE 09/15/2004 TOTAL DEPTH 4432 PERF. 4012 - 4088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SMITH, ASHBEL 2 WELL #: 26ST RRCID -> 209686 COMPL. DATE 05/11/2005 TOTAL DEPTH 4063 PERF. 3736 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SMITH, ASHBEL 2 WELL #: 52 RRCID -> 210951 COMPL. DATE 08/04/2005 TOTAL DEPTH 4635 PERF. 2927 - 2932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SMITH, ASHBEL 2 WELL #: 53 RRCID -> 211019 COMPL. DATE 08/04/2005 TOTAL DEPTH 3523 PERF. 1942 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GOOSE CREEK //CONT.// 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. //CONT.// 275465
SMITH, ASHBEL II WELL #: 28 RRCID -> 228786 COMPL. DATE 05/20/2007 TOTAL DEPTH 4215 PERF. 3553 - 3567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBEL SMITH UNIT WELL #: 48 RRCID -> 230806 COMPL. DATE 08/02/2005 TOTAL DEPTH 7007 PERF. 5305 - 5329

09	14B DENY	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-

GOOSE CREEK (YEGUA 3) 35862 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
REIN TRUST WELL #: 1 RRCID -> 247874 COMPL. DATE 01/26/2008 TOTAL DEPTH 13723 PERF.13142 - 13208

09	38700 #	31293	-0-	-7407	-0-	300	1	30602	2	N	355	399	1					394
						391	9											
10	39401 #	28501	-0-	-10900	-0-	310	1	27835	2	N	324	417	1					301
						356	9											
11	38820 #	25984	-0-	-12836	-0-	300	1	25348	2	N	305	211	1		1	8		394
						336	9											
12	40114 #	25061	-0-	-15053	-0-	310	1	24453	2	N	271	423	1					242
						298	9											
01	37510 #	5658	-0-	-31852	-0-	304	1	5289	2	N	59							301
						65	9											
02	29204 #	16310	-0-	-12894	-0-	280	1	15852	2	N	162	213	1		1	8		249
						178	9											

GRACELAND (CRUEL) 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "C" WELL #: 2 RRCID -> 165759 COMPL. DATE 09/28/1997 TOTAL DEPTH 14000 PERF.11782 - 11916

09	8143 X	-0-	-0-	-8143	-0-					Y	-0-							35
10	2511 X	-0-	-0-	-2511	-0-					Y	-0-							35
11	2220 X	-0-	-0-	-2220	-0-					Y	-0-							35
12	1302 X	-0-	-0-	-1302	-0-					Y	-0-							35
01	211 X	211	-0-	-0-	-0-	211	2			Y	-0-							35
02	0 X	-0-	-0-	-0-	-0-					Y	-0-							35

LEHRER GU "C" WELL #: 1 RRCID -> 196209 COMPL. DATE 07/28/2003 TOTAL DEPTH 15000 PERF.11765 - 11780

09	INC G-10	-0-	-0-	-0-	-0-					Y	-0-							70
10	INC G-10	-0-	-0-	-0-	-0-					Y	-0-							70
11	0 N	-0-	-0-	-0-	-0-					Y	-0-							70
12	0 N	-0-	-0-	-0-	-0-					Y	-0-							70
01	0 N	-0-	-0-	-0-	-0-					Y	-0-							70
02	0 N	-0-	-0-	-0-	-0-					Y	-0-							70

LEHRER GU "C" WELL #: 5 RRCID -> 199225 COMPL. DATE 11/10/2003 TOTAL DEPTH 13200 PERF.11884 - 12154

09	INC G-10	-0-	-0-	-0-	-0-					Y	-0-							-0-
10	INC G-10	-0-	-0-	-0-	-0-					Y	-0-							-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-							-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-							-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-							-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-							-0-

GRACELAND (CRUEL) //CONT.// 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. //CONT.// 576645
LEHRER GU "A" WELL #: 1 RRCID -> 200570 COMPL. DATE 03/22/2004 TOTAL DEPTH 14173 PERF.12399 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121076	X	17154	-0-	-103922	-0-	17055	2	99	9	N	90					197
10	17949	X	16126	-0-	-1823	-0-	16029	2	97	9	N	88	173	1			112
11	17100	X	16155	-0-	-945	-0-	16063	2	92	9	N	84					196
12	19391	X	19391	-0-	-0-	-0-	19260	2	131	9	N	119	170	1			145
01	19213	X	19213	-0-	-0-	-0-	19132	2	81	9	N	74					219
*02	16815	X	16815	-0-	-0-	-0-	16712	2	103	9	N	94	180	1			133

LEHRER GU "C" WELL #: 4 RRCID -> 243803 COMPL. DATE 04/28/2009 TOTAL DEPTH 14025 PERF.11943 - 11946

09	INC G-10		334	-0-	334	334	334	2			N	-0-					-0-
10	INC G-10		207	-0-	207	541	207	2			N	-0-					-0-
11	829	N	288	-0-	-541	-0-	288	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
02	280	N	159	-0-	-121	-0-	159	2			N	-0-					-0-

GRACELAND (LOWER WILCOX - ELVIS) 36236 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VIPER S.W.D., LLC 886209
KANE BRANDON WELL #: 1 RRCID -> 257004 COMPL. DATE 08/01/2009 TOTAL DEPTH 18460 PERF.16254 - 17873

09	1638	N	986	-0-	-652	-0-	986	2			N	-0-					-0-
10	930	N	412	-0-	-518	-0-	412	2			N	-0-					-0-
11	990	N	892	-0-	-98	-0-	892	2			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*02	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-

GRACELAND (MCVAY) 36236 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EP ENERGY E&P COMPANY, L.P. 253385
COYLE CONCORD GU "A" WELL #: 1 RRCID -> 155515 COMPL. DATE 04/11/1995 TOTAL DEPTH 14600 PERF.12022 - 12032

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 05/31/2012 - PLUGGED 05/31/12

GRACELAND (WILCOX-PRISCILLA) 36236 610 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "B" WELL #: 1 RRCID -> 136301 COMPL. DATE 09/04/1990 TOTAL DEPTH 14550 PERF.13020 - 13272

09	1560	X	863	-0-	-697	-0-	863	2			N	-0-					-0-
10	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
11	1200	X	737	-0-	-463	-0-	737	2			N	-0-					-0-
12	1240	X	64	-0-	-1176	-0-	64	2			N	-0-					-0-
01	1240	X	96	-0-	-1144	-0-	96	2			N	-0-					-0-
*02	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-

GRACEY (YEGUA) 36238 600 ASSOCIATED ONE WELL CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
CAUSEY WELL #: 1 RRCID -> 233259 COMPL. DATE 10/05/2007 TOTAL DEPTH 6000 PERF. 5534 - 5539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890		4704	-0-	-186	-0-	206	1	4498	2	N	-0-					80
10	4960	#	4907	-0-	-53	-0-	216	1	4691	2	N	-0-					80
11	4800	#	4726	-0-	-74	-0-	207	1	4519	2	N	-0-					80
12	4867	#	4762	-0-	-105	-0-	210	1	4552	2	N	-0-					80
01	4898	#	4685	-0-	-213	-0-	224	1	4461	2	N	-0-					80
02	4424	#	4191	-0-	-233	-0-	201	1	3990	2	N	-0-					80

GRAND SLAM (CLAUGHTON) 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 3 RRCID -> 181480 COMPL. DATE 11/26/2000 TOTAL DEPTH 14505 PERF.14331 - 14371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	212	256	1			93
10	0	N	-0-	-0-	-0-	-0-					Y	55					148
11	0	N	-0-	-0-	-0-	-0-					Y	156	124	1			180
12	0	N	-0-	-0-	-0-	-0-					Y	113	260	1			33
*01	0	N	-0-	-0-	-0-	-0-					Y	43					76
02	0	N	-0-	-0-	-0-	-0-					Y	24					100

RUNNELLS GAS UNIT WELL #: 7 RRCID -> 189268 COMPL. DATE 12/20/2001 TOTAL DEPTH 15000 PERF.14263 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1123	-0-	-677	-0-	1083	2	40	9	Y	36	43	1			16
10	1109	N	1109	-0-	-0-	-0-	1099	2	10	9	Y	9					25
11	1217	N	1217	-0-	-0-	-0-	1188	2	29	9	Y	26	21	1			30
12	1223	N	1223	-0-	-0-	-0-	1201	2	22	9	Y	20	44	1			6
*01	1240	N	1240	-0-	-0-	-0-	1232	2	8	9	Y	7					13
*02	1302	N	1302	-0-	-0-	-0-	1300	2	2	9	Y	2					15

RUNNELLS GAS UNIT 1 WELL #: 10 RRCID -> 261682 COMPL. DATE 04/21/2011 TOTAL DEPTH 14785 PERF.13249 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341

EXPRO ENGINEERING, INC. 257082
SANTOS-BUCKEYE WELL #: 2 RRCID -> 196037 COMPL. DATE 08/28/2004 TOTAL DEPTH 15150 PERF.13447 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47

HOLLIMON OIL CORPORATION 393345
STEELE WELL #: 1 RRCID -> 193667 COMPL. DATE 01/05/2003 TOTAL DEPTH 15639 PERF.12814 - 14983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6322	-0-	-578	-0-	6258	2	64	9	N	58	173	1			130
10	7130	X	6466	-0-	-664	-0-	6398	2	68	9	N	62					192
11	6750	X	6145	-0-	-605	-0-	6068	2	77	9	N	70					262
12	6944	X	5927	-0-	-1017	-0-	5860	2	67	9	N	61	180	1			143
01	6541	X	6219	-0-	-322	-0-	6136	2	83	9	N	75					218
02	5908	X	5387	-0-	-521	-0-	5318	2	69	9	N	63	179	1			102

GREATHOPE (5350 FRIO) 36596 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
JONES, E. ROY, JR. WELL #: 1 RRCID -> 164274 COMPL. DATE 08/05/1997 TOTAL DEPTH 7412 PERF. 5350 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GREEN LAKE (3350) 36714 250 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOWARD EXPLORATION, INC. 405950
HALLS BAYOU RANCH WELL #: 2 RRCID -> 071108 COMPL. DATE 06/17/1996 TOTAL DEPTH 5720 PERF. 2968 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDALWOOD EXPLORATION, L.P. 747194
CRESTON KING, ET AL WELL #: 2 RRCID -> 262464 COMPL. DATE 11/08/2010 TOTAL DEPTH 4200 PERF. 3044 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		12384	-0-	12384	12384	12384	2			N	-0-					-0-
10	INC G-10		5742	-0-	5742	18126	5742	2			N	-0-					-0-
11	7350		-0-	-0-	-7350	10776					N	-0-					-0-
12	10776	R	-0-	-0-	-10776	-0-					N	-0-					-0-
01	10850		NO RPT	-0-	-10850	-0-					N	NO RPT					-0-
02	9800		NO RPT	-0-	-9800	-0-					N	NO RPT					-0-

GREEN LAKE (6900) 36714 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
CRESTON-KING WELL #: 1 RRCID -> 074521 COMPL. DATE 12/16/1977 TOTAL DEPTH 7230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, CRESTON WELL #: 8 RRCID -> 153830 COMPL. DATE 04/11/1995 TOTAL DEPTH 7250 PERF. 6928 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN'S LAKE (6600) 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
KING, CRESTON WELL #: 2 RRCID -> 148146 COMPL. DATE 01/01/1994 TOTAL DEPTH 7100 PERF. 6827 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN'S LAKE (6600) //CONT.// 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC //CONT.// 293371
KING, CRESTON WELL #: 8 RRCID -> 167740 COMPL. DATE 02/25/1998 TOTAL DEPTH 7250 PERF. 6814 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREENS BAYOU (YEGUA) 36753 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KELLY-BROCK 454660
KELLY-BROCK WELL #: 1E RRCID -> 101294 COMPL. DATE 07/28/1982 TOTAL DEPTH 10838 PERF.10320 - 10326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRESHAM (9700) 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
HANCOCK WELL #: 1 RRCID -> 263341 COMPL. DATE 06/13/2012 TOTAL DEPTH 9640 PERF. 9346 - 9366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CML EXPLORATION, LLC 120648
PRATKA WELL #: 1 RRCID -> 269494 COMPL. DATE 06/22/2012 TOTAL DEPTH 9600 PERF. 9302 - 9368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65250 X	22875	-0-	-42375	-0-	21903	2	972	9	N	884	934	1			311
10	25117 X	25117	-0-	-0-	-0-	24036	2	1081	9	N	983	938	1			356
11	24174 X	24174	-0-	-0-	-0-	23177	2	997	9	N	906	932	1			330
12	26904 X	26904	-0-	-0-	-0-	25859	2	1045	9	N	950	957	1			323
01	26247 X	26247	-0-	-0-	-0-	25225	2	1022	9	N	929	904	1			348
*02	23293 X	23293	-0-	-0-	-0-	22365	2	928	9	N	844	923	1			269

GUENTHER (WILCOX CONS) 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
GUENTHER GAS UNIT WELL #: 1ST RRCID -> 205746 COMPL. DATE 11/02/2004 TOTAL DEPTH 16742 PERF.15370 - 15440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554 X	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	1016 X	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
11	12120 X	797	-0-	-11323	-0-	797	2			N	-0-					-0-
12	11005 X	848	-0-	-10157	-0-	848	2			N	-0-					-0-
01	1023 X	825	-0-	-198	-0-	825	2			N	-0-					-0-
02	924 X	602	-0-	-322	-0-	602	2			N	-0-					-0-

GUENTHER GAS UNIT WELL #: 3 RRCID -> 219171 COMPL. DATE 06/09/2006 TOTAL DEPTH 16259 PERF.13075 - 16130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19 X	19	-0-	-0-	-0-	19	2			N	-0-					80
10	0 X	-0-	-0-	-0-	-0-					N	-0-					80
11	30 X	-0-	-0-	-30	-0-					N	-0-					80
12	31 X	-0-	-0-	-31	-0-					N	-0-					80
*01	31 X	-0-	-0-	-31	-0-					N	-0-					80
02	28 X	-0-	-0-	-28	-0-					N	-0-					80

GUENTHER (WILCOX CONS) //CONT.// 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC //CONT.// 748007
DEN-SHO WELL #: 1 RRCID -> 226908 COMPL. DATE 12/07/2006 TOTAL DEPTH 17130 PERF.13586 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
10	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
11	1890	X	1175	-0-	-715	-0-	1175	2			N	-0-					-0-
12	1922	X	1320	-0-	-602	-0-	1320	2			N	-0-					-0-
01	1922	X	1285	-0-	-637	-0-	1285	2			N	-0-					-0-
02	1736	X	1232	-0-	-504	-0-	1232	2			N	-0-					-0-

GULF TERRACE (YEGUA EY-1) 37400 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 265026 COMPL. DATE 01/13/2012 TOTAL DEPTH 12972 PERF.12732 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	240	240	1			193
10	0	N	-0-	-0-	-0-	-0-					N	54	184	1			63
11	400	N	400	-0-	-0-	-0-	291	1	101	2	N	7					70
							8	9									
12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					70
01	399	N	399	-0-	-0-	-0-	3	1	396	2	N	-0-					70
02	280	N	-0-	-0-	-280	-0-					N	-0-					70

SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: RRCID -> 271511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9731 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULF TERRACE (YEGUA EY-2) 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 250897 COMPL. DATE 08/03/2009 TOTAL DEPTH 12972 PERF.12910 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF TERRACE WELL #: 1 RRCID -> 254243 COMPL. DATE 09/13/2009 TOTAL DEPTH 12700 PERF.12391 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULF TERRACE 'B' WELL #: 1 RRCID -> 255651 COMPL. DATE 02/15/2010 TOTAL DEPTH 12676 PERF.12367 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULF TERRACE (YEGUA EY-2) //CONT.// 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
TYRRELL-COMBEST WELL #: 1 RRCID -> 258813 COMPL. DATE 08/11/2012 TOTAL DEPTH 13645 PERF.12578 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67890	X	64662	-0-	-3228	-0-	270 6945	1 9	57447	2	N	6314	6516	1			544
10	70556	X	67554	-0-	-3002	-0-	310 8130	1 9	59114	2	N	7391	7501	1			434
11	68280	X	54344	-0-	-13936	-0-	294 6618	1 9	47432	2	N	6016	5808	1	1	8	641
12	70556	X	29449	-0-	-41107	-0-	288 4814	1 9	24347	2	N	4376	3926	1			1091
01	70556	X	63687	-0-	-6869	-0-	301 6182	1 9	57204	2	N	5620	6180	1			531
02	61012	X	55882	-0-	-5130	-0-	280 6111	1 9	49491	2	N	5555	5881	1	1	8	204

GULF TERRACE 'C' WELL #: 1ST RRCID -> 265475 COMPL. DATE 01/18/2012 TOTAL DEPTH 12602 PERF.12468 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULF TERRACE 'D' WELL #: 1 RRCID -> 268855 COMPL. DATE 07/14/2012 TOTAL DEPTH 13151 PERF.13607 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43530	X	16937	-0-	-26593	-0-	300 1051	1 9	15586	2	Y	955	946	1	1	8	439
10	44981	X	10432	-0-	-34549	-0-	298 839	1 9	9295	2	Y	763	533	1	3	8	666
11	43530	X	5536	-0-	-37994	-0-	153 540	1 9	4843	2	Y	491	660	1	6	8	491
12	30473	X	5672	-0-	-24801	-0-	158 977	1 9	4537	2	Y	888	650	1	5	8	724
01	19623	X	-0-	-0-	-19623	-0-					Y	411	314	1	2	8	819
02	15820	X	2145	-0-	-13675	-0-	11 295	1 9	1839	2	Y	268	639	1	3	8	445

A. HUSTON WELL #: 1ST RRCID -> 269435 COMPL. DATE 10/04/2012 TOTAL DEPTH 13078 PERF.12858 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92910	X	334	-0-	-92576	-0-	231 7	1 9	96	2	Y	6	53	1	3	8	138
10	36549	X	62	-0-	-36487	-0-	3 4	1 9	55	2	Y	4	1	8			141
11	35370	X	-0-	-0-	-35370	-0-					Y	-0-					141
12	26629	X	-0-	-0-	-26629	-0-					Y	-0-					141
01	12152	X	25	-0-	-12127	-0-	3	1	22	2	Y	-0-					141
02	308	X	-0-	-0-	-308	-0-					Y	-0-					141

SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: 2 RRCID -> 252631 COMPL. DATE 08/26/2009 TOTAL DEPTH 13016 PERF.13260 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF TERRACE (YEGUA EY-2) //CONT.// 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
DISHMAN-BROUSSARD WELL #: 3ST RRCID -> 253437 COMPL. DATE 08/19/2011 TOTAL DEPTH 12549 PERF.13557 - 13639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DISHMAN-BROUSSARD WELL #: 4 RRCID -> 264387 COMPL. DATE 01/13/2012 TOTAL DEPTH 12592 PERF.13176 - 13246

09	127950	X	124579	-0-	-3371	-0-	1200	1	118740	2	N	4217	4177	1			650
							4639	9									
10	132215	X	125298	-0-	-6917	-0-	1260	1	119243	2	N	4359	4319	1			690
							4795	9									
11	127920	X	119217	-0-	-8703	-0-	1175	1	113354	2	N	4262	4302	1			650
							4688	9									
12	132184	X	84366	-0-	-47818	-0-	1100	1	80455	2	N	2555	2622	1			583
							2811	9									
01	131285	X	1621	-0-	-129664	-0-	57	1	1507	2	N	52	342	1			293
							57	9									
02	116284	X	-0-	-0-	-116284	-0-					N	-0-					293

AMELIA ELEMENTARY GAS UNIT WELL #: 2 RRCID -> 269877 COMPL. DATE 10/30/2012 TOTAL DEPTH 13095 PERF.13182 - 13244

09	319710	X	-0-	-0-	-319710	-0-					N	-0-					521
10	330367	X	-0-	-0-	-330367	-0-					N	-0-	369	1			152
11	0	X	-0-	-0-	-0-	-0-					N	-0-					152
12	0	X	-0-	-0-	-0-	-0-					N	-0-					152
01	0	X	-0-	-0-	-0-	-0-					N	-0-	125	1			27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27

GUM ISLAND, N. (FRIO 9190) 37456 435 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
EAGLE ROCK OPERATING COMPANY,LLC 238710
HEBERT-BROUSSARD -B- WELL #: 1 RRCID -> 172687 COMPL. DATE 03/29/1999 TOTAL DEPTH 10900 PERF. 9227 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUM ISLAND, N. (HACKBERRY 2) 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-HEBERT "B" WELL #: 1 RRCID -> 226398 COMPL. DATE 01/12/2007 TOTAL DEPTH 10800 PERF.10648 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					109
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					109
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					109
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					109
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

GUM ISLAND, N. (HACKBERRY 2) //CONT.// 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
BROUSSARD-HEBERT "D" WELL #: 1 RRCID -> 235946 COMPL. DATE 03/11/2008 TOTAL DEPTH 10587 PERF.10044 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25087	X	25087	-0-	-0-	-0-	258 777	1 9	24052	2	N	706	385	1			538
10	36074	X	36074	-0-	-0-	-0-	310 28	1 9	35736	2	N	25	391	1			172
11	35151	X	35151	-0-	-0-	-0-	300 521	1 9	34330	2	N	474	352	1			294
12	25095	X	25095	-0-	-0-	-0-	291 197	1 9	24607	2	N	179	388	1			85
01	22010	X	20234	-0-	-1776	-0-	288 217	1 9	19729	2	N	197					282
02	19880	X	14857	-0-	-5023	-0-	244 193	1 9	14420	2	N	175	195	1			262

HEMCO DEVELOPMENT, LLC 374997
WILBANKS WELL #: 2 RRCID -> 230390 COMPL. DATE 06/18/2007 TOTAL DEPTH 11150 PERF.10732 - 10742

09	8160	X	5799	-0-	-2361	-0-	270 232	1 9	5297	2	N	211	383	1			155
10	8432	X	7182	-0-	-1250	-0-	270 736	1 9	6176	2	N	669	579	1			245
11	8160	X	7474	-0-	-686	-0-	270 605	1 9	6599	2	N	550	590	1			205
12	8432	X	7767	-0-	-665	-0-	270 477	1 9	7020	2	N	434	392	1			247
*01	8456	X	8456	-0-	-0-	-0-	270 814	1 9	7372	2	N	740	765	1			222
*02	7493	X	7493	-0-	-0-	-0-	270 669	1 9	6554	2	N	608	391	1			439

C. M. WILBANKS SWD WELL #: 1 RRCID -> 254183 COMPL. DATE 11/25/2009 TOTAL DEPTH 3200 PERF. 2580 - 2630

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUM ISLAND, N. (HACK. 2-FB II) 37456 539 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
BROUSSARD, HERBERT WELL #: 17 RRCID -> 141005 COMPL. DATE 07/20/2005 TOTAL DEPTH 11700 PERF.11110 - 11174

09	T. A.		58	-0-	58	58	1	1	57	2	Y	-0-					-0-
10	T. A.		22	-0-	22	80	22	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	80					Y	-0-					-0-
12	103	R	23	-0-	-80	-0-	23	2			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-

GUM ISLAND,N. (HACKBERRY 3-C) 37456 560 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
MCFADDIN TRUST WELL #: 1 RRCID -> 216508 COMPL. DATE 03/05/2012 TOTAL DEPTH 10838 PERF. 5315 - 5370

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUM ISLAND,N. (HACKBERRY 3-C) //CONT.// 37456 560 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
MCFADDIN TRUST WELL #: 2 RRCID -> 226691 COMPL. DATE 03/08/2007 TOTAL DEPTH 10926 PERF.12075 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2780	-0-	-220	-0-	2507	3	273	9	N	248	168	1	3	8	157
10	3100	X	2852	-0-	-248	-0-	2570	3	282	9	N	256	325	1	1	8	87
11	3000	X	2834	-0-	-166	-0-	2575	3	259	9	N	235	178	1	4	8	140
12	2883	X	2824	-0-	-59	-0-	2545	3	279	9	N	254	168	1	4	8	222
*01	2883	X	2243	-0-	-640	-0-	2083	3	160	9	N	145	181	1	9	8	177
*02	2852	X	2852	-0-	-0-	-0-	2637	3	215	9	N	195	172	1	5	8	195

MCFADDIN TRUST WELL #: 3 RRCID -> 233985 COMPL. DATE 08/22/2007 TOTAL DEPTH 11024 PERF.11398 - 11440

09	0	X	-0-	-0-	-0-	-0-					N	-0-					67
10	0	X	-0-	-0-	-0-	-0-					N	-0-					67
11	0	X	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

WILLOW WELL #: 1 RRCID -> 259413 COMPL. DATE 10/08/2010 TOTAL DEPTH 10872 PERF.11069 - 11090

09	3480	X	2692	-0-	-788	-0-	1931	3	761	9	N	692	696	1	9	8	269
10	3596	X	3234	-0-	-362	-0-	2368	3	866	9	N	787	890	1	14	8	152
11	3598	X	3598	-0-	-0-	-0-	2648	3	950	9	N	864	883	1	18	8	115
12	3729	X	3729	-0-	-0-	-0-	2882	3	847	9	N	770	682	1	18	8	185
01	3359	X	3359	-0-	-0-	-0-	2340	3	1019	9	N	926	891	1	8	8	212
02	3360	X	3083	-0-	-277	-0-	2579	3	504	9	N	458	527	1	16	8	127

GUM ISLAND, N. (HACKBERRY 4) 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 2 RRCID -> 065430 COMPL. DATE 01/03/1976 TOTAL DEPTH 11029 PERF. N/A

09	5190	X	4039	-0-	-1151	-0-	41	1	3744	2	Y	231	320	1			117
							254	9									
10	5301	X	4687	-0-	-614	-0-	46	1	4329	2	Y	284	239	1			162
							312	9									
11	5354	X	5354	-0-	-0-	-0-	48	1	4925	2	Y	346	242	1			266
							381	9									
12	5240	X	5240	-0-	-0-	-0-	42	1	4975	2	Y	203	352	1			117
							223	9									
01	5208	X	3795	-0-	-1413	-0-	49	1	3542	2	Y	185	102	1			200
							204	9									
02	4984	X	3789	-0-	-1195	-0-	49	1	3340	2	Y	364	353	1			211
							400	9									

HEBERT-BROUSSARD WELL #: 3 RRCID -> 069375 COMPL. DATE 10/11/1976 TOTAL DEPTH 11000 PERF. N/A

09	2160	X	1216	-0-	-944	-0-	12	1	1080	2	Y	113	177	1			65
							124	9									
10	2263	X	1027	-0-	-1236	-0-	9	1	878	2	Y	127	114	1			78
							140	9									
11	2190	X	1598	-0-	-592	-0-	14	1	1409	2	Y	159	113	1			124
							175	9									
12	2263	X	1425	-0-	-838	-0-	11	1	1264	2	Y	136	195	1			65
							150	9									
01	1705	X	1333	-0-	-372	-0-	16	1	1163	2	Y	140	69	1			136
							154	9									
*02	1484	X	365	-0-	-1119	-0-	3	1	190	2	Y	156	183	1			109
							172	9									

GUM ISLAND, N. (HACKBERRY 4) //CONT.// 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. //CONT.// 173749
HEBERT-BROUSSARD WELL #: 4 RRCID -> 073919 COMPL. DATE 01/01/1992 TOTAL DEPTH 11385 PERF. 5350 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBERT-BROUSSARD WELL #: 14 RRCID -> 097273 COMPL. DATE 10/29/1981 TOTAL DEPTH 11223 PERF.11093 - 11106

09	1448	N	1448	-0-	-0-	-0-	31	1	1253	2	N	149	127	1			165
							164	9									
10	1879	N	1879	-0-	-0-	-0-	25	1	1730	2	N	113	100	1			178
							124	9									
11	1761	N	1761	-0-	-0-	-0-	17	1	1570	2	N	158	198	1			138
							174	9									
12	1555	N	1555	-0-	-0-	-0-	16	1	1255	2	N	258	230	1			166
							284	9									
01	1891	N	1429	-0-	-462	-0-	31	1	957	2	N	401	304	1			263
							441	9									
*02	1652	N	1555	-0-	-97	-0-	23	1	1427	2	N	95	132	1			226
							105	9									

HEBERT-BROUSSARD WELL #: 18 RRCID -> 168925 COMPL. DATE 02/17/1998 TOTAL DEPTH 11458 PERF.11226 - 11246

09	1247	X	1247	-0-	-0-	-0-	30	1	1217	2	Y	-0-	48	1			96
10	2901	X	2901	-0-	-0-	-0-	40	1	2781	2	Y	73	61	1			108
							80	9									
11	4398	X	4398	-0-	-0-	-0-	46	1	4179	2	Y	157	156	1			109
							173	9									
12	4065	X	4065	-0-	-0-	-0-	48	1	3899	2	Y	107	125	1			91
							118	9									
01	2914	X	818	-0-	-2096	-0-	26	1	785	2	Y	6	52	1			45
							7	9									
*02	4116	X	2087	-0-	-2029	-0-	31	1	1954	2	Y	93	51	1			87
							102	9									

GUM ISLAND, W. (7700) 37463 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 19 RRCID -> 140612 COMPL. DATE 06/10/1997 TOTAL DEPTH 10735 PERF. 5574 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM SLOUGH (Y-4) 37468 800 NON-ASSOCIATED ONE WELL CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
FEE #1 SWD WELL #: 1 RRCID -> 120925 COMPL. DATE 01/18/1986 TOTAL DEPTH 8515 PERF. 5030 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.H.H. (9300) 37666 900 ASSOCIATED ONE WELL CNTY: HARRIS
WHITE OAK OPERATING COMPANY LLC 916954
RAMBO GAS UNIT WELL #: 1ST RRCID -> 250158 COMPL. DATE 06/10/2008 TOTAL DEPTH 8114 PERF. 7891 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600		-0-	-0-	-6600	-0-					N	-0-					24
10	6820		-0-	-0-	-6820	-0-					N	-0-					24
11	480	#	-0-	-0-	-480	-0-					N	-0-					24
12	0	#	-0-	-0-	-0-	-0-					N	-0-					24
01	0	#	-0-	-0-	-0-	-0-					N	-0-					24
02	0	#	-0-	-0-	-0-	-0-					N	-0-					24

HALF MOON SHOAL (FRIO-B) 38145 600 ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 345 WELL #: 1 RRCID -> 224870 COMPL. DATE 07/03/2006 TOTAL DEPTH 13589 PERF.13114 - 13375

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HALFLUNG (BIG GAS SAND) 38168 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
ST 236/237 UNIT WELL #: 1 RRCID -> 234101 COMPL. DATE 01/08/2008 TOTAL DEPTH 11242 PERF.10796 - 10836

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMEL (WILCOX 9050) 38433 498 ASSOCIATED ONE WELL CNTY: COLORADO
GEMARMI INC. 298884
HOBIZAL WELL #: 1 RRCID -> 242070 COMPL. DATE 12/18/2007 TOTAL DEPTH 9144 PERF. 9005 - 9022

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL, EAST (EDWARDS) 38434 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER ESTATE WELL #: H 1RE RRCID -> 177902 COMPL. DATE 08/30/2001 TOTAL DEPTH 15551 PERF.14846 - 18206

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMEL, EAST (9650) 38434 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
EAST HAMEL GU 4 WELL #: 3 RRCID -> 197781 COMPL. DATE 10/10/2003 TOTAL DEPTH 10500 PERF. 9656 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	-0-	-0-	-90 B	-0-					N	-0-					43
10	155	X	-0-	-0-	-155 B	-0-					N	-0-					43
11	150	X	-0-	-0-	-150 B	-0-					N	-0-					43
12	4543	X	4543	-0-	-0- B	-0-	4321	2	222	9	N	202					245
01	3100	X	3100	-0-	-0- B	-0-	2920	2	180	9	N	164	190	1			219
*02	3102	X	3102	-0-	-0- B	-0-	2940	2	162	9	N	147	191	1			175

PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 1 RRCID -> 252263 COMPL. DATE 08/08/2009 TOTAL DEPTH 9970 PERF. 9646 - 9656

09	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-10636					N	-0-					-0-

HAMEL, EAST (9800) 38434 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 2 RRCID -> 150383 COMPL. DATE 06/03/1994 TOTAL DEPTH 10012 PERF. 9808 - 9850

09	8714	X	8714	-0-	-0-	-0-	1046	1	7581	2	N	79					186
							87	9									
10	8091	X	8081	-0-	-10	-0-	1137	1	6871	2	N	66	185	1			67
							73	9									
11	8509	X	8509	-0-	-0-	-0-	1104	1	7214	2	N	174					241
							191	9									
12	8291	X	8291	-0-	-0-	-0-	1145	1	7025	2	N	110	219	1			132
							121	9									
01	8614	X	8614	-0-	-0-	-0-	1139	1	7365	2	N	100	195	1			37
							110	9									
*02	8124	X	8124	-0-	-0-	-0-	1151	1	6822	2	N	137					174
							151	9									

HAMEL, SOUTH (9350) 38440 530 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
WEGENHOFT WELL #: 2 RRCID -> 205418 COMPL. DATE 09/24/2004 TOTAL DEPTH 16200 PERF. 9302 - 9308

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMEL, SOUTH (9400) 38440 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
GEMARMI INC. 298884
LORENZO MANZANERA UNIT WELL #: 1 C RRCID -> 069497 COMPL. DATE 12/25/1976 TOTAL DEPTH 9880 PERF. 4564 - 4590

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2013 - PLUGGED 10-22-2013

HAMMAN, EAST (FB A) 38525 050 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 4 RRCID -> 257003 COMPL. DATE 09/22/2008 TOTAL DEPTH 11700 PERF. 1116 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11380 PERF.10835 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12717	12717	-0-	-0-	-0-	12428	2	289	9	N	263	362	1				152
10	12850	12850	-0-	-0-	-0-	12558	2	292	9	N	265	355	1				62
11	11857	11857	-0-	-0-	-0-	11530	2	327	9	N	297	189	1				170
12	12220	12220	-0-	-0-	-0-	11919	2	301	9	N	274	364	1				80
*01	11853	11853	-0-	-0-	-0-	11545	2	308	9	N	280	184	1				176
*02	10629	10629	-0-	-0-	-0-	10364	2	265	9	N	241	191	1				226

MILBERGER GAS UNIT WELL #: 2 C RRCID -> 259457 COMPL. DATE 04/29/2007 TOTAL DEPTH 11650 PERF.10887 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9900		3010	-0-	-6890	1408	2997	2	13	9	N	12	181	1			56
10	7688	#	4087	-0-	-3601	-0-	3995	2	92	9	N	84					140
11	8040	#	2363	-0-	-5677	-0-	2255	2	108	9	N	98					238
12	8308	#	188	-0-	-8120	-0-	179	2	9	9	N	8	162	1			84
01	8308	#	-0-	-0-	-8308	-0-					N	-0-					84
02	3696	#	25	-0-	-3671	-0-	25	2			N	-0-					84

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11380 PERF.11106 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBERGER GAS UNIT WELL #: 2 T RRCID -> 211023 COMPL. DATE 04/22/2007 TOTAL DEPTH 11650 PERF.11142 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	-0-	-0-	-6960	-0-					N	-0-					-0-
10	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN, EAST (11,200 FRIO) //CONT.// 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. //CONT.// 802629
TALAFUSE WELL #: 1 RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210

MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

09	DLQ G-10	9671	-0-	9671	9671	9535	2	136	9	N	124	188	1			184
10	DLQ G-10	9853	-0-	9853	19524	9647	2	206	9	N	187	174	1			197
11	DLQ G-10	9273	-0-	9273	28797	9086	2	187	9	N	170	167	1			200
12	37398 X	8601	-0-	-28797	-0-	8407	2	194	9	N	176	182	1			194
01	8866 X	8866	-0-	-0-	-0-	8658	2	208	9	N	189	178	1			205
02	9016 X	7415	-0-	-1601	-0-	7250	2	165	9	N	150	186	1			169

TALAFUSE WELL #: 2 RRCID -> 224009 COMPL. DATE 09/23/2006 TOTAL DEPTH 11700 PERF.11169 - 11236

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

09	14787 X	14787	-0-	-0-	-0-	13917	2	870	9	N	791	920	1			230
10	14054 X	14054	-0-	-0-	-0-	13132	2	922	9	N	838	915	1			153
11	12665 X	12665	-0-	-0-	-0-	11906	2	759	9	N	690	712	1			131
12	10268 X	10268	-0-	-0-	-0-	9712	2	556	9	N	505	533	1			103
01	9654 X	9654	-0-	-0-	-0-	9195	2	459	9	N	417	378	1			142
*02	9020 X	9020	-0-	-0-	-0-	8571	2	449	9	N	408	366	1			184

HAMMAN, EAST (11,200 FRIO FB B) 38525 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 3 RRCID -> 254779 COMPL. DATE 06/20/2008 TOTAL DEPTH 12510 PERF.11057 - 11103

09	6892	6892	-0-	-0-	-0-	6637	2	255	9	N	232	175	1			150
10	7680	7679	-0-	-1	-0-	7422	2	257	9	N	234	174	1			210
11	6855	6855	-0-	-0-	-0-	6613	2	242	9	N	220	174	1			256
12	6687	6687	-0-	-0-	-0-	6444	2	243	9	N	221	353	1			124
01	6533	6533	-0-	-0-	-0-	6316	2	217	9	N	197	182	1			139
*02	5465	5465	-0-	-0-	-0-	5285	2	180	9	N	164	171	1			132

HAMMAN DEEP (FRIO 12,000) 38528 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WALTER OIL & GAS CORPORATION 895237
KASMAN WELL #: 1ST RRCID -> 222272 COMPL. DATE 07/22/2010 TOTAL DEPTH 13030 PERF.11740 - 11774

09	38916	38916	-0-	-0-	-0-	37895	2	1021	9	N	928	1078	1	11	8	211
10	38072 R	38072	-0-	-0-	-0-	37086	2	986	9	N	896	742	1	24	8	341
11	38002	38002	-0-	-0-	-0-	37000	2	1002	9	N	911	932	1	27	8	293
12	38967	36292	-0-	-2675	-0-	35403	2	889	9	N	808	748	1	14	8	339
01	38967	37995	-0-	-972	-0-	37041	2	954	9	N	867	745	1	28	8	433
02	35196	33672	-0-	-1524	-0-	32951	2	721	9	N	655	760	1	12	8	316

HAMPTON, SOUTH (YEGUA A-1) 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3U RRCID -> 052324 COMPL. DATE 04/04/1972 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON SOUTH UNIT WELL #: 14 RRCID -> 147045 COMPL. DATE 08/02/1984 TOTAL DEPTH 8260 PERF. 7021 - 7029

09	0	W	-0-	-0-	-0-	353					N	-0-					-0-
10	0	W	-0-	-0-	-0-	353					N	-0-					-0-
11	0	W	-0-	-0-	-0-	353					N	-0-					-0-
12	0	W	-0-	-0-	-0-	353					N	-0-					-0-
01	0	W	-0-	-0-	-0-	353					N	-0-					-0-
02	0	W	-0-	-0-	-0-	353					N	-0-					-0-

HAMPTON, SOUTH (YEGUA E-3) 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
SOUTH HAMPTON WELL #: 1 RRCID -> 222288 COMPL. DATE 05/09/2006 TOTAL DEPTH 8522 PERF. 7751 - 7755

09	7470		5570	-0-	-1900	-0-	5479	2	91	9	N	83	178	1			152
10	7719		3399	-0-	-4320	-0-	3178	2	221	9	N	201	190	1			163
11	7470		5038	-0-	-2432	-0-	4838	2	200	9	N	182	195	1			150
12	6293	#	5209	-0-	-1084	-0-	5064	2	145	9	N	132	184	1			98
01	5797	#	4912	-0-	-885	-0-	4810	2	102	9	N	93					191
02	5208	#	5195	-0-	-13	-0-	5175	2	20	9	N	18					209

HAMPTON, SOUTH (YEGUA E-4) 38613 329 NON-ASSOCIATED ONE WELL CNTY: HARDIN
C & E OPERATING, INC. 120079
B. P. AMERICA K WELL #: RRCID -> 218741 COMPL. DATE 12/17/2005 TOTAL DEPTH 8000 PERF. 7914 - 7918

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 05/26/2010

HAMPTON, SOUTH (YEGUA G-3) 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON, SOUTH UNIT WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938

09	8880		-0-	-0-	-8880	22111					N	-0-					-0-
10	24111		2000	-0-	-22111	-0-	2000	1			N	-0-					-0-
11	8880		3600	-0-	-5280	-0-	3600	1			N	-0-					-0-
12	2015	#	1200	-0-	-815	-0-	1200	1			N	-0-					-0-
01	3376	R	3376	-0-	-0-	-0-	3376	1			N	-0-					-0-
*02	5016	R	5016	-0-	-0-	-0-	5016	1			N	-0-					-0-

HAMPTON, SOUTH (YEGUA H-1) 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA I) 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMSHIRE, WEST (NODOSARIA) 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
WEISSE, E., ET AL UNIT 1 WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF.12631 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF.11477 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	11810	-0-	11810	19968	11677	2	133	9	N	121	194	1			117
10	14B2	EXT	9112	-0-	9112	29080	8980	2	132	9	N	120					237
11	14B2	EXT	9913	-0-	9913	38993	9759	2	154	9	N	140	163	1			214
12	48757	X	9764	-0-	-38993	-0-	9591	2	173	9	N	157	179	1			192
01	8526	X	8526	-0-	-0-	-0-	8349	2	177	9	N	161	276	1			77
02	8960	X	7902	-0-	-1058	-0-	7771	2	131	9	N	119					196

DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF.11328 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					174
12	0	X	-0-	-0-	-0-	-0-					N	235	298	1			111
01	0	X	-0-	-0-	-0-	-0-					N	318	303	1			126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126

HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER //CONT.// 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
BOYT, E. W. WELL #: 55 RRCID -> 062795 COMPL. DATE 07/01/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 04/27/1972 TOTAL DEPTH 8050 PERF. 5633 - 5649

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

09	3339	R	3339	-0-	-0-	-0-	180	1	3159	2	N	-0-					32
10	3460	R	3460	-0-	-0-	-0-	186	1	3125	2	N	135					167
							149	9									
11	3330	#	3055	-0-	-275	-0-	180	1	2872	2	N	3					170
							3	9									
12	3441	#	194	-0-	-3247	-0-	186	1	8	9	N	7					177
01	3472	#	3081	-0-	-391	-0-	180	1	2895	2	N	5					182
							6	9									
02	3136	#	2846	-0-	-290	-0-	168	1	2656	2	N	20	174	1			28
							22	9									

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYT, E. W. WELL #: 213 RRCID -> 223400 COMPL. DATE 10/05/2006 TOTAL DEPTH 1430 PERF. 1313 - 1317

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONNER-TAUB WELL #: 4 RRCID -> 248966 COMPL. DATE 04/05/2006 TOTAL DEPTH 4038 PERF. 3618 - 3736

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD. "A" WELL #: 37 RRCID -> 138453 COMPL. DATE 05/04/1991 TOTAL DEPTH 4020 PERF. 3857 - 3861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANKAMER (MIOCENE 1300) 38693 456 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD "A" WELL #: 15 RRCID -> 036355 COMPL. DATE 05/21/1965 TOTAL DEPTH N/A PERF. 1304 - 1308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
L & C ENTERPRISES, INC. 479450
BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7631 PERF. 7568 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	R	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

HEISEY VENTURES, INC. 373560
HUMPHREYS WELL #: 3 RRCID -> 271791 COMPL. DATE 11/01/2013 TOTAL DEPTH 8905 PERF. 8499 - 8505

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ODUM OIL & GAS CO. 618675
RICHARDSON GAS UNIT #3 WELL #: 1 H RRCID -> 042176 COMPL. DATE 05/11/1967 TOTAL DEPTH 8803 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

09	599	N	599	-0-	-0-	-0-	29	1	570	2	N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	30	1	608	2	N	-0-					-0-
11	660	N	557	-0-	-103	-0-	27	1	530	2	N	-0-					-0-
12	620	N	504	-0-	-116	-0-	24	1	480	2	N	-0-					-0-
01	651	N	437	-0-	-214	-0-	21	1	416	2	N	-0-					-0-
02	420	N	159	-0-	-261	-0-	8	1	151	2	N	-0-					-0-

HARDIN (COOK MOUNTAIN) 38964 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
FINLEY, J. H. WELL #: 1 RRCID -> 062710 COMPL. DATE 05/17/1975 TOTAL DEPTH 8716 PERF. 8612 - 8622

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

HARDIN (7300) //CONT.// 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
JOHNSTON & CAMPBELL WELL #: 1 RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

HARDIN, N. (MCMURTRY) 38966 710 ASSOCIATED ONE WELL CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
BUFFUM & BENNING WELL #: 2 RRCID -> 208423 COMPL. DATE 03/18/2005 TOTAL DEPTH 8517 PERF. 7366 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
BARRETT WELL #: 1 RRCID -> 217297 COMPL. DATE 10/22/2005 TOTAL DEPTH 14500 PERF.12672 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF.13010 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	-0-	-0-	-1020	-0-					N	-0-					55
10	1054	X	113	-0-	-941	-0-	113	2			N	-0-					55
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					55
12	403	X	117	-0-	-286	-0-	117	2			N	-0-					55
01	8573	X	8573	-0-	-0-	-0-	3797	1	4726	2	N	45					100
							50	9									
*02	8584	X	8584	-0-	-0-	-0-	3673	1	4888	2	N	21	93	1			28
							23	9									

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF.12965 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN, SW. (H. DANIEL SAND) 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HEISEY VENTURES, INC. 373560
HUMPHREYS WELL #: 1 RRCID -> 206430 COMPL. DATE 10/14/2004 TOTAL DEPTH 8901 PERF. 8548 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	-0-	-0-	-2430	-0-					N	45					90
10	744	X	249	-0-	-495	-0-	35	1	70	2	N	131					221
							144	9									
11	720	X	210	-0-	-510	-0-	194	1	15	2	N	1	157	1			65
							1	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	248	N	6	-0-	-242	-0-	6	1			N	-0-					65
02	196	N	161	-0-	-35	-0-	150	1	11	9	N	10					75

RICHARDSON UNIT WELL #: 1 RRCID -> 207368 COMPL. DATE 12/01/2004 TOTAL DEPTH 9230 PERF. 8904 - 8966

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	16					16
01	14B2 EXT		260	-0-	260	260	260	1			N	-0-					16
*02	14B2 EXT		644	-0-	644	904	640	1	4	9	N	4					20

HUMPHREYS WELL #: 3 RRCID -> 210893 COMPL. DATE 08/05/2005 TOTAL DEPTH 8905 PERF. 9432 - 9492

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/01/2013

HARTBURG (HACKBERRY 1ST) 39422 250 NON-ASSOCIATED ONE WELL CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
MORGAN, V. J. WELL #: RRCID -> 006494 COMPL. DATE 10/01/1956 TOTAL DEPTH N/A PERF. 7501 - 7509

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288

PLUGGED AND ABANDONED_____ 07/22/2010

HARTBURG, NW. (STRUMA 7250) 39426 565 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SEDONA OIL & GAS CORP. 763152
HANKAMER, E.C. "B" WELL #: 15 RRCID -> 105145 COMPL. DATE 04/06/1983 TOTAL DEPTH 7539 PERF. 7272 - 7274

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S.E. (MIDDLE) 39429 500 ASSOCIATED 49B CNTY: ORANGE
M & P DISPOSAL, LTD 518647
HARTBURG WELL #: 2 RRCID -> 141159 COMPL. DATE 12/13/2005 TOTAL DEPTH 8255 PERF. 4905 - 4935

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S.E. (MIDDLE) //CONT.// 39429 500 ASSOCIATED 49B CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
LINDSEY-BLEDSOE WELL #: 3 RRCID -> 271448 COMPL. DATE 10/28/2013 TOTAL DEPTH 13998 PERF. 8291 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY-BLEDSOE A-84 WELL #: 1 RRCID -> 271759 COMPL. DATE 01/14/2014 TOTAL DEPTH 8151 PERF. 7738 - 7746

01	0		1261	-0-	1261	1261	1215	4	46	9	N	42	42	1			-0-
02	0		-0-	-0-	-0-	1261					N	-0-					-0-

HARTBURG, S.E. (YEGUA CONS.) 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANNAH WELL #: 1 RRCID -> 223018 COMPL. DATE 10/05/2006 TOTAL DEPTH 14527 PERF.12710 - 12727

09	12180	#	10756	-0-	-1424	-0-	2039	1	7982	2	N	668	675	1			336
							735	9									
10	12586	#	10975	-0-	-1611	-0-	2138	1	8123	2	N	649	662	1			323
							714	9									
11	11340	#	9923	-0-	-1417	-0-	2066	1	7196	2	N	601	545	1			379
							661	9									
12	11501	#	9045	-0-	-2456	-0-	2010	1	6468	2	N	515	615	1			279
							567	9									
01	11346	#	10408	-0-	-938	-0-	2309	1	7408	2	N	628	616	1			291
							691	9									
02	10052	#	8273	-0-	-1779	-0-	2091	1	5680	2	N	456	538	1			209
							502	9									

SOKOLSKI GU WELL #: 1 RRCID -> 235070 COMPL. DATE 05/09/2008 TOTAL DEPTH 13333 PERF.12926 - 13042

09	11550		8974	-0-	-2576	-0-	483	1	7670	2	N	746	653	1			338
							821	9									
10	11935		8912	-0-	-3023	-0-	493	1	7612	2	N	734	867	1			205
							807	9									
11	10590	#	7466	-0-	-3124	-0-	363	1	6300	2	N	730	743	1			192
							803	9									
12	10394	R	10394	-0-	-0-	-0-	611	1	8863	2	N	836	820	1			208
							920	9									
01	9906	R	9906	-0-	-0-	-0-	581	1	8442	2	N	803	779	1			232
							883	9									
*02	9218	R	9218	-0-	-0-	-0-	529	1	8078	2	N	555	534	1			253
							611	9									

HANNAH WELL #: 2 RRCID -> 249616 COMPL. DATE 01/25/2009 TOTAL DEPTH 14479 PERF.13196 - 13248

09	0	X	-0-	-0-	-0-	-0-					N	-0-					122
10	0	X	-0-	-0-	-0-	-0-					N	-0-					122
11	0	X	-0-	-0-	-0-	-0-					N	-0-					122
12	0	X	-0-	-0-	-0-	-0-					N	-0-					122
01	0	#	-0-	-0-	-0-	-0-					N	-0-					122
02	0	#	-0-	-0-	-0-	-0-					N	-0-					122

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
ALEXANDER GU WELL #: 1 RRCID -> 250575 COMPL. DATE 11/08/2012 TOTAL DEPTH 14595 PERF.12719 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13350		11242	-0-	-2108	-0-	627	1	8382	2	N	2030	1960	1			250
							2233	9									
10	13795		11095	-0-	-2700	-0-	647	1	8185	2	N	2057	1920	1			387
							2263	9									
11	12510	#	8160	-0-	-4350	-0-	359	1	6087	2	N	1558	1633	1			312
							1714	9									
12	11625	#	7711	-0-	-3914	-0-	358	1	5538	2	N	1650	1732	1			230
							1815	9									
01	11625	#	6639	-0-	-4986	-0-	371	1	4554	2	N	1558	1459	1			329
							1714	9									
02	10500	#	1926	-0-	-8574	-0-	196	1	1200	2	N	482	532	1			279
							530	9									

NICHOLAS WELL #: 1 RRCID -> 256722 COMPL. DATE 01/22/2012 TOTAL DEPTH 13793 PERF.13024 - 13076

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAH WELL #: 3 RRCID -> 262847 COMPL. DATE 07/10/2012 TOTAL DEPTH 14797 PERF.12752 - 12830

09	11790	X	9729	-0-	-2061	-0-	533	1	8051	2	N	1041	1064	1			255
							1145	9									
10	12183	X	9802	-0-	-2381	-0-	552	1	8025	2	N	1114	1026	1			343
							1225	9									
11	11790	X	9842	-0-	-1948	-0-	537	1	8071	2	N	1122	1323	1			142
							1234	9									
12	11811	X	8904	-0-	-2907	-0-	547	1	7119	2	N	1125	1027	1			240
							1238	9									
01	10943	#	7174	-0-	-3769	-0-	404	1	5683	2	N	988	1090	1			138
							1087	9									
02	9184	#	2233	-0-	-6951	-0-	134	1	1752	2	N	315	315	1			138
							347	9									

SOKOLSKI GU WELL #: 2 RRCID -> 263574 COMPL. DATE 11/30/2011 TOTAL DEPTH 13235 PERF.12607 - 12720

09	16320		11865	-0-	-4455	-0-	1088	1	9920	2	N	779	732	1			250
							857	9									
10	16275	#	12392	-0-	-3883	-0-	1132	1	10381	2	N	799	889	1			160
							879	9									
11	13920	#	10471	-0-	-3449	-0-	968	1	8735	2	N	698	562	1			296
							768	9									
12	12803	#	8580	-0-	-4223	-0-	1011	1	6825	2	N	676	707	1			265
							744	9									
01	12400	#	5500	-0-	-6900	-0-	916	1	3956	2	N	571	656	1			180
							628	9									
02	11200	#	2486	-0-	-8714	-0-	646	1	1499	2	N	310	295	1			195
							341	9									

LINDSEY-BLEDSOE WELL #: 3 RRCID -> 266650 COMPL. DATE 11/06/2012 TOTAL DEPTH 13998 PERF.13588 - 13671

09	4050	#	-0-	-0-	-4050	-0-					N	-0-					43
10	3999	#	-0-	-0-	-3999	-0-					N	-0-					43
11	3240	#	-0-	-0-	-3240	-0-					N	-0-					43
12	3131	#	-0-	-0-	-3131	-0-					N	-0-					43
01	1240	#	-0-	-0-	-1240	-0-					N	-0-					43
02	0	#	-0-	-0-	-0-	-0-					N	-0-					43

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
ALEXANDER GU WELL #: 4 RRCID -> 267001 COMPL. DATE 11/15/2012 TOTAL DEPTH 13240 PERF.12699 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	73170	#	35963	-0-	-37207	-0-	1684 3538	1 9	30741	2	N	3216	3366	1	107
10	75609	#	35806	-0-	-39803	-0-	1696 3529	1 9	30581	2	N	3208	3185	1	130
11	59880	#	31450	-0-	-28430	-0-	1485 3170	1 9	26795	2	N	2882	2775	1	237
12	58218	#	28520	-0-	-29698	-0-	1474 3091	1 9	23955	2	N	2810	2743	1	304
01	46872	#	25718	-0-	-21154	-0-	1494 2893	1 9	21331	2	N	2630	2604	1	330
02	33572	#	20232	-0-	-13340	-0-	1356 2322	1 9	16554	2	N	2111	2344	1	97

HARTBURG SWD WELL #: 1 RRCID -> 269449 COMPL. DATE 09/22/2012 TOTAL DEPTH 7000 PERF. 6528 - 6574

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HARTBURG, S.E. (YEGUA EY1) 39429 600 NON-ASSOCIATED CAPACITY CNTY: ORANGE
NOXXE OIL AND GAS, LLC 615853
LINDSEY GU NO. 1 WELL #: 1 RRCID -> 159527 COMPL. DATE 05/22/1996 TOTAL DEPTH 14200 PERF.12626 - 12636

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAMSON EXPLORATION, LLC 744835
SOKOLSKI GU WELL #: 3 RRCID -> 265500 COMPL. DATE 07/11/2012 TOTAL DEPTH 13306 PERF.12640 - 12708

09	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

LB A-263 WELL #: 1 RRCID -> 266956 COMPL. DATE 10/01/2012 TOTAL DEPTH 13688 PERF.13141 - 13222

09	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

HARTBURG, S.E. (YEGUA EY-2) 39429 610 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
LINDSEY-BLEDSOE A-143 WELL #: 2 RRCID -> 266851 COMPL. DATE 06/21/2012 TOTAL DEPTH 13688 PERF.13458 - 13520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTEDT (MIOCENE 2340) 39594 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
SCHNEIDER UNIT WELL #: 1 RRCID -> 199300 COMPL. DATE 10/09/2003 TOTAL DEPTH 9615 PERF. 2274 - 2282

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-2) 39597 060 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 16 RRCID -> 114483 COMPL. DATE 11/21/1984 TOTAL DEPTH 4500 PERF. 2732 - 2738

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, B. L. WELL #: 33 RRCID -> 148965 COMPL. DATE 03/24/1994 TOTAL DEPTH 6300 PERF. 2303 - 2308

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-5) 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 3 RRCID -> 112570 COMPL. DATE 04/13/1984 TOTAL DEPTH 3300 PERF. 3233 - 3243

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURFACE, R. O. WELL #: 2 RRCID -> 129899 COMPL. DATE 01/28/1989 TOTAL DEPTH 6100 PERF. 3002 - 3007

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-5) //CONT.// 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 28 RRCID -> 166352 COMPL. DATE N/A TOTAL DEPTH 4516 PERF. 3240 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M-5A) 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
DRAKE, FANNIE WELL #: 24 RRCID -> 137634 COMPL. DATE 03/10/1991 TOTAL DEPTH 5502 PERF. 3328 - 3332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 29 RRCID -> 166378 COMPL. DATE 01/14/1998 TOTAL DEPTH 6301 PERF. 3386 - 3398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER, B. L. WELL #: 32 RRCID -> 176780 COMPL. DATE 11/19/1999 TOTAL DEPTH 6275 PERF. 3308 - 3318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M- 6) 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 5 RRCID -> 048228 COMPL. DATE 02/21/1970 TOTAL DEPTH 6079 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 14 RRCID -> 124124 COMPL. DATE 05/04/1987 TOTAL DEPTH 5012 PERF. 3526 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-

HASTINGS (M- 6) //CONT.// 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 22 RRCID -> 154726 COMPL. DATE 05/04/1995 TOTAL DEPTH 6738 PERF. 3565 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 29 RRCID -> 160739 COMPL. DATE 11/20/1996 TOTAL DEPTH 6301 PERF. 3456 - 3470

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 7) 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
FORD H.H. R/A-A WELL #: 6 RRCID -> 073301 COMPL. DATE 10/05/1977 TOTAL DEPTH 6134 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SNEED, GILBERT WELL #: 26 RRCID -> 131704 COMPL. DATE 01/27/1989 TOTAL DEPTH 6225 PERF. 3419 - 3424

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER-KIDD GAS UNIT WELL #: 1 RRCID -> 131772 COMPL. DATE 08/18/1989 TOTAL DEPTH 6080 PERF. 3326 - 3334

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOSTER, W. B. WELL #: 17 RRCID -> 152676 COMPL. DATE 06/14/1994 TOTAL DEPTH 6400 PERF. 3339 - 3346

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 8) 39597 355 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 14 RRCID -> 149188 COMPL. DATE 04/11/1994 TOTAL DEPTH 6200 PERF. 3750 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M- 9) 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 22 RRCID -> 153087 COMPL. DATE 01/12/1995 TOTAL DEPTH 6738 PERF. 3814 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL-WHITON WELL #: 3 RRCID -> 201540 COMPL. DATE 11/20/2003 TOTAL DEPTH 5900 PERF. 3091 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10) 39597 568 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL, T. J. WELL #: 2 RRCID -> 152178 COMPL. DATE 11/23/1994 TOTAL DEPTH 5450 PERF. 3970 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 29 RRCID -> 162664 COMPL. DATE 03/22/1997 TOTAL DEPTH 5357 PERF. 3664 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10-A) 39597 639 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 10 RRCID -> 136723 COMPL. DATE 01/05/1991 TOTAL DEPTH 6160 PERF. 3795 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10-B) 39597 710 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
SURFACE, R. O. WELL #: 6 RRCID -> 056554 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 2720 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 21 RRCID -> 134411 COMPL. DATE 05/03/1990 TOTAL DEPTH 6162 PERF. 4150 - 4152

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-11) 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MOORE, HIRAM - C WELL #: 2 RRCID -> 177181 COMPL. DATE 01/25/2000 TOTAL DEPTH 6080 PERF. 4158 - 4178

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 02/11/2004 TOTAL DEPTH 6007 PERF. 3940 - 3943

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 6150 PERF. 4728 - 4734

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS, S.E.(F-46,SEG.A UP) 39601 330 ASSOCIATED ONE WELL CNTY: GALVESTON
EXTENERGY, L.P. 257054
WILLAERT & DURANT WELL #: 1 RRCID -> 215093 COMPL. DATE 01/05/2006 TOTAL DEPTH 10879 PERF. 9623 - 9660

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			27

HASTINGS, S. E. (F-46 SEG A LO) 39601 335 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
EXTENERGY, L.P. 257054
VAN DER VAART UNIT WELL #: 1 L RRCID -> 061578 COMPL. DATE 03/10/1975 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HAT SIX (WILCOX) 39610 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GORDY OIL COMPANY 317150
JOY PARTNERS, ET AL WELL #: 1 RRCID -> 265277 COMPL. DATE 04/08/2011 TOTAL DEPTH 10727 PERF.10410 - 10452

09	6810	3860	-0-	-2950	-0-	3805	2	55	9	N	50					146
10	7037	2290	-0-	-4747	-0-	2216	2	74	9	N	67					213
11	5610 #	4864	-0-	-746	-0-	4788	2	76	9	N	69	188	1			94
12	5549 #	4473	-0-	-1076	-0-	4429	2	44	9	N	40					134
01	5549 #	3648	-0-	-1901	-0-	3609	2	39	9	N	35					169
02	4536 #	2923	-0-	-1613	-0-	2821	2	102	9	N	93					262

HATHAWAY, E. (YEGUA EY-3) 39697 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
CHAMPION INTERNATIONAL CORP. WELL #: 1 A RRCID -> 152481 COMPL. DATE 06/22/1998 TOTAL DEPTH 10520 PERF.10105 - 10112

09	1470 X	1135	-0-	-335	-0-	294	1	841	2	N	-0-					62
10	1550 X	1172	-0-	-378	-0-	251	1	913	2	N	7					69
						8	9									
11	1500 X	1332	-0-	-168	-0-	288	1	1040	2	N	4					73
						4	9									
12	1550 X	-0-	-0-	-1550	-0-					N	194	207	1			60
01	1550 X	-0-	-0-	-1550	-0-					N	100					160
02	1232 X	726	-0-	-506	-0-	280	1	443	2	N	3					163
						3	9									

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/19/1996

HEBERT (H-2) 40078 006 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
POGO FEE "A" WELL #: 2 RRCID -> 112924 COMPL. DATE 09/12/1984 TOTAL DEPTH 11500 PERF.10971 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	#	1119	-0-	-801	-0-	3	1	945	2	N	155					204
							171	9									
10	1984	#	1351	-0-	-633	-0-	2	1	1297	2	N	47	195	1			56
							52	9									
11	2144	R	2144	-0-	-0-	-0-	3	1	1950	2	N	174	193	1			37
							191	9									
12	1571	R	1571	-0-	-0-	-0-	3	1	1457	2	N	101					138
							111	9									
01	1519	#	934	-0-	-585	-0-	4	1	794	2	N	124	190	1			72
							136	9									
02	1988	#	-0-	-0-	-1988	-0-					N	-0-					72

HEBERT (H-4) 40078 010 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
L CLARK ET AL UNIT WELL #: 001 RRCID -> 258377 COMPL. DATE 09/10/2010 TOTAL DEPTH 10860 PERF.10922 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2615		807	-0-	-1808	1891	3	1	591	2	N	194					417
							213	9									
10	1891		-0-	-0-	-1891	-0-					N	-0-	366	1			51
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					51
12	837	N	-0-	-0-	-837	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	4582	-0-	-1688	-0-	413	1	4078	3	N	83					380
							91	9									
10	6479	X	5335	-0-	-1144	-0-	408	1	4849	3	N	71	358	1			93
							78	9									
11	5760	X	4009	-0-	-1751	-0-	502	1	3426	3	N	74					167
							81	9									
12	5425	X	3826	-0-	-1599	-0-	337	1	3339	3	N	136	180	1			123
							150	9									
01	5425	X	4703	-0-	-722	-0-	371	1	4141	3	N	174	180	1			117
							191	9									
02	4816	X	3016	-0-	-1800	-0-	286	1	2701	3	N	26					143
							29	9									

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 07/12/2010 TOTAL DEPTH 11800 PERF.11113 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	2973	-0-	-987	-0-	1241	1	1676	3	N	51					187
							56	9									
10	4278	X	3141	-0-	-1137	-0-	1107	1	1918	3	N	105	185	1			107
							116	9									
11	4140	X	731	-0-	-3409	-0-	698	1	33	9	N	30					137
12	4278	X	1289	-0-	-2989	-0-	981	1	308	9	N	280	196	1			221
01	3131	X	1070	-0-	-2061	-0-	872	1	198	9	N	180	197	1			204
02	2828	X	-0-	-0-	-2828	-0-					N	15					219

HEINTSCHEL (WILCOX 11,080) //CONT.// 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY //CONT.// 009566
D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	1416	N	1416	-0-	-0-	-0-	177	1	1205	3	N	31					86
							34	9									
12	623	N	623	-0-	-0-	-0-	55	1	544	3	N	22					108
							24	9									
01	0	N	-0-	-0-	-0-	-0-					N	26					134
02	1596	X	-0-	-0-	-1596	-0-					N	19					153

TRUCHARD WELL #: 2H RRCID -> 271078 COMPL. DATE 10/27/2012 TOTAL DEPTH 11298 PERF.11357 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	37442	-0-	37442	470190	3320	1	32760	3	N	1238	1094	1			528
							1362	9									
10	0	W	41299	-0-	41299	511489	3084	1	36712	3	N	1366	1274	1			620
							1503	9									
11	0	W	15450	-0-	15450	526939	1931	1	13183	3	N	305	361	1			564
							336	9									
12	0	W	34028	-0-	34028	560967	3032	1	30011	3	N	895	914	1			545
							985	9									
01	0	W	32477	-0-	32477	593444	2608	1	29084	3	N	714	1113	1			146
							785	9									
02	0	W	19233	-0-	19233	612677	1734	1	16322	3	N	1070	913	1			303
							1177	9									

HEMATITE SAND (VICKSBURG) 40302 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
CARRIZO OIL & GAS, INC. 135401
USX HEMATITE UNIT #1 WELL #: 1 RRCID -> 177684 COMPL. DATE 11/08/1999 TOTAL DEPTH 11061 PERF.10355 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USX HEMATITE UNIT #1 WELL #: 2 RRCID -> 180387 COMPL. DATE 08/28/2000 TOTAL DEPTH 10599 PERF.11049 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

USX HEMATITE UNIT #1 WELL #: 4 RRCID -> 184008 COMPL. DATE 07/09/2001 TOTAL DEPTH 11000 PERF.10830 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	99					N	NO RPT					-0-

BEACH HOUSE WELL #: 1 RRCID -> 196831 COMPL. DATE 08/11/2003 TOTAL DEPTH 12420 PERF.11506 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMATITE SAND (VICKSBURG) //CONT.// 40302 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
CARRIZO OIL & GAS, INC. //CONT.// 135401
BEACH HOUSE WELL #: 2 RRCID -> 199614 COMPL. DATE 01/20/2004 TOTAL DEPTH 12350 PERF.12073 - 12171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STERLING UNIT WELL #: 3 RRCID -> 201106 COMPL. DATE 03/10/2004 TOTAL DEPTH 11050 PERF.10469 - 10505

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON-BUNA (3700 40377 900 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HEAD OIL PRODUCTION CO. 369895
HENDERSON, D.M. WELL #: 2 RRCID -> 080941 COMPL. DATE 11/01/1978 TOTAL DEPTH 7780 PERF. 3749 - 3751

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH IS. BLK. 24-L (FJ SAND) 41142 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24-L, N/2, NW/4 WELL #: A 4 RRCID -> 244703 COMPL. DATE 06/17/2008 TOTAL DEPTH 9950 PERF. 6480 - 6502

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH IS. BLK. 24L (FB-B, GP) 41209 058 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L (SL59455) WELL #: 10 RRCID -> 150773 COMPL. DATE 06/18/1994 TOTAL DEPTH 8100 PERF. 7439 - 7451

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, GK) 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 5 U RRCID -> 055960 COMPL. DATE 05/23/1973 TOTAL DEPTH 11500 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, GK) //CONT.// 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
STATE LEASE 59455 WELL #: 2-U RRCID -> 138259 COMPL. DATE 04/15/1991 TOTAL DEPTH 9113 PERF. 7488 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND 24L SL 59455 WELL #: 8 RRCID -> 174818 COMPL. DATE 08/13/1999 TOTAL DEPTH 8150 PERF. 7589 - 7596

09	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-C, HC) 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 3 L RRCID -> 047118 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8144 - 8186

09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE LEASE 59455 WELL #: 2 L RRCID -> 047121 COMPL. DATE 07/16/1969 TOTAL DEPTH 9113 PERF. 8063 - 8067

09	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-

STATE LEASE 59455 WELL #: 5 L RRCID -> 047122 COMPL. DATE 04/30/1969 TOTAL DEPTH 11500 PERF. N/A

09	16888 X	16888	-0-	-0-	-0-	2394	1	13374	3	Y	-0-					-0-
						1120	4									
10	15376 X	14641	-0-	-735	-0-	1997	1	12336	3	Y	-0-					-0-
						308	4									
11	17640 X	7369	-0-	-10271	-0-	1999	1	5044	3	Y	-0-					-0-
						326	4									
12	18228 X	541	-0-	-17687	-0-	219	1	298	3	Y	-0-					-0-
						24	4									
01	18228 X	-0-	-0-	-18228	-0-					Y	-0-					-0-
02	15764 X	5805	-0-	-9959	-0-	788	1	4759	3	Y	-0-					-0-
						258	4									

HIGH IS. BLK. 24L (FB-C, HC) //CONT.// 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
S/L 59455, HIGH ISLAND 24L WELL #: 11-L RRCID -> 138911 COMPL. DATE 01/28/2008 TOTAL DEPTH 8740 PERF. 8220 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18690	X	16747	-0-	-1943	-0-	2361	1	13188	3	Y	84	84	0			-0-
							1106	4	92	9							
10	19313	X	14517	-0-	-4796	-0-	1969	1	12164	3	Y	70	70	0			-0-
							307	4	77	9							
11	18690	X	8473	-0-	-10217	-0-	2285	1	5767	3	Y	43	43	0			-0-
							374	4	47	9							
12	18042	X	8178	-0-	-9864	-0-	3306	1	4492	3	Y	-0-					-0-
							380	4									
01	18398	X	18398	-0-	-0-	-0-	3298	1	14547	3	Y	-0-					-0-
							553	4									
02	15624	X	12701	-0-	-2923	-0-	1725	1	10409	3	Y	2	2	0			-0-
							565	4	2	9							

HIGH IS. BLK. 24L (FB-D, HC) 41209 360 ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 4 RRCID -> 133033 COMPL. DATE 02/24/1989 TOTAL DEPTH 8670 PERF. 8236 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	720	-0-	-0-	-0-	97	1	542	3	Y	33	33	0			-0-
							45	4	36	9							
10	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
11	5250	X	-0-	-0-	-5250	-0-					Y	-0-					-0-
12	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
01	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
*02	4227	X	4227	-0-	-0-	-0-	559	1	3371	3	Y	103	103	0			-0-
							184	4	113	9							

HIGH IS. BLK. 24L (FB-DD, HF) 41209 491 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 5-L RRCID -> 141065 COMPL. DATE 01/29/1992 TOTAL DEPTH 8956 PERF. 8614 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS BLK.24L(FB-E,GP) 41209 505 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59456 WELL #: C 3 RRCID -> 148594 COMPL. DATE 11/10/1992 TOTAL DEPTH 12000 PERF. 8205 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND 24L SL 59456 WELL #: C 6 RRCID -> 165605 COMPL. DATE 08/27/1997 TOTAL DEPTH 9150 PERF. 8126 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, HF) 41209 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL59456 WELL #: C 13 RRCID -> 167568 COMPL. DATE 02/27/1998 TOTAL DEPTH 9344 PERF. 8904 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, IG) 41209 680 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL 59456 WELL #: C 14 RRCID -> 162015 COMPL. DATE 11/23/1996 TOTAL DEPTH 9639 PERF. 9496 - 9526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-

HIGH ISLAND BLK 24L (LJ) 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WALTER OIL & GAS CORPORATION 895237
STATE TRACT 24-L S/2 SW/4 WELL #: 1 RRCID -> 230456 COMPL. DATE 05/13/2008 TOTAL DEPTH 14988 PERF.14250 - 14550

09	397386 X	397386	-0-	-0-	-0-	2800	1	394584	2	Y	2	74	0	3572
						2	9							
10	416076 X	416076	-0-	-0-	-0-	2927	1	408482	2	Y	4243	3415	0	4400
						4667	9							
11	397020 X	344817	-0-	-52203	-0-	2494	1	342283	2	Y	36	121	0	4315
						40	9							
12	410254 X	352456	-0-	-57798	-0-	2942	1	349315	2	Y	181	3553	0	943
						199	9							
*01	410254 X	342694	-0-	-67560	-0-	2789	1	332248	2	Y	6961	1842	0	6062
						7657	9							
02	370552 X	361217	-0-	-9335	-0-	2686	1	358250	2	Y	255	1086	0	5231
						281	9							

STATE TRACT 24-L N/2 SW/4 WELL #: 2 RRCID -> 231670 COMPL. DATE 01/13/2008 TOTAL DEPTH 14146 PERF.13739 - 13960

09	49707 X	49707	-0-	-0-	-0-	350	1	49357	2	Y	-0-	3	0	960
10	47461 X	46292	-0-	-1169	-0-	328	1	45764	2	Y	182	147	0	995
						200	9							
11	45930 X	32583	-0-	-13347	-0-	236	1	32345	2	Y	2	6	0	991
						2	9							
12	47461 X	37537	-0-	-9924	-0-	313	1	37217	2	Y	6	115	0	882
						7	9							
*01	47461 X	30992	-0-	-16469	-0-	256	1	30505	2	Y	210	56	0	1036
						231	9							
02	42868 X	34169	-0-	-8699	-0-	254	1	33906	2	Y	8	33	0	1011
						9	9							

HIGH ISLAND BLK. 30 (8700) 41223 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF 106158 HI 31-L WELL #: 001 RRCID -> 251636 COMPL. DATE 08/09/2008 TOTAL DEPTH 10500 PERF. 9720 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5581		5581	-0-	-0-	-0-	97	1	3254	2	Y	2027	2027	1			-0-
							2230	9									
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	2680	R	2680	-0-	-0-	-0-	156	1	1753	2	Y	655	655	1			-0-
							50	4	721	9							
*12	3937		1724	-0-	-2213	-0-	89	1	967	2	Y	565	565	1			-0-
							46	4	622	9							
*01	3937		690	-0-	-3247	-0-	1	1	370	2	Y	290	290	1			-0-
							319	9									
02	3556		NO RPT	-0-	-3556	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK 30-L (9100) 41228 550 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF114921 HI 31-L WELL #: 001 RRCID -> 249014 COMPL. DATE 03/01/2007 TOTAL DEPTH 10400 PERF.10024 - 10040

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK. 30-L (8985) 41228 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
DYNAMIC OFFSHORE RESOURCES, LLC 237916
MF106158 HI ST 31-L WELL #: 001 RRCID -> 251489 COMPL. DATE 02/10/2007 TOTAL DEPTH 10500 PERF. 9710 - 10237

09	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-

HIGH ISLAND BLK. 55-L (DB-6) 41240 300 ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 L RRCID -> 204073 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7950 - 7970

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B) 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 U RRCID -> 204070 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7910 - 7922

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B) //CONT.// 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC //CONT.// 763817
BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHBAUGH (GERONIMO-WILCOX SD.) 41307 050 NON-ASSOCIATED CAPACITY CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGHBAUGH (WILCOX ODOM SAND) 41307 081 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGHBAUGH (WILCOX 9800 SAND) 41307 200 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		21576	-0-	21576	200480	900	1	20465	2	N	192	103	1	1	8	191
							211	9									
10	0		22017	-0-	22017	222497	930	1	20834	2	N	230	375	1			46
							253	9									
11	0		20788	-0-	20788	243285	896	1	19666	2	N	205	195	1	1	8	55
							226	9									
12	0		19238	-0-	19238	262523	930	1	18084	2	N	204	196	1			63
							224	9									
01	0		16518	-0-	16518	279041	893	1	15431	2	N	176	1	8			238
							194	9									
02	0		10114	-0-	10114	289155	433	1	9591	2	N	82	203	1			117
							90	9									

HILDEBRANDT BAYOU, SE(HACK.2) 41420 300 ASSOCIATED 49B CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
SMITH WELL #: RRCID -> 143724 COMPL. DATE 11/20/1992 TOTAL DEPTH 9750 PERF. 9540 - 9579

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					6

PLUGGED AND ABANDONED_____ 07/27/2000

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
WEBER ENERGY CORPORATION 904601
CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
GORDY OIL COMPANY 317150
POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

09	14B2 EXT		-0-	-0-	-0-	-0-					N	3					160
10	14B2 EXT		-0-	-0-	-0-	-0-					N	3					163
11	14B2 EXT		-0-	-0-	-0-	-0-					N	4					167
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3					170
01	14B2 EXT		-0-	-0-	-0-	-0-					N	3					173
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173

HILLISTER, EAST (WILCOX 8900) 41476 780 NON-ASSOCIATED EXEMPT CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RICE INSTITUTE WELL #: 2 RRCID -> 085808 COMPL. DATE 11/03/1979 TOTAL DEPTH 9960 PERF. 8911 - 8924

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE SURPRISE WELL #: 1 RRCID -> 271291 COMPL. DATE 05/12/2013 TOTAL DEPTH 5200 PERF. 4751 - 4755

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14376		6910	-0-	-7466	-0-	8	1	6895	3	N	6					6
							7	9									
11	17970		8337	-0-	-9633	-0-	14	1	8323	3	N	-0-					6
12	18569		11675	-0-	-6894	-0-	15	1	11549	3	N	101					107
							111	9									
01	18569		5288	-0-	-13281	-0-	15	1	5209	3	N	58					165
							64	9									
02	16772		1826	-0-	-14946	-0-	14	1	1810	3	N	2					167
							2	9									

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
AMERICAN PUMPING & TRUCKING 018966
WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY PRODUCTION COMPANY, LLC 690051
HAJOVSKY WELL #: 1 RRCID -> 144606 COMPL. DATE 11/21/1991 TOTAL DEPTH 6970 PERF. 5444 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					144
10	0	#	-0-	-0-	-0-	-0-					N	-0-					144
11	0	#	-0-	-0-	-0-	-0-					N	-0-					144
12	0	#	-0-	-0-	-0-	-0-					N	-0-					144
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HILLJE (FRIO 5825) 41490 386 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
STOVALL WELL #: B 1 RRCID -> 216405 COMPL. DATE 04/12/2006 TOTAL DEPTH 6600 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5998) 41490 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
WILSON FAMILY TRUST WELL #: 1R RRCID -> 176900 COMPL. DATE 02/29/2000 TOTAL DEPTH 6300 PERF. 5914 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	39 68	1 9	108	2	N	62	155	1			67
10	217	N	177	-0-	-40	-0-	20 73	1 9	84	2	N	66					133
11	3000	N	3058	-0-	58	58	128 70	1 9	2860	2	N	64	154	1			43
12	186	N	-0-	-0-	-186	-0-					N	61					104
01	0	N	-0-	-0-	-0-	-0-					N	59					163
02	2744	N	-0-	-0-	-2744	-0-					N	61	152	1			72

HILLJE (FRIO 6200) 41490 432 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LEGACY OPERATING COMPANY, LLC 495537
FLETCHER, W. D. WELL #: 1 RRCID -> 060624 COMPL. DATE 11/14/1996 TOTAL DEPTH 7312 PERF. 4606 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 6660) 41490 540 NON-ASSOCIATED EXEMPT CNTY: WHARTON
TEXAS STANDARD OIL OPERATING CO. 848271
ANDERSON UNIT WELL #: 1 RRCID -> 263760 COMPL. DATE 04/22/2011 TOTAL DEPTH 8200 PERF. 6675 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/30/2013 - PLUGGED 10-30-2013

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
EVEREST RESOURCE COMPANY 252057
JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					82
12	3100	N	5517	-0-	2417	2417	5517	2			N	-0-					82
01	3100	N	5094	-0-	1994	4411	5094	2			N	-0-					82
02	0	N	NO RPT	-0-	-0-	4411					N	NO RPT					82

HILLJE, NE. (4700) 41493 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
GILLEAN WELL #: 1 RRCID -> 231760 COMPL. DATE 09/17/2007 TOTAL DEPTH 6223 PERF. 4702 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, SOUTH 41495 001 ASSOCIATED ONE WELL CNTY: WHARTON
HARRISON, SAM G. OIL, INC. 361931
HANCOCK & WALLACE WELL #: 1A RRCID -> 133972 COMPL. DATE 12/06/1993 TOTAL DEPTH 5380 PERF. 4548 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK E & P, LLC 947242
SHULT WELL #: 2 RRCID -> 204446 COMPL. DATE 09/30/2003 TOTAL DEPTH 7356 PERF. 4423 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKLE (COCKFIELD 5800) 41581 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
BATTLESTEIN ET AL G. U. WELL #: 1 RRCID -> 196791 COMPL. DATE 05/15/2003 TOTAL DEPTH 7990 PERF. 5832 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATTLESTEIN ET AL G. U. WELL #: 2 RRCID -> 203320 COMPL. DATE 04/23/2004 TOTAL DEPTH 5766 PERF. 5529 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					124
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					124
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					124
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					124

HITCHCOCK (4530) 41674 263 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 22 U RRCID -> 093117 COMPL. DATE 03/20/1981 TOTAL DEPTH 7258 PERF. 4540 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK (4590) 41674 265 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 2 RRCID -> 092818 COMPL. DATE 04/09/1986 TOTAL DEPTH 6067 PERF. 4951 - 4594

09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK (5,100 MIOCENE) 41674 625 ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO WELL #: 22 L RRCID -> 006565 COMPL. DATE 06/23/1980 TOTAL DEPTH 7258 PERF. 5032 - 5036

09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 7 RRCID -> 057278 COMPL. DATE 12/12/1973 TOTAL DEPTH 5315 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK (5130) 41674 642 ASSOCIATED ONE WELL CNTY: GALVESTON
CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 8 RRCID -> 122517 COMPL. DATE 10/02/1986 TOTAL DEPTH 6644 PERF. 5205 - 5207

09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK, NE. (FRIO 9100) 41677 250 ASSOCIATED 49B CNTY: GALVESTON
DUNE OPERATING COMPANY 232883
HUFF "A" UNIT WELL #: 1D RRCID -> 097060 COMPL. DATE 08/11/2007 TOTAL DEPTH 3870 PERF. 1700 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDSTRAND ENGINEERING, INC. 612858
KELLY RESOURCES WELL #: 1 RRCID -> 191542 COMPL. DATE 07/20/2002 TOTAL DEPTH 9300 PERF. 9079 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	#	-0-	-0-	-2100	-0-					N	-0-					162
10	1829	#	-0-	-0-	-1829	-0-					N	5					167
11	2940	#	-0-	-0-	-2940	-0-					N	45					212
12	3038	#	-0-	-0-	-3038	-0-					N	413	539	1			86
*01	1921	R	1921	-0-	-0-	-0-	1683	2	238	9	N	216	383	1			100
*02	537	R	537	-0-	-0-	-0-	537	2			N	-0-					100

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
OSYKA PRODUCING COMPANY, INC. 628104
DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF.11675 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					68

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
J.R. OIL AND GAS INC. 427773
STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
ANLOC, LLC 025619
WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF.11942 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					73
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					73
11	600	N	-0-	-0-	-600	-0-					N	-0-					73
12	2	N	-0-	-0-	-2	-0-					N	-0-					73
01	10	N	-0-	-0-	-10	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

HOLLYWOOD, SOUTH (FRIO 7900) 42285 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
DUNCAN RANCH "A" WELL #: 2R RRCID -> 244604 COMPL. DATE 12/02/2008 TOTAL DEPTH 8630 PERF. 8387 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN RANCH "B" WELL #: 3ST RRCID -> 258907 COMPL. DATE 11/03/2010 TOTAL DEPTH 8755 PERF. 8579 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					59
10	0	X	-0-	-0-	-0-	-0-					N	-0-					59
11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	0	X	-0-	-0-	-0-	-0-					N	-0-					59
01	0	X	-0-	-0-	-0-	-0-					N	-0-					59
02	0	X	-0-	-0-	-0-	-0-					N	-0-					59

HOLUB (5600) 42369 332 ASSOCIATED ONE WELL CNTY: WHARTON
DUNCAN OIL, INC. 232293
SOUTH TEXAS LAND, ET AL WELL #: 1 RRCID -> 265107 COMPL. DATE 04/03/2012 TOTAL DEPTH 6215 PERF. 5765 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16170		9408	-0-	-6762	-0-	150 1 246 9		9012	2	N	224	320	1			119
10	16709		11428	-0-	-5281	-0-	155 1 407 9		10866	2	N	370	336	1			153
11	14580	#	10714	-0-	-3866	-0-	150 1 473 9		10091	2	N	430	324	1			259
12	15066	#	9922	-0-	-5144	-0-	155 1 822 9		8945	2	N	747	814	1			192
01	11439	#	6645	-0-	-4794	-0-	140 1 734 9		5771	2	N	667	658	1			201
02	10332	#	7054	-0-	-3278	-0-	140 1 890 9		6024	2	N	809	834	1			176

HOOKER CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
BAR-MAC INVESTMENTS INC. 049767
LYDIA-BLAHA WELL #: 1 RRCID -> 135382 COMPL. DATE 09/26/1989 TOTAL DEPTH 4179 PERF. 3922 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	326	-0-	-94	-0-	326	2			N	-0-					48
10	434	#	380	-0-	-54	-0-	379	2	1	9	N	1					49
11	390	#	364	-0-	-26	-0-	361	2	3	9	N	3					52
12	376	R	376	-0-	-0-	-0-	372	2	4	9	N	4					56
01	372	#	371	-0-	-1	-0-	367	2	4	9	N	4					60
02	336	#	322	-0-	-14	-0-	320	2	2	9	N	2					62

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
BAR-MAC INVESTMENTS INC. //CONT.// 049767
WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	127	-0-	-53	-0-	127	2			N	-0-					186
10	186	#	128	-0-	-58	-0-	128	2			N	-0-					186
11	180	#	88	-0-	-92	-0-	88	2			N	-0-					186
12	124	#	83	-0-	-41	-0-	83	2			N	-0-					186
01	124	#	-0-	-0-	-124	-0-					N	-0-					186
02	112	#	103	-0-	-9	-0-	102	2	1	9	N	1					187

BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	655	-0-	-95	-0-	651	2	4	9	N	4					154
10	775	#	652	-0-	-123	-0-	650	2	2	9	N	2					156
11	750	#	642	-0-	-108	-0-	635	2	7	9	N	6					162
12	713	#	657	-0-	-56	-0-	649	2	8	9	N	7					169
01	682	#	-0-	-0-	-682	-0-					N	5					174
02	616	#	615	-0-	-1	-0-	606	2	9	9	N	8					182

KOUDELKE Z WELL #: 1 RRCID -> 264188 COMPL. DATE 06/18/1984 TOTAL DEPTH N/A PERF. 4590 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	78	R	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	#	81	-0-	-3	-0-	81	2			N	-0-					-0-

BENNETT PRODUCTION 065314
DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	361	-0-	-89	-0-	310	2	51	9	N	46					187
10	465	#	342	-0-	-123	-0-	309	2	33	9	N	30	174	2			43
11	450	#	371	-0-	-79	-0-	336	2	35	9	N	32					75
12	465	#	428	-0-	-37	-0-	393	2	35	9	N	32					107
01	806	#	394	-0-	-412	-0-	340	2	54	9	N	49					156
02	336	#	NO RPT	-0-	-336	-0-					N	NO RPT					156

E P C OIL & GAS, INC. 238482
MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	R	175	-0-	-0-	-0-	168	2	7	9	N	6					106
10	229	R	229	-0-	-0-	-0-	222	2	7	9	N	6					112
11	216	R	216	-0-	-0-	-0-	215	2	1	9	N	1	87	1			26
12	222	R	222	-0-	-0-	-0-	222	2			N	-0-					26
01	221	R	221	-0-	-0-	-0-	213	2	8	9	N	7					33
*02	199	R	199	-0-	-0-	-0-	192	2	7	9	N	6					39

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
ERNEST OPERATING COMPANY 253480
STANLEY WELL #: 1 RRCID -> 142783 COMPL. DATE 05/28/1983 TOTAL DEPTH 3999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEBESTA WELL #: 1 RRCID -> 212706 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3846 - 3860

09	0	#	-0-	-0-	-0-	-0-					N	5					103
10	0	#	-0-	-0-	-0-	-0-					N	7					110
11	0	#	-0-	-0-	-0-	-0-					N	6					116
12	0	#	-0-	-0-	-0-	-0-					N	8					124
01	7	R	7	-0-	-0-	-0-	7	2			N	-0-					124
*02	36	R	36	-0-	-0-	-0-	30	2	6	9	N	5					129

SAN DIA PRODUCING COMPANY 745960
KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662

09	120	#	88	-0-	-32	-0-	87	2	1	9	N	1					123
10	124	#	79	-0-	-45	-0-	78	2	1	9	N	1					124
11	120	#	95	-0-	-25	-0-	94	2	1	9	N	1					125
12	104	R	104	-0-	-0-	-0-	103	2	1	9	N	1					126
01	93	#	66	-0-	-27	-0-	65	2	1	9	N	1					127
02	84	#	50	-0-	-34	-0-	49	2	1	9	N	1					128

SKYTOP OIL & GAS 786452
RISKE, FRANK WELL #: 1 RRCID -> 113547 COMPL. DATE 11/16/1983 TOTAL DEPTH 5150 PERF. 4873 - 4879

09	60	#	28	-0-	-32	-0-	27	3	1	9	Y	1					139
10	62	#	17	-0-	-45	-0-	17	3			Y	-0-					139
11	60	#	6	-0-	-54	-0-	5	3	1	9	Y	1					140
12	31	#	23	-0-	-8	-0-	22	3	1	9	Y	1					141
01	DLQ G-10		48	-0-	48	48	47	3	1	9	Y	1					142
02	DLQ G-10		38	-0-	38	86	37	3	1	9	Y	1					143

HOOKS (SHALLOW) 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP 614627
C.G. HOOKS, ET AL WELL #: 9 RRCID -> 074707 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. 186 - 200

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP//CONT.// 614627
HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
10	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-
11	960	N	825	-0-	-135	-0-	825	3			N	-0-					-0-
12	961	N	712	-0-	-249	-0-	712	3			N	-0-					-0-
01	837	N	683	-0-	-154	-0-	683	3			N	-0-					-0-
02	784	N	628	-0-	-156	-0-	628	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
10	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-
12	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: A 13 RRCID -> 225874 COMPL. DATE 12/03/2006 TOTAL DEPTH 1000 PERF. 641 - 647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORTENSE (WOODBINE) 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SOUTHLAND PAPER MILLS WELL #: 2A RRCID -> 059891 COMPL. DATE 09/10/1974 TOTAL DEPTH 13030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2950	X	2950	-0-	-0-	-0-	360	1	2560	2	N	27					140
							30	9									
10	2666	X	2500	-0-	-166	-0-	362	1	2135	2	N	3					143
							3	9									
11	2730	X	2007	-0-	-723	-0-	356	1	1649	2	N	2					145
							2	9									
12	2852	N	1136	-0-	-1716	-0-	304	1	830	2	N	2					147
							2	9									
01	2511	N	2117	-0-	-394	-0-	351	1	1754	2	N	11					158
							12	9									
02	1876	N	1843	-0-	-33	-0-	336	1	1501	2	N	5					163
							6	9									

SOUTHLAND PAPER MILLS -A- WELL #: 3 RRCID -> 060820 COMPL. DATE 01/09/1975 TOTAL DEPTH 13050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1527	N	1527	-0-	-0-	-0-	329	1	1179	2	N	17					134
							19	9									
10	1599	N	1599	-0-	-0-	-0-	339	1	1247	2	N	12					146
							13	9									
11	1620	N	1495	-0-	-125	-0-	314	1	1170	2	N	10					156
							11	9									
12	1581	N	1356	-0-	-225	-0-	273	1	1066	2	N	15					171
							17	9									
01	1612	N	1416	-0-	-196	-0-	295	1	1103	2	N	16					187
							18	9									
02	1400	N	1203	-0-	-197	-0-	251	1	942	2	N	9					196
							10	9									

BONETTI, LOUISE WELL #: 1 RRCID -> 060821 COMPL. DATE 01/14/1975 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	163	1	537	2	N	-0-					38
10	651	N	586	-0-	-65	-0-	167	1	419	2	N	-0-					38
11	499	N	499	-0-	-0-	-0-	126	1	373	2	N	-0-					38
12	713	N	352	-0-	-361	-0-	110	1	242	2	N	-0-					38
01	589	N	311	-0-	-278	-0-	69	1	242	2	N	-0-					38
02	476	N	409	-0-	-67	-0-	113	1	296	2	N	-0-					38

HICKMAN, J. P. WELL #: 1 RRCID -> 075071 COMPL. DATE 07/26/1977 TOTAL DEPTH 13325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1575	N	180	-0-	-1395	-0-	13	1	167	2	Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-					-0-
11	240	N	181	-0-	-59	-0-	13	1	168	2	Y	-0-					-0-
12	186	N	183	-0-	-3	-0-	13	1	170	2	Y	-0-					-0-
01	186	N	58	-0-	-128	-0-	5	1	53	2	Y	-0-					-0-
02	168	N	106	-0-	-62	-0-	7	1	99	2	Y	-0-					-0-

HICKMAN, J. P. WELL #: 2 RRCID -> 147773 COMPL. DATE 10/24/1993 TOTAL DEPTH 12800 PERF.12510 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70454	X	10252	-0-	-60202	-0-	677	1	9281	2	Y	267	363	1			145
							294	9									
10	10572	X	10572	-0-	-0-	-0-	699	1	9569	2	Y	276	359	1			62
							304	9									
11	9990	X	9278	-0-	-712	-0-	610	1	8397	2	Y	246					308
							271	9									
12	10323	X	9458	-0-	-865	-0-	631	1	8522	2	Y	277	370	1			215
							305	9									
01	10323	X	6196	-0-	-4127	-0-	487	1	5496	2	Y	194	183	1			226
							213	9									
02	9324	X	8364	-0-	-960	-0-	564	1	7557	2	Y	221	180	1			267
							243	9									

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER MILLS -A- WELL #: 5 RRCID -> 187640 COMPL. DATE 12/14/2001 TOTAL DEPTH 12900 PERF.12710 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1375	N	1375	-0-	-0-	-0-	330	1	1035	2	N	9					161
							10	9									
10	1595	N	1595	-0-	-0-	-0-	338	1	1190	2	N	61	184	1			38
							67	9									
11	1521	N	1521	-0-	-0-	-0-	318	1	1193	2	N	9					47
							10	9									
12	1653	N	1653	-0-	-0-	-0-	310	1	1335	2	N	7					54
							8	9									
01	1695	N	1695	-0-	-0-	-0-	329	1	1355	2	N	10					64
							11	9									
*02	1618	N	1618	-0-	-0-	-0-	308	1	1231	2	N	72					136
							79	9									

PETROTEX ENGINEERING COMPANY 660213
CARTER, W. T. WELL #: 2 RRCID -> 058215 COMPL. DATE 02/28/1974 TOTAL DEPTH 13464 PERF.12736 - 12762

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER MILLS M-UNIT WELL #: 1 RRCID -> 063765 COMPL. DATE 10/01/1975 TOTAL DEPTH 12900 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSKINS MOUND 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
LINC GULF COAST PETROLEUM, INC. 500796
MOUND COMPANY NCT-1 WELL #: 117 RRCID -> 148221 COMPL. DATE 11/23/1993 TOTAL DEPTH 4522 PERF. 3332 - 3350

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELCH FOUNDATION WELL #: 5 RRCID -> 211378 COMPL. DATE 04/20/2005 TOTAL DEPTH 6395 PERF. 6068 - 6228

09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14

HOUSTON, NORTH (FAIRBANKS 6800) 42905 222 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OSBORN,W.B. OIL & GAS OPERATIONS 627829
GOODYKOONTZ WELL #: 7 RRCID -> 178296 COMPL. DATE 12/21/1995 TOTAL DEPTH 8088 PERF. 6739 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2729	R	2729	-0-	-0-	-0-	664	1	2065	2	N	-0-					-0-
10	4747	R	4747	-0-	-0-	-0-	773	1	3974	2	N	-0-					-0-
11	6270	#	2552	-0-	-3718	-0-	618	1	1934	2	N	-0-					-0-
12	4960	#	1364	-0-	-3596	-0-	533	1	831	2	N	-0-					-0-
01	4743	#	592	-0-	-4151	-0-	322	1	270	2	N	-0-					-0-
02	4284	#	1597	-0-	-2687	-0-	469	1	1128	2	N	-0-					-0-

HOUSTON, SOUTH (SHALLOW MIOCENE) 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
CLOVER PRODUCTION COMPANY 161333
PAPPAS WELL #: 7A RRCID -> 174103 COMPL. DATE 08/17/1999 TOTAL DEPTH 5001 PERF. 2141 - 2147

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRILLING DISTRICT #22 WELL #: 5 RRCID -> 174340 COMPL. DATE N/A TOTAL DEPTH 5335 PERF. 2340 - 3250

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWTH (WILCOX, LOWER) 43062 501 ASSOCIATED ONE WELL CNTY: WALLER
COX & COX PRODUCTION CO. 183232
REICHARDT A. O. WELL #: 2 RRCID -> 121015 COMPL. DATE 02/15/1986 TOTAL DEPTH 11386 PERF. 3505 - 3513

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
QUINN, B. E. WELL #: 1 RRCID -> 149960 COMPL. DATE 04/19/1994 TOTAL DEPTH 13300 PERF.12453 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4142	-0-	-1348	-0-	832	1	3028	2	N	256	176	1			460
							282	9									
10	4464	X	4013	-0-	-451	-0-	868	1	2838	2	N	279	357	1			382
							307	9									
11	4742	X	4742	-0-	-0-	-0-	849	1	3570	2	N	294	178	1			498
							323	9									
12	4309	X	1987	-0-	-2322	-0-	608	1	1177	2	N	184	369	1			313
							202	9									
01	4309	X	3352	-0-	-957	-0-	806	1	2214	2	N	302					615
							332	9									
02	4424	X	2928	-0-	-1496	-0-	728	1	1894	2	N	278	363	1			530
							306	9									

FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113

09	5760	X	5479	-0-	-281	-0-	960	1	4304	2	N	195	326	1			142
							215	9									
10	5952	X	5560	-0-	-392	-0-	992	1	4325	2	N	221	180	1			183
							243	9									
11	5850	X	4165	-0-	-1685	-0-	870	1	3045	2	N	227	182	1			228
							250	9									
12	6045	X	5246	-0-	-799	-0-	910	1	4114	2	N	202	180	1			250
							222	9									
01	7143	X	7143	-0-	-0-	-0-	1054	1	5825	2	N	240	182	1			308
							264	9									
*02	5693	X	5693	-0-	-0-	-0-	921	1	4506	2	N	242	360	1			190
							266	9									

HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7915	X	7915	-0-	-0-	-0-	360 58	1 9	7497	2	N	53	167	1			49
10	8495	X	8495	-0-	-0-	-0-	8412	2	83	9	N	75					124
11	7683	X	7683	-0-	-0-	-0-	7617	2	66	9	N	60	158	1			26
12	7564	X	7057	-0-	-507	-0-	6985	2	72	9	N	65					91
*01	7564	X	6850	-0-	-714	-0-	6795	2	55	9	N	50					141
02	6832	X	6418	-0-	-414	-0-	6364	2	54	9	N	49	164	1			27

HUEBNER (9,270 FRIO) 43256 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REDDY DISPOSALS, LLC 696878
HURST, A.I. WELL #: B 2 RRCID -> 094588 COMPL. DATE 08/20/1986 TOTAL DEPTH 10462 PERF. 6213 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONKLIN WELL #: 1 RRCID -> 203727 COMPL. DATE 06/15/2013 TOTAL DEPTH 10200 PERF. 6040 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHART (YEGUA 4850) 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
USA EVERGREEN WELL #: 2 RRCID -> 209125 COMPL. DATE 02/16/2005 TOTAL DEPTH 5897 PERF. 5688 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	53	-0-	-97 B	-16710	53	2			N	-0-					72
10	124	#	122	-0-	-2 B	-16712	122	2			N	-0-					72
11	120	#	102	-0-	-18 B	-16730	102	2			N	-0-					72
12	124	#	4	-0-	-120 B	-16850	4	2			N	-0-					72
01	124	#	60	-0-	-64 B	-16914	60	2			N	-0-					72
*02	112	#	115	-0-	3 B	-16911	115	2			N	-0-					72

BOTTOMS WELL #: 1 RRCID -> 262651 COMPL. DATE 01/16/2011 TOTAL DEPTH 6072 PERF. 4741 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HULL 43381 001 ASSOCIATED 49B CNTY: LIBERTY
LINC GULF COAST PETROLEUM, INC. 500796
FAILOR E.K. FEE WELL #: 5 RRCID -> 058552 COMPL. DATE 03/16/1972 TOTAL DEPTH 7804 PERF. 7034 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA PRODUCING COMPANY, INC. 628104
FENTON, B. H. ET AL INC WELL #: 1 RRCID -> 115949 COMPL. DATE 04/02/1985 TOTAL DEPTH 9112 PERF. 8692 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUAIL CREEK OIL CORPORATION 684517
BINGLE, W. L. WELL #: 3 RRCID -> 115739 COMPL. DATE 01/27/1985 TOTAL DEPTH N/A PERF. 8279 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARATOGA OIL COMPANY 748440
GUEDRY, SARSAN WELL #: 53 RRCID -> 149438 COMPL. DATE 05/16/1975 TOTAL DEPTH 5065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	150	-0-	150	300	150	1			N	-0-					-0-
10	450	R	150	-0-	-300	-0-	150	1			N	-0-					-0-
11	150	R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	155	#	150	-0-	-5	-0-	150	1			N	-0-					-0-
01	155	#	150	-0-	-5	-0-	150	1			N	-0-					-0-
*02	150	R	150	-0-	-0-	-0-	150	1			N	-0-					-0-

GUEDRY, SARSAN WELL #: 56 RRCID -> 149440 COMPL. DATE 11/15/1978 TOTAL DEPTH 3765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	150	-0-	150	300	150	1			N	-0-					-0-
10	450	R	150	-0-	-300	-0-	150	1			N	-0-					-0-
11	150	R	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	155	#	150	-0-	-5	-0-	150	1			N	-0-					-0-
01	155	#	150	-0-	-5	-0-	150	1			N	-0-					-0-
*02	150	R	150	-0-	-0-	-0-	150	1			N	-0-					-0-

TEXANA OPERATING COMPANY 844253
MERCHANT, A. -A- WELL #: 4 RRCID -> 130366 COMPL. DATE 03/05/1989 TOTAL DEPTH 9017 PERF. 8016 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL * 43381 002 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
APACHE CORPORATION 027200
SWILLEY WELL #: 1 RRCID -> 209497 COMPL. DATE 04/17/2005 TOTAL DEPTH 11050 PERF.10862 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		17659	-0-	17659	17659	17374	2	285	9	N	259	181	1			163
10	35372	X	17713	-0-	-17659	-0-	17446	2	267	9	N	243	179	1			227
11	13844	X	13844	-0-	-0-	-0-	13635	2	209	9	N	190	182	1			235
12	18518	X	16820	-0-	-1698	-0-	16589	2	231	9	N	210	360	1			85
01	18507	X	14310	-0-	-4197	-0-	14073	2	237	9	N	215	178	1			122
02	16492	X	12636	-0-	-3856	-0-	12446	2	190	9	N	173	175	1			120

BINGLE WELL #: 1 RRCID -> 213265 COMPL. DATE 11/01/2005 TOTAL DEPTH 11815 PERF. 9804 - 9834

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL (EY-1) 43381 274 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
FAILOR, E. K. WELL #: 2 RRCID -> 146842 COMPL. DATE 08/18/1993 TOTAL DEPTH 7500 PERF. 7361 - 7364

09	14B DENY		-0-	-0-	-0-	668					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	668					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	668					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	668					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	668					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	668					N	-0-					-0-

HULL SOUTH (COOK MTN. 9700) 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
CAHOON DEEP UNIT WELL #: 1 RRCID -> 200848 COMPL. DATE 02/20/2004 TOTAL DEPTH 11015 PERF.10821 - 10875

09	1770	X	53	-0-	-1717	-0-	14	1	39	2	N	-0-					100
10	1829	X	226	-0-	-1603	-0-	59	1	167	2	N	-0-					100
11	189	X	189	-0-	-0-	-0-	61	1	128	2	N	-0-	100	1			-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-

LEMOND WELL #: 1 RRCID -> 207357 COMPL. DATE 01/25/2005 TOTAL DEPTH 10614 PERF.10358 - 10416

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HULL SOUTH (COOK MTN. 9700) //CONT.// 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 L RRCID -> 198613 COMPL. DATE 01/03/2004 TOTAL DEPTH 10900 PERF.10204 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8379	X	990	-0-	-7389	-0-	85	1	904	2	N	1					77
							1	9									
10	3441	X	1026	-0-	-2415	-0-	116	1	910	2	N	-0-					77
11	1680	X	1103	-0-	-577	-0-	158	1	936	2	N	8					85
							9	9									
12	1214	X	1214	-0-	-0-	-0-	156	1	1058	2	N	-0-					85
01	1054	X	756	-0-	-298	-0-	135	1	621	2	N	-0-					85
02	924	X	570	-0-	-354	-0-	62	1	505	2	N	3					88
							3	9									

H.E.R. OPERATING, LLC 340442
CANTER GAS UNIT WELL #: 1 RRCID -> 192451 COMPL. DATE 12/17/2001 TOTAL DEPTH 9700 PERF. 9230 - 9323

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPREE WELL #: 1 RRCID -> 196142 COMPL. DATE 06/26/2003 TOTAL DEPTH 13500 PERF. 9990 - 10191

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
LAIDACKER UNIT WELL #: 1 RRCID -> 197368 COMPL. DATE 09/30/2003 TOTAL DEPTH 10150 PERF. 9866 - 10022

09	2010	N	1573	-0-	-437	-0-	103	1	1437	2	N	30					274
							33	9									
10	2263	N	1854	-0-	-409	-0-	135	1	1674	2	N	41	188	1			127
							45	9									
11	1890	N	967	-0-	-923	-0-	63	1	880	2	N	22					149
							24	9									
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					149
01	1860	N	-0-	-0-	-1860	-0-					N	-0-					149
02	896	N	-0-	-0-	-896	-0-					N	-0-					149

HULL, SOUTH (COOK MTN, 10700) 43385 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CARRIZO OIL & GAS, INC. 135401
ESPREE WELL #: 1 RRCID -> 218341 COMPL. DATE 07/01/2006 TOTAL DEPTH 13500 PERF.11673 - 11718

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, SOUTH (YEGUA 8500) 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
BLACK STONE MINERALS WELL #: 1 RRCID -> 224736 COMPL. DATE 07/10/2006 TOTAL DEPTH 8600 PERF. 8408 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	5112	-0-	-1548	-0-	5059	2	53	9	N	48					183
10	6882	X	6281	-0-	-601	-0-	6234	2	47	9	N	43	173	1			53
11	6660	X	5058	-0-	-1602	-0-	5005	2	53	9	N	48					101
12	6882	X	3876	-0-	-3006	-0-	3821	2	55	9	N	50	128	1			23
01	6293	X	3530	-0-	-2763	-0-	3475	2	55	9	N	50					73
02	5684	X	1519	-0-	-4165	-0-	1498	2	21	9	N	19					92

RODEO RESOURCES, L.L.C. 723590
HAMILL GAS UNIT WELL #: 2 RRCID -> 203325 COMPL. DATE 04/27/2004 TOTAL DEPTH 12968 PERF. 8451 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					50
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					50
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					50
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					50
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

OPEL-ERICKSON WELL #: 1 RRCID -> 215604 COMPL. DATE 02/14/2006 TOTAL DEPTH 9162 PERF. 8155 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	116	2	7	9	N	6	162	1			28
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					28
11	650	N	650	-0-	-0-	-0-	647	2	3	9	N	3					31
12	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					36
01	689	N	689	-0-	-0-	-0-	679	2	10	9	N	9					45
02	0	N	-0-	-0-	-0-	-0-					N	5					50

HULL, SOUTH (YEGUA 9000) 43385 555 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
MAAS WELL #: 1 RRCID -> 210275 COMPL. DATE 05/07/2005 TOTAL DEPTH 8968 PERF. 9114 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, SOUTH (YEGUA 9550) 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
CAHOON UNIT WELL #: 1 RRCID -> 205362 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9926 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3267	-0-	-933	-0-	834	1	2420	2	N	12					161
							13	9									
10	3937	X	3204	-0-	-733	-0-	832	1	2355	2	N	15					176
							17	9									
11	3090	X	2573	-0-	-517	-0-	824	1	1735	2	N	13	79	1			110
							14	9									
12	3379	X	2608	-0-	-771	-0-	875	1	1694	2	N	35					145
							39	9									
01	3379	X	2844	-0-	-535	-0-	923	1	1870	2	N	46	4	8			187
							51	9									
02	3052	X	1896	-0-	-1156	-0-	330	1	1552	2	N	13					200
							14	9									

HULL, SOUTH (YEGUA 9550) //CONT.// 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
ADAMS, O.P.R. WELL #: 1 RRCID -> 067317 COMPL. DATE 06/25/1976 TOTAL DEPTH 12500 PERF. 9559 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2409	N	2409	-0-	-0-	-0-	690	1	1719	2	N	-0-					65
10	2573	N	2455	-0-	-118	-0-	713	1	1699	2	N	39					104
							43	9									
11	2652	N	2652	-0-	-0-	-0-	690	1	1945	2	N	15					119
							17	9									
12	2530	N	2530	-0-	-0-	-0-	713	1	1797	2	N	18					137
							20	9									
01	2449	N	2196	-0-	-253	-0-	690	1	1492	2	N	13					150
							14	9									
02	2324	N	1289	-0-	-1035	-0-	414	1	865	2	N	9					159
							10	9									

XTO ENERGY INC. 945936
ABSHIER WELL #: 1 RRCID -> 113275 COMPL. DATE 01/20/2008 TOTAL DEPTH 9560 PERF. 9344 - 9359

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABSHIER WELL #: 2 RRCID -> 202681 COMPL. DATE 01/14/2005 TOTAL DEPTH 9845 PERF. 9530 - 9541

09	4620	X	2325	-0-	-2295	-0-	355	1	1937	3	N	30					337
							33	9									
10	4340	X	2262	-0-	-2078	-0-	392	1	1859	3	N	10					347
							11	9									
11	4590	X	2818	-0-	-1772	-0-	390	1	2394	3	N	31					378
							34	9									
12	4743	X	4204	-0-	-539	-0-	585	1	3580	3	N	35	357	1			56
							39	9									
01	4743	X	3234	-0-	-1509	-0-	539	1	2660	3	N	32					88
							35	9									
02	2632	X	1997	-0-	-635	-0-	239	1	1739	3	N	17					105
							19	9									

HULL, SOUTH (YEGUA 9620) 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 U RRCID -> 206059 COMPL. DATE 09/15/2004 TOTAL DEPTH 10900 PERF. 9558 - 9582

09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

LEMOND WELL #: 1 RRCID -> 238190 COMPL. DATE 04/25/2008 TOTAL DEPTH 10614 PERF. 9666 - 9675

09	73632	X	15365	-0-	-58267	-0-	1314	1	13919	2	N	120	182	1			36
							132	9									
10	18104	X	11756	-0-	-6348	-0-	1303	1	10262	2	N	174	189	1			21
							191	9									
11	17520	X	11231	-0-	-6289	-0-	1602	1	9495	2	N	122					143
							134	9									
12	17484	X	6554	-0-	-10930	-0-	833	1	5655	2	N	60					203
							66	9									
01	15903	X	2155	-0-	-13748	-0-	386	1	1768	2	N	1	183	1			21
							1	9									
02	14336	X	7469	-0-	-6867	-0-	810	1	6616	2	N	39					60
							43	9									

HULL, SOUTH (YEGUA, LOWER) 43385 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BERRY, JOHN C. 068123
SWILLEY, L. A. GAS UNIT WELL #: RRCID -> 069047 COMPL. DATE 11/12/1976 TOTAL DEPTH 9880 PERF. 9127 - 9147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 01/19/2010

HULL, SOUTH (YEGUA, MIDDLE) 43385 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
KING GAS UNIT WELL #: 1 RRCID -> 181185 COMPL. DATE 01/07/2001 TOTAL DEPTH 9170 PERF. 8177 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HULL AIRPORT (YEGUA 8660) 43396 700 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
FAULCONER, VERNON E., INC. 263701
HULL WELL #: 1 RRCID -> 126337 COMPL. DATE 03/04/2004 TOTAL DEPTH 8875 PERF. 8661 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6750 #	6167	-0-	-583	-0-	6146 2	21 9	N	19	167 1		18
10	6975 #	6260	-0-	-715	-0-	6241 2	19 9	N	17			35
11	6630 #	5448	-0-	-1182	-0-	5394 2	54 9	N	49			84
12	6386 #	5913	-0-	-473	-0-	5852 2	61 9	N	55			139
01	6386 #	5469	-0-	-917	-0-	5419 2	50 9	N	45	153 1		31
02	5768 #	5133	-0-	-635	-0-	5080 2	53 9	N	48			79

HUNGERFORD, E. (MIOCENE 3000) 43616 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 C RRCID -> 063769 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNGERFORD, E. (3200) 43616 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 T RRCID -> 063770 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNGERFORD, NORTH (3050) 43617 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
CALLAWAY WELL #: 1 RRCID -> 204728 COMPL. DATE 10/11/2004 TOTAL DEPTH 4160 PERF. 3016 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	876	-0-	-294	-0-	159	1	717	2	N	-0-					-0-
10	1271	#	819	-0-	-452	-0-	164	1	655	2	N	-0-					-0-
11	1230	#	518	-0-	-712	-0-	159	1	359	2	N	-0-					-0-
12	1271	#	454	-0-	-817	-0-	164	1	290	2	N	-0-					-0-
01	992	#	817	-0-	-175	-0-	164	1	653	2	N	-0-					-0-
02	812	#	670	-0-	-142	-0-	148	1	522	2	N	-0-					-0-

HUNGERFORD, N. (3300) 43617 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BOETCHER WELL #: 1 RRCID -> 263410 COMPL. DATE 06/03/2011 TOTAL DEPTH 4730 PERF. 3223 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3748	-0-	-452	-0-	15	1	3733	2	N	-0-					-0-
10	4898	X	4014	-0-	-884	-0-	16	1	3998	2	N	-0-					-0-
11	4740	X	4402	-0-	-338	-0-	15	1	4387	2	N	-0-					-0-
12	4557	X	4050	-0-	-507	-0-	16	1	4034	2	N	-0-					-0-
01	4909	X	4909	-0-	-0-	-0-	16	1	4893	2	N	-0-					-0-
*02	4227	X	4227	-0-	-0-	-0-	14	1	4213	2	N	-0-					-0-

HUNGERFORD, N. (4225) 43617 736 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
HLAVINKA GAS UNIT WELL #: 1 RRCID -> 262242 COMPL. DATE 08/19/2010 TOTAL DEPTH 5600 PERF. 4332 - 4334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410		1209	-0-	-3201	-0-	171	1	1038	2	N	-0-					-0-
10	4557		1183	-0-	-3374	-0-	176	1	1007	2	N	-0-					-0-
11	4080	#	498	-0-	-3582	-0-	171	1	327	2	N	-0-					-0-
12	3503	#	514	-0-	-2989	-0-	176	1	338	2	N	-0-					-0-
01	2697	#	874	-0-	-1823	-0-	176	1	698	2	N	-0-					-0-
02	1120	#	1045	-0-	-75	-0-	160	1	885	2	N	-0-					-0-

HUNGERFORD, NORTH (5000) 43617 770 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MANGUM WELL #: 1 RRCID -> 192299 COMPL. DATE 10/31/2002 TOTAL DEPTH 5710 PERF. 5101 - 5103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	618	-0-	-432	-0-	159	1	459	2	N	-0-					-0-
10	806	X	617	-0-	-189	-0-	164	1	453	2	N	-0-					-0-
11	840	X	506	-0-	-334	-0-	159	1	347	2	N	-0-					-0-
12	868	X	343	-0-	-525	-0-	164	1	179	2	N	-0-					-0-
01	868	X	479	-0-	-389	-0-	164	1	315	2	N	-0-					-0-
*02	963	X	963	-0-	-0-	-0-	148	1	815	2	N	-0-					-0-

HUNGERFORD, S. (COOK MOUNTAIN) 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
KRENEK, EDWARD ET AL WELL #: 1 RRCID -> 253373 COMPL. DATE 07/01/2009 TOTAL DEPTH 16955 PERF. 10932 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5564	X	5564	-0-	-0-	-0-	150 543	1 9	4871	2	N	494	570	1			122
10	5697	X	5697	-0-	-0-	-0-	155 570	1 9	4972	2	N	518	555	1			85
11	5245	X	5245	-0-	-0-	-0-	150 540	1 9	4555	2	N	491	538	1			38
12	5301	X	4812	-0-	-489	-0-	155 492	1 9	4165	2	N	447	363	1			122
*01	5301	X	4479	-0-	-822	-0-	186 466	1 9	3827	2	N	424	388	1			158
02	4788	X	4506	-0-	-282	-0-	140 435	1 9	3931	2	N	395	540	1			13

HUNGERFORD, S. (COOK MOUNTAIN) //CONT.// 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
MYERS WELL #: 1 RRCID -> 249836 COMPL. DATE 02/11/2010 TOTAL DEPTH 9900 PERF. 4794 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					4
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					4
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					4
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					4
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					4
*02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					4

HUNTSVILLE, NORTHEAST 43749 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
HORIZON PROPERTIES WELL #: 1 RRCID -> 104505 COMPL. DATE 04/01/2002 TOTAL DEPTH 12500 PERF. 4163 - 4200

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOSPEL HILL GAS UNIT WELL #: 1 RRCID -> 169822 COMPL. DATE 11/10/1997 TOTAL DEPTH 15457 PERF.11419 - 13987

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTSVILLE, N.E. (BUDA) 43749 510 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 2 RRCID -> 264825 COMPL. DATE 06/16/2009 TOTAL DEPTH 12549 PERF.12190 - 12230

09	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-

HUSKY (8250) 43785 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
B. P. AMERICA WELL #: 3 RRCID -> 263816 COMPL. DATE 06/16/2011 TOTAL DEPTH 9500 PERF. 8342 - 8365

*09	48	N	48	-0-	-0-	-0-	34	1	14	9	N	13					73
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	58	1			15
*11	0	N	-0-	-0-	-0-	-0-					N	18					33
*12	121	N	121	-0-	-0-	-0-	69	1	52	9	N	47					80
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

HUSKY (8990) 43785 570 NON-ASSOCIATED CAPACITY CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 179251 COMPL. DATE 07/31/2008 TOTAL DEPTH 9408 PERF. 8985 - 8994

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUSKY (8990) //CONT.// 43785 570 NON-ASSOCIATED CAPACITY CNTY: HARDIN
HILCORP ENERGY COMPANY //CONT.// 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 5 RRCID -> 197861 COMPL. DATE 11/14/2003 TOTAL DEPTH 9650 PERF. 8696 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	6	1	1	9	Y	1					50
10	0	N	-0-	-0-	-0-	-0-					Y	2					52
11	0	N	-0-	-0-	-0-	-0-					Y	2					54
12	29	N	29	-0-	-0-	-0-	28	1	1	9	Y	1					55
01	0	N	-0-	-0-	-0-	-0-					Y	2					57
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

HUSKY (9200) 43785 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 128871 COMPL. DATE 10/12/1988 TOTAL DEPTH 9408 PERF. 9212 - 9221

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO #2) 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
PIERCE ESTATE WELL #: 4 RRCID -> 080389 COMPL. DATE 01/10/1979 TOTAL DEPTH 6028 PERF. 4558 - 4562

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO #5) 43820 284 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER SWD WELL #: 1 RRCID -> 105325 COMPL. DATE 08/18/1982 TOTAL DEPTH 6013 PERF. 4937 - 4957

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO 5500) 43820 710 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEBO OIL & GAS, INC. 453170
JONES WELL #: 1 RRCID -> 212243 COMPL. DATE 08/31/2005 TOTAL DEPTH 6200 PERF. 5562 - 5563

09	3300	#	2359	-0-	-941	-0-	2359	2			N	-0-					13
10	3410	#	1566	-0-	-1844	-0-	1566	2			N	-0-					13
11	3060	#	1076	-0-	-1984	-0-	1076	2			N	-0-					13
12	3162	#	728	-0-	-2434	-0-	728	2			N	-0-					13
01	3162	#	-0-	-0-	-3162	-0-					N	-0-					13
02	2212	#	-0-	-0-	-2212	-0-					N	-0-					13

HUTCHINS, SW. (3165) 43822 530 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ROD, ANDREW G. ET AL WELL #: 1 RRCID -> 204730 COMPL. DATE 07/27/2004 TOTAL DEPTH 5018 PERF. 3532 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS-KUBELA (FRIO 4900) 43836 384 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: 1 RRCID -> 166851 COMPL. DATE 01/30/2001 TOTAL DEPTH 12440 PERF. 4680 - 4690

09		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS-KUBELA (5740) 43836 890 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: A 2 RRCID -> 271270 COMPL. DATE 09/14/2012 TOTAL DEPTH 6300 PERF. 5723 - 5725

09		PRTL PLG	-0-	-0-	-0-	-0-					N	9	136	1			-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINS-KUBELA (5950) 43836 910 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON RUSSELL UNIT WELL #: B 1 RRCID -> 254229 COMPL. DATE 10/23/2009 TOTAL DEPTH 6200 PERF. 6029 - 6034

09		3870	-0-	-0-	-3870	-0-					N	-0-					32
10		P&A-COND	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
11		P&A-COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/27/2013

HUTCHINS-KUBELA (6000) 43836 920 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MARTHA GAS UNIT WELL #: 1 RRCID -> 166778 COMPL. DATE 01/17/1998 TOTAL DEPTH 10200 PERF. 5992 - 5996

09	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					23
10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					23
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					23
12	1054	N	903	-0-	-151	-0-	903	3			N	-0-					23
01	1178	N	908	-0-	-270	-0-	908	3			N	-0-					23
*02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					23

INDIAN HILLS (YEGUA) 44406 800 ASSOCIATED ONE WELL CNTY: HARRIS
SEASHORE ENERGY, INC. 762355
SCHWEINLE UNIT WELL #: RRCID -> 129161 COMPL. DATE 07/06/1988 TOTAL DEPTH 7250 PERF. 7034 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/10/2000

IOLA (DEXTER) 44640 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
ROSEWOOD RESOURCES, INC. 728874
UPCHURCH -B- WELL #: 2 RRCID -> 175705 COMPL. DATE 11/19/1999 TOTAL DEPTH 14381 PERF.10188 - 10198

09	DLQ G-10	12842	-0-	12842	12842	1089	1	11727	2	N	24	2	8			102	
						26	9										
10	DLQ G-10	12648	-0-	12648	25490	1073	1	11545	2	N	27	2	8			127	
						30	9										
11	DLQ G-10	12118	-0-	12118	37608	1027	1	11060	2	N	28	3	8			152	
						31	9										
12	14640	12302	-0-	-2338	35270	1042	1	11220	2	N	36	1	8			187	
						40	9										
*01	15128	12086	-0-	-3042	32228	1024	1	11023	2	N	35	3	8			219	
						39	9										
*02	13664	5993	-0-	-7671	24557	508	1	5463	2	N	20	176	1	2	8	61	
						22	9										

WORTHAM OIL & GAS 942489
IOLA-ACCORD UNIT WELL #: 1 RRCID -> 177430 COMPL. DATE 05/12/2000 TOTAL DEPTH 14880 PERF.10380 - 10408

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	

IOLA (GEORGETOWN) 44640 275 ASSOCIATED 49B CNTY: GRIMES
CML EXPLORATION, LLC 120648
WRIGHT UNIT WELL #: 1 RRCID -> 211986 COMPL. DATE 03/09/1996 TOTAL DEPTH 14200 PERF.10141 - 14200

09	270 #	219	-0-	-51	-0-	219	2			N	-0-					118	
10	252 R	252	-0-	-0-	-0-	252	2			N	-0-					118	
11	303 R	303	-0-	-0-	-0-	293	2	10	9	N	9					127	
12	217 #	148	-0-	-69	-0-	123	2	25	9	N	23					150	
01	248 #	177	-0-	-71	-0-	137	2	40	9	N	36					186	
02	280 #	-0-	-0-	-280	-0-					N	18					204	

DAVIS, OZELLE UNIT WELL #: 1H RRCID -> 225939 COMPL. DATE N/A TOTAL DEPTH 15328 PERF.10261 - 15328

09	1140 #	1023	-0-	-117	-0-	1008	2	15	9	N	14					123	
10	1178 #	1122	-0-	-56	-0-	1108	2	14	9	N	13					136	
11	1108 R	1108	-0-	-0-	-0-	1095	2	13	9	N	12					148	
12	1096 R	1096	-0-	-0-	-0-	1074	2	22	9	N	20					168	
01	1116 #	1018	-0-	-98	-0-	993	2	25	9	N	23					191	
02	1036 #	-0-	-0-	-1036	-0-					N	20					211	

IOLA (GEORGETOWN) //CONT.// 44640 275 ASSOCIATED 49B CNTY: GRIMES

DEEP ROCK RESOURCES, INC. 209651

ZINGARA WELL #: 4 RRCID -> 256453 COMPL. DATE 12/07/2009 TOTAL DEPTH 9600 PERF. 9590 - 11450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 03 LEASE 26292 09/01/2012

EVOLUTION OPERATING CO., INC. 256681

CORLEY WELL #: 1H RRCID -> 157492 COMPL. DATE 09/24/1995 TOTAL DEPTH 12907 PERF. 10630 - 12907

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050

ROBERT WELL #: 1H RRCID -> 156791 COMPL. DATE 08/05/1995 TOTAL DEPTH 14003 PERF. 10802 - 14003

09	570 #	416	-0-	-154	-0-	416	2			N	-0-					154
10	589 #	450	-0-	-139	-0-	450	2			N	-0-					154
11	570 #	163	-0-	-407	-0-	116	2	47	9	N	43					197
12	496 #	16	-0-	-480	-0-	12	2	4	9	N	4	171	1	3	8	27
01	465 #	-0-	-0-	-465	-0-					N	-0-					27
02	420 #	-0-	-0-	-420	-0-					N	1	1	8			27

MORAN WELL #: 1H RRCID -> 157731 COMPL. DATE 11/10/1995 TOTAL DEPTH 13126 PERF. 11005 - 13126

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

LEWIS OL WELL #: 1H RRCID -> 158761 COMPL. DATE 04/16/1996 TOTAL DEPTH 11231 PERF. 10880 - 11231

09	1800 #	1649	-0-	-151	-0-	1648	2	1	9	N	1	1	8			232
10	1674 #	1150	-0-	-524	-0-	1150	2			N	-0-					232
11	3054 R	3054	-0-	-0-	-0-	3054	2			N	-0-					232
12	2136 R	2136	-0-	-0-	-0-	2128	2	8	9	N	7					239
01	1705 #	NO RPT	-0-	-1705	-0-					N	NO RPT					239
02	2576 #	NO RPT	-0-	-2576	-0-					N	NO RPT					239

HOLTH WELL #: 1H RRCID -> 195794 COMPL. DATE 08/01/1995 TOTAL DEPTH 13977 PERF. 9861 - 13977

09	14101 R	14101	-0-	-0-	-0-	12966	2	1135	9	N	1032	1147	1			132
10	13416 R	13416	-0-	-0-	-0-	12340	2	1076	9	N	978	918	1			192
11	11527 R	11527	-0-	-0-	-0-	10678	2	849	9	N	772	742	1			222
12	9656 R	9656	-0-	-0-	-0-	9589	2	67	9	N	61	1	8			337
01	8507 R	8507	-0-	-0-	-0-	7752	2	755	9	N	686	766	1			257
*02	5867 R	5867	-0-	-0-	-0-	5243	2	624	9	N	567	573	1	2	8	249

IOLA (GLEN ROSE -B-) 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CML EXPLORATION, LLC 120648
KNOTTS UNIT WELL #: 1 RRCID -> 171380 COMPL. DATE 09/14/1998 TOTAL DEPTH 11906 PERF.10400 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
WRIGHT, D. M. WELL #: 1 RRCID -> 074343 COMPL. DATE 05/02/1977 TOTAL DEPTH 7753 PERF.11250 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1238	-0-	-1042	-0-	1238	2			N	-0-					144
10	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					144
11	1170	N	894	-0-	-276	-0-	894	2			N	-0-					144
12	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					144
01	1147	N	1118	-0-	-29	-0-	1063	2	55	9	N	50					194
*02	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					194

GRESSETT WELL #: 1 RRCID -> 087062 COMPL. DATE 03/15/1979 TOTAL DEPTH 11460 PERF.10905 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	749	-0-	-121	-0-	749	2			N	-0-					176
10	868	N	821	-0-	-47	-0-	782	2	39	9	N	35					211
11	810	N	748	-0-	-62	-0-	737	2	11	9	N	10					221
12	775	N	762	-0-	-13	-0-	743	2	19	9	N	17					238
01	806	N	643	-0-	-163	-0-	643	2			N	-0-					238
*02	724	N	724	-0-	-0-	-0-	703	2	21	9	N	19	175	1			82

IOLA (SUB-CLARKSVILLE) 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
MALLETT UNIT WELL #: 1 RRCID -> 088290 COMPL. DATE 05/23/1980 TOTAL DEPTH 11175 PERF. 8926 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2140	N	2140	-0-	-0-	-0-	2101	2	39	9	N	35	182	1			28
10	1651	N	1651	-0-	-0-	-0-	1596	2	55	9	N	50					78
11	1775	N	1775	-0-	-0-	-0-	1672	2	103	9	N	94					172
12	2903	N	2903	-0-	-0-	-0-	2813	2	90	9	N	82	179	1			75
01	3053	N	3053	-0-	-0-	-0-	2996	2	57	9	N	52					127
*02	2364	N	2364	-0-	-0-	-0-	2311	2	53	9	N	48					175

O'CONNOR-GOINS UNIT, ET AL WELL #: 1 RRCID -> 094912 COMPL. DATE 06/25/1981 TOTAL DEPTH 10187 PERF. 8936 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2750	-0-	2750	2750	2692	2	58	9	N	53					111
10	DLQ G-10		3582	-0-	3582	6332	3520	2	62	9	N	56					167
11	DLQ G-10		4094	-0-	4094	10426	3943	2	151	9	N	137	162	1			142
12	DLQ G-10		4209	-0-	4209	14635	4130	2	79	9	N	72					214
01	18851	X	4216	-0-	-14635	-0-	4072	2	144	9	N	131	194	1	4	8	147
*02	4063	X	4063	-0-	-0-	-0-	3878	2	185	9	N	168	192	1	1	8	122

SCAMARDO WELL #: 2 RRCID -> 097788 COMPL. DATE 11/11/1981 TOTAL DEPTH 10070 PERF. 8887 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	666	2	33	9	N	30					306
10	676	N	676	-0-	-0-	-0-	654	2	22	9	N	20					326
11	533	N	533	-0-	-0-	-0-	511	2	22	9	N	20					346
12	664	N	664	-0-	-0-	-0-	642	2	22	9	N	20					366
01	829	N	829	-0-	-0-	-0-	809	2	20	9	N	18					384
*02	821	N	821	-0-	-0-	-0-	821	2			N	-0-	198	1			186

IOLA (SUB-CLARKSVILLE) //CONT.// 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
TEXAS SOUTHERN RESOURCES, INC. 848014
JAMES, A.M. WELL #: RRCID -> 103263 COMPL. DATE 02/22/1985 TOTAL DEPTH 11168 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/01/2000

IOLA (WOODBINE 9700) 44640 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
VIRTEX OPERATING COMPANY, INC. 886261
HARE, K. T. WELL #: 1 RRCID -> 123437 COMPL. DATE 02/15/1987 TOTAL DEPTH 10500 PERF. 9506 - 9524

09	3000	N	3114	-0-	114	114	3113	2	1	9	N	1	1	8			183
10	3100	N	3055	-0-	-45	69	3053	2	2	9	N	2	2	8			183
11	2231	N	2162	-0-	-69	-0-	2158	2	4	9	N	4	4	8			183
12	1860		1535	-0-	-325	-0-	1532	2	3	9	N	3	3	8			183
01	1860		1564	-0-	-296	-0-	1564	2			N	-0-					183
02	1680		1340	-0-	-340	-0-	1340	2			N	-0-					183

IOLA,NW (GLENROSE-B-) 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
HASSLER WELL #: 1H RRCID -> 208981 COMPL. DATE 01/05/2005 TOTAL DEPTH 15160 PERF.11855 - 14063

09	3150	X	3026	-0-	-124	-0-	29	1	2980	2	N	15					102
							17	9									
10	3255	X	2613	-0-	-642	-0-	42	1	2571	2	N	-0-					102
11	2700	X	2660	-0-	-40	-0-	3	1	2657	2	N	-0-					102
12	3131	X	2785	-0-	-346	-0-	2785	2			N	-0-					102
01	3131	X	1995	-0-	-1136	-0-	1231	1	764	2	N	-0-					102
02	2828	X	1450	-0-	-1378	-0-	1403	2	47	9	N	43					145

UPCHURCH-MCDOUGALD UNIT WELL #: 1H RRCID -> 210159 COMPL. DATE 03/03/2005 TOTAL DEPTH 11848 PERF.11709 - 15330

09	938	N	938	-0-	-0-	-0-	3	1	935	2	N	-0-					127
10	973	N	973	-0-	-0-	-0-	3	1	964	2	N	5					132
							6	9									
11	915	N	915	-0-	-0-	-0-	873	2	42	9	N	38					170
12	940	N	940	-0-	-0-	-0-	95	1	845	2	N	-0-					170
01	992	N	992	-0-	-0-	-0-	3	1	989	2	N	-0-					170
*02	645	N	645	-0-	-0-	-0-	1	1	642	2	N	2					172
							2	9									

IOWA COLONY (9050 VICKSBURG) 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
WALLER, C. J. TRUST WELL #: 1 RRCID -> 270956 COMPL. DATE 06/14/2013 TOTAL DEPTH 10804 PERF. 9038 - 9048

09	25020		489	-0-	-24531	-0-	489	2			N	-0-					194
10	25854		626	-0-	-25228	-0-	592	2	34	9	N	31					225
11	25020		3218	-0-	-21802	-0-	2963	2	255	9	N	232	184	1			273
12	25854		4095	-0-	-21759	-0-	3860	2	235	9	N	214	187	1			300
01	25854		471	-0-	-25383	-0-	432	2	39	9	N	35					335
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					335

IOWA COLONY (9700 VICKSBURG) 44652 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
HANNAH-CLARE WELL #: 1 RRCID -> 227591 COMPL. DATE 01/17/2007 TOTAL DEPTH 8909 PERF. 8756 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

BANNEYER WELL #: 1 RRCID -> 228414 COMPL. DATE 03/27/2007 TOTAL DEPTH 11585 PERF.11182 - 11400

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

JACINTOPORT (YEGUA) 45255 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. 255133
DESTEC WELL #: 1 RRCID -> 150776 COMPL. DATE 08/02/2003 TOTAL DEPTH 10700 PERF.10036 - 10042

09	4653 X	4653	-0-	-0-	-0-	4532	2	121	9	N	110	167	1			37
10	4756 X	4756	-0-	-0-	-0-	4632	2	124	9	N	113					150
11	4398 X	4398	-0-	-0-	-0-	4367	2	31	9	N	28	178	1			-0-
12	4566 X	4566	-0-	-0-	-0-	4381	2	185	9	N	168					168
01	4111 X	4111	-0-	-0-	-0-	4010	2	101	9	N	92	173	1			87
02	3220 X	NO RPT	-0-	-3220	-0-					N	NO RPT					87

DESTEC WELL #: 2D RRCID -> 206262 COMPL. DATE 01/22/2005 TOTAL DEPTH 7200 PERF. 6820 - 6874

09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACINTOPORT, EAST (YEGUA DY) 45256 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 2 RRCID -> 197519 COMPL. DATE 06/11/2003 TOTAL DEPTH 10900 PERF.10306 - 10336

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKS CREEK (WILCOX A) 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 5D RRCID -> 140243 COMPL. DATE 05/23/1995 TOTAL DEPTH 8300 PERF. 6317 - 6343

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKS CREEK (WILCOX A) //CONT.// 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
DANMARK ENERGY SERVICES, INC. //CONT.// 199614
EXXON MINERAL FEE WELL #: N 1 RRCID -> 254203 COMPL. DATE 08/23/2007 TOTAL DEPTH 8800 PERF. 7858 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	1269	-0-	-1041	-0-	803	1	363	3	Y	30	30	1			73
							70	4	33	9							
10	1767	N	930	-0-	-837	-0-	770	1	20	3	Y	31	34	1			70
							106	4	34	9							
11	1320	N	45	-0-	-1275	-0-	32	1	12	4	Y	1					71
							1	9									
12	1302	N	123	-0-	-1179	-0-	79	1	44	4	Y	-0-					71
01	930	N	-0-	-0-	-930	-0-					Y	-0-					71
02	56	N	-0-	-0-	-56	-0-					Y	-0-					71

JACKS CREEK (WILCOX C) 45367 652 NON-ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 1 RRCID -> 203206 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7935 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKS CREEK (WILCOX D) 45367 654 ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 4 RRCID -> 203833 COMPL. DATE 08/06/2004 TOTAL DEPTH 8155 PERF. 7937 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1834	X	1834	-0-	-0-	-0-	1169	1	529	3	Y	30	30	1			20
							103	4	33	9							
10	1519	X	1315	-0-	-204	-0-	1100	1	29	3	Y	31	34	1			17
							152	4	34	9							
11	1920	X	34	-0-	-1886	-0-	25	1	9	4	Y	-0-					17
12	1984	X	214	-0-	-1770	-0-	138	1	76	4	Y	-0-					17
01	1984	X	299	-0-	-1685	-0-	268	1	31	4	Y	-0-					17
02	1708	X	447	-0-	-1261	-0-	304	1	143	3	Y	-0-					17

JACOB-FOUR (YEGUA) 45460 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LILLEY, C.C., INC. 500736
CARTER, W. T. & BRO WELL #: 2 RRCID -> 162738 COMPL. DATE 11/18/1998 TOTAL DEPTH 9241 PERF. 2780 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAZZ (WILCOX DEEP) 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY 877099
FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF.10483 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2288	X	2288	-0-	-0-	-0-	328	1	1960	2	N	-0-					200
10	1944	X	1944	-0-	-0-	-0-	284	1	1654	2	N	5					205
							6	9									
11	2670	X	1438	-0-	-1232	-0-	244	1	1194	2	N	-0-					205
12	2356	X	737	-0-	-1619	-0-	123	1	579	2	N	32					237
							35	9									
01	2356	X	562	-0-	-1794	-0-	91	1	445	2	N	24					261
							26	9									
02	2128	X	989	-0-	-1139	-0-	130	1	583	2	N	251	341	1			171
							276	9									

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF.10512 - 10526

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 08/12/2004 TOTAL DEPTH 11780 PERF.10350 - 10368

09	6	N	-0-	-0-	-6	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

B P "A" WELL #: 1 RRCID -> 208353 COMPL. DATE 03/25/2005 TOTAL DEPTH 13074 PERF.10908 - 10926

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE WELL #: 2 RRCID -> 210778 COMPL. DATE 04/04/2005 TOTAL DEPTH 12525 PERF.10586 - 10592

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

09	150	N	40	-0-	-110	-0-	6	1	34	2	N	-0-					159
10	93	N	25	-0-	-68	-0-	4	1	21	2	N	-0-					159
11	60	N	10	-0-	-50	-0-	2	1	8	2	N	-0-					159
12	31	N	22	-0-	-9	-0-	4	1	18	2	N	-0-					159
01	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-					159
*02	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-					159

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

BP "C" WELL #: 1 RRCID -> 213406 COMPL. DATE N/A TOTAL DEPTH 13300 PERF. 6136 - 6408

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

KYSER GAS UNIT WELL #: 1 RRCID -> 214752 COMPL. DATE 01/22/2006 TOTAL DEPTH 10700 PERF.10478 - 10516

*03	1550	N	988	-0-	-562	-0-	986	2	2	9	N	2					190
*04	1500	N	1124	-0-	-376	-0-	1124	2			N	-0-					190
*05	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					190
*06	1500	N	954	-0-	-546	-0-	954	2			N	-0-					190
*07	1147	N	294	-0-	-853	-0-	294	2			N	-0-					190
*08	1457	N	912	-0-	-545	-0-	912	2			N	-0-					190
*09	960	N	810	-0-	-150	-0-	810	2			N	-0-					190
*10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					190
*11	900	N	575	-0-	-325	-0-	575	2			N	-0-					190
*12	837	N	402	-0-	-435	-0-	402	2			N	-0-					190
*01	682	N	431	-0-	-251	-0-	431	2			N	-0-					190
02	532	N	459	-0-	-73	-0-	459	2			N	-0-					190

GILCHREASE GAS UNIT WELL #: 2 RRCID -> 216167 COMPL. DATE 02/18/2006 TOTAL DEPTH 13031 PERF.12006 - 12040

09	676	N	676	-0-	-0-	-0-	97	1	579	2	N	-0-					201
10	677	N	677	-0-	-0-	-0-	99	1	578	2	N	-0-					201
11	720	N	561	-0-	-159	-0-	95	1	466	2	N	-0-					201
12	713	N	52	-0-	-661	-0-	9	1	43	2	N	-0-					201
01	682	N	573	-0-	-109	-0-	97	1	476	2	N	-0-					201
*02	586	N	586	-0-	-0-	-0-	107	1	479	2	N	-0-					201

BLACKWOOD WELL #: 2 RRCID -> 216281 COMPL. DATE 03/15/2006 TOTAL DEPTH 12650 PERF.12464 - 12484

09	1140	N	1036	-0-	-104	-0-	1036	2			N	-0-					121
10	1116	N	1002	-0-	-114	-0-	974	2	28	9	N	25					146
11	1110	N	894	-0-	-216	-0-	885	2	9	9	N	8					154
12	1085	N	443	-0-	-642	-0-	440	2	3	9	N	3					157
01	1156	N	1156	-0-	-0-	-0-	1139	2	17	9	N	15					172
*02	866	N	866	-0-	-0-	-0-	849	2	17	9	N	15					187

GILCHREASE GAS UNIT WELL #: 3 RRCID -> 219129 COMPL. DATE 06/02/2006 TOTAL DEPTH 13000 PERF.10532 - 10554

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP 'D' WELL #: 1 RRCID -> 219132 COMPL. DATE 07/05/2006 TOTAL DEPTH 13060 PERF.12018 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					170
10	29	N	29	-0-	-0-	-0-	4	1	25	2	N	-0-					170
11	9	N	8	-0-	-1	-0-	1	1	7	2	N	-0-					170
12	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					170
01	31	N	6	-0-	-25	-0-	1	1	5	2	N	-0-					170
*02	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					170

BP FEE GAS UNIT WELL #: 2 RRCID -> 219268 COMPL. DATE 07/17/2006 TOTAL DEPTH 11950 PERF.10535 - 10560

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLACK STONE "C" WELL #: 1 RRCID -> 219965 COMPL. DATE 07/04/2006 TOTAL DEPTH 11000 PERF.10370 - 10380

09	90	N	-0-	-0-	-90	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	3	107	1			26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BLACK STONE "B" WELL #: 1 RRCID -> 220185 COMPL. DATE 08/01/2006 TOTAL DEPTH 12600 PERF.12468 - 12498

09	660	N	478	-0-	-182	-0-	461	2	17	9	N	15					183
10	662	N	662	-0-	-0-	-0-	645	2	17	9	N	15					198
11	480	N	414	-0-	-66	-0-	403	2	11	9	N	10					208
12	496	N	237	-0-	-259	-0-	237	2			N	-0-					208
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					208
*02	779	N	779	-0-	-0-	-0-	762	2	17	9	N	15					223

BP "D" WELL #: 2 RRCID -> 225102 COMPL. DATE 10/01/2006 TOTAL DEPTH 12300 PERF.12020 - 12160

09	0	X	-0-	-0-	-0-	-0-					N	-0-					151
10	0	X	-0-	-0-	-0-	-0-					N	-0-					151
11	46	N	46	-0-	-0-	-0-	8	1	38	2	N	-0-					151
12	67	N	67	-0-	-0-	-0-	12	1	55	2	N	-0-					151
01	2324	N	2324	-0-	-0-	-0-	368	1	1798	2	N	144	184	1			111
							158	9									
*02	337	N	337	-0-	-0-	-0-	58	1	262	2	N	15					126
							17	9									

BP "F" GAS UNIT WELL #: 1 RRCID -> 225356 COMPL. DATE 10/23/2006 TOTAL DEPTH 11980 PERF.11494 - 11720

09	678	N	678	-0-	-0-	-0-	97	1	581	2	N	-0-					87
10	682	N	588	-0-	-94	-0-	86	1	502	2	N	-0-					87
11	660	N	465	-0-	-195	-0-	79	1	386	2	N	-0-					87
12	713	N	438	-0-	-275	-0-	438	2			N	-0-					87
01	895	N	895	-0-	-0-	-0-	152	1	743	2	N	-0-					87
02	448	N	-0-	-0-	-448	-0-					N	-0-					87

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
MARSH GAS UNIT WELL #: 2 RRCID -> 229818 COMPL. DATE 04/10/2007 TOTAL DEPTH 12464 PERF.12146 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	74	1	444	2	N	11					60
							12	9									
10	549	N	549	-0-	-0-	-0-	75	1	439	2	N	32					92
							35	9									
11	630	N	331	-0-	-299	-0-	51	1	251	2	N	26					118
							29	9									
12	558	N	459	-0-	-99	-0-	80	1	377	2	N	2					120
							2	9									
01	558	N	252	-0-	-306	-0-	43	1	209	2	N	-0-					120
*02	757	N	757	-0-	-0-	-0-	128	1	575	2	N	49					169
							54	9									

BP "G" WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11711 - 11865

09	251	X	251	-0-	-0-	-0-	228	2	23	9	N	21					98
10	1333	X	493	-0-	-840	-0-	485	2	8	9	N	7					105
11	3750	X	331	-0-	-3419	-0-	328	2	3	9	N	3					108
12	3875	X	180	-0-	-3695	-0-	180	2			N	-0-					108
01	496	X	391	-0-	-105	-0-	350	2	41	9	N	37					145
02	448	X	239	-0-	-209	-0-	236	2	3	9	N	3					148

BP "E" WELL #: 1 RRCID -> 231688 COMPL. DATE 10/03/2012 TOTAL DEPTH 11950 PERF. 7874 - 7916

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302

09	2490	X	2039	-0-	-451	-0-	104	1	1836	2	N	90	137	1			85
							99	9									
10	1953	X	1892	-0-	-61	-0-	4	1	1809	2	N	72	38	1			119
							79	9									
11	1890	X	1690	-0-	-200	-0-	87	1	1515	2	N	80	112	1			87
							88	9									
12	1953	N	1188	-0-	-765	-0-	63	1	1091	2	N	31	35	1			83
							34	9									
01	2156	N	2156	-0-	-0-	-0-	46	1	2106	2	N	4	30	1			57
							4	9									
02	1568	N	127	-0-	-1441	-0-	1	1	109	2	N	15					72
							17	9									

WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064

09	17839	X	17839	-0-	-0-	-0-	1028	1	16067	2	N	676	696	1			167
							744	9									
10	17132	X	17132	-0-	-0-	-0-	43	1	16399	2	N	627	628	1			166
							690	9									
11	18180	X	16564	-0-	-1616	-0-	961	1	14943	2	N	600	715	1			51
							660	9									
12	18445	X	13540	-0-	-4905	-0-	846	1	12184	2	N	464	350	1			165
							510	9									
01	18445	X	18039	-0-	-406	-0-	2187	1	15310	2	N	493	569	1			89
							542	9									
*02	18176	X	18176	-0-	-0-	-0-	2130	1	15600	2	N	405	338	1			156
							446	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16049	X	16049	-0-	-0-	-0-	1625	1	13853	2	N	519	380	1			193
							571	9									
10	15535	X	15535	-0-	-0-	-0-	1755	1	13116	2	N	604	382	1			415
							664	9									
11	17670	X	12623	-0-	-5047	-0-	2115	1	10359	2	N	135	384	1			166
							149	9									
12	18073	X	14785	-0-	-3288	-0-	2521	1	11884	2	N	345	385	1			126
							380	9									
01	18042	X	13353	-0-	-4689	-0-	2185	1	10675	2	N	448	197	1			377
							493	9									
02	14980	X	12980	-0-	-2000	-0-	2301	1	10341	2	N	307	418	1			266
							338	9									

WING WELL #: 1 RRCID -> 240831 COMPL. DATE 09/14/2007 TOTAL DEPTH 13100 PERF.11454 - 11466

09	62903	X	62903	-0-	-0-	-0-	61593	2	1310	9	N	1191	1266	1			94
10	62568	X	62568	-0-	-0-	-0-	61130	2	1438	9	N	1307	1129	1			272
11	65250	X	60268	-0-	-4982	-0-	58744	2	1524	9	N	1385	1355	1			302
12	66030	X	53984	-0-	-12046	-0-	52764	2	1220	9	N	1109	1151	1			260
01	66030	X	55634	-0-	-10396	-0-	54399	2	1235	9	N	1123	1149	1			234
02	58716	X	48983	-0-	-9733	-0-	47762	2	1221	9	N	1110	863	1			481

HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892

09	95675	X	8053	-0-	-87622	-0-	6741	2	1312	9	N	1193	1129	1			164
10	8857	X	8857	-0-	-0-	-0-	7344	2	1513	9	N	1375	1382	1			157
11	12000	X	7409	-0-	-4591	-0-	6288	2	1121	9	N	1019	999	1			177
12	11563	X	6507	-0-	-5056	-0-	5492	2	1015	9	N	923	966	1			134
01	10509	X	5145	-0-	-5364	-0-	4270	2	875	9	N	795	777	1			152
02	8008	X	4270	-0-	-3738	-0-	3483	2	787	9	N	715	760	1			107

WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650

09	T. A.		883	-0-	883	1628	51	1	825	2	N	6					65
							7	9									
10	T. A.		403	-0-	403	2031	1	1	354	2	N	44	76	1			33
							48	9									
11	T. A.		244	-0-	244	2275	10	1	224	2	N	9					42
							10	9									
12	2476	X	201	-0-	-2275	-0-	8	1	187	2	N	5					47
							6	9									
01	40	X	40	-0-	-0-	-0-	37	2	3	9	N	3					50
02	224	N	204	-0-	-20	-0-	8	1	182	2	N	13	33	1			30
							14	9									

SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13670	X	13670	-0-	-0-	-0-	763	1	11878	2	N	935	778	1			352
							1029	9									
10	12607	X	12607	-0-	-0-	-0-	32	1	11967	2	N	553	694	1			211
							608	9									
11	15750	X	12818	-0-	-2932	-0-	739	1	11137	2	N	856	820	1			247
							942	9									
12	16275	X	11393	-0-	-4882	-0-	683	1	9854	2	N	778	805	1			220
							856	9									
01	16275	X	11374	-0-	-4901	-0-	1333	1	9336	2	N	641	646	1			215
							705	9									
02	12768	X	11622	-0-	-1146	-0-	1360	1	9592	2	N	609	660	1			164
							670	9									

STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5695	X	5695	-0-	-0-	-0-	5662	2	33	9	N	30					135
10	1705	X	1153	-0-	-552	-0-	1153	2			N	-0-					135
11	1650	X	1525	-0-	-125	-0-	1525	2			N	-0-					135
12	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-	70	1			65
01	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					65
*02	4014	X	4014	-0-	-0-	-0-	3968	2	46	9	N	42					107

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE-UNION CREEK GAS UNIT WELL #: 1 RRCID -> 253869 COMPL. DATE 08/10/2009 TOTAL DEPTH 14900 PERF.14626 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	961	-0-	-569	-0-	7	1	954	2	N	-0-	174	1			58
10	1612	X	916	-0-	-696	-0-	17	1	882	2	N	15					73
							17	9									
11	1560	X	801	-0-	-759	-0-	15	1	769	2	N	15					88
							17	9									
12	992	N	848	-0-	-144	-0-	12	1	782	2	N	49	4	1			133
							54	9									
01	1273	N	1273	-0-	-0-	-0-	24	1	1154	2	N	86					219
							95	9									
*02	2800	N	6396	-0-	3596	3596	163	1	6149	2	N	76	204	1			91
							84	9									

BLACK STONE-SEGNO, W. GAS UNIT WELL #: 1 RRCID -> 254208 COMPL. DATE 02/12/2009 TOTAL DEPTH 13500 PERF.12893 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 2 RRCID -> 254211 COMPL. DATE 04/29/2010 TOTAL DEPTH 14238 PERF.11432 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2305	X	2305	-0-	-0-	-0-	2291	2	14	9	N	13					108
*06	2100	X	995	-0-	-1105	-0-	995	2			N	-0-					108
*07	2170	X	501	-0-	-1669	-0-	501	2			N	-0-					108
*08	2170	X	16	-0-	-2154	-0-	16	2			N	-0-					108
*09	2100	X	835	-0-	-1265	-0-	835	2			N	-0-					108
*10	2170	X	1337	-0-	-833	-0-	1337	2			N	-0-					108
*11	990	X	-0-	-0-	-990	-0-					N	-0-					108
*12	868	N	-0-	-0-	-868	-0-					N	-0-					108
*01	1333	N	-0-	-0-	-1333	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-	108	1			-0-

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 3 RRCID -> 254448 COMPL. DATE 11/10/2009 TOTAL DEPTH 12909 PERF.11418 - 11472

09	157499	X	157499	-0-	-0-	-0-	154058	2	3441	9	N	3128	3024	1			252
10	163924	X	163924	-0-	-0-	-0-	160254	2	3670	9	N	3336	3312	1			276
11	152264	X	152264	-0-	-0-	-0-	148692	2	3572	9	N	3247	3289	1			234
12	153884	X	140146	-0-	-13738	-0-	137206	2	2940	9	N	2673	2471	1			436
01	154792	X	154792	-0-	-0-	-0-	151559	2	3233	9	N	2939	3170	1			205
*02	142349	X	142349	-0-	-0-	-0-	139245	2	3104	9	N	2822	2738	1			289

WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP-BLACK STONE GU WELL #: 1 RRCID -> 258505 COMPL. DATE 05/25/2010 TOTAL DEPTH 15082 PERF.14754 - 15134

09	125	N	125	-0-	-0-	-0-	118	2	7	9	N	6					115
10	186	N	81	-0-	-105	-0-	75	2	6	9	N	5					120
11	120	N	35	-0-	-85	-0-	33	2	2	9	N	2					122
12	124	N	-0-	-0-	-124	-0-					N	-0-					122
01	125	N	125	-0-	-0-	-0-	81	2	44	9	N	40					162
02	28	N	27	-0-	-1	-0-	19	2	8	9	N	7					169

BP "K" WELL #: 1 RRCID -> 258506 COMPL. DATE 05/09/2010 TOTAL DEPTH 16577 PERF.13430 - 13436

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 5 RRCID -> 258677 COMPL. DATE 03/04/2010 TOTAL DEPTH 13660 PERF.13224 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	87271	X	87271	-0-	-0-	-0-	84639	2	2632	9	N	2393	2147	1	346
10	116880	X	116880	-0-	-0-	-0-	112982	2	3898	9	N	3544	3477	1	413
11	124848	X	124848	-0-	-0-	-0-	120899	2	3949	9	N	3590	3650	1	353
12	112065	X	112065	-0-	-0-	-0-	108656	2	3409	9	N	3099	3270	1	182
01	116167	X	116167	-0-	-0-	-0-	112838	2	3329	9	N	3026	2961	1	247
02	101920	X	100870	-0-	-1050	-0-	98349	2	2521	9	N	2292	2216	1	323

BLACK STONE-BP WELL #: 1 RRCID -> 258679 COMPL. DATE 07/18/2010 TOTAL DEPTH 12558 PERF.12160 - 12170

09	3425	X	3425	-0-	-0-	-0-	3317	2	108	9	N	98			150
10	3317	X	3317	-0-	-0-	-0-	3206	2	111	9	N	101	199	1	52
11	3450	X	3338	-0-	-112	-0-	3236	2	102	9	N	93			145
12	3534	X	3201	-0-	-333	-0-	3146	2	55	9	N	50	153	1	42
01	3534	X	2843	-0-	-691	-0-	2760	2	83	9	N	75			117
02	3192	X	2917	-0-	-275	-0-	2807	2	110	9	N	100			217

OVERSTREET-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760

09	2470	X	2272	-0-	-198	-0-	2153	2	119	9	N	108			267
10	2384	X	2384	-0-	-0-	-0-	2287	2	97	9	N	88			355
11	2204	X	2204	-0-	-0-	-0-	2083	2	121	9	N	110	387	1	78
12	2139	X	2121	-0-	-18	-0-	1989	2	132	9	N	120			198
01	2139	X	2062	-0-	-77	-0-	1979	2	83	9	N	75	193	1	80
02	1932	X	1207	-0-	-725	-0-	1086	2	121	9	N	110			190

WING WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170

09	10255	X	10255	-0-	-0-	-0-	10094	2	161	9	N	146	192	1	110
10	10610	X	10610	-0-	-0-	-0-	10445	2	165	9	N	150	189	1	71
11	11176	X	11176	-0-	-0-	-0-	11040	2	136	9	N	124			195
12	10478	X	8511	-0-	-1967	-0-	8359	2	152	9	N	138	193	1	140
01	11308	X	11308	-0-	-0-	-0-	11175	2	133	9	N	121			261
*02	9490	X	9490	-0-	-0-	-0-	9381	2	109	9	N	99	194	1	166

BLACK STONE "G" WELL #: 1 RRCID -> 258808 COMPL. DATE 08/11/2010 TOTAL DEPTH 13350 PERF.12732 - 12862

09	2418	X	2418	-0-	-0-	-0-	2164	2	254	9	N	231	197	1	141
10	3689	X	3689	-0-	-0-	-0-	3316	2	373	9	N	339	396	1	84
11	2954	X	2954	-0-	-0-	-0-	2686	2	268	9	N	244	266	1	62
12	2852	X	2748	-0-	-104	-0-	2517	2	231	9	N	210	180	1	92
01	3596	X	2660	-0-	-936	-0-	2434	2	226	9	N	205	172	1	125
02	3248	X	2108	-0-	-1140	-0-	1972	2	136	9	N	124	162	1	87

BP "L" WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128

09	14564	X	14564	-0-	-0-	-0-	274	1	14097	2	N	175	184	1	200
							193	9							
10	14156	X	14156	-0-	-0-	-0-	260	1	13720	2	N	160	185	1	175
							176	9							
11	15150	X	11813	-0-	-3337	-0-	214	1	11428	2	N	155			330
							171	9							
12	15655	X	11384	-0-	-4271	-0-	191	1	11055	2	N	125	366	1	89
							138	9							
*01	15655	X	7073	-0-	-8582	-0-	105	1	6909	2	N	54	62	1	81
							59	9							
02	13580	X	913	-0-	-12667	-0-	9	1	904	2	N	-0-			81

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	17679	X	17679	-0-	-0-	-0-	17614	2	65	9	N	59	174	1	68
10	16579	X	16579	-0-	-0-	-0-	16502	2	77	9	N	70	44	1	94
11	16620	X	14258	-0-	-2362	-0-	14184	2	74	9	N	67			161
12	17174	X	13679	-0-	-3495	-0-	13600	2	79	9	N	72	132	1	101
01	17174	X	13384	-0-	-3790	-0-	13305	2	79	9	N	72	120	1	53
02	15512	X	11857	-0-	-3655	-0-	11793	2	64	9	N	58	48	1	63

BLACK STONE "J" WELL #: 1 RRCID -> 261671 COMPL. DATE 01/05/2011 TOTAL DEPTH 11250 PERF.10945 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	480	N	436	-0-	-44	-0-	8	1	426	2	N	2			175
							2	9							
10	558	N	396	-0-	-162	-0-	7	1	360	2	N	26			201
							29	9							
11	629	N	629	-0-	-0-	-0-	11	1	593	2	N	23			224
							25	9							
12	465	N	429	-0-	-36	-0-	2	1	424	2	N	3			227
							3	9							
01	513	N	513	-0-	-0-	-0-	9	1	491	2	N	12			239
							13	9							
02	588	N	417	-0-	-171	-0-	10	1	406	2	N	1			240
							1	9							

EPSTEIN WELL #: 1 RRCID -> 262490 COMPL. DATE 06/02/2011 TOTAL DEPTH 14000 PERF.13746 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	189712	X	189712	-0-	-0-	-0-	185218	2	4494	9	N	4085	4039	1	635
10	192794	X	192794	-0-	-0-	-0-	188241	2	4553	9	N	4139	4210	1	564
11	199427	X	199427	-0-	-0-	-0-	194341	2	5086	9	N	4624	4770	1	418
12	190650	X	189819	-0-	-831	-0-	185327	2	4492	9	N	4084	3732	1	770
01	202409	X	202409	-0-	-0-	-0-	197955	2	4454	9	N	4049	4519	1	300
*02	183328	X	183328	-0-	-0-	-0-	178931	2	4397	9	N	3997	3897	1	400

BLACK STONE "J" WELL #: 3 RRCID -> 264494 COMPL. DATE 08/01/2011 TOTAL DEPTH 11200 PERF. 9070 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	11	1	658	2	N	8			100
							9	9							
10	686	N	686	-0-	-0-	-0-	12	1	652	2	N	20			120
							22	9							
11	660	N	649	-0-	-11	-0-	11	1	630	2	N	7			127
							8	9							
12	682	N	170	-0-	-512	-0-	1	1	169	2	N	-0-			127
01	743	N	743	-0-	-0-	-0-	10	1	694	2	N	35			162
							39	9							
02	588	N	581	-0-	-7	-0-	14	1	547	2	N	18			180
							20	9							

WING WELL #: 8 RRCID -> 266639 COMPL. DATE 11/13/2010 TOTAL DEPTH 11148 PERF.10640 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	22629	X	22629	-0-	-0-	-0-	21944	2	685	9	N	623	710	1	104
10	23992	X	23992	-0-	-0-	-0-	23375	2	617	9	N	561	484	1	181
11	25056	X	25056	-0-	-0-	-0-	24384	2	672	9	N	611	733	1	59
12	24490	X	20469	-0-	-4021	-0-	19942	2	527	9	N	479	196	1	342
01	24490	X	22711	-0-	-1779	-0-	22259	2	452	9	N	411	578	1	175
02	22120	X	20141	-0-	-1979	-0-	19536	2	605	9	N	550	590	1	135

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
EPSTEIN WELL #: 2 RRCID -> 270860 COMPL. DATE 10/09/2011 TOTAL DEPTH 16000 PERF.13566 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190412	X	190412	-0-	-0-	-0-	186673	2	3739	9	N	3399	2860	1			791
10	184952	X	184952	-0-	-0-	-0-	181202	2	3750	9	N	3409	3466	1			734
11	173261	X	173261	-0-	-0-	-0-	169533	2	3728	9	N	3389	3530	1			593
12	127875	X	91703	-0-	-36172	-0-	89852	2	1851	9	N	1683	2061	1			215
01	184592	X	184592	-0-	-0-	-0-	181131	2	3461	9	N	3146	2629	1			732
*02	174489	X	174489	-0-	-0-	-0-	171864	2	2625	9	N	2386	2671	1			447

PARKER GAS UNIT WELL #: 1 RRCID -> 271062 COMPL. DATE 05/31/2012 TOTAL DEPTH 15000 PERF.14076 - 14092

09	90180	X	25547	-0-	-64633	-0-	25087	2	460	9	N	418	425	1			190
10	93186	X	23494	-0-	-69692	-0-	23106	2	388	9	N	353	381	1			162
11	90180	X	19810	-0-	-70370	-0-	19468	2	342	9	N	311	374	1			99
12	93186	X	18944	-0-	-74242	-0-	18595	2	349	9	N	317	77	1			339
01	93186	X	18031	-0-	-75155	-0-	17647	2	384	9	N	349	583	1			105
02	84168	X	16269	-0-	-67899	-0-	15821	2	448	9	N	407	313	1			199

EPSTEIN WELL #: 3 RRCID -> 271150 COMPL. DATE 03/09/2012 TOTAL DEPTH 15000 PERF.14528 - 14800

09	172260	X	-0-	-0-	-172260	-0-					N	-0-					63
10	178002	X	-0-	-0-	-178002	-0-					N	-0-					63
11	172260	X	-0-	-0-	-172260	-0-					N	-0-					63
12	178002	X	68	-0-	-177934	-0-	68	2			N	-0-					63
01	178002	X	24973	-0-	-153029	-0-	24260	2	713	9	N	648	389	1			322
02	160776	X	28338	-0-	-132438	-0-	26736	2	1602	9	N	1456	1409	1			369

EPSTEIN WELL #: 4 RRCID -> 271322 COMPL. DATE 02/28/2013 TOTAL DEPTH 15000 PERF.13728 - 13970

09	50430	X	11981	-0-	-38449	-0-	11198	2	783	9	N	712	792	1			325
10	52111	X	40395	-0-	-11716	-0-	38170	2	2225	9	N	2023	1899	1			449
11	50430	X	41828	-0-	-8602	-0-	39661	2	2167	9	N	1970	1764	1			655
12	52111	X	21891	-0-	-30220	-0-	21219	2	672	9	N	611	987	1			279
01	52111	X	31373	-0-	-20738	-0-	30080	2	1293	9	N	1175	1195	1			259
02	47068	X	12972	-0-	-34096	-0-	12710	2	262	9	N	238	363	1			134

JERRY'S QUARTERS (A C 11900) 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ADVANCE HYDROCARBON CORPORATION 008484
MOORE, JESSE UNIT WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
CLAY GAS UNIT NO. 2 WELL #: 1 RRCID -> 120977 COMPL. DATE 04/24/1986 TOTAL DEPTH 12450 PERF.11806 - 11983

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 07/03/2012 - PLUGGED 07/03/12

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
CLAY GAS UNIT NO. 3 WELL #: 1 RRCID -> 126967 COMPL. DATE 04/04/1988 TOTAL DEPTH 12460 PERF.11825 - 11989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 07/11/2012 - PLUGGED 07/11/12

ENERVEST OPERATING, L.L.C. 252131
RICHARDSON WELL #: 1 RRCID -> 126199 COMPL. DATE 01/13/1988 TOTAL DEPTH 12509 PERF.11914 - 12089

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAHN-ASHORN WELL #: 1RE RRCID -> 128897 COMPL. DATE 11/17/2006 TOTAL DEPTH 12500 PERF.11568 - 14826

09	10	N	10	-0-	-0-	-0-	10	2			N	-0-				58
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-				58
11	30	N	4	-0-	-26	-0-	4	2			N	-0-				58
12	10	N	1	-0-	-9	-0-	1	2			N	-0-				58
01	31	N	1	-0-	-30	-0-	1	2			N	-0-				58
*02	43	N	43	-0-	-0-	-0-	43	2			N	-0-				58

VAJDAK WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384

09	6780	X	4371	-0-	-2409	-0-	4371	2			N	-0-				58
10	7006	X	4115	-0-	-2891	-0-	4115	2			N	-0-				58
11	5550	X	2695	-0-	-2855	-0-	2695	2			N	-0-				58
12	5177	X	3975	-0-	-1202	-0-	3973	2	2	9	N	2				60
01	4650	X	4287	-0-	-363	-0-	4287	2			N	-0-				60
*02	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-				60

F.I.G. ENERGY, LLC 257281
SCHAWE WELL #: 1 RRCID -> 132298 COMPL. DATE 04/18/1989 TOTAL DEPTH 12637 PERF.11712 - 11896

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LEEXUS OIL LLC 495350
GROTTE OL WELL #: 1H RRCID -> 141148 COMPL. DATE 03/01/1995 TOTAL DEPTH 13981 PERF.12180 - 14245

09	231	N	231	-0-	-0-	-0-	14	1	217	2	N	-0-				16
10	279	N	213	-0-	-66	-0-	13	1	200	2	N	-0-				16
11	300	N	223	-0-	-77	-0-	14	1	209	2	N	-0-				16
12	248	N	222	-0-	-26	-0-	15	1	207	2	N	-0-				16
01	407	N	407	-0-	-0-	-0-	30	1	377	2	N	-0-				16
02	196	N	184	-0-	-12	-0-	11	1	173	2	N	-0-				16

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
WILLIAMS, CLAYTON ENERGY, INC. 924624
WOLFF, DAVID WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58

JOHN PAUL (YEGUA) 46910 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 3 RRCID -> 175261 COMPL. DATE 09/08/1999 TOTAL DEPTH 7200 PERF. 6996 - 7076

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN VICKERS (WILCOX 9,800) 46951 250 ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
VICKERS WELL #: 1 C RRCID -> 046471 COMPL. DATE 06/27/1969 TOTAL DEPTH 10366 PERF. 9756 - 9765

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON CREEK (MIOCENE 2620) 47015 250 NON-ASSOCIATED EXEMPT CNTY: WHARTON
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
TREYBIG-NAISER WELL #: 1 RRCID -> 188361 COMPL. DATE 01/16/2002 TOTAL DEPTH 2900 PERF. 2692 - 2698

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREYBIG WELL #: 1 RRCID -> 192041 COMPL. DATE 10/02/2002 TOTAL DEPTH 2909 PERF. 2640 - 2660

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (DEEP WILCOX) 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DAVIS-LOCKE G.U. WELL #: 2 RRCID -> 262253 COMPL. DATE 02/24/2011 TOTAL DEPTH 15939 PERF.12644 - 12688

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (DEEP WILCOX) //CONT.// 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
KUBALA WELL #: 2 RRCID -> 196049 COMPL. DATE 06/19/2007 TOTAL DEPTH 12982 PERF.12459 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4359	-0-	-1641	-0-	4208	3	151	9	N	137					363
10	6045	X	4846	-0-	-1199	-0-	4713	3	133	9	N	121	188	1			296
11	5850	X	4313	-0-	-1537	-0-	4180	3	133	9	N	121	189	1			228
12	4898	X	3208	-0-	-1690	-0-	3142	3	66	9	N	60					288
01	4836	X	274	-0-	-4562	-0-	272	3	2	9	N	2					290
02	4368	X	1462	-0-	-2906	-0-	1462	3			N	-0-					290

DRASTATA WELL #: 2 RRCID -> 199738 COMPL. DATE 12/24/2003 TOTAL DEPTH 13000 PERF.12722 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7744	-0-	7744	7744	150	1	7423	2	N	155					274
							171	9									
10	15030	X	7286	-0-	-7744	-0-	155	1	6963	2	N	153	188	1			239
							168	9									
11	3870	X	3870	-0-	-0-	-0-	120	1	3654	2	N	87	181	1			145
							96	9									
12	7998	X	4309	-0-	-3689	-0-	150	1	4078	2	N	74					219
							81	9									
01	7998	X	7107	-0-	-891	-0-	155	1	6702	2	N	227	187	1			259
							250	9									
02	7224	X	6185	-0-	-1039	-0-	140	1	5896	2	N	135	175	1			219
							149	9									

WENDEL WELL #: 1 RRCID -> 208765 COMPL. DATE 03/03/2005 TOTAL DEPTH 13099 PERF.12690 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	X	72	-0-	-0-	-0-	72	3			N	-0-					103
10	62	X	24	-0-	-38	-0-	24	2			N	-0-					103
11	60	X	11	-0-	-49	-0-	11	3			N	-0-					103
12	62	X	61	-0-	-1	-0-	61	3			N	-0-					103
01	62	X	48	-0-	-14	-0-	48	3			N	-0-					103
02	56	X	53	-0-	-3	-0-	53	3			N	-0-					103

JONES CREEK (Y-CL 7530) 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
SUNDERMAN GAS UNIT WELL #: 1 RRCID -> 168401 COMPL. DATE 05/04/1998 TOTAL DEPTH 8962 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	2536	-0-	-1274	-0-	2525	2	11	9	N	10					60
10	5384	X	5384	-0-	-0-	-0-	5354	2	30	9	N	27					87
11	3810	X	1905	-0-	-1905	-0-	1882	2	23	9	N	21					108
12	3782	X	3260	-0-	-522	-0-	3241	2	19	9	N	17					125
01	5394	X	3793	-0-	-1601	-0-	3764	2	29	9	N	26					151
02	4872	X	3138	-0-	-1734	-0-	3112	2	26	9	N	24					175

FUCIK, GEORGE F. WELL #: 2R RRCID -> 194634 COMPL. DATE 01/09/2003 TOTAL DEPTH 8500 PERF. 7413 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3395	X	3395	-0-	-0-	-0-	150	1	3237	2	N	7					69
							8	9									
10	3759	X	3759	-0-	-0-	-0-	155	1	3594	2	N	9					78
							10	9									
11	3660	X	2117	-0-	-1543	-0-	120	1	1987	2	N	9					87
							10	9									
12	3782	X	3459	-0-	-323	-0-	155	1	3296	2	N	7					94
							8	9									
01	4019	X	4019	-0-	-0-	-0-	155	1	3855	2	N	8					102
							9	9									
02	3388	X	3133	-0-	-255	-0-	140	1	2987	2	N	5					107
							6	9									

JONES CREEK (Y-CL 7530) //CONT.// 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RIOUX WELL #: 1 RRCID -> 244592 COMPL. DATE 08/25/2008 TOTAL DEPTH 14370 PERF. 7634 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4326	X	4326	-0-	-0-	-0-	4300	2	26	9	N	24	177	1			235
10	4154	X	3541	-0-	-613	-0-	3524	2	17	9	N	15					250
11	4020	X	3307	-0-	-713	-0-	3288	2	19	9	N	17					267
12	4555	X	4555	-0-	-0-	-0-	4536	2	19	9	N	17					284
01	4464	X	4140	-0-	-324	-0-	4117	2	23	9	N	21					305
02	4032	X	3633	-0-	-399	-0-	3625	2	8	9	N	7					312

JONES CREEK (YEGUA) 47127 075 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
GLAZE WELL #: 1 RRCID -> 198322 COMPL. DATE 10/03/2003 TOTAL DEPTH 8000 PERF. 7843 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13554	R	13554	-0-	-0-	-0-	13554	2			N	-0-					72
10	14204		14204	-0-	-0-	-0-	14204	2			N	-0-					72
11	13050	#	12040	-0-	-1010	-0-	12040	2			N	-0-					72
12	14012	#	12134	-0-	-1878	-0-	12134	2			N	-0-					72
01	14074		12156	-0-	-1918	-0-	12156	2			N	-0-					72
*02	13468		13468	-0-	-0-	-0-	13468	2			N	-0-					72

RICOCHET ENERGY, INC. 710549
MATZKE WELL #: 1 RRCID -> 271747 COMPL. DATE 06/20/2013 TOTAL DEPTH 8198 PERF. 7806 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	22867		NO RPT	-0-	-22867	-0-					N	NO RPT					-0-
01	54529		13014	-0-	-41515	-0-	27 283	1 9	12704	2	N	257	192	1			65
02	49252		19369	-0-	-29883	-0-	84 147	1 9	19138	2	N	134					199

JONES CREEK (3100) 47127 132 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
DRASTATA UNIT WELL #: 1-C RRCID -> 177482 COMPL. DATE 05/11/2000 TOTAL DEPTH 5500 PERF. 3382 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (3400) 47127 198 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BROTHERS VACUUM TRK SERV, LLC 097477
NOHAVITZA UNIT WELL #: 1 RRCID -> 110089 COMPL. DATE 07/30/1990 TOTAL DEPTH 8311 PERF. 5318 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (4660 FRIO) 47127 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
THORNTON WELL #: 1 C RRCID -> 182109 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4830 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (4850) 47127 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
YACKEL WELL #: 1 C RRCID -> 229723 COMPL. DATE 04/02/2007 TOTAL DEPTH 4905 PERF. 3529 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (4900) 47127 528 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
KUBALA WELL #: 2 RRCID -> 174348 COMPL. DATE 04/07/2002 TOTAL DEPTH 5006 PERF. 4812 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

THORNTON WELL #: 1 T RRCID -> 182110 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4868 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARWELL PETROLEUM LTD PARTNRSHIP 531085
YACKEL WELL #: 1 T RRCID -> 229724 COMPL. DATE 04/02/2007 TOTAL DEPTH 4905 PERF. 4250 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (5000 FRIO) 47127 570 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
DRASTATA UNIT WELL #: 1-T RRCID -> 177484 COMPL. DATE 05/11/2000 TOTAL DEPTH 5500 PERF. 5218 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (5000 FRIO) //CONT.// 47127 570 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY //CONT.// 057860
HAVEL WELL #: 1 RRCID -> 184212 COMPL. DATE 07/02/2001 TOTAL DEPTH 5504 PERF. 5135 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (8300) 47127 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WENDEL, ANNA JANE WELL #: 1 RRCID -> 136058 COMPL. DATE 08/25/1990 TOTAL DEPTH 8500 PERF. 8270 - 8277

09	990	#	919	-0-	-71	-0-	919	2			N	-0-					-0-
10	1116	#	886	-0-	-230	-0-	886	2			N	-0-					-0-
11	1080	#	920	-0-	-160	-0-	920	2			N	-0-					-0-
12	1116	#	701	-0-	-415	-0-	701	2			N	-0-					-0-
*01	1106	R	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
02	868	#	612	-0-	-256	-0-	612	2			N	-0-					-0-

JONES CREEK, NORTH (WILCOX) 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
NOSKA GAS UNIT WELL #: 1 RRCID -> 171263 COMPL. DATE 08/06/1998 TOTAL DEPTH 12700 PERF. 11956 - 11984

09	30	N	26	-0-	-4	-0-	26	2			N	-0-					174
10	10	N	9	-0-	-1	-0-	9	2			N	-0-					174
11	10	N	-0-	-0-	-10	-0-					N	-0-					174
12	31	N	-0-	-0-	-31	-0-					N	-0-					174
01	3100	N	3948	-0-	848	848	3948	2			N	-0-					174
*02	2800	N	6337	-0-	3537	4385	6227	2	110	9	N	100					274

REES-GIFFORD GAS UNIT WELL #: 1 RRCID -> 171300 COMPL. DATE 08/19/1999 TOTAL DEPTH 17000 PERF. 11942 - 12322

09	701	N	701	-0-	-0-	-0-	682	3	19	9	N	17					115
10	899	N	522	-0-	-377	-0-	510	2	12	9	N	11					126
11	720	N	210	-0-	-510	-0-	203	2	7	9	N	6					132
12	713	N	304	-0-	-409	-0-	296	2	8	9	N	7					139
01	527	N	125	-0-	-402	-0-	125	2			N	-0-					139
*02	269	N	269	-0-	-0-	-0-	263	2	6	9	N	5					144

GREER WELL #: 1 RRCID -> 171377 COMPL. DATE 11/16/1998 TOTAL DEPTH 14531 PERF. 11902 - 11928

09	3000	X	2045	-0-	-955	-0-	2000	1	43	3	N	2					246
							2	9									
10	3100	X	2351	-0-	-749	-0-	1500	1	819	3	N	29	181	1			94
							32	9									
11	3973	X	3973	-0-	-0-	-0-	2500	1	1186	3	N	261	178	1			177
							287	9									
12	4642	X	4642	-0-	-0-	-0-	3100	1	1494	3	N	44					221
							48	9									
01	4977	X	4977	-0-	-0-	-0-	3100	1	1833	3	N	40					261
							44	9									
*02	4490	X	4490	-0-	-0-	-0-	2800	1	1656	3	N	31	179	1			113
							34	9									

FRELS WELL #: 1 RRCID -> 175108 COMPL. DATE 07/13/1999 TOTAL DEPTH 13216 PERF. 11846 - 11866

09	DLQ G-10		2165	-0-	2165	2165	2092	2	73	9	N	66					266
10	4249	X	2084	-0-	-2165	-0-	1971	2	113	9	N	103	180	1			189
11	1652	X	1652	-0-	-0-	-0-	1619	2	33	9	N	30					219
12	2779	X	2779	-0-	-0-	-0-	2502	2	277	9	N	252	192	1			279
01	2384	N	2384	-0-	-0-	-0-	2264	2	120	9	N	109					388
*02	2072	N	2072	-0-	-0-	-0-	1973	2	99	9	N	90	182	1			296

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ROADES WELL #: 1 RRCID -> 175109 COMPL. DATE 09/11/1999 TOTAL DEPTH 13200 PERF.11976 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

RIOUX PROPERTIES WELL #: 2 RRCID -> 188365 COMPL. DATE 01/03/2002 TOTAL DEPTH 12500 PERF.11922 - 11946

09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					226
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					226
11	12	N	8	-0-	-4	-0-	8	2			N	-0-					226
12	1333	N	19	-0-	-1314	-0-	19	2			N	-0-					226
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					226
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					226

REES-GIFFORD GAS UNIT WELL #: 2 RRCID -> 189061 COMPL. DATE 12/08/2001 TOTAL DEPTH 13500 PERF.11916 - 12332

09	122	N	122	-0-	-0-	-0-	108	2	14	9	N	13					232
10	195	N	195	-0-	-0-	-0-	171	2	24	9	N	22					254
11	122	N	122	-0-	-0-	-0-	102	2	20	9	N	18					272
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					272
01	186	N	89	-0-	-97	-0-	89	2			N	-0-					272
02	112	N	46	-0-	-66	-0-	46	2			N	-0-					272

VACEK WELL #: 1 RRCID -> 195232 COMPL. DATE 12/02/2010 TOTAL DEPTH 12775 PERF.11846 - 11858

09	1200	N	1120	-0-	-80	-0-	150	1	916	2	N	49					226
							54	9									
10	1364	N	576	-0-	-788	-0-	130	1	440	2	N	5					231
							6	9									
11	1230	N	75	-0-	-1155	-0-	10	1	65	2	N	-0-					231
12	1147	N	100	-0-	-1047	-0-	40	1	60	2	N	-0-					231
01	589	N	104	-0-	-485	-0-	50	1	54	2	N	-0-					231
*02	100	N	100	-0-	-0-	-0-	40	1	60	2	N	-0-					231

SUPAK WELL #: 1 RRCID -> 249849 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.11930 - 11946

09	724	N	724	-0-	-0-	-0-	300	1	399	2	N	23					244
							25	9									
10	899	N	640	-0-	-259	-0-	270	1	342	2	N	25					269
							28	9									
11	360	N	356	-0-	-4	-0-	180	1	168	2	N	7					276
							8	9									
12	744	N	496	-0-	-248	-0-	230	1	255	2	N	10					286
							11	9									
01	651	N	330	-0-	-321	-0-	110	1	198	2	N	20					306
							22	9									
*02	380	N	380	-0-	-0-	-0-	120	1	231	2	N	26					332
							29	9									

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
KUBALA WELL #: 1 RRCID -> 263536 COMPL. DATE 05/03/2011 TOTAL DEPTH 12490 PERF.11926 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		66334	-0-	66334	66334	3000 3919	1 9	59415	3	N	3563	3518	1			720
10	133075	X	66741	-0-	-66334	-0-	3100 3764	1 9	59877	3	N	3422	3360	1			782
11	63490	X	63490	-0-	-0-	-0-	3000 4288	1 9	56202	3	N	3898	3733	1			947
12	63674	X	59555	-0-	-4119	-0-	3100 3079	1 9	53376	3	N	2799	3321	1			425
01	63674	X	61755	-0-	-1919	-0-	3100 4091	1 9	54564	3	N	3719	3551	1			593
02	57512	X	53926	-0-	-3586	-0-	2800 3212	1 9	47914	3	N	2920	2804	1			709

JOSEY RANCH (YEGUA 6900) 47316 333 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
JOSEY, L. WELL #: 1 RRCID -> 139091 COMPL. DATE 08/26/2010 TOTAL DEPTH 7512 PERF. 6930 - 6955

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOSEY WELL #: 6 RRCID -> 261600 COMPL. DATE 03/01/2013 TOTAL DEPTH 6990 PERF. 6934 - 6958

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOSEY RANCH (6360) 47316 624 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY, L. -E- WELL #: 1 RRCID -> 135661 COMPL. DATE 11/21/1995 TOTAL DEPTH 7500 PERF. 3392 - 3410

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOYCE RICHARDSON (7375 YEGUA) 47391 875 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOSEY OIL COMPANY, LTD. 447772
JOSEY, L.M. "A" WELL #: 4 RRCID -> 269141 COMPL. DATE 03/10/2012 TOTAL DEPTH 7460 PERF. 7364 - 7367

09	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-						N	-0-					-0-

KACEE (CRUEL) 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COOPER, E. P. GAS UNIT 2 WELL #: 2 RRCID -> 172802 COMPL. DATE N/A TOTAL DEPTH 12266 PERF.11736 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	9535	-0-	-395	-0-	777	1	8718	2	N	36					128
							40	9									
10	10540	X	9542	-0-	-998	-0-	707	1	8804	2	N	28	90	0			66
							31	9									
11	10200	X	5953	-0-	-4247	-0-	603	1	5319	2	N	28					94
							31	9									
12	10540	X	8945	-0-	-1595	-0-	843	1	8052	2	N	45					139
							50	9									
01	9858	X	6319	-0-	-3539	-0-	922	1	5354	2	N	39					178
							43	9									
02	8904	X	6725	-0-	-2179	-0-	909	1	5794	2	N	20	171	0			27
							22	9									

COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1256	N	1256	-0-	-0-	-0-	103	1	1153	2	N	-0-					27
10	1321	N	1321	-0-	-0-	-0-	98	1	1222	2	N	1					28
							1	9									
11	1110	N	1006	-0-	-104	-0-	102	1	904	2	N	-0-					28
12	1302	N	1077	-0-	-225	-0-	102	1	975	2	N	-0-					28
01	1333	N	1027	-0-	-306	-0-	151	1	876	2	N	-0-					28
02	952	N	812	-0-	-140	-0-	110	1	702	2	N	-0-					28

COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	N	1037	-0-	-0-	-0-	85	1	952	2	N	-0-					35
10	1085	N	1066	-0-	-19	-0-	79	1	987	2	N	-0-					35
11	960	N	938	-0-	-22	-0-	96	1	842	2	N	-0-					35
12	1085	N	928	-0-	-157	-0-	88	1	840	2	N	-0-					35
01	1054	N	877	-0-	-177	-0-	129	1	748	2	N	-0-					35
02	868	N	783	-0-	-85	-0-	106	1	677	2	N	-0-					35

KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAINER (FRIO 3250) 48035 230 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WAGNER OIL COMPANY 891175
HARFST WELL #: 1 RRCID -> 267214 COMPL. DATE 07/30/2012 TOTAL DEPTH 4620 PERF. 2130 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 4300) 48035 350 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
KAINER WELL #: 1 RRCID -> 119617 COMPL. DATE 10/14/1985 TOTAL DEPTH 4427 PERF. 4180 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (FRIO 4490) 48035 380 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CRAWFORD HUGHES OPERATING CO. 186835
ELLIOTT WELL #: 1 RRCID -> 205902 COMPL. DATE 12/19/2004 TOTAL DEPTH 4800 PERF. 4486 - 4489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (YEGUA 6450) 48035 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CRAWFORD HUGHES OPERATING CO. 186835
WILBECK WELL #: 1 RRCID -> 218417 COMPL. DATE 10/27/2005 TOTAL DEPTH 9712 PERF. 6510 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	12					162
10	0	X	-0-	-0-	-0-	-0-					N	19					181
11	0	X	-0-	-0-	-0-	-0-					N	13					194
12	0	X	-0-	-0-	-0-	-0-					N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	1					195
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

KAINER (8600 YEGUA) 48035 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
KAINER, LUCIAN UNIT WELL #: 1 RRCID -> 173103 COMPL. DATE 06/22/2000 TOTAL DEPTH 9300 PERF. 8590 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310

KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (III-A) WELL #: 5403 L RRCID -> 036341 COMPL. DATE 10/23/1950 TOTAL DEPTH 7356 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (I-A) WELL #: 8505 F RRCID -> 037823 COMPL. DATE 09/11/1996 TOTAL DEPTH 7417 PERF. 6714 - 6726

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (III-A) WELL #: 8505 H RRCID -> 037827 COMPL. DATE 09/13/1984 TOTAL DEPTH 7417 PERF. 6714 - 6726

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 6202 F RRCID -> 042962 COMPL. DATE 11/14/1967 TOTAL DEPTH 7390 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 7504 H RRCID -> 043111 COMPL. DATE 12/12/1967 TOTAL DEPTH 7337 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (IV) WELL #: 9304 D RRCID -> 044342 COMPL. DATE 05/18/1968 TOTAL DEPTH 7482 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 6304 H RRCID -> 046754 COMPL. DATE 06/23/1969 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 7303 F RRCID -> 046755 COMPL. DATE 06/29/1969 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 6403 F RRCID -> 047506 COMPL. DATE 10/16/1969 TOTAL DEPTH 7317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 5503 RRCID -> 050484 COMPL. DATE 04/14/1971 TOTAL DEPTH 7400 PERF. 7019 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-C) WELL #: 7301 RRCID -> 052237 COMPL. DATE 01/14/1972 TOTAL DEPTH 7912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (CKFD U B) WELL #: 3207 RRCID -> 054335 COMPL. DATE 01/04/1973 TOTAL DEPTH 6877 PERF. 6348 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 6302 RRCID -> 054381 COMPL. DATE 01/20/1973 TOTAL DEPTH 7414 PERF. 6637 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8403 F RRCID -> 057744 COMPL. DATE 01/21/1974 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8202 F RRCID -> 058213 COMPL. DATE 03/31/1974 TOTAL DEPTH 7355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-A U) WELL #: 3202 RRCID -> 059181 COMPL. DATE 08/06/1974 TOTAL DEPTH 7335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7303 D RRCID -> 060209 COMPL. DATE 10/25/1974 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7405 H RRCID -> 060483 COMPL. DATE 02/19/1985 TOTAL DEPTH 7455 PERF. 6531 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 6405 H RRCID -> 060543 COMPL. DATE 12/23/1974 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 5404 H RRCID -> 064735 COMPL. DATE 08/19/2010 TOTAL DEPTH 7500 PERF. 6408 - 6426

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	7924	X	NO RPT	-0-	-7924	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 4403 D RRCID -> 065452 COMPL. DATE 12/31/1975 TOTAL DEPTH 7500 PERF. 6306 - 6302

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 5402 RRCID -> 070377 COMPL. DATE 02/02/1977 TOTAL DEPTH 7340 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 6204 F RRCID -> 074137 COMPL. DATE 10/03/1977 TOTAL DEPTH 7500 PERF. 6881 - 7022

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5304 H RRCID -> 074138 COMPL. DATE 10/07/1985 TOTAL DEPTH 7500 PERF. 6417 - 6430

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5304 F RRCID -> 074140 COMPL. DATE 10/05/1977 TOTAL DEPTH 7500 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 3305 RRCID -> 074996 COMPL. DATE 10/20/1977 TOTAL DEPTH 6879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8406 D RRCID -> 076240 COMPL. DATE 02/14/1978 TOTAL DEPTH 7500 PERF. 6880 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 6404 D RRCID -> 077605 COMPL. DATE 06/21/1978 TOTAL DEPTH 7500 PERF. 6390 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (II-B) WELL #: 7308 F RRCID -> 077957 COMPL. DATE 07/28/1978 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7402 H RRCID -> 077989 COMPL. DATE 07/06/1978 TOTAL DEPTH 7440 PERF. 6643 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 6405 D RRCID -> 079488 COMPL. DATE 10/20/1978 TOTAL DEPTH 7500 PERF. 6902 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 7306 D RRCID -> 080074 COMPL. DATE 11/08/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-B) WELL #: 7306 H RRCID -> 083395 COMPL. DATE 07/20/1979 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7403 D RRCID -> 087888 COMPL. DATE 05/16/1980 TOTAL DEPTH 7504 PERF. 6646 - 6686

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8303 RRCID -> 093898 COMPL. DATE 05/23/1981 TOTAL DEPTH 7470 PERF. 6430 - 6480

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6203 F RRCID -> 095204 COMPL. DATE 10/02/1984 TOTAL DEPTH 7500 PERF. 6238 - 6255

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 5403 U RRCID -> 096719 COMPL. DATE 11/02/1981 TOTAL DEPTH 7356 PERF. 6459 - 6477

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4302 RRCID -> 098250 COMPL. DATE 01/15/1982 TOTAL DEPTH 7550 PERF. 6522 - 6547

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-A U) WELL #: 7303 H RRCID -> 103265 COMPL. DATE 09/18/1982 TOTAL DEPTH 7500 PERF. 6577 - 6608

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 4404 H RRCID -> 104513 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6454 - 6472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 4404 F RRCID -> 104515 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6301 - 6327

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-A U) WELL #: 3205 RRCID -> 104593 COMPL. DATE 03/11/1983 TOTAL DEPTH 6882 PERF. 6737 - 6755

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 3203 RRCID -> 106812 COMPL. DATE 08/03/1983 TOTAL DEPTH 10898 PERF. 6498 - 6522

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 9301 RRCID -> 107769 COMPL. DATE 08/09/1983 TOTAL DEPTH 7306 PERF. 7158 - 7178

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-C) WELL #: 6404 H RRCID -> 108338 COMPL. DATE 11/22/1983 TOTAL DEPTH 7500 PERF. 6534 - 6548

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (CKFD UB) WELL #: 4402 D RRCID -> 108669 COMPL. DATE 07/24/1985 TOTAL DEPTH 7500 PERF. 6297 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4403 F RRCID -> 110427 COMPL. DATE 04/10/1984 TOTAL DEPTH 7500 PERF. 6453 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 7402 D RRCID -> 110428 COMPL. DATE 04/05/1984 TOTAL DEPTH 7440 PERF. 6380 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 6202 H RRCID -> 110600 COMPL. DATE 04/04/1984 TOTAL DEPTH 7390 PERF. 6210 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5406 RRCID -> 112793 COMPL. DATE 08/10/1984 TOTAL DEPTH 7550 PERF. 7214 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 8202 D RRCID -> 113866 COMPL. DATE 10/18/1984 TOTAL DEPTH 7355 PERF. 7105 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5208 RRCID -> 113868 COMPL. DATE 08/07/1984 TOTAL DEPTH 7550 PERF. 7199 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (CKFD U B) WELL #: 4405 RRCID -> 114482 COMPL. DATE 11/28/1984 TOTAL DEPTH 10680 PERF. 6320 - 6340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (COMBINED) FIELD (PF) WELL #: 1 RRCID -> 115366 COMPL. DATE 03/01/1985 TOTAL DEPTH N/A PERF. N/A

09	T. A.	60389	-0-	60389	60389	3190	1	57068	3	Y	113	109	1			39
						7	4	124	9							
10	T. A.	66041	-0-	66041	126430	3115	1	62759	3	Y	145	137	1			47
						7	4	160	9							
11	T. A.	71837	-0-	71837	198267	3588	1	68109	3	Y	121	146	1			22
						7	4	133	9							
12	T. A.	73297	-0-	73297	271564	10418	1	62713	3	Y	144	135	1			31
						8	4	158	9							
01	T. A.	79326	-0-	79326	350890	11689	1	67479	3	Y	135	107	1			59
						9	4	149	9							
02	T. A.	66044	-0-	66044	416934	9820	1	56035	3	Y	165	145	1			79
						7	4	182	9							

KGFCU (I-C) WELL #: 7403 H RRCID -> 118167 COMPL. DATE 08/22/1985 TOTAL DEPTH 7504 PERF. 6521 - 6539

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4402 F RRCID -> 118168 COMPL. DATE 06/06/1985 TOTAL DEPTH 7500 PERF. 6440 - 6465

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 7305 RRCID -> 118631 COMPL. DATE 08/20/1985 TOTAL DEPTH 10800 PERF. 7087 - 7107

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6202D RRCID -> 119025 COMPL. DATE 09/11/1985 TOTAL DEPTH 7390 PERF. 6426 - 6435

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-AU) WELL #: 4404 D RRCID -> 120777 COMPL. DATE 10/29/1985 TOTAL DEPTH 7500 PERF. 6686 - 6697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (I-A) WELL #: 7203 RRCID -> 132529 COMPL. DATE 08/03/1989 TOTAL DEPTH 7300 PERF. 6396 - 6402

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (II-C) WELL #: 6301 RRCID -> 132974 COMPL. DATE 11/30/1989 TOTAL DEPTH 7400 PERF. 6806 - 6816

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (III-A) WELL #: 7405 F RRCID -> 134959 COMPL. DATE 06/09/1999 TOTAL DEPTH 7455 PERF. 6892 - 6930

09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8302 RRCID -> 135228 COMPL. DATE 02/14/1990 TOTAL DEPTH 7052 PERF. 6411 - 6474

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 5404-F RRCID -> 135857 COMPL. DATE 12/13/1989 TOTAL DEPTH 7500 PERF. 6264 - 6283

09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (II-AU) WELL #: 7301 RRCID -> 136908 COMPL. DATE 10/05/1989 TOTAL DEPTH 7912 PERF. 6563 - 6583

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 7302 RRCID -> 144409 COMPL. DATE 01/05/1993 TOTAL DEPTH 7500 PERF. 6370 - 6390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U A) WELL #: 4403-H RRCID -> 147219 COMPL. DATE 09/29/1993 TOTAL DEPTH 7500 PERF. 6230 - 6238

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (I-A) WELL #: 4305 RRCID -> 157696 COMPL. DATE 02/13/1996 TOTAL DEPTH 7550 PERF. 6482 - 6509

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 3308 RRCID -> 158734 COMPL. DATE 03/26/1996 TOTAL DEPTH 6874 PERF. 6351 - 6369

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (COCKFIELD UPPER B) WELL #: 4301 RRCID -> 160106 COMPL. DATE 02/28/1996 TOTAL DEPTH 7444 PERF. 6284 - 6298

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U A) WELL #: 9304F RRCID -> 176673 COMPL. DATE 01/11/2000 TOTAL DEPTH 7482 PERF. 6260 - 6276

09	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 6304D RRCID -> 178891 COMPL. DATE 07/05/2000 TOTAL DEPTH 8494 PERF. 6242 - 6252

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (1-A) WELL #: 6204H RRCID -> 180179 COMPL. DATE 09/13/2000 TOTAL DEPTH 7500 PERF. 6386 - 6412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (11-AU) WELL #: 7307 H RRCID -> 180184 COMPL. DATE 10/02/2000 TOTAL DEPTH 7556 PERF. 6562 - 6574

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (1-A) WELL #: 6403-D RRCID -> 181121 COMPL. DATE 09/24/2000 TOTAL DEPTH 7317 PERF. 6408 - 6426

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 6205 RRCID -> 183852 COMPL. DATE 04/09/2001 TOTAL DEPTH 7473 PERF. 6280 - 6290

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 5305 RRCID -> 184551 COMPL. DATE 07/15/2001 TOTAL DEPTH 7450 PERF. 6246 - 6264

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (1-C) WELL #: 7308 H RRCID -> 187024 COMPL. DATE 08/15/2001 TOTAL DEPTH 7500 PERF. 6506 - 6516

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (1A) WELL #: 7307 D RRCID -> 190459 COMPL. DATE 03/21/2002 TOTAL DEPTH 7556 PERF. 6376 - 6384

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 6406 RRCID -> 248818 COMPL. DATE 11/16/2010 TOTAL DEPTH 7612 PERF. 6390 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 8408 RRCID -> 248823 COMPL. DATE 04/21/2010 TOTAL DEPTH 7335 PERF. 7170 - 7178

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (111-A) WELL #: 7505 RRCID -> 249768 COMPL. DATE 03/07/2008 TOTAL DEPTH 10460 PERF. 6971 - 6981

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8407 RRCID -> 249827 COMPL. DATE 10/14/2008 TOTAL DEPTH 7500 PERF. 6484 - 6572

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (111-A) WELL #: 7401 RRCID -> 250571 COMPL. DATE 03/21/2013 TOTAL DEPTH 7500 PERF. 6990 - 6997

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 6301 RRCID -> 250691 COMPL. DATE 02/24/2009 TOTAL DEPTH 7400 PERF. 6366 - 6380

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6303 H RRCID -> 253864 COMPL. DATE 10/23/2009 TOTAL DEPTH 10095 PERF. 6240 - 7005

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 8403-D RRCID -> 254879 COMPL. DATE 07/06/2007 TOTAL DEPTH 7510 PERF. 6935 - 6953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (1-A) WELL #: 6303 D RRCID -> 256542 COMPL. DATE 10/02/2008 TOTAL DEPTH 10095 PERF. 6398 - 7349

09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (1-A) WELL #: 6404 F RRCID -> 256724 COMPL. DATE 03/22/2010 TOTAL DEPTH 7500 PERF. 6397 - 6404

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (1-A) WELL #: 7504 F RRCID -> 257775 COMPL. DATE 08/14/2013 TOTAL DEPTH 7337 PERF. 6460 - 6474

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 8307 RRCID -> 260461 COMPL. DATE 09/02/2010 TOTAL DEPTH 7475 PERF. 7150 - 7156

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU WELL #: 7303 F RRCID -> 261804 COMPL. DATE 08/27/2010 TOTAL DEPTH 7500 PERF. 6878 - 6882

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (III-A) WELL #: 8406 F RRCID -> 261806 COMPL. DATE 08/26/2010 TOTAL DEPTH 7500 PERF. 6918 - 6936

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 6403 H RRCID -> 262671 COMPL. DATE 09/16/2010 TOTAL DEPTH 7317 PERF. 6433 - 6436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-A U) WELL #: 8304 D RRCID -> 263336 COMPL. DATE 11/01/2010 TOTAL DEPTH 7325 PERF. 6562 - 6566

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6402 RRCID -> 266313 COMPL. DATE 09/24/2011 TOTAL DEPTH 7440 PERF. 6413 - 6431

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU 9401(III -A) WELL #: 9401 RRCID -> 271548 COMPL. DATE 05/30/2013 TOTAL DEPTH 7502 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COOK MOUNTAIN 2) 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 1207 RRCID -> 136616 COMPL. DATE 06/16/2008 TOTAL DEPTH 11200 PERF. 7937 - 7947

09	11606 X	11606	-0-	-0-	-0-	244	1	11116	3	Y	222	147	1			75
						2	4	244	9							
10	10447 X	9304	-0-	-1143	-0-	190	1	9113	3	Y	-0-	75	1			-0-
						1	4									
11	10890 X	10579	-0-	-311	-0-	224	1	10354	3	Y	-0-					-0-
						1	4									
12	11656 X	9386	-0-	-2270	-0-	186	1	9199	3	Y	-0-					-0-
						1	4									
01	11656 X	9558	-0-	-2098	-0-	183	1	9374	3	Y	-0-					-0-
						1	4									
02	10528 X	NO RPT	-0-	-10528	-0-					Y	NO RPT					-0-

KGFCU WELL #: 5103 RRCID -> 145244 COMPL. DATE 01/05/1993 TOTAL DEPTH 11200 PERF. 7858 - 7866

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COOK MOUNTAIN 2) //CONT.// 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 1306 RRCID -> 165095 COMPL. DATE 10/03/2013 TOTAL DEPTH 11298 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		1144	-0-	1144	1144	23	1	1121	3	Y	-0-					-0-
11	14B DENY		2128	-0-	2128	3272	45	1	2083	3	Y	-0-					-0-
12	4839	X	1567	-0-	-3272	-0-	31	1	1536	3	Y	-0-					-0-
01	1698	X	1698	-0-	-0-	-0-	32	1	1662	3	Y	4					4
							4	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KGFU 1 WELL #: W 47 RRCID -> 250802 COMPL. DATE 03/18/2009 TOTAL DEPTH 11000 PERF. 8356 - 8406

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (I-B) 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306 F RRCID -> 081887 COMPL. DATE 03/15/1979 TOTAL DEPTH 7500 PERF. 6448 - 6460

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 7403 F RRCID -> 085503 COMPL. DATE 11/28/1979 TOTAL DEPTH 7504 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 7504 F RRCID -> 095906 COMPL. DATE 03/17/2004 TOTAL DEPTH 7337 PERF. 6524 - 6538

09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 6404 F RRCID -> 097742 COMPL. DATE 01/06/1982 TOTAL DEPTH 7500 PERF. 6468 - 6486

09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 5401 RRCID -> 102037 COMPL. DATE 04/08/1986 TOTAL DEPTH 7318 PERF. 6680 - 6708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU WELL #: 6201 RRCID -> 105987 COMPL. DATE 06/02/1983 TOTAL DEPTH 7645 PERF. 6478 - 6487

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU WELL #: 7405 D RRCID -> 107693 COMPL. DATE 09/14/1983 TOTAL DEPTH 7455 PERF. 6466 - 6475

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU WELL #: 8301 RRCID -> 108158 COMPL. DATE 10/03/1983 TOTAL DEPTH 7386 PERF. 6446 - 6459

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU WELL #: 7306F RRCID -> 119035 COMPL. DATE 09/30/1985 TOTAL DEPTH 7550 PERF. 6454 - 6489

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU WELL #: 5304 D RRCID -> 119789 COMPL. DATE 09/06/1985 TOTAL DEPTH 7500 PERF. 6488 - 6512

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU WELL #: 8505-H RRCID -> 165108 COMPL. DATE 08/18/1997 TOTAL DEPTH 7417 PERF. 6538 - 6546

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 8306 RRCID -> 250688 COMPL. DATE 03/22/2007 TOTAL DEPTH 15800 PERF. 7176 - 13240

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/28/1979 TOTAL DEPTH 7500 PERF. 6618 - 6636

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	14B DENY	917	-0-	917	917	17	1	897	3	N	3					3
						3	9									
02	14B DENY	NO RPT	-0-	-0-	917					N	NO RPT					3

KGFCU WELL #: 4402 H RRCID -> 084837 COMPL. DATE 10/18/1979 TOTAL DEPTH 7500 PERF. 6695 - 6714

09	532 R	532	-0-	-0-	-0-	11	1	487	3	Y	31	22	1			11
						34	9									
10	1023 #	-0-	-0-	-1023	-0-					Y	-0-	11	1			-0-
11	630 #	384	-0-	-246	-0-	8	1	347	3	Y	26	20	1			6
						29	9									
12	844 R	844	-0-	-0-	-0-	16	1	787	3	Y	37	38	1			5
						41	9									
01	651 #	447	-0-	-204	-0-	8	1	409	3	Y	27	26	1			6
						30	9									
02	504 #	NO RPT	-0-	-504	-0-					Y	NO RPT					6

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU WELL #: 7402 F RRCID -> 090568 COMPL. DATE 10/24/1980 TOTAL DEPTH 7440 PERF. 6606 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 6203DH RRCID -> 096027 COMPL. DATE 09/13/2010 TOTAL DEPTH 7500 PERF. 6701 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 9303 RRCID -> 098144 COMPL. DATE 02/12/1982 TOTAL DEPTH 7120 PERF. 6723 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9960	#	-0-	-0-	-9960	-0-					Y	-0-					4
10	9300	#	-0-	-0-	-9300	-0-					Y	-0-	4	1			-0-
11	7770	#	11	-0-	-7759	-0-	1	1	10	3	Y	-0-					-0-
12	1364	#	139	-0-	-1225	-0-	3	1	135	3	Y	1	1	1			-0-
							1	9									
01	1364	#	135	-0-	-1229	-0-	3	1	132	3	Y	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 9201 RRCID -> 116890 COMPL. DATE 05/24/1985 TOTAL DEPTH N/A PERF. 6740 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 7308-D RRCID -> 136778 COMPL. DATE 02/06/1990 TOTAL DEPTH 7500 PERF. 6610 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-

KGFCU WELL #: 6304F RRCID -> 177419 COMPL. DATE 01/09/2000 TOTAL DEPTH 8494 PERF. 6597 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 6204D RRCID -> 177540 COMPL. DATE 03/20/2000 TOTAL DEPTH 7500 PERF. 6631 - 6639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
EVERGREEN ENERGY, INC. 256489
COULTER, JOHN UNIT WELL #: 1R RRCID -> 234959 COMPL. DATE 10/19/2007 TOTAL DEPTH 11408 PERF.10444 - 10484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY RESOURCES, INC. 268602
DENNY, E. E. WELL #: 1 RRCID -> 093774 COMPL. DATE 05/20/1981 TOTAL DEPTH 11305 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237 N	237	-0-	-0-	-0-	237	2			N	-0-					173
10	355 N	355	-0-	-0-	-0-	355	2			N	-0-					173
11	270 N	190	-0-	-80	-0-	190	2			N	-0-					173
12	248 N	221	-0-	-27	-0-	221	2			N	-0-					173
01	341 N	150	-0-	-191	-0-	150	2			N	-0-					173
*02	193 N	193	-0-	-0-	-0-	193	2			N	-0-					173

CRIDER, VERNA B. GAS UNIT 2 WELL #: 1 RRCID -> 098985 COMPL. DATE 02/20/1982 TOTAL DEPTH 10510 PERF.10275 - 10300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438 N	438	-0-	-0-	-0-	438	2			N	-0-					152
10	496 N	-0-	-0-	-496	-0-					N	-0-					152
11	450 N	150	-0-	-300	-0-	147	2	3	9	N	3					155
12	465 N	405	-0-	-60	-0-	403	2	2	9	N	2					157
01	120 N	120	-0-	-0-	-0-	119	2	1	9	N	1					158
02	140 N	59	-0-	-81	-0-	57	2	2	9	N	2					160

SOUTH KATY GAS UNIT NO. 2 WELL #: 1 RRCID -> 103254 COMPL. DATE 10/14/1982 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 N	3476	-0-	476	538	3476	2			N	-0-					53
10	3100 N	3917	-0-	817	1355	3914	2	3	9	N	3					56
11	4418 X	3063	-0-	-1355	-0-	3063	2			N	-0-					56
12	2759 X	1526	-0-	-1233	-0-	1526	2			N	-0-					56
01	2759 X	99	-0-	-2660	-0-	99	2			N	-0-					56
*02	4522 X	4522	-0-	-0-	-0-	4516	2	6	9	N	5					61

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFU 1 WELL #: W 32 RRCID -> 047788 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10117 - 10307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1801	-0-	-899	-0-	39	1	1758	3	Y	4	9	1			5
							4	9									
10	3298	X	3298	-0-	-0-	-0-	67	1	3187	3	Y	40	36	1			9
							44	9									
11	3131	X	3131	-0-	-0-	-0-	66	1	3061	3	Y	3	9	1			3
							1	4	3	9							
12	2697	X	2638	-0-	-59	-0-	50	1	2494	3	Y	85					88
							94	9									
01	2790	X	2488	-0-	-302	-0-	48	1	2439	3	Y	-0-					88
							1	4									
02	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					88

KGFU 1 WELL #: W 37 RRCID -> 058553 COMPL. DATE 04/17/1974 TOTAL DEPTH 10800 PERF. N/A

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFU 1 WELL #: W 35 RRCID -> 061581 COMPL. DATE 07/22/2007 TOTAL DEPTH 11600 PERF.10006 - 10204

09	T. A.		5104	-0-	5104	5104	293	1	4765	3	Y	41	44	1			16
							1	4	45	9							
10	T. A.		4514	-0-	4514	9618	227	1	4251	3	Y	32	35	1			13
							1	4	35	9							
11	T. A.		4298	-0-	4298	13916	231	1	4057	3	Y	8	18	1			3
							1	4	9	9							
12	19157	X	5241	-0-	-13916	-0-	278	1	4941	3	Y	19	18	1			4
							1	4	21	9							
01	5963	X	5963	-0-	-0-	-0-	321	1	5621	3	Y	18	17	1			5
							1	4	20	9							
02	3808	X	NO RPT	-0-	-3808	-0-					Y	NO RPT					5

KGFU 1 WELL #: W 39 RRCID -> 063521 COMPL. DATE 10/05/2004 TOTAL DEPTH 11000 PERF.10016 - 10374

09	9519	X	9519	-0-	-0-	-0-	202	1	9193	3	Y	112	91	1			45
							1	4	123	9							
10	8122	X	2017	-0-	-6105	-0-	40	1	1938	3	Y	35	65	1			15
							39	9									
11	7890	X	6473	-0-	-1417	-0-	134	1	6206	3	Y	120	104	1			31
							1	4	132	9							
12	10195	X	10195	-0-	-0-	-0-	197	1	9708	3	Y	263	265	1			29
							1	4	289	9							
01	9799	X	9799	-0-	-0-	-0-	180	1	9243	3	Y	341	308	1			62
							1	4	375	9							
02	7364	X	NO RPT	-0-	-7364	-0-					Y	NO RPT					62

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 38 RRCID -> 064062 COMPL. DATE 06/07/2007 TOTAL DEPTH 11000 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1620	-0-	-0-	-0-	34	1	1547	3	Y	35	24	1			11
							39	9									
10	1809	N	1809	-0-	-0-	-0-	36	1	1714	3	Y	54	53	1			12
							59	9									
11	1500	N	1373	-0-	-127	-0-	29	1	1343	3	Y	1	12	1			1
							1	9									
12	2672	N	2672	-0-	-0-	-0-	53	1	2619	3	Y	-0-					1
01	1787	N	1787	-0-	-0-	-0-	34	1	1753	3	Y	-0-					1
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KGFU 1 WELL #: W 42 RRCID -> 065810 COMPL. DATE 04/28/2007 TOTAL DEPTH 11000 PERF.10054 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	6630	-0-	-0-	-0-	382	1	6199	3	Y	44	47	1			15
							1	4	48	9							
10	6541	X	6021	-0-	-520	-0-	296	1	5572	3	Y	138	113	1			40
							1	4	152	9							
11	6330	X	4551	-0-	-1779	-0-	240	1	4213	3	Y	88	113	1			15
							1	4	97	9							
12	6541	X	5184	-0-	-1357	-0-	275	1	4879	3	Y	26	35	1			6
							1	4	29	9							
01	6541	X	5926	-0-	-615	-0-	319	1	5578	3	Y	25	26	1			5
							1	4	28	9							
02	5908	X	NO RPT	-0-	-5908	-0-					Y	NO RPT					5

KGFU 1 WELL #: W 43 RRCID -> 070466 COMPL. DATE 02/15/2007 TOTAL DEPTH 11000 PERF.10126 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2607	-0-	-183	-0-	148	1	2409	3	Y	45	43	1			13
							50	9									
10	3069	X	2831	-0-	-238	-0-	140	1	2625	3	Y	60	55	1			18
							66	9									
11	2970	X	2382	-0-	-588	-0-	124	1	2186	3	Y	65	74	1			9
							72	9									
12	2697	N	1766	-0-	-931	-0-	92	1	1631	3	Y	39	41	1			7
							43	9									
01	2821	N	1429	-0-	-1392	-0-	77	1	1350	3	Y	2	9	1			-0-
							2	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 48 RRCID -> 079147 COMPL. DATE 05/17/1978 TOTAL DEPTH 11012 PERF.10429 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1205	-0-	-265	-0-	24	1	1083	3	Y	89	70	1			35
							98	9									
10	1488	N	355	-0-	-1133	-0-	6	1	286	3	Y	57	75	1			17
							63	9									
11	2506	N	2506	-0-	-0-	-0-	49	1	2282	3	Y	159	137	1			39
							175	9									
12	1652	N	1652	-0-	-0-	-0-	29	1	1433	3	Y	173	192	1			20
							190	9									
01	1174	N	1174	-0-	-0-	-0-	22	1	1118	3	Y	31	44	1			7
							34	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

KGFU 1 WELL #: W 46 RRCID -> 082760 COMPL. DATE 03/18/1979 TOTAL DEPTH 15800 PERF.10078 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 47 RRCID -> 089014 COMPL. DATE 04/03/1980 TOTAL DEPTH 11298 PERF.10546 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFU 2 WELL #: W 56 RRCID -> 092490 COMPL. DATE 01/23/1981 TOTAL DEPTH 10400 PERF.10206 - 10230

09	4759	X	4759	-0-	-0-	-0-	102	1	4652	3	Y	4					10
							1	4	4	9							
10	4113	X	4113	-0-	-0-	-0-	84	1	4016	3	Y	12	16	1			6
							13	9									
11	4418	X	4418	-0-	-0-	-0-	92	1	4274	3	Y	47	36	1			17
							52	9									
12	4185	X	3933	-0-	-252	-0-	78	1	3841	3	Y	13	19	1			11
							14	9									
01	4258	X	4258	-0-	-0-	-0-	81	1	4168	3	Y	8	15	1			4
							9	9									
02	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					4

KGFU 2 WELL #: W 57 RRCID -> 093504 COMPL. DATE 03/18/1981 TOTAL DEPTH 10400 PERF.10176 - 10206

09	1590	X	558	-0-	-1032	-0-	12	1	546	3	Y	-0-					-0-
10	1643	X	708	-0-	-935	-0-	14	1	692	3	Y	2	1	1			1
							2	9									
11	603	N	603	-0-	-0-	-0-	13	1	583	3	Y	6	4	1			3
							7	9									
12	589	N	560	-0-	-29	-0-	11	1	545	3	Y	4	4	1			3
							4	9									
01	713	N	371	-0-	-342	-0-	7	1	362	3	Y	2	3	1			2
							2	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MCMILLAN B DON F WELL #: 1 RRCID -> 095494 COMPL. DATE 09/20/1981 TOTAL DEPTH 10400 PERF.10242 - 10205

09	5863	X	1748	-0-	-4115	-0-	37	1	1700	3	Y	10	8	1			5
							11	9									
10	3357	X	3357	-0-	-0-	-0-	68	1	3258	3	Y	27	25	1			7
							1	4	30	9							
11	3060	X	3003	-0-	-57	-0-	63	1	2912	3	Y	25	23	1			9
							28	9									
12	2951	X	2951	-0-	-0-	-0-	58	1	2869	3	Y	21	26	1			4
							1	4	23	9							
01	3348	X	3330	-0-	-18	-0-	60	1	3067	3	Y	184	156	1			32
							1	4	202	9							
02	3024	X	NO RPT	-0-	-3024	-0-					Y	NO RPT					32

SO. KATY GU 1 WELL #: 1 RRCID -> 096023 COMPL. DATE 08/12/1982 TOTAL DEPTH 10400 PERF.10219 - 10252

09	8340	X	3541	-0-	-4799	-0-	76	1	3434	3	Y	27	22	1			12
							1	4	30	9							
10	8618	X	908	-0-	-7710	-0-	19	1	882	3	Y	6	14	1			4
							7	9									
11	8340	X	-0-	-0-	-8340	-0-					Y	-0-	4	1			-0-
12	6479	X	1305	-0-	-5174	-0-	26	1	1272	3	Y	6	5	1			1
							7	9									
01	5766	X	-0-	-0-	-5766	-0-					Y	-0-	1	1			-0-
02	3304	X	NO RPT	-0-	-3304	-0-					Y	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 50 RRCID -> 100584 COMPL. DATE 05/24/1982 TOTAL DEPTH 10460 PERF.10155 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFU 2 WELL #: W 67 RRCID -> 103134 COMPL. DATE 09/18/1982 TOTAL DEPTH 10500 PERF.10206 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	94	-0-	-116	-0-	2	1	92	3	Y	-0-					-0-
10	217	N	98	-0-	-119	-0-	2	1	96	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	3	1	145	3	Y	1	1	1			-0-
							1	9									
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 66 RRCID -> 105137 COMPL. DATE 01/06/1983 TOTAL DEPTH 10410 PERF.10268 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1067	-0-	-643	-0-	62	1	1004	3	Y	1	1	1			-0-
							1	9									
10	1550	N	1021	-0-	-529	-0-	51	1	970	3	Y	-0-					-0-
11	1200	N	1053	-0-	-147	-0-	55	1	958	3	Y	36	31	1			5
							40	9									
12	1116	N	925	-0-	-191	-0-	48	1	856	3	Y	19	19	1			5
							21	9									
01	1075	N	1075	-0-	-0-	-0-	58	1	1013	3	Y	4	7	1			2
							4	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KGFU 2 WELL #: W 65 RRCID -> 105201 COMPL. DATE 12/21/1982 TOTAL DEPTH 10250 PERF.10125 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5480	X	5480	-0-	-0-	-0-	118	1	5353	3	Y	7					16
							1	4	8	9							
10	5447	X	5447	-0-	-0-	-0-	111	1	5316	3	Y	17	23	1			10
							1	4	19	9							
11	4540	X	4540	-0-	-0-	-0-	95	1	4400	3	Y	40	34	1			16
							1	4	44	9							
12	4539	X	4539	-0-	-0-	-0-	90	1	4423	3	Y	24	25	1			15
							26	9									
01	4601	X	4601	-0-	-0-	-0-	88	1	4493	3	Y	18	26	1			7
							20	9									
02	3976	X	NO RPT	-0-	-3976	-0-					Y	NO RPT					7

KGFU 1 WELL #: W 53 RRCID -> 105686 COMPL. DATE 12/04/2007 TOTAL DEPTH 10548 PERF.10390 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 54 RRCID -> 106095 COMPL. DATE 11/19/2007 TOTAL DEPTH 10518 PERF.10288 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1270	-0-	-1520	-0-	27 25	1 9	1218	3	Y	23					35
10	2697	X	2356	-0-	-341	-0-	47 43	1 9	2266	3	Y	39	52	1			22
11	2790	N	2565	-0-	-225	-0-	53 42	1 9	2470	3	Y	38	41	1			19
12	2516	N	2516	-0-	-0-	-0-	44 293	1 9	2179	3	Y	266	174	1			111
01	2619	N	2619	-0-	-0-	-0-	50 7	1 9	2562	3	Y	6	89	1			28
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

KGFU 1 WELL #: W 33 RRCID -> 107344 COMPL. DATE 07/06/2013 TOTAL DEPTH 10800 PERF.10018 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2326	N	2326	-0-	-0-	-0-	50 7	1 9	2269	3	Y	6	4	1			2
10	1887	N	1887	-0-	-0-	-0-	38 37	1 9	1812	3	Y	34	30	1			6
11	1774	N	1774	-0-	-0-	-0-	37 52	1 9	1685	3	Y	47	42	1			11
12	2046	N	1651	-0-	-395	-0-	32 36	1 9	1583	3	Y	33	41	1			3
01	1891	N	1147	-0-	-744	-0-	21 32	1 9	1094	3	Y	29	28	1			4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KGFU 1 WELL #: W 56 RRCID -> 107696 COMPL. DATE 03/20/2002 TOTAL DEPTH 10416 PERF.10227 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	-0-	-0-	-5790	-0-					Y	-0-					-0-
10	5983	X	-0-	-0-	-5983	-0-					Y	-0-					-0-
11	5790	X	-0-	-0-	-5790	-0-					Y	-0-					-0-
12	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 49 RRCID -> 109874 COMPL. DATE 08/09/1982 TOTAL DEPTH 11225 PERF.10502 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1297	X	-0-	-0-	-1297	-0-					N	-0-	2	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	2	1	89	3	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFU 1 WELL #: W 40 RRCID -> 111708 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF.10156 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12306	X	12306	-0-	-0-	-0-	264 2	1 4	11976 64	3 9	Y	58	44	1			23
10	12114	X	12114	-0-	-0-	-0-	247 1	1 4	11822 44	3 9	Y	40	50	1			13
11	11212	X	11212	-0-	-0-	-0-	236 1	1 4	10914 61	3 9	Y	55	52	1			16
12	11038	X	11038	-0-	-0-	-0-	217 1	1 4	10736 84	3 9	Y	76	83	1			9
01	10762	X	10762	-0-	-0-	-0-	204 1	1 4	10462 95	3 9	Y	86	79	1			16
02	9296	X	NO RPT	-0-	-9296	-0-					Y	NO RPT					16

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 62 RRCID -> 112715 COMPL. DATE 07/13/1984 TOTAL DEPTH 11269 PERF.10800 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	1054	-0-	-6536	-0-	61	1	992	3	Y	1	1	1			-0-
							1	9									
10	7843	X	263	-0-	-7580	-0-	13	1	248	3	Y	2	2	1			-0-
							2	9									
11	7590	X	-0-	-0-	-7590	-0-					Y	-0-					-0-
12	3906	X	-0-	-0-	-3906	-0-					Y	-0-					-0-
01	3302	X	3302	-0-	-0-	-0-	178	1	3110	3	Y	13	10	1			3
							14	9									
02	980	X	NO RPT	-0-	-980	-0-					Y	NO RPT					3

KGFU 2 WELL #: W 68 RRCID -> 114026 COMPL. DATE 04/18/1984 TOTAL DEPTH 10943 PERF.10811 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1455	-0-	-375	-0-	84	1	1367	3	Y	4	4	1			2
							4	9									
10	1798	X	746	-0-	-1052	-0-	38	1	707	3	Y	1	2	1			1
							1	9									
11	1740	X	-0-	-0-	-1740	-0-					Y	-0-	1	1			-0-
12	1519	N	1498	-0-	-21	-0-	80	1	1405	3	Y	12	10	1			2
							13	9									
01	2354	N	2354	-0-	-0-	-0-	126	1	2208	3	Y	18	16	1			4
							20	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KGFU 1 WELL #: W 60 RRCID -> 117105 COMPL. DATE 05/21/1985 TOTAL DEPTH 10400 PERF.10228 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3083	-0-	83	3379	178	1	2900	3	Y	4	4	1			2
							1	4	4	9							
10	3100	N	3008	-0-	-92	3287	152	1	2853	3	Y	3	3	1			2
							3	9									
11	6010	X	2723	-0-	-3287	-0-	147	1	2573	3	Y	3	4	1			1
							3	9									
12	2418	X	2041	-0-	-377	-0-	108	1	1919	3	Y	13	11	1			3
							14	9									
01	3424	X	3424	-0-	-0-	-0-	184	1	3219	3	Y	19	17	1			5
							21	9									
02	2184	X	NO RPT	-0-	-2184	-0-					Y	NO RPT					5

KGFU 1 WELL #: W 61 RRCID -> 117726 COMPL. DATE 06/19/1985 TOTAL DEPTH 10438 PERF.10268 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 70 RRCID -> 133847 COMPL. DATE 09/16/2005 TOTAL DEPTH 11500 PERF.10500 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 31 RRCID -> 151490 COMPL. DATE 11/18/2005 TOTAL DEPTH 19000 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	-0-	-0-	-2460	-0-					Y	-0-	3	1			-0-
10	2802	X	2802	-0-	-0-	-0-	57	1	2714	3	Y	27	22	1			5
							1	4	30	9							
11	3159	X	3159	-0-	-0-	-0-	66	1	3070	3	Y	20	20	1			5
							1	4	22	9							
12	3100	N	3285	-0-	185	185	66	1	3214	3	Y	4	8	1			1
							1	4	4	9							
01	3059	N	2874	-0-	-185	-0-	54	1	2740	3	Y	73	62	1			12
							80	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

KGFU 1 WELL #: W 37 RRCID -> 180598 COMPL. DATE 09/22/2011 TOTAL DEPTH 10800 PERF.10206 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10140	X	9365	-0-	-775	-0-	200	1	9079	3	Y	77	57	1			31
							1	4	85	9							
10	10351	X	10351	-0-	-0-	-0-	202	1	9693	3	Y	414	356	1			89
							1	4	455	9							
11	9630	X	9211	-0-	-419	-0-	189	1	8742	3	Y	254	263	1			80
							1	4	279	9							
12	9672	X	9104	-0-	-568	-0-	177	1	8714	3	Y	193	244	1			29
							1	4	212	9							
01	10354	X	8330	-0-	-2024	-0-	154	1	7932	3	Y	221	206	1			44
							1	4	243	9							
02	9352	X	NO RPT	-0-	-9352	-0-					Y	NO RPT					44

KGFU 2 WELL #: 58 RRCID -> 182581 COMPL. DATE 04/02/2001 TOTAL DEPTH 10725 PERF.10342 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1246	-0-	-734	-0-	72	1	1166	3	Y	7	7	1			3
							8	9									
10	2046	N	1097	-0-	-949	-0-	56	1	1035	3	Y	5	5	1			3
							6	9									
11	1980	N	1026	-0-	-954	-0-	55	1	967	3	Y	4	5	1			2
							4	9									
12	1302	N	1262	-0-	-40	-0-	67	1	1189	3	Y	5	5	1			2
							6	9									
01	2959	N	2959	-0-	-0-	-0-	155	1	2708	3	Y	87	70	1			19
							96	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

KGFU 2 WELL #: W 55 RRCID -> 184617 COMPL. DATE 07/15/2001 TOTAL DEPTH 10800 PERF.10370 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	-0-	-0-	-2490	-0-					Y	-0-	28	1			-0-
10	2635	X	2209	-0-	-426	-0-	110	1	2060	3	Y	35	26	1			9
							39	9									
11	2610	N	2041	-0-	-569	-0-	110	1	1918	3	Y	12	18	1			3
							13	9									
12	2005	N	2005	-0-	-0-	-0-	106	1	1882	3	Y	15	15	1			3
							17	9									
01	2201	N	2146	-0-	-55	-0-	114	1	1996	3	Y	33	29	1			7
							36	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

KGFU 1 WELL #: W 59 RRCID -> 187711 COMPL. DATE 08/28/1985 TOTAL DEPTH 10950 PERF.10086 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 51 RRCID -> 188851 COMPL. DATE 08/01/2004 TOTAL DEPTH 10808 PERF.10400 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 61 RRCID -> 188979 COMPL. DATE 01/29/2007 TOTAL DEPTH 10700 PERF.10228 - 10312

09	210	N	-0-	-0-	-210	-0-					Y	-0-					7
10	358	N	358	-0-	-0-	-0-	7	1	343	3	Y	7	10	1			4
							8	9									
11	300	N	143	-0-	-157	-0-	3	1	121	3	Y	17	14	1			7
							19	9									
12	146	N	146	-0-	-0-	-0-	3	1	134	3	Y	8	9	1			6
							9	9									
01	310	N	136	-0-	-174	-0-	3	1	133	3	Y	-0-	6	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 71 RRCID -> 192030 COMPL. DATE 08/01/2004 TOTAL DEPTH 10500 PERF.10075 - 10274

09	6008	X	6008	-0-	-0-	-0-	129	1	5866	3	Y	11					26
							1	4	12	9							
10	5797	X	5771	-0-	-26	-0-	117	1	5631	3	Y	20	31	1			15
							1	4	22	9							
11	5850	X	5661	-0-	-189	-0-	119	1	5520	3	Y	19	22	1			12
							1	4	21	9							
12	6200	X	4706	-0-	-1494	-0-	92	1	4549	3	Y	58	42	1			28
							1	4	64	9							
01	6200	X	4597	-0-	-1603	-0-	87	1	4476	3	Y	30	44	1			14
							1	4	33	9							
02	5600	X	NO RPT	-0-	-5600	-0-					Y	NO RPT					14

KGFU 2 WELL #: W 59 RRCID -> 194313 COMPL. DATE 08/07/2013 TOTAL DEPTH 10800 PERF.10330 - 10380

09	1161	X	1161	-0-	-0-	-0-	25	1	1129	3	Y	6					15
							7	9									
10	1178	X	563	-0-	-615	-0-	12	1	547	3	Y	4	13	1			6
							4	9									
11	1140	N	764	-0-	-376	-0-	16	1	746	3	Y	2	5	1			3
							2	9									
12	1178	N	749	-0-	-429	-0-	15	1	725	3	Y	8	6	1			5
							9	9									
01	1198	N	1198	-0-	-0-	-0-	23	1	1172	3	Y	3	6	1			2
							3	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KGFU 1 WELL #: W 55 RRCID -> 194415 COMPL. DATE 03/14/2003 TOTAL DEPTH 10480 PERF.10186 - 10206

09	3600	X	3400	-0-	-200	-0-	73	1	3310	3	Y	15	11	1			6
							17	9									
10	3720	X	2981	-0-	-739	-0-	60	1	2881	3	Y	36	34	1			8
							40	9									
11	3600	X	3064	-0-	-536	-0-	65	1	2984	3	Y	13	17	1			4
							1	4	14	9							
12	3720	X	2864	-0-	-856	-0-	56	1	2771	3	Y	34	35	1			3
							37	9									
01	3689	X	2879	-0-	-810	-0-	55	1	2824	3	Y	-0-	3	1			-0-
02	3164	X	NO RPT	-0-	-3164	-0-					Y	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 63 RRCID -> 195662 COMPL. DATE 05/01/2003 TOTAL DEPTH 10500 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	16615	-0-	16615	16615	324	1	16034	3	Y	232	141	1			91
							2	4	255	9							
01	14B	DENY	14831	-0-	14831	31446	278	1	14266	3	Y	259	266	1			84
							2	4	285	9							
02	14B	DENY	NO RPT	-0-	-0-	31446					Y	NO RPT					84

KGFU 1 WELL #: W 57 RRCID -> 196217 COMPL. DATE 06/05/2003 TOTAL DEPTH 10518 PERF.10224 - 10244

09	2919	X	2919	-0-	-0-	-0-	168	1	2737	3	Y	13	10	1			4
							14	9									
10	2547	X	2547	-0-	-0-	-0-	128	1	2408	3	Y	10	10	1			4
							11	9									
11	2010	N	1946	-0-	-64	-0-	102	1	1786	3	Y	53	50	1			7
							58	9									
12	2238	N	2238	-0-	-0-	-0-	114	1	2038	3	Y	78	70	1			15
							86	9									
01	3100	N	3301	-0-	201	201	176	1	3077	3	Y	44	47	1			12
							48	9									
02	0	N	NO RPT	-0-	-0-	201					Y	NO RPT					12

KGFU 2 WELL #: W 52 RRCID -> 196218 COMPL. DATE 06/26/2003 TOTAL DEPTH 10400 PERF.10312 - 10332

09	1624	X	1624	-0-	-0-	-0-	35	1	1586	3	Y	3					10
							3	9									
10	1806	X	1806	-0-	-0-	-0-	37	1	1755	3	Y	13	15	1			8
							14	9									
11	2086	X	2086	-0-	-0-	-0-	43	1	2007	3	Y	33	26	1			15
							36	9									
12	1581	X	1359	-0-	-222	-0-	27	1	1332	3	Y	-0-	15	1			-0-
01	1746	N	1746	-0-	-0-	-0-	33	1	1704	3	Y	8	6	1			2
							9	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KGFU 2 WELL #: W 64 RRCID -> 196219 COMPL. DATE 07/31/2003 TOTAL DEPTH 10520 PERF.10310 - 10330

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 1 WELL #: W 36 RRCID -> 197363 COMPL. DATE 09/11/2003 TOTAL DEPTH 11000 PERF.10220 - 10240

09	5385	X	5385	-0-	-0-	-0-	115	1	5212	3	Y	52					62
							1	4	57	9							
10	5549	X	5361	-0-	-188	-0-	107	1	5131	3	Y	111	121	1			52
							1	4	122	9							
11	5456	X	5456	-0-	-0-	-0-	113	1	5204	3	Y	125	119	1			58
							1	4	138	9							
12	5580	X	5432	-0-	-148	-0-	107	1	5279	3	Y	41	61	1			38
							1	4	45	9							
01	5580	X	5538	-0-	-42	-0-	105	1	5413	3	Y	17	42	1			13
							1	4	19	9							
02	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					13

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 49 RRCID -> 197447 COMPL. DATE 01/21/2003 TOTAL DEPTH 11004 PERF.10317 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1606	-0-	-224	-0-	92	1	1499	3	Y	14	12	1			3
							15	9									
10	1901	N	1901	-0-	-0-	-0-	96	1	1797	3	Y	7	9	1			1
							8	9									
11	1885	N	1885	-0-	-0-	-0-	98	1	1721	3	Y	60	55	1			6
							66	9									
12	1674	N	1494	-0-	-180	-0-	76	1	1357	3	Y	55	52	1			9
							61	9									
01	1891	N	1829	-0-	-62	-0-	97	1	1703	3	Y	26	30	1			5
							29	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

KGFU 2 WELL #: W 69 RRCID -> 197481 COMPL. DATE 02/18/2004 TOTAL DEPTH 10615 PERF.10466 - 10486

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 60 RRCID -> 198691 COMPL. DATE 06/08/2005 TOTAL DEPTH 10400 PERF.10342 - 10362

09	1140	X	673	-0-	-467	-0-	14	1	658	3	Y	1					4
							1	9									
10	1371	X	1371	-0-	-0-	-0-	28	1	1341	3	Y	2	3	1			3
							2	9									
11	660	N	630	-0-	-30	-0-	13	1	606	3	Y	10	8	1			5
							11	9									
12	682	N	463	-0-	-219	-0-	9	1	442	3	Y	11	9	1			7
							12	9									
01	1178	N	674	-0-	-504	-0-	13	1	652	3	Y	8	11	1			4
							9	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KGFU 1 WELL #: W 52 RRCID -> 199313 COMPL. DATE 01/07/2004 TOTAL DEPTH 10430 PERF.10204 - 10224

09	1939	N	1939	-0-	-0-	-0-	112	1	1819	3	Y	7	6	1			3
							8	9									
10	2164	N	2164	-0-	-0-	-0-	108	1	2033	3	Y	21	17	1			7
							23	9									
11	1001	N	1001	-0-	-0-	-0-	53	1	924	3	Y	22	24	1			5
							24	9									
12	1395	N	1180	-0-	-215	-0-	63	1	1111	3	Y	5	7	1			3
							6	9									
01	2046	N	2046	-0-	-0-	-0-	111	1	1935	3	Y	-0-	3	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 73 RRCID -> 229071 COMPL. DATE 02/04/2007 TOTAL DEPTH 11300 PERF.10500 - 10520

09	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	65					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	65					Y	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 2 WELL #: W 72 RRCID -> 231415 COMPL. DATE 05/02/2007 TOTAL DEPTH 10844 PERF.10944 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
10	2232	X	-0-	-0-	-2232	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 74 RRCID -> 231462 COMPL. DATE 05/02/2007 TOTAL DEPTH 11325 PERF.10472 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		585	-0-	585	585	13	1	572	3	Y	-0-					-0-
10	T. A.		170	-0-	170	755	4	1	166	3	Y	-0-					-0-
11	T. A.		869	-0-	869	1624	19	1	850	3	Y	-0-					-0-
12	2556	X	932	-0-	-1624	-0-	19	1	913	3	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	7	1	377	3	Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 1 WELL #: W 62 RRCID -> 234346 COMPL. DATE 09/28/2013 TOTAL DEPTH 10463 PERF. 9986 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116960	X	10383	-0-	-106577	-0-	598	1	9723	3	Y	55	46	1			17
							1	4	61	9							
10	26984	X	26984	-0-	-0-	-0-	1357	1	25496	3	Y	116	97	1			36
							3	4	128	9							
11	23115	X	23115	-0-	-0-	-0-	1241	1	21771	3	Y	92	111	1			17
							2	4	101	9							
12	22511	X	22511	-0-	-0-	-0-	1192	1	21207	3	Y	100	95	1			22
							2	4	110	9							
01	19644	X	19644	-0-	-0-	-0-	1050	1	18399	3	Y	175	156	1			41
							2	4	193	9							
02	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					41

RIVES WELL #: 1 RRCID -> 235573 COMPL. DATE 03/31/2008 TOTAL DEPTH 11050 PERF.10544 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	233	-0-	-637	-0-	5	1	228	3	Y	-0-					-0-
10	558	N	432	-0-	-126	-0-	9	1	423	3	Y	-0-					-0-
11	510	N	408	-0-	-102	-0-	9	1	399	3	Y	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	22	1	1102	3	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	13	1	642	3	Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFU 2 WELL #: W 75 RRCID -> 235761 COMPL. DATE 11/30/2007 TOTAL DEPTH 10800 PERF.10650 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	-0-	-0-	-1920	-0-					Y	-0-					-0-
10	1829	X	1104	-0-	-725	-0-	23	1	1081	3	Y	-0-					-0-
11	1320	X	767	-0-	-553	-0-	16	1	751	3	Y	-0-					-0-
12	893	N	893	-0-	-0-	-0-	18	1	874	3	Y	1					1
							1	9									
01	1116	N	683	-0-	-433	-0-	13	1	668	3	Y	2					3
							2	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KGFU 1 WELL #: W 63 RRCID -> 238209 COMPL. DATE 04/11/2008 TOTAL DEPTH 10500 PERF.10298 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 66 RRCID -> 247033 COMPL. DATE 03/15/2010 TOTAL DEPTH 10600 PERF.10064 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74933	X	11775	-0-	-63158	-0-	253	1	11470	3	Y	46					56
							1	4	51	9							
10	10950	X	10950	-0-	-0-	-0-	223	1	10682	3	Y	40	66	1			30
							1	4	44	9							
11	10942	X	10942	-0-	-0-	-0-	231	1	10681	3	Y	26	38	1			18
							1	4	29	9							
12	10695	X	9616	-0-	-1079	-0-	191	1	9422	3	Y	2	12	1			8
							1	4	2	9							
01	10695	X	9654	-0-	-1041	-0-	184	1	9467	3	Y	2	8	1			2
							1	4	2	9							
02	9660	X	NO RPT	-0-	-9660	-0-					Y	NO RPT					2

KGFU 2 WELL #: W 77 RRCID -> 247676 COMPL. DATE 01/09/2009 TOTAL DEPTH 11000 PERF.10590 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1905	-0-	-1095	10767	41	1	1853	3	Y	10	7	1			5
							11	9									
10	3100	N	1292	-0-	-1808	8959	26	1	1266	3	Y	-0-	5	1			-0-
11	3000	N	1669	-0-	-1331	7628	35	1	1631	3	Y	3					3
							3	9									
12	3100	N	1207	-0-	-1893	5735	23	1	1141	3	Y	39					42
							43	9									
01	3100	N	1557	-0-	-1543	4192	28	1	1443	3	Y	78					120
							86	9									
02	0	N	NO RPT	-0-	-0-	4192					Y	NO RPT					120

KGFU 1 WELL #: W 64 RRCID -> 248051 COMPL. DATE 09/18/2013 TOTAL DEPTH 10609 PERF. 9964 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60288	X	7589	-0-	-52699	-0-	438	1	7130	3	Y	18	22	1			8
							1	4	20	9							
10	15274	X	15274	-0-	-0-	-0-	768	1	14439	3	Y	59	49	1			18
							2	4	65	9							
11	14231	X	14231	-0-	-0-	-0-	764	1	13415	3	Y	45	55	1			8
							2	4	50	9							
12	12913	X	12913	-0-	-0-	-0-	685	1	12172	3	Y	50	48	1			10
							1	4	55	9							
01	11537	X	11537	-0-	-0-	-0-	621	1	10883	3	Y	29	32	1			7
							1	4	32	9							
02	8428	X	NO RPT	-0-	-8428	-0-					Y	NO RPT					7

KGFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38824	X	7964	-0-	-30860	-0-	460	1	7478	3	Y	23	25	1			10
							1	4	25	9							
10	21894	X	21894	-0-	-0-	-0-	1105	1	20758	3	Y	26	26	1			10
							2	4	29	9							
11	19236	X	19236	-0-	-0-	-0-	1036	1	18170	3	Y	25	31	1			4
							2	4	28	9							
12	17024	X	17024	-0-	-0-	-0-	905	1	16089	3	Y	25	24	1			5
							2	4	28	9							
01	14778	X	14778	-0-	-0-	-0-	795	1	13925	3	Y	51	45	1			11
							2	4	56	9							
02	4368	X	NO RPT	-0-	-4368	-0-					Y	NO RPT					11

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12570	X	11591	-0-	-979	-0-	667	1	10859	3	Y	58	61	1			21
							1	4	64	9							
10	13942	X	13942	-0-	-0-	-0-	700	1	13149	3	Y	84	78	1			27
							1	4	92	9							
11	14176	X	14176	-0-	-0-	-0-	761	1	13339	3	Y	68	84	1			11
							1	4	75	9							
12	12908	X	12908	-0-	-0-	-0-	682	1	12131	3	Y	85	80	1			16
							1	4	94	9							
01	12989	X	11561	-0-	-1428	-0-	622	1	10901	3	Y	34	41	1			9
							1	4	37	9							
02	11732	X	NO RPT	-0-	-11732	-0-					Y	NO RPT					9

KGFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 03/14/2011 TOTAL DEPTH 10600 PERF.10118 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136746	X	19113	-0-	-117633	-0-	1102	1	17929	3	Y	73	67	1			27
							2	4	80	9							
10	18073	X	17608	-0-	-465	-0-	887	1	16649	3	Y	64	64	1			27
							2	4	70	9							
11	17850	X	14701	-0-	-3149	-0-	788	1	13832	3	Y	72	83	1			16
							2	4	79	9							
12	19251	X	13879	-0-	-5372	-0-	736	1	13089	3	Y	48	49	1			15
							1	4	53	9							
01	19251	X	14516	-0-	-4735	-0-	780	1	13670	3	Y	58	55	1			18
							2	4	64	9							
02	17388	X	NO RPT	-0-	-17388	-0-					Y	NO RPT					18

LAKEHILLS PRODUCTION, INC. 483440
PARKER MINERALS CO. WELL #: 1 RRCID -> 099588 COMPL. DATE 05/05/1982 TOTAL DEPTH 10470 PERF.10304 - 10324

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER MINERALS CO. ET AL UNIT 2 WELL #: 1 RRCID -> 101485 COMPL. DATE 08/01/1982 TOTAL DEPTH 10598 PERF.10388 - 10410

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, J. W. WELL #: 1 RRCID -> 108339 COMPL. DATE 12/01/1983 TOTAL DEPTH 10500 PERF.10382 - 10398

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
SANDEL OPERATING COMPANY 747534
MURRY WELL #: 1 RRCID -> 112046 COMPL. DATE 05/01/1984 TOTAL DEPTH 11300 PERF.10519 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		1156	-0-	1156	1156	134	1	1014	2	Y	7			120
							8	9							
10	DLQ G-10		950	-0-	950	2106	125	1	819	2	Y	5			125
							6	9							
11	DLQ G-10		580	-0-	580	2686	75	1	505	2	Y	-0-			125
12	DLQ G-10		585	-0-	585	3271	76	1	507	2	Y	2			127
							2	9							
01	3000	N	405	-0-	-2595	676	403	2	2	9	Y	2			129
*02	676	N	-0-	-0-	-676	-0-					Y	-0-			129

MURRY WELL #: 2 RRCID -> 133857 COMPL. DATE 03/10/1990 TOTAL DEPTH 10795 PERF.10606 - 10640

09	DLQ G-10		2125	-0-	2125	2125	246	1	1862	2	Y	15			97
							17	9							
10	DLQ G-10		1937	-0-	1937	4062	255	1	1671	2	Y	10			107
							11	9							
11	DLQ G-10		2379	-0-	2379	6441	305	1	2054	2	Y	18			125
							20	9							
12	DLQ G-10		2362	-0-	2362	8803	304	1	2043	2	Y	14			139
							15	9							
01	9245	X	442	-0-	-8803	-0-	439	2	3	9	Y	3			142
02	2212	X	404	-0-	-1808	-0-	404	2			Y	-0-			142

KATY (3600) 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306-D RRCID -> 177182 COMPL. DATE 02/03/2000 TOTAL DEPTH 7500 PERF. 3568 - 3580

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KGFCU WELL #: 5302 RRCID -> 209255 COMPL. DATE 04/25/2005 TOTAL DEPTH 11080 PERF. 3991 - 3996

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KGFCU WELL #: 5309 RRCID -> 213263 COMPL. DATE 10/24/2005 TOTAL DEPTH 4100 PERF. 3984 - 3992

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 3312 RRCID -> 222776 COMPL. DATE 10/14/2006 TOTAL DEPTH 4121 PERF. 3982 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7953	X	7953	-0-	-0-	-0-	171	1	7767	3	Y	13	9	1			4
							1	4	14	9							
10	6550	X	6550	-0-	-0-	-0-	134	1	6415	3	Y	-0-	4	1			-0-
							1	4									
11	6520	X	6520	-0-	-0-	-0-	138	1	6381	3	Y	-0-					-0-
							1	4									
12	8215	X	5881	-0-	-2334	-0-	117	1	5763	3	Y	-0-					-0-
							1	4									
01	8215	X	5545	-0-	-2670	-0-	106	1	5438	3	Y	-0-					-0-
							1	4									
02	7420	X	NO RPT	-0-	-7420	-0-					Y	NO RPT					-0-

KGFCU WELL #: 3313 RRCID -> 222777 COMPL. DATE 10/25/2006 TOTAL DEPTH 4140 PERF. 3994 - 3997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5560	X	5560	-0-	-0-	-0-	120	1	5429	3	Y	10	7	1			3
							11	9									
10	5632	X	5632	-0-	-0-	-0-	114	1	5488	3	Y	26	24	1			5
							1	4	29	9							
11	2278	X	2278	-0-	-0-	-0-	48	1	2229	3	Y	1	5	1			1
							1	9									
12	5735	X	182	-0-	-5553	-0-	4	1	178	3	Y	-0-					1
01	5735	X	1100	-0-	-4635	-0-	21	1	1079	3	Y	-0-					1
02	5180	X	NO RPT	-0-	-5180	-0-					Y	NO RPT					1

KGFCU WELL #: 5310 RRCID -> 222778 COMPL. DATE 11/03/2006 TOTAL DEPTH 4146 PERF. 3985 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 4306 RRCID -> 223970 COMPL. DATE 12/04/2006 TOTAL DEPTH 4135 PERF. 3987 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 5312 RRCID -> 224207 COMPL. DATE 11/12/2006 TOTAL DEPTH 4136 PERF. 3989 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENDLETON, N. (WILCOX 11400) 48825 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
GORDY OIL COMPANY 317150
MARJORIE RAGSDALE POLLARD, ET AL WELL #: 1 RRCID -> 262237 COMPL. DATE 02/23/2011 TOTAL DEPTH 11630 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1355	-0-	-1645	6597	1300	2	55	9	N	50					326
10	3100	N	1303	-0-	-1797	4800	1266	2	37	9	N	34	192	1			168
11	3000	N	1336	-0-	-1664	3136	1281	2	55	9	N	50					218
12	3100	N	1290	-0-	-1810	1326	1257	2	33	9	N	30					248
01	2715	N	1389	-0-	-1326	-0-	1332	2	57	9	N	52					300
02	1260	N	1238	-0-	-22	-0-	1194	2	44	9	N	40	194	1			146

KRUEGER (MIOCENE 1600) 50338 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, C. L. WELL #: 1 RRCID -> 051869 COMPL. DATE 12/31/1971 TOTAL DEPTH 11166 PERF. 1592 - 1609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEMCKE (WILCOX) 50341 475 NON-ASSOCIATED ONE WELL CNTY: LEE
IMPETRO OPERATING LLC 423519
HERKLOTZ-KRUEMCKE WELL #: 1 RRCID -> 208543 COMPL. DATE 12/15/2004 TOTAL DEPTH 9794 PERF. 4794 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	371	2	32	9	N	29					394
10	530	N	530	-0-	-0-	-0-	489	2	41	9	N	37	193	1			238
11	461	N	461	-0-	-0-	-0-	427	2	34	9	N	31					269
12	484	N	484	-0-	-0-	-0-	448	2	36	9	N	33					302
01	527	N	475	-0-	-52	-0-	442	2	33	9	N	30	193	1			139
02	420	N	412	-0-	-8	-0-	387	2	25	9	N	23					162

CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-	-0-	-0-	860	2	21	9	N	19					108
10	916	N	916	-0-	-0-	-0-	890	2	26	9	N	24					132
11	877	N	877	-0-	-0-	-0-	852	2	25	9	N	23					155
12	899	N	896	-0-	-3	-0-	864	2	32	9	N	29					184
01	930	N	887	-0-	-43	-0-	855	2	32	9	N	29					213
*02	829	N	829	-0-	-0-	-0-	798	2	31	9	N	28	196	1			45

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	757	2	26	9	N	24					113
10	638	N	638	-0-	-0-	-0-	613	2	25	9	N	23					136
11	720	N	618	-0-	-102	-0-	594	2	24	9	N	22					158
12	806	N	609	-0-	-197	-0-	581	2	28	9	N	25					183
01	651	N	569	-0-	-82	-0-	541	2	28	9	N	25					208
02	588	N	489	-0-	-99	-0-	467	2	22	9	N	20					228

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	793	2	41	9	N	37					235
10	888	N	888	-0-	-0-	-0-	848	2	40	9	N	36	194	1			77
11	840	N	725	-0-	-115	-0-	684	2	41	9	N	37					114
12	868	N	761	-0-	-107	-0-	703	2	58	9	N	53					167
01	899	N	774	-0-	-125	-0-	721	2	53	9	N	48					215
*02	738	N	738	-0-	-0-	-0-	704	2	34	9	N	31	182	1			64

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 168707 COMPL. DATE 02/25/2011 TOTAL DEPTH 10947 PERF. 9839 - 14179

09	1428	N	1428	-0-	-0-	-0-	1288	2	140	9	N	127	190	1			151
10	1528	N	1528	-0-	-0-	-0-	1377	2	151	9	N	137	182	1			106
11	1440	N	1371	-0-	-69	-0-	1219	2	152	9	N	138					244
12	1488	N	1462	-0-	-26	-0-	1304	2	158	9	N	144	193	1			195
01	1519	N	1397	-0-	-122	-0-	1234	2	163	9	N	148	197	1			146
02	1288	N	1288	-0-	-0-	-0-	1138	2	150	9	N	136	193	1			89

WEEDON, J. E. UNIT WELL #: 2RE RRCID -> 170172 COMPL. DATE 06/12/1998 TOTAL DEPTH 12586 PERF.10110 - 14058

09	409	N	409	-0-	-0-	-0-	407	2	2	9	N	2					72
10	541	N	541	-0-	-0-	-0-	523	2	18	9	N	16					88
11	510	N	389	-0-	-121	-0-	381	2	8	9	N	7					95
12	436	N	436	-0-	-0-	-0-	426	2	10	9	N	9					104
01	527	N	461	-0-	-66	-0-	444	2	17	9	N	15					119
*02	398	N	398	-0-	-0-	-0-	387	2	11	9	N	10					129

GOEN, OLIVER F. UNIT WELL #: 1 RRCID -> 170769 COMPL. DATE 08/26/1998 TOTAL DEPTH 13920 PERF.10986 - 14862

09	125	N	125	-0-	-0-	-0-	123	2	2	9	N	2					210
10	115	N	115	-0-	-0-	-0-	111	2	4	9	N	4					214
11	330	N	130	-0-	-200	-0-	119	2	11	9	N	10					224
12	292	N	292	-0-	-0-	-0-	281	2	11	9	N	10					234
01	254	N	254	-0-	-0-	-0-	247	2	7	9	N	6					240
*02	263	N	263	-0-	-0-	-0-	263	2			N	-0-	184	1			56

WEEDON-WEEDON B WELL #: 1RE RRCID -> 175106 COMPL. DATE 07/13/1999 TOTAL DEPTH 11395 PERF.10672 - 15000

09	826	N	826	-0-	-0-	-0-	232	1	574	2	N	18					194
							20	9									
10	812	N	812	-0-	-0-	-0-	240	1	552	2	N	18	181	1			31
							20	9									
11	870	N	746	-0-	-124	-0-	232	1	484	2	N	27					58
							30	9									
12	868	N	700	-0-	-168	-0-	240	1	436	2	N	22					80
							24	9									
01	806	N	633	-0-	-173	-0-	240	1	374	2	N	17					97
							19	9									
02	700	N	532	-0-	-168	-0-	217	1	295	2	N	18					115
							20	9									

HOLLEY OIL COMPANY, LLC 393200
LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

09	900	N	491	-0-	-409	-0-	491	2			N	-0-					227
10	837	N	540	-0-	-297	-0-	538	2	2	9	N	2					229
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					229
12	1235	N	1235	-0-	-0-	-0-	1201	2	34	9	N	31	171	1			89
01	791	N	791	-0-	-0-	-0-	769	2	22	9	N	20					109
*02	553	N	553	-0-	-0-	-0-	542	2	11	9	N	10					119

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
HOLLEY OIL COMPANY, LLC //CONT.// 393200
FRANZE, R. F. WELL #: 1 RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 10280 PERF. 8468 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

KURTEN (SUB-CLARKSVILLE) 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP 251869
RASCO, G.D. WELL #: 1 RRCID -> 095037 COMPL. DATE 06/07/1981 TOTAL DEPTH 8550 PERF. 8034 - 8052

09	360	N	250	-0-	-110	-0-	250	2			N	-0-					54
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					54
11	482	N	482	-0-	-0-	-0-	474	2	8	9	N	7					61
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					61
01	465	N	382	-0-	-83	-0-	382	2			N	-0-					61
02	448	N	168	-0-	-280	-0-	168	2			N	-0-					61

RASCO, G. D. & ANNIE WELL #: 2 RRCID -> 128000 COMPL. DATE 08/11/1988 TOTAL DEPTH 8289 PERF. 8058 - 8066

09	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
11	360	N	221	-0-	-139	-0-	221	2			N	-0-					-0-
12	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
01	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
02	196	N	164	-0-	-32	-0-	164	2			N	-0-					-0-

RASCO, G. D. & ANNIE WELL #: 3 RRCID -> 165234 COMPL. DATE 08/02/1997 TOTAL DEPTH 8200 PERF. 8077 - 8106

09	2310	X	1800	-0-	-510	-0-	1800	2			N	-0-					2
10	2387	X	1794	-0-	-593	-0-	1794	2			N	-0-					2
11	2130	X	1208	-0-	-922	-0-	1208	2			N	-0-					2
12	1860	N	1239	-0-	-621	-0-	1239	2			N	-0-					2
01	1798	N	39	-0-	-1759	-0-	39	2			N	-0-					2
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					2

RASCO, G. D. WELL #: 4 RRCID -> 197648 COMPL. DATE 09/10/2003 TOTAL DEPTH 8205 PERF. 8042 - 8065

09	840	N	817	-0-	-23	-0-	803	2	14	9	N	13					33
10	868	N	805	-0-	-63	-0-	805	2			N	-0-					33
11	810	N	719	-0-	-91	-0-	696	2	23	9	N	21					54
12	837	N	777	-0-	-60	-0-	777	2			N	-0-					54
01	806	N	572	-0-	-234	-0-	572	2			N	-0-					54
02	672	N	459	-0-	-213	-0-	427	2	32	9	N	29					83

FAULCONER, VERNON E., INC. 263701
WIESE GAS UNIT WELL #: 1 RRCID -> 101683 COMPL. DATE 01/29/1982 TOTAL DEPTH 9280 PERF. 8159 - 8183

09	2250	X	2078	-0-	-172	-0-	160	1	1898	2	N	18					68
							20	9									
10	2357	X	2357	-0-	-0-	-0-	187	1	2146	2	N	22					90
							24	9									
11	2250	X	2183	-0-	-67	-0-	186	1	1975	2	N	20					110
							22	9									
12	2509	N	2509	-0-	-0-	-0-	196	1	2292	2	N	19					129
							21	9									
01	2647	N	2647	-0-	-0-	-0-	209	1	2403	2	N	32					161
							35	9									
*02	2186	N	2186	-0-	-0-	-0-	169	1	1980	2	N	34					195
							37	9									

KURTEN (SUB-CLARKSVILLE) //CONT.// 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
SCHOLZ GAS UNIT WELL #: 1 RRCID -> 103068 COMPL. DATE 09/17/1982 TOTAL DEPTH 9215 PERF. 8147 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1953	N	1953	-0-	-0-	-0-	135 36	1 9	1782	2	N	33					70
10	2046	N	1897	-0-	-149	-0-	155 50	1 9	1692	2	N	45					115
11	1641	N	1641	-0-	-0-	-0-	145 32	1 9	1464	2	N	29					144
12	2015	N	1953	-0-	-62	-0-	145 33	1 9	1775	2	N	30					174
01	1907	N	1907	-0-	-0-	-0-	150 34	1 9	1723	2	N	31	173	1			32
*02	1572	N	1572	-0-	-0-	-0-	140 37	1 9	1395	2	N	34					66

TOOMEY WELL #: 1 RRCID -> 114550 COMPL. DATE 11/08/1984 TOTAL DEPTH 8436 PERF. 8108 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2207	X	2207	-0-	-0-	-0-	170 30	1 9	2007	2	N	27					171
10	2077	X	1921	-0-	-156	-0-	154 7	1 9	1760	2	N	6	171	1			6
11	2010	X	1693	-0-	-317	-0-	144 24	1 9	1525	2	N	22					28
12	2294	N	1723	-0-	-571	-0-	134 30	1 9	1559	2	N	27					55
01	1922	N	1681	-0-	-241	-0-	132 29	1 9	1520	2	N	26					81
*02	1791	N	1791	-0-	-0-	-0-	139 29	1 9	1623	2	N	26					107

LA BELLE (6300 B) 50638 870 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT "D" WELL #: 1 RRCID -> 245831 COMPL. DATE 12/22/2008 TOTAL DEPTH 9400 PERF. 6307 - 6311

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LA BELLE, SE. (M-78) 50644 800 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT WELL #: 32 RRCID -> 130234 COMPL. DATE 03/04/1989 TOTAL DEPTH 8027 PERF. 7835 - 7844

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAKE AUSTIN STATE (MIO. 15 SD) 51392 248 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BEXCO OPERATING, INC. 068468
LAKE AUSTIN STATE WELL #: 1 RRCID -> 201098 COMPL. DATE 02/19/2004 TOTAL DEPTH 7450 PERF. 6385 - 7182

*08	1767	X	-0-	-0-	-1767	-0-					N	-0-	20	7			-0-
09	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-
*10	114	X	-0-	-0-	-114	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2013 - PLUGGED 10-03-2013

LAKE CREEK (CHASE) 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAKE CREEK UNIT WELL #: 22 RRCID -> 165329 COMPL. DATE 09/22/1997 TOTAL DEPTH 11812 PERF. 8690 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 249245 COMPL. DATE 03/23/2008 TOTAL DEPTH 12500 PERF. 8840 - 8931

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE CREEK (WILCOX CONSOLIDATED) 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
REYNOLDS, R. - BUTLER WELL #: 1 RRCID -> 104772 COMPL. DATE 04/06/2007 TOTAL DEPTH 12000 PERF.10868 - 11096

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			53

LAKE CREEK UNIT WELL #: 37 RRCID -> 111728 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9964 - 11998

09	4522 X	4522	-0-	-0-	-0-	774	1	3634	2	Y	104	98	1			12
						114	9									
10	4650 X	4629	-0-	-21	-0-	1018	1	3492	2	Y	108	110	1			10
						119	9									
11	4500 X	4230	-0-	-270	-0-	989	1	3124	2	Y	106	92	1			24
						117	9									
12	4650 X	2958	-0-	-1692	-0-	977	1	1880	2	Y	92	108	1			8
						101	9									
01	4650 X	3275	-0-	-1375	-0-	1042	1	2111	2	Y	111	111	1			8
						122	9									
02	4200 X	2498	-0-	-1702	-0-	779	1	1511	2	Y	95	96	1			7
						103	5	105	9							

LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 TOTAL DEPTH 12000 PERF.11813 - 11864

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	19297	-0-	19297	19297	3077 1 754 5	14296 2 1170 9	Y	1064	938 1		126
*02	14B2 EXT	-0-	-0-	-0-	19297			Y	-0-			126

LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			29

WILLIAMS UNIT WELL #: 1A RRCID -> 127301 COMPL. DATE 02/26/1988 TOTAL DEPTH 11820 PERF.10984 - 11081

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			76
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			76
11	T. A.	2	-0-	2	2	2 2		N	-0-			76
12	T. A.	-0-	-0-	-0-	2			N	102			178
01	T. A.	-0-	-0-	-0-	2			N	-0-			178
02	T. A.	-0-	-0-	-0-	2			N	-0-			178

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERTRAND WELL #: 1A RRCID -> 128527 COMPL. DATE 09/25/1988 TOTAL DEPTH 11886 PERF.11446 - 11468

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

09	12090	X	11542	-0-	-548	-0-	1085	1	10179	2	Y	253	284	1			27
							278	9									
10	12627	X	12627	-0-	-0-	-0-	1530	1	10765	2	Y	302	280	1	1	6	48
							332	9									
11	12090	X	10856	-0-	-1234	-0-	1471	1	9052	2	Y	303	289	1			62
							333	9									
12	12493	X	11112	-0-	-1381	-0-	1162	1	8374	2	Y	314	299	1			77
							1231	5	345	9							
01	12493	X	11329	-0-	-1164	-0-	831	1	8669	2	Y	307	336	1			48
							1491	5	338	9							
02	11284	X	8095	-0-	-3189	-0-	616	1	5857	2	Y	238	256	1			30
							1360	5	262	9							

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596

09	796	X	-0-	-0-	-796	-0-					Y	-0-					-0-
10	208	X	208	-0-	-0-	-0-	26	1	182	2	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	1839	N	1839	-0-	-0-	-0-	226	1	1413	2	Y	19	17	1			2
							179	5	21	9							
01	3100	N	5768	-0-	2668	2668	666	1	4514	2	Y	42	41	1			3
							542	5	46	9							
*02	2800	N	2003	-0-	-797	1871	192	1	1479	2	Y	22	23	1			2
							308	5	24	9							

LAKE CREEK UNIT WELL #: 14 RRCID -> 152976 COMPL. DATE 10/20/2005 TOTAL DEPTH 12300 PERF. 9738 - 9964

09	180	N	-0-	-0-	-180	-0-					Y	300	284	1			35
10	186	N	-0-	-0-	-186	-0-					Y	330	334	1			31
11	180	N	-0-	-0-	-180	-0-					Y	119	123	1			27
12	0	N	-0-	-0-	-0-	-0-					Y	185	196	1			16
01	0	N	-0-	-0-	-0-	-0-					Y	305	299	1			22
02	0	N	-0-	-0-	-0-	-0-					Y	309	308	1			23

LAKE CREEK UNIT WELL #: 51 RRCID -> 160643 COMPL. DATE 01/21/1997 TOTAL DEPTH 12500 PERF.11032 - 11750

09	T. A.		479	-0-	479	479	391	1	53	2	Y	32	31	1			4
							35	9									
10	T. A.		585	-0-	585	1064	73	1	512	2	Y	-0-	4	1			-0-
11	T. A.		418	-0-	418	1482	54	1	360	2	Y	-0-					-0-
							4	5									
12	T. A.		8150	-0-	8150	9632	262	1	4702	2	Y	1914	1750	1			164
							1081	5	2105	9							
01	9632	X	-0-	-0-	-9632	-0-					Y	-0-	164	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 49 RRCID -> 161601 COMPL. DATE 12/09/1996 TOTAL DEPTH 12350 PERF.10985 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	6731	-0-	-979	-0-	846	1	5597	2	Y	262	266	1			36
							288	9									
10	7747	X	7747	-0-	-0-	-0-	1179	1	6139	2	Y	390	382	1			44
							429	9									
11	7440	X	7080	-0-	-360	-0-	1167	1	5539	2	Y	332	341	1			35
							9	5	365	9							
12	7688	X	6590	-0-	-1098	-0-	569	1	4608	2	Y	366	354	1			47
							1010	5	403	9							
01	7750	X	6830	-0-	-920	-0-	688	1	4838	2	Y	374	377	1			44
							893	5	411	9							
02	7000	X	5509	-0-	-1491	-0-	582	1	3709	2	Y	282	301	1			25
							908	5	310	9							

LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		270	-0-	270	270	31	1	233	2	Y	-0-					-0-
							6	5									
12	T. A.		-0-	-0-	-0-	270					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	270					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	270					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 TOTAL DEPTH 12060 PERF.11122 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	1581	-0-	-1449	-0-	506	1	1022	2	Y	48	58	1			5
							53	9									
10	3131	X	960	-0-	-2171	-0-	664	1	221	2	Y	63	58	1			10
							6	5	69	9							
11	2820	X	-0-	-0-	-2820	-0-					Y	86	78	1			18
12	2728	X	-0-	-0-	-2728	-0-					Y	100	93	1			25
01	1643	X	-0-	-0-	-1643	-0-					Y	29	49	1			5
02	1484	X	-0-	-0-	-1484	-0-					Y	42	42	1			5

LAKE CREEK UNIT WELL #: 54 RRCID -> 164110 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.10503 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		422	-0-	422	422	421	1	1	9	Y	1	3	1			-0-
10	T. A.		748	-0-	748	1170	257	1	490	2	Y	-0-					-0-
							1	5									
11	T. A.		710	-0-	710	1880	122	1	573	2	Y	2	2	1			-0-
							13	5	2	9							
12	T. A.		477	-0-	477	2357	144	1	247	2	Y	25	22	1			3
							58	5	28	9							
01	2548	X	191	-0-	-2357	-0-	13	1	150	2	Y	-0-	3	1			-0-
							28	5									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERTRAND WELL #: 1A RRCID -> 165606 COMPL. DATE 08/28/1997 TOTAL DEPTH 11886 PERF.10876 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 TOTAL DEPTH 10600 PERF. 9938 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	T. A.		253	-0-	253	253	28	1	225	2	Y	-0-					-0-
10	T. A.		303	-0-	303	556	31	1	265	2	Y	-0-					-0-
							7	5									
11	T. A.		434	-0-	434	990	31	1	374	2	Y	-0-					-0-
							29	5									
12	T. A.		5417	-0-	5417	6407	388	1	4040	2	Y	56	51	1			5
							927	5	62	9							
01	9287	X	2880	-0-	-6407	-0-	366	1	2104	2	Y	18	22	1			1
							390	5	20	9							
*02	2311	X	2311	-0-	-0-	-0-	307	1	1578	2	Y	19	19	1			1
							405	5	21	9							

LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 TOTAL DEPTH 12080 PERF.11112 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	4770	X	4104	-0-	-666	-0-	707	1	3303	2	Y	85	79	1			10
							94	9									
10	4774	X	3933	-0-	-841	-0-	780	1	2981	2	Y	86	88	1			8
							77	5	95	9							
11	4803	X	4803	-0-	-0-	-0-	804	1	3685	2	Y	102	87	1			23
							202	5	112	9							
12	4557	X	4048	-0-	-509	-0-	529	1	2752	2	Y	123	135	1			11
							632	5	135	9							
01	4247	X	4121	-0-	-126	-0-	648	1	2806	2	Y	136	137	1			10
							517	5	150	9							
02	4480	X	2962	-0-	-1518	-0-	526	1	1847	2	Y	105	107	1			8
							473	5	116	9							

LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 TOTAL DEPTH 12110 PERF.11806 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	1740	N	549	-0-	-1191	-0-	512	1	37	9	Y	34	36	1			5
10	1209	N	-0-	-0-	-1209	-0-					Y	44	44	1			5
11	1110	N	-0-	-0-	-1110	-0-					Y	36	37	1			4
12	558	N	-0-	-0-	-558	-0-					Y	42	41	1			5
01	0	N	-0-	-0-	-0-	-0-					Y	42	42	1			5
02	0	N	-0-	-0-	-0-	-0-					Y	23	26	1			2

LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 TOTAL DEPTH 12520 PERF.11467 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 59 RRCID -> 166904 COMPL. DATE 11/02/1997 TOTAL DEPTH 12100 PERF.11008 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	323	243	1			80
01	0	N	-0-	-0-	-0-	-0-					Y	287	322	1			45
02	0	N	-0-	-0-	-0-	-0-					Y	236	251	1			30

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 55 RRCID -> 166905 COMPL. DATE 12/12/1997 TOTAL DEPTH 12230 PERF.11089 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4875	-0-	-855	-0-	663	1	4180	2	Y	29	42	1			3
							32	9									
10	5921	X	4916	-0-	-1005	-0-	725	1	4046	2	Y	37	34	1			6
							104	5	41	9							
11	5640	X	4290	-0-	-1350	-0-	642	1	3452	2	Y	45	42	1			9
							146	5	50	9							
12	5642	X	3805	-0-	-1837	-0-	407	1	2723	2	Y	45	43	1			11
							625	5	50	9							
01	5053	X	3797	-0-	-1256	-0-	490	1	2764	2	Y	30	36	1			5
							510	5	33	9							
02	4564	X	3051	-0-	-1513	-0-	474	1	2027	2	Y	32	33	1			4
							515	5	35	9							

LAKE CREEK UNIT WELL #: 65 RRCID -> 168920 COMPL. DATE 12/21/1997 TOTAL DEPTH 10723 PERF. N/A

09	960	N	579	-0-	-381	-0-	476	1	60	2	Y	39	36	1			5
							43	9									
10	775	N	348	-0-	-427	-0-	302	1	46	9	Y	42	43	1			4
11	480	N	-0-	-0-	-480	-0-					Y	44	38	1			10
12	589	N	-0-	-0-	-589	-0-					Y	46	52	1			4
01	341	N	-0-	-0-	-341	-0-					Y	40	41	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	37	37	1			3

LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 TOTAL DEPTH 12200 PERF.11113 - 11888

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932

09	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	949					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5164	-0-	-356	-0-	636	1	4403	2	Y	51	48	1			6
							69	5	56	9							
10	5673	X	5358	-0-	-315	-0-	800	1	4386	2	Y	54	55	1			5
							113	5	59	9							
11	5430	X	4659	-0-	-771	-0-	545	1	3732	2	Y	49	43	1			11
							328	5	54	9							
12	5611	X	4360	-0-	-1251	-0-	429	1	3156	2	Y	47	54	1			4
							723	5	52	9							
01	5363	X	4404	-0-	-959	-0-	508	1	3209	2	Y	49	49	1			4
							633	5	54	9							
02	4844	X	3475	-0-	-1369	-0-	419	1	2395	2	Y	37	38	1			3
							620	5	41	9							

KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, LILLIE K. WELL #: 4 RRCID -> 173115 COMPL. DATE 07/01/1999 TOTAL DEPTH 12015 PERF.10997 - 11776

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. GU "B" WELL #: 2 RRCID -> 173926 COMPL. DATE 04/24/1999 TOTAL DEPTH 12200 PERF.11242 - 11594

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAKE CREEK UNIT WELL #: 48 RRCID -> 179770 COMPL. DATE 10/14/2000 TOTAL DEPTH 13000 PERF.12194 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 79 RRCID -> 180901 COMPL. DATE 12/22/2000 TOTAL DEPTH 10725 PERF. 9952 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		4270	-0-	4270	9775	459	1	3718	2	Y	27	25	1			3
							63	5	30	9							
10	T. A.		3640	-0-	3640	13415	494	1	3024	2	Y	19	20	1			2
							101	5	21	9							
11	T. A.		3940	-0-	3940	17355	354	1	3252	2	Y	36	30	1			8
							294	5	40	9							
12	T. A.		2786	-0-	2786	20141	211	1	2071	2	Y	25	31	1			2
							476	5	28	9							
01	22570	X	2429	-0-	-20141	-0-	210	1	1834	2	Y	19	20	1			1
							364	5	21	9							
*02	1483	X	1483	-0-	-0-	-0-	194	1	999	2	Y	25	24	1			2
							262	5	28	9							

LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A TOTAL DEPTH 13850 PERF.12920 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2358	N	2358	-0-	-0-	-0-	418	1	1827	2	Y	44	45	1			5
							65	5	48	9							
10	2387	N	2113	-0-	-274	-0-	520	1	1444	2	Y	48	45	1			8
							96	5	53	9							
11	2220	N	985	-0-	-1235	-0-	347	1	517	2	Y	61	56	1			13
							54	5	67	9							
12	2387	N	449	-0-	-1938	-0-	335	1	54	2	Y	44	46	1			11
							12	5	48	9							
01	2108	N	55	-0-	-2053	-0-	21	1	34	9	Y	31	37	1			5
02	924	N	-0-	-0-	-924	-0-					Y	21	23	1			3

LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 04/24/2005 TOTAL DEPTH 14720 PERF.13080 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 TOTAL DEPTH 12520 PERF.10865 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					292
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					292
11	T. A.		15	-0-	15	15	15	2			N	-0-					292
12	T. A.		1	-0-	1	16	1	2			N	-0-					292
01	T. A.		-0-	-0-	-0-	16					N	-0-					292
02	T. A.		155	-0-	155	171	23	1	132	2	N	-0-					292

LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 TOTAL DEPTH 12170 PERF.11114 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 TOTAL DEPTH 12268 PERF.11269 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 TOTAL DEPTH 14520 PERF.13434 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4545	-0-	-105	-0-	4447	2	98	9	N	89	182	1	55	8	107
10	4977	X	4977	-0-	-0-	-0-	4863	2	114	9	N	104	56	8			155
11	4650	X	4609	-0-	-41	-0-	4552	2	57	9	N	52	8	8			199
12	4805	X	4406	-0-	-399	-0-	4271	2	135	9	N	123	194	1	50	8	78
01	4805	X	4430	-0-	-375	-0-	4335	2	95	9	N	86					164
02	4340	X	3737	-0-	-603	-0-	3649	2	88	9	N	80	48	8			196

LAKE CREEK UNIT WELL #: 92 RRCID -> 179039 COMPL. DATE 06/14/2000 TOTAL DEPTH 14800 PERF.13645 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5158	-0-	-362	-0-	477	1	4523	2	Y	-0-					-0-
							158	5									
10	5704	X	5603	-0-	-101	-0-	516	1	4734	2	Y	-0-					-0-
							353	5									
11	5520	X	5121	-0-	-399	-0-	447	1	4241	2	Y	-0-					-0-
							433	5									
12	5704	X	4459	-0-	-1245	-0-	389	1	3309	2	Y	-0-					-0-
							761	5									
01	5611	X	4740	-0-	-871	-0-	438	1	3563	2	Y	-0-					-0-
							739	5									
02	5068	X	3860	-0-	-1208	-0-	309	1	2792	2	Y	-0-					-0-
							759	5									

LAKE CREEK UNIT WELL #: 85 RRCID -> 180716 COMPL. DATE 09/09/2000 TOTAL DEPTH 14960 PERF.13726 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23760	X	22112	-0-	-1648	-0-	1520	1	19941	2	Y	38	38	1			4
							609	5	42	9							
10	24552	X	24147	-0-	-405	-0-	1679	1	21120	2	Y	25	25	1			4
							1320	5	28	9							
11	23760	X	22512	-0-	-1248	-0-	1241	1	19340	2	Y	25	24	1			5
							1903	5	28	9							
12	24552	X	21212	-0-	-3340	-0-	917	1	16470	2	Y	36	32	1			9
							3785	5	40	9							
01	24180	X	23008	-0-	-1172	-0-	1094	1	18118	2	Y	36	39	1			6
							3756	5	40	9							
02	21812	X	18223	-0-	-3589	-0-	959	1	13591	2	Y	39	40	1			5
							3630	5	43	9							

LAKE CREEK UNIT WELL #: 84 RRCID -> 181166 COMPL. DATE 06/22/2006 TOTAL DEPTH 14399 PERF.13194 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	6394	-0-	-1736	-0-	472	1	5778	2	Y	-0-					-0-
							144	5									
10	8401	X	7417	-0-	-984	-0-	560	1	6494	2	Y	-0-					-0-
							363	5									
11	8130	X	6792	-0-	-1338	-0-	421	1	5842	2	Y	-0-					-0-
							529	5									
12	8401	X	6777	-0-	-1624	-0-	294	1	5270	2	Y	-0-					-0-
							1213	5									
01	8037	X	8037	-0-	-0-	-0-	382	1	6340	2	Y	-0-					-0-
							1315	5									
*02	6887	X	6887	-0-	-0-	-0-	386	1	5149	2	Y	-0-					-0-
							1352	5									

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 90 RRCID -> 182523 COMPL. DATE 02/23/2001 TOTAL DEPTH 14726 PERF.13572 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2578	-0-	-482	-0-	371	1	2106	2	Y	25	29	1			3
							73	5	28	9							
10	3069	X	2674	-0-	-395	-0-	434	1	2058	2	Y	26	25	1			4
							153	5	29	9							
11	2820	X	2406	-0-	-414	-0-	372	1	1816	2	Y	29	27	1			6
							186	5	32	9							
12	2883	X	1856	-0-	-1027	-0-	315	1	1231	2	Y	28	27	1			7
							279	5	31	9							
01	2666	X	2029	-0-	-637	-0-	351	1	1366	2	Y	27	30	1			4
							282	5	30	9							
02	2408	X	1044	-0-	-1364	-0-	295	1	569	2	Y	24	25	1			3
							154	5	26	9							

KING, R. V. GU "B" WELL #: 5 RRCID -> 182880 COMPL. DATE 12/13/2000 TOTAL DEPTH 14930 PERF.13712 - 14449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1477	-0-	-773	-0-	1413	2	40	5	N	22	16	8			230
							24	9									
10	1891	X	601	-0-	-1290	-0-	588	2	9	5	N	4	13	1			221
							4	9									
11	1740	X	1064	-0-	-676	-0-	975	2	52	5	N	34	5	1			250
							37	9									
12	6967	X	6967	-0-	-0-	-0-	6539	2	419	5	N	8	111	1	6	8	141
							9	9									
01	3100	N	6974	-0-	3874	3874	6442	2	391	5	N	128	131	1			138
							141	9									
*02	2800	N	6455	-0-	3655	7529	1080	1	5220	2	N	141	74	8			205
							155	9									

BUTLER, LILLIE K. WELL #: 6 RRCID -> 183066 COMPL. DATE 04/11/2001 TOTAL DEPTH 14984 PERF.13688 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1431	-0-	-279	-0-	1380	2	38	5	N	12	12	1	6	8	172
							13	9									
10	1798	N	1555	-0-	-243	-0-	1518	2	24	5	N	12	18	1			166
							13	9									
11	1650	N	1499	-0-	-151	-0-	1416	2	76	5	N	6	7	1			165
							7	9									
12	1488	N	1457	-0-	-31	-0-	1358	2	87	5	N	11	6	8			170
							12	9									
01	1550	N	1538	-0-	-12	-0-	1430	2	87	5	N	19					189
							21	9									
*02	1400	N	1387	-0-	-13	-0-	200	1	1174	2	N	12	8	1	12	8	181
							13	9									

BUTLER, LILLIE K. WELL #: 7 RRCID -> 184769 COMPL. DATE 11/23/2005 TOTAL DEPTH 14650 PERF.13405 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39879	X	5043	-0-	-34836	-0-	4823	2	135	5	Y	77					227
							85	9									
10	5797	X	5252	-0-	-545	-0-	5087	2	82	5	Y	75	175	1	3	6	124
							83	9									
11	5370	X	5023	-0-	-347	-0-	4688	2	250	5	Y	77					201
							85	9									
12	5425	X	4652	-0-	-773	-0-	4312	2	277	5	Y	57	195	1			63
							63	9									
01	5394	X	4789	-0-	-605	-0-	4429	2	269	5	Y	83					146
							91	9									
02	4732	X	4460	-0-	-272	-0-	637	1	3744	2	Y	72					218
							79	9									

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LAKE CREEK UNIT WELL #: 82 RRCID -> 185560 COMPL. DATE 05/15/2001 TOTAL DEPTH 14720 PERF.13386 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING, R. V. "A" WELL #: 3 RRCID -> 186125 COMPL. DATE 08/21/2001 TOTAL DEPTH 14821 PERF.13689 - 14639

09	6473	X	6473	-0-	-0-	-0-	5885	2	532	5	Y	51	77	1			45
							56	9									
10	7044	X	7044	-0-	-0-	-0-	6475	2	511	5	Y	53	81	1			17
							58	9									
11	6827	X	6827	-0-	-0-	-0-	5382	2	1436	5	Y	8	22	1			3
							9	9									
12	6493	X	6493	-0-	-0-	-0-	5863	2	506	5	Y	113	59	8			57
							124	9									
01	6785	X	6785	-0-	-0-	-0-	6342	2	386	5	Y	52					109
							57	9									
*02	6248	X	6248	-0-	-0-	-0-	564	1	5281	2	Y	63	81	1			91
							334	5	69	9							

KING, R. V. GU "B" WELL #: 6 RRCID -> 186502 COMPL. DATE 10/20/2001 TOTAL DEPTH 14977 PERF.13878 - 14853

09	3000	N	1158	-0-	-1842	7092	1117	2	31	5	Y	9	9	1	3	8	9
							10	9									
10	3100	N	1382	-0-	-1718	5374	1349	2	22	5	Y	10	15	1			4
							11	9									
11	3000	N	950	-0-	-2050	3324	899	2	48	5	Y	3	6	1			1
							3	9									
12	3100	N	512	-0-	-2588	736	474	2	30	5	Y	7	5	8			3
							8	9									
01	1635	N	899	-0-	-736	-0-	819	2	50	5	Y	27					30
							30	9									
*02	1526	N	1526	-0-	-0-	-0-	677	1	812	2	Y	34	15	8			49
							37	9									

LAKE CREEK (WILCOX 13,100) 51421 938 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
MITCHELL-MITCHELL WELL #: 1A RRCID -> 114830 COMPL. DATE 12/06/1984 TOTAL DEPTH 14200 PERF.13041 - 13120

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MITCHELL & MITCHELL WELL #: 1 B RRCID -> 154995 COMPL. DATE 06/14/1995 TOTAL DEPTH 3900 PERF. 3555 - 3585

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK, N. (FRIO 3500) 51423 060 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235490 COMPL. DATE 09/17/2007 TOTAL DEPTH 4300 PERF. 3575 - 3579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK, N. (YEGUA 5600) 51423 120 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH 'B' WELL #: 1 RRCID -> 271102 COMPL. DATE 01/21/2013 TOTAL DEPTH 6550 PERF. 6022 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6444		-0-	-0-	-6444	-0-					N	-0-					16
06	10740		-0-	-0-	-10740	-0-					N	-0-					16
07	11098		-0-	-0-	-11098	-0-					N	-0-					16
08	11098		-0-	-0-	-11098	-0-					N	-0-					16
09	10740		-0-	-0-	-10740	-0-					N	-0-					16
10	11098		-0-	-0-	-11098	-0-					N	-0-					16
11	10740		-0-	-0-	-10740	-0-					N	-0-					16
12	11098		-0-	-0-	-11098	-0-					N	-0-					16
01	11098		-0-	-0-	-11098	-0-					N	-0-					16
*02	10024		-0-	-0-	-10024	-0-					N	-0-					16

LAKE CREEK, N. (YEGUA 6080) 51423 150 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "B" WELL #: 1 RRCID -> 178687 COMPL. DATE 07/08/2000 TOTAL DEPTH 6550 PERF. 6082 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK, N. (4000 HOCKLEY) 51423 200 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235009 COMPL. DATE 02/06/2007 TOTAL DEPTH 4300 PERF. 4032 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 183141 COMPL. DATE 08/18/2001 TOTAL DEPTH 4300 PERF. 4140 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK, N. (4100) //CONT.// 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE JACKSON (HET) 51463 220 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
BEETS - DOW WELL #: 1 RRCID -> 173935 COMPL. DATE 07/16/1998 TOTAL DEPTH 8500 PERF. 7472 - 7492

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE STEPHENSON(FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JEMCO PRODUCTION, INC 431096
JACKSON HEIRS WELL #: RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 04/03/2009

LANE CITY (MIOCENE 4100) 51859 444 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
SECURITY BANK & TRUST COMPANY WELL #: 5 RRCID -> 006821 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. 4143 - 4153

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CAMOIL, INC. 127449
COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (UPPER WILCOX) 51940 430 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 4 RRCID -> 161877 COMPL. DATE 02/06/1997 TOTAL DEPTH 11317 PERF.10012 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	500	-0-	-310	-0-	29	1	471	3	Y	-0-					134
10	713	N	26	-0-	-687	-0-	26	3			Y	-0-					134
11	600	N	74	-0-	-526	-0-	5	1	69	3	Y	-0-					134
12	658	N	658	-0-	-0-	-0-	81	1	577	3	Y	-0-					134
01	520	N	520	-0-	-0-	-0-	55	1	453	3	Y	11					145
							12	9									
*02	688	N	688	-0-	-0-	-0-	120	1	556	3	Y	11					156
							12	9									

LANGHAM CREEK (WILCOX E-1) 51940 490 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 1 RRCID -> 149298 COMPL. DATE 06/11/1994 TOTAL DEPTH 16498 PERF.11652 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					104

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 150468 COMPL. DATE 06/05/1994 TOTAL DEPTH 12870 PERF.11678 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (WILCOX 12,700) 51940 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY WELL #: 2 RRCID -> 148630 COMPL. DATE 03/12/1994 TOTAL DEPTH 12870 PERF.12786 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARIO (10400) 52080 750 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GULF COAST ACQUISITIONS CO. L.C. 337752
ZAPALAC GAS UNIT WELL #: 1 RRCID -> 233372 COMPL. DATE 11/26/2007 TOTAL DEPTH 10050 PERF. 9920 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAW RIDGE (UPPER YEGUA) 52430 465 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ARLEDGE, TERRY 030801
SHANAHAN GAS UNIT WELL #: 1 RRCID -> 213874 COMPL. DATE 11/10/2005 TOTAL DEPTH 4400 PERF. 4054 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LE TULLE (FRIO 9600) 52581 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 2 RRCID -> 183636 COMPL. DATE 05/29/2001 TOTAL DEPTH 10600 PERF. 9788 - 9808

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LE TULLE (FRIO 10,000) 52581 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 1 RRCID -> 178394 COMPL. DATE 11/13/2000 TOTAL DEPTH 11150 PERF. 9870 - 9966

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEAGUE CITY (ANDRAU-STRINGER) 52676 450 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ROCKWELL ENERGY, LLC 723512
MACO-STEWART ETAL G/U WELL #: 2 RRCID -> 112030 COMPL. DATE 07/25/1984 TOTAL DEPTH 11231 PERF.10858 - 10864

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEGGETT (WOODBINE) 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH IKE T. WELL #: 1 RRCID -> 058096 COMPL. DATE 12/10/1973 TOTAL DEPTH 12960 PERF.12316 - 12348

09	142791 X	20345	-0-	-122446	-0-	1632	1	17870	2	N	766	882	1					299
						843	9											
10	19809 X	19809	-0-	-0-	-0-	1798	1	17183	2	N	753	891	1					161
						828	9											
11	19573 X	19573	-0-	-0-	-0-	1755	1	16976	2	N	765	730	1					196
						842	9											
12	18724 X	16377	-0-	-2347	-0-	1735	1	13946	2	N	633	523	1					306
						696	9											
01	19105 X	19105	-0-	-0-	-0-	1810	1	16405	2	N	809	918	1					197
						890	9											
*02	17220 X	17220	-0-	-0-	-0-	1632	1	14680	2	N	825	716	1					306
						908	9											

LEGGETT (WOODBINE) //CONT.// 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
KAISER-FRANCIS OIL COMPANY 450175
DAVIS, WIRT WELL #: 5 RRCID -> 157737 COMPL. DATE 01/11/1996 TOTAL DEPTH 12450 PERF.12270 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5489	-0-	5489	5489	5325	2	164	9	N	149	354	1			189
10	10291	X	4802	-0-	-5489	-0-	4613	2	189	9	N	172	180	1			181
11	5029	X	5029	-0-	-0-	-0-	4816	2	213	9	N	194	181	1			194
12	5673	X	855	-0-	-4818	-0-	816	2	39	9	N	35					229
01	5673	X	4697	-0-	-976	-0-	4488	2	209	9	N	190	180	1			239
02	5124	X	3998	-0-	-1126	-0-	3742	2	256	9	N	233	360	1			112

LEXINGTON, EAST (4435) 53488 500 NON-ASSOCIATED EXEMPT CNTY: LEE
ADS OIL & GAS, INC. 000225
PERRY, ALPH. E. WELL #: 1 RRCID -> 115436 COMPL. DATE 02/18/1985 TOTAL DEPTH 4582 PERF. 4460 - 4480

09	300	N	295	-0-	-5	-0-	295	2			N	-0-					24
10	310	N	261	-0-	-49	-0-	261	2			N	-0-					24
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					24
12	310	N	253	-0-	-57	-0-	253	2			N	-0-					24
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					24
*02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					24

LIBERTY, SOUTH 53498 001 ASSOCIATED 49B CNTY: LIBERTY
CTL OIL & GAS CORPORATION 191826
ROBINSON, JESSIE WELL #: 2 RRCID -> 183811 COMPL. DATE 03/28/2001 TOTAL DEPTH 10000 PERF. 8330 - 9707

09	14B2 EXT		-0-	-0-	-0-	685					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	685					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	685					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	685					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	685					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	685					N	-0-					-0-

ERG RESOURCES, L.L.C. 253365
BALDWIN, J. C. A/C #1 WELL #: 21 RRCID -> 107700 COMPL. DATE 06/01/1983 TOTAL DEPTH 9198 PERF. 7596 - 8020

09	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
10	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	548	R	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*01	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*02	91	R	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MINNIE PRUITT FEE WELL #: 1 RRCID -> 120280 COMPL. DATE 12/20/1985 TOTAL DEPTH 12450 PERF. 6036 - 6111

09	14B2 EXT		-0-	-0-	-0-	1661					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1661					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1661					N	-0-					-0-
12	14B DENY		979	-0-	979	2640	979	2			N	-0-					-0-
01	14B DENY		448	-0-	448	3088	448	2			N	-0-					-0-
02	14B DENY		220	-0-	220	3308	220	2			N	-0-					-0-

JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 2A RRCID -> 189034 COMPL. DATE 06/25/2012 TOTAL DEPTH 6497 PERF. 4886 - 4996

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
JOY RESOURCES, INC. //CONT.// 447952
ODUM WELL #: 1 RRCID -> 226436 COMPL. DATE 02/14/2007 TOTAL DEPTH 6443 PERF. 5975 - 5990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
BALDWIN, J. C., FEE -A- NCT-1 WELL #: 1 RRCID -> 052382 COMPL. DATE 02/20/1985 TOTAL DEPTH 8500 PERF. 7462 - 7530

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO O & P LLC 712827
SO. LIB. G. U. 1 WELL #: 1 RRCID -> 050090 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. 7733 - 7770

09	14B DENY	-0-	-0-	-0-	1600					N	-0-					44
10	14B DENY	-0-	-0-	-0-	1600					N	-0-					44
11	14B DENY	-0-	-0-	-0-	1600					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	1600					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	1600					N	-0-					44
02	14B DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44

SHALE OIL CO., INC. 768684
SUN ABSHIRE FEE WELL #: 1 RRCID -> 130553 COMPL. DATE 11/28/1988 TOTAL DEPTH 2150 PERF. 1926 - 1944

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (COOK MTN. 3) 53498 029 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
PARTLOW WELL #: 1X RRCID -> 199887 COMPL. DATE 02/13/2004 TOTAL DEPTH 13024 PERF. 12846 - 12894

09	210 X	-0-	-0-	-210	-0-					N	-0-					23
10	0 X	-0-	-0-	-0-	-0-					N	-0-					23
11	0 X	-0-	-0-	-0-	-0-					N	-0-					23
12	0 X	-0-	-0-	-0-	-0-					N	-0-					23
01	0 X	-0-	-0-	-0-	-0-					N	-0-					23
*02	0 X	-0-	-0-	-0-	-0-					N	-0-					23

JOY RESOURCES, INC. 447952
DENSON WELL #: 1 RRCID -> 191474 COMPL. DATE 06/01/2012 TOTAL DEPTH 8870 PERF. 6020 - 6034

09	5580 X	-0-	-0-	-5580	-0-					Y	18	18	1			50
10	5177 X	-0-	-0-	-5177	-0-					Y	14	32	1			32
11	3630 X	-0-	-0-	-3630	-0-					Y	17	14	1			35
12	1023 X	-0-	-0-	-1023	-0-					Y	38	40	1			33
01	0 X	-0-	-0-	-0-	-0-					Y	3	25	1			11
02	0 X	-0-	-0-	-0-	-0-					Y	-0-	6	1			5

LIBERTY, SOUTH (EY- 6) 53498 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ERG RESOURCES, L.L.C. 253365
WILSON, CHARLES, FEE WELL #: 3 RRCID -> 006844 COMPL. DATE 09/21/1959 TOTAL DEPTH N/A PERF. 7450 - 7461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (YEGUA 9200) 53498 670 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
DANIEL, GOVERNOR BILL 85 WELL #: 1 RRCID -> 206880 COMPL. DATE 12/20/2004 TOTAL DEPTH 11554 PERF. 9300 - 9340

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIBERTY, SOUTH (YEGUA 10,400) 53498 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BLACK JACK SERVICES, L.L.C. 072704
FISHER, FLORENCE C. WELL #: 5 RRCID -> 049656 COMPL. DATE 00/00/1901 TOTAL DEPTH 10513 PERF. N/A

09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIBERTY, SOUTH (8200) 53498 940 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 1 RRCID -> 189035 COMPL. DATE 02/16/2002 TOTAL DEPTH 9003 PERF. 7673 - 7678

09	1020 #	602	-0-	-418	-0-	1	1	601	2	Y	-0-					-0-
10	1550 #	780	-0-	-770	-0-	2	1	778	2	Y	-0-					-0-
11	2880 #	8	-0-	-2872	-0-	8	2			Y	-0-					-0-
12	2976 #	4	-0-	-2972	-0-	4	2			Y	-0-					-0-
01	2976 #	1	-0-	-2975	-0-	1	2			Y	-0-					-0-
02	700 #	-0-	-0-	-700	-0-					Y	-0-					-0-

LICK BRANCH (8800 SHERWOOD) 53526 476 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
PELICAN WELL #: 1 RRCID -> 263098 COMPL. DATE 06/24/2011 TOTAL DEPTH 9650 PERF. 8980 - 8997

09	5190 #	5171	-0-	-19	-0-	713	1	4138	3	N	291	169	1	4	8	205				
						320	9													
10	5053 #	4618	-0-	-435	-0-	1404	1	2867	3	N	315	328	1			192				
						347	9													
11	4800 #	4125	-0-	-675	-0-	1193	1	2709	3	N	203	320	1			75				
						223	9													
12	4960 #	2662	-0-	-2298	-0-	1111	1	1382	3	N	154	164	1			65				
						169	9													
*01	3875 #	3773	-0-	-102	-0-	974	1	2584	3	N	195	189	1			71				
						215	9													
02	4816 #	4138	-0-	-678	-0-	1551	1	2334	3	N	230	158	1			143				
						253	9													

LICK BRANCH (9150 HENDERSON) 53526 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RODEL OIL & GAS COMPANY 723575
LICK BRANCH UNIT WELL #: 1 RRCID -> 097281 COMPL. DATE 12/19/1981 TOTAL DEPTH 9550 PERF. 9172 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE SWD WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (BELL SAND) 53814 025 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
BELL, RUSSELL WELL #: 1 RRCID -> 137436 COMPL. DATE 12/05/1990 TOTAL DEPTH 9053 PERF. 8082 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (8450) 53814 460 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
RUSSELL BELL WELL #: 1 A RRCID -> 246455 COMPL. DATE 05/18/1992 TOTAL DEPTH 9200 PERF. 8444 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2470	N	2470	-0-	-0-	-0-	267	1	2195	3	N	7					80
							8	9									
10	1904	X	1904	-0-	-0-	-0-	158	1	1744	3	N	2					82
							2	9									
11	1105	X	1105	-0-	-0-	-0-	141	1	964	3	N	-0-					82
12	930	X	835	-0-	-95	-0-	97	1	732	3	N	5					87
							6	9									
*01	1661	X	1661	-0-	-0-	-0-	192	1	1461	3	N	7	29	1			65
							8	9									
*02	2185	X	2185	-0-	-0-	-0-	247	1	1897	3	N	37					102
							41	9									

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

09	2550	X	1106	-0-	-1444	-0-	120	1	986	3	N	-0-					74
10	1497	X	1497	-0-	-0-	-0-	124	1	1373	3	N	-0-					74
11	1672	X	1672	-0-	-0-	-0-	213	1	1459	3	N	-0-					74
12	1271	X	1208	-0-	-63	-0-	142	1	1066	3	N	-0-					74
*01	1169	N	1169	-0-	-0-	-0-	136	1	1033	3	N	-0-					74
02	1568	N	185	-0-	-1383	-0-	21	1	164	3	N	-0-					74

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

09	2910	X	2832	-0-	-78	-0-	306	1	2515	3	N	10					87
							11	9									
10	4282	X	4282	-0-	-0-	-0-	353	1	3907	3	N	20					107
							22	9									
11	4464	X	4464	-0-	-0-	-0-	566	1	3881	3	N	15					122
							17	9									
12	3586	X	3586	-0-	-0-	-0-	419	1	3147	3	N	18					140
							20	9									
*01	4630	X	4630	-0-	-0-	-0-	536	1	4069	3	N	23					163
							25	9									
*02	3495	X	3495	-0-	-0-	-0-	399	1	3071	3	N	23	163	1			23
							25	9									

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

09	336	N	336	-0-	-0-	-0-	36	1	300	3	N	-0-					45
10	341	N	330	-0-	-11	-0-	27	1	303	3	N	-0-					45
11	345	N	345	-0-	-0-	-0-	44	1	301	3	N	-0-					45
12	341	N	341	-0-	-0-	-0-	40	1	301	3	N	-0-					45
*01	343	N	343	-0-	-0-	-0-	40	1	303	3	N	-0-					45
02	336	N	293	-0-	-43	-0-	34	1	259	3	N	-0-					45

LISSIE (WILCOX M) 53915 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRI-C RESOURCES, LLC 868622
TYLER WELL #: 1 RRCID -> 263905 COMPL. DATE 08/16/2011 TOTAL DEPTH 14149 PERF. 11672 - 11682

09	24180		18894	-0-	-5286	-0-	18795	3	99	9	N	90	176	1			63
10	24986		18596	-0-	-6390	-0-	18476	3	120	9	N	109					172
11	24180		17382	-0-	-6798	-0-	17271	3	111	9	N	101	173	1			100
12	24056	#	15727	-0-	-8329	-0-	15615	3	112	9	N	102	169	1			33
01	21390	#	15142	-0-	-6248	-0-	14879	3	263	9	N	239	180	1			92
02	17640	#	12737	-0-	-4903	-0-	12647	3	90	9	N	82					174

LISSIE, SOUTH (FRIO 4350) 53919 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BATTLE UNIT NO. 1 WELL #: 1 RRCID -> 206907 COMPL. DATE 10/25/2004 TOTAL DEPTH 4760 PERF. 4385 - 4387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4878	X	4878	-0-	-0-	-0-	15	1	4863	2	N	-0-					-0-
10	4650	X	4004	-0-	-646	-0-	16	1	3988	2	N	-0-					-0-
11	4770	X	3529	-0-	-1241	-0-	15	1	3514	2	N	-0-					-0-
12	4929	X	4271	-0-	-658	-0-	16	1	4255	2	N	-0-					-0-
01	5913	X	5913	-0-	-0-	-0-	16	1	5897	2	N	-0-					-0-
*02	4619	X	4619	-0-	-0-	-0-	14	1	4605	2	N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
ALVARADO WELL #: 1 RRCID -> 258733 COMPL. DATE 09/28/2010 TOTAL DEPTH 7250 PERF. 4282 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14520	X	6628	-0-	-7892	-0-	6628	2			N	-0-					-0-
10	14663	X	4810	-0-	-9853	-0-	4810	2			N	-0-					-0-
11	14190	X	7966	-0-	-6224	-0-	7966	2			N	-0-					-0-
12	14663	X	9218	-0-	-5445	-0-	9218	2			N	-0-					-0-
01	11067	X	6967	-0-	-4100	-0-	6967	2			N	-0-					-0-
02	6188	X	NO RPT	-0-	-6188	-0-					N	NO RPT					-0-

LISSIE, SOUTH (FRIO 4400) 53919 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
SKLAR WELL #: 1 RRCID -> 258257 COMPL. DATE 03/16/2010 TOTAL DEPTH 4400 PERF. 3954 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1035	-0-	-405	-0-	112	1	923	3	N	-0-					35
10	1488	X	1097	-0-	-391	-0-	91	1	1006	3	N	-0-					35
11	1440	X	839	-0-	-601	-0-	107	1	732	3	N	-0-					35
12	1488	X	769	-0-	-719	-0-	90	1	679	3	N	-0-					35
*01	1085	X	184	-0-	-901	-0-	21	1	163	3	N	-0-					35
02	980	X	136	-0-	-844	-0-	16	1	120	3	N	-0-					35

LISSIE, SOUTH (WILCOX 9600) //CONT.// 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. //CONT.// 407764
LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	37	1	302	3	N	-0-					148
10	341	N	331	-0-	-10	-0-	27	1	304	3	N	-0-					148
11	351	N	351	-0-	-0-	-0-	45	1	306	3	N	-0-					148
12	344	N	344	-0-	-0-	-0-	41	1	303	3	N	-0-					148
*01	336	N	336	-0-	-0-	-0-	39	1	297	3	N	-0-					148
02	308	N	298	-0-	-10	-0-	34	1	264	3	N	-0-					148

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HRB OPERATING COMPANY, INC. 407764
WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1510	N	1510	-0-	-0-	-0-	162	1	1338	3	N	9					155
							10	9									
10	1271	N	957	-0-	-314	-0-	78	1	864	3	N	14					169
							15	9									
11	676	N	676	-0-	-0-	-0-	84	1	588	3	N	4					173
							4	9									
12	1550	N	1132	-0-	-418	-0-	131	1	986	3	N	14					187
							15	9									
*01	1351	N	1351	-0-	-0-	-0-	156	1	1175	3	N	18	161	1			44
							20	9									
*02	779	N	779	-0-	-0-	-0-	89	1	688	3	N	2					46
							2	9									

LAVACA RIVER OPERATING CO., LLC 489720
LEE-MITCHELL "A" GAS UNIT WELL #: 1 RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		9344	-0-	9344	9344	9344	2			N	-0-					35
10	DLQ G-10		7371	-0-	7371	16715	7364	2	7	9	N	6					41
11	DLQ G-10		6628	-0-	6628	23343	6585	2	43	9	N	39					80
12	DLQ G-10		5670	-0-	5670	29013	5593	2	77	9	N	70					150
01	37873	X	8860	-0-	-29013	-0-	8841	2	19	9	N	17					167
02	8708	X	NO RPT	-0-	-8708	-0-					N	NO RPT					167

LISSIE, S (WILCOX 9900) 53919 615 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAVACA RIVER OPERATING CO., LLC 489720
TAYLOR WELL #: 1R RRCID -> 271182 COMPL. DATE 05/02/2012 TOTAL DEPTH 10037 PERF. 9867 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
SUNDERMAN WELL #: 1 RRCID -> 227029 COMPL. DATE 11/07/2006 TOTAL DEPTH 13500 PERF. 9604 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8117	-0-	8117	47190	200	1	7886	2	N	28					106
							31	9									
10	54939	X	7749	-0-	-47190	-0-	200	1	7499	2	N	45					151
							50	9									
11	6808	X	6808	-0-	-0-	-0-	200	1	6566	2	N	38					189
							42	9									
12	8215	X	6395	-0-	-1820	-0-	6356	2	39	9	N	35	174	1			50
01	8215	X	3155	-0-	-5060	-0-	200	1	2932	2	N	21					71
							23	9									
02	7420	X	NO RPT	-0-	-7420	-0-					N	NO RPT					71

WAGNER OIL COMPANY 891175
WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	2			Y	-0-	172	1			19
10	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					19
11	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					19
12	310	N	11	-0-	-299	-0-	11	2			Y	-0-					19
01	310	N	46	-0-	-264	-0-	46	2			Y	-0-					19
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	52					135
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					135
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					135
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					135
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					135
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					135

LITTLE CYPRESS (HACKBERRY) 53954 210 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STARK, NELDA C. WELL #: 1 RRCID -> 180258 COMPL. DATE 06/29/2000 TOTAL DEPTH 9838 PERF. 9344 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	5753	-0-	-7	-0-	10	1	5621	2	Y	111	186	1			147
							122	9									
10	6514	X	6514	-0-	-0-	-0-	10	1	6218	2	Y	260	184	1			223
							286	9									
11	6284	X	6284	-0-	-0-	-0-	10	1	6166	2	Y	98	185	1			136
							108	9									
12	5952	X	-0-	-0-	-5952	-0-					Y	-0-	105	1			31
01	5952	X	-0-	-0-	-5952	-0-					Y	-0-					31
02	5376	X	-0-	-0-	-5376	-0-					Y	-0-					31

LITTLE CYPRESS (HACKBERRY) //CONT.// 53954 210 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY //CONT.// 483310
STARK, NELDA C. WELL #: 2 RRCID -> 181866 COMPL. DATE 02/10/2001 TOTAL DEPTH 9980 PERF. 9739 - 9747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, J. C. WELL #: 5 RRCID -> 176502 COMPL. DATE 12/27/1999 TOTAL DEPTH 6750 PERF. 6032 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON 54193 001 ASSOCIATED 49B CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 1 RRCID -> 230690 COMPL. DATE 10/16/2007 TOTAL DEPTH 6016 PERF. 4682 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (FRIO 2550) 54193 037 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 5 RRCID -> 134927 COMPL. DATE 05/02/1990 TOTAL DEPTH 4557 PERF. 2584 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (1500) 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
C.B. GRANBURY WELL #: 99 RRCID -> 256254 COMPL. DATE 11/17/2009 TOTAL DEPTH 2215 PERF. 1784 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640		2472	-0-	-168	-0-	1889	1	583	2	N	-0-					-0-
10	2480	N	2432	-0-	-48	-0-	1555	1	877	2	N	-0-					-0-
11	3000	N	3319	-0-	319	319	1380	1	1939	2	N	-0-					-0-
12	3100	N	3667	-0-	567	886	1967	1	1700	2	N	-0-					-0-
01	3100	N	3290	-0-	190	1076	2021	1	1269	2	N	-0-					-0-
02	2464		NO RPT	-0-	-2464	-0-					N	NO RPT					-0-

LIVINGSTON (1500) //CONT.// 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO.HOLDING CORP. WELL #: 5 RRCID -> 170572 COMPL. DATE 10/15/1998 TOTAL DEPTH 4557 PERF. 1624 - 1636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVINGSTON (2000) 54193 850 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 16 RRCID -> 133632 COMPL. DATE 12/24/1989 TOTAL DEPTH 5000 PERF. 2039 - 2042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVINGSTON (2020) 54193 851 NON-ASSOCIATED EXEMPT CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 99 RRCID -> 199421 COMPL. DATE 01/28/2004 TOTAL DEPTH 2215 PERF. 2078 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIESCA GAS CO. 885574
STATE SAVINGS BANK WELL #: 2 RRCID -> 182602 COMPL. DATE 04/15/2001 TOTAL DEPTH 2935 PERF. 1889 - 1894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVINGSTON (2220) 54193 854 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
CARTER/BSM WELL #: 1 RRCID -> 203097 COMPL. DATE 07/18/2004 TOTAL DEPTH 2320 PERF. 2208 - 2210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVINGSTON (2410) 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 15 RRCID -> 215909 COMPL. DATE 03/03/2006 TOTAL DEPTH 3200 PERF. 2466 - 2474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DICK & FALING WELL #: 16 RRCID -> 242412 COMPL. DATE 08/08/2008 TOTAL DEPTH 3200 PERF. 2368 - 2372

09	540 N	501	-0-	-39	-0-	383	1	118	2	Y	-0-					-0-
10	558 N	416	-0-	-142	-0-	266	1	150	2	Y	-0-					-0-
11	430 N	430	-0-	-0-	-0-	179	1	251	2	Y	-0-					-0-
12	406 N	406	-0-	-0-	-0-	218	1	188	2	Y	-0-					-0-
01	478 N	478	-0-	-0-	-0-	294	1	184	2	Y	-0-					-0-
02	392 N	NO RPT	-0-	-392	-0-					Y	NO RPT					-0-

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIESCA GAS CO. 885574
SANDERS, W. N. WELL #: 1 RRCID -> 177184 COMPL. DATE 03/20/2000 TOTAL DEPTH 7518 PERF. 2754 - 2758

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2880) 54193 900 NON-ASSOCIATED EXEMPT CNTY: POLK
TEXANA OPERATING COMPANY 844253
SODAK WELL #: 2A RRCID -> 173157 COMPL. DATE 04/28/1999 TOTAL DEPTH 6865 PERF. 2904 - 2906

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (FRIO L) 54268 100 NON-ASSOCIATED 49B CNTY: BRAZORIA
LUSK NOMINEE TRUST 513741
RAMSEY STATE FARM WELL #: 4 U RRCID -> 006968 COMPL. DATE 08/13/1962 TOTAL DEPTH 3000 PERF. 6230 - 6236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCHRIDGE (K) 54268 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LUSK NOMINEE TRUST 513741
RAMSEY STATE FARM WELL #: 2 U RRCID -> 006957 COMPL. DATE 07/30/1962 TOTAL DEPTH 6369 PERF. 6218 - 6226

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 09/23/2013

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 6 RRCID -> 076003 COMPL. DATE 12/10/1977 TOTAL DEPTH 8530 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

09	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

09	150 #	-0-	-0-	-150	-0-			N	-0-			-0-
10	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LOMITA (AUSTIN CHALK) 54540 002 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
FIELDS UNIT WELL #: 1H RRCID -> 177442 COMPL. DATE 01/27/2000 TOTAL DEPTH 14869 PERF.14533 - 18892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (WILCOX 8200 SD.) 54540 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
RANCHO CULLEN UNIT WELL #: 2 RRCID -> 254241 COMPL. DATE 05/22/2008 TOTAL DEPTH 15532 PERF. 8222 - 8230

09	17440	15475	-0-	-1965	-0-	12596	2	2879	9	N	2617	2425	1				496
10	15670	15670	-0-	-0-	-0-	12633	2	3037	9	N	2761	3010	1				247
11	15308	15308	-0-	-0-	-0-	12247	2	3061	9	N	2783	2695	1				335
12	15308	13257	-0-	-2051	-0-	10498	2	2759	9	N	2508	2652	1				191
01	15308	12914	-0-	-2394	-0-	9784	2	3130	9	N	2845	2872	1				164
02	12992	11757	-0-	-1235	-0-	9033	2	2724	9	N	2476	2344	1				296

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
AZTEC EXPLORATION, INC. 039673
GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
NADSOILCO LLC 598945
DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

09	10200	9946	-0-	-254	-0-	9832	2	114	9	N	104						220
10	10540	8878	-0-	-1662	-0-	8868	2	10	9	N	9						229
11	9120 #	6381	-0-	-2739	-0-	6370	2	11	9	N	10	171	1				68
12	10540	4984	-0-	-5556	-0-	4969	2	15	9	N	14						82
01	10540	691	-0-	-9849	-0-	667	2	24	9	N	22						104
02	9296 #	1837	-0-	-7459	-0-	1829	2	8	9	N	7						111

LONG PRAIRIE (11800) 54712 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CHROMA OPERATING, INC. 153257
POWELL LUMBER CO., ET AL WELL #: 1 RRCID -> 103225 COMPL. DATE 08/29/1982 TOTAL DEPTH 14361 PERF.11822 - 11840

09	0 #	-0-	-0-	-0-	-0-					N	-0-						113
10	0 #	-0-	-0-	-0-	-0-					N	-0-						113
11	0 #	-0-	-0-	-0-	-0-					N	-0-						113
12	0 #	-0-	-0-	-0-	-0-					N	-0-						113
01	0 #	-0-	-0-	-0-	-0-					N	-0-						113
02	0 #	-0-	-0-	-0-	-0-					N	-0-						113

LONG PRAIRIE (12000) 54712 450 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
FUNCHESS WELL #: 1 RRCID -> 269146 COMPL. DATE 06/29/2012 TOTAL DEPTH 12652 PERF.12100 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					98
10	155	#	-0-	-0-	-155	-0-					N	-0-					98
11	30	#	-0-	-0-	-30	-0-					N	-0-					98
12	31	#	-0-	-0-	-31	-0-					N	5	71	1			32
01	31	#	-0-	-0-	-31	-0-					N	-0-					32
02	0	#	-0-	-0-	-0-	-0-					N	-0-					32

LONG PRAIRIE (12300) 54712 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CHROMA OPERATING, INC. 153257
SHANNON, E.L. WELL #: 1 RRCID -> 094125 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2000 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGHORN RANCH (STEPHANIE SAND) 54772 375 ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187103 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOOKOUT CREEK (YEGUA 7600) 54845 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HARFST WELL #: 1 RRCID -> 202694 COMPL. DATE 03/22/2004 TOTAL DEPTH 7908 PERF. 7526 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1120	-0-	-860	-0-	1089	2	31	9	N	28					188
10	2046	X	460	-0-	-1586	-0-	438	2	22	9	N	20					208
11	1560	X	807	-0-	-753	-0-	783	2	24	9	N	22					230
12	1395	X	291	-0-	-1104	-0-	291	2			N	-0-					230
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					230
02	1036	X	-0-	-0-	-1036	-0-					N	-0-					230

LOST FORK (FRIO 4030) 55031 175 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEONATURAL RESOURCES, INC. 300805
GEO-BP / AMOCO ET AL FEE WELL #: 1 RRCID -> 198750 COMPL. DATE 08/20/2003 TOTAL DEPTH 6964 PERF. 3972 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST FORK (YEGUA 6800) 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FENNER WELL #: 1 RRCID -> 137440 COMPL. DATE 02/17/1991 TOTAL DEPTH 6900 PERF. 6778 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305	N	1305	-0-	-0-	-0-	625	1	674	2	Y	5					42
							6	9									
10	1705	N	1098	-0-	-607	-0-	426	1	669	2	Y	3					45
							3	9									
11	1650	N	1018	-0-	-632	-0-	396	1	610	2	Y	11					56
							12	9									
12	1333	N	1028	-0-	-305	-0-	409	1	613	2	Y	5					61
							6	9									
01	1085	N	228	-0-	-857	-0-	91	1	134	2	Y	3					64
							3	9									
02	952	N	215	-0-	-737	-0-	80	1	133	2	Y	2					66
							2	9									

FENNER, K. WELL #: 1 RRCID -> 138433 COMPL. DATE 01/11/1991 TOTAL DEPTH 7400 PERF. 6770 - 6811

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

09	4200	X	3584	-0-	-616	-0-	999	1	2466	2	N	108	271	1			44
							119	9									
10	4340	X	1899	-0-	-2441	-0-	312	1	1577	2	N	9					53
							10	9									
11	3900	X	1384	-0-	-2516	-0-	178	1	1198	2	N	7					60
							8	9									
12	4030	X	1364	-0-	-2666	-0-	713	1	643	2	N	7					67
							8	9									
01	4030	X	2390	-0-	-1640	-0-	692	1	1686	2	N	11					78
							12	9									
02	3332	X	2402	-0-	-930	-0-	561	1	1830	2	N	10					88
							11	9									

FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

09	5100	X	4923	-0-	-177	-0-	1401	1	3461	2	N	55	301	1			50
							61	9									
10	5239	X	2424	-0-	-2815	-0-	401	1	2023	2	N	-0-	13	7			37
11	5070	X	2007	-0-	-3063	-0-	259	1	1745	2	N	3					40
							3	9									
12	5239	X	-0-	-0-	-5239	-0-					N	-0-					40
01	5084	X	73	-0-	-5011	-0-	21	1	52	2	N	-0-					40
02	4592	X	354	-0-	-4238	-0-	83	1	271	2	N	-0-					40

FENNER, KATHERINE GAS UNIT 1 WELL #: 3 RRCID -> 169415 COMPL. DATE 07/16/1998 TOTAL DEPTH 7200 PERF. 6761 - 6794

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					33

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
FENNER-MORTON WELL #: 2 RRCID -> 171618 COMPL. DATE 01/06/1999 TOTAL DEPTH 6992 PERF. 6718 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

GARRISON LTD. 295861
FENNER WELL #: 1 RRCID -> 210881 COMPL. DATE 06/22/2005 TOTAL DEPTH 6900 PERF. 6699 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	-0-	-0-	-2310	-0-					N	-0-					63
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					63
11	14	X	-0-	-0-	-14	-0-					N	-0-					63
12	14	X	-0-	-0-	-14	-0-					N	-0-					63
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					63

TAG OPERATING COMPANY, INC. 834352
AM WELL #: 1 RRCID -> 144270 COMPL. DATE 12/16/1992 TOTAL DEPTH 6900 PERF. 6724 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	342					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	342					Y	NO RPT					-0-

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	730					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	730					N	NO RPT					-0-

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	735					N	NO RPT					-0-

LOST MARSH (FRIO) 55040 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
STATOIL OIL & GAS LP 816432
GEISSEN WELL #: 1 RRCID -> 206916 COMPL. DATE 09/12/2004 TOTAL DEPTH 13800 PERF. 13228 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF.13348 - 13376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74

LOUISE 55120 001 ASSOCIATED EXEMPT CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 1 RRCID -> 265029 COMPL. DATE 09/13/2011 TOTAL DEPTH 6467 PERF. 5763 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOUISE (FRIO 5860) 55120 294 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 7 RRCID -> 133198 COMPL. DATE 02/26/1993 TOTAL DEPTH 7466 PERF. 5762 - 5767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LOUISE (MIOCENE 3850) 55120 544 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
WEAVER, ISAAC WELL #: 7 RRCID -> 079429 COMPL. DATE 10/25/1978 TOTAL DEPTH 7250 PERF. 3860 - 3868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2290			N	NO RPT			-0-

LOUISE (PERRY 6050) 55120 672 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 7 RRCID -> 229081 COMPL. DATE 01/06/2007 TOTAL DEPTH 7213 PERF. 6041 - 6044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOUISE (RAY 6175) 55120 704 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 5 RRCID -> 147146 COMPL. DATE 10/08/1993 TOTAL DEPTH 6545 PERF. 6151 - 6155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOUISE (5470) 55120 950 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
STEWART, W. L. WELL #: 6 RRCID -> 150672 COMPL. DATE 05/01/1994 TOTAL DEPTH 7148 PERF. 5443 - 5453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7071	7071	-0-	-0-	-0-	194	1	6877	2	N	-0-					-0-
10	6541 #	5723	-0-	-818	-0-	187	1	5536	2	N	-0-					-0-
11	6690	5154	-0-	-1536	-0-	5154	2			N	-0-					-0-
12	6913	4965	-0-	-1948	-0-	200	1	4765	2	N	-0-					-0-
01	6913	5188	-0-	-1725	-0-	200	1	4988	2	N	-0-					-0-
02	6244	4573	-0-	-1671	-0-	181	1	4392	2	N	-0-					-0-

LOUISE, NORTH (ALLENSON B 4300) 55122 046 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 2 RRCID -> 236470 COMPL. DATE 05/03/2008 TOTAL DEPTH 7314 PERF. 4324 - 4327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (FRIO 4100) 55122 138 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
HARFST COUEY WELL #: 1 RRCID -> 271136 COMPL. DATE 04/11/2013 TOTAL DEPTH 8350 PERF. 4130 - 4135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	2940	-0-	-2550	-0-	2940	2			N	-0-					-0-
10	5673	2129	-0-	-3544	-0-	2129	2			N	-0-					-0-
11	5490	1772	-0-	-3718	-0-	1772	2			N	-0-					-0-
12	5673	1442	-0-	-4231	-0-	1442	2			N	-0-					-0-
01	5673	1123	-0-	-4550	-0-	1123	2			N	-0-					-0-
02	5124	916	-0-	-4208	-0-	916	2			N	-0-					-0-

LOUISE, NORTH (MIOCENE 2500) 55122 322 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 1 RRCID -> 130402 COMPL. DATE 03/10/1989 TOTAL DEPTH 7885 PERF. 2580 - 2584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (SWANSON 2900) 55122 391 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C. & SONS WELL #: 3 RRCID -> 161677 COMPL. DATE 09/18/1996 TOTAL DEPTH 4850 PERF. 3057 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CBM PARTNERS CORPORATION 140626
SWANSON (SWD) #1 WELL #: 1 RRCID -> 161065 COMPL. DATE 09/15/2004 TOTAL DEPTH 5000 PERF. 2946 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, N. (4130) 55122 598 ASSOCIATED ONE WELL CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
PUTNAM, J. B. WELL #: 2A RRCID -> 219130 COMPL. DATE 05/10/2006 TOTAL DEPTH 4800 PERF. 4132 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1765	R	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
10	323	R	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	2190	#	-0-	-0-	-2190	-0-					N	-0-					-0-
12	2263	#	-0-	-0-	-2263	-0-					N	-0-					-0-
01	2263	#	-0-	-0-	-2263	-0-					N	-0-					-0-
02	1652	#	-0-	-0-	-1652	-0-					N	-0-					-0-

LOUISE, NORTH (4500) 55122 703 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, FRANK J ET AL WELL #: 4 RRCID -> 119428 COMPL. DATE 08/22/1985 TOTAL DEPTH 9310 PERF. 4523 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, N. (4670) 55122 782 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
PUTNAM "D" WELL #: 1 RRCID -> 242411 COMPL. DATE 06/01/2008 TOTAL DEPTH 8096 PERF. 4638 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (4800) 55122 851 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 3 RRCID -> 159425 COMPL. DATE 07/22/1996 TOTAL DEPTH 7800 PERF. 4809 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, S. (FRIO 5350 STRAY) 55125 125 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FREDCO 284921
HUDGINS ESTATE UNIT WELL #: 1 RRCID -> 117217 COMPL. DATE 05/08/1985 TOTAL DEPTH 7058 PERF. 5350 - 5352

09	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
10	2077	N	1973	-0-	-104	-0-	1973	2			N	-0-					-0-
11	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
12	2170	N	296	-0-	-1874	-0-	296	2			N	-0-					-0-
01	1984	N	1039	-0-	-945	-0-	1039	2			N	-0-					-0-
*02	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 173199 COMPL. DATE 05/15/1999 TOTAL DEPTH 5510 PERF. 5366 - 5370

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

LOUISE, SOUTH (FRIO 5480) 55125 210 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ROOME OIL CO. 727045
ROOME-HUTCHINS WELL #: 2 RRCID -> 091925 COMPL. DATE 01/28/1982 TOTAL DEPTH 7060 PERF. 5482 - 5484

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE(FRIO HACKBERRY9000) 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 45 RRCID -> 190366 COMPL. DATE 10/11/2002 TOTAL DEPTH 9114 PERF. 8969 - 8972

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 45 RRCID -> 209755 COMPL. DATE 05/26/2005 TOTAL DEPTH 9197 PERF. 8971 - 8974

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOVELLS LAKE(FRIO HACKBERRY9000)//CONT.// 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND CO. WELL #: 43 RRCID -> 218755 COMPL. DATE 03/19/2008 TOTAL DEPTH 9330 PERF. 8811 - 8818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 40 RRCID -> 242398 COMPL. DATE 08/08/2008 TOTAL DEPTH 9855 PERF. 8972 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

PLEASANT, E. D. WELL #: 8 RRCID -> 243797 COMPL. DATE 02/03/2008 TOTAL DEPTH 9350 PERF. 8800 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 63 RRCID -> 251262 COMPL. DATE 08/03/2009 TOTAL DEPTH 9129 PERF. 9038 - 9041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-		479438					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		479438					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		479438					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		479438					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		479438					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		479438					Y	-0-					-0-

LOVELLS LAKE (FRIO 1) 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
NELSON, R. B., -B- WELL #: 1 RRCID -> 007031 COMPL. DATE 01/06/1946 TOTAL DEPTH N/A PERF. 7712 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LOVELL LAKE FRIO 1 GU WELL #: 13 RRCID -> 007038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE FRIO I G.U. WELL #: 8 RRCID -> 039949 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

LOVELL LAKE FRIO 1 G.U. WELL #: 1 RRCID -> 040419 COMPL. DATE 09/21/1966 TOTAL DEPTH N/A PERF. 7672 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 25 RRCID -> 050285 COMPL. DATE 11/07/1972 TOTAL DEPTH 7745 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 22 RRCID -> 053113 COMPL. DATE 09/28/1971 TOTAL DEPTH 7833 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -363 CANCELLED UNDERAGE -> -312																
09	150 #	57	-0-	-93	B -456	2	1	55	2	N	-0-					-0-
10	62 #	93	-0-	31	B -425	4	1	89	2	N	-0-					-0-
11	60 #	89	-0-	29	B -396	4	1	85	2	N	-0-					-0-
12	62 #	85	-0-	23	B -373	3	1	82	2	N	-0-					-0-
01	93 #	86	-0-	-7	B -380	3	1	83	2	N	-0-					-0-
02	84 #	84	-0-	-0-	B -380	3	1	81	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -100 CANCELLED UNDERAGE -> -280																

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 27 RRCID -> 058462 COMPL. DATE 01/21/1997 TOTAL DEPTH 7848 PERF. 7687 - 7689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELLS LAKE FRIO / GAS UNIT WELL #: 31 RRCID -> 072991 COMPL. DATE 03/31/1977 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 37 RRCID -> 186166 COMPL. DATE 11/19/2001 TOTAL DEPTH 7765 PERF. 7678 - 7697

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 39 RRCID -> 234372 COMPL. DATE 02/07/2008 TOTAL DEPTH 7792 PERF. 7648 - 7652

09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

B.A.STEINHAGEN "E" WELL #: RRCID -> 268048 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12166 - 12202

09/01 BALANCING DATE STATUS -> -0-																		
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

09	353	N	35	-0-	-318		-0-	1	1	34	2	N	-0-					-0-
10	37	N	37	-0-	-0-		-0-	1	1	36	2	N	-0-					-0-
11	36	N	36	-0-	-0-		-0-	1	1	35	2	N	-0-					-0-
12	38	N	38	-0-	-0-		-0-	1	1	37	2	N	-0-					-0-
01	39	N	39	-0-	-0-		-0-	1	1	38	2	N	-0-					-0-
*02	36	N	36	-0-	-0-		-0-	1	1	35	2	N	-0-					-0-

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	8	1	193	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	9	1	214	2	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	7	1	175	2	Y	-0-					-0-
12	217	N	162	-0-	-55	-0-	6	1	156	2	Y	-0-					-0-
01	217	N	152	-0-	-65	-0-	6	1	146	2	Y	-0-					-0-
02	168	N	157	-0-	-11	-0-	6	1	151	2	Y	-0-					-0-

JEFFERSON LAND CO. A/C 1 WELL #: 18 RRCID -> 157556 COMPL. DATE 01/02/1996 TOTAL DEPTH 7790 PERF. 7221 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	892	-0-	-158	-0-	413	1	479	2	Y	-0-					-0-
10	975	N	975	-0-	-0-	-0-	429	1	546	2	Y	-0-					-0-
11	870	N	833	-0-	-37	-0-	461	1	372	2	Y	-0-					-0-
12	930	N	863	-0-	-67	-0-	420	1	443	2	Y	-0-					-0-
01	961	N	810	-0-	-151	-0-	455	1	355	2	Y	-0-					-0-
02	784	N	745	-0-	-39	-0-	382	1	363	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	716	-0-	-94	-0-	340	1	376	2	Y	-0-					-0-
10	806	N	752	-0-	-54	-0-	354	1	398	2	Y	-0-					-0-
11	750	N	690	-0-	-60	-0-	350	1	340	2	Y	-0-					-0-
12	744	N	668	-0-	-76	-0-	365	1	303	2	Y	-0-					-0-
01	744	N	646	-0-	-98	-0-	364	1	282	2	Y	-0-					-0-
02	644	N	575	-0-	-69	-0-	332	1	243	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
BROUSSARD TRUST WELL #: 17 RRCID -> 167436 COMPL. DATE 11/25/1997 TOTAL DEPTH 7791 PERF. 7400 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	4	1	107	2	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	4	1	104	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	4	1	97	2	Y	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	4	1	101	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 9 RRCID -> 167710 COMPL. DATE 03/21/1998 TOTAL DEPTH 7835 PERF. 7470 - 7522

09	2130	N	2111	-0-	-19	-0-	477	1	1634	2	Y	-0-					-0-
10	2201	N	2201	-0-	-0-	-0-	482	1	1719	2	Y	-0-					-0-
11	2134	N	2134	-0-	-0-	-0-	483	1	1651	2	Y	-0-					-0-
12	2225	N	2225	-0-	-0-	-0-	493	1	1732	2	Y	-0-					-0-
01	2201	N	2089	-0-	-112	-0-	489	1	1600	2	Y	-0-					-0-
02	1988	N	1882	-0-	-106	-0-	447	1	1435	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 10 RRCID -> 170087 COMPL. DATE 08/01/1998 TOTAL DEPTH 7848 PERF. 7520 - 7548

09	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*02	56	N	52	-0-	-4	-0-	52	1			N	-0-					-0-

BROUSSARD TRUST WELL #: 62 RRCID -> 172180 COMPL. DATE 01/29/1999 TOTAL DEPTH 7858 PERF. 7508 - 7517

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JEFFERSON LAND CO. WELL #: 6 RRCID -> 184007 COMPL. DATE 07/16/2001 TOTAL DEPTH 7793 PERF. 7478 - 7508

09	600	N	402	-0-	-198	-0-	15	1	387	2	Y	-0-					-0-
10	496	N	436	-0-	-60	-0-	17	1	419	2	Y	-0-					-0-
11	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					-0-
12	403	N	291	-0-	-112	-0-	11	1	280	2	Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	15	1	384	2	Y	-0-					-0-
02	560	N	470	-0-	-90	-0-	18	1	452	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 26 RRCID -> 184049 COMPL. DATE 07/18/2001 TOTAL DEPTH 7811 PERF. 7530 - 7554

09	1380	N	1359	-0-	-21	-0-	154	1	1166	2	Y	35	32	1			5
							39	9									
10	1582	N	1582	-0-	-0-	-0-	189	1	1358	2	Y	32	33	1			4
							35	9									
11	1452	N	1452	-0-	-0-	-0-	252	1	1167	2	Y	30	31	1			3
							33	9									
12	1439	N	1439	-0-	-0-	-0-	195	1	1221	2	Y	21	22	1			2
							23	9									
01	1581	N	1353	-0-	-228	-0-	192	1	1138	2	Y	21	20	1			3
							23	9									
02	1344	N	1023	-0-	-321	-0-	168	1	834	2	Y	19	19	1			3
							21	9									

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
BROUSSARD TRUST WELL #: 8 RRCID -> 186133 COMPL. DATE 09/25/2001 TOTAL DEPTH 7790 PERF. 7400 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 34 RRCID -> 187608 COMPL. DATE 02/08/2002 TOTAL DEPTH 7721 PERF. 7548 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 52 RRCID -> 192318 COMPL. DATE 12/04/2002 TOTAL DEPTH 7870 PERF. 7454 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	10	1	241	2	N	-0-					-0-
10	248	N	151	-0-	-97	-0-	6	1	145	2	N	-0-					-0-
11	240	N	199	-0-	-41	-0-	8	1	191	2	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	10	1	260	2	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	9	1	244	2	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	10	1	252	2	N	-0-					-0-

JEFFERSON LAND COMPANY WELL #: 51 RRCID -> 207448 COMPL. DATE 02/04/2005 TOTAL DEPTH 7858 PERF. 7478 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROUSSARD TRUST WELL #: 46 RRCID -> 250035 COMPL. DATE 04/20/2009 TOTAL DEPTH 7721 PERF. 7507 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	6033	-0-	-1047	-0-	307 25	1 9	5701	2	Y	23	22	1			3
10	7223	X	5976	-0-	-1247	-0-	317 25	1 9	5634	2	Y	23	23	1			3
11	6990	X	6028	-0-	-962	-0-	324 28	1 9	5676	2	Y	25	25	1			3
12	7037	X	5437	-0-	-1600	-0-	305 29	1 9	5103	2	Y	26	27	1			2
01	6882	X	5268	-0-	-1614	-0-	299 26	1 9	4943	2	Y	24	22	1			4
02	5628	X	4516	-0-	-1112	-0-	264 25	1 9	4227	2	Y	23	24	1			3

LOVELLS LAKE, NORTH 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
FAILOR, E.K. WELL #: 9 RRCID -> 242866 COMPL. DATE 08/26/2008 TOTAL DEPTH 7444 PERF. 7174 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOVELLS LAKE, NORTH //CONT.// 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
O'BRIEN WELL #: 2 RRCID -> 188104 COMPL. DATE 02/18/2002 TOTAL DEPTH 9250 PERF. 8447 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7482	X	7482	-0-	-0-	-0-	600 202	1 9	6680	2	N	184	193	1	16	8	108
10	7629	X	7629	-0-	-0-	-0-	600 201	1 9	6828	2	N	183	179	1	17	8	95
11	7268	X	7268	-0-	-0-	-0-	600 184	1 9	6484	2	N	167					262
12	7268	X	7268	-0-	-0-	-0-	600 206	1 9	6462	2	N	187	363	1	13	8	73
01	7566	X	7566	-0-	-0-	-0-	602 250	1 9	6714	2	N	227	173	1	52	8	75
*02	7101	X	7101	-0-	-0-	-0-	560 209	1 9	6332	2	N	190	178	1	20	8	67

LOVELLS LAKE, NORTH (F-7500 FBA) 55186 280 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 61 RRCID -> 257936 COMPL. DATE 06/06/2009 TOTAL DEPTH 8369 PERF. 7494 - 7496

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (FRIO 7500) 55186 284 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 41 RRCID -> 007058 COMPL. DATE 08/14/1984 TOTAL DEPTH 9500 PERF. 7506 - 7520

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	176	-0-	-64	-0-	7	1	169	2	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	8	1	200	2	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	8	1	194	2	N	-0-					-0-
01	186	N	165	-0-	-21	-0-	6	1	159	2	N	-0-					-0-
02	196	N	170	-0-	-26	-0-	6	1	164	2	N	-0-					-0-

LOVELLS LAKE, NORTH (8400) 55186 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 60 RRCID -> 244400 COMPL. DATE 07/30/2008 TOTAL DEPTH 8614 PERF. 8421 - 8424

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, N. (7800) 55186 852 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
O'BRIEN WELL #: 1 RRCID -> 179047 COMPL. DATE 06/23/2000 TOTAL DEPTH 9400 PERF. 8442 - 8447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

WHITE OAK OPERATING COMPANY LLC 916954
JEFFERSON LAND CO WELL #: 1 RRCID -> 175352 COMPL. DATE 11/19/1999 TOTAL DEPTH 9700 PERF. 8406 - 8456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140 X	1084	-0-	-56	-0-	582	1	502	2	N	-0-					42
10	1271 X	779	-0-	-492	-0-	582	1	197	2	N	-0-					42
11	1253 X	1253	-0-	-0-	-0-	545	1	708	2	N	-0-					42
12	1591 X	1591	-0-	-0-	-0-	545	1	1046	2	N	-0-					42
01	1213 X	1213	-0-	-0-	-0-	468	1	745	2	N	-0-					42
02	1176 X	893	-0-	-283	-0-	327	1	566	2	N	-0-					42

QUINN, B. E. UNIT WELL #: 1R RRCID -> 175777 COMPL. DATE 01/07/2000 TOTAL DEPTH 8600 PERF. 8430 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490 X	2295	-0-	-195	-0-	585	1	1710	2	N	-0-					81
10	2542 X	2327	-0-	-215	-0-	585	1	1742	2	N	-0-					81
11	2340 X	2184	-0-	-156	-0-	564	1	1620	2	N	-0-					81
12	2387 X	2322	-0-	-65	-0-	564	1	1758	2	N	-0-					81
01	2389 X	2389	-0-	-0-	-0-	615	1	1774	2	N	-0-					81
02	2156 X	1866	-0-	-290	-0-	517	1	1349	2	N	-0-					81

JEFFERSON LAND CO. WELL #: 1 RRCID -> 251469 COMPL. DATE 09/14/2009 TOTAL DEPTH 5514 PERF. 5314 - 5324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (UPPER WILCOX) 55444 465 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BSMC, LP WELL #: 2 RRCID -> 176649 COMPL. DATE 12/22/1999 TOTAL DEPTH 13645 PERF.12268 - 12276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCE BAYOU (WILCOX) 55444 475 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BLACK STONE MINERALS WELL #: 1 RRCID -> 160732 COMPL. DATE 07/24/1996 TOTAL DEPTH 17250 PERF.13400 - 13420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY (FRIO 8900) 55468 215 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 2 RRCID -> 143664 COMPL. DATE 01/14/2005 TOTAL DEPTH 9636 PERF. 5664 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY (HUEBNER 8900) 55468 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
HUEBNER WELL #: 1 C RRCID -> 268859 COMPL. DATE 09/11/2012 TOTAL DEPTH 10750 PERF. 8869 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 A	-0-	-0-	-0-	57504			N	-0-			-0-
10	0 A	-0-	-0-	-0-	57504			N	-0-			-0-
11	0 A	-0-	-0-	-0-	57504			N	-0-			-0-
12	0	-0-	-0-	-0-	57504			N	-0-			-0-
01	0	-0-	-0-	-0-	57504			N	-0-			-0-
02	0	-0-	-0-	-0-	57504			N	-0-			-0-

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LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WELDER EXPLORATION & PROD., INC. 907297
HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 1 RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF.10589 - 10596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			129

LUCKY, WEST (F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUEBNER, JOHN A. JR. 410884
HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (GOLA) 55476 365 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 182272 COMPL. DATE 03/04/2001 TOTAL DEPTH 9628 PERF. 9295 - 9309

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
WOLF HEIRS WELL #: 4 RRCID -> 192886 COMPL. DATE 10/05/2002 TOTAL DEPTH 10548 PERF. 9352 - 9360

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (HARDY HORN, LOWER) 55476 385 ASSOCIATED 49B CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 U RRCID -> 007093 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10376 - 10416

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 1 RRCID -> 251640 COMPL. DATE 08/27/2009 TOTAL DEPTH 10850 PERF.10407 - 10418

09	4466 R	4466	-0-	-0-	-0-	4256	2	210	9	N	191	180	1			86
10	3783 R	3783	-0-	-0-	-0-	3583	2	200	9	N	182	167	1			101
11	4896 R	4896	-0-	-0-	-0-	4678	2	218	9	N	198	182	1			117
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	1953 #	NO RPT	-0-	-1953	-0-					N	NO RPT					117
02	1764 #	NO RPT	-0-	-1764	-0-					N	NO RPT					117

LUCKY, WEST (HARDY HORN, UPPER) 55476 440 ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 053386 COMPL. DATE 08/05/1995 TOTAL DEPTH 11000 PERF. 3096 - 3540

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (SLOAN SAND) 55476 550 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
LOUIS WOLF WELL #: 3 RRCID -> 112158 COMPL. DATE 07/23/1986 TOTAL DEPTH 9771 PERF. 2260 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (WOLF) 55476 715 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 L RRCID -> 007090 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF. 10546 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (8,870) 55476 770 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 257138 COMPL. DATE 03/23/2010 TOTAL DEPTH 9628 PERF. 8802 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	1			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

LUCKY LEON (EY-3) 55488 010 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 6 RRCID -> 232630 COMPL. DATE 11/22/2006 TOTAL DEPTH 7674 PERF. 8182 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3308		3308	-0-	-0-	1552	909	1	609	3	Y	1627	1398	1			1539
							1790	9									
10	2945		2444	-0-	-501	1051	791	1	518	3	Y	1032	1456	1			1115
							1135	9									
11	3676	R	2625	-0-	-1051	-0-	1010	1	194	3	Y	1292	1011	1			1396
							1421	9									
12	2952	R	2952	-0-	-0-	-0-	964	1	599	3	Y	1263	1161	1			1498
							1389	9									
01	3410	#	2633	-0-	-777	-0-	989	1	334	3	Y	1191	1137	1			1552
							1310	9									
02	3080	#	2011	-0-	-1069	-0-	829	1	436	3	Y	678	562	1			1668
							746	9									

LUCKY LEON (EY-8) 55488 072 ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 2 RRCID -> 250665 COMPL. DATE 05/01/2007 TOTAL DEPTH 8101 PERF. 8684 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LEON (EY-9) 55488 073 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 1 RRCID -> 254764 COMPL. DATE 05/04/2007 TOTAL DEPTH 7888 PERF. 7972 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	144334					N	-0-					-0-

LUCKY LEON (EY-17) 55488 081 NON-ASSOCIATED CAPACITY CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
KIAMU-JOHNSON (1-S) WELL #: 1 L RRCID -> 201847 COMPL. DATE 12/14/2003 TOTAL DEPTH 10088 PERF. 7523 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LEON (EY-17A) 55488 082 NON-ASSOCIATED ONE WELL CNTY: HARDIN
DAVIS BROS. OIL PRODUCERS, INC. 202675
NELSON - ALLIE WELL #: 1 RRCID -> 216073 COMPL. DATE 01/16/2005 TOTAL DEPTH 8257 PERF. 8942 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUEYVILLE (HACKBERRY 2) 55603 220 NON-ASSOCIATED ONE WELL CNTY: NEWTON
XTO ENERGY INC. 945936
LINDSEY WELL #: 1 RRCID -> 162163 COMPL. DATE 10/01/1996 TOTAL DEPTH 8437 PERF. 8198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF.11616 - 11684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	395	-0-	-2965	-0-	395	2			N	-0-					-0-
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1364	X	120	-0-	-1244	-0-	120	2			N	-0-					-0-
02	364	X	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	785	-0-	-55	-0-	730	2	55	9	N	50					91
10	800	N	800	-0-	-0-	-0-	736	2	64	9	N	58					149
11	755	N	755	-0-	-0-	-0-	676	2	79	9	N	72	169	1			52
12	852	N	852	-0-	-0-	-0-	785	2	67	9	N	61					113
01	843	N	843	-0-	-0-	-0-	760	2	83	9	N	75					188
*02	749	N	749	-0-	-0-	-0-	681	2	68	9	N	62	175	1			75

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	410	-0-	-250	-0-	391	2	19	9	N	17					114
10	668	N	668	-0-	-0-	-0-	583	2	85	9	N	77					191
11	753	N	753	-0-	-0-	-0-	703	2	50	9	N	45					236
12	991	N	991	-0-	-0-	-0-	923	2	68	9	N	62	174	1			124
01	682	N	630	-0-	-52	-0-	582	2	48	9	N	44					168
02	700	N	650	-0-	-50	-0-	593	2	57	9	N	52					220

PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1003	-0-	-257	-0-	935	2	68	9	N	62					159
10	994	N	994	-0-	-0-	-0-	922	2	72	9	N	65	169	1			55
11	946	N	946	-0-	-0-	-0-	876	2	70	9	N	64					119
12	1023	N	948	-0-	-75	-0-	873	2	75	9	N	68					187
01	992	N	928	-0-	-64	-0-	855	2	73	9	N	66	173	1			80
02	896	N	842	-0-	-54	-0-	770	2	72	9	N	65					145

SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	114	-0-	-96	-0-	107	2	7	9	N	6					92
10	170	N	170	-0-	-0-	-0-	162	2	8	9	N	7					99
11	145	N	145	-0-	-0-	-0-	133	2	12	9	N	11					110
12	124	N	114	-0-	-10	-0-	110	2	4	9	N	4					114
01	155	N	141	-0-	-14	-0-	131	2	10	9	N	9					123
02	140	N	117	-0-	-23	-0-	109	2	8	9	N	7					130

KNOLLE GEORGETOWN G.U. WELL #: 1H RRCID -> 145090 COMPL. DATE 08/11/2000 TOTAL DEPTH 13058 PERF. 9558 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	222	-0-	-18	-0-	216	2	6	9	N	5					180
10	558	N	116	-0-	-442	-0-	115	2	1	9	N	1					181
11	270	N	126	-0-	-144	-0-	126	2			N	-0-					181
12	217	N	66	-0-	-151	-0-	64	2	2	9	N	2					183
01	171	N	171	-0-	-0-	-0-	154	2	17	9	N	15	173	1			25
*02	236	N	236	-0-	-0-	-0-	223	2	13	9	N	12					37

LYONS (GEORGETOWN) //CONT.// 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
KEY ENERGY SERVICES, LLC 458534
LISA WELL #: 1 D RRCID -> 106267 COMPL. DATE 02/09/1982 TOTAL DEPTH 5262 PERF. 4737 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. GASTON (QUEEN CITY "A") 56204 400 NON-ASSOCIATED EXEMPT CNTY: TRINITY
BASA RESOURCES, INC. 053974
SIMMS WELL #: 2R RRCID -> 138158 COMPL. DATE 04/14/1991 TOTAL DEPTH 1900 PERF. 1559 - 1564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE-JAB, INC. 271310
WALTON/KOONCE WELL #: 2 RRCID -> 140468 COMPL. DATE 10/31/1991 TOTAL DEPTH 1900 PERF. 1518 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	1			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	1			N	-0-					-0-
01	0	W	45	-0-	45	45	45	1			N	-0-					-0-
02	0	W	45	-0-	45	90	45	1			N	-0-					-0-

M HALF CIRCLE (10200) 56216 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRO FIELD SERVICES, INC. 679281
'M' HALF CIRCLE RANCH WELL #: 4 RRCID -> 202185 COMPL. DATE N/A TOTAL DEPTH 10865 PERF. 3525 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
LAKE RONEL OIL COMPANY 483310
DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	15	1	558	2	N	-0-					-0-
10	887	N	887	-0-	-0-	-0-	15	1	872	2	N	-0-					-0-
11	1782	N	1782	-0-	-0-	-0-	15	1	1767	2	N	-0-					-0-
12	3100	N	3485	-0-	385	385	15	1	3470	2	N	-0-					-0-
01	3100	N	4054	-0-	954	1339	15	1	4039	2	N	-0-					-0-
*02	2800	N	3469	-0-	669	2008	15	1	3454	2	N	-0-					-0-

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CASKIDS OPERATING COMPANY 139584
MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 10/29/2006 TOTAL DEPTH 21000 PERF.16192 - 16198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
OMIMEX ENERGY, INC. 622718
OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

09	1330	N	44	-0-	-1286	-0-	2	1	42	2	Y	-0-					1
10	58	N	58	-0-	-0-	-0-	58	2			Y	-0-	1	1			-0-
11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
02	84	N	22	-0-	-62	-0-	2	1	20	2	Y	-0-					-0-

STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

09	16939	X	2371	-0-	-14568	-0-	103	1	2242	2	Y	24					52
							26	9									
10	3068	X	3068	-0-	-0-	-0-	3051	2	17	9	Y	15	55	1			12
11	3000	N	3008	-0-	8	8	2996	2	12	9	Y	11					23
12	3100	N	3233	-0-	133	141	162	1	3048	2	Y	21					44
							23	9									
01	3100	N	3590	-0-	490	631	210	1	3350	2	Y	27	50	1			21
							30	9									
*02	4134	X	3503	-0-	-631	-0-	184	1	3289	2	Y	27					48
							30	9									

MADISONVILLE (DEXTER 8800) 56590 270 NON-ASSOCIATED ONE WELL CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON UNIT #1 WELL #: 1 RRCID -> 007107 COMPL. DATE 07/24/1953 TOTAL DEPTH 9850 PERF. 9114 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	#	4879	-0-	-491	-0-	82	1	4797	2	Y	-0-					97
10	4619	#	4115	-0-	-504	-0-	70	1	4045	2	Y	-0-					97
11	4650	#	4431	-0-	-219	-0-	67	1	4364	2	Y	-0-					97
12	5053	#	1007	-0-	-4046	-0-	33	1	974	2	Y	-0-					97
01	5053	#	2438	-0-	-2615	-0-	57	1	2381	2	Y	-0-					97
02	4564	#	3331	-0-	-1233	-0-	101	1	3230	2	Y	-0-					97

MADISONVILLE (LEWISVILLE 8400) 56590 650 ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON GAS UNIT WELL #: 3 RRCID -> 061913 COMPL. DATE 03/31/1975 TOTAL DEPTH 9860 PERF. 8663 - 8733

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADISONVILLE (RODESSA) 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
FUHLBERG GAS UNIT WELL #: 1 RRCID -> 227306 COMPL. DATE 03/14/2007 TOTAL DEPTH 12500 PERF. 11674 - 11940

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT WELL #: 2ST RRCID -> 251335 COMPL. DATE 12/21/2007 TOTAL DEPTH 12635 PERF. 11980 - 12060

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
MAGNESS, RUBY WELL #: 1 RRCID -> 185832 COMPL. DATE 10/12/2001 TOTAL DEPTH 13050 PERF. 11704 - 11898

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, ANGELA FARRIS WELL #: 1 RRCID -> 206524 COMPL. DATE 12/09/2004 TOTAL DEPTH 12102 PERF. 11798 - 11962

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (RODESSA) //CONT.// 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
REDWOOD ENERGY PRODUCTION, L.P. //CONT.// 697134
MITCHELL UNIT WELL #: 1 RRCID -> 225940 COMPL. DATE 07/16/2006 TOTAL DEPTH 12312 PERF.11638 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 227031 COMPL. DATE 06/10/2006 TOTAL DEPTH 12300 PERF.11800 - 11930

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 3 RRCID -> 112430 COMPL. DATE 08/11/1984 TOTAL DEPTH 9600 PERF. 8494 - 8496

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					60

DEVON ENERGY PRODUCTION CO, L.P. 216378
FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A

09	18018	X	2530	-0-	-15488	-0-	72 20	1 9	2438	2	Y	18	128	1			22
10	2981	N	2981	-0-	-0-	-0-	83 32	1 9	2866	2	Y	29					51
11	2430	N	2373	-0-	-57	-0-	69 44	1 9	2260	2	Y	40					91
12	2542	N	2391	-0-	-151	-0-	68 64	1 9	2259	2	Y	58					149
01	2542	N	2148	-0-	-394	-0-	55 34	1 9	2059	2	Y	31					180
*02	2328	N	2328	-0-	-0-	-0-	57 64	1 9	2207	2	Y	58	153	1			85

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STONE, HENRIETTA WELL #: 1 RRCID -> 031715 COMPL. DATE 11/06/1963 TOTAL DEPTH 9004 PERF. 8402 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 01/06/2012 - P&A 01-06-2012

MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

09	30627	X	5092	-0-	-25535	-0-	145	1	4936	2	Y	10					31
							11	9										
10	3720	X	3316	-0-	-404	-0-	92	1	3203	2	Y	19	35	1			15
							21	9										
11	4898	X	4898	-0-	-0-	-0-	145	1	4745	2	Y	7					22
							8	9										
12	3742	X	3742	-0-	-0-	-0-	109	1	3610	2	Y	21					43
							23	9										
01	3880	X	3880	-0-	-0-	-0-	100	1	3749	2	Y	28	49	1			22
							31	9										
*02	4333	X	4333	-0-	-0-	-0-	109	1	4201	2	Y	21					43
							23	9										

ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486

09	3420	X	2968	-0-	-452	-0-	2938	2	30	9	N	27	179	1			141
10	3348	X	2344	-0-	-1004	-0-	2304	2	40	9	N	36					177
11	3240	X	2826	-0-	-414	-0-	2783	2	43	9	N	39					216
12	3348	X	2914	-0-	-434	-0-	2883	2	31	9	N	28					244
01	3255	X	752	-0-	-2503	-0-	752	2			N	-0-					244
02	2772	X	654	-0-	-2118	-0-	654	2			N	-0-					244

FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295

09	3000	N	533	-0-	-2467	846	30	1	503	2	Y	-0-					66
10	1424	N	578	-0-	-846	-0-	30	1	548	2	Y	-0-					66
11	517	N	517	-0-	-0-	-0-	32	1	485	2	Y	-0-					66
12	544	N	544	-0-	-0-	-0-	32	1	512	2	Y	-0-					66
01	565	N	565	-0-	-0-	-0-	36	1	529	2	Y	-0-					66
*02	505	N	505	-0-	-0-	-0-	30	1	475	2	Y	-0-					66

ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386

09	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					24
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					24
11	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					24
12	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					24
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					24
*02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					24

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1867	N	1867	-0-	-0-	-0-	104	1	1716	2	N	43	176	1			25
							47	9									
10	2253	N	2253	-0-	-0-	-0-	116	1	2117	2	N	18					43
							20	9									
11	1860	N	1833	-0-	-27	-0-	110	1	1679	2	N	40					83
							44	9									
12	1922	N	1882	-0-	-40	-0-	107	1	1754	2	N	19					102
							21	9									
01	1922	N	1705	-0-	-217	-0-	107	1	1563	2	N	32					134
							35	9									
*02	2009	N	2009	-0-	-0-	-0-	117	1	1836	2	N	51	167	1			18
							56	9									

EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	539	-0-	-361	-0-	539	2			N	-0-					136
10	403	N	163	-0-	-240	-0-	163	2			N	-0-					136
11	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					136
12	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					136
01	701	N	701	-0-	-0-	-0-	693	2	8	9	N	7					143
02	1008	N	856	-0-	-152	-0-	801	2	55	9	N	50	176	1			17

FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21802	X	3106	-0-	-18696	-0-	88	1	3006	2	Y	11	37	1			13
							12	9									
10	3286	X	2515	-0-	-771	-0-	71	1	2444	2	Y	-0-					13
11	3257	X	3257	-0-	-0-	-0-	97	1	3154	2	Y	5					18
							6	9									
12	3255	X	2509	-0-	-746	-0-	74	1	2432	2	Y	3					21
							3	9									
01	3255	X	2706	-0-	-549	-0-	70	1	2632	2	Y	4					25
							4	9									
02	2996	X	2819	-0-	-177	-0-	71	1	2747	2	Y	1	21	1			5
							1	9									

ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1558	-0-	-1442	9020	51	1	1503	2	Y	4					63
							4	9									
10	3100	N	1497	-0-	-1603	7417	54	1	1424	2	Y	17					80
							19	9									
11	3000	N	1194	-0-	-1806	5611	44	1	1129	2	Y	19	89	1			10
							21	9									
12	3100	N	1416	-0-	-1684	3927	53	1	1363	2	Y	-0-					10
01	3100	N	1550	-0-	-1550	2377	59	1	1456	2	Y	32					42
							35	9									
*02	2800	N	1206	-0-	-1594	783	43	1	1163	2	Y	-0-					42

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 TOTAL DEPTH 9450 PERF. 8482 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2860	N	197	-0-	-2663	-0-	5	1	178	2	Y	13					31
							14	9									
10	310	N	110	-0-	-200	-0-	3	1	90	2	Y	15	35	1			11
							17	9									
11	672	N	672	-0-	-0-	-0-	19	1	636	2	Y	15					26
							17	9									
12	839	N	839	-0-	-0-	-0-	24	1	797	2	Y	16					42
							18	9									
01	2382	N	2382	-0-	-0-	-0-	61	1	2297	2	Y	22	47	1			17
							24	9									
*02	2800	N	2906	-0-	106	106	73	1	2818	2	Y	14					31
							15	9									

MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 TOTAL DEPTH 9300 PERF. 8345 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2444	-0-	-16	-0-	80	1	2352	2	N	11					41
							12	9									
10	2527	N	2527	-0-	-0-	-0-	92	1	2422	2	N	12					53
							13	9									
11	2119	N	2119	-0-	-0-	-0-	78	1	2030	2	N	10					63
							11	9									
12	2511	N	1819	-0-	-692	-0-	67	1	1735	2	N	15					78
							17	9									
01	2542	N	1734	-0-	-808	-0-	67	1	1653	2	N	13					91
							14	9									
02	1988	N	1939	-0-	-49	-0-	67	1	1855	2	N	15					106
							17	9									

LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 TOTAL DEPTH 9542 PERF. 8364 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2148	-0-	-192	-0-	70	1	2065	2	N	12					141
							13	9									
10	2356	N	2330	-0-	-26	-0-	84	1	2233	2	N	12					153
							13	9									
11	2720	N	2720	-0-	-0-	-0-	101	1	2605	2	N	13					166
							14	9									
12	2232	N	1946	-0-	-286	-0-	72	1	1848	2	N	24	173	1			17
							26	9									
01	2325	N	1838	-0-	-487	-0-	71	1	1759	2	N	7					24
							8	9									
02	2184	N	1647	-0-	-537	-0-	57	1	1579	2	N	10					34
							11	9									

ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 TOTAL DEPTH 9300 PERF. 8402 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					26
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					26
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					26
12	310	N	287	-0-	-23	-0-	287	2			N	-0-					26
01	465	N	245	-0-	-220	-0-	245	2			N	-0-					26
02	420	N	348	-0-	-72	-0-	348	2			N	-0-					26

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	1460	-0-	-0-	-0-	201	1	1259	2	N	-0-					21
10	1767	N	1538	-0-	-229	-0-	207	1	1280	2	N	46					67
							51	9									
11	1680	N	1614	-0-	-66	-0-	213	1	1372	2	N	26					93
							29	9									
12	1519	N	1499	-0-	-20	-0-	177	1	1322	2	N	-0-					93
01	1714	N	1714	-0-	-0-	-0-	169	1	1472	2	N	66					159
							73	9									
*02	1782	N	1782	-0-	-0-	-0-	233	1	1524	2	N	23					182
							25	9									

ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15820	X	2138	-0-	-13682	-0-	70	1	2064	2	Y	4					66
							4	9									
10	2345	N	2345	-0-	-0-	-0-	84	1	2243	2	Y	16					82
							18	9									
11	2133	N	2133	-0-	-0-	-0-	78	1	2035	2	Y	18	90	1			10
							20	9									
12	2160	N	2160	-0-	-0-	-0-	80	1	2080	2	Y	-0-					10
01	2108	N	2040	-0-	-68	-0-	77	1	1927	2	Y	33					43
							36	9									
02	1904	N	1397	-0-	-507	-0-	49	1	1348	2	Y	-0-					43

BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1342	-0-	-1658	4544	1334	2	8	9	Y	7					191
10	3100	N	2088	-0-	-1012	3532	2088	2			Y	-0-					191
11	3000	N	1826	-0-	-1174	2358	1820	2	6	9	Y	5	177	1			19
12	3100	N	1758	-0-	-1342	1016	1758	2			Y	-0-					19
01	2545	N	1529	-0-	-1016	-0-	1504	2	25	9	Y	23					42
02	1652	N	1525	-0-	-127	-0-	1513	2	12	9	Y	11					53

CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2443	-0-	-557	11080	106	1	2326	2	Y	10					39
							11	9									
10	3100	N	2140	-0-	-960	10120	2121	2	19	9	Y	17	43	1			13
11	3000	N	2040	-0-	-960	9160	2037	2	3	9	Y	3					16
12	3100	N	2299	-0-	-801	8359	115	1	2169	2	Y	14					30
							15	9									
01	3100	N	1703	-0-	-1397	6962	98	1	1579	2	Y	24	35	1			19
							26	9									
*02	2800	N	1587	-0-	-1213	5749	82	1	1475	2	Y	27					46
							30	9									

MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	975	-0-	-465	-0-	32	1	940	2	N	3					83
							3	9									
10	1488	N	458	-0-	-1030	-0-	16	1	442	2	N	-0-					83
11	1260	N	266	-0-	-994	-0-	10	1	256	2	N	-0-					83
12	1023	N	240	-0-	-783	-0-	9	1	231	2	N	-0-					83
01	465	N	264	-0-	-201	-0-	10	1	253	2	N	1					84
							1	9									
02	252	N	220	-0-	-32	-0-	8	1	212	2	N	-0-					84

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2484	X	2484	-0-	-0-	-0-	340	1	2126	2	N	16					40
							18	9									
10	3002	X	3002	-0-	-0-	-0-	414	1	2564	2	N	22					62
							24	9									
11	2540	X	2540	-0-	-0-	-0-	337	1	2183	2	N	18					80
							20	9									
12	2663	X	2663	-0-	-0-	-0-	314	1	2325	2	N	22					102
							24	9									
01	2077	X	1727	-0-	-350	-0-	174	1	1524	2	N	26					128
							29	9									
02	1876	X	1681	-0-	-195	-0-	220	1	1439	2	N	20					148
							22	9									

JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2054	X	2054	-0-	-0-	-0-	67	1	1987	2	N	-0-					5
10	1737	X	1737	-0-	-0-	-0-	64	1	1672	2	N	1					6
							1	9									
11	2079	X	2079	-0-	-0-	-0-	78	1	1994	2	N	6					12
							7	9									
12	1662	X	1662	-0-	-0-	-0-	62	1	1597	2	N	3					15
							3	9									
01	3065	X	3065	-0-	-0-	-0-	117	1	2909	2	N	35					50
							39	9									
*02	2643	N	2643	-0-	-0-	-0-	92	1	2532	2	N	17					67
							19	9									

STONE, HENRIETTA WELL #: 3 RRCID -> 148511 COMPL. DATE 01/18/1994 TOTAL DEPTH 9125 PERF. 8252 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2194	N	2194	-0-	-0-	-0-	125	1	2069	2	N	-0-					19
10	2685	N	2685	-0-	-0-	-0-	139	1	2546	2	N	-0-					19
11	2049	N	2049	-0-	-0-	-0-	126	1	1923	2	N	-0-					19
12	2870	N	2870	-0-	-0-	-0-	165	1	2705	2	N	-0-					19
01	2077	N	667	-0-	-1410	-0-	43	1	624	2	N	-0-					19
02	1876	N	1732	-0-	-144	-0-	104	1	1628	2	N	-0-					19

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1072	-0-	-128	-0-	36	1	1036	2	N	-0-					18
10	1250	N	1250	-0-	-0-	-0-	46	1	1204	2	N	-0-					18
11	1200	N	916	-0-	-284	-0-	34	1	882	2	N	-0-					18
12	1116	N	709	-0-	-407	-0-	26	1	683	2	N	-0-					18
01	1240	N	694	-0-	-546	-0-	26	1	668	2	N	-0-					18
*02	1183	N	1183	-0-	-0-	-0-	42	1	1141	2	N	-0-					18

JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	23	1	145	2	N	-0-					88
10	213	N	213	-0-	-0-	-0-	30	1	183	2	N	-0-					88
11	192	N	192	-0-	-0-	-0-	25	1	167	2	N	-0-					88
12	199	N	199	-0-	-0-	-0-	23	1	176	2	N	-0-					88
01	896	N	896	-0-	-0-	-0-	89	1	786	2	N	19					107
							21	9									
*02	936	N	936	-0-	-0-	-0-	121	1	792	2	N	21					128
							23	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	X	555	-0-	-0-	-0-	31	1	524	2	Y	-0-					40
10	589	X	447	-0-	-142	-0-	23	1	423	2	Y	1					41
							1	9									
11	630	X	488	-0-	-142	-0-	30	1	458	2	Y	-0-					41
12	651	X	358	-0-	-293	-0-	20	1	338	2	Y	-0-					41
01	668	X	668	-0-	-0-	-0-	43	1	625	2	Y	-0-					41
*02	569	X	569	-0-	-0-	-0-	34	1	535	2	Y	-0-					41

CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1998	N	1998	-0-	-0-	-0-	85	1	1885	2	N	25					187
							28	9									
10	1838	N	1838	-0-	-0-	-0-	1809	2	29	9	N	26	171	1			42
11	1680	N	1642	-0-	-38	-0-	1610	2	32	9	N	29					71
12	1852	N	1852	-0-	-0-	-0-	91	1	1722	2	N	35					106
							39	9									
01	1736	N	1389	-0-	-347	-0-	80	1	1272	2	N	34					140
							37	9									
02	1540	N	1356	-0-	-184	-0-	70	1	1252	2	N	31					171
							34	9									

STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	29	1	470	2	N	-0-					180
10	577	N	577	-0-	-0-	-0-	30	1	547	2	N	-0-					180
11	360	N	189	-0-	-171	-0-	11	1	178	2	N	-0-					180
12	516	N	516	-0-	-0-	-0-	29	1	487	2	N	-0-					180
01	592	N	592	-0-	-0-	-0-	37	1	555	2	N	-0-					180
*02	593	N	593	-0-	-0-	-0-	36	1	557	2	N	-0-					180

BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					44
10	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					44
11	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					44
12	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					44
01	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					44
*02	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					44

BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2655	-0-	-345	15787	149	1	2467	2	N	35	165	1			68
							39	9									
10	3100	N	2868	-0-	-232	15555	148	1	2719	2	N	1					69
							1	9									
11	3000	N	2265	-0-	-735	14820	139	1	2106	2	N	18					87
							20	9									
12	3100	N	2418	-0-	-682	14138	138	1	2268	2	N	11					98
							12	9									
01	3100	N	1434	-0-	-1666	12472	91	1	1331	2	N	11					109
							12	9									
*02	2800	N	913	-0-	-1887	10585	54	1	849	2	N	9					118
							10	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2261	-0-	-739	-0-	38	1	2181	2	N	38					292
							42	9									
10	3233	X	3233	-0-	-0-	-0-	54	1	3153	2	N	24	192	1			124
							26	9									
11	3540	X	3540	-0-	-0-	-0-	53	1	3433	2	N	49					173
							54	9									
12	2829	X	2829	-0-	-0-	-0-	91	1	2720	2	N	16					189
							18	9									
01	3100	X	2867	-0-	-233	-0-	67	1	2776	2	N	22					211
							24	9									
02	2800	X	357	-0-	-2443	-0-	11	1	334	2	N	11					222
							12	9									

FUHLBERG, JAS., GAS UNIT WELL #: 1 RRCID -> 007099 COMPL. DATE 08/02/1958 TOTAL DEPTH N/A PERF. 8350 - 8364

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427

09	2370	N	1608	-0-	-762	-0-	133	1	1465	2	N	9					166
							10	9									
10	2852	N	1585	-0-	-1267	-0-	136	1	1441	2	N	7					173
							8	9									
11	2615	N	2615	-0-	-0-	-0-	196	1	2405	2	N	13	162	1			24
							14	9									
12	2290	N	2290	-0-	-0-	-0-	191	1	2062	2	N	34					58
							37	9									
01	2339	N	2339	-0-	-0-	-0-	170	1	2138	2	N	28					86
							31	9									
02	2436	N	2362	-0-	-74	-0-	170	1	2161	2	N	28					114
							31	9									

CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A

09	2010	N	1904	-0-	-106	-0-	342	1	1562	2	N	-0-					-0-
10	1981	N	1981	-0-	-0-	-0-	384	1	1597	2	N	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	363	1	1581	2	N	-0-					-0-
12	1953	N	1930	-0-	-23	-0-	372	1	1558	2	N	-0-					-0-
01	2010	N	2010	-0-	-0-	-0-	415	1	1595	2	N	-0-					-0-
02	1820	N	1791	-0-	-29	-0-	366	1	1425	2	N	-0-					-0-

HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466

09	1500	N	1468	-0-	-32	-0-	264	1	1204	2	N	-0-					-0-
10	1488	N	1378	-0-	-110	-0-	267	1	1111	2	N	-0-					-0-
11	1470	N	1293	-0-	-177	-0-	241	1	1052	2	N	-0-					-0-
12	1519	N	1313	-0-	-206	-0-	253	1	1060	2	N	-0-					-0-
01	1379	N	1379	-0-	-0-	-0-	285	1	1094	2	N	-0-					-0-
*02	1286	N	1286	-0-	-0-	-0-	263	1	1023	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1003	-0-	-77	-0-	178	1	812	2	N	12					137
							13	9									
10	1054	N	1015	-0-	-39	-0-	195	1	810	2	N	9					146
							10	9									
11	1020	N	631	-0-	-389	-0-	116	1	508	2	N	6					152
							7	9									
12	1023	N	1015	-0-	-8	-0-	194	1	811	2	N	9					161
							10	9									
01	1033	N	1033	-0-	-0-	-0-	210	1	809	2	N	13					174
							14	9									
*02	953	N	953	-0-	-0-	-0-	191	1	745	2	N	15	176	1			13
							17	9									

CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	635	-0-	-205	-0-	114	1	521	2	N	-0-					177
10	773	N	773	-0-	-0-	-0-	150	1	623	2	N	-0-					177
11	755	N	755	-0-	-0-	-0-	141	1	614	2	N	-0-					177
12	759	N	759	-0-	-0-	-0-	146	1	613	2	N	-0-					177
01	775	N	716	-0-	-59	-0-	148	1	568	2	N	-0-					177
*02	703	N	703	-0-	-0-	-0-	143	1	558	2	N	2					179
							2	9									

HALL,GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	483	-0-	-117	-0-	85	1	389	2	N	8					95
							9	9									
10	558	N	-0-	-0-	-558	-0-					N	-0-					95
11	540	N	467	-0-	-73	-0-	86	1	377	2	N	4					99
							4	9									
*12	558	N	558	-0-	-0-	-0-	106	1	444	2	N	7					106
							8	9									
*01	554	N	554	-0-	-0-	-0-	112	1	432	2	N	9					115
							10	9									
*02	507	N	507	-0-	-0-	-0-	102	1	396	2	N	8					123
							9	9									

HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2695	-0-	-155	-0-	484	1	2211	2	N	-0-					-0-
10	2945	X	2729	-0-	-216	-0-	529	1	2200	2	N	-0-					-0-
11	2850	X	2605	-0-	-245	-0-	486	1	2119	2	N	-0-					-0-
12	2914	X	2621	-0-	-293	-0-	505	1	2116	2	N	-0-					-0-
01	2852	X	2804	-0-	-48	-0-	579	1	2225	2	N	-0-					-0-
*02	2583	X	2583	-0-	-0-	-0-	528	1	2055	2	N	-0-					-0-

PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2799	-0-	-171	-0-	503	1	2296	2	N	-0-					-0-
10	3069	X	2740	-0-	-329	-0-	531	1	2209	2	N	-0-					-0-
11	2970	X	2556	-0-	-414	-0-	477	1	2079	2	N	-0-					-0-
12	2976	X	2126	-0-	-850	-0-	410	1	1716	2	N	-0-					-0-
01	2945	X	1910	-0-	-1035	-0-	395	1	1515	2	N	-0-					-0-
02	2604	X	2596	-0-	-8	-0-	530	1	2066	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3233	X	3233	-0-	-0-	-0-	581	1	2652	2	N	-0-					-0-
10	3255	X	3255	-0-	-0-	-0-	631	1	2624	2	N	-0-					-0-
11	3101	X	3101	-0-	-0-	-0-	579	1	2522	2	N	-0-					-0-
12	3105	X	3105	-0-	-0-	-0-	599	1	2506	2	N	-0-					-0-
01	3203	X	3203	-0-	-0-	-0-	662	1	2541	2	N	-0-					-0-
*02	2913	X	2913	-0-	-0-	-0-	595	1	2318	2	N	-0-					-0-

CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456

09	1397	N	1397	-0-	-0-	-0-	251	1	1146	2	N	-0-					-0-
10	1488	N	1304	-0-	-184	-0-	253	1	1051	2	N	-0-					-0-
11	1530	N	1148	-0-	-382	-0-	214	1	934	2	N	-0-					-0-
12	1457	N	1381	-0-	-76	-0-	266	1	1115	2	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	288	1	1107	2	N	-0-					-0-
*02	1276	N	1276	-0-	-0-	-0-	261	1	1015	2	N	-0-					-0-

STRAWTHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542

09	2100	N	2076	-0-	-24	-0-	369	1	1683	2	Y	22					57
							24	9									
10	2170	N	2103	-0-	-67	-0-	404	1	1682	2	Y	15					72
							17	9									
11	2100	N	2052	-0-	-48	-0-	377	1	1645	2	Y	27					99
							30	9									
12	2139	N	2065	-0-	-74	-0-	392	1	1639	2	Y	31					130
							34	9									
01	2147	N	2147	-0-	-0-	-0-	437	1	1680	2	Y	27					157
							30	9									
*02	1984	N	1984	-0-	-0-	-0-	401	1	1562	2	Y	19	163	1			13
							21	9									

KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574

09	690	N	346	-0-	-344	-0-	59	1	269	2	Y	16					120
							18	9									
10	682	N	81	-0-	-601	-0-	16	1	65	2	Y	-0-					120
11	750	N	599	-0-	-151	-0-	110	1	478	2	Y	10					130
							11	9									
12	597	N	597	-0-	-0-	-0-	114	1	479	2	Y	4					134
							4	9									
01	551	N	551	-0-	-0-	-0-	114	1	436	2	Y	1					135
							1	9									
02	560	N	554	-0-	-6	-0-	113	1	441	2	Y	-0-					135

CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314

09	2873	X	2873	-0-	-0-	-0-	600	1	2233	2	N	36	177	1			23
							40	9									
10	3028	X	3028	-0-	-0-	-0-	620	1	2361	2	N	43					66
							47	9									
11	2919	X	2919	-0-	-0-	-0-	600	1	2271	2	N	44					110
							48	9									
12	2803	X	2803	-0-	-0-	-0-	620	1	2142	2	N	37					147
							41	9									
01	2904	X	2904	-0-	-0-	-0-	620	1	2259	2	N	23					170
							25	9									
*02	2717	X	2717	-0-	-0-	-0-	560	1	2114	2	N	39	179	1			30
							43	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1539	-0-	-1461	-0-	1476	2	63	9	N	57	195	1			17
10	1524	N	1524	-0-	-0-	-0-	1504	2	20	9	N	18					35
11	1560	N	1485	-0-	-75	-0-	1466	2	19	9	N	17					52
12	1581	N	-0-	-0-	-1581	-0-					N	20					72
01	1948	N	1948	-0-	-0-	-0-	1939	2	9	9	N	8					80
*02	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					80

HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478

09	780	N	733	-0-	-47	-0-	131 3	1 9	599	2	N	3					131
10	775	N	735	-0-	-40	-0-	141 6	1 9	588	2	N	5					136
11	780	N	603	-0-	-177	-0-	112 2	1 9	489	2	N	2					138
12	744	N	663	-0-	-81	-0-	127 6	1 9	530	2	N	5					143
01	744	N	714	-0-	-30	-0-	147 3	1 9	564	2	N	3					146
*02	619	N	619	-0-	-0-	-0-	125 6	1 9	488	2	N	5					151

WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

09	1826	N	1826	-0-	-0-	-0-	151 8	1 9	1667	2	N	7					132
10	1900	N	1900	-0-	-0-	-0-	163 6	1 9	1731	2	N	5					137
11	1793	N	1793	-0-	-0-	-0-	135 6	1 9	1652	2	N	5					142
12	1891	N	1845	-0-	-46	-0-	154 17	1 9	1674	2	N	15					157
01	1891	N	1817	-0-	-74	-0-	133 14	1 9	1670	2	N	13					170
*02	1780	N	1780	-0-	-0-	-0-	130 13	1 9	1637	2	N	12					182

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

09	2052	N	2052	-0-	-0-	-0-	166 50	1 9	1836	2	N	45	176	1			-0-
10	2170	N	1951	-0-	-219	-0-	166 21	1 9	1764	2	N	19					19
11	2040	N	1596	-0-	-444	-0-	119 13	1 9	1464	2	N	12					31
12	2108	N	1417	-0-	-691	-0-	120	1	1297	2	N	-0-					31
01	2217	N	2217	-0-	-0-	-0-	162 13	1 9	2042	2	N	12					43
*02	1688	N	1688	-0-	-0-	-0-	120 41	1 9	1527	2	N	37					80

TRIPLE -N- INC WELL #: 1 RRCID -> 132546 COMPL. DATE 08/22/1989 TOTAL DEPTH 9308 PERF. 8353 - 8724

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1281	-0-	-69	-0-	228	1	1042	2	N	10					110
							11	9									
10	1333	N	1306	-0-	-27	-0-	252	1	1046	2	N	7					117
							8	9									
11	1290	N	1134	-0-	-156	-0-	210	1	916	2	N	7					124
							8	9									
12	1333	N	1097	-0-	-236	-0-	209	1	877	2	N	10					134
							11	9									
01	1302	N	1301	-0-	-1	-0-	265	1	1019	2	N	15					149
							17	9									
*02	1096	N	1096	-0-	-0-	-0-	222	1	863	2	N	10					159
							11	9									

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1177	-0-	-113	-0-	209	1	953	2	N	14					81
							15	9									
10	1429	N	1429	-0-	-0-	-0-	275	1	1144	2	N	9					90
							10	9									
11	1919	N	1919	-0-	-0-	-0-	356	1	1551	2	N	11					101
							12	9									
12	2313	N	2313	-0-	-0-	-0-	442	1	1848	2	N	21					122
							23	9									
01	1442	N	1442	-0-	-0-	-0-	294	1	1131	2	N	15					137
							17	9									
02	1792	N	807	-0-	-985	-0-	164	1	637	2	N	5					142
							6	9									

HK ENERGY OPERATING, LLC 341367
FRANCES EVANS UNIT SC WELL #: 1H RRCID -> 246074 COMPL. DATE 12/27/2006 TOTAL DEPTH 8435 PERF. 8800 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	119	-0-	-31	-0-	88	2	31	9	N	28	183	1			56
10	176	N	176	-0-	-0-	-0-	124	2	52	9	N	47					103
11	155	N	155	-0-	-0-	-0-	94	2	61	9	N	55					158
12	146	N	146	-0-	-0-	-0-	91	2	55	9	N	50					208
01	186	N	152	-0-	-34	-0-	109	2	43	9	N	39					247
02	140	N	120	-0-	-20	-0-	83	2	37	9	N	34	175	1			106

JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					7
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					7
11	995	N	995	-0-	-0-	-0-	995	2			N	-0-					7
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					7
*01	1271	N	1175	-0-	-96	-0-	1175	2			N	-0-					7
*02	953	N	953	-0-	-0-	-0-	953	2			N	-0-					7

LAPCO OIL & GAS COMPANY 485870
WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	918	N	918	-0-	-0-	-0-	900	3	18	9	N	16					168
10	894	N	894	-0-	-0-	-0-	782	3	112	9	N	102					270
11	840	N	838	-0-	-2	-0-	803	3	35	9	N	32	192	1			110
12	986	N	986	-0-	-0-	-0-	944	3	42	9	N	38					148
01	966	N	966	-0-	-0-	-0-	944	3	22	9	N	20					168
*02	864	N	864	-0-	-0-	-0-	829	3	35	9	N	32					200

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
LAPCO OIL & GAS COMPANY //CONT.// 485870
HARRISON ESTATE WELL #: 1 RRCID -> 114122 COMPL. DATE 03/13/1984 TOTAL DEPTH 9000 PERF. 8440 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

PARTEN OPERATING INC. 642718
MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245

09	2820	X	992	-0-	-1828	-0-	51	1	938	2	N	3					207
							3	9									
10	3550	X	3550	-0-	-0-	-0-	79	1	3453	2	N	16	189	1			34
							18	9									
11	3431	X	3431	-0-	-0-	-0-	85	1	3324	2	N	20					54
							22	9									
12	3474	X	3474	-0-	-0-	-0-	88	1	3361	2	N	23					77
							25	9									
01	3565	X	2790	-0-	-775	-0-	76	1	2692	2	N	20					97
							22	9									
02	3220	X	1426	-0-	-1794	-0-	59	1	1353	2	N	13					110
							14	9									

SABALO EXPLORATION OPERATING,LLC 741936
MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 TOTAL DEPTH 8815 PERF. 8254 - 8300

09	2661	N	2661	-0-	-0-	-0-	126	1	2535	2	N	-0-					83
10	2660	N	2660	-0-	-0-	-0-	96	1	2560	2	N	4					87
							4	9									
11	2520	N	2363	-0-	-157	-0-	86	1	2255	2	N	20					107
							22	9									
12	2759	N	2018	-0-	-741	-0-	80	1	1929	2	N	8					115
							9	9									
01	2666	N	2055	-0-	-611	-0-	85	1	1970	2	N	-0-					115
02	2212	N	1758	-0-	-454	-0-	65	1	1693	2	N	-0-					115

SAXET OPERATING CO.,INC. 749525
THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PETROLEUM COMPANY 794695
DORMAN, L. S. ET AL UNIT WELL #: 1 RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586

09	1230	N	1186	-0-	-44	-0-	1156	2	30	9	N	27	177	1			13
10	1117	N	1117	-0-	-0-	-0-	1099	2	18	9	N	16					29
11	1230	N	1022	-0-	-208	-0-	996	2	26	9	N	24					53
12	1118	N	1118	-0-	-0-	-0-	1088	2	30	9	N	27					80
01	1116	N	1056	-0-	-60	-0-	1021	2	35	9	N	32					112
*02	919	N	919	-0-	-0-	-0-	887	2	32	9	N	29					141

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
SULPHUR RIVER EXPLORATION, INC. 828880
POTEET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH N/A PERF. 8222 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					8
10	2	N	-0-	-0-	-2	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A

09	2139	N	2139	-0-	-0-	-0-	2125	3	14	9	N	13					95
10	1891	N	1716	-0-	-175	-0-	1702	3	14	9	N	13					108
11	1800	N	1506	-0-	-294	-0-	1494	3	12	9	N	11					119
12	1478	N	1478	-0-	-0-	-0-	1464	3	14	9	N	13					132
*01	1305	N	1305	-0-	-0-	-0-	1295	3	10	9	N	9					141
02	1400	N	NO RPT	-0-	-1400	-0-					N	NO RPT					141

KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305

09	633	N	633	-0-	-0-	-0-	608	2	25	9	N	23					140
10	500	N	500	-0-	-0-	-0-	479	2	21	9	N	19					159
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					159
12	179	N	179	-0-	-0-	-0-	136	2	43	9	N	39					198
*01	594	N	594	-0-	-0-	-0-	585	2	9	9	N	8					206
02	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					206

KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314

09	360	N	192	-0-	-168	-0-	192	2			N	-0-					56
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					56
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	2					58
*01	1700	N	1700	-0-	-0-	-0-	1691	2	9	9	N	8					66
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					66

MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
HEATH WELL #: 3 RRCID -> 112878 COMPL. DATE 08/15/1984 TOTAL DEPTH 9900 PERF. 8806 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758

09	810	N	608	-0-	-202	-0-	323	1	285	2	N	-0-					227
10	775	N	631	-0-	-144	-0-	291	1	340	2	N	-0-					227
11	780	N	610	-0-	-170	-0-	434	1	176	2	N	-0-					227
12	620	N	510	-0-	-110	-0-	130	1	380	2	N	-0-					227
01	643	N	643	-0-	-0-	-0-	230	1	413	2	N	-0-					227
*02	596	N	596	-0-	-0-	-0-	23	1	561	2	N	11					238
							12	9									

VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788

09	540	N	441	-0-	-99	-0-	235	1	206	2	N	-0-					283
10	540	N	540	-0-	-0-	-0-	248	1	290	2	N	2					285
							2	9									
11	480	N	470	-0-	-10	-0-	334	1	136	2	N	-0-					285
12	622	N	622	-0-	-0-	-0-	153	1	449	2	N	18					303
							20	9									
01	701	N	701	-0-	-0-	-0-	251	1	450	2	N	-0-					303
*02	643	N	643	-0-	-0-	-0-	25	1	607	2	N	10					313
							11	9									

VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740

09	30	N	24	-0-	-6	-0-	13	1	11	2	N	-0-					102
10	40	N	40	-0-	-0-	-0-	18	1	22	2	N	-0-					102
11	30	N	18	-0-	-12	-0-	13	1	5	2	N	-0-					102
12	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					102
01	31	N	24	-0-	-7	-0-	9	1	15	2	N	-0-					102
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					102

VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706

09	499	N	499	-0-	-0-	-0-	265	1	234	2	N	-0-					68
10	837	N	398	-0-	-439	-0-	183	1	215	2	N	-0-					68
11	449	N	449	-0-	-0-	-0-	315	1	128	2	N	5					73
							6	9									
12	527	N	325	-0-	-202	-0-	83	1	242	2	N	-0-					73
01	403	N	261	-0-	-142	-0-	94	1	167	2	N	-0-					73
02	420	N	390	-0-	-30	-0-	15	1	375	2	N	-0-					73

MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690

09	600	N	600	-0-	-0-	-0-	319	1	281	2	N	-0-					10
10	620	N	620	-0-	-0-	-0-	285	1	335	2	N	-0-					10
11	600	N	600	-0-	-0-	-0-	427	1	173	2	N	-0-					10
12	620	N	620	-0-	-0-	-0-	158	1	462	2	N	-0-					10
01	620	N	620	-0-	-0-	-0-	222	1	398	2	N	-0-					10
02	560	N	560	-0-	-0-	-0-	22	1	538	2	N	-0-					10

MADISONVILLE, E. (LEWISVILLE) //CONT.// 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HEATH WELL #: 4 RRCID -> 225362 COMPL. DATE 05/07/2006 TOTAL DEPTH 9660 PERF. 8730 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	502	-0-	-308	-0-	261	1	230	2	N	10					118
							11	9									
10	899	X	628	-0-	-271	-0-	285	1	333	2	N	9					127
							10	9									
11	879	X	879	-0-	-0-	-0-	604	1	246	2	N	26					153
							29	9									
12	899	X	885	-0-	-14	-0-	224	1	655	2	N	5					158
							6	9									
01	806	X	593	-0-	-213	-0-	208	1	372	2	N	12					170
							13	9									
02	812	X	646	-0-	-166	-0-	26	1	617	2	N	3					173
							3	9									

VICK TRUST UNIT WELL #: 1H RRCID -> 266412 COMPL. DATE 05/31/2012 TOTAL DEPTH 8900 PERF. 9436 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	3600	-0-	3600	91322	1618	1	1423	2	N	508	439	1			367
							559	9									
10	0	W	3812	-0-	3812	95134	1431	1	1676	2	N	641	743	1			265
							705	9									
11	0	W	2176	-0-	2176	97310	1222	1	497	2	N	415	385	1			295
							457	9									
12	0	W	1988	-0-	1988	99298	428	1	1252	2	N	280	387	1			188
							308	9									
01	0	W	1820	-0-	1820	101118	548	1	982	2	N	264	192	1			260
							290	9									
02	0	W	2799	-0-	2799	103917	91	1	2202	2	N	460	477	1			243
							506	9									

MADISONVILLE, NE (GEORGETOWN) 56593 550 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROBINSON WELL #: 1 RRCID -> 197248 COMPL. DATE N/A TOTAL DEPTH 9485 PERF. 9350 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					62
10	0	#	-0-	-0-	-0-	-0-					N	-0-					62
11	0	#	-0-	-0-	-0-	-0-					N	-0-					62
12	0	#	-0-	-0-	-0-	-0-					N	-0-					62
01	0	#	-0-	-0-	-0-	-0-					N	-0-					62
02	0	#	-0-	-0-	-0-	-0-					N	-0-					62

CARMICHAEL WELL #: 2 H RRCID -> 217601 COMPL. DATE N/A TOTAL DEPTH 9560 PERF. 9514 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	R	372	-0-	-0-	-0-	181	1	159	2	N	29	185	1			204
							32	9									
10	518	R	518	-0-	-0-	-0-	230	1	270	2	N	16					220
							18	9									
11	600	#	291	-0-	-309	-0-	176	1	71	2	N	40					260
							44	9									
12	620	#	262	-0-	-358	-0-	52	1	153	2	N	52					312
							57	9									
01	620	#	214	-0-	-406	-0-	73	1	130	2	N	10					322
							11	9									
02	476	#	-0-	-0-	-476	-0-					N	-0-					322

MADISONVILLE, S. (DEXTER 9220) 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 2 RRCID -> 112937 COMPL. DATE 09/20/1984 TOTAL DEPTH 9655 PERF. 9161 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

VICK, M.Y. WELL #: 3 RRCID -> 114873 COMPL. DATE 02/01/1985 TOTAL DEPTH 9700 PERF. 9201 - 9214

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

VICK, M. Y. WELL #: 4 RRCID -> 127160 COMPL. DATE 04/11/1988 TOTAL DEPTH 9665 PERF. 9120 - 9124

09	44	N	44	-0-	-0-	-0-	23	1	21	2	N	-0-					260
10	63	N	63	-0-	-0-	-0-	20	1	24	2	N	17					277
							19	9									
11	55	N	55	-0-	-0-	-0-	31	1	13	2	N	10					287
							11	9									
12	31	N	22	-0-	-9	-0-	6	1	16	2	N	-0-					287
01	62	N	44	-0-	-18	-0-	16	1	28	2	N	-0-					287
02	56	N	44	-0-	-12	-0-	2	1	42	2	N	-0-					287

MADISONVILLE, S. (DEXTER 9250) 56595 700 ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
MOSS-MALONE WELL #: 3 RRCID -> 197255 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9014 - 9244

09	360	N	360	-0-	-0-	-0-	192	1	168	2	N	-0-					40
10	372	N	372	-0-	-0-	-0-	171	1	201	2	N	-0-					40
11	360	N	360	-0-	-0-	-0-	256	1	104	2	N	-0-					40
12	372	N	372	-0-	-0-	-0-	95	1	277	2	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	133	1	239	2	N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	13	1	323	2	N	-0-					-0-

MADISONVILLE, SW (SUB-CLKSVILLE) 56597 750 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
POWLEDGE WELL #: 2 RRCID -> 116484 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 4322 - 4362

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, WEST (GEORGETOWN) 56599 225 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
PASTUSEK WELL #: 1 RRCID -> 127091 COMPL. DATE 01/31/1986 TOTAL DEPTH 9900 PERF. 9474 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/02/2011 - PLUGGED 04/02/11

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
VISION OPERATING COMPANY, L.L.C. 886258
LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF. 14549 - 14627

09	8537	R	8537	-0-	-0-	-0-	8380	3	157	9	N	143	178	1			319
10	10362	R	10362	-0-	-0-	-0-	10150	3	212	9	N	193	177	1			335
11	11041		11041	-0-	-0-	-0-	10885	3	156	9	N	142	183	1			294
12	8835	#	4908	-0-	-3927	-0-	4908	3			N	-0-					294
01	10354	#	6289	-0-	-4065	-0-	6021	3	268	9	N	244	511	1			27
02	9884		3230	-0-	-6654	-0-	3184	3	46	9	N	42					69

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515

09	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FRANZ, J. H. WELL #: 6 RRCID -> 169948 COMPL. DATE 09/04/1998 TOTAL DEPTH 5800 PERF. 5498 - 5504

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DEBRUHL, H. E. WELL #: 3 RRCID -> 198368 COMPL. DATE 06/15/2012 TOTAL DEPTH 5800 PERF. 2225 - 2235

09	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BROUSSARD, J. E. WELL #: RRCID -> 271512 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9731 - 11350

09	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 10 RRCID -> 084645 COMPL. DATE 04/29/1988 TOTAL DEPTH 5683 PERF. 2907 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUFFY, G.A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
HALAMICEK, J. M. WELL #: 3 RRCID -> 052811 COMPL. DATE 05/27/1972 TOTAL DEPTH 5542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALAMICEK, J. M. WELL #: 6 RRCID -> 121799 COMPL. DATE 03/13/1975 TOTAL DEPTH 5600 PERF. 5463 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	N	766	-0-	-0- B	-0-	88	1	678	2	Y	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	81	1	488	2	Y	-0-					-0-
11	1260	N	891	-0-	-369 B	-0-	60	1	831	2	Y	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	66	1	903	2	Y	-0-					-0-
01	881	N	881	-0-	-0- B	-0-	49	1	832	2	Y	-0-					-0-
02	840	N	681	-0-	-159 B	-0-	55	1	626	2	Y	-0-					-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A

09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-

PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443

09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-

MAGNET WITHERS (F-5) 56688 054 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793

09	7560	4111	-0-	-3449	86384	2767	1	1344	2	N	-0-						-0-
10	7812	3810	-0-	-4002	82382	2501	1	1309	2	N	-0-						-0-
11	7560	4456	-0-	-3104	79278	3122	1	1334	2	N	-0-						-0-
12	7812	4526	-0-	-3286	75992	3082	1	1444	2	N	-0-						-0-
01	7812	2654	-0-	-5158	70834	1778	1	876	2	N	-0-						-0-
*02	7056	2327	-0-	-4729	66105	1569	1	757	2	N	1	1	1				-0-
						1	9										

MAGNET WITHERS (F- 7) 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B159 RRCID -> 263376 COMPL. DATE 09/06/2011 TOTAL DEPTH 7240 PERF. 5906 - 5912

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAGNET WITHERS (F- 8) 56688 108 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 58 RRCID -> 254625 COMPL. DATE 01/07/2010 TOTAL DEPTH 8000 PERF. 5934 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/15/2011

MAGNET WITHERS (F- 9) 56688 126 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B156 RRCID -> 258740 COMPL. DATE 09/17/2010 TOTAL DEPTH 7312 PERF. 5986 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	554	-0-	-406	-0-	554	2			N	-0-					-0-
10	868	N	279	-0-	-589	-0-	279	2			N	-0-					-0-
11	780	N	289	-0-	-491	-0-	289	2			N	-0-					-0-
12	558	N	322	-0-	-236	-0-	322	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	615	2	1	9	N	1	1	1			-0-

MAGNET WITHERS (F-10) 56688 144 ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C233 RRCID -> 205361 COMPL. DATE 08/03/2004 TOTAL DEPTH 7200 PERF. 6082 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8683	X	8683	-0-	-0-	-0-	5844	1	2839	2	N	-0-					-0-
10	7888	X	7888	-0-	-0-	-0-	5177	1	2711	2	N	-0-					-0-
11	8430	X	8430	-0-	-0-	-0-	5906	1	2524	2	N	-0-					-0-
12	9685	X	9685	-0-	-0-	-0-	6596	1	3089	2	N	-0-					-0-
01	8769	X	8769	-0-	-0-	-0-	5874	1	2895	2	N	-0-					-0-
*02	7035	X	7035	-0-	-0-	-0-	4745	1	2289	2	N	1	1	1			-0-
							1	9									

MAGNET WITHERS (F-11) 56688 180 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: 146 RRCID -> 245427 COMPL. DATE 01/12/2009 TOTAL DEPTH 7524 PERF. 6184 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760		4241	-0-	-1519	-0-	2854	1	1387	2	N	-0-					-0-
10	6550		6550	-0-	-0-	-0-	4299	1	2251	2	N	-0-					-0-
11	7623		7623	-0-	-0-	-0-	5341	1	2282	2	N	-0-					-0-
12	11205		11205	-0-	-0-	-0-	7631	1	3574	2	N	-0-					-0-
01	14489		14489	-0-	-0-	-0-	9706	1	4783	2	N	-0-					-0-
*02	11481		11481	-0-	-0-	-0-	7745	1	3735	2	N	1	1	1			-0-
							1	9									

MAGNET WITHERS (F-12) 56688 216 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: B151 RRCID -> 222733 COMPL. DATE 11/07/2006 TOTAL DEPTH 6888 PERF. 6299 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F-13) 56688 234 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B158 RRCID -> 265995 COMPL. DATE 09/27/2011 TOTAL DEPTH 7300 PERF. 6390 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7717		7717	-0-	-0-	-0-	5194	1	2523	2	N	-0-	2	1			-0-
10	6149		6149	-0-	-0-	-0-	4036	1	2113	2	N	-0-					-0-
11	7157		7157	-0-	-0-	-0-	5014	1	2143	2	N	-0-					-0-
12	8636		8636	-0-	-0-	-0-	5881	1	2755	2	N	-0-					-0-
01	6840		6840	-0-	-0-	-0-	4582	1	2258	2	N	-0-					-0-
*02	4387		4387	-0-	-0-	-0-	2959	1	1427	2	N	1	1	1			-0-
							1	9									

MAGNET WITHERS (F-14) 56688 252 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B158 RRCID -> 265863 COMPL. DATE 08/31/2011 TOTAL DEPTH 7300 PERF. 6476 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-15-B) 56688 297 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: B153 RRCID -> 258289 COMPL. DATE 07/21/2010 TOTAL DEPTH 7254 PERF. 6576 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2148	R	2148	-0-	-0-	-0-	2148	1			N	-0-					-0-
10	1918	R	1918	-0-	-0-	-0-	1918	1			N	-0-					-0-
11	2527	R	2527	-0-	-0-	-0-	2527	1			N	-0-					-0-
12	2811	R	2811	-0-	-0-	-0-	2811	1			N	-0-					-0-
01	2605	R	2605	-0-	-0-	-0-	2605	1			N	-0-					-0-
*02	3275	R	3275	-0-	-0-	-0-	3274	1	1	9	N	1	1	1			-0-

MAGNET WITHERS (F-23) 56688 450 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 D RRCID -> 052520 COMPL. DATE 04/19/1972 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-25) 56688 513 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C239 RRCID -> 202598 COMPL. DATE 05/14/2004 TOTAL DEPTH 7200 PERF. 7082 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10205		10205	-0-	-0-	-0-	6868	1	3337	2	N	-0-					-0-
10	9926		9926	-0-	-0-	-0-	6515	1	3411	2	N	-0-					-0-
11	11507		11507	-0-	-0-	-0-	8062	1	3445	2	N	-0-					-0-
12	13629		13629	-0-	-0-	-0-	9282	1	4347	2	N	-0-					-0-
01	11267		11267	-0-	-0-	-0-	7548	1	3719	2	N	-0-					-0-
*02	9007		9007	-0-	-0-	-0-	6076	1	2930	2	N	1	1	1			-0-
							1	9									

MAGNET WITHERS (F-26 A) 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B162 RRCID -> 263815 COMPL. DATE 07/23/2011 TOTAL DEPTH 7300 PERF. 7154 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE ESTATES WELL #: B169 RRCID -> 270954 COMPL. DATE 03/05/2013 TOTAL DEPTH 7300 PERF. 7168 - 7171

09	22500		-0-	-0-	-22500	-0-					N	-0-					-0-
10	23250		-0-	-0-	-23250	-0-					N	-0-					-0-
11	22500		-0-	-0-	-22500	-0-					N	-0-					-0-
12	23250		-0-	-0-	-23250	-0-					N	-0-					-0-
01	23250		-0-	-0-	-23250	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (FRIO CONS.) 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B163 RRCID -> 264346 COMPL. DATE 05/21/2011 TOTAL DEPTH 7500 PERF. 7070 - 7073

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN DEEP FRIO UNIT NO.1 WELL #: 2 RRCID -> 219124 COMPL. DATE 04/22/2010 TOTAL DEPTH 7500 PERF. 6721 - 6822

09	2225	X	2225	-0-	-0-	-0-	255	1	1970	2	Y	-0-					-0-
10	2518	X	2518	-0-	-0-	-0-	358	1	2160	2	Y	-0-					-0-
11	4611	X	4611	-0-	-0-	-0-	308	1	4303	2	Y	-0-					-0-
12	2294	N	1383	-0-	-911	-0-	94	1	1289	2	Y	-0-					-0-
01	3100	N	3749	-0-	649	649	208	1	3541	2	Y	-0-					-0-
*02	8863	X	8214	-0-	-649	-0-	662	1	7552	2	Y	-0-					-0-

COCKBURN, H. C. WELL #: 145 RRCID -> 219134 COMPL. DATE 04/29/2010 TOTAL DEPTH 7450 PERF. 6404 - 6407

09	210	N	79	-0-	-131	-0-	70	1	9	9	Y	8	9	0			-0-
10	245	N	245	-0-	-0-	-0-	245	1			Y	-0-					-0-
11	240	N	131	-0-	-109	-0-	131	1			Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	1			Y	-0-					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 25056 12/18/2013

COCKBURN, H. C. WELL #: 146 RRCID -> 221740 COMPL. DATE 08/19/2012 TOTAL DEPTH 7446 PERF. 6526 - 6529

09	750	N	591	-0-	-159	-0-	393	1	198	9	Y	180	176	0			7
10	744	N	573	-0-	-171	-0-	440	1	133	9	Y	121	124	0			4
11	3000	N	5798	-0-	2798	2798	432	1	5366	2	Y	-0-	4	0			-0-
12	3100	N	7783	-0-	4683	7481	530	1	7253	2	Y	-0-					-0-
01	3100	N	8214	-0-	5114	12595	455	1	7759	2	Y	-0-					-0-
*02	19911	X	7316	-0-	-12595	-0-	590	1	6726	2	Y	-0-					-0-

MAGNET WITHERS (FRIO CONS.) //CONT.// 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 3 RRCID -> 237666 COMPL. DATE 02/11/2011 TOTAL DEPTH 7475 PERF. 6047 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	485	1	173	9	Y	157	153	0		6
10	719	N	719	-0-	-0-	-0-	444	1	49	2	Y	205	204	0		7
							226	9								
11	1730	N	1730	-0-	-0-	-0-	571	1	1113	2	Y	42	48	0		1
							46	9								
12	626	N	626	-0-	-0-	-0-	549	1	77	9	Y	70	69	0		2
01	620	N	163	-0-	-457	-0-	163	1			Y	-0-	2	0		-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-				-0-

WORKED OVER ANOTHER ZONE.. 02/08/2014

COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 4 RRCID -> 237668 COMPL. DATE 05/03/2010 TOTAL DEPTH 7475 PERF. 6145 - 6149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	1650	N	1640	-0-	-10	-0-	707	1	38	2	Y	814	794	0		31
							895	9								
10	1705	N	1554	-0-	-151	-0-	528	1	38	2	Y	898	898	0		31
							988	9								
11	2070	N	2070	-0-	-0-	-0-	454	1	1616	9	Y	1469	1468	0		32
12	1705	N	1694	-0-	-11	-0-	500	1	1194	9	Y	1085	1090	0		27
01	1550	N	1136	-0-	-414	-0-	312	1	824	9	Y	749	752	0		24
02	1540	N	1134	-0-	-406	-0-	313	1	821	9	Y	746	753	0		17

COCKBURN DEEP FRIO UNIT NO.1 WELL #: 5 RRCID -> 242508 COMPL. DATE 11/22/2012 TOTAL DEPTH 6250 PERF. 5652 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	1650	X	406	-0-	-1244	-0-	406	1			Y	-0-				-0-
10	840	X	-0-	-0-	-840	-0-					Y	-0-				-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26110 10/21/2013

COCKBURN, H.C. WELL #: 155 RRCID -> 271746 COMPL. DATE 03/25/2010 TOTAL DEPTH 7475 PERF. 5598 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

COCKBURN, H.C. WELL #: 144 RRCID -> 271757 COMPL. DATE 01/24/2014 TOTAL DEPTH 7500 PERF. 5917 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT				-0-
02	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT				-0-

MAGNET WITHERS (HETEROSTEGINA) 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225104 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 5110 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225172 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 5114 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MAGNET WITHERS (HETEROSTEGINA) //CONT.// 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN, H. C. WELL #: 128 RRCID -> 261667 COMPL. DATE 07/19/2013 TOTAL DEPTH 7600 PERF. 5154 - 5658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (LACY ARMOUR) 56688 594 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 F RRCID -> 059239 COMPL. DATE 07/21/1974 TOTAL DEPTH 7350 PERF. 3640 - 3656

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GEMARMI INC. 298884
COCKBURN, H. C. WELL #: 2A RRCID -> 201541 COMPL. DATE 03/27/2004 TOTAL DEPTH 6000 PERF. 3969 - 3977

09	90 #	-0-	-0-	-90	-0-					N	-0-					-0-
10	1488 #	1071	-0-	-417	-0-	1071	2			N	-0-					-0-
11	1440 #	-0-	-0-	-1440	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	980 #	NO RPT	-0-	-980	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4789		4789	-0-	-0-	-0-	3223	1	1566	2	N	-0-					-0-
10	4345		4345	-0-	-0-	-0-	2852	1	1493	2	N	-0-					-0-
11	3932		3932	-0-	-0-	-0-	2755	1	1177	2	N	-0-					-0-
12	3793		3793	-0-	-0-	-0-	2583	1	1210	2	N	-0-					-0-
01	3224		3118	-0-	-106	-0-	2089	1	1029	2	N	-0-					-0-
02	2912		2053	-0-	-859	-0-	1384	1	667	2	N	2	2	1			-0-
							2	9									

MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000		7015	-0-	-4985	-0-	4721	1	2294	2	N	-0-					-0-
10	12400		7286	-0-	-5114	-0-	4782	1	2504	2	N	-0-					-0-
11	12000		4714	-0-	-7286	-0-	3303	1	1411	2	N	-0-					-0-
12	12400		1492	-0-	-10908	-0-	1016	1	476	2	N	-0-					-0-
01	12400		-0-	-0-	-12400	-0-					N	-0-					-0-
02	11200		-0-	-0-	-11200	-0-					N	-0-					-0-

MAGNET WITHERS (M-7) 56688 621 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C215 RRCID -> 258258 COMPL. DATE 05/13/2010 TOTAL DEPTH 5650 PERF. 4641 - 4643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	250	-0-	-380	-0-	168	1	82	2	N	-0-					-0-
10	899	N	14	-0-	-885	-0-	9	1	5	2	N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	248	N	80	-0-	-168	-0-	54	1	26	2	N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	30	1	15	2	N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C 6 RRCID -> 050751 COMPL. DATE 09/17/2011 TOTAL DEPTH 5543 PERF. 2640 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBRUHL, H. E. WELL #: 2 RRCID -> 135591 COMPL. DATE 08/07/1990 TOTAL DEPTH 5722 PERF. 5426 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2631	X	2631	-0-	-0-	-0-	894	1	1737	2	N	-0-					-0-
10	2685	X	2685	-0-	-0-	-0-	909	1	1776	2	N	-0-					-0-
11	2490	X	2473	-0-	-17	-0-	889	1	1584	2	N	-0-					-0-
12	2573	X	2478	-0-	-95	-0-	878	1	1600	2	N	-0-					-0-
01	2573	X	2088	-0-	-485	-0-	821	1	1267	2	N	-0-					-0-
02	2296	N	2095	-0-	-201	-0-	761	1	1334	2	N	-0-					-0-

PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 TOTAL DEPTH 5650 PERF. 4730 - 4765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 05/29/2002 TOTAL DEPTH 5633 PERF. 5364 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 TOTAL DEPTH 5556 PERF. 5437 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	N	27	-0-	-113	-0-	27	1			N	-0-					-0-

PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 TOTAL DEPTH 6650 PERF. 5378 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C 52 RRCID -> 205453 COMPL. DATE 11/26/2004 TOTAL DEPTH 5570 PERF. 5393 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C220 RRCID -> 218917 COMPL. DATE 07/27/2006 TOTAL DEPTH 6650 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C227 RRCID -> 269592 COMPL. DATE 04/28/2011 TOTAL DEPTH 5630 PERF. 5378 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -B- WELL #: 16 H RRCID -> 040338 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 5432 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 TOTAL DEPTH 6273 PERF. 5478 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 TOTAL DEPTH 6268 PERF. 5490 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 63-F RRCID -> 140134 COMPL. DATE 09/08/1990 TOTAL DEPTH 6322 PERF. 5442 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COCKBURN, H. C. WELL #: 110 RRCID -> 234823 COMPL. DATE 05/19/2006 TOTAL DEPTH 7151 PERF. 5392 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	78	1	606	2	Y	-0-					-0-
10	620	N	489	-0-	-131	-0-	70	1	419	2	Y	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	74	1	1038	2	Y	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	82	1	1129	2	Y	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	61	1	1039	2	Y	-0-					-0-
*02	904	N	904	-0-	-0-	-0-	73	1	831	2	Y	-0-					-0-

COCKBURN, H. C. WELL #: 63 D RRCID -> 239783 COMPL. DATE 03/21/2007 TOTAL DEPTH 6322 PERF. 4054 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN, H. C. WELL #: 102 RRCID -> 244969 COMPL. DATE 04/01/2008 TOTAL DEPTH 7520 PERF. 5420 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1312	N	1312	-0-	-0-	-0-	150	1	1162	2	Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	159	1	957	2	Y	-0-					-0-
11	2097	N	2097	-0-	-0-	-0-	140	1	1957	2	Y	-0-					-0-
12	2302	N	2302	-0-	-0-	-0-	157	1	2145	2	Y	-0-					-0-
01	2756	N	2756	-0-	-0-	-0-	153	1	2603	2	Y	-0-					-0-
*02	2800	N	2873	-0-	73	73	232	1	2641	2	Y	-0-					-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502

09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 06/01/2008 TOTAL DEPTH 5650 PERF. 5459 - 5470

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	X	161	-0-	-0-	-0-	108	1	53	2	Y	-0-					-0-
10	466	N	134	-0-	-332	-0-	88	1	46	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	416	1	178	2	Y	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	812	1	380	2	Y	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	729	1	359	2	Y	-0-					-0-
*02	912	N	912	-0-	-0-	-0-	614	1	296	2	Y	2	2	1			-0-
							2	9									

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 3 F RRCID -> 050747 COMPL. DATE 06/18/1971 TOTAL DEPTH 5643 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 04/18/2009 TOTAL DEPTH 14826 PERF. 4054 - 5570

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
11	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

09	720	R	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	682	#	-0-	-0-	-682	-0-					N	-0-					-0-
11	660	#	552	-0-	-108	-0-	552	2			N	-0-					-0-
12	868	#	458	-0-	-410	-0-	458	2			N	-0-					-0-
01	868	#	410	-0-	-458	-0-	410	1			N	-0-					-0-
02	672	#	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA OPERATING COMPANY 723592
COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C223 RRCID -> 220169 COMPL. DATE 08/01/2006 TOTAL DEPTH 5650 PERF. 3951 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROUSSARD, J. E. WELL #: 12 RRCID -> 225954 COMPL. DATE 02/27/2007 TOTAL DEPTH 5544 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0- B	-0-	551	1			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	1			N	-0-					-0-
11	538	N	538	-0-	-0- B	-0-	538	1			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	1			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	1			N	-0-					-0-
*02	438	N	438	-0-	-0-	-0-	438	1			N	-0-					-0-

FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5 B	-0-	25	1			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	1			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	1			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	1			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	1			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-

PIERCE ESTATES WELL #: C171 RRCID -> 263339 COMPL. DATE 04/25/2011 TOTAL DEPTH 5723 PERF. 3984 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	193	-0-	-2807 B	23036	130	1	63	2	Y	-0-					-0-
10	3100	N	25	-0-	-3075 B	19961	16	1	9	2	Y	-0-					-0-
11	3000	N	120	-0-	-2880 B	17081	84	1	36	2	Y	-0-					-0-
12	3100	N	106	-0-	-2994	14087	72	1	34	2	Y	-0-					-0-
01	3100	N	-0-	-0-	-3100	10987					Y	-0-					-0-
*02	2800	N	-0-	-0-	-2800	8187					Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 1 RRCID -> 128308 COMPL. DATE 06/04/1988 TOTAL DEPTH 5594 PERF. 4058 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 4150) 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
J H FRANZ WELL #: 4 RRCID -> 255247 COMPL. DATE 01/23/2010 TOTAL DEPTH 5801 PERF. 4136 - 4144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960 X	892	-0-	-68	-0-	303	1	589	2	N	-0-					-0-
10	992 X	813	-0-	-179	-0-	275	1	538	2	N	-0-					-0-
11	960 X	764	-0-	-196	-0-	275	1	489	2	N	-0-					-0-
12	961 X	819	-0-	-142	-0-	290	1	529	2	N	-0-					-0-
01	961 X	705	-0-	-256	-0-	277	1	428	2	N	-0-					-0-
02	840 X	710	-0-	-130	-0-	258	1	452	2	N	-0-					-0-

PIERCE ESTATES WELL #: C139 RRCID -> 271800 COMPL. DATE 05/07/2013 TOTAL DEPTH 6758 PERF. 4148 - 4154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050 X	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-
10	4185 X	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-
11	4050 X	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-
12	4185 X	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-
01	4185 X	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-
02	3780 X	NO RPT	-0-	-3780	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4180) 56688 817 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HAMMAN OIL & REFINING COMPANY 350200
SHOTWELL WELL #: 1 RRCID -> 258788 COMPL. DATE 10/13/2010 TOTAL DEPTH 4617 PERF. 4234 - 4240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320 #	10039	-0-	-281	-0-	376	1	9663	2	N	-0-					-0-
10	12243	12243	-0-	-0-	-0-	443	1	11800	2	N	-0-					-0-
11	11424 R	11424	-0-	-0-	-0-	403	1	11021	2	N	-0-					-0-
12	12265	12265	-0-	-0-	-0-	399	1	11866	2	N	-0-					-0-
01	13664	13664	-0-	-0-	-0-	474	1	13190	2	N	-0-					-0-
*02	15849	15849	-0-	-0-	-0-	573	1	15276	2	N	-0-					-0-

MAGNET WITHERS (MIOCENE 4200) 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C176 RRCID -> 204404 COMPL. DATE 08/27/2004 TOTAL DEPTH 5712 PERF. 4230 - 4236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305 X	1305	-0-	-0-	-0-	1305	1			N	-0-					-0-
10	1869 X	1869	-0-	-0-	-0-	1869	1			N	-0-					-0-
11	2441 N	2441	-0-	-0-	-0-	2441	1			N	-0-					-0-
12	2851 N	2851	-0-	-0-	-0-	2851	1			N	-0-					-0-
01	2415 N	2415	-0-	-0-	-0-	2415	1			N	-0-					-0-
*02	1641 N	1641	-0-	-0-	-0-	1639	1	2	9	N	2	2	1			-0-

MAGNET WITHERS (MIOCENE 4200) //CONT.// 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 15 C RRCID -> 007155 COMPL. DATE 09/07/1959 TOTAL DEPTH N/A PERF. 4279 - 4289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -A- WELL #: 4 RRCID -> 007165 COMPL. DATE 05/10/1956 TOTAL DEPTH 4812 PERF. 4221 - 4231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. -B- WELL #: 16 F RRCID -> 040425 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4162 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 109 RRCID -> 151085 COMPL. DATE 08/12/1994 TOTAL DEPTH 6303 PERF. 4117 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 1 RRCID -> 007179 COMPL. DATE 02/27/1956 TOTAL DEPTH 5543 PERF. 4192 - 4194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIO 4400) 56688 828 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. -B- WELL #: 16 D RRCID -> 040426 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4402 - 4408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (MIO 4400) //CONT.// 56688 828 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, HC WELL #: 11 RRCID -> 261233 COMPL. DATE 03/29/2011 TOTAL DEPTH 5540 PERF. 4372 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (5400) 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 3 RRCID -> 007213 COMPL. DATE 05/15/1951 TOTAL DEPTH N/A PERF. 5403 - 5407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 14 RRCID -> 122703 COMPL. DATE 11/15/1986 TOTAL DEPTH 5686 PERF. 5391 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	147	1	210	2	N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	147	1	238	2	N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	155	1	247	2	N	-0-					-0-
12	372	N	352	-0-	-20	-0-	141	1	211	2	N	-0-					-0-
01	372	N	308	-0-	-64	-0-	138	1	170	2	N	-0-					-0-
02	364	N	266	-0-	-98	-0-	98	1	168	2	N	-0-					-0-

DUFFY, G. A. WELL #: 23 RRCID -> 125598 COMPL. DATE 10/28/1987 TOTAL DEPTH 6029 PERF. 5384 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS, E.(MIOCENE 3670) 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
COCKBURN, H. C. WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS, E.(MIOCENE 3670)//CONT.// 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RODESSA OPERATING COMPANY 723592
COCKBURN OIL CORP. UNIT WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC 020528
BLACK STONE ISAACS A-316 WELL #: 1 RRCID -> 238899 COMPL. DATE 01/25/2007 TOTAL DEPTH 14177 PERF. N/A

09	18300 X	13821	-0-	-4479	-0-	13357	3	464	9	N	422	345	1			250
10	18042 X	14461	-0-	-3581	-0-	14361	3	100	9	N	91	178	1			163
11	17460 X	11809	-0-	-5651	-0-	11526	3	283	9	N	257	173	1			247
12	15252 X	13205	-0-	-2047	-0-	12968	3	237	9	N	215	348	1			114
01	15252 X	14000	-0-	-1252	-0-	13683	3	317	9	N	288	179	1			223
*02	15588 X	15588	-0-	-0-	-0-	15313	3	275	9	N	250	359	1			114

GOBERT A-11 UNIT WELL #: 1 RRCID -> 238904 COMPL. DATE 05/15/2007 TOTAL DEPTH 13286 PERF.13286 - 0

09	713 N	713	-0-	-0-	-0-	713	2			N	-0-					118
10	930 N	776	-0-	-154	-0-	776	2			N	-0-					118
11	1701 N	1701	-0-	-0-	-0-	1701	2			N	-0-					118
12	1018 N	1018	-0-	-0-	-0-	1018	2			N	-0-					118
01	775 N	721	-0-	-54	-0-	721	2			N	-0-					118
02	1148 N	463	-0-	-685	-0-	460	2	3	9	N	3					121

BLACK STONE MINERALS A-34 UNIT 3 WELL #: 1 RRCID -> 238916 COMPL. DATE 11/04/2007 TOTAL DEPTH 14029 PERF.13575 - 19492

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					264

BP AMERICA A-995 UNIT WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306

09	14520 X	12364	-0-	-2156	-0-	12203	3	161	9	N	146	183	1			66
10	13733 X	12278	-0-	-1455	-0-	12100	3	178	9	N	162					228
11	13290 X	9568	-0-	-3722	-0-	9368	3	200	9	N	182	179	1			231
12	13175 X	3581	-0-	-9594	-0-	3423	3	158	9	N	144	178	1			197
01	12772 X	11440	-0-	-1332	-0-	11261	3	179	9	N	163	164	1			196
02	11536 X	10453	-0-	-1083	-0-	10300	3	153	9	N	139	171	1			164

BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721

09	19170 X	4616	-0-	-14554	-0-	4603	3	13	9	N	12					212
10	19809 X	1406	-0-	-18403	-0-	1363	3	43	9	N	39					251
11	19170 X	142	-0-	-19028	-0-	142	3			N	-0-					251
12	19809 X	-0-	-0-	-19809	-0-					N	-0-					251
01	19809 X	1686	-0-	-18123	-0-	1679	3	7	9	N	6					257
*02	18225 X	18225	-0-	-0-	-0-	18188	3	37	9	N	34	187	1			104

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5505	-0-	-405	-0-	5413	3	92	9	N	84					133
10	5952	X	5565	-0-	-387	-0-	5474	3	91	9	N	83	158	1			58
11	5760	X	5237	-0-	-523	-0-	5141	3	96	9	N	87					145
12	6709	X	6709	-0-	-0-	-0-	6614	3	95	9	N	86					231
01	6708	X	6708	-0-	-0-	-0-	6633	3	75	9	N	68	179	1			120
*02	6122	X	6122	-0-	-0-	-0-	6014	3	108	9	N	98	178	1			40

BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553

09	11103	X	11103	-0-	-0-	-0-	10971	3	132	9	N	120	168	1			47
10	10850	X	6990	-0-	-3860	-0-	6916	3	74	9	N	67					114
11	12644	X	12644	-0-	-0-	-0-	12517	3	127	9	N	115					229
12	11470	X	8004	-0-	-3466	-0-	7873	3	131	9	N	119	180	1			168
01	11470	X	4578	-0-	-6892	-0-	4511	3	67	9	N	61	160	1			69
02	11788	X	10515	-0-	-1273	-0-	10371	3	144	9	N	131					200

BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418

09	11104	X	11104	-0-	-0-	-0-	10815	3	289	9	N	263	340	1			47
10	11829	X	11829	-0-	-0-	-0-	11445	3	384	9	N	349	176	1			220
11	13007	X	13007	-0-	-0-	-0-	12652	3	355	9	N	323	364	1			179
12	12679	X	12616	-0-	-63	-0-	12218	3	398	9	N	362	356	1			185
01	12679	X	11458	-0-	-1221	-0-	11073	3	385	9	N	350	368	1			167
02	12152	X	10528	-0-	-1624	-0-	10189	3	339	9	N	308	360	1			115

ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP BLACK STONE A-627 UNIT WELL #: 1 RRCID -> 250143 COMPL. DATE 09/18/2008 TOTAL DEPTH 13191 PERF.13088 - 18325

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142

09	2910	X	2579	-0-	-331	-0-	2569	3	10	9	N	9	167	1			45
10	3200	X	3200	-0-	-0-	-0-	3170	3	30	9	N	27					72
11	3000	X	2006	-0-	-994	-0-	1970	3	36	9	N	33					105
12	3100	X	2522	-0-	-578	-0-	2494	3	28	9	N	25					130
01	3193	X	1460	-0-	-1733	-0-	1429	3	31	9	N	28					158
02	2884	X	1801	-0-	-1083	-0-	1771	3	30	9	N	27	72	1			113

BLACK STONE MINERALS A-175 UNIT WELL #: 1 RRCID -> 250149 COMPL. DATE 03/31/2009 TOTAL DEPTH 13377 PERF.13436 - 18234

09	0	N	-0-	-0-	-0-	-0-						N	-0-					138
10	0	N	-0-	-0-	-0-	-0-						N	-0-					138
11	0	N	-0-	-0-	-0-	-0-						N	-0-					138
12	0	N	-0-	-0-	-0-	-0-						N	-0-					138
01	0	N	-0-	-0-	-0-	-0-						N	-0-					138
02	0	N	-0-	-0-	-0-	-0-						N	-0-					138

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16590	X	14329	-0-	-2261	-0-	14183	3	146	9	N	133	185	1			100
10	15345	X	14254	-0-	-1091	-0-	14100	3	154	9	N	140	163	1			77
11	14850	X	12931	-0-	-1919	-0-	12773	3	158	9	N	144					221
12	15345	X	13220	-0-	-2125	-0-	13053	3	167	9	N	152	177	1			196
01	14818	X	12717	-0-	-2101	-0-	12561	3	156	9	N	142	182	1			156
02	13384	X	11668	-0-	-1716	-0-	11529	3	139	9	N	126	162	1			120

BP BLACK STONE A-987 UNIT WELL #: 1 RRCID -> 250891 COMPL. DATE 02/05/2009 TOTAL DEPTH 13927 PERF.13490 - 20007

09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/01/2013 - PLUGGED 018-01-2013

BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796

09	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-

BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068

09	0	N	-0-	-0-	-0-	-0-					N	-0-					163
10	0	N	-0-	-0-	-0-	-0-					N	-0-					163
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163
*02	112	N	104	-0-	-8	-0-	104	3			N	-0-					163

BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443

09	16680	X	9289	-0-	-7391	-0-	9276	3	13	9	N	12	156	1			107
10	13702	X	8549	-0-	-5153	-0-	8486	3	63	9	N	57					164
11	15030	X	12361	-0-	-2669	-0-	12262	3	99	9	N	90	187	1			67
12	15531	X	12351	-0-	-3180	-0-	12250	3	101	9	N	92					159
01	15531	X	12953	-0-	-2578	-0-	12837	3	116	9	N	105	161	1			103
02	11536	X	11048	-0-	-488	-0-	10952	3	96	9	N	87					190

BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847

09	200	N	200	-0-	-0-	-0-	187	3	13	9	N	12					199
10	207	N	207	-0-	-0-	-0-	201	3	6	9	N	5	157	1			47
11	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2					49
12	217	N	196	-0-	-21	-0-	193	3	3	9	N	3					52
01	285	N	285	-0-	-0-	-0-	276	3	9	9	N	8					60
02	224	N	187	-0-	-37	-0-	187	3			N	-0-					60

BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638

09	16050	X	13511	-0-	-2539	-0-	13357	3	154	9	N	140					198
10	15872	X	12365	-0-	-3507	-0-	12222	3	143	9	N	130	158	1			170
11	15360	X	11947	-0-	-3413	-0-	11811	3	136	9	N	124	184	1			110
12	15035	X	12072	-0-	-2963	-0-	11916	3	156	9	N	142	165	1			87
01	14260	X	9285	-0-	-4975	-0-	9151	3	134	9	N	122	164	1			45
02	12600	X	11449	-0-	-1151	-0-	11320	3	129	9	N	117					162

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13530	X	12502	-0-	-1028	-0-	12154	3	348	9	N	316	179	1			266
10	13547	X	12762	-0-	-785	-0-	12396	3	366	9	N	333	355	1			244
11	13110	X	12158	-0-	-952	-0-	11863	3	295	9	N	268	356	1			156
12	13547	X	11946	-0-	-1601	-0-	11579	3	367	9	N	334	180	1			310
01	13237	X	11787	-0-	-1450	-0-	11512	3	275	9	N	250	353	1			207
02	11676	X	11026	-0-	-650	-0-	10577	3	449	9	N	408	355	1			260

BP BLACK STONE A-727 "A" UNIT WELL #: 1 RRCID -> 254765 COMPL. DATE 08/04/2009 TOTAL DEPTH 13988 PERF.13950 - 19925

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/21/2013 - PLUGGED 3/21/13

BP BLACK STONE A-632 UNIT WELL #: 1 RRCID -> 254783 COMPL. DATE 10/08/2009 TOTAL DEPTH 15081 PERF.14750 - 19358

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

PLUGGED AND ABANDONED_____ 04/16/2013 - P & A 04-16-13

BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837

09	6762	X	6762	-0-	-0-	-0-	6624	3	138	9	N	125					216
10	4286	X	4286	-0-	-0-	-0-	4175	3	111	9	N	101	168	1			149
11	8677	X	8677	-0-	-0-	-0-	8461	3	216	9	N	196	178	1			167
12	6975	X	2313	-0-	-4662	-0-	2169	3	144	9	N	131					298
01	6975	X	4911	-0-	-2064	-0-	4799	3	112	9	N	102	180	1			220
02	8092	X	4155	-0-	-3937	-0-	4030	3	125	9	N	114	164	1			170

FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690

09	25380	X	22090	-0-	-3290	-0-	20428	3	1662	9	N	1511	1412	1			335
10	26226	X	22494	-0-	-3732	-0-	20944	3	1550	9	N	1409	1595	1			149
11	25380	X	21155	-0-	-4225	-0-	19738	3	1417	9	N	1288	1071	1			366
12	24738	X	23209	-0-	-1529	-0-	21672	3	1537	9	N	1397	1398	1			365
01	23498	X	22091	-0-	-1407	-0-	20934	3	1157	9	N	1052	1236	1			181
02	20608	X	16080	-0-	-4528	-0-	14918	3	1162	9	N	1056	1085	1			152

BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030

09	21570	X	19357	-0-	-2213	-0-	19131	3	226	9	N	205	184	1			149
10	21235	X	19521	-0-	-1714	-0-	19292	3	229	9	N	208	178	1			179
11	20370	X	18742	-0-	-1628	-0-	18516	3	226	9	N	205	178	1			206
12	21049	X	18797	-0-	-2252	-0-	18546	3	251	9	N	228	180	1			254
01	20460	X	17760	-0-	-2700	-0-	17505	3	255	9	N	232	340	1			146
02	18060	X	15424	-0-	-2636	-0-	15217	3	207	9	N	188	166	1			168

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21570	X	20795	-0-	-775	-0-	20593	3	202	9	N	184	160	1			202
10	22289	X	20972	-0-	-1317	-0-	20760	3	212	9	N	193	171	1			224
11	21570	X	19609	-0-	-1961	-0-	19396	3	213	9	N	194	178	1			240
12	22289	X	19634	-0-	-2655	-0-	19415	3	219	9	N	199	178	1			261
01	22289	X	19512	-0-	-2777	-0-	19286	3	226	9	N	205	360	1			106
02	19404	X	16739	-0-	-2665	-0-	16648	3	91	9	N	83					189

BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23190	X	22573	-0-	-617	-0-	22409	3	164	9	N	149	167	1			71
10	24025	X	22419	-0-	-1606	-0-	22268	3	151	9	N	137					208
11	23250	X	20269	-0-	-2981	-0-	20124	3	145	9	N	132	178	1			162
12	24025	X	20286	-0-	-3739	-0-	20200	3	86	9	N	78	173	1			67
01	23702	X	23702	-0-	-0-	-0-	23639	3	63	9	N	57					124
02	21056	X	20090	-0-	-966	-0-	19959	3	131	9	N	119	180	1			63

BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	8671	-0-	-1439	-0-	8544	3	127	9	N	115	186	1			103
10	10416	X	10209	-0-	-207	-0-	10056	3	153	9	N	139					242
11	10155	X	10155	-0-	-0-	-0-	10016	3	139	9	N	126	178	1			190
12	10311	X	10311	-0-	-0-	-0-	10172	3	139	9	N	126	182	1			134
01	10199	X	9769	-0-	-430	-0-	9625	3	144	9	N	131	184	1			81
02	9492	X	6564	-0-	-2928	-0-	6450	3	114	9	N	104					185

BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21090	X	18113	-0-	-2977	-0-	17883	3	230	9	N	209	186	1			141
10	21793	X	17705	-0-	-4088	-0-	17490	3	215	9	N	195	178	1			158
11	20910	X	19767	-0-	-1143	-0-	19589	3	178	9	N	162	178	1			142
12	21607	X	20904	-0-	-703	-0-	20647	3	257	9	N	234	180	1			196
01	20078	X	20078	-0-	-0-	-0-	19856	3	222	9	N	202	180	1			218
02	18452	X	13792	-0-	-4660	-0-	13598	3	194	9	N	176	180	1			214

FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38730	X	34598	-0-	-4132	-0-	31878	3	2720	9	N	2473	2487	1			374
10	40021	X	32548	-0-	-7473	-0-	30162	3	2386	9	N	2169	2280	1			263
11	35430	X	29811	-0-	-5619	-0-	27297	3	2514	9	N	2285	2299	1			249
12	35743	X	28084	-0-	-7659	-0-	25610	3	2474	9	N	2249	2148	1			350
01	35743	X	29010	-0-	-6733	-0-	27259	3	1751	9	N	1592	1785	1			157
02	32284	X	29845	-0-	-2439	-0-	28045	3	1800	9	N	1636	1612	1			181

BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 TOTAL DEPTH 13922 PERF.13520 - 19127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10518	X	10518	-0-	-0-	-0-	9970	3	548	9	N	498	354	1			233
10	10422	X	10422	-0-	-0-	-0-	9885	3	537	9	N	488	531	1			190
11	8644	X	8644	-0-	-0-	-0-	8153	3	491	9	N	446	357	1			279
12	11344	X	11344	-0-	-0-	-0-	10595	3	749	9	N	681	718	1			242
01	9314	X	9314	-0-	-0-	-0-	9018	3	296	9	N	269	360	1			151
*02	10862	X	10862	-0-	-0-	-0-	10416	3	446	9	N	405	348	1			208

ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 TOTAL DEPTH 13988 PERF.13510 - 19327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23280	X	20601	-0-	-2679	-0-	20127	3	474	9	N	431	353	1			267
10	23715	X	20124	-0-	-3591	-0-	19650	3	474	9	N	431	354	1			344
11	22110	X	21432	-0-	-678	-0-	21002	3	430	9	N	391	547	1			188
12	21700	X	18928	-0-	-2772	-0-	18529	3	399	9	N	363	360	1			191
01	21700	X	19319	-0-	-2381	-0-	18870	3	449	9	N	408	360	1			239
02	19992	X	16965	-0-	-3027	-0-	16581	3	384	9	N	349	360	1			228

BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 TOTAL DEPTH 13965 PERF.13605 - 20356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	31	N	-0-	-0-	-31	-0-					N	1					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119

BP BLACK STONE A-470 UNIT WELL #: 1 RRCID -> 263425 COMPL. DATE 07/15/2011 TOTAL DEPTH 14785 PERF.14498 - 19816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					202

PLUGGED AND ABANDONED_____ 08/06/2013 - PLUGGED 08-06-2013

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-571 SWD WELL #: 1 RRCID -> 264525 COMPL. DATE 06/24/2011 TOTAL DEPTH 6727 PERF. 4870 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564

09	30030	X	20753	-0-	-9277	-0-	19396	3	1357	9	N	1234	1245	1			302
10	28799	X	17496	-0-	-11303	-0-	16121	3	1375	9	N	1250	1231	1			321
11	27870	X	20066	-0-	-7804	-0-	18517	3	1549	9	N	1408	1446	1			283
12	26505	X	15366	-0-	-11139	-0-	14194	3	1172	9	N	1065	1084	1			264
01	24273	X	13871	-0-	-10402	-0-	12600	3	1271	9	N	1155	1079	1			340
02	19376	X	15159	-0-	-4217	-0-	14158	3	1001	9	N	910	1040	1			210

FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853

09	4770	X	3621	-0-	-1149	-0-	2914	3	707	9	N	643	708	1			175
10	4371	X	3038	-0-	-1333	-0-	2392	3	646	9	N	587	707	1			55
11	4939	X	4939	-0-	-0-	-0-	4119	3	820	9	N	745	535	1			265
12	5636	X	5636	-0-	-0-	-0-	4541	3	1095	9	N	995	1076	1			184
01	6363	X	6363	-0-	-0-	-0-	5319	3	1044	9	N	949	884	1			249
*02	5102	X	5102	-0-	-0-	-0-	4241	3	861	9	N	783	898	1			134

BP BLACK STONE A-571 UNIT WELL #: 1 RRCID -> 265690 COMPL. DATE 05/26/2011 TOTAL DEPTH 15239 PERF.14908 - 21295

09	1576	N	1576	-0-	-0-	-0-	1534	3	42	9	N	38					175
10	1643	N	935	-0-	-708	-0-	887	3	48	9	N	44					219
11	3000	N	4928	-0-	1928	1928	4872	3	56	9	N	51	178	1			92
12	3068	N	1140	-0-	-1928	-0-	1094	3	46	9	N	42					134
01	930	N	125	-0-	-805	-0-	105	3	20	9	N	18					152
02	1568	X	95	-0-	-1473	-0-	66	3	29	9	N	26					178

BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900

09	7470	X	1320	-0-	-6150	-0-	1116	3	204	9	N	185	171	1			170
10	7533	X	1892	-0-	-5641	-0-	1712	3	180	9	N	164	171	1			163
11	21402	X	21402	-0-	-0-	-0-	20717	3	685	9	N	623	540	1			246
12	17446	X	17446	-0-	-0-	-0-	16564	3	882	9	N	802	892	1			156
01	11680	X	11680	-0-	-0-	-0-	10935	3	745	9	N	677	717	1			116
*02	10795	X	10795	-0-	-0-	-0-	10263	3	532	9	N	484	531	1			69

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79350	X	64785	-0-	-14565	-0-	58107	3	6678	9	N	6071	6173	1			255
10	81995	X	60636	-0-	-21359	-0-	54641	3	5995	9	N	5450	5392	1			313
11	79080	X	54243	-0-	-24837	-0-	48546	3	5697	9	N	5179	5100	1			392
12	81716	X	53610	-0-	-28106	-0-	48524	3	5086	9	N	4624	4700	1			316
01	81716	X	53192	-0-	-28524	-0-	47347	3	5845	9	N	5314	5177	1			453
02	60480	X	45292	-0-	-15188	-0-	40723	3	4569	9	N	4154	4390	1			217

FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978

09	1945408	X	93017	-0-	-1852391	-0-	85203	3	7814	9	N	7104	7121	1			243
10	79102	X	79102	-0-	-0-	-0-	73024	3	6078	9	N	5525	5470	1			298
11	95070	X	77375	-0-	-17695	-0-	71014	3	6361	9	N	5783	5499	1			582
12	98239	X	74071	-0-	-24168	-0-	68906	3	5165	9	N	4695	5055	1			222
01	98239	X	74078	-0-	-24161	-0-	68400	3	5678	9	N	5162	5154	1			230
02	86828	X	69586	-0-	-17242	-0-	64151	3	5435	9	N	4941	5043	1			128

BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609

09	826239	X	75170	-0-	-751069	-0-	71041	3	4129	9	N	3754	3900	1			370
10	90613	X	67152	-0-	-23461	-0-	63414	3	3738	9	N	3398	3368	1			400
11	87690	X	69074	-0-	-18616	-0-	64771	3	4303	9	N	3912	3846	1			466
12	89683	X	60593	-0-	-29090	-0-	57742	3	2851	9	N	2592	2710	1			348
01	85219	X	62586	-0-	-22633	-0-	59055	3	3531	9	N	3210	3405	1			153
02	70168	X	59965	-0-	-10203	-0-	56937	3	3028	9	N	2753	2782	1			124

BBX OPERATING, L.L.C. 058908
YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332

09	8330	X	8330	-0-	-0-	-0-	7750	3	580	9	N	527	534	1			131
10	7626	X	4303	-0-	-3323	-0-	4005	3	298	9	N	271	361	1			41
11	7380	X	1672	-0-	-5708	-0-	1454	3	218	9	N	198	178	1			61
12	7626	X	783	-0-	-6843	-0-	689	3	94	9	N	85					146
01	7626	X	446	-0-	-7180	-0-	289	3	157	9	N	143	178	1			111
02	6888	X	185	-0-	-6703	-0-	157	3	28	9	N	25					136

BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162

09	19410	X	14665	-0-	-4745	-0-	14248	3	417	9	N	379	361	1			261
10	20057	X	15737	-0-	-4320	-0-	15262	3	475	9	N	432	540	1			153
11	19410	X	18698	-0-	-712	-0-	18114	3	584	9	N	531	362	1			322
12	20057	X	18018	-0-	-2039	-0-	17459	3	559	9	N	508	729	1			101
01	18879	X	17027	-0-	-1852	-0-	16462	3	565	9	N	514	364	1			251
02	17444	X	15444	-0-	-2000	-0-	14964	3	480	9	N	436	548	1			139

GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000

09	22725	X	22725	-0-	-0-	-0-	21239	3	1486	9	N	1351	1421	1			289
10	23157	X	22994	-0-	-163	-0-	21432	3	1562	9	N	1420	1418	1			291
11	24159	X	24159	-0-	-0-	-0-	22590	3	1569	9	N	1426	1451	1			266
12	28522	X	28522	-0-	-0-	-0-	26748	3	1774	9	N	1613	1618	1			261
01	23876	X	23876	-0-	-0-	-0-	22114	3	1762	9	N	1602	1622	1			241
*02	22428	X	22428	-0-	-0-	-0-	20959	3	1469	9	N	1335	1269	1			307

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. //CONT.// 058908

BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19625	X	19625	-0-	-0-	-0-	18260	3	1365	9	N	1241	1256	1			369
10	19464	X	19464	-0-	-0-	-0-	18142	3	1322	9	N	1202	1264	1			307
11	16298	X	16298	-0-	-0-	-0-	15048	3	1250	9	N	1136	1265	1			178
12	16771	X	12951	-0-	-3820	-0-	11958	3	993	9	N	903	719	1			362
01	16878	X	16878	-0-	-0-	-0-	15602	3	1276	9	N	1160	1273	1			249
*02	19124	X	19124	-0-	-0-	-0-	17863	3	1261	9	N	1146	1079	1			316

GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 TOTAL DEPTH 13010 PERF.12860 - 20320

09	47160	X	42053	-0-	-5107	-0-	38881	3	3172	9	N	2884	2862	1			394
10	48732	X	37247	-0-	-11485	-0-	34498	3	2749	9	N	2499	2501	1			392
11	47160	X	32005	-0-	-15155	-0-	29333	3	2672	9	N	2429	2183	1			638
12	47106	X	47106	-0-	-0-	-0-	43538	3	3568	9	N	3244	3448	1			434
01	46097	X	36417	-0-	-9680	-0-	33419	3	2998	9	N	2725	2888	1			271
02	39256	X	34658	-0-	-4598	-0-	32007	3	2651	9	N	2410	2159	1			522

BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 TOTAL DEPTH 13125 PERF.12902 - 19800

09	177027	X	22906	-0-	-154121	-0-	22309	3	597	9	N	543	539	1			183
10	22771	X	22771	-0-	-0-	-0-	22135	3	636	9	N	578	357	1			404
11	23117	X	23117	-0-	-0-	-0-	22528	3	589	9	N	535	725	1			214
12	20057	X	19130	-0-	-927	-0-	18615	3	515	9	N	468	549	1			133
01	22798	X	22798	-0-	-0-	-0-	22206	3	592	9	N	538	563	1			108
*02	19504	X	19504	-0-	-0-	-0-	18963	3	541	9	N	492	374	1			226

DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 TOTAL DEPTH 13122 PERF.12530 - 19169

09	180676	X	29712	-0-	-150964	-0-	26793	3	2919	9	N	2654	2483	1			512
10	28203	X	28203	-0-	-0-	-0-	25262	3	2941	9	N	2674	2521	1			665
11	27179	X	27179	-0-	-0-	-0-	24392	3	2787	9	N	2534	2532	1			667
12	31432	X	31432	-0-	-0-	-0-	28478	3	2954	9	N	2685	3073	1			279
01	32092	X	32092	-0-	-0-	-0-	28929	3	3163	9	N	2875	2708	1			446
*02	36047	X	36047	-0-	-0-	-0-	33306	3	2741	9	N	2492	2524	1			414

TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935

09	48210	X	6108	-0-	-42102	-0-	4642	3	1466	9	N	1333	1256	1			396
10	7533	X	6068	-0-	-1465	-0-	4579	3	1489	9	N	1354	1246	1			504
11	6870	X	5764	-0-	-1106	-0-	4387	3	1377	9	N	1252	1256	1			500
12	6820	X	5566	-0-	-1254	-0-	4091	3	1475	9	N	1341	1621	1			220
01	6572	X	5534	-0-	-1038	-0-	4162	3	1372	9	N	1247	900	1			567
02	5712	X	4872	-0-	-840	-0-	3596	3	1276	9	N	1160	1067	1			660

FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328

09	346020	X	22291	-0-	-323729	-0-	19916	3	2375	9	N	2159	1959	1			527
10	22066	X	22066	-0-	-0-	-0-	19659	3	2407	9	N	2188	2160	1			555
11	28830	X	20002	-0-	-8828	-0-	17818	3	2184	9	N	1985	2003	1			537
12	27249	X	20610	-0-	-6639	-0-	18408	3	2202	9	N	2002	2198	1			341
01	24955	X	20778	-0-	-4177	-0-	18561	3	2217	9	N	2015	1997	1			359
02	20804	X	17967	-0-	-2837	-0-	16142	3	1825	9	N	1659	1824	1			194

LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615

09	235950	X	5645	-0-	-230305	-0-	4550	3	1095	9	N	995	1054	1			219
10	243815	X	6557	-0-	-237258	-0-	5313	3	1244	9	N	1131	1057	1			294
11	235950	X	5326	-0-	-230624	-0-	4195	3	1131	9	N	1028	906	1			417
*12	3941	X	3941	-0-	-0-	-0-	2963	3	978	9	N	889	1063	1			244
01	6665	X	5170	-0-	-1495	-0-	3947	3	1223	9	N	1112	1098	1			258
02	5936	X	5917	-0-	-19	-0-	4752	3	1165	9	N	1059	903	1			414

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. //CONT.// 058908
WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276360	X	21534	-0-	-254826	-0-	19301	3	2233	9	N	2030	2178	1			351
10	285572	X	21299	-0-	-264273	-0-	19045	3	2254	9	N	2049	2177	1			223
11	276360	X	18387	-0-	-257973	-0-	16465	3	1922	9	N	1747	1629	1			341
12	285572	X	19705	-0-	-265867	-0-	17837	3	1868	9	N	1698	1830	1			209
01	285572	X	18026	-0-	-267546	-0-	16280	3	1746	9	N	1587	1455	1			341
02	257936	X	16240	-0-	-241696	-0-	14737	3	1503	9	N	1366	1464	1			243

PANTHER BAYOU ENERGY, LLC 638497
CARTWRIGHT WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 14578 PERF.14589 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19620	X	14949	-0-	-4671	-0-	14459	2	490	9	N	445	381	1			186
10	20274	X	14651	-0-	-5623	-0-	14147	2	504	9	N	458	375	1			269
11	19620	X	12461	-0-	-7159	-0-	12326	2	135	9	N	123	392	1			-0-
12	16058	X	13226	-0-	-2832	-0-	12612	2	614	9	N	558	558	1			-0-
01	16058	X	3135	-0-	-12923	-0-	3096	2	39	9	N	35					35
02	13944	X	637	-0-	-13307	-0-	505	2	132	9	N	120	129	1			26

MANOR LAKE (10,300) 57200 915 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
MCMILLIAN WELL #: 1 RRCID -> 139199 COMPL. DATE 03/31/2010 TOTAL DEPTH 11220 PERF.10506 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	343	-0-	-377	-0-	343	2			N	-0-					-0-
10	527	#	468	-0-	-59	-0-	468	2			N	-0-					-0-
11	572	R	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	589	#	461	-0-	-128	-0-	461	2			N	-0-					-0-
01	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
02	532	#	-0-	-0-	-532	-0-					N	-0-					-0-

MANOR LAKE, EAST (FRIO 9800) 57201 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SHIDLER, MARK L., INC. 776590
STEVENS WELL #: 1 RRCID -> 233025 COMPL. DATE N/A TOTAL DEPTH 10074 PERF. 9745 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 04/03/2012 - PLUGGED 04/03/12

MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
ELVING, FRED -A- WELL #: 2 RRCID -> 160843 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5535 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	68	-0-	-322	-0-	34	5	34	9	Y	31	20	1			28
10	403	#	37	-0-	-366	-0-	4	5	33	9	Y	30	49	1			9
11	390	#	15	-0-	-375	-0-	14	1	1	5	Y	-0-	6	1			3
12	403	#	-0-	-0-	-403	-0-					Y	1	2	1			2
*01	403	#	-0-	-0-	-403	-0-					Y	-0-	1	1			1
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					1

MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANVEL (MIOCENE) 57233 434 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W.T. "A" WELL #: 26 RRCID -> 109091 COMPL. DATE 08/21/1987 TOTAL DEPTH 5701 PERF. 3234 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANVEL (VICKSBURG) 57233 815 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LW DYNASTY OIL INC. 480320
GUBERT WELL #: 1 RRCID -> 185590 COMPL. DATE 09/06/2001 TOTAL DEPTH 8650 PERF. 8453 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	5	186	1			41
10	DLQ G-10		-0-	-0-	-0-	-0-					N	5					46
11	DLQ G-10		-0-	-0-	-0-	-0-					N	6					52
12	DLQ G-10		-0-	-0-	-0-	-0-					N	4					56
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					56

MAPLE BRANCH (YEGUA) 57281 495 NON-ASSOCIATED CAPACITY CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
KEY-REEDER WELL #: 1 RRCID -> 226912 COMPL. DATE 08/14/2007 TOTAL DEPTH 4100 PERF. 2987 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3578	-0-	-352	-0-	3578	2			N	-0-					20
10	3937	X	3656	-0-	-281	-0-	3656	2			N	-0-					20
11	3750	X	3346	-0-	-404	-0-	3346	2			N	-0-					20
12	3689	X	3392	-0-	-297	-0-	3392	2			N	-0-					20
01	3689	X	3239	-0-	-450	-0-	3239	2			N	-0-					20
02	3332	X	3209	-0-	-123	-0-	3209	2			N	-0-					20

COBRA OIL & GAS CORPORATION 163000
VICK UNIT WELL #: 1 RRCID -> 242377 COMPL. DATE 05/06/2008 TOTAL DEPTH 3538 PERF. 3308 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	6105	-0-	-255	-0-	5540	2	565	9	N	514	462	1			144
10	6572	X	6545	-0-	-27	-0-	5876	2	669	9	N	608	469	1			283
11	6470	X	6470	-0-	-0-	-0-	5787	2	683	9	N	621	795	1			109
12	6324	X	6186	-0-	-138	-0-	5517	2	669	9	N	608	632	1			85
01	6541	X	5865	-0-	-676	-0-	5177	2	688	9	N	625	500	1			210
*02	6479	X	6479	-0-	-0-	-0-	5689	2	790	9	N	718	820	1			108

MARIMBA (MIDDLE WILCOX) 57468 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
CHESAPEAKE OPERATING, INC. 147715
BP AMERICA A-303 WELL #: 1 RRCID -> 249134 COMPL. DATE 01/01/2009 TOTAL DEPTH 14500 PERF.12388 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5273	X	5273	-0-	-0-	-0-	540	1	4407	2	N	296	361	1			118
							326	9									
10	4832	X	4832	-0-	-0-	-0-	486	1	4038	2	N	280	180	1			218
							308	9									
11	3663	X	3663	-0-	-0-	-0-	468	1	2946	2	N	226	179	1			265
							249	9									
12	5456	X	3417	-0-	-2039	-0-	380	1	2785	2	N	229	359	1			135
							252	9									
01	5456	X	4192	-0-	-1264	-0-	314	1	3569	2	N	281	351	1			65
							309	9									
02	4928	X	4085	-0-	-843	-0-	495	1	3305	2	N	259	184	1			140
							285	9									

MARKHAM 57562 001 ASSOCIATED CAPACITY CNTY: MATAGORDA
SUEMAUR EXPL. & PROD., LLC 828321
COASTAL TEXAS MINERAL VENTURE WELL #: 1 RRCID -> 179575 COMPL. DATE 06/01/2000 TOTAL DEPTH 4712 PERF. 2824 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1462	-0-	-998	-0-	180	1	1282	2	N	-0-					-0-
10	2542	X	1999	-0-	-543	-0-	180	1	1819	2	N	-0-					-0-
11	2160	X	1782	-0-	-378	-0-	180	1	1602	2	N	-0-					-0-
12	2693	X	2693	-0-	-0-	-0-	180	1	2513	2	N	-0-					-0-
01	2363	X	2363	-0-	-0-	-0-	180	1	2183	2	N	-0-					-0-
02	1792	X	1437	-0-	-355	-0-	180	1	1257	2	N	-0-					-0-

MARKHAM (FRIO) 57562 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
SISK, R. J. ET AL 10 ACRE WELL #: 5 RRCID -> 065718 COMPL. DATE 03/27/1975 TOTAL DEPTH 3565 PERF. 3050 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BETTS) 57578 076 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 21J RRCID -> 149758 COMPL. DATE 10/07/1999 TOTAL DEPTH 8520 PERF. 7790 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BRAMAN) 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15F RRCID -> 147825 COMPL. DATE 10/19/1993 TOTAL DEPTH 8860 PERF. 8016 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BRAMAN) //CONT.// 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO SUN UNIT WELL #: 13ET RRCID -> 184618 COMPL. DATE 03/10/2001 TOTAL DEPTH 8846 PERF. 8016 - 8313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					3
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MARKHAM N.-BAY CITY, N (CAYCE) 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 6J RRCID -> 122874 COMPL. DATE 01/26/1988 TOTAL DEPTH 8664 PERF. 8178 - 8186

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 12J RRCID -> 208204 COMPL. DATE 03/21/2005 TOTAL DEPTH 8476 PERF. 7780 - 7784

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 31 A RRCID -> 208564 COMPL. DATE 04/01/2005 TOTAL DEPTH 8314 PERF. 7750 - 7782

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (LEAGUE) 57578 494 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 41A RRCID -> 193092 COMPL. DATE 02/05/2003 TOTAL DEPTH 8626 PERF. 7372 - 7376

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY,N(MARK.7900) 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 29A RRCID -> 161072 COMPL. DATE 12/19/1996 TOTAL DEPTH 8516 PERF. 7850 - 7859

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY,N(MARK.7900)//CONT.// 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 18F RRCID -> 167197 COMPL. DATE 01/03/2004 TOTAL DEPTH 8550 PERF. 5333 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 24J RRCID -> 168644 COMPL. DATE 06/02/1998 TOTAL DEPTH 8518 PERF. 7848 - 7851

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 26J RRCID -> 172794 COMPL. DATE 09/14/2004 TOTAL DEPTH 8500 PERF. 3558 - 3578

09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 6L RRCID -> 177417 COMPL. DATE 05/12/2000 TOTAL DEPTH 8549 PERF. 7923 - 7926

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY,N (MCDONALD) 57578 646 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 6FT RRCID -> 182598 COMPL. DATE 04/13/2001 TOTAL DEPTH 9363 PERF. 8320 - 8459

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (ROSS) 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO - SUN UNIT WELL #: 1K RRCID -> 162957 COMPL. DATE 04/23/1997 TOTAL DEPTH 8801 PERF. 6894 - 6900

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (ROSS) //CONT.// 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
OHIO-SUN UNIT WELL #: 1L RRCID -> 197487 COMPL. DATE 10/15/2003 TOTAL DEPTH 8851 PERF. 6867 - 6874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 1 UP) 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 5F RRCID -> 148229 COMPL. DATE 12/21/1993 TOTAL DEPTH 8835 PERF. 8530 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 2F RRCID -> 157290 COMPL. DATE 01/26/2000 TOTAL DEPTH 8819 PERF. 8557 - 8628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 2 UP) 57578 874 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 14F RRCID -> 211931 COMPL. DATE 08/27/2005 TOTAL DEPTH 8902 PERF. 8626 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM N.-BAY CITY, N (W. 3 UP) 57578 912 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 12F RRCID -> 199351 COMPL. DATE 01/13/2004 TOTAL DEPTH 8900 PERF. 8597 - 8604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1

MARKHAM,N.-BAY CITY,N. (YEAGER) 57578 955 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 2E RRCID -> 132362 COMPL. DATE 05/29/2003 TOTAL DEPTH 8821 PERF. 2982 - 3138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (7150) 57578 970 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 16E RRCID -> 147912 COMPL. DATE 07/11/1995 TOTAL DEPTH 8530 PERF. 6890 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM, N.-BAY CITY, N. (7550) 57578 978 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 17K RRCID -> 256591 COMPL. DATE 12/11/2009 TOTAL DEPTH 8555 PERF. 7514 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM, N.-BAY CITY, N. (7900) 57578 984 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15A RRCID -> 205162 COMPL. DATE 09/28/2004 TOTAL DEPTH 8125 PERF. 7930 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 09/05/1962 TOTAL DEPTH 10819 PERF. 10197 - 10220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1703 N	1703	-0-	-0-	-0-	439	1	1236	3	Y	25	2	1			75
						28	9									
10	1777 N	1777	-0-	-0-	-0-	485	1	1271	3	Y	19					94
						21	9									
11	1789 N	1789	-0-	-0-	-0-	450	1	1337	3	Y	2					96
						2	9									
12	1864 N	1864	-0-	-0-	-0-	653	1	1211	3	Y	-0-					96
01	1767 N	1739	-0-	-28	-0-	685	1	1054	3	Y	-0-					96
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					96

MARRS MCLEAN (FB-7, HACKBERRY) 57660 270 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W.,SR.,ET AL UNIT WELL #: 1 L RRCID -> 007307 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF. 10692 - 10726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (FRIO B 11,200) 57660 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
BURRELL ESTATE WELL #: 1 RRCID -> 257222 COMPL. DATE 01/27/2012 TOTAL DEPTH 12557 PERF.11082 - 11091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	2083	-0-	2083	5843	2061	2	22	9	N	20					93
10	14B2 EXT	-0-	-0-	-0-	5843					N	-0-					93
11	14B2 EXT	-0-	-0-	-0-	5843					N	-0-					93
12	5870 X	27	-0-	-5843	-0-	27	2			N	-0-					93
01	0 X	-0-	-0-	-0-	-0-					N	-0-					93
*02	4007 X	4007	-0-	-0-	-0-	3949	2	58	9	N	53					146

SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W., ET AL UNIT WELL #: 1 U RRCID -> 007304 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF.10406 - 10448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	16118	-0-	8618	315584	15962	3	156	9	N	142	165	1			234
10	7750	25527	-0-	17777	333361	25274	3	253	9	N	230	323	1	1	8	140
11	7500	12208	-0-	4708	338069	12094	3	114	9	N	104	145	1	4	8	95
12	96100	80858	-0-	-15242	322827	79227	3	1631	9	N	1483	1361	1			217
01	152188	152188	-0-	-0-	322827	149627	3	2561	9	N	2328	2255	1			290
*02	149496	149496	-0-	-0-	322827	146992	1	2504	9	N	2276	2338	1			228

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
B & G ENERGY CORPORATION 040403
DANIEL, BILL GOVERNOR WELL #: 1 RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					67
10	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					67
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CHROMA OPERATING, INC. 153257
PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF.14676 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11820	#	11003	-0-	-817	-0-	300 28	1 9	10675	2	N	25					206
10	12214	#	10003	-0-	-2211	-0-	280 30	1 9	9693	2	N	27					233
11	11460	#	8328	-0-	-3132	-0-	230 20	1 9	8078	2	N	18					251
12	11408	#	11072	-0-	-336	-0-	310 11	1 9	10751	2	N	10					261
01	11377	#	9750	-0-	-1627	-0-	310 14	1 9	9426	2	N	13	180	1			94
02	10276	#	9794	-0-	-482	-0-	280 17	1 9	9497	2	N	15					109

PURE ET AL GU WELL #: 1D RRCID -> 232980 COMPL. DATE 01/07/2008 TOTAL DEPTH 3600 PERF. 3422 - 3433

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTINS PRAIRIE (SUB-CLKVLE) 57800 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
HICKS, B. B. WELL #: 2 RRCID -> 096577 COMPL. DATE 09/15/1981 TOTAL DEPTH 10684 PERF.10406 - 10426

09	DLQ G-10	497	-0-	497	497	469	2	28	9	N	25					118
10	DLQ G-10	1006	-0-	1006	1503	936	2	70	9	N	64					182
11	DLQ G-10	997	-0-	997	2500	905	2	92	9	N	84	184	1			82
12	DLQ G-10	1030	-0-	1030	3530	972	2	58	9	N	53					135
01		3300	-0-	-2731	799	526	2	43	9	N	39					174
*02		1540 R	741	-0-	-799	-0-	656	2	85	9	N	77	190	1	3	8	58

MEDLAND ESTATE WELL #: 1 RRCID -> 099516 COMPL. DATE 08/29/1991 TOTAL DEPTH 10828 PERF. 5640 - 5660

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARY MACHA (FRIO) 57959 333 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MACHA G.U. NO.2 WELL #: 3 RRCID -> 244600 COMPL. DATE 10/15/2008 TOTAL DEPTH 5513 PERF. 4266 - 4268

09	210	X	200	-0-	-10	-0-	177	1	23	2	N	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
11	223	X	223	-0-	-0-	-0-	177	1	46	2	N	-0-					-0-
12	217	X	188	-0-	-29	-0-	183	1	5	2	N	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 1900) 58196 340 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 173 WELL #: 2 RRCID -> 193441 COMPL. DATE 02/03/2003 TOTAL DEPTH 5882 PERF. 1798 - 1801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 2100) 58196 360 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AU RRCID -> 176582 COMPL. DATE 08/19/1999 TOTAL DEPTH 3038 PERF. 2080 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 2570) 58196 390 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 131004 COMPL. DATE 04/25/1989 TOTAL DEPTH 3303 PERF. 2784 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, NE.(MIOCENE 2650) 58196 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 086448 COMPL. DATE 01/10/1980 TOTAL DEPTH 3303 PERF. 2895 - 2901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, NE (MIOCENE 2750) 58196 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 198376 COMPL. DATE 11/25/2003 TOTAL DEPTH 4200 PERF. 2702 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S. (MIOCENE 2550) 58197 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AL RRCID -> 197833 COMPL. DATE 10/20/2003 TOTAL DEPTH 3038 PERF. 2514 - 2518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 172 WELL #: 1 RRCID -> 138834 COMPL. DATE 06/15/1991 TOTAL DEPTH 4300 PERF. 2547 - 2556

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S (MIOCENE 2800) 58197 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 4 RRCID -> 186606 COMPL. DATE 04/05/2001 TOTAL DEPTH 4854 PERF. 2784 - 2789

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 186498 COMPL. DATE 05/31/2001 TOTAL DEPTH 4200 PERF. 2881 - 2884

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S (MIOCENE 3600) 58197 465 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 2 RRCID -> 054473 COMPL. DATE 09/17/2001 TOTAL DEPTH 4224 PERF. 3637 - 3643

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S (MIOCENE 4100) 58197 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 3 RRCID -> 081738 COMPL. DATE 02/25/1979 TOTAL DEPTH 4646 PERF. 4376 - 4412

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, S (MIOCENE 4100) //CONT.// 58197 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
STATE TRACT 171 WELL #: 4 RRCID -> 082373 COMPL. DATE 04/27/1979 TOTAL DEPTH 4854 PERF. 4040 - 4046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, SE. (5150) 58199 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 160 WELL #: 1 RRCID -> 175599 COMPL. DATE 06/30/2002 TOTAL DEPTH 5823 PERF. 5528 - 5543

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA ISLAND 483-L (MASSIVE) 58210 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE BLOCK 483-L WELL #: 1 RRCID -> 081915 COMPL. DATE 07/10/1977 TOTAL DEPTH 8813 PERF. 6172 - 6178

09	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	32576			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (E1) 58213 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 6 RRCID -> 127640 COMPL. DATE 05/12/1988 TOTAL DEPTH 8413 PERF. 7710 - 7718

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (V) 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 D RRCID -> 133690 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7130 - 7138

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159764 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (W) 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 F RRCID -> 133691 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7235 - 7245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOMINION OKLAHOMA TEXAS E&P, INC 222282
STATE TRACT 485-L S/2 NE/4 WELL #: 1 RRCID -> 184681 COMPL. DATE 08/10/2001 TOTAL DEPTH 7900 PERF. 6676 - 6685

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISL. BLK 519-L (15600) 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: 1 RRCID -> 109101 COMPL. DATE 10/28/1983 TOTAL DEPTH 17000 PERF.15557 - 15794

09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATAGORDA ISL. BLK 519-L (15600)//CONT.// 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC //CONT.// 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: 2 RRCID -> 119123 COMPL. DATE 12/08/1999 TOTAL DEPTH 16000 PERF.14810 - 15228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	903752					Y	-0-					-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: L 3 RRCID -> 184382 COMPL. DATE 10/05/2001 TOTAL DEPTH 15515 PERF.15124 - 15476

09	0 W	173081	-0-	173081	526329	373	1	172364	2	Y	298	298	1			-0-
						16	4	328	9							
10	0 W	164582	-0-	164582	690911	284	1	163960	2	Y	293	293	1			-0-
						16	4	322	9							
11	0 W	169169	-0-	169169	860080	696	1	168201	2	Y	247	247	1			-0-
						272	9									
12	0 W	164156	-0-	164156	1024236	755	1	163009	2	Y	356	356	1			-0-
						392	9									
01	0 W	161083	-0-	161083	1185319	819	1	159942	2	Y	293	293	1			-0-
						322	9									
02	0 W	141515	-0-	141515	1326834	628	1	140555	2	Y	302	302	1			-0-
						332	9									

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 4 RRCID -> 185582 COMPL. DATE 01/27/2003 TOTAL DEPTH 15686 PERF.14752 - 14896

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEW (YEGUA 6300) 58316 444 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
MAHALITC WELL #: 1 RRCID -> 251267 COMPL. DATE 05/08/2009 TOTAL DEPTH 7305 PERF. 6300 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2862	-0-	2862	45418	200 3	1 9	2659	2	N	3					82
10	48320	X	2902	-0-	-45418	-0-	200 56	1 9	2646	2	N	51					133
11	978	X	978	-0-	-0-	-0-	200 11	1 9	767	2	N	10					143
12	4867	X	557	-0-	-4310	-0-	550	2	7	9	N	6					149
01	4867	X	361	-0-	-4506	-0-	200	1	161	2	N	-0-					149
02	2660	X	NO RPT	-0-	-2660	-0-					N	NO RPT					149

ZINN PETROLEUM CO. 950870
MAHALITC WELL #: 1 RRCID -> 172184 COMPL. DATE 03/02/1999 TOTAL DEPTH 7200 PERF. 6302 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/05/2013 - PLUGGED 10-05-2013

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17370	X	15820	-0-	-1550	-0-	10	1	15515	2	Y	268	195	1			131
							295	9									
10	17949	X	16294	-0-	-1655	-0-	10	1	16117	2	Y	152	180	1			103
							167	9									
11	16860	X	16173	-0-	-687	-0-	10	1	15983	2	Y	164	184	1			83
							180	9									
12	17422	X	16426	-0-	-996	-0-	10	1	16137	2	Y	254	198	1			139
							279	9									
01	17157	X	17157	-0-	-0-	-0-	10	1	16923	2	Y	204	199	1			144
							224	9									
02	15092	X	12795	-0-	-2297	-0-	10	1	12581	2	Y	185	188	1			141
							204	9									

STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF.10280 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16920	X	15595	-0-	-1325	-0-	10	1	15339	2	Y	224	173	1			116
							246	9									
10	17081	X	15755	-0-	-1326	-0-	10	1	15549	2	Y	178	187	1			107
							196	9									
11	15960	X	15630	-0-	-330	-0-	10	1	15419	2	Y	183	200	1			90
							201	9									
12	18334	X	18334	-0-	-0-	-0-	10	1	18081	2	Y	221	183	1			128
							243	9									
01	16958	X	16958	-0-	-0-	-0-	10	1	16741	2	Y	188	183	1			133
							207	9									
02	14588	X	14314	-0-	-274	-0-	10	1	14088	2	Y	196	188	1			141
							216	9									

STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYES, EAST (FRIO 3-A) 58648 625 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ALTA MESA SERVICES, LP 015721
MELOVEE WHITE WELL #: 1 RRCID -> 263880 COMPL. DATE 11/10/2010 TOTAL DEPTH 10150 PERF. 8667 - 8671

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, SOUTH (FRIO 2-A) 58651 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 1 RRCID -> 177264 COMPL. DATE 01/05/2000 TOTAL DEPTH 9990 PERF. 9180 - 9188

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					54

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
ABACO OPERATING, LLC 000894
MOODY FOUNDATION WELL #: 1 RRCID -> 260387 COMPL. DATE 11/16/2010 TOTAL DEPTH 13049 PERF.12922 - 12934

09	1200	N	946	-0-	-254	B	-0-	120	1	343	3	N	439	351	1				579
								483	9										
10	1147	N	704	-0-	-443	B	-0-	124	1	152	3	N	389	698	1				270
								428	9										
11	990	N	663	-0-	-327	B	-0-	120	1	16	3	N	479	354	1				395
								527	9										
12	992	N	381	-0-	-611	B	-0-	124	1	44	3	N	194						589
								213	9										
01	713	N	565	-0-	-148	B	-0-	124	1	21	3	N	382	716	1				255
								420	9										
02	616	N	NO RPT	-0-	-616	B	-0-					N	NO RPT						255

MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

09	1950	N	3343	-0-	1393	B	-18169	78	1	3012	2	N	230	182	1				193
								253	9										
10	1984	N	2354	-0-	370	B	-17799	2325	2	29	9	N	26	184	1				35
11	1710	N	5273	-0-	3563	B	-14236	5236	2	37	9	N	34						69
12	2480		11301	-0-	8821	B	-5415	302	1	10941	2	N	53	1	8				121
								58	9										
01	2480		15715	-0-	13235	B	7820	363	1	15243	2	N	99	176	1				44
								109	9										
02	2240		17714	-0-	15474	B	23294	388	1	16763	2	N	512	366	1				190
								563	9										

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	677	R	677	-0-	-0-	-0-	7	1	670	2	N	-0-			46
10	3523	R	3523	-0-	-0-	-0-	86	1	3437	2	N	-0-			46
11	5592		5592	-0-	-0-	-0-	5592	2			N	-0-			46
12	6811		6811	-0-	-0-	-0-	173	1	6638	2	N	-0-			46
01	3534	#	3355	-0-	-179	-0-	92	1	3259	2	N	4			50
							4	9							
02	4452		2636	-0-	-1816	-0-	62	1	2560	2	N	13			63
							14	9							

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYES, SOUTH (FRIO 9100) 58651 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 2 RRCID -> 162717 COMPL. DATE N/A TOTAL DEPTH 12068 PERF. 9453 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYES, WEST (F-1) 58654 400 ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 4 RRCID -> 170857 COMPL. DATE 08/12/1998 TOTAL DEPTH 9557 PERF. 9109 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	INC G-10		-0-	-0-	-0-	-0-					N	60			129
10	INC G-10		-0-	-0-	-0-	-0-					N	44			173
11	INC G-10		-0-	-0-	-0-	-0-					N	53	175	1	51
12	INC G-10		-0-	-0-	-0-	-0-					N	64			115
01	INC G-10		-0-	-0-	-0-	-0-					N	60			175
02	INC G-10	NO RPT		-0-	-0-	-0-					N	NO RPT			175

MCCOY (QUINN) 59107 400 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
QUINN, B. E. WELL #: 1 RRCID -> 214543 COMPL. DATE 11/02/2005 TOTAL DEPTH 10300 PERF. 9050 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1320	N	982	-0-	-338	-0-	97	1	885	2	N	-0-			153
10	1364	N	-0-	-0-	-1364	-0-					N	-0-			153
11	1170	N	-0-	-0-	-1170	-0-					N	-0-	153	1	-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCCRARY (3RD YEGUA) 59110 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON, DAN J III&BRUCE F EST 360394
HARRISON, DAN J III & BRUCE FEE WELL #: 1 C RRCID -> 096390 COMPL. DATE 09/16/1981 TOTAL DEPTH 8330 PERF. 7466 - 7470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAN (COOK MOUNTAIN) 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
VINEYARD, ROBERT S. WELL #: 1 RRCID -> 128714 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 7694 - 7718

09	7710 X	7280	-0-	-430	-0-	47	1	7175	2	N	53	177	1			114
						58	9									
10	8339 X	7584	-0-	-755	-0-	49	1	7534	2	N	1					115
						1	9									
11	7740 X	7310	-0-	-430	-0-	46	1	7264	2	N	-0-					115
12	7998 X	7763	-0-	-235	-0-	50	1	7713	2	N	-0-					115
01	7595 X	4972	-0-	-2623	-0-	39	1	4933	2	N	-0-					115
*02	7211 X	7211	-0-	-0-	-0-	52	1	7157	2	N	2					117
						2	9									

SCHUMAKER, ALICE ET AL WELL #: 1 RRCID -> 130371 COMPL. DATE 03/14/1989 TOTAL DEPTH 8000 PERF. 7658 - 7706

09	10800 X	10035	-0-	-765	-0-	633	1	9402	2	Y	-0-					10
10	11377 X	10842	-0-	-535	-0-	656	1	10186	2	Y	-0-					10
11	10620 X	10027	-0-	-593	-0-	634	1	9392	2	Y	1	8	1			3
						1	9									
12	10974 X	10645	-0-	-329	-0-	663	1	9979	2	Y	3					6
						3	9									
*01	11082 X	11082	-0-	-0-	-0-	1279	1	9793	2	Y	9	97	1			33
						10	9									
*02	9800 X	9510	-0-	-290	-0-	626	1	8884	2	Y	-0-					33

AMMANN, HOMER TRUST WELL #: 1ST RRCID -> 131950 COMPL. DATE 03/04/1989 TOTAL DEPTH 7900 PERF. N/A

09	2507 X	2507	-0-	-0-	-0-	16	1	2487	2	N	4					64
						4	9									
10	2790 X	2790	-0-	-0-	-0-	18	1	2770	2	N	2					66
						2	9									
11	2606 X	2606	-0-	-0-	-0-	16	1	2570	2	N	18					84
						20	9									
12	2644 X	2644	-0-	-0-	-0-	17	1	2624	2	N	3					87
						3	9									
01	2790 X	2362	-0-	-428	-0-	18	1	2300	2	N	40					127
						44	9									
02	2520 X	2294	-0-	-226	-0-	17	1	2271	2	N	5					132
						6	9									

MCFARLAN (YEGUA) 59416 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MERTA WELL #: 1 RRCID -> 257724 COMPL. DATE 06/19/2010 TOTAL DEPTH 13530 PERF. 7680 - 7848

09	6030 #	2705	-0-	-3325	-0-	2705	2			N	-0-					182
10	6169 #	2928	-0-	-3241	-0-	2928	2			N	-0-					182
11	5970 #	2712	-0-	-3258	-0-	2712	2			N	-0-					182
12	5673 #	3815	-0-	-1858	-0-	3806	2	9	9	N	8					190
01	4061 #	3003	-0-	-1058	-0-	3003	2			N	-0-					190
*02	3694 R	3694	-0-	-0-	-0-	3653	2	41	9	N	37					227

MEADOWBROOK (COCKFIELD 7300) 60102 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MILES, TIM WELL #: 1 RRCID -> 007374 COMPL. DATE 01/09/1957 TOTAL DEPTH N/A PERF. 7260 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
LEMON, RICHARD G. 496332
KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94

PLUGGED AND ABANDONED_____ 08/25/1997

SANDEL OPERATING COMPANY 747534
BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF.10410 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	3430	-0-	3430	3430	3396	2	34	9	Y	31					212
10	DLQ	G-10	3710	-0-	3710	7140	3531	2	179	9	Y	163	177	1			198
11	DLQ	G-10	2613	-0-	2613	9753	2574	2	39	9	Y	35					233
12	DLQ	G-10	3777	-0-	3777	13530	3742	2	35	9	Y	32	175	1			90
01	15516	X	1986	-0-	-13530	-0-	1962	2	24	9	Y	22	3	8			109
02	3360	X	142	-0-	-3218	-0-	136	2	6	9	Y	5					114

HICKI, E. L. ET AL WELL #: 1 RRCID -> 074164 COMPL. DATE 10/06/1977 TOTAL DEPTH 10576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	7214	-0-	7214	7214	7149	2	65	9	Y	59					163
10	DLQ	G-10	8205	-0-	8205	15419	8137	2	68	9	Y	62					225
11	DLQ	G-10	7191	-0-	7191	22610	7132	2	59	9	Y	54	191	1			88
12	DLQ	G-10	4708	-0-	4708	27318	4519	2	189	9	Y	172	187	1			73
01	33102	X	5784	-0-	-27318	-0-	5719	2	65	9	Y	59					132
02	7420	X	3845	-0-	-3575	-0-	3803	2	42	9	Y	38	1	8			169

BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6161	X	6161	-0-	-0-	-0-	6116	2	45	9	N	41					219
10	5363	X	5363	-0-	-0-	-0-	5310	2	53	9	N	48	174	1			93
11	4371	X	4371	-0-	-0-	-0-	4305	2	66	9	N	60					153
12	6355	X	3039	-0-	-3316	-0-	3015	2	24	9	N	22					175
01	6355	X	5445	-0-	-910	-0-	5389	2	56	9	N	51	3	8			223
02	5740	X	4940	-0-	-800	-0-	4844	2	96	9	N	87	167	1			143

MELLON (10500) //CONT.// 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY //CONT.// 747534
BURKE, FRANCES P. ET AL UNIT WELL #: 2 RRCID -> 092458 COMPL. DATE 03/12/1981 TOTAL DEPTH 11200 PERF.10370 - 10392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 05/19/2011 - PLUGGED 05/19/11

HICKL, E. L. ET AL WELL #: 2 RRCID -> 114679 COMPL. DATE 07/05/1996 TOTAL DEPTH 10687 PERF.10560 - 10631

09	DLQ G-10	1188	-0-	1188	1188	1188	2			Y	-0-					131
10	DLQ G-10	614	-0-	614	1802	614	2			Y	-0-					131
11	DLQ G-10	1630	-0-	1630	3432	1630	2			Y	-0-					131
12	DLQ G-10	728	-0-	728	4160	728	2			Y	-0-					131
01	3000 N	645	-0-	-2355	1805	645	2			Y	-0-					131
*02	2419 N	614	-0-	-1805	-0-	614	2			Y	-0-					131

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
JMC RESOURCES CORP. 427742
KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H. ROADES, INC. 341527
RANCH WELL #: 1 RRCID -> 131057 COMPL. DATE 11/04/1988 TOTAL DEPTH 10000 PERF. 4578 - 4582

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (FRIO 4800) 60476 344 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
TAYLOR UNIT WELL #: 1 RRCID -> 183670 COMPL. DATE 06/05/2001 TOTAL DEPTH 5500 PERF. 4814 - 4833

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (FRIO 4850) 60476 387 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
KOUDELA-SCHMIDT WELL #: 1 RRCID -> 232613 COMPL. DATE 09/27/2007 TOTAL DEPTH 6210 PERF. 4854 - 4857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENEFEE (FRIO 4900) 60476 430 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WENGLAR WELL #: 1 RRCID -> 244038 COMPL. DATE 10/25/2008 TOTAL DEPTH 5600 PERF. 4780 - 4783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					123
10	0	#	-0-	-0-	-0-	-0-					N	3	126	1			-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MENEFEE (FRIO 5500) 60476 731 ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
HUNT WELL #: 1 RRCID -> 182265 COMPL. DATE 03/16/2001 TOTAL DEPTH 6000 PERF. 5384 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (FRIO 5750) 60476 749 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
ROADES G. U. "A" WELL #: 1 RRCID -> 189321 COMPL. DATE 03/01/2002 TOTAL DEPTH 6046 PERF. 5744 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					23
10	0	#	-0-	-0-	-0-	-0-					N	-0-					23
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
RAUN WELL #: 1 RRCID -> 190563 COMPL. DATE 07/20/2005 TOTAL DEPTH 8024 PERF. 4040 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-

RAUN WELL #: 2 RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

09	3252 R	3252	-0-	-0-	-0-	3252	2			N	-0-					113
10	3224 #	2177	-0-	-1047	-0-	2090	2	87	9	N	79	166	1			26
11	3120 #	1353	-0-	-1767	-0-	1353	2			N	-0-					26
12	3348 #	3196	-0-	-152	-0-	3196	2			N	-0-					26
01	3348 #	157	-0-	-3191	-0-	157	2			N	-0-					26
02	3024 #	2915	-0-	-109	-0-	2915	2			N	-0-					26

MENEFEE (YEGUA EY 9850) 60476 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK G. U. -A- WELL #: 1 RRCID -> 178541 COMPL. DATE 04/10/2002 TOTAL DEPTH 10500 PERF. 4030 - 4188

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENEFEE (YEGUA 9050) 60476 962 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
TAYLOR FAMILY PARTNERSHIP G/U WELL #: 1 RRCID -> 176608 COMPL. DATE 12/28/1999 TOTAL DEPTH 9616 PERF. 9058 - 9144

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

VIPER S.W.D., LLC 886209
WENDEL WELL #: 1 RRCID -> 196878 COMPL. DATE 04/13/2003 TOTAL DEPTH 9500 PERF. 9147 - 9155

09	1890 X	-0-	-0-	-1890	-0-					N	10					90
10	775 X	-0-	-0-	-775	-0-					N	10					100
11	0 X	-0-	-0-	-0-	-0-					N	10					110
12	0 X	-0-	-0-	-0-	-0-					N	10					120
01	0 X	-0-	-0-	-0-	-0-					N	10					130
02	0 X	-0-	-0-	-0-	-0-					N	10					140

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CLEARWATER DISPOSAL SYSTEMS LLC 159647
EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCHANT (CONSOLIDATED) 60558 200 ASSOCIATED ONE WELL CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
MERCHANT OPERATORS FEE WELL #: 1 RRCID -> 138156 COMPL. DATE 05/09/2007 TOTAL DEPTH 8800 PERF. 7999 - 8424

09	1655	N	1655	-0-	-0-	-0-	17	1	1500	3	Y	125	122	1			10
							138	9									
10	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-	9	1			1
11	1302	N	1302	-0-	-0-	-0-	6	1	1244	3	Y	47	44	1			4
							52	9									
12	1629	N	1629	-0-	-0-	-0-	1	1	1619	3	Y	8	11	1			1
							9	9									
01	1541	N	1541	-0-	-0-	-0-	2	1	1525	3	Y	13	13	1			1
							14	9									
*02	1386	N	1386	-0-	-0-	-0-	2	1	1373	3	Y	10	10	1			1
							11	9									

MERCY (9100, WILCOX) 60589 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COLE & COKE WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892

09	7303		7303	-0-	-0-	-0-	1131	1	5600	3	Y	520	436	1			248
							572	9									
10	7452		7452	-0-	-0-	-0-	1141	1	5730	3	Y	528	645	1			131
							581	9									
11	6570		6089	-0-	-481	-0-	951	1	4581	3	Y	506	419	1			218
							557	9									
12	6789		6197	-0-	-592	-0-	970	1	3933	2	Y	537	540	1			215
							703	3	591	9							
01	6789		5200	-0-	-1589	-0-	786	1	3322	2	Y	559	523	1			251
							477	3	615	9							
02	6132		NO RPT	-0-	-6132	-0-					Y	NO RPT					251

MERCY (10400 WILCOX) 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
CICO OIL & GAS COMPANY 153410
MERCY GAS UNIT WELL #: 1 RRCID -> 172018 COMPL. DATE 01/18/1999 TOTAL DEPTH 11150 PERF. 10225 - 10231

09	7595	X	7595	-0-	-0-	-0-	95	1	6819	2	N	619	520	1			371
							681	9									
10	7428	X	7428	-0-	-0-	-0-	96	1	6827	2	N	459	696	1			134
							505	9									
11	7829	X	7829	-0-	-0-	-0-	94	1	6787	2	N	862	726	1			270
							948	9									
12	7443	X	7443	-0-	-0-	-0-	87	1	6728	2	N	571	709	1			132
							628	9									
01	7409	X	7409	-0-	-0-	-0-	96	1	6678	2	N	577	383	1			326
							635	9									
*02	5791	X	5791	-0-	-0-	-0-	65	1	5247	2	N	435	574	1			187
							479	9									

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
FOSTER MINERALS WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF.10352 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3485	-0-	-415	-0-	563	1	2788	3	Y	122	178	1			123
							134	9									
10	4030	X	3559	-0-	-471	-0-	568	1	2855	3	Y	124	181	1			66
							136	9									
11	3720	X	3467	-0-	-253	-0-	573	1	2760	3	Y	122					188
							134	9									
12	3689	X	3590	-0-	-99	-0-	594	1	2409	2	Y	142	184	1			146
							431	3	156	9							
01	3689	X	3359	-0-	-330	-0-	554	1	2341	2	Y	116	159	1			103
							336	3	128	9							
02	3248	X	NO RPT	-0-	-3248	-0-					Y	NO RPT					103

CENTRAL COAL & COKE WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4396	X	4396	-0-	-0-	-0-	724	1	3587	3	Y	77	75	1	2	8	33
							85	9									
10	4123	X	3680	-0-	-443	-0-	600	1	3011	3	Y	63	74	1			22
							69	9									
11	3990	X	2389	-0-	-1601	-0-	399	1	1923	3	Y	61	37	1			46
							67	9									
12	4123	X	1912	-0-	-2211	-0-	320	1	1296	2	Y	59	72	1			33
							231	3	65	9							
01	4123	X	3871	-0-	-252	-0-	650	1	2748	2	Y	72	43	1			62
							394	3	79	9							
02	3724	X	NO RPT	-0-	-3724	-0-					Y	NO RPT					62

FOSTER LUMBER CO WELL #: 3 RRCID -> 163249 COMPL. DATE 04/30/1997 TOTAL DEPTH 10500 PERF.10352 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	19	1	91	3	Y	-0-	6	1			4
10	341	N	219	-0-	-122	-0-	36	1	180	3	Y	3	5	1			2
							3	9									
11	288	N	288	-0-	-0-	-0-	49	1	236	3	Y	3					5
							3	9									
12	151	N	151	-0-	-0-	-0-	26	1	105	2	Y	2	3	1			4
							18	3	2	9							
01	460	N	460	-0-	-0-	-0-	72	1	307	2	Y	34	22	1			16
							44	3	37	9							
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165228 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.10236 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	85	1	419	3	Y	50	45	1	1	8	15
							55	9									
10	875	N	875	-0-	-0-	-0-	134	1	675	3	Y	60	48	1			27
							66	9									
11	833	N	833	-0-	-0-	-0-	132	1	636	3	Y	59	49	1			37
							65	9									
12	848	N	848	-0-	-0-	-0-	135	1	546	2	Y	64	74	1			27
							97	3	70	9							
01	880	N	880	-0-	-0-	-0-	139	1	589	2	Y	61	73	1			15
							85	3	67	9							
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER MINERALS "D" WELL #: 1 RRCID -> 168291 COMPL. DATE 10/09/2013 TOTAL DEPTH 11818 PERF.10220 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	334	-0-	-1796	-0-	56	1	276	3	Y	2	5	1			4
							2	9									
10	1023	N	289	-0-	-734	-0-	48	1	241	3	Y	-0-	4	1			-0-
11	394	N	394	-0-	-0-	-0-	68	1	326	3	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	101	1	409	2	Y	-0-					-0-
							73	3									
01	573	N	573	-0-	-0-	-0-	99	1	415	2	Y	-0-					-0-
							59	3									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER-CARNES WELL #: 2 RRCID -> 168292 COMPL. DATE 05/03/1998 TOTAL DEPTH 10400 PERF.10209 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	9489	-0-	-921	-0-	1560	1	7721	3	Y	189	181	1	1	8	65
							208	9									
10	10540	X	10174	-0-	-366	-0-	1649	1	8281	3	Y	222	180	1			107
							244	9									
11	9870	X	9579	-0-	-291	-0-	1609	1	7750	3	Y	200	173	1			134
							220	9									
12	10199	X	10108	-0-	-91	-0-	1706	1	6918	2	Y	225	258	1			101
							1236	3	248	9							
01	10168	X	9337	-0-	-831	-0-	1558	1	6588	2	Y	224	263	1			62
							945	3	246	9							
02	9184	X	NO RPT	-0-	-9184	-0-					Y	NO RPT					62

BERGER CARNES UNIT WELL #: 1 RRCID -> 235004 COMPL. DATE 08/27/2007 TOTAL DEPTH 12058 PERF.10850 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5062	-0-	-848	-0-	825	1	4085	3	Y	138	133	1			48
							152	9									
10	5983	X	5120	-0-	-863	-0-	819	1	4113	3	Y	171	138	1			81
							188	9									
11	5550	X	4733	-0-	-817	-0-	782	1	3765	3	Y	169	141	1			109
							186	9									
12	5704	X	5146	-0-	-558	-0-	854	1	3462	2	Y	193	217	1			85
							618	3	212	9							
01	5425	X	4702	-0-	-723	-0-	772	1	3263	2	Y	181	215	1			51
							468	3	199	9							
02	4732	X	NO RPT	-0-	-4732	-0-					Y	NO RPT					51

MERCY (10950 WILCOX) 60589 974 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COAL & COKE WELL #: 1 B RRCID -> 143339 COMPL. DATE 10/31/1992 TOTAL DEPTH 11858 PERF.10954 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12141	X	12141	-0-	-0-	-0-	2017	1	9985	3	Y	126	104	1	4	8	59
							139	9									
10	13494	X	13494	-0-	-0-	-0-	2219	1	11147	3	Y	116	146	1			29
							128	9									
11	14089	X	14089	-0-	-0-	-0-	2396	1	11546	3	Y	134	108	1			55
							147	9									
12	14599	X	14599	-0-	-0-	-0-	2501	1	10146	2	Y	126	130	1			51
							1813	3	139	9							
01	14755	X	14755	-0-	-0-	-0-	2499	1	10564	2	Y	160	143	1			68
							1516	3	176	9							
02	10668	X	NO RPT	-0-	-10668	-0-					Y	NO RPT					68

MERCY, SE. (9400) 60594 500 ASSOCIATED EXEMPT CNTY: SAN JACINTO
NEW CENTURY EXPLORATION, INC. 606055
BULLPEN WELL #: 1 RRCID -> 265187 COMPL. DATE 10/04/2011 TOTAL DEPTH 13446 PERF. 9453 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	129633					N	3882	3821	1			358
10	4750		3080	-0-	-1670	127963	3046	2	34	9	N	31	114	1			275
11	7500		6244	-0-	-1256	126707	2657	2	3587	9	N	3261	3227	1			309
*12	7750		7992	-0-	242	126949	3452	2	4540	9	N	4127	4003	1			433
*01	7750		5138	-0-	-2612	124337	2253	2	2885	9	N	2623	2830	1			226
02	2772	# NO RPT		-0-	-2772	121565					N	NO RPT					226

MICHENER 60994 001 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDONNOLD OPERATING, INC. 548163
CARTER, W.T. -C- WELL #: 1 RRCID -> 112838 COMPL. DATE 09/22/1984 TOTAL DEPTH 13936 PERF. 13836 - 13878

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIDDLE BANK REEF (MIOCENE 5880) 61041 170 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 3 RRCID -> 104063 COMPL. DATE 10/17/1996 TOTAL DEPTH 8350 PERF. 5820 - 5856

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIDDLE BANK REEF (MIOCENE 6000) 61041 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 U RRCID -> 086825 COMPL. DATE 06/20/1978 TOTAL DEPTH 7650 PERF. 6084 - 6103

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAIRWAYS OFFSHORE EXPL., INC. 259789
ST. TR. 366-L NW/4 WELL #: 6 RRCID -> 096388 COMPL. DATE 10/25/1981 TOTAL DEPTH 6503 PERF. 6054 - 6094

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					57
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					57
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					57
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					57
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					57

MIDDLE BANK REEF (MIOCENE 6800) 61041 280 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 L RRCID -> 098874 COMPL. DATE 12/31/1981 TOTAL DEPTH 7650 PERF. 6775 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	26615					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	26615					N	NO RPT					-0-

MIDFIELDS, S W (9150) 61054 600 ASSOCIATED ONE WELL CNTY: MATAGORDA
DRILLMAR ENERGY, INC. 228366
WADSWORTH, A. H. WELL #: 1 RRCID -> 214584 COMPL. DATE 12/31/2005 TOTAL DEPTH 9400 PERF. 9096 - 9149

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILBUR, EAST (3110) 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON
BETRO, INC. 068324
COFFIELD-MARTIN WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710

09	150	N	122	-0-	-28	-0-	19 22	1 9	81	2	N	20					75
10	135	N	135	-0-	-0-	-0-	33 35	1 9	67	2	N	32					107
11	125	N	125	-0-	-0-	-0-	25 24	1 9	76	2	N	22					129
12	124	N	122	-0-	-2	-0-	33 33	1 9	56	2	N	30					159
01	120	N	120	-0-	-0-	-0-	36 29	1 9	55	2	N	26					185
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					185

MILTON, E. (WILCOX 9800) 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
EAST MILTON UNIT 1 WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000

09	DLQ G-10		1533	-0-	1533	1533	1431	2	102	9	Y	93	190	1			80
10	DLQ G-10		1612	-0-	1612	3145	1513	2	99	9	Y	90					170
11	2100	N	1330	-0-	-770	2375	1276	2	54	9	Y	49					219
12	3100	N	1665	-0-	-1435	940	1574	2	91	9	Y	83	205	1			97
01	2463	N	1523	-0-	-940	-0-	1446	2	77	9	Y	70					167
*02	968	N	968	-0-	-0-	-0-	933	2	35	9	Y	32					199

HAMILL SWD WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTON, N. (9800 WILCOX) 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
EHRHARDT (WILCOX) GAS UNIT #1 WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF.10187 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		15	-0-	15	15	15	2			Y	-0-					9
10	DLQ G-10		7	-0-	7	22	7	2			Y	-0-					9
11	29	N	7	-0-	-22	-0-	7	2			Y	-0-					9
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					9
01	7	N	-0-	-0-	-7	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-

GRAVES ESTATE(WILCOX)GAS UNIT #1 WELL #: 2 RRCID -> 151617 COMPL. DATE 10/04/1994 TOTAL DEPTH 10400 PERF.10140 - 10180

09	16259	X	16259	-0-	-0-	-0-	16170	2	89	9	Y	81					134
10	16439	X	16439	-0-	-0-	-0-	16308	2	131	9	Y	119	110	1			143
11	16075	X	16075	-0-	-0-	-0-	15948	2	127	9	Y	115	113	1			145
12	15967	X	15967	-0-	-0-	-0-	15873	2	94	9	Y	85	105	1			125
01	15843	X	15843	-0-	-0-	-0-	15716	2	127	9	Y	115	113	1			127
*02	14881	X	14881	-0-	-0-	-0-	14787	2	94	9	Y	85	102	1			110

HAMILL (WILCOX) GAS UNIT NO. 1 WELL #: 3 RRCID -> 154069 COMPL. DATE 02/14/1995 TOTAL DEPTH 10549 PERF.10361 - 10367

09	316	N	316	-0-	-0-	-0-	313	2	3	9	Y	3	7	1			6
10	474	N	474	-0-	-0-	-0-	453	2	21	9	Y	19	18	1			7
11	428	N	428	-0-	-0-	-0-	411	2	17	9	Y	15	17	1			5
12	417	N	417	-0-	-0-	-0-	403	2	14	9	Y	13	9	1			9
01	465	N	426	-0-	-39	-0-	408	2	18	9	Y	16	9	1			16
*02	387	N	387	-0-	-0-	-0-	377	2	10	9	Y	9	9	1			16

DWYER WELL #: 1 RRCID -> 162912 COMPL. DATE 01/07/1997 TOTAL DEPTH 12994 PERF.11133 - 11153

09	943	N	943	-0-	-0-	-0-	928	2	15	9	Y	14	18	1			16
10	1019	N	1019	-0-	-0-	-0-	982	2	37	9	Y	34	36	1			14
11	861	N	861	-0-	-0-	-0-	828	2	33	9	Y	30	34	1			10
12	1045	N	1045	-0-	-0-	-0-	1021	2	24	9	Y	22	18	1			14
01	1023	N	962	-0-	-61	-0-	927	2	35	9	Y	32	18	1			28
*02	674	N	674	-0-	-0-	-0-	650	2	24	9	Y	22	18	1			32

GRAVES UNIT "B" WELL #: 2 RRCID -> 242498 COMPL. DATE 04/27/2006 TOTAL DEPTH 12157 PERF.10034 - 10056

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
BUSCH GAS UNIT O/A WELL #: 3UT RRCID -> 157013 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF. 9698 - 9714

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILTON, N. (9800 WILCOX) //CONT.// 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BUSCH GAS UNIT O/A WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILTON, N. (13000) 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A

09	2089	N	2089	-0-	-0-	-0-	2071	2	18	9	Y	16	18	1			16
10	2416	N	2416	-0-	-0-	-0-	2379	2	37	9	Y	34	36	1			14
11	2191	N	2191	-0-	-0-	-0-	2158	2	33	9	Y	30	34	1			10
12	2142	N	2142	-0-	-0-	-0-	2118	2	24	9	Y	22	18	1			14
01	2148	N	2148	-0-	-0-	-0-	2113	2	35	9	Y	32	18	1			28
*02	2044	N	2044	-0-	-0-	-0-	2020	2	24	9	Y	22	18	1			32

HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A

09	2649	N	2649	-0-	-0-	-0-	2631	2	18	9	Y	16	21	1			19
10	3066	N	3066	-0-	-0-	-0-	3021	2	45	9	Y	41	43	1			17
11	2780	N	2780	-0-	-0-	-0-	2740	2	40	9	Y	36	41	1			12
12	2720	N	2720	-0-	-0-	-0-	2690	2	30	9	Y	27	21	1			18
01	2711	N	2711	-0-	-0-	-0-	2669	2	42	9	Y	38	22	1			34
*02	2630	N	2630	-0-	-0-	-0-	2601	2	29	9	Y	26	22	1			38

EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A

09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					15
10	7	N	7	-0-	-0-	-0-	1	2	6	9	Y	5	9	1			11
11	30	N	13	-0-	-17	-0-	1	2	12	9	Y	11	9	1			13
12	8	N	8	-0-	-0-	-0-	1	2	7	9	Y	6	9	1			10
01	12	N	12	-0-	-0-	-0-	1	2	11	9	Y	10	9	1			11
02	0	N	-0-	-0-	-0-	-0-					Y	8	9	1			10

HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234

09	3571	X	3481	-0-	-90	-0-	3453	2	28	9	Y	25	27	1			26
10	4019	X	4019	-0-	-0-	-0-	3965	2	54	9	Y	49	54	1			21
11	3644	X	3644	-0-	-0-	-0-	3596	2	48	9	Y	44	51	1			14
12	3567	X	3567	-0-	-0-	-0-	3530	2	37	9	Y	34	27	1			21
01	3574	X	3574	-0-	-0-	-0-	3521	2	53	9	Y	48	27	1			42
*02	3425	X	3425	-0-	-0-	-0-	3389	2	36	9	Y	33	28	1			47

GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030

09	8303	X	8303	-0-	-0-	-0-	8240	2	63	9	Y	57					88
10	8462	X	8462	-0-	-0-	-0-	8376	2	86	9	Y	78	69	1			97
11	7896	X	7896	-0-	-0-	-0-	7819	2	77	9	Y	70	70	1			97
12	7649	X	7649	-0-	-0-	-0-	7606	2	43	9	Y	39	66	1			70
01	7492	X	7492	-0-	-0-	-0-	7413	2	79	9	Y	72	71	1			71
*02	7435	X	7435	-0-	-0-	-0-	7359	2	76	9	Y	69	70	1			70

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CATHEXIS OIL & GAS, LLC //CONT.// 139907
LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		325	-0-	325	325	325	2			Y	-0-					150
10	T. A.		356	-0-	356	681	356	2			Y	-0-					150
11	T. A.		327	-0-	327	1008	327	2			Y	-0-	150	1			-0-
12	1421	X	413	-0-	-1008	-0-	413	2			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

09	6816	X	6816	-0-	-0-	-0-	6758	2	58	9	Y	53	180	1			22
10	7478	X	7478	-0-	-0-	-0-	7404	2	74	9	Y	67					89
11	8100	X	6849	-0-	-1251	-0-	6795	2	54	9	Y	49	43	1			95
12	8676	X	8676	-0-	-0-	-0-	8589	2	87	9	Y	79					174
01	8370	X	7228	-0-	-1142	-0-	7144	2	84	9	Y	76					250
*02	7482	X	7482	-0-	-0-	-0-	7384	2	98	9	Y	89	198	1			141

KAISER-FRANCIS OIL COMPANY 450175
SHARMAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 033420 COMPL. DATE 12/27/2006 TOTAL DEPTH 14510 PERF.13040 - 13080

09	1980	N	1765	-0-	-215	-0-	90	1	1660	2	N	14					179
							15	9									
10	2015	N	1780	-0-	-235	-0-	90	1	1669	2	N	19					198
							21	9									
11	1890	N	1606	-0-	-284	-0-	90	1	1504	2	N	11					209
							12	9									
12	1829	N	1785	-0-	-44	-0-	90	1	1666	2	N	26	184	1			51
							29	9									
01	1767	N	1628	-0-	-139	-0-	90	1	1513	2	N	23					74
							25	9									
*02	1690	N	1690	-0-	-0-	-0-	84	1	1580	2	N	24					98
							26	9									

SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498

09	DLQ G-10		10359	-0-	10359	10359	90	1	10152	2	N	106	182	1			137
							117	9									
10	20139	X	9780	-0-	-10359	-0-	93	1	9565	2	N	111	194	1			54
							122	9									
11	10483	X	10483	-0-	-0-	-0-	90	1	10262	2	N	119					173
							131	9									
12	11253	X	10949	-0-	-304	-0-	93	1	10707	2	N	135	181	1			127
							149	9									
01	11160	X	10893	-0-	-267	-0-	93	1	10651	2	N	135	180	1			82
							149	9									
02	9772	X	9676	-0-	-96	-0-	84	1	9443	2	N	135	180	1			37
							149	9									

BUSCH G. U. WELL #: 1 RRCID -> 039549 COMPL. DATE 06/01/1966 TOTAL DEPTH 15510 PERF. N/A

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					128
10	62	N	62	-0-	-0-	-0-	3	1	58	2	Y	1					129
							1	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					129
12	12	N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					129
01	62	N	9	-0-	-53	-0-	3	1	6	2	Y	-0-					129
*02	11	N	11	-0-	-0-	-0-	3	1	8	2	Y	-0-					129

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210

09	DLQ G-10		13272	-0-	13272	13272	13087	3	185	9	N	168	182	1			143
10	28886	X	15614	-0-	-13272	-0-	15415	3	199	9	N	181	180	1			144
11	14879	X	14879	-0-	-0-	-0-	14689	3	190	9	N	173	177	1			140
12	15066	X	14601	-0-	-465	-0-	14397	3	204	9	N	185	169	1			156
01	15624	X	13183	-0-	-2441	-0-	12996	3	187	9	N	170	185	1			141
02	14112	X	12461	-0-	-1651	-0-	12284	3	177	9	N	161	183	1			119

HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132

09	DLQ G-10		7123	-0-	7123	7123	7095	3	28	9	N	25					133
10	14046	X	6923	-0-	-7123	-0-	6891	3	32	9	N	29					162
11	6651	X	6651	-0-	-0-	-0-	6630	3	21	9	N	19					181
12	7285	X	6504	-0-	-781	-0-	6460	3	44	9	N	40	186	1			35
01	7347	X	6540	-0-	-807	-0-	6516	3	24	9	N	22					57
02	6636	X	6035	-0-	-601	-0-	5983	3	52	9	N	47					104

BUSCH GAS UNIT O/A WELL #: 3LT RRCID -> 157012 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF.12024 - 12050

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050

09	3706	X	3706	-0-	-0-	-0-	90	1	3582	2	Y	31					109
							34	9									
10	4123	X	3785	-0-	-338	-0-	87	1	3668	2	Y	27					136
							30	9									
11	3930	X	3882	-0-	-48	-0-	90	1	3757	2	Y	32					168
							35	9									
12	4061	X	2901	-0-	-1160	-0-	84	1	2817	2	Y	-0-					168
01	4061	X	2252	-0-	-1809	-0-	54	1	2144	2	Y	49					217
							54	9									
*02	4374	X	4374	-0-	-0-	-0-	84	1	4226	2	Y	58	182	1			93
							64	9									

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11580	X	11580	-0-	-0-	-0-	90	1	11363	2	N	115	175	1			43
							127	9									
10	13361	X	11846	-0-	-1515	-0-	93	1	11620	2	N	121					164
							133	9									
11	13047	X	13047	-0-	-0-	-0-	90	1	12811	2	N	133	183	1			114
							146	9									
12	12803	X	12054	-0-	-749	-0-	93	1	11796	2	N	150	182	1			82
							165	9									
01	12803	X	11827	-0-	-976	-0-	93	1	11379	2	N	323	183	1			222
							355	9									
*02	12503	X	12503	-0-	-0-	-0-	84	1	12263	2	N	142					185
							156	9									

SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4890	-0-	-0-	-0-	90	1	4798	2	N	2					190
							2	9									
10	5419	X	5419	-0-	-0-	-0-	93	1	5295	2	N	28					218
							31	9									
11	5211	X	5211	-0-	-0-	-0-	90	1	5088	2	N	30					248
							33	9									
12	5332	X	4999	-0-	-333	-0-	93	1	4866	2	N	36	173	1			111
							40	9									
01	5425	X	5015	-0-	-410	-0-	93	1	4888	2	N	31					142
							34	9									
02	4900	X	4504	-0-	-396	-0-	84	1	4387	2	N	30					172
							33	9									

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M., ET AL WELL #: 119 RRCID -> 037878 COMPL. DATE 06/19/1988 TOTAL DEPTH 7469 PERF. 6704 - 6837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMAR WELL #: 2 RRCID -> 197160 COMPL. DATE 08/21/2003 TOTAL DEPTH 7500 PERF. 7096 - 7118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3299 R	3299	-0-	-0-	-0-	3299	2			N	-0-					55
10	2946 R	2946	-0-	-0-	-0-	2946	2			N	-0-					55
11	3582 R	3582	-0-	-0-	-0-	3582	2			N	-0-					55
12	3410 #	3389	-0-	-21	-0-	3389	2			N	-0-					55
01	4297 R	4297	-0-	-0-	-0-	4297	2			N	-0-					55
02	3332 #	2817	-0-	-515	-0-	2817	2			N	-0-					55

MOORES (YEGUA 7300) 62725 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 49 RRCID -> 007431 COMPL. DATE 03/15/1968 TOTAL DEPTH N/A PERF. 3043 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 7400) 62725 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 66 RRCID -> 007435 COMPL. DATE 02/21/1949 TOTAL DEPTH 9000 PERF. 7458 - 7503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 7600) 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 67 RRCID -> 007437 COMPL. DATE 11/24/1949 TOTAL DEPTH 9000 PERF. 7606 - 7687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES (YEGUA 7600) //CONT.// 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J. M., ET AL WELL #: 78 RRCID -> 007438 COMPL. DATE 04/21/1951 TOTAL DEPTH 8060 PERF. 7601 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES (YEGUA 7900) 62725 800 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER WELL #: 1 RRCID -> 172760 COMPL. DATE 02/20/1999 TOTAL DEPTH 8305 PERF. 8181 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2702	R	2702	-0-	-0-	-0-	2702	2			N	-0-					154
10	2923	R	2923	-0-	-0-	-0-	2923	2			N	-0-					154
11	2548	R	2548	-0-	-0-	-0-	2531	2	17	9	N	15					169
12	2790	#	1843	-0-	-947	-0-	1843	2			N	-0-					169
01	3072	R	3072	-0-	-0-	-0-	3003	2	69	9	N	63	183	1			49
02	2632	#	2449	-0-	-183	-0-	2449	2			N	-0-					49

MOORES ORCHARD 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 58 RRCID -> 007434 COMPL. DATE 02/16/1982 TOTAL DEPTH N/A PERF. 7587 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J.M. ETAL WELL #: 197 RRCID -> 112697 COMPL. DATE 08/22/1984 TOTAL DEPTH 7290 PERF. 6490 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
BUCKALEW WELL #: 1 RRCID -> 102115 COMPL. DATE 05/13/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD* //CONT.// 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ETAL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ET AL WELL #: 112 RRCID -> 183687 COMPL. DATE N/A TOTAL DEPTH 8221 PERF. 7890 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORES ORCHARD (COOK MOUNTAIN) 62739 100 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
MASTODON OPERATING COMPANY, LLC 532988
LOSACK WELL #: 1 T RRCID -> 130862 COMPL. DATE 11/03/1984 TOTAL DEPTH 9100 PERF. 8939 - 8969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CARTER-LANGHAM, INC. 138630
FREUDENSPRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF.12257 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950		6925	-0-	-1025	-0-	1000	1	5925	2	N	-0-					27
10	8215		2807	-0-	-5408	-0-	1000	1	1807	2	N	-0-					27
11	7950		2255	-0-	-5695	-0-	1000	1	1255	2	N	-0-					27
12	8060	#	1486	-0-	-6574	-0-	1000	1	486	2	N	-0-					27
01	7161	#	2328	-0-	-4833	-0-	1000	1	1328	2	N	-0-					27
02	6468	#	3889	-0-	-2579	-0-	1000	1	2889	2	N	-0-					27

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES ORCHARD (YEGUA 2) //CONT.// 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORELAND RANCH (8140 COOK MTN.) 62849 750 NON-ASSOCIATED EXEMPT CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL WELL #: 1 RRCID -> 210789 COMPL. DATE 03/25/2005 TOTAL DEPTH 8402 PERF. 8198 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	#	3344	-0-	374 B	-12708	3344	2			N	-0-					125
10	5704	#	2969	-0-	-2735 B	-15443	2967	2	2	9	N	2					127
11	5520	#	3073	-0-	-2447 B	-17890	3070	2	3	9	N	3					130
12	5704	#	2906	-0-	-2798 B	-20688	2894	2	12	9	N	11	141	1			-0-
01	0	W	3298	-0-	3298 B	-17390	3298	2			N	-0-					-0-
02	0	W	2916	-0-	2916 B	-14474	2916	2			N	-0-					-0-

MOSS BLUFF, NORTH 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CARRIZO OIL & GAS, INC. 135401
GALLOWAY GAS UNIT 1 WELL #: 1 RRCID -> 214064 COMPL. DATE 11/02/2006 TOTAL DEPTH 14900 PERF.14709 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBERMAN UNIT WELL #: 1 RRCID -> 229803 COMPL. DATE 05/06/2007 TOTAL DEPTH 13185 PERF.13006 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOICE EXPLORATION, INC. 150655
MIDDLETON WELL #: 1ST RRCID -> 262466 COMPL. DATE 05/05/2011 TOTAL DEPTH 14814 PERF.15780 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72810	X	64914	-0-	-7896	-0-	62100	2	2814	9	N	2558	2708	1			330
10	74400	X	64602	-0-	-9798	-0-	61863	2	2739	9	N	2490	2494	1			326
11	69300	X	57732	-0-	-11568	-0-	55117	2	2615	9	N	2377	2104	1			599
12	69037	X	58637	-0-	-10400	-0-	56134	2	2503	9	N	2275	2212	1			662
01	68448	X	56133	-0-	-12315	-0-	53724	2	2409	9	N	2190	2225	1			627
02	50484	X	49738	-0-	-746	-0-	47600	2	2138	9	N	1944	2068	1			503

MOSS BLUFF, NORTH (YEGUA EY-4) 63159 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
DOBERMAN UNIT WELL #: 1ST RRCID -> 262727 COMPL. DATE 11/17/2010 TOTAL DEPTH 13185 PERF.12854 - 13138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83316	X	83316	-0-	-0-	-0-	270	1	81648	2	N	1271	1208	1	5	8	255
							1398	9									
10	72560	X	72560	-0-	-0-	-0-	261	1	71099	2	N	1091	1176	1			170
							1200	9									
11	90000	X	55572	-0-	-34428	-0-	243	1	54270	2	N	963	948	1	1	8	184
							1059	9									
12	86087	X	70684	-0-	-15403	-0-	279	1	68987	2	N	1289	1298	1	1	8	174
							1418	9									
01	86087	X	74327	-0-	-11760	-0-	279	1	72672	2	N	1251	1205	1	1	8	219
							1376	9									
02	77756	X	53501	-0-	-24255	-0-	252	1	52047	2	N	1093	1207	1	5	8	100
							1202	9									

MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 10/05/2003 TOTAL DEPTH 12100 PERF.11516 - 11590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58560	X	53107	-0-	-5453	-0-	132	1	52644	2	Y	301	159	1			431
							331	9									
10	60512	X	53694	-0-	-6818	-0-	132	1	53240	2	Y	293	357	1			367
							322	9									
11	58560	X	48881	-0-	-9679	-0-	3	1	48592	2	Y	260	176	1			451
							286	9									
12	59799	X	39280	-0-	-20519	-0-	3	1	39271	2	Y	5	247	1			209
							6	9									
01	57133	X	37104	-0-	-20029	-0-	36870	2	234	9	Y	213	296	1			126
02	49560	X	35134	-0-	-14426	-0-	34904	2	230	9	Y	209	171	1			164

MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	2698	-0-	-2282	-0-	757	1	1941	2	Y	-0-					-0-
10	5146	X	3665	-0-	-1481	-0-	912	1	2753	2	Y	-0-					-0-
11	4980	X	2518	-0-	-2462	-0-	708	1	1810	2	Y	-0-					-0-
12	4619	X	2863	-0-	-1756	-0-	931	1	1716	2	Y	196	106	1			90
							216	9									
01	4619	X	1847	-0-	-2772	-0-	910	1	937	2	Y	-0-	63	1			27
02	3304	X	1076	-0-	-2228	-0-	110	1	966	2	Y	-0-	14	1			13

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (EDWARDS LIME) 63239 222 NON-ASSOCIATED ONE WELL CNTY: WALKER
EOG RESOURCES, INC. 253162
WASH-MCADAMS -A- UNIT WELL #: 2HU RRCID -> 173192 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF. 11723 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (GEORGETOWN) 63239 333 NON-ASSOCIATED EXEMPT CNTY: WALKER
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS WELL #: 1H RRCID -> 265549 COMPL. DATE 05/04/2012 TOTAL DEPTH 12406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		717321	-0-	709821	5267041	664590	1	52438	2	N	266	178	1	30	8	233
							293	9									
*10	5250		1030719	-0-	1025469	6292510	965649	1	64472	2	N	544	514	1	9	8	254
							598	9									
*11	7500		935141	-0-	927641	7220151	876384	1	58265	2	N	447	363	1	17	8	321
							492	9									
*12	7750		1006327	-0-	998577	8218728	950300	1	55639	2	N	353	495	1	9	8	170
							388	9									
01	SHUT IN		904596	-0-	904596	9123324	851737	1	52494	2	N	332	367	1	25	8	110
							365	9									
*02	5000		48440	-0-	43440	9166764	1959	1	46149	2	N	302	180	1	23	8	209
							332	9									

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. 253162
MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	-0-					162
10	465	N	-0-	-0-	-465	-0-					N	3					165
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					165
12	3100	N	7405	-0-	4305	4305	7405	2			N	-0-	112	1			53
01	3100	N	3483	-0-	383	4688	3377	2	106	9	N	96					149
*02	2800	N	29	-0-	-2771	1917	29	2			N	-0-					149

WASH-MCADAMS WELL #: 3H RRCID -> 170345 COMPL. DATE 07/09/1998 TOTAL DEPTH 11995 PERF. 11980 - 18886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
WASH-MCADAMS -A- UNIT WELL #: 2HL RRCID -> 173191 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF.12185 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	80	1	754	2	N	-0-					53
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					53
11	930	N	930	-0-	-0-	-0-	220	1	710	2	N	-0-	13	0			40
12	794	N	794	-0-	-0-	-0-	300	1	494	2	N	-0-					40
01	1363	N	1363	-0-	-0-	-0-	100	1	1263	2	N	-0-					40
*02	140	N	22	-0-	-118	-0-	14	2	8	9	N	7					47

COLBURN UNIT WELL #: 1H RRCID -> 178270 COMPL. DATE 12/30/1999 TOTAL DEPTH 12115 PERF.11890 - 20001

09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					72
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					72
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-	13	1			59
12	2757	N	2757	-0-	-0-	-0-	2740	2	17	9	N	15					74
01	925	N	925	-0-	-0-	-0-	925	2			N	-0-					74
02	112	N	-0-	-0-	-112	-0-					N	-0-					74

DICKENS UNIT A-231 WELL #: 1 RRCID -> 180743 COMPL. DATE 04/24/2000 TOTAL DEPTH 11687 PERF.11407 - 19901

09	1230	N	934	-0-	-296	-0-	31	1	903	2	N	-0-					193
10	1333	N	1206	-0-	-127	-0-	55	1	1151	2	N	-0-					193
11	1522	N	1522	-0-	-0-	-0-	80	1	1429	2	N	12	7	1			198
							13	9									
12	1561	N	1561	-0-	-0-	-0-	70	1	1491	2	N	-0-					198
01	1699	N	1699	-0-	-0-	-0-	55	1	1631	2	N	12	14	1			196
							13	9									
02	1428	N	1361	-0-	-67	-0-	45	1	1316	2	N	-0-					196

PORTERHOUSE UNIT A-255 WELL #: 1R RRCID -> 186107 COMPL. DATE 02/27/2001 TOTAL DEPTH 11985 PERF.11578 - 19930

09	1113	N	1113	-0-	-0-	-0-	36	1	1054	2	N	21	2	1			237
							23	9									
10	744	N	293	-0-	-451	-0-	13	1	280	2	N	-0-					237
11	1119	N	1119	-0-	-0-	-0-	58	1	1027	2	N	31	192	1			76
							34	9									
12	1445	N	1445	-0-	-0-	-0-	64	1	1373	2	N	7	1	0			82
							8	9									
01	579	N	579	-0-	-0-	-0-	18	1	548	2	N	12	1	0			93
							13	9									
*02	1205	N	1205	-0-	-0-	-0-	39	1	1130	2	N	33	2	0			124
							36	9									

WASH-MCADAMS WELL #: 3HR RRCID -> 186321 COMPL. DATE 06/20/2001 TOTAL DEPTH 12415 PERF.12028 - 20322

09	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					185
10	713	N	111	-0-	-602	-0-	111	2			N	-0-					185
11	690	N	17	-0-	-673	-0-	17	2			N	-0-					185
12	954	N	954	-0-	-0-	-0-	954	2			N	-0-					185
01	3100	N	3838	-0-	738	738	3838	2			N	-0-	1	0			184
*02	1147	N	409	-0-	-738	-0-	408	2	1	9	N	1	2	0			183

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
WORSHAM UNIT WELL #: 1 RRCID -> 189848 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF.11442 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	443	-0-	-1537	-0-	65	1	374	2	N	4					69
							4	9									
10	2800	N	2800	-0-	-0-	-0-	106	1	2677	2	N	15					84
							17	9									
11	3000	N	4295	-0-	1295	1295	291	1	3973	2	N	28					112
							31	9									
12	3100	N	2424	-0-	-676	619	309	1	2076	2	N	35					147
							39	9									
01	2892	N	2273	-0-	-619	-0-	290	1	1948	2	N	32					179
							35	9									
02	2408	X	2366	-0-	-42	-0-	190	1	2159	2	N	15	157	0			37
							17	9									

RIBEYE UNIT WELL #: 1 RRCID -> 191426 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.11826 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	582	-0-	-618	-0-	18	1	535	2	N	26					99
							29	9									
10	837	N	-0-	-0-	-837	-0-					N	-0-					99
11	1140	N	1054	-0-	-86	-0-	56	1	998	2	N	-0-					99
12	619	N	619	-0-	-0-	-0-	26	1	559	2	N	31					130
							34	9									
01	841	N	841	-0-	-0-	-0-	27	1	799	2	N	14					144
							15	9									
*02	1055	N	1055	-0-	-0-	-0-	34	1	977	2	N	40	1	0			183
							44	9									

TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80906	X	8242	-0-	-72664	-0-	8154	2	88	9	N	80					242
10	11997	X	11902	-0-	-95	-0-	11866	2	36	9	N	33	180	0			95
11	11610	X	9666	-0-	-1944	-0-	9559	2	107	9	N	97					192
12	11997	X	8403	-0-	-3594	-0-	8390	2	13	9	N	12					204
01	11904	X	6183	-0-	-5721	-0-	6143	2	40	9	N	36					240
02	10752	X	5620	-0-	-5132	-0-	5599	2	21	9	N	19					259

BOMBAY UNIT WELL #: 1 RRCID -> 195306 COMPL. DATE 02/26/2003 TOTAL DEPTH N/A PERF.12944 - 20480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					164
10	3017	X	3017	-0-	-0-	-0-	3013	2	4	9	N	4					168
11	3000	N	3759	-0-	759	759	3753	2	6	9	N	5					173
12	3100	N	3453	-0-	353	1112	3453	2			N	-0-					173
01	3100	N	3159	-0-	59	1171	3157	2	2	9	N	2					175
*02	3853	X	2682	-0-	-1171	-0-	2682	2			N	-0-					175

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	1859	-0-	-1111	-0-	355	1	1496	2	N	7					84
							8	9									
10	3069	X	2326	-0-	-743	-0-	443	1	1875	2	N	7					91
							8	9									
11	2280	X	2207	-0-	-73	-0-	424	1	1776	2	N	6					97
							7	9									
12	2569	X	2569	-0-	-0-	-0-	503	1	2055	2	N	10					107
							11	9									
01	2356	X	849	-0-	-1507	-0-	174	1	672	2	N	3					110
							3	9									
02	2100	X	1429	-0-	-671	-0-	270	1	1156	2	N	3					113
							3	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2005	-0-	-755	-0-	385	1	1620	2	N	-0-					161
10	2853	X	2853	-0-	-0-	-0-	532	1	2251	2	N	64					225
							70	9									
11	2940	X	2343	-0-	-597	-0-	447	1	1874	2	N	20					245
							22	9									
12	3038	X	2807	-0-	-231	-0-	546	1	2229	2	N	29	190	1			84
							32	9									
01	3038	X	993	-0-	-2045	-0-	201	1	780	2	N	11					95
							12	9									
02	2576	X	1662	-0-	-914	-0-	311	1	1333	2	N	16					111
							18	9									

ZBORIL, HENRY WELL #: 2 RRCID -> 130570 COMPL. DATE 04/21/1989 TOTAL DEPTH 8072 PERF. 7814 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2375	-0-	-85	-0-	456	1	1919	2	N	-0-					29
10	2309	X	2309	-0-	-0-	-0-	426	1	1802	2	N	74					103
							81	9									
11	990	X	935	-0-	-55	-0-	180	1	755	2	N	-0-					103
12	2449	X	1003	-0-	-1446	-0-	197	1	806	2	N	-0-					103
01	2449	X	924	-0-	-1525	-0-	190	1	734	2	N	-0-					103
02	2212	X	275	-0-	-1937	-0-	52	1	221	2	N	2					105
							2	9									

NAISER, J.E. ESTATE WELL #: 2 RRCID -> 131991 COMPL. DATE 08/31/1989 TOTAL DEPTH 8200 PERF. 7813 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7328	X	7328	-0-	-0-	-0-	1407	1	5921	2	N	-0-					-0-
10	9404	X	9404	-0-	-0-	-0-	1728	1	7310	2	N	333	178	1			155
							366	9									
11	8413	X	8413	-0-	-0-	-0-	1585	1	6646	2	N	165	173	1			147
							182	9									
12	10832	X	10832	-0-	-0-	-0-	2087	1	8525	2	N	200	324	1			23
							220	9									
01	6541	X	3471	-0-	-3070	-0-	712	1	2759	2	N	-0-					23
*02	5970	X	5970	-0-	-0-	-0-	1123	1	4815	2	N	29					52
							32	9									

NAISER, J. E. ESTATE WELL #: 1 RRCID -> 133342 COMPL. DATE 01/12/1990 TOTAL DEPTH 8050 PERF. 7615 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5084	X	5084	-0-	-0-	-0-	974	1	4099	2	N	10					197
							11	9									
10	6862	X	6862	-0-	-0-	-0-	1310	1	5541	2	N	10					207
							11	9									
11	6540	X	6138	-0-	-402	-0-	1181	1	4949	2	N	7					214
							8	9									
12	6758	X	6616	-0-	-142	-0-	1297	1	5299	2	N	18					232
							20	9									
01	6851	X	2254	-0-	-4597	-0-	462	1	1790	2	N	2					234
							2	9									
02	6188	X	4989	-0-	-1199	-0-	941	1	4034	2	N	13					247
							14	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
NAISER, J. E. ESTATE WELL #: 4 RRCID -> 133377 COMPL. DATE 03/10/1990 TOTAL DEPTH 8020 PERF. 7630 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	3486	-0-	-3504	-0-	668	1	2811	2	N	6					78
							7	9									
10	7873	X	7873	-0-	-0-	-0-	1505	1	6368	2	N	-0-					78
11	6870	X	4598	-0-	-2272	-0-	885	1	3711	2	N	2					80
							2	9									
12	7099	X	6885	-0-	-214	-0-	1350	1	5513	2	N	20					100
							22	9									
01	7223	X	2213	-0-	-5010	-0-	454	1	1759	2	N	-0-					100
02	6524	X	5407	-0-	-1117	-0-	1023	1	4384	2	N	-0-					100

ZBORIL-BOURLAND WELL #: 1 RRCID -> 133687 COMPL. DATE 02/06/2012 TOTAL DEPTH 7900 PERF. 4566 - 4570

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHTER WELL #: 1 RRCID -> 148926 COMPL. DATE 02/19/1994 TOTAL DEPTH 8350 PERF. 7902 - 8000

09	3000	X	2537	-0-	-463	-0-	218	1	2277	2	N	38					78
							42	9									
10	3100	X	2661	-0-	-439	-0-	232	1	2400	2	N	26					104
							29	9									
11	2730	X	2660	-0-	-70	-0-	225	1	2388	2	N	43					147
							47	9									
12	2821	X	2745	-0-	-76	-0-	222	1	2451	2	N	65	172	1			40
							72	9									
01	2821	X	2260	-0-	-561	-0-	198	1	2027	2	N	32					72
							35	9									
02	2492	X	2097	-0-	-395	-0-	155	1	1900	2	N	38					110
							42	9									

SAINT JOHN CATHOLIC CHURCH UNIT WELL #: 1 RRCID -> 168100 COMPL. DATE 05/07/1998 TOTAL DEPTH 8100 PERF. 7900 - 7971

09	7080	X	5774	-0-	-1306	-0-	1106	1	4653	2	N	14					151
							15	9									
10	7316	X	7178	-0-	-138	-0-	1370	1	5796	2	N	11					162
							12	9									
11	7080	X	6140	-0-	-940	-0-	1180	1	4947	2	N	12					174
							13	9									
12	7316	X	6750	-0-	-566	-0-	1323	1	5403	2	N	22					196
							24	9									
01	7316	X	2232	-0-	-5084	-0-	456	1	1765	2	N	10					206
							11	9									
02	6496	X	4025	-0-	-2471	-0-	758	1	3248	2	N	17	94	1			129
							19	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
SHEARD GAS UNIT WELL #: 1 RRCID -> 174860 COMPL. DATE 09/20/1999 TOTAL DEPTH 8212 PERF. 7998 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1236	-0-	-384	-0-	234	1	987	2	N	14					179
							15	9									
10	1593	X	1593	-0-	-0-	-0-	300	1	1275	2	N	16					195
							18	9									
11	1560	X	1268	-0-	-292	-0-	242	1	1013	2	N	12					207
							13	9									
12	1612	X	1422	-0-	-190	-0-	272	1	1114	2	N	33	174	1			66
							36	9									
01	1612	X	128	-0-	-1484	-0-	25	1	93	2	N	9					75
							10	9									
02	1428	X	832	-0-	-596	-0-	153	1	666	2	N	12					87
							13	9									

NAISER, J. E. ESTATE GAS UNIT WELL #: 5 RRCID -> 215715 COMPL. DATE 12/01/2005 TOTAL DEPTH 9200 PERF. 7865 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	115	1	482	2	N	1					39
							1	9									
10	694	N	694	-0-	-0-	-0-	133	1	561	2	N	-0-					39
11	690	N	473	-0-	-217	-0-	90	1	376	2	N	6					45
							7	9									
12	758	N	758	-0-	-0-	-0-	148	1	603	2	N	6					51
							7	9									
01	682	N	319	-0-	-363	-0-	64	1	249	2	N	5					56
							6	9									
*02	486	N	486	-0-	-0-	-0-	92	1	394	2	N	-0-					56

MARWELL PETROLEUM LTD PARTNRSHIP 531085
BAYLOR UNIVERSITY ET AL WELL #: 1 RRCID -> 137544 COMPL. DATE 01/23/1991 TOTAL DEPTH 8100 PERF. 7642 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	352	-0-	-518	-0-	352	2			N	-0-					118
10	837	X	254	-0-	-583	-0-	254	2			N	-0-					118
11	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					118
12	832	X	832	-0-	-0-	-0-	832	2			N	-0-					118
01	563	X	563	-0-	-0-	-0-	561	2	2	9	N	2					120
02	1008	X	672	-0-	-336	-0-	669	2	3	9	N	3					123

VIPER S.W.D., LLC 886209
STOVALL, GUY F. TRUST WELL #: 2 RRCID -> 149968 COMPL. DATE 06/02/1994 TOTAL DEPTH 8200 PERF. 7896 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1329	N	1329	-0-	-0-	-0-	1278	2	51	9	N	46					145
10	1209	N	604	-0-	-605	-0-	593	2	11	9	N	10					155
11	1170	N	422	-0-	-748	-0-	279	2	143	9	N	130	171	1			114
12	973	N	973	-0-	-0-	-0-	786	2	187	9	N	170	175	1			109
01	589	N	208	-0-	-381	-0-	196	2	12	9	N	11					120
*02	1071	N	1071	-0-	-0-	-0-	960	2	111	9	N	101	171	1			50

MUSTANG CREEK (MIOCENE 3400) 64086 125 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUE-ANN OPERATING, L.C. 828352
HEFNER UNIT WELL #: 1 RRCID -> 247937 COMPL. DATE 10/18/2008 TOTAL DEPTH 3672 PERF. 3348 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	#	4601	-0-	-1069	-0-	1136	1	3465	2	N	-0-					-0-
10	5859	#	4768	-0-	-1091	-0-	1083	1	3685	2	N	-0-					-0-
11	5310	#	3788	-0-	-1522	-0-	1110	1	2678	2	N	-0-					-0-
12	5208	#	1318	-0-	-3890	-0-	973	1	345	2	N	-0-					-0-
01	5146	#	5038	-0-	-108	-0-	1136	1	3902	2	N	-0-					-0-
*02	12637		12637	-0-	-0-	-0-	676	1	11961	2	N	-0-					-0-

MUSTANG CREEK (WILCOX 8800) 64086 375 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ARIES OPERATING, LP 030128
LEHRER-WRIGHT WELL #: 1 RRCID -> 159756 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	14					77
11	14B	DENY	-0-	-0-	-0-	-0-					N	12					89
12	14B	DENY	-0-	-0-	-0-	-0-					N	11					100
01	14B	DENY	-0-	-0-	-0-	-0-					N	24					124
02	14B	DENY	-0-	-0-	-0-	-0-					N	11					135

MUSTANG CREEK (YEGUA 6270) 64086 512 ASSOCIATED 49B CNTY: COLORADO
RAGARS OIL & GAS CO. 687920
WILLIAM E. ALLEN WELL #: 1 RRCID -> 247710 COMPL. DATE 08/29/1976 TOTAL DEPTH 6815 PERF. 6221 - 6227

09	480	#	351	-0-	-129	-0-	351	2			N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
11	450	#	278	-0-	-172	-0-	278	2			N	-0-					-0-
12	372	#	293	-0-	-79	-0-	293	2			N	-0-					-0-
01	372	#	193	-0-	-179	-0-	193	2			N	-0-					-0-
02	336	#	168	-0-	-168	-0-	168	2			N	-0-					-0-

MUSTANG CREEK (2000) 64086 615 NON-ASSOCIATED PRORATED CNTY: COLORADO
CHAPARRAL ENERGY, L.L.C. 144535
FRNKA, W.R. WELL #: 2 RRCID -> 073679 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

09	1980	N	1681	-0-	-299	B	-0-	219	1	1462	2	N	-0-				-0-
10	1953	N	1953	-0-	-0-	B	-0-	244	1	1709	2	N	-0-				-0-
11	1959	N	1959	-0-	-0-	B	-0-	227	1	1732	2	N	-0-				-0-
12	2202	N	2202	-0-	-0-	B	-0-	243	1	1959	2	N	-0-				-0-
01	1953	N	1556	-0-	-397	B	-0-	174	1	1382	2	N	-0-				-0-
02	1819	N	1603	-0-	-216	B	-0-	187	1	1416	2	N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

FRNKA, W.R. WELL #: 4 RRCID -> 086113 COMPL. DATE 11/03/1979 TOTAL DEPTH 2917 PERF. 2138 - 2150

09/01 BALANCING DATE STATUS -> -0-

09	450	N	365	-0-	-85	B	-0-	47	1	318	2	N	-0-				-0-
10	411	N	411	-0-	-0-	B	-0-	51	1	360	2	N	-0-				-0-
11	420	N	420	-0-	-0-	B	-0-	49	1	371	2	N	-0-				-0-
12	471	N	471	-0-	-0-	B	-0-	52	1	419	2	N	-0-				-0-
01	403	N	333	-0-	-70	B	-0-	37	1	296	2	N	-0-				-0-
02	392	N	348	-0-	-44	B	-0-	41	1	307	2	N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

MUSTANG CREEK (3950) //CONT.// 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER "C" WELL #: 1D RRCID -> 199783 COMPL. DATE 02/11/2004 TOTAL DEPTH 4700 PERF. 4210 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON ARTS ENDOWMENT WELL #: 1 RRCID -> 212221 COMPL. DATE 11/10/2004 TOTAL DEPTH 13225 PERF.12098 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980		7436	-0-	-544	-0-	300 1 199 9		6937	2	N	181	200	1			225
10	8246		8215	-0-	-31	-0-	310 1 185 9		7720	2	N	168	199	1			194
11	8413		8413	-0-	-0-	-0-	300 1 211 9		7902	2	N	192	199	1			187
12	8288		8288	-0-	-0-	-0-	310 1 212 9		7766	2	N	193	186	1			194
01	8246		7901	-0-	-345	-0-	310 1 194 9		7397	2	N	176	185	1			185
02	7420	#	7394	-0-	-26	-0-	280 1 196 9		6918	2	N	178	206	1			157

MYKAWA, S (FRIO) 64180 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
STATE LEASE 110735 UNIT WELL #: 1 RRCID -> 266644 COMPL. DATE 09/29/2012 TOTAL DEPTH 5211 PERF. 4934 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		5057	-0-	5057	5057	293 1		4764	2	N	-0-					-0-
10	T. A.		20471	-0-	20471	25528	301 1 2 9		20168	2	N	2	2	8			-0-
11	T. A.		18489	-0-	18489	44017	249 1 25 9		18215	2	N	23	5	8			18
12	24060		20241	-0-	-3819	40198	310 1		19931	2	N	-0-					18
01	27701		27701	-0-	-0-	40198	310 1 23 9		27368	2	N	21					39
*02	22456		14851	-0-	-7605	32593	199 1		14652	2	N	-0-					39

MYKAWA NEW (MIO. 3625) 64185 666 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SMITH, L. C. 793200
FORBES, E. E. WELL #: 3 RRCID -> 035060 COMPL. DATE 11/30/1964 TOTAL DEPTH 4570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (CATAHOULA) 64310 050 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
DORNAK UNIT WELL #: 1 RRCID -> 236356 COMPL. DATE 03/08/2008 TOTAL DEPTH 4500 PERF. 2540 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	189	-0-	-261	-0-	70 1		119	2	N	-0-					-0-
10	682	X	88	-0-	-594	-0-	33 1		55	2	N	-0-					-0-
11	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
01	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3650) 64310 450 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 C RRCID -> 219707 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 3609 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	#	3586	-0-	526 B	-19221	240	1	3346	2	N	-0-					-0-
10	2604	#	456	-0-	-2148 B	-21369	30	1	426	2	N	-0-					-0-
11	2310	#	4042	-0-	1732 B	-19637	290	1	3752	2	N	-0-					-0-
12	3720	#	2148	-0-	-1572 B	-21209	160	1	1988	2	N	-0-					-0-
01	3720	#	1868	-0-	-1852 B	-23061	300	1	1568	2	N	-0-					-0-
02	3780	#	NO RPT	-0-	-3780 B	-26841					N	NO RPT					-0-

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-22867					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-22867					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-22867					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-22867					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-22867					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-22867					N	-0-					-0-

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VISTATEX ENERGY LLC 886279
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64831	X	8799	-0-	-56032	-0-	8616	2	183	9	N	166	178	1			219
10	8462	X	8462	-0-	-0-	-0-	8348	2	114	9	N	104	179	1			144
11	8940	X	8175	-0-	-765	-0-	8070	2	105	9	N	95					239
12	9238	X	8918	-0-	-320	-0-	8788	2	130	9	N	118	179	1			178
01	9083	X	7727	-0-	-1356	-0-	7587	2	140	9	N	127	176	1			129
02	8204	X	NO RPT	-0-	-8204	-0-					N	NO RPT					129

WEATHERS EXPLORATION, INC. 902850
AMMANN, CELESTINA UNIT WELL #: B 1 RRCID -> 208084 COMPL. DATE 02/04/2005 TOTAL DEPTH 10040 PERF. 9763 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6316	X	6316	-0-	-0-	-0-	6276	2	40	9	N	36					148
10	7674	X	7674	-0-	-0-	-0-	7620	2	54	9	N	49	177	1			20
11	5264	X	5264	-0-	-0-	-0-	5232	2	32	9	N	29					49
12	4877	X	4877	-0-	-0-	-0-	4851	2	26	9	N	24					73
01	4930	X	4930	-0-	-0-	-0-	4906	2	24	9	N	22					95
*02	5908	X	5908	-0-	-0-	-0-	5878	2	30	9	N	27					122

NADA (YEGUA 6400) 64310 900 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VISTATEX ENERGY LLC 886279
CRANEK GAS UNIT WELL #: 1 RRCID -> 229709 COMPL. DATE 06/27/2007 TOTAL DEPTH 7110 PERF. 6376 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	81	178	1			82
10	0	N	-0-	-0-	-0-	-0-					N	65					147
11	0	N	-0-	-0-	-0-	-0-					N	21					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	16					184

NADA, SE. (WILCOX 9700) 64316 333 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
POPP ET AL UNIT WELL #: 1 RRCID -> 226882 COMPL. DATE 04/15/2005 TOTAL DEPTH 10018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA, W. (FRIO 3850) 64318 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 C RRCID -> 211969 COMPL. DATE 09/07/2005 TOTAL DEPTH 4798 PERF. 4110 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA, W. (FRIO 4400) 64318 850 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 T RRCID -> 211970 COMPL. DATE 09/08/2005 TOTAL DEPTH 4798 PERF. 4325 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	341	N	35	-0-	-306	-0-	35	2			N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

GOLD WELL #: 1 T RRCID -> 219706 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 4333 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		126	-0-	126	126	126	2			N	-0-					-0-
11	T. A.		17	-0-	17	143	17	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	143					N	-0-					-0-
01	T. A.		16	-0-	16	159	16	2			N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	159					N	NO RPT					-0-

NANCE (FRIO 9600) 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
SITTEL GU WELL #: 2 RRCID -> 263036 COMPL. DATE 06/12/2010 TOTAL DEPTH 11300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	3637					Y	NO RPT					-0-

SITTEL GU WELL #: 1 RRCID -> 263569 COMPL. DATE 04/10/2010 TOTAL DEPTH 10909 PERF. 9649 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	-0-	-0-	-840	-0-					N	-0-					101
10	0	#	-0-	-0-	-0-	-0-					N	-0-					101
11	0	#	-0-	-0-	-0-	-0-					N	-0-					101
12	0	#	-0-	-0-	-0-	-0-					N	-0-					101
01	0	#	-0-	-0-	-0-	-0-					N	-0-					101
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					101

NAVASOTA RIVER (CRETACEOUS LWR.) 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CARR RESOURCES, INC. 135180
GLADIATOR WELL #: 1 RRCID -> 191566 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF.15310 - 19586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES

CHESAPEAKE OPERATING, INC. 147715

ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835

WILKIN, MABEL WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1034	-0-	-16	-0-	62	1	972	2	N	-0-					47
10	1116	N	1051	-0-	-65	-0-	65	1	986	2	N	-0-					47
11	1050	N	1008	-0-	-42	-0-	62	1	946	2	N	-0-					47
12	1088	N	1088	-0-	-0-	-0-	75	1	1013	2	N	-0-					47
01	1054	N	1027	-0-	-27	-0-	75	1	952	2	N	-0-					47
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					47

MARTIN, R. "B" WELL #: 1 RRCID -> 186888 COMPL. DATE 09/22/2001 TOTAL DEPTH N/A PERF.13155 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	214	-0-	-2186	-0-	13	1	201	2	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	14	1	224	2	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	27	1	414	2	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	15	1	194	2	N	-0-					-0-
01	248	N	114	-0-	-134	-0-	8	1	106	2	N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MARTIN "A" WELL #: 1 RRCID -> 188039 COMPL. DATE 06/24/2001 TOTAL DEPTH 17156 PERF.13660 - 15954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	164	-0-	-406	-0-	10	1	154	2	N	-0-					-0-
10	248	X	197	-0-	-51	-0-	12	1	185	2	N	-0-					-0-
11	170	X	170	-0-	-0-	-0-	10	1	160	2	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	11	1	151	2	N	-0-					-0-
01	186	N	135	-0-	-51	-0-	9	1	126	2	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4941	X	4941	-0-	-0-	-0-	297	1	4644	2	N	-0-					47
10	4093	X	4093	-0-	-0-	-0-	252	1	3841	2	N	-0-					47
11	3999	X	3999	-0-	-0-	-0-	244	1	3755	2	N	-0-					47
12	4739	X	4739	-0-	-0-	-0-	326	1	4413	2	N	-0-					47
01	4689	X	4689	-0-	-0-	-0-	345	1	4343	2	N	1					48
							1	9									
02	1512	X	NO RPT	-0-	-1512	-0-					N	NO RPT					48

ENERVEST OPERATING, L.L.C. 252131

LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
11	900	N	856	-0-	-44	-0-	856	2			N	-0-					-0-
12	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
01	899	N	705	-0-	-194	-0-	705	2			N	-0-					-0-
02	812	N	717	-0-	-95	-0-	717	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-
10	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
11	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
12	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
01	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					-0-
*02	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-

MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018

09	16440	X	12191	-0-	-4249	-0-	12191	2			N	-0-					-0-
10	16988	X	12673	-0-	-4315	-0-	12673	2			N	-0-					-0-
11	15060	X	11890	-0-	-3170	-0-	11890	2			N	-0-					-0-
12	13671	X	12948	-0-	-723	-0-	12948	2			N	-0-					-0-
01	13051	X	12553	-0-	-498	-0-	12553	2			N	-0-					-0-
02	11452	X	10889	-0-	-563	-0-	10889	2			N	-0-					-0-

KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678

09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	900	N	842	-0-	-58	-0-	842	2			N	-0-					-0-
12	1023	N	715	-0-	-308	-0-	715	2			N	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

BLUEBELL UNIT WELL #: 2 RRCID -> 162354 COMPL. DATE 11/11/1996 TOTAL DEPTH 18423 PERF.14930 - 18423

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873

09	T. A.		4210	-0-	4210	4210	4210	2			N	-0-					-0-
10	T. A.		4346	-0-	4346	8556	4346	2			N	-0-					-0-
11	T. A.		4144	-0-	4144	12700	4144	2			N	-0-					-0-
12	14560	X	1860	-0-	-12700	-0-	1860	2			N	-0-					-0-
01	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
02	3920	X	1212	-0-	-2708	-0-	1212	2			N	-0-					-0-

EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350

09	7283	X	7283	-0-	-0-	-0-	348	1	6935	2	N	-0-					-0-
10	5456	X	5456	-0-	-0-	-0-	360	1	5096	2	N	-0-					-0-
11	5550	X	5550	-0-	-0-	-0-	348	1	5202	2	N	-0-					-0-
12	5466	X	5466	-0-	-0-	-0-	360	1	5106	2	N	-0-					-0-
01	5144	X	5144	-0-	-0-	-0-	348	1	4796	2	N	-0-					-0-
02	2744	X	1252	-0-	-1492	-0-	314	1	938	2	N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HAHN UNIT WELL #: 1 RRCID -> 169855 COMPL. DATE 07/11/1998 TOTAL DEPTH 12087 PERF.12394 - 16143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754

09	T. A.	6223	-0-	6223	6223	348	1	5875	2	N	-0-					-0-
10	T. A.	6082	-0-	6082	12305	360	1	5722	2	N	-0-					-0-
11	T. A.	5788	-0-	5788	18093	348	1	5440	2	N	-0-					-0-
12	23716 X	5623	-0-	-18093	-0-	360	1	5263	2	N	-0-					-0-
01	5245 X	5245	-0-	-0-	-0-	360	1	4885	2	N	-0-					-0-
02	5796 X	4758	-0-	-1038	-0-	325	1	4433	2	N	-0-					-0-

BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARL WELL #: 1H RRCID -> 182992 COMPL. DATE 01/30/2001 TOTAL DEPTH 15440 PERF.13842 - 15949

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2799	X	2799	-0-	-0-	-0-	2774	2	25	9	N	23					120
10	2854	X	2854	-0-	-0-	-0-	2826	2	28	9	N	25					145
11	2785	X	2785	-0-	-0-	-0-	2757	2	28	9	N	25					170
12	2883	X	2845	-0-	-38	-0-	2813	2	32	9	N	29					199
01	2883	X	2803	-0-	-80	-0-	2768	2	35	9	N	32	191	1			40
02	2604	X	2595	-0-	-9	-0-	2564	2	31	9	N	28					68

BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	840	N	380	-0-	-460	-0-	380	2			N	-0-					-0-
12	775	N	362	-0-	-413	-0-	362	2			N	-0-					-0-
01	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
*02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

SOMMER WELL #: 2G RRCID -> 186136 COMPL. DATE 09/16/2001 TOTAL DEPTH N/A PERF.13536 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2663	N	2663	-0-	-0-	-0-	348	1	2315	2	N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	360	1	248	2	N	-0-					-0-
11	1740	X	348	-0-	-1392	-0-	348	1			N	-0-					-0-
12	1798	X	360	-0-	-1438	-0-	360	1			N	-0-					-0-
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
02	1624	X	8	-0-	-1616	-0-	8	2			N	-0-					-0-

GRAHAM UNIT WELL #: 1 RRCID -> 186629 COMPL. DATE 06/10/2001 TOTAL DEPTH 13697 PERF.13312 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	1660	X	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
11	1776	X	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
12	1891	X	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
01	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
*02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1241	-0-	-349	-0-	1241	2			N	-0-					10
10	1479	X	1479	-0-	-0-	-0-	1479	2			N	-0-					10
11	1590	X	1441	-0-	-149	-0-	1441	2			N	-0-					10
12	1643	X	1461	-0-	-182	-0-	1461	2			N	-0-					10
01	1576	X	1576	-0-	-0-	-0-	1576	2			N	-0-					10
*02	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					10

YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
10	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
11	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
12	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
01	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
*02	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	90	-0-	-2340	-0-	90	2			N	-0-					-0-
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
01	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-

WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920

09	PRTL PLG	NO RPT	-0-	-0-	59572						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	59572						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	59572						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	59572						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	59572						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	59572						N	NO RPT					-0-

GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925

09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					14
10	707	N	707	-0-	-0-	-0-	707	2			N	-0-					14
11	750	N	744	-0-	-6	-0-	718	2	26	9	N	24					38
12	775	N	747	-0-	-28	-0-	747	2			N	-0-					38
01	761	N	761	-0-	-0-	-0-	725	2	36	9	N	33					71
*02	728	N	728	-0-	-0-	-0-	672	2	56	9	N	51					122

SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 14693 PERF.12395 - 16966

09	4323	X	4323	-0-	-0-	-0-	4298	2	25	9	N	23					89
10	4464	X	4125	-0-	-339	-0-	4095	2	30	9	N	27					116
11	4470	X	4026	-0-	-444	-0-	3997	2	29	9	N	26					142
12	4619	X	4134	-0-	-485	-0-	4093	2	41	9	N	37					179
01	4464	X	3375	-0-	-1089	-0-	3352	2	23	9	N	21					200
*02	4343	X	4343	-0-	-0-	-0-	4306	2	37	9	N	34	194	1			40

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17160	X	13317	-0-	-3843	-0-	300	1	12917	2	N	91					148
							100	9									
10	16926	X	11108	-0-	-5818	-0-	11095	2	13	9	N	12					160
11	13440	X	10816	-0-	-2624	-0-	10790	2	26	9	N	24					184
12	13764	X	12172	-0-	-1592	-0-	11992	2	180	9	N	164	195	1			153
01	13764	X	11936	-0-	-1828	-0-	11791	2	145	9	N	132	191	1			94
02	12432	X	10945	-0-	-1487	-0-	10815	2	130	9	N	118					212

ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	5186	-0-	-484	-0-	5186	2			N	-0-					-0-
10	5797	X	4888	-0-	-909	-0-	4888	2			N	-0-					-0-
11	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-
12	5549	X	5247	-0-	-302	-0-	5247	2			N	-0-					-0-
01	5549	X	5004	-0-	-545	-0-	5004	2			N	-0-					-0-
02	5012	X	4925	-0-	-87	-0-	4925	2			N	-0-					-0-

RESER-SANDERS UNIT WELL #: 1RE RRCID -> 230609 COMPL. DATE 05/24/2007 TOTAL DEPTH 14637 PERF.11814 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	549	2	22	9	N	20					131
10	546	N	546	-0-	-0-	-0-	536	2	10	9	N	9					140
11	570	N	503	-0-	-67	-0-	500	2	3	9	N	3					143
12	589	N	523	-0-	-66	-0-	499	2	24	9	N	22					165
01	558	N	497	-0-	-61	-0-	485	2	12	9	N	11					176
02	476	N	474	-0-	-2	-0-	441	2	33	9	N	30					206

ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4932	-0-	-168	-0-	4932	2			N	-0-					-0-
10	5208	X	4835	-0-	-373	-0-	4835	2			N	-0-					-0-
11	4920	X	4802	-0-	-118	-0-	4802	2			N	-0-					-0-
12	5084	X	4761	-0-	-323	-0-	4761	2			N	-0-					-0-
01	5084	X	4841	-0-	-243	-0-	4841	2			N	-0-					-0-
02	4592	X	4108	-0-	-484	-0-	4108	2			N	-0-					-0-

MILLICAN-GLENN UNIT WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	1627	-0-	-2153	-0-	1627	2			N	-0-					171
10	2449	X	2294	-0-	-155	-0-	2294	2			N	-0-					171
11	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					171
12	1953	X	1441	-0-	-512	-0-	1441	2			N	-0-					171
01	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					171
02	2072	X	1813	-0-	-259	-0-	1813	2			N	-0-					171

ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2032	N	2032	-0-	-0-	-0-	290	1	1721	2	N	19					99
							21	9									
10	1828	N	1828	-0-	-0-	-0-	300	1	1504	2	N	22					121
							24	9									
11	2010	N	2006	-0-	-4	-0-	290	1	1694	2	N	20					141
							22	9									
12	2108	N	2057	-0-	-51	-0-	300	1	1732	2	N	23					164
							25	9									
01	2166	N	2166	-0-	-0-	-0-	300	1	1837	2	N	26					190
							29	9									
02	1876	N	1849	-0-	-27	-0-	271	1	1556	2	N	20					210
							22	9									

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7447	X	7447	-0-	-0-	-0-	7447	2			N	-0-					-0-
10	7121	X	7121	-0-	-0-	-0-	7121	2			N	-0-					-0-
11	7200	X	5535	-0-	-1665	-0-	5535	2			N	-0-					-0-
12	7688	X	4967	-0-	-2721	-0-	4967	2			N	-0-					-0-
01	7688	X	5410	-0-	-2278	-0-	5410	2			N	-0-					-0-
02	6944	X	4744	-0-	-2200	-0-	4744	2			N	-0-					-0-

F.I.G. ENERGY, LLC 257281
SCHWARTZ WELL #: 1H RRCID -> 189057 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13360 - 18570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL HILL (YEGUA 1 SAND) 64679 900 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
M.J.O.G., INC. 518396
NEAL, J. M. ESTATE WELL #: B 1 RRCID -> 173560 COMPL. DATE 07/01/1999 TOTAL DEPTH 7500 PERF. 7078 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

NEEDVILLE (MIOCENE 4200) 64793 860 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
TEXAS ONSHORE ENERGY, INC. 846927
BYRNE-GIESE WELL #: 2 RRCID -> 182114 COMPL. DATE 03/10/2001 TOTAL DEPTH 5050 PERF. 4186 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5096	-0-	-454	-0-	5096	2			N	-0-					-0-
10	5735	X	5643	-0-	-92	-0-	5643	2			N	-0-					-0-
11	5550	X	5128	-0-	-422	-0-	5128	2			N	-0-					-0-
12	6735	X	6735	-0-	-0-	-0-	6735	2			N	-0-					-0-
01	7161	X	7161	-0-	-0-	-0-	7161	2			N	-0-					-0-
02	5096	X	5011	-0-	-85	-0-	5011	2			N	-0-					-0-

NEEDVILLE, N. (VICKSBURG) 64795 625 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
COPPERHEAD OPERATING, LLC 177350
S.I.G.-MEYER WELL #: 1 RRCID -> 168869 COMPL. DATE 06/18/1998 TOTAL DEPTH 7228 PERF. 6706 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEEDVILLE, N. (VICKSBURG) //CONT.// 64795 625 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OASIS PETROLEUM, LLC 617483
S.I.G. - VALLET WELL #: 1 RRCID -> 162945 COMPL. DATE 03/07/1997 TOTAL DEPTH 6886 PERF. 6757 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

NEEDVILLE, NORTH (YEGUA EY-1) 64795 686 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
PASTEKA WELL #: 1 RRCID -> 200111 COMPL. DATE 01/18/2004 TOTAL DEPTH 9300 PERF. 8759 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	#	897	-0-	-393	-0-	897	2			N	-0-					55
10	1085	#	822	-0-	-263	-0-	822	2			N	-0-					55
11	900	#	316	-0-	-584	-0-	316	2			N	-0-					55
12	1054	#	-0-	-0-	-1054	-0-					N	-0-					55
01	1054	#	-0-	-0-	-1054	-0-					N	-0-					55
02	840	#	-0-	-0-	-840	-0-					N	-0-					55

NEEDVILLE, NORTH (YEGUA EY-2) 64795 687 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
STAVINOHA, DENNIS ET AL WELL #: 1 RRCID -> 179208 COMPL. DATE 07/08/2000 TOTAL DEPTH 9612 PERF. 9043 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	652	-0-	-218	-0-	652	2			N	-0-					20
10	775	X	598	-0-	-177	-0-	598	2			N	-0-					20
11	630	X	29	-0-	-601	-0-	29	2			N	-0-					20
12	682	X	-0-	-0-	-682	-0-					N	-0-					20
01	682	X	-0-	-0-	-682	-0-					N	-0-					20
02	616	X	-0-	-0-	-616	-0-					N	-0-					20

REEH WELL #: 1 RRCID -> 183058 COMPL. DATE 02/08/2001 TOTAL DEPTH 9250 PERF. 908 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	82	-0-	-38	-0-	82	2			N	-0-					35
10	93	X	75	-0-	-18	-0-	75	2			N	-0-					35
11	230	X	230	-0-	-0-	-0-	230	2			N	-0-					35
12	93	X	-0-	-0-	-93	-0-					N	-0-					35
01	93	X	-0-	-0-	-93	-0-					N	-0-					35
02	224	X	-0-	-0-	-224	-0-					N	-0-					35

NEEDVILLE, NE (10,320 COOK MTN) 64796 750 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CYPRESS E & P CORPORATION 195903
KASPAREK ET AL WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF.10481 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	6			25

NELSON-SILSBEE (3690) 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
BP FEE SWD WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON-SILSBEE (3690) //CONT.// 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP BROOKS A-4 WELL #: 3 RRCID -> 210917 COMPL. DATE 06/03/2005 TOTAL DEPTH 4100 PERF. 3644 - 3648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65

PLUGGED AND ABANDONED_____ 08/23/2011 - PLUGGED 8/23/2011

NELSONVILLE (WILCOX 9,000) 64918 329 ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSONVILLE (WILCOX 10,400) 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA, GEORGE JR. UNIT WELL #: 1 RRCID -> 159407 COMPL. DATE 05/01/1996 TOTAL DEPTH 10515 PERF.10400 - 10430

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140

MAGNUM PRODUCING, LP 521516
ALEXANDER, GEORGE WELL #: 1 RRCID -> 148822 COMPL. DATE 08/07/1993 TOTAL DEPTH 11089 PERF.10104 - 10684

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIKESKA, JERRY WELL #: 1 RRCID -> 164970 COMPL. DATE 08/21/1997 TOTAL DEPTH 10596 PERF.10468 - 10484

09	5572 X	5572	-0-	-0-	-0-	215	1	5305	2	N	47					101
						52	9									
10	5534 X	5534	-0-	-0-	-0-	211	1	5264	2	N	54					155
						59	9									
11	6172 X	6172	-0-	-0-	-0-	263	1	5802	2	N	97	178	1			74
						107	9									
12	5766 X	3955	-0-	-1811	-0-	3900	2	55	9	N	50	1	8			123
01	5766 X	3526	-0-	-2240	-0-	149	1	3305	2	N	65					188
						72	9									
02	5768 X	3017	-0-	-2751	-0-	105	1	2806	2	N	96	183	1			101
						106	9									

NELSONVILLE (WILCOX 10,800) 64918 490 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA WELL #: 3 RRCID -> 173745 COMPL. DATE 05/10/1999 TOTAL DEPTH 11249 PERF.10806 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MAGNUM PRODUCING, LP 521516
PHILLIPS, H. S. WELL #: RRCID -> 203940 COMPL. DATE 05/20/2004 TOTAL DEPTH 11242 PERF.10632 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2011

NEW ACE (WILCOX CONSOL.) 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
MILLER, EDNA P. WELL #: 2 RRCID -> 162926 COMPL. DATE 02/27/1997 TOTAL DEPTH 11950 PERF.10094 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	81 2	1 9	133	2	Y	2					25
10	110	N	110	-0-	-0-	-0-	19 3	1 9	88	2	Y	3					28
11	92	N	92	-0-	-0-	-0-	22 6	1 9	64	2	Y	5					33
12	334	N	334	-0-	-0-	-0-	127	1	207	2	Y	-0-					33
01	93	N	76	-0-	-17	-0-	22	1	54	2	Y	-0-					33
*02	555	N	555	-0-	-0-	-0-	99	1	456	2	Y	-0-					33

WEST, WESLEY WELL #: 5 RRCID -> 167553 COMPL. DATE 01/01/1998 TOTAL DEPTH 8350 PERF. 8280 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESLEY WEST UNIT WELL #: 4 RRCID -> 167585 COMPL. DATE 07/08/1997 TOTAL DEPTH 8632 PERF. 8554 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO/WEST LUMBER CO. FEE WELL #: 2A RRCID -> 167996 COMPL. DATE 03/13/1998 TOTAL DEPTH 10220 PERF. 9198 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
TULLOS WELL #: 1 RRCID -> 171230 COMPL. DATE 11/11/1998 TOTAL DEPTH 11020 PERF. 8608 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULLOS WELL #: 2 RRCID -> 175077 COMPL. DATE 10/17/1999 TOTAL DEPTH 11050 PERF. 9236 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 6 RRCID -> 175343 COMPL. DATE 10/05/1999 TOTAL DEPTH 9600 PERF. 9226 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 3 RRCID -> 175637 COMPL. DATE 05/01/2004 TOTAL DEPTH 10800 PERF. 9922 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	794	-0-	-1246	-0-	294	1	486	2	N	13					40
							14	9									
10	2206	X	2206	-0-	-0-	-0-	374	1	1743	2	N	81					121
							89	9									
11	3913	X	3913	-0-	-0-	-0-	990	1	2855	2	N	62					183
							68	9									
12	2108	X	1087	-0-	-1021	-0-	410	1	667	2	N	9	179	1			13
							10	9									
01	2108	X	1175	-0-	-933	-0-	343	1	821	2	N	10					23
							11	9									
02	1904	X	1850	-0-	-54	-0-	321	1	1482	2	N	43					66
							47	9									

MILLER, EDNA P. WELL #: 4 RRCID -> 178018 COMPL. DATE 07/03/2000 TOTAL DEPTH 11050 PERF.10190 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	96	1	159	2	Y	-0-					-0-
10	666	N	666	-0-	-0-	-0-	118	1	548	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	65	1	188	2	Y	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	560	1	910	2	Y	-0-					-0-
01	1252	N	1252	-0-	-0-	-0-	369	1	883	2	Y	-0-					-0-
*02	1059	N	1059	-0-	-0-	-0-	189	1	870	2	Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	596	-0-	-154	-0-	225	1	371	2	N	-0-					92
10	899	N	636	-0-	-263	-0-	112	1	524	2	N	-0-					92
11	810	N	674	-0-	-136	-0-	173	1	499	2	N	2					94
							2	9									
12	620	N	614	-0-	-6	-0-	233	1	380	2	N	1					95
							1	9									
01	652	N	652	-0-	-0-	-0-	188	1	449	2	N	14					109
							15	9									
*02	657	N	657	-0-	-0-	-0-	115	1	531	2	N	10					119
							11	9									

WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		17	-0-	17	17	6	1	11	2	Y	-0-					97
10	T. A.		2096	-0-	2096	2113	361	1	1682	2	Y	48					145
							53	9									
11	2329	X	216	-0-	-2113	-0-	43	1	123	2	Y	45	172	1			18
							50	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					18
01	1054	N	-0-	-0-	-1054	-0-					Y	-0-					18
*02	1921	N	1921	-0-	-0-	-0-	335	1	1547	2	Y	35					53
							39	9									

STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF.10240 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
STATE OF TEXAS M-100530 WELL #: 3 RRCID -> 235877 COMPL. DATE 01/29/2008 TOTAL DEPTH 11684 PERF.10348 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1399	N	1399	-0-	-0-	-0-	151	1	1113	2	N	31	4	1			48
							101	3	34	9							
10	1426	N	1306	-0-	-120	-0-	94	1	1023	2	N	35	7	1			76
							150	3	39	9							
11	1401	N	1401	-0-	-0-	-0-	98	1	1053	2	N	42	5	1			113
							204	3	46	9							
12	1457	N	1307	-0-	-150	-0-	178	1	909	2	N	46	6	1			153
							169	3	51	9							
01	1304	N	1304	-0-	-0-	-0-	306	1	865	2	N	36	4	1			185
							93	3	40	9							
02	1316	N	1084	-0-	-232	-0-	114	1	764	2	N	41	189	1			37
							161	3	45	9							

UNIT PETROLEUM COMPANY 877099
MILLER, EDNA P. GAS UNIT NO. 1 WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF.10130 - 10146

09	4037	X	4037	-0-	-0-	-0-	925	1	3046	2	Y	60					169
							66	9									
10	1378	X	1378	-0-	-0-	-0-	608	1	764	2	Y	5					174
							6	9									
11	7050	X	6698	-0-	-352	-0-	1171	1	5414	2	Y	103					277
							113	9									
12	7285	X	2627	-0-	-4658	-0-	698	1	1810	2	Y	108	119	1			266
							119	9									
01	4185	X	634	-0-	-3551	-0-	186	1	430	2	Y	16					282
							18	9									
02	6244	X	1753	-0-	-4491	-0-	288	1	1428	2	Y	34	125	1			191
							37	9									

MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	X	1562	-0-	-0-	-0-	240	1	1289	2	Y	30					85
							33	9									
10	728	X	728	-0-	-0-	-0-	227	1	498	2	Y	3					88
							3	9									
11	2760	X	1731	-0-	-1029	-0-	154	1	1520	2	Y	52					140
							57	9									
12	2852	X	1906	-0-	-946	-0-	483	1	1339	2	Y	76	60	1			156
							84	9									
01	1612	X	890	-0-	-722	-0-	357	1	521	2	Y	11					167
							12	9									
*02	1967	X	1967	-0-	-0-	-0-	380	1	1547	2	Y	36	74	1			129
							40	9									

MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF.10120 - 10703

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW BIELAU (WILCOX 9850) 65099 725 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
FROELICH, B. WELL #: 1 RRCID -> 233272 COMPL. DATE 09/24/2007 TOTAL DEPTH 10250 PERF. 9878 - 9888

09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

NEW BIELAU (YEGUA 3800) 65099 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
H BRUNE WELL #: 1 RRCID -> 260954 COMPL. DATE 01/26/2011 TOTAL DEPTH 5500 PERF. 3556 - 3870

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 3780) 65227 280 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOELMAN, EVELYN WELL #: 1 RRCID -> 158771 COMPL. DATE 03/28/1996 TOTAL DEPTH 5118 PERF. 3606 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILSON WELL #: 1 RRCID -> 264386 COMPL. DATE 10/14/2010 TOTAL DEPTH 5550 PERF. 3781 - 3783

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/01/2013 - PLUGGED 10-01-2013

NEW TAITON (FRIO 4000) 65227 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
DOROTIK WELL #: 2 RRCID -> 258130 COMPL. DATE 03/30/2010 TOTAL DEPTH 4674 PERF. 3965 - 3970

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 4030) 65227 287 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, ALICE ET AL WELL #: 3 RRCID -> 212070 COMPL. DATE 10/26/2004 TOTAL DEPTH 4610 PERF. 4172 - 4188

09	1063	N	1063	-0-	-0-	-0-	65	1	978	2	Y	18							179
							20	9											
10	1131	N	1131	-0-	-0-	-0-	68	1	1055	2	Y	7							186
							8	9											
11	1042	N	1042	-0-	-0-	-0-	62	1	924	2	Y	51	171	1					66
							56	9											
12	1068	N	1068	-0-	-0-	-0-	59	1	882	2	Y	115							181
							127	9											
*01	928	N	928	-0-	-0-	-0-	106	1	810	2	Y	11	66	1					11
							12	9											
*02	700	N	465	-0-	-235	-0-	30	1	435	2	Y	-0-	11	7					-0-

ZBORIL-BOURLAND WELL #: 1 RRCID -> 266656 COMPL. DATE 01/21/1990 TOTAL DEPTH 7900 PERF. N/A

09	502	N	502	-0-	-0-	-0-	96	1	406	2	N	-0-							3
10	434	N	370	-0-	-64	-0-	71	1	299	2	N	-0-							3
11	480	N	443	-0-	-37	-0-	85	1	358	2	N	-0-							3
12	528	N	528	-0-	-0-	-0-	104	1	424	2	N	-0-							3
01	372	N	170	-0-	-202	-0-	35	1	135	2	N	-0-							3
02	420	N	104	-0-	-316	-0-	20	1	84	2	N	-0-							3

NEW TAITON (FRIO 4600) 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GASPER RICE RESOURCES, LTD. 297089
REYNOLDS "B" WELL #: 8 RRCID -> 168703 COMPL. DATE 04/02/1998 TOTAL DEPTH 5000 PERF. 4686 - 4689

09	2938	N	2938	-0-	-0-	-0-	2938	1			N	-0-							-0-
10	2697	N	2669	-0-	-28	-0-	2669	2			N	-0-							-0-
11	2640	N	2428	-0-	-212	-0-	2428	2			N	-0-							-0-
12	2790	N	2383	-0-	-407	-0-	2383	2			N	-0-							-0-
01	2666	N	2482	-0-	-184	-0-	2482	2			N	-0-							-0-
*02	2800	N	2852	-0-	52	52	2852	2			N	-0-							-0-

NEW TAITON (FRIO 4600) //CONT.// 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILSON WELL #: 1 RRCID -> 210165 COMPL. DATE 05/12/2005 TOTAL DEPTH 5550 PERF. 4387 - 4389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	10414					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	10414					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	10414					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	10414					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	10414					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	10414					N	NO RPT					-0-

NEW TAITON (MEEK) 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HALCON RESOURCES OPERATING, INC. 344425
DOROTIK "A" WELL #: 3 T RRCID -> 179477 COMPL. DATE 10/04/2000 TOTAL DEPTH 12400 PERF.12298 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					Y	-0-					3
10	0		-0-	-0-	-0-	-0-					Y	-0-	3	7			-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2012 - PLUGGED 07/30/12

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 1 RRCID -> 154710 COMPL. DATE 05/04/1995 TOTAL DEPTH 12950 PERF.12297 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMAKER WELL #: 2 RRCID -> 170724 COMPL. DATE 02/11/1998 TOTAL DEPTH 13000 PERF.12344 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 3 L RRCID -> 188845 COMPL. DATE 12/13/2001 TOTAL DEPTH 13060 PERF.12365 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEW TAITON (MIOCENE 2790) 65227 580 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, ALICE ET AL WELL #: 2 RRCID -> 193696 COMPL. DATE 01/24/2003 TOTAL DEPTH 3200 PERF. 2798 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	R	30	-0-	-75	-0-	30	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW TAITON (WILCOX) 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
PRYOR TRUST WELL #: A 1 RRCID -> 183996 COMPL. DATE 05/22/2001 TOTAL DEPTH 11200 PERF.10915 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4134	X	3394	-0-	-740	-0-	366	1	3028	2	N	-0-					116
10	3373	X	3373	-0-	-0-	-0-	358	1	3015	2	N	-0-					116
11	3109	X	3109	-0-	-0-	-0-	319	1	2699	2	N	83					199
							91	9									
12	2914	X	2786	-0-	-128	-0-	319	1	2463	2	N	4					203
							4	9									
01	2914	X	2640	-0-	-274	-0-	307	1	2325	2	N	7					210
							8	9									
02	2632	X	2233	-0-	-399	-0-	259	1	1967	2	N	6					216
							7	9									

HALCON RESOURCES OPERATING, INC. 344425
DOROTIK "A" WELL #: 3 C RRCID -> 187644 COMPL. DATE 01/19/2002 TOTAL DEPTH 12400 PERF.10905 - 10925

09	0		-0-	-0-	-0-	-0-					Y	-0-					20
10	0		-0-	-0-	-0-	-0-					Y	-0-	20	7			-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2012 - PLUGGED 07/30/12

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 U RRCID -> 188842 COMPL. DATE 02/28/2003 TOTAL DEPTH 13060 PERF.10938 - 11492

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 1 RRCID -> 193093 COMPL. DATE 12/22/2002 TOTAL DEPTH 12950 PERF.11310 - 11322

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 4 RRCID -> 199192 COMPL. DATE 11/25/2003 TOTAL DEPTH 11900 PERF.10904 - 10988

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	7			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 5 RRCID -> 203754 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF.10778 - 10885

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW TAITON (YEGUA 7550) 65227 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
ILSE-MILLER WELL #: 2Y RRCID -> 252295 COMPL. DATE 05/07/2009 TOTAL DEPTH 8201 PERF. 7480 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					47
10	0	#	-0-	-0-	-0-	-0-					N	-0-					47
11	0	#	-0-	-0-	-0-	-0-					N	-0-					47
12	0	#	-0-	-0-	-0-	-0-					N	-0-					47
01	0	#	-0-	-0-	-0-	-0-					N	-0-					47
02	0	#	-0-	-0-	-0-	-0-					N	-0-					47

NEW TAITON (7215) 65227 860 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
MONAHAN WELL #: 1 RRCID -> 185228 COMPL. DATE 08/21/2001 TOTAL DEPTH 7900 PERF. 7138 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	51	-0-	-189	-0-	48	1	3	2	N	-0-					60
10	62	#	48	-0-	-14	-0-	48	1			N	-0-					60
11	60	#	-0-	-0-	-60	-0-					N	-0-					60
12	211	R	211	-0-	-0-	-0-	48	1	163	2	N	-0-					60
01	77	R	77	-0-	-0-	-0-	48	1	29	2	N	-0-					60
*02	62	R	62	-0-	-0-	-0-	48	1	14	2	N	-0-					60

NEW TAITON, E. (FRIO) 65228 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ALICE SCHUMAKER UNIT WELL #: 1 RRCID -> 264704 COMPL. DATE 11/21/2011 TOTAL DEPTH 8017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	#	4637	-0-	-313	-0-	4637	2			N	-0-					-0-
10	5320	R	5320	-0-	-0-	-0-	5320	2			N	-0-					-0-
11	5469	R	5469	-0-	-0-	-0-	5469	2			N	-0-					-0-
12	10748		10748	-0-	-0-	-0-	10748	2			N	-0-					-0-
01	11679		11679	-0-	-0-	-0-	11679	2			N	-0-					-0-
*02	10266		10266	-0-	-0-	-0-	10266	2			N	-0-					-0-

NEW ULM (LWR WILCOX CONS.) 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHULZ-MUENCH WELL #: 1 RRCID -> 210910 COMPL. DATE 05/06/2005 TOTAL DEPTH 10940 PERF.10615 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
ROBERT SPIESS WELL #: 1 RRCID -> 119736 COMPL. DATE 10/01/1985 TOTAL DEPTH 11000 PERF. 9860 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

POWELL-MCCARROLL PARTNERSHIP 674803
FENNER WELL #: 1 RRCID -> 259533 COMPL. DATE 05/28/2009 TOTAL DEPTH 10500 PERF. 9934 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	10					272
10	0	N	-0-	-0-	-0-	-0-					N	10					282
11	0	N	-0-	-0-	-0-	-0-					N	10					292
*12	0	N	-0-	-0-	-0-	-0-					N	10					302
01	0	N	-0-	-0-	-0-	-0-					N	10					312
02	0	N	-0-	-0-	-0-	-0-					N	10					322

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. 824758
LINDLEY WELL #: 1 RRCID -> 193257 COMPL. DATE 08/03/2002 TOTAL DEPTH 11170 PERF.10644 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	2	2	8			114
10	186	N	-0-	-0-	-186	-0-					N	-0-					114
*11	815	N	815	-0-	-0-	-0-	789	3	26	9	N	24	2	8			136
*12	1182	N	1182	-0-	-0-	-0-	1145	3	37	9	N	34	4	8			166
01	600	N	600	-0-	-0-	-0-	543	2	57	9	N	52	5	8			213
*02	1029	N	1029	-0-	-0-	-0-	934	2	95	9	N	86	174	1			125

GAY, JOHN M. WELL #: 1 RRCID -> 196880 COMPL. DATE 07/03/2003 TOTAL DEPTH 11200 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	N	-0-	-0-	-896	-0-					N	177	5	8			322
10	311	N	311	-0-	-0-	-0-	180	1	131	9	N	119	179	1			262
11	300	N	-0-	-0-	-300	-0-					N	133	173	1			222
12	0	N	-0-	-0-	-0-	-0-					N	180	177	1			225
01	310	N	-0-	-0-	-310	-0-					N	179					404
02	0	N	-0-	-0-	-0-	-0-					N	143	380	1			167

RICHTER-LOEWE WELL #: 1 RRCID -> 199019 COMPL. DATE 09/26/2009 TOTAL DEPTH 11017 PERF.10496 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4345	X	4345	-0-	-0-	-0-	167 156	1 9	4022	2	N	142	158	1			141
10	4424	X	4424	-0-	-0-	-0-	172 117	1 9	4135	2	N	106	2	8			245
11	4007	X	4007	-0-	-0-	-0-	156 98	1 9	3753	2	N	89	180	1			154
12	4267	X	4267	-0-	-0-	-0-	165 140	1 9	3962	2	N	127	2	8			279
01	3415	X	3415	-0-	-0-	-0-	112 139	1 9	3164	2	N	126	196	1			209
*02	3162	X	3162	-0-	-0-	-0-	112 79	1 9	2971	2	N	72	188	1			93

RICHTER-LOEWE WELL #: 3 RRCID -> 203107 COMPL. DATE 07/10/2004 TOTAL DEPTH 10811 PERF.10527 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12555	X	12555	-0-	-0-	-0-	494 182	1 9	11879	2	N	165	176	1	3	8	286
10	12953	X	12953	-0-	-0-	-0-	510 195	1 9	12248	2	N	177	187	1	4	8	272
11	12320	X	12320	-0-	-0-	-0-	483 231	1 9	11606	2	N	210	163	1	3	8	316
12	12771	X	12771	-0-	-0-	-0-	500 244	1 9	12027	2	N	222	179	1	5	8	354
01	11441	X	11441	-0-	-0-	-0-	383 215	1 9	10843	2	N	195					549
*02	11316	X	11316	-0-	-0-	-0-	402 212	1 9	10702	2	N	193	385	1	1	8	356

BLEZINGER WELL #: 4 RRCID -> 208438 COMPL. DATE 06/13/2012 TOTAL DEPTH 10800 PERF. 9717 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	2775	-0-	-6765	-0-	140 113	1 9	2522	2	N	103					197
10	9269	X	4568	-0-	-4701	-0-	477 169	1 9	3922	2	N	154	174	1			177
11	6270	X	4727	-0-	-1543	-0-	471 146	1 9	4110	2	N	133	193	1			117
12	2883	X	2663	-0-	-220	-0-	343 75	1 9	2245	2	N	68					185
01	4557	X	150	-0-	-4407	-0-	45 54	1 9	51	2	N	49	186	1			48
02	4424	X	-0-	-0-	-4424	-0-					N	-0-					48

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
B. P. FEE WELL #: 1 RRCID -> 213299 COMPL. DATE 02/01/2007 TOTAL DEPTH 11000 PERF. 9780 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1086	-0-	-114	-0-	63	1	990	2	N	30					134
							33	9									
10	1256	N	1256	-0-	-0-	-0-	89	1	1127	2	N	36					170
							40	9									
11	1410	N	1073	-0-	-337	-0-	63	1	969	2	N	37					207
							41	9									
12	1239	N	1239	-0-	-0-	-0-	56	1	1065	2	N	107	180	1	2	8	132
							118	9									
01	1271	N	703	-0-	-568	-0-	35	1	623	2	N	41					173
							45	9									
*02	1317	N	1317	-0-	-0-	-0-	63	1	1228	2	N	24					197
							26	9									

RICHTER-LOEWE WELL #: 2 RRCID -> 214202 COMPL. DATE 02/19/2007 TOTAL DEPTH 10817 PERF.10034 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5375	X	5375	-0-	-0-	-0-	209	1	5013	2	N	139	174	1			197
							153	9									
10	5635	X	5635	-0-	-0-	-0-	235	1	5196	2	N	185	182	1	3	8	197
							204	9									
11	5039	X	5039	-0-	-0-	-0-	211	1	4645	2	N	166	179	1			184
							183	9									
12	4251	X	4251	-0-	-0-	-0-	180	1	3883	2	N	171	187	1	2	8	166
							188	9									
01	3100	X	2240	-0-	-860	-0-	88	1	2038	2	N	104					270
							114	9									
02	2800	X	2421	-0-	-379	-0-	101	1	2231	2	N	81	194	1			157
							89	9									

YELDERMAN WELL #: 2 RRCID -> 222911 COMPL. DATE 06/22/2009 TOTAL DEPTH 10800 PERF.10232 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1707	-0-	-123	-0-	302	1	1354	2	N	46	2	8			107
							51	9									
10	2480	N	1278	-0-	-1202	-0-	201	1	1044	2	N	30					137
							33	9									
11	2250	N	923	-0-	-1327	-0-	194	1	701	2	N	25	2	8			160
							28	9									
12	1767	N	1323	-0-	-444	-0-	274	1	1021	2	N	25					185
							28	9									
01	1435	N	1435	-0-	-0-	-0-	266	1	1143	2	N	24	2	8			207
							26	9									
*02	1194	N	1194	-0-	-0-	-0-	279	1	884	2	N	28	1	8			234
							31	9									

TEMA OIL AND GAS COMPANY 841329
BLEZINGER, GEORGE WELL #: 1 RRCID -> 063448 COMPL. DATE 12/26/1988 TOTAL DEPTH 10742 PERF.10362 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1478	-0-	-682	-0-	54	1	1256	2	N	153	186	1			30
							168	9									
10	2232	X	1017	-0-	-1215	-0-	58	1	835	2	N	113	68	1			75
							124	9									
11	1530	X	944	-0-	-586	-0-	76	1	760	2	N	98	60	1			113
							108	9									
12	1519	X	1213	-0-	-306	-0-	51	1	1018	2	N	131	174	1			70
							144	9									
01	1023	N	875	-0-	-148	-0-	90	1	614	2	N	155	170	1	1	8	54
							171	9									
02	896	N	761	-0-	-135	-0-	32	1	618	2	N	101	117	1			38
							111	9									

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
TEMA OIL AND GAS COMPANY //CONT.// 841329
ERWIN SCHILLER GAS UNIT WELL #: 5 RRCID -> 071476 COMPL. DATE 04/08/1977 TOTAL DEPTH 10970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	15760	-0-	12760	30166	70	1	14507	2	N	1075	896	1			282
							1183	9									
10	48041	X	17875	-0-	-30166	-0-	74	1	16771	2	N	936	1026	1	1	8	191
							1030	9									
11	17604	X	17604	-0-	-0-	-0-	1511	1	15201	2	N	811	841	1			161
							892	9									
12	17793	X	17793	-0-	-0-	-0-	813	1	16377	2	N	548	622	1	3	8	84
							603	9									
01	14256	X	14256	-0-	-0-	-0-	1757	1	11934	2	N	514	500	1	3	8	95
							565	9									
*02	16956	X	16956	-0-	-0-	-0-	813	1	15645	2	N	453	440	1			108
							498	9									

KAASE WELL #: 1 RRCID -> 172852 COMPL. DATE 01/16/1999 TOTAL DEPTH 11300 PERF.10331 - 10334

09	449	N	449	-0-	-0-	-0-	41	1	408	2	N	-0-					24
10	341	N	72	-0-	-269	-0-	44	1	24	2	N	4	4	8			24
							4	9									
11	480	N	-0-	-0-	-480	-0-					N	-0-					24
12	465	N	-0-	-0-	-465	-0-					N	-0-					24
01	62	N	-0-	-0-	-62	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BLEZINGER, GEORGE WELL #: 4 RRCID -> 222754 COMPL. DATE 08/16/2006 TOTAL DEPTH 11000 PERF.10486 - 10498

09	2940	X	1510	-0-	-1430	-0-	369	1	985	2	N	142	191	1	3	8	53
							156	9									
10	3038	X	2050	-0-	-988	-0-	381	1	1491	2	N	162	178	1	9	8	28
							178	9									
11	2940	X	1872	-0-	-1068	-0-	153	1	1539	2	N	164	90	1			102
							180	9									
12	2294	X	2152	-0-	-142	-0-	89	1	1803	2	N	236	303	1	7	8	28
							260	9									
01	2179	X	2179	-0-	-0-	-0-	244	1	1657	2	N	253	238	1	10	8	33
							278	9									
02	2016	X	1755	-0-	-261	-0-	77	1	1476	2	N	184	187	1			30
							202	9									

SCHILLER WELL #: 6 RRCID -> 232647 COMPL. DATE 12/05/2007 TOTAL DEPTH 11000 PERF.10472 - 10492

09	3883	X	3883	-0-	-0-	-0-	433	1	3352	2	N	89	106	1			35
							98	9									
10	4270	X	4270	-0-	-0-	-0-	447	1	3703	2	N	109	104	1			40
							120	9									
11	3921	X	3921	-0-	-0-	-0-	344	1	3455	2	N	111	94	1			57
							122	9									
12	3906	X	3906	-0-	-0-	-0-	179	1	3600	2	N	115	67	1			105
							127	9									
01	3410	X	3291	-0-	-119	-0-	407	1	2767	2	N	106	122	1	1	8	88
							117	9									
*02	3575	X	3575	-0-	-0-	-0-	170	1	3284	2	N	110	71	1			127
							121	9									

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
TEMA OIL AND GAS COMPANY //CONT.// 841329
WHITE WELL #: 1 RRCID -> 254235 COMPL. DATE 07/21/2009 TOTAL DEPTH 11000 PERF.10642 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	96	-0-	-1434	-0-	89	2	7	9	N	6	3	8			33
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					33
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					33
12	93	N	-0-	-0-	-93	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*02	223	N	223	-0-	-0-	-0-	10	1	189	2	N	22					55
							24	9									

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
STRAND ENERGY, L.C. 824758
B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

VASTAR WELL #: 9D RRCID -> 214108 COMPL. DATE 12/13/2005 TOTAL DEPTH 5700 PERF. 5085 - 5280

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PURE RESOUCES A WELL #: 3D RRCID -> 216467 COMPL. DATE 03/15/2006 TOTAL DEPTH 5470 PERF. 5085 - 5310

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ARCO CALL WELL #: 1D RRCID -> 223770 COMPL. DATE 09/13/2006 TOTAL DEPTH 9916 PERF. 5050 - 5296

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NEWTON (4000) //CONT.// 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
HEARTWOOD WELL #: 1D RRCID -> 229443 COMPL. DATE 10/25/2006 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
BETRO, INC. 068324
COFFIELD B-3 WELL #: 1 RRCID -> 084249 COMPL. DATE 02/20/1979 TOTAL DEPTH 3457 PERF. 3126 - 3146

09	78 N	-0-	-0-	-78	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

ERNEST OPERATING COMPANY 253480
HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

09	98 N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	124 N	99	-0-	-25	-0-	99	2			N	-0-					-0-
11	127 N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	93 N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93 N	72	-0-	-21	-0-	72	2			N	-0-					-0-
02	112 N	85	-0-	-27	-0-	85	2			N	-0-					-0-

JDA ENERGY, LLC 427482
GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

09	0 N	-0-	-0-	-0-	-0-					N	-0-					18
10	0 N	-0-	-0-	-0-	-0-					N	-0-					18
11	0 N	-0-	-0-	-0-	-0-					N	-0-					18
12	0 N	-0-	-0-	-0-	-0-					N	-0-					18
01	0 N	-0-	-0-	-0-	-0-					N	-0-					18
02	0 N	-0-	-0-	-0-	-0-					N	-0-					18

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-					N	-0-					9
10	0 N	-0-	-0-	-0-	-0-					N	-0-					9
11	0 N	-0-	-0-	-0-	-0-					N	-0-					9
12	0 N	-0-	-0-	-0-	-0-					N	-0-					9
01	0 N	-0-	-0-	-0-	-0-					N	-0-					9
02	0 N	-0-	-0-	-0-	-0-					N	-0-					9

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	12	-0-	12	12	12	2			N	-0-					-0-

NOACK COW HERD, EAST (NAVARRO) 65609 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
PERRY WELL #: 1 RRCID -> 076202 COMPL. DATE 03/20/1978 TOTAL DEPTH 3450 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	1	-0-	-55	-0-	1	2			N	-0-					-0-

NOLTE MARSH (YEGUA 13000) 65768 900 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
DANIEL,GOVERNOR BILL SECTION 161 WELL #: 1 RRCID -> 206976 COMPL. DATE 01/05/2004 TOTAL DEPTH 13900 PERF.12160 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	5					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	5					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	5					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	5					51

SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 1R RRCID -> 197758 COMPL. DATE 05/06/2003 TOTAL DEPTH 13800 PERF.13104 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 09/07/2011 TOTAL DEPTH 5716 PERF. 5240 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NOME (L-4400) 65780 174 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
CARPENTER, ALMA M. WELL #: 15 RRCID -> 134198 COMPL. DATE 03/31/1990 TOTAL DEPTH 4620 PERF. 4400 - 4405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 29 RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOME (X SAND) 65780 812 ASSOCIATED 49B CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 18 RRCID -> 231947 COMPL. DATE 01/10/2007 TOTAL DEPTH 8003 PERF. 7864 - 7867

09	14B DENY	-0-	-0-	-0-	22048			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	22048			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	22048			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	22048			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	22048			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	22048			Y	-0-			-0-

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-BEAVERS GAS UNIT WELL #: 1ST RRCID -> 235542 COMPL. DATE 01/28/2011 TOTAL DEPTH 13116 PERF.13093 - 13111

09	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 06/01/2013

NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	74	1	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NOME (YEGUA MIDDLE EY) //CONT.// 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
MCDERMOND WELL #: 5 RRCID -> 256062 COMPL. DATE 02/16/2010 TOTAL DEPTH 15344 PERF.14615 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	3408	-0-	-3222	-0-	1072	1	1549	2	N	715	729	1			468
							787	9									
10	7220	X	7220	-0-	-0-	-0-	1636	1	4785	2	N	726	916	1			278
							799	9									
11	6630	X	6418	-0-	-212	-0-	1646	1	3980	2	N	720	645	1			353
							792	9									
12	6851	X	5946	-0-	-905	-0-	1328	1	3881	2	N	670	735	1			288
							737	9									
01	6851	X	4993	-0-	-1858	-0-	1633	1	2614	2	N	678	553	1			413
							746	9									
02	6188	X	4709	-0-	-1479	-0-	1198	1	2744	2	N	697	742	1			368
							767	9									

MASON ROAD WELL #: 1 RRCID -> 262245 COMPL. DATE 11/17/2010 TOTAL DEPTH 16039 PERF.14041 - 14042

09	14B2 EXT		-0-	-0-	-0-	236					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	236					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	236					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	236					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	236					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	236					N	-0-					-0-

LEGER WELL #: 1 RRCID -> 266497 COMPL. DATE 06/30/2012 TOTAL DEPTH 14082 PERF.13077 - 13126

09	168690	X	98453	-0-	-70237	-0-	2762	1	93220	2	N	2246	2090	1			418
							2471	9									
10	165881	X	50791	-0-	-115090	-0-	2106	1	47263	2	N	1293	1368	1			343
							1422	9									
11	150180	X	58491	-0-	-91689	-0-	2348	1	54454	2	N	1535	1535	1			343
							1689	9									
12	143995	X	62132	-0-	-81863	-0-	2218	1	58139	2	N	1614	1617	1			340
							1775	9									
01	112747	X	60577	-0-	-52170	-0-	1768	1	57090	2	N	1563	1553	1			350
							1719	9									
02	91896	X	55266	-0-	-36630	-0-	379	1	53378	2	N	1372	1336	1			386
							1509	9									

NOME (YEGUA MIDDLE EY FB2) 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEVIL WELL #: 1 RRCID -> 235080 COMPL. DATE 06/13/2011 TOTAL DEPTH 16500 PERF.13776 - 13858

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NOME (YEGUA MIDDLE EY FB2) //CONT.// 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-LONG WELL #: 1ST RRCID -> 224330 COMPL. DATE 09/03/2013 TOTAL DEPTH 14269 PERF.14137 - 14162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

NOME HARDER 1 ST WELL #: 1 RRCID -> 229913 COMPL. DATE 10/28/2009 TOTAL DEPTH 15000 PERF.14184 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23700	X	-0-	-0-	-23700	-0-					N	-0-					131
10	24490	X	-0-	-0-	-24490	-0-					N	-0-					131
11	23700	X	-0-	-0-	-23700	-0-					N	-0-					131
12	17949	X	-0-	-0-	-17949	-0-					N	-0-					131
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131
02	0	X	-0-	-0-	-0-	-0-					N	-0-					131

HARDER-DISHMAN WELL #: 1ST RRCID -> 233763 COMPL. DATE 12/10/2012 TOTAL DEPTH 14252 PERF.14210 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24180	X	21728	-0-	-2452	-0-	581 891	1 9	20256	2	N	810	730	1			422
10	24986	X	19307	-0-	-5679	-0-	753 898	1 9	17656	2	N	816	912	1			326
11	24180	X	12195	-0-	-11985	-0-	456 614	1 9	11125	2	N	558	459	1			425
12	23932	X	20825	-0-	-3107	-0-	686 922	1 9	19217	2	N	838	837	1			426
01	23126	X	18093	-0-	-5033	-0-	496 853	1 9	16744	2	N	775	924	1			277
02	20272	X	7061	-0-	-13211	-0-	367 443	1 9	6251	2	N	403	187	1			493

HARDER-DISHMAN WELL #: 2 RRCID -> 236979 COMPL. DATE 08/16/2011 TOTAL DEPTH 14558 PERF.12695 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOME-LONG WELL #: 3 RRCID -> 239842 COMPL. DATE 08/26/2008 TOTAL DEPTH 14410 PERF.14010 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOME N.E. (12800) 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
SUN FEE WELL #: 1 RRCID -> 203126 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12911 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13097	X	13097	-0-	-0-	-0-	246	1	11961	2	N	809	889	1			207
							890	9									
10	14746	X	14746	-0-	-0-	-0-	247	1	13644	2	N	777	548	1			436
							855	9									
11	17559	X	17559	-0-	-0-	-0-	296	1	16193	2	N	973	1090	1			319
							1070	9									
12	18038	X	18038	-0-	-0-	-0-	292	1	16650	2	N	996	1089	1			226
							1096	9									
01	11183	X	11183	-0-	-0-	-0-	166	1	10331	2	N	624	536	1			314
							686	9									
*02	15508	X	15508	-0-	-0-	-0-	97	1	14409	2	N	911	727	1			498
							1002	9									

SUN FEE WELL #: 2 RRCID -> 234019 COMPL. DATE 10/04/2011 TOTAL DEPTH 12633 PERF.12330 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17160	X	14377	-0-	-2783	-0-	353	1	13295	2	N	663	708	1			166
							729	9									
10	17732	X	13570	-0-	-4162	-0-	483	1	12314	2	N	703	727	1			142
							773	9									
11	17160	X	8235	-0-	-8925	-0-	444	1	7362	2	N	390	363	1			169
							429	9									
12	17732	X	12984	-0-	-4748	-0-	962	1	11396	2	N	569	544	1			194
							626	9									
01	14849	X	13167	-0-	-1682	-0-	842	1	11739	2	N	533	554	1			173
							586	9									
*02	13933	X	13933	-0-	-0-	-0-	567	1	12785	2	N	528	538	1			163
							581	9									

HARDER WELL #: 1 RRCID -> 260496 COMPL. DATE 10/19/2012 TOTAL DEPTH 17500 PERF.15321 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	1600	-0-	-1490	-0-	457	1	1025	2	N	107					237
							118	9									
10	3193	X	169	-0-	-3024	-0-	37	1	131	2	N	1					238
							1	9									
11	600	X	343	-0-	-257	-0-	130	1	194	2	N	17					255
							19	9									
12	2333	X	2333	-0-	-0-	-0-	620	1	1608	2	N	95	186	1			164
							105	9									
01	1643	X	232	-0-	-1411	-0-	135	1	97	2	N	-0-					164
*02	3264	X	3264	-0-	-0-	-0-	981	1	2148	2	N	123					287
							135	9									

NOME, SE. (NODOSARIA) 65790 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
MCDERMOND F. WELL #: 1 RRCID -> 077320 COMPL. DATE 11/16/1983 TOTAL DEPTH 8590 PERF. 1830 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NONA MILLS (-A-) 65799 100 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 2504 RRCID -> 170394 COMPL. DATE 08/20/1998 TOTAL DEPTH 8503 PERF. 7100 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-

NONA MILLS (-C- SAND) 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 4901 RRCID -> 148919 COMPL. DATE 03/02/2000 TOTAL DEPTH 8600 PERF. 7218 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4276	X	4276	-0-	-0-	-0-	4276	2			Y	-0-					-0-
10	5864	X	5864	-0-	-0-	-0-	5864	2			Y	-0-					-0-
11	4418	X	4418	-0-	-0-	-0-	4418	2			Y	-0-					-0-
12	4402	X	2057	-0-	-2345	-0-	2057	2			Y	-0-					-0-
01	4402	X	2943	-0-	-1459	-0-	2943	2			Y	-0-					-0-
02	3976	X	3661	-0-	-315	-0-	3661	2			Y	-0-					-0-

NONA MILLS FIELD UNIT WELL #: 1851 RRCID -> 181305 COMPL. DATE N/A TOTAL DEPTH 8507 PERF. 7228 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 4301 RRCID -> 224225 COMPL. DATE 12/20/2006 TOTAL DEPTH 8600 PERF. 7224 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	855	X	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
10	1364	X	1173	-0-	-191	-0-	1173	2			Y	-0-					-0-
11	1320	X	1031	-0-	-289	-0-	1031	2			Y	-0-					-0-
12	1023	X	480	-0-	-543	-0-	480	2			Y	-0-					-0-
01	1178	X	687	-0-	-491	-0-	687	2			Y	-0-					-0-
02	1064	X	854	-0-	-210	-0-	854	2			Y	-0-					-0-

NONA MILLS (-E- SAND) 65799 275 ASSOCIATED EXEMPT CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 3601 RRCID -> 136446 COMPL. DATE 03/26/1999 TOTAL DEPTH 8592 PERF. 7430 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1473		1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
12	686		686	-0-	-0-	-0-	686	2			Y	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
*02	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-

NONA MILLS (F-1 YEGUA) 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 1211 RRCID -> 177121 COMPL. DATE 01/28/2000 TOTAL DEPTH 8551 PERF. 7783 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4032	X	4032	-0-	-0-	-0-	4032	2			Y	-0-					-0-
10	5529	X	5529	-0-	-0-	-0-	5529	2			Y	-0-					-0-
11	4620	X	4124	-0-	-496	-0-	4124	2			Y	-0-					-0-
12	4774	X	1919	-0-	-2855	-0-	1919	2			Y	-0-					-0-
01	5518	X	2747	-0-	-2771	-0-	2747	2			Y	-0-					-0-
02	4984	X	3417	-0-	-1567	-0-	3417	2			Y	-0-					-0-

NONA MILLS (F-1 YEGUA) //CONT.// 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC //CONT.// 678365
NONA MILLS FIELD UNIT WELL #: 2510 RRCID -> 183064 COMPL. DATE 05/17/2001 TOTAL DEPTH 8513 PERF. 7490 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	2			Y	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
*02	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-

NONA MILLS (-G-) 65799 500 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA FIELD UNIT WELL #: 2303 RRCID -> 209769 COMPL. DATE 05/05/2005 TOTAL DEPTH 8570 PERF. 7924 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
12	1147	N	617	-0-	-530	-0-	617	2			Y	-0-					-0-
01	1519	N	883	-0-	-636	-0-	883	2			Y	-0-					-0-
02	1232	N	1098	-0-	-134	-0-	1098	2			Y	-0-					-0-

NONA MILLS (-I-) 65799 800 NON-ASSOCIATED 49B CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 806 RRCID -> 136902 COMPL. DATE 11/10/1999 TOTAL DEPTH 8610 PERF. 8068 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NONA MILLS (-K-) 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA WELL #: 7 RRCID -> 138713 COMPL. DATE 02/11/1991 TOTAL DEPTH 8605 PERF. 8442 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	X	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
10	335	X	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
11	295	X	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
12	248	N	137	-0-	-111	-0-	137	2			Y	-0-					-0-
01	341	N	196	-0-	-145	-0-	196	2			Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	2			Y	-0-					-0-

HOOKS, ESTHER ET AL WELL #: 6 RRCID -> 140309 COMPL. DATE 12/08/1999 TOTAL DEPTH 8600 PERF. 8382 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		489	-0-	489	489	489	2			Y	-0-					-0-
10	T. A.		670	-0-	670	1159	670	2			Y	-0-					-0-
11	T. A.		589	-0-	589	1748	589	2			Y	-0-					-0-
12	2022	X	274	-0-	-1748	-0-	274	2			Y	-0-					-0-
01	682	N	392	-0-	-290	-0-	392	2			Y	-0-					-0-
02	560	N	488	-0-	-72	-0-	488	2			Y	-0-					-0-

NORTHERN RANCH (7000) 66103 777 ASSOCIATED ONE WELL CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 4 RRCID -> 257099 COMPL. DATE 04/01/2010 TOTAL DEPTH 8000 PERF. 6853 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTHERN RANCH, SOUTH (GRETA) 66107 568 ASSOCIATED EXEMPT CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 9 RRCID -> 159072 COMPL. DATE 03/29/2006 TOTAL DEPTH 8476 PERF. 2240 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHINGTON (2600) 66112 425 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
NORTHINGTON WELL #: 1 RRCID -> 077759 COMPL. DATE 10/11/1993 TOTAL DEPTH 4664 PERF. 2656 - 2666

09	1800	N	1728	-0-	-72	-0-	390	1	1338	2	N	-0-					-0-
10	1891	N	1768	-0-	-123	-0-	390	1	1378	2	N	-0-					-0-
11	1890	N	1397	-0-	-493	-0-	390	1	1007	2	N	-0-					-0-
12	1798	N	1422	-0-	-376	-0-	390	1	1032	2	N	-0-					-0-
01	2857	N	2857	-0-	-0-	-0-	390	1	2467	2	N	-0-					-0-
*02	2098	N	2098	-0-	-0-	-0-	390	1	1708	2	N	-0-					-0-

NORTHSTAR (EDWARDS) 66135 080 NON-ASSOCIATED ONE WELL CNTY: WALLER
NORTH AMERICAN DRILLING CORP 613521
SCHULZ, MARTIN WELL #: 2 RRCID -> 194949 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.16916 - 19170

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKHURST (WILCOX 9900) 66506 500 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
LAMAY CORPORATION 484025
DOLIVE, EDWARD G.U. 1 WELL #: 1 RRCID -> 083242 COMPL. DATE 02/07/1979 TOTAL DEPTH 14787 PERF. 9916 - 10010

09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
11	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
12	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DOLIVE, MAURICE G. U. 1 WELL #: 1 RRCID -> 115744 COMPL. DATE 11/23/1989 TOTAL DEPTH 10604 PERF. 9884 - 9988

09	4980	X	3953	-0-	-1027	-0-	3754	2	199	9	N	181					188
10	5263	X	5263	-0-	-0-	-0-	5251	2	12	9	N	11	163	1			36
11	4980	X	2435	-0-	-2545	-0-	2407	2	28	9	N	25					61
12	5115	X	4436	-0-	-679	-0-	4331	3	105	9	N	95					156
01	4743	X	4399	-0-	-344	-0-	4331	3	68	9	N	62	160	1			58
02	4760	X	2525	-0-	-2235	-0-	2512	3	13	9	N	12					70

OAKLAND (YEGUA) 66508 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WEATHERS EXPLORATION, INC. 902850
W.A. WEISON ET. UX. WELL #: 1 RRCID -> 263596 COMPL. DATE 07/28/2011 TOTAL DEPTH 4410 PERF. 4014 - 4015

09	5580	#	5174	-0-	-406	-0-	5165	2	9	9	N	8					112
10	5611	#	5468	-0-	-143	-0-	5466	2	2	9	N	2					114
11	5430	#	5316	-0-	-114	-0-	5316	2			N	-0-					114
12	5611	#	5599	-0-	-12	-0-	5586	2	13	9	N	12					126
01	5554	R	5554	-0-	-0-	-0-	5551	2	3	9	N	3					129
*02	5024	R	5024	-0-	-0-	-0-	5023	2	1	9	N	1					130

OLCOTT (MIOCENE 2700) 66950 330 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OLCOTT GAS UNIT 4 WELL #: 1 RRCID -> 174646 COMPL. DATE 09/10/1999 TOTAL DEPTH 4600 PERF. 2662 - 2683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLCOTT (MIOCENE 3800) 66950 594 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO A/C 3 WELL #: 23 RRCID -> 196847 COMPL. DATE 02/25/2003 TOTAL DEPTH 6044 PERF. 3867 - 3883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLCOTT (MIOCENE 4600) 66950 865 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO. A/C 3 WELL #: 29 RRCID -> 197828 COMPL. DATE 02/26/2003 TOTAL DEPTH 8121 PERF. 4596 - 4602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 22 RRCID -> 007567 COMPL. DATE 01/01/1980 TOTAL DEPTH 10278 PERF.10142 - 10154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 66 U RRCID -> 007581 COMPL. DATE 10/09/1946 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 80 U RRCID -> 007585 COMPL. DATE N/A TOTAL DEPTH 10820 PERF. 2720 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 101 RRCID -> 007591 COMPL. DATE 01/22/1958 TOTAL DEPTH N/A PERF.10137 - 10142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 116 C RRCID -> 007598 COMPL. DATE N/A TOTAL DEPTH 18890 PERF. 9860 - 9873

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 U RRCID -> 007600 COMPL. DATE 01/23/1942 TOTAL DEPTH 10874 PERF. 9990 - 10030

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 U RRCID -> 007604 COMPL. DATE 01/27/1958 TOTAL DEPTH 10862 PERF.10100 - 10145

09	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 147 U RRCID -> 007605 COMPL. DATE 07/07/1961 TOTAL DEPTH 10810 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 16 RRCID -> 043929 COMPL. DATE 05/12/2005 TOTAL DEPTH 11100 PERF. 9988 - 10118

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 105 RRCID -> 045146 COMPL. DATE 10/01/1947 TOTAL DEPTH 10540 PERF.10075 - 10175

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 39 U RRCID -> 045277 COMPL. DATE 12/10/1968 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 12 C RRCID -> 045278 COMPL. DATE 12/12/1968 TOTAL DEPTH 11005 PERF.10078 - 10088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 55 RRCID -> 045688 COMPL. DATE 03/07/1969 TOTAL DEPTH 10204 PERF.10177 - 10185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 98 RRCID -> 047022 COMPL. DATE 10/24/1969 TOTAL DEPTH 10351 PERF.10206 - 10231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 36 RRCID -> 049018 COMPL. DATE 09/29/1970 TOTAL DEPTH N/A PERF.10075 - 10579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 5 RRCID -> 051792 COMPL. DATE 01/03/1949 TOTAL DEPTH 11251 PERF.10110 - 10127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 28 RRCID -> 052077 COMPL. DATE 01/25/1950 TOTAL DEPTH 10310 PERF.10202 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 53 RRCID -> 054047 COMPL. DATE 02/09/1997 TOTAL DEPTH 11056 PERF. 8788 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 14 RRCID -> 064646 COMPL. DATE 08/01/1952 TOTAL DEPTH 10240 PERF.10135 - 10142

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 2 C RRCID -> 069171 COMPL. DATE 11/05/1949 TOTAL DEPTH 11500 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 159 RRCID -> 075927 COMPL. DATE 11/07/2009 TOTAL DEPTH 10429 PERF.10220 - 10234

09	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 56 RRCID -> 076159 COMPL. DATE 10/18/1996 TOTAL DEPTH 11035 PERF. 9993 - 10154

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 68 RRCID -> 079360 COMPL. DATE 05/17/1977 TOTAL DEPTH 10994 PERF.10055 - 10175

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 17 RRCID -> 087408 COMPL. DATE 08/22/2008 TOTAL DEPTH 10916 PERF. 9972 - 9988

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 180 U RRCID -> 097580 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF.10020 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 9 RRCID -> 107496 COMPL. DATE 06/05/1950 TOTAL DEPTH 11449 PERF.10118 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 201 RRCID -> 107497 COMPL. DATE 02/20/1958 TOTAL DEPTH 10280 PERF.10104 - 10114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 135 RRCID -> 108054 COMPL. DATE 06/27/1983 TOTAL DEPTH 10832 PERF.10127 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 52 RRCID -> 111116 COMPL. DATE 02/27/1984 TOTAL DEPTH 10250 PERF.10058 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 74 RRCID -> 114096 COMPL. DATE 11/19/1984 TOTAL DEPTH 10868 PERF.10044 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 94 RRCID -> 120921 COMPL. DATE 04/03/1986 TOTAL DEPTH 10524 PERF.10157 - 10170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 158 RRCID -> 125504 COMPL. DATE 09/25/1987 TOTAL DEPTH 10534 PERF.10010 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 45 RRCID -> 126737 COMPL. DATE 04/22/2008 TOTAL DEPTH 10545 PERF. 9882 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5951	X	5951	-0-	-0-	-0-	536	1	5238	3	Y	161	165	0			18
							177	9									
10	6474	X	6474	-0-	-0-	-0-	478	1	5854	3	Y	129	125	0			22
							142	9									
11	4396	X	4396	-0-	-0-	-0-	292	1	3981	3	Y	112	93	0			41
							123	9									
12	2418	X	-0-	-0-	-2418	-0-					Y	58	84	0			15
01	2418	X	2411	-0-	-7	-0-	206	1	1986	3	Y	199	178	0			36
							219	9									
02	2184	X	NO RPT	-0-	-2184	-0-					Y	NO RPT					36

OLD OCEAN UNIT WELL #: 89 RRCID -> 131011 COMPL. DATE 04/22/1989 TOTAL DEPTH 11010 PERF.10030 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 154 RRCID -> 133678 COMPL. DATE 07/05/2001 TOTAL DEPTH 10723 PERF.10000 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 75 RRCID -> 134202 COMPL. DATE 03/31/1990 TOTAL DEPTH 10940 PERF. 9936 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 190 RRCID -> 134505 COMPL. DATE 04/11/1990 TOTAL DEPTH 10869 PERF.10090 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 64 RRCID -> 135789 COMPL. DATE 08/26/1990 TOTAL DEPTH 10570 PERF. 9900 - 10005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 135848 COMPL. DATE 08/23/1990 TOTAL DEPTH 10688 PERF. 9886 - 10104

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 33 RRCID -> 136845 COMPL. DATE 10/18/1990 TOTAL DEPTH 10880 PERF. 9980 - 10096

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 119-U RRCID -> 136877 COMPL. DATE 05/05/1990 TOTAL DEPTH 11136 PERF. 9830 - 10036

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 195 RRCID -> 136878 COMPL. DATE 07/24/1990 TOTAL DEPTH 10990 PERF.10135 - 10145

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 48 RRCID -> 136880 COMPL. DATE 04/16/2008 TOTAL DEPTH 11107 PERF. 9854 - 10030

09	3000 N	2914	-0-	-86	66	266	1	2594	3	Y	49	53	0			-0-
						54	9									
10	2982 N	2916	-0-	-66	-0-	217	1	2660	3	Y	35	35	0			-0-
						39	9									
11	3150 X	2788	-0-	-362	-0-	188	1	2571	3	Y	26	22	0			4
						29	9									
12	3255 X	2941	-0-	-314	-0-	258	1	2652	3	Y	28	32	0			-0-
						31	9									
01	3255 X	3163	-0-	-92	-0-	291	1	2813	3	Y	54	49	0			5
						59	9									
02	2716 X	NO RPT	-0-	-2716	-0-					Y	NO RPT					5

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 50 RRCID -> 138192 COMPL. DATE 07/09/1997 TOTAL DEPTH 11080 PERF. 9982 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 42 RRCID -> 145064 COMPL. DATE 11/01/2008 TOTAL DEPTH 10908 PERF.10059 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 121 RRCID -> 152176 COMPL. DATE 07/06/1994 TOTAL DEPTH 10877 PERF. 9900 - 10005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 157759 COMPL. DATE 10/12/2005 TOTAL DEPTH 10889 PERF. 9807 - 9999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 160 RRCID -> 157797 COMPL. DATE 05/01/2008 TOTAL DEPTH 10646 PERF. 9890 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11430 X	10425	-0-	-1005	-0-	950	1	9282	3	Y	175	187	0			23
						193	9									
10	11311 X	11311	-0-	-0-	-0-	842	1	10319	3	Y	136	133	0			26
						150	9									
11	10887 X	10887	-0-	-0-	-0-	736	1	10041	3	Y	100	86	0			40
						110	9									
12	10943 X	9435	-0-	-1508	-0-	830	1	8507	3	Y	89	108	0			21
						98	9									
01	11315 X	7384	-0-	-3931	-0-	679	1	6567	3	Y	125	120	0			26
						138	9									
02	10220 X	NO RPT	-0-	-10220	-0-					Y	NO RPT					26

OLD OCEAN UNIT WELL #: 164 RRCID -> 158178 COMPL. DATE 08/24/2005 TOTAL DEPTH 11014 PERF.10048 - 10054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 92 RRCID -> 158667 COMPL. DATE 12/20/2005 TOTAL DEPTH 11191 PERF. 9920 - 9930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86 RRCID -> 179418 COMPL. DATE 08/08/2000 TOTAL DEPTH 10801 PERF. 9842 - 9955

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 78 RRCID -> 180806 COMPL. DATE 11/05/2000 TOTAL DEPTH 11012 PERF.10072 - 10180

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 90 RRCID -> 212759 COMPL. DATE 03/25/2008 TOTAL DEPTH 10911 PERF. 9976 - 10020

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 163 RRCID -> 234300 COMPL. DATE 01/28/2008 TOTAL DEPTH 15750 PERF.10034 - 10102

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 61ST RRCID -> 235088 COMPL. DATE 10/01/2009 TOTAL DEPTH 10761 PERF. 9791 - 9890

09	9012 X	9012	-0-	-0-	-0-	822 166	1 9	8024	3	Y	151	163	0			18
10	8710 X	8710	-0-	-0-	-0-	648 116	1 9	7946	3	Y	105	105	0			18
11	9720 X	8473	-0-	-1247	-0-	573 86	1 9	7814	3	Y	78	67	0			29
12	10044 X	8366	-0-	-1678	-0-	735 87	1 9	7544	3	Y	79	92	0			16
01	10044 X	6878	-0-	-3166	-0-	633 128	1 9	6117	3	Y	116	111	0			21
02	8400 X	NO RPT	-0-	-8400	-0-					Y	NO RPT					21

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 120 RRCID -> 235567 COMPL. DATE 05/21/2008 TOTAL DEPTH 10843 PERF. 9956 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 88 RRCID -> 239810 COMPL. DATE 07/04/2008 TOTAL DEPTH 10845 PERF. 9843 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3044	-0-	-226	-0-	268 161	1 9	2615	3	Y	146	164	0			20
10	4278	X	3109	-0-	-1169	-0-	225 131	1 9	2753	3	Y	119	117	0			22
11	4320	X	2416	-0-	-1904	-0-	158 103	1 9	2155	3	Y	94	80	0			36
12	4464	X	-0-	-0-	-4464	-0-					Y	45	68	0			13
01	4464	X	1537	-0-	-2927	-0-	122 227	1 9	1188	3	Y	206	181	0			38
02	2828	X	NO RPT	-0-	-2828	-0-					Y	NO RPT					38

OLD OCEAN UNIT WELL #: 84 RRCID -> 246627 COMPL. DATE 01/13/2009 TOTAL DEPTH 10365 PERF. 9777 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 148 RRCID -> 255510 COMPL. DATE 01/04/2010 TOTAL DEPTH 10840 PERF.10016 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 59 RRCID -> 267644 COMPL. DATE 10/14/2011 TOTAL DEPTH 10950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CAMPBELL) 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 65 U RRCID -> 007615 COMPL. DATE N/A TOTAL DEPTH 10726 PERF.10338 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 86-U RRCID -> 007617 COMPL. DATE N/A TOTAL DEPTH 10801 PERF.10420 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	39212					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	39212					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	39212					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	39212					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	39212					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	39212					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 136 U RRCID -> 007621 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	71 12	1 9	689	3	Y	11	12	0			-0-
10	570	N	570	-0-	-0-	-0-	43 9	1 9	518	3	Y	8	8	0			-0-
11	395	N	395	-0-	-0-	-0-	28 4	1 9	363	3	Y	4	4	0			-0-
12	372	N	372	-0-	-0-	-0-	32 4	1 9	336	3	Y	4	4	0			-0-
01	341	N	341	-0-	-0-	-0-	32 4	1 9	305	3	Y	4	4	0			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 127 RRCID -> 033848 COMPL. DATE 08/12/1964 TOTAL DEPTH 10848 PERF.10477 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 85 RRCID -> 046039 COMPL. DATE 08/01/1990 TOTAL DEPTH 12209 PERF.10340 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 122 U RRCID -> 046129 COMPL. DATE 05/02/1969 TOTAL DEPTH 11000 PERF.10338 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 119 L RRCID -> 133862 COMPL. DATE 02/21/1990 TOTAL DEPTH 11136 PERF.10252 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 156 RRCID -> 214089 COMPL. DATE 01/02/2006 TOTAL DEPTH 10886 PERF.10409 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17700	X	15490	-0-	-2210	-0-	1416 249	1 9	13825	3	Y	226	232	0			28
10	17608	X	15752	-0-	-1856	-0-	1170 242	1 9	14340	3	Y	220	208	0			40
11	16620	X	13585	-0-	-3035	-0-	917 163	1 9	12505	3	Y	148	128	0			60
12	17174	X	13788	-0-	-3386	-0-	1210 169	1 9	12409	3	Y	154	178	0			36
01	16182	X	14441	-0-	-1741	-0-	1338 176	1 9	12927	3	Y	160	161	0			35
02	14448	X	NO RPT	-0-	-14448	-0-					Y	NO RPT					35

OLD OCEAN UNIT WELL #: 128 RRCID -> 215194 COMPL. DATE 07/12/2008 TOTAL DEPTH 10826 PERF.10422 - 10436

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 216468 COMPL. DATE 05/09/2006 TOTAL DEPTH 10874 PERF.10446 - 10466

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 155 RRCID -> 223713 COMPL. DATE 07/31/2009 TOTAL DEPTH 10600 PERF.10452 - 10478

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 241 RRCID -> 234281 COMPL. DATE 11/19/2009 TOTAL DEPTH 10819 PERF.10220 - 10228

09	4560	X	3848	-0-	-712	-0-	336 232	1 9	3280	3	Y	211	222	0			30
10	4346	X	4346	-0-	-0-	-0-	312 209	1 9	3825	3	Y	190	182	0			38
11	4590	X	4416	-0-	-174	-0-	290 174	1 9	3952	3	Y	158	132	0			64
12	4743	X	3342	-0-	-1401	-0-	280 183	1 9	2879	3	Y	166	190	0			40
01	4743	X	3931	-0-	-812	-0-	350 200	1 9	3381	3	Y	182	181	0			41
02	3920	X	NO RPT	-0-	-3920	-0-					Y	NO RPT					41

OLD OCEAN UNIT WELL #: 225 RRCID -> 244602 COMPL. DATE 11/13/2008 TOTAL DEPTH 13388 PERF.10401 - 10410

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BENARD RIVER LAND DEVELOPMENT WELL #: 4 RRCID -> 030584 COMPL. DATE 05/22/1963 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6385	-0-	6385	6385	6385	2			Y	-0-					-0-
10	DLQ G-10		6524	-0-	6524	12909	6524	2			Y	-0-					-0-
11	DLQ G-10		4623	-0-	4623	17532	4412	2	211	9	Y	192	192	1			-0-
12	DLQ G-10		5471	-0-	5471	23003	5471	2			Y	-0-					-0-
01	30404	X	7401	-0-	-23003	-0-	7401	2			Y	-0-					-0-
02	5964	X	5037	-0-	-927	-0-	5037	2			Y	-0-					-0-

OLD OCEAN (CIB HAZ) 67011 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
JOHNSON FOUNDATION WELL #: 1 RRCID -> 263244 COMPL. DATE 02/23/2011 TOTAL DEPTH 10728 PERF. 8842 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000	#	9462	-0-	-2538	-0-	8899	2	563	9	N	512	349	0			499
10	12400	#	8698	-0-	-3702	-0-	8174	2	524	9	N	476	532	0			443
11	12960	#	11400	-0-	-1560	-0-	10762	2	638	9	N	580	712	0			311
*12	13392	#	2308	-0-	-11084	-0-	1936	2	372	9	N	338	358	0			291
01	13392	#	7438	-0-	-5954	-0-	6805	2	633	9	N	575	518	0			348
02	8820	#	NO RPT	-0-	-8820	-0-					N	NO RPT					348

OLD OCEAN (CHENAULT) 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 134 U RRCID -> 007633 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 177 U RRCID -> 007639 COMPL. DATE N/A TOTAL DEPTH 10869 PERF. 9700 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 186 C RRCID -> 007640 COMPL. DATE 03/31/1950 TOTAL DEPTH 10805 PERF. 9646 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 95 RRCID -> 040089 COMPL. DATE 06/25/1987 TOTAL DEPTH 10278 PERF.10135 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 150 RRCID -> 050477 COMPL. DATE 05/06/1985 TOTAL DEPTH 10741 PERF. 9192 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 104 RRCID -> 050890 COMPL. DATE 09/03/1996 TOTAL DEPTH 11028 PERF. 9662 - 10038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 178 U RRCID -> 051138 COMPL. DATE 01/23/1984 TOTAL DEPTH 10800 PERF. 8760 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 188 U RRCID -> 051142 COMPL. DATE 08/14/1971 TOTAL DEPTH 10805 PERF. 9651 - 9661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 169 RRCID -> 106620 COMPL. DATE 06/10/1983 TOTAL DEPTH 10948 PERF. 9707 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 114 RRCID -> 192518 COMPL. DATE 12/26/2002 TOTAL DEPTH 11060 PERF. 9602 - 9606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 87 RRCID -> 234264 COMPL. DATE 01/13/2013 TOTAL DEPTH 10889 PERF. 9526 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	5373	-0-	-117	-0-	490 97	1 9	4786	3	Y	88	91	0			12
10	5821	X	5821	-0-	-0-	-0-	435 62	1 9	5324	3	Y	56	56	0			12
11	5603	X	5603	-0-	-0-	-0-	373 136	1 9	5094	3	Y	124	92	0			44
12	5549	X	3660	-0-	-1889	-0-	314 131	1 9	3215	3	Y	119	135	0			28
01	5828	X	3923	-0-	-1905	-0-	363 48	1 9	3512	3	Y	44	58	0			14
02	5264	X	NO RPT	-0-	-5264	-0-					Y	NO RPT					14

OLD OCEAN UNIT WELL #: 129 RRCID -> 235077 COMPL. DATE 02/29/2008 TOTAL DEPTH 10932 PERF. 9636 - 9666

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 113 RRCID -> 235541 COMPL. DATE 04/15/2008 TOTAL DEPTH 10951 PERF. 9550 - 9594

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 191 RRCID -> 242409 COMPL. DATE 08/04/2008 TOTAL DEPTH 10810 PERF. 9626 - 9646

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 243802 COMPL. DATE 10/03/2008 TOTAL DEPTH 11035 PERF. 9676 - 9684

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 207 RRCID -> 246899 COMPL. DATE 09/30/2008 TOTAL DEPTH 11224 PERF. 9764 - 9774

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 106 RRCID -> 250215 COMPL. DATE 06/01/2005 TOTAL DEPTH 10920 PERF. 9609 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 166 RRCID -> 255678 COMPL. DATE 02/09/1941 TOTAL DEPTH 10897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 271070 COMPL. DATE 11/22/2011 TOTAL DEPTH 10688 PERF. 9592 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F- 2) 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 86 RRCID -> 251699 COMPL. DATE 05/04/2009 TOTAL DEPTH 10801 PERF. 8712 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 111 RRCID -> 251701 COMPL. DATE 09/08/2008 TOTAL DEPTH 10865 PERF. 8698 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	272					N	-0-					-0-
10	0	W	-0-	-0-	-0-	272					N	-0-					-0-
11	0	W	-0-	-0-	-0-	272					N	-0-					-0-
12	0	W	-0-	-0-	-0-	272					N	-0-					-0-
01	0	W	-0-	-0-	-0-	272					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	272					N	NO RPT					-0-

OLD OCEAN (F-4) 67011 502 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 60D RRCID -> 182410 COMPL. DATE 02/03/2009 TOTAL DEPTH 11904 PERF. 6660 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-6) 67011 550 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 145 RRCID -> 196553 COMPL. DATE 08/12/2008 TOTAL DEPTH 10970 PERF. 9104 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 168 RRCID -> 212143 COMPL. DATE 08/14/2008 TOTAL DEPTH 10970 PERF. 9121 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F- 7) 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 171 RRCID -> 007692 COMPL. DATE N/A TOTAL DEPTH 11026 PERF. 9340 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 142 RRCID -> 133631 COMPL. DATE 09/24/1997 TOTAL DEPTH 11095 PERF. 9271 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 144 RRCID -> 157798 COMPL. DATE 07/28/1995 TOTAL DEPTH 11022 PERF. 9304 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 8) 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 19 RRCID -> 092685 COMPL. DATE 04/27/2010 TOTAL DEPTH 11062 PERF. 9522 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	515	-0-	-150	-0-	47	1	462	3	Y	5	4	0			1
							6	9									
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-	1	0			-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 143 RRCID -> 098097 COMPL. DATE 11/16/1981 TOTAL DEPTH 10268 PERF. 9590 - 9680

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

09	4620	X	4150	-0-	-470	-0-	381	1	3726	3	Y	39	42	0			4
							43	9									
10	4650	X	4284	-0-	-366	-0-	320	1	3916	3	Y	44	42	0			6
							48	9									
11	4500	X	3866	-0-	-634	-0-	261	1	3568	3	Y	34	29	0			11
							37	9									
12	4650	X	3049	-0-	-1601	-0-	268	1	2750	3	Y	28	34	0			5
							31	9									
01	4278	X	2744	-0-	-1534	-0-	256	1	2466	3	Y	20	22	0			3
							22	9									
02	3864	X	NO RPT	-0-	-3864	-0-					Y	NO RPT					3

OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

09	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	2947					Y	NO RPT					-0-

OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 15 RRCID -> 224017 COMPL. DATE 12/29/2006 TOTAL DEPTH 16027 PERF. 9510 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 29 RRCID -> 203429 COMPL. DATE 07/19/2004 TOTAL DEPTH 10080 PERF. 9744 - 9862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480 X	2783	-0-	-697	-0-	254 55	1 9	2474	3	Y	50	52	0			2
10	3596 X	3168	-0-	-428	-0-	235 47	1 9	2886	3	Y	43	42	0			3
11	3030 X	2875	-0-	-155	-0-	192 61	1 9	2622	3	Y	55	43	0			15
12	3069 X	2825	-0-	-244	-0-	245 62	1 9	2518	3	Y	56	63	0			8
01	3290 X	3290	-0-	-0-	-0-	301 79	1 9	2910	3	Y	72	70	0			10
02	2856 X	NO RPT	-0-	-2856	-0-					Y	NO RPT					10

OLD OCEAN UNIT WELL #: 47 RRCID -> 204434 COMPL. DATE 08/10/2009 TOTAL DEPTH 11009 PERF. 9726 - 9815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 132 RRCID -> 205358 COMPL. DATE 10/01/2004 TOTAL DEPTH 10655 PERF. 9719 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 6 RRCID -> 209319 COMPL. DATE 03/14/2005 TOTAL DEPTH 10952 PERF. 9844 - 9936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 49 RRCID -> 211094 COMPL. DATE 08/20/2008 TOTAL DEPTH 10225 PERF. 9750 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3813	-0-	-297	-0-	347	1	3393	3	Y	66	70	0			8
							73	9									
10	4092	X	4007	-0-	-85	-0-	298	1	3650	3	Y	54	52	0			10
							59	9									
11	4440	X	3597	-0-	-843	-0-	241	1	3281	3	Y	68	53	0			25
							75	9									
12	4588	X	3058	-0-	-1530	-0-	266	1	2727	3	Y	59	70	0			14
							65	9									
01	4588	X	3722	-0-	-866	-0-	341	1	3293	3	Y	80	77	0			17
							88	9									
02	3612	X	NO RPT	-0-	-3612	-0-					Y	NO RPT					17

OLD OCEAN UNIT WELL #: 107 RRCID -> 212145 COMPL. DATE 09/20/2004 TOTAL DEPTH 10552 PERF. 9808 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1156	-0-	-44	-0-	105	1	1029	3	Y	20	21	0			2
							22	9									
10	1371	N	1371	-0-	-0-	-0-	102	1	1249	3	Y	18	18	0			2
							20	9									
11	1380	N	1282	-0-	-98	-0-	86	1	1170	3	Y	24	19	0			7
							26	9									
12	1209	N	1166	-0-	-43	-0-	102	1	1040	3	Y	22	26	0			3
							24	9									
01	1365	N	1365	-0-	-0-	-0-	125	1	1208	3	Y	29	28	0			4
							32	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OLD OCEAN UNIT WELL #: 93 RRCID -> 213379 COMPL. DATE 10/12/2005 TOTAL DEPTH 10850 PERF. 9762 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2214	-0-	-1086	-0-	202	1	1969	3	Y	39	43	0			5
							43	9									
10	3472	X	2907	-0-	-565	-0-	216	1	2648	3	Y	39	37	0			7
							43	9									
11	3450	X	2478	-0-	-972	-0-	166	1	2260	3	Y	47	37	0			17
							52	9									
12	3565	X	3318	-0-	-247	-0-	288	1	2960	3	Y	64	68	0			13
							70	9									
01	3565	X	2007	-0-	-1558	-0-	184	1	1776	3	Y	43	47	0			9
							47	9									
02	2632	X	NO RPT	-0-	-2632	-0-					Y	NO RPT					9

OLD OCEAN UNIT WELL #: 46 RRCID -> 232649 COMPL. DATE 07/27/2010 TOTAL DEPTH 10981 PERF. 9755 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OLD OCEAN UNIT WELL #: 18 RRCID -> 234598 COMPL. DATE 04/22/2005 TOTAL DEPTH 11050 PERF. 9853 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 140 RRCID -> 242495 COMPL. DATE 11/11/2008 TOTAL DEPTH 10524 PERF. 9767 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-23) 67011 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 122L RRCID -> 119728 COMPL. DATE 10/14/1986 TOTAL DEPTH 11000 PERF.10843 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-24) 67011 801 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 265987 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 259 RRCID -> 266640 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 226 RRCID -> 269186 COMPL. DATE 07/24/2012 TOTAL DEPTH 13000 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4578	R	4578	-0-	-0-	-0-	4437	3	141	9	N	128	94	0	171	1	88
10	4929	#	4650	-0-	-279	-0-	4506	3	144	9	N	131	73	0			146
*11	4890	#	3671	-0-	-1219	-0-	3517	3	154	9	N	140	72	0			214
*12	5053	#	4185	-0-	-868	-0-	4003	3	182	9	N	165	105	0	179	1	95
*01	5053	#	3713	-0-	-1340	-0-	3662	3	51	9	N	46	65	0			76
02	4284	#	NO RPT	-0-	-4284	-0-					N	NO RPT					76

OLD OCEAN (F-25) 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 247092 COMPL. DATE 11/21/2008 TOTAL DEPTH 12600 PERF.11168 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-25) //CONT.// 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 258202 COMPL. DATE 06/01/2010 TOTAL DEPTH 12116 PERF.11284 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258484 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 255 RRCID -> 258492 COMPL. DATE 03/20/2010 TOTAL DEPTH N/A PERF.11244 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 267117 COMPL. DATE 09/15/2011 TOTAL DEPTH 11930 PERF.11537 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-26) 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 233 RRCID -> 128379 COMPL. DATE 01/18/2008 TOTAL DEPTH 15500 PERF.11100 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18630	X	16422	-0-	-2208	-0-	1472 575	1 9	14375	3	Y	523	160	0	356	1	233
10	18321	X	17445	-0-	-876	-0-	1276 530	1 9	15639	3	Y	482	112	0	356	1	247
11	17220	X	17003	-0-	-217	-0-	1114 688	1 9	15201	3	Y	625	194	0	356	1	322
12	17794	X	17305	-0-	-489	-0-	1477 678	1 9	15150	3	Y	616	305	0	376	1	257
01	17794	X	16989	-0-	-805	-0-	1538 587	1 9	14864	3	Y	534	208	0	378	1	205
02	15764	X	NO RPT	-0-	-15764	-0-					Y	NO RPT					205

OLD OCEAN UNIT WELL #: 226 RRCID -> 185090 COMPL. DATE 07/02/2010 TOTAL DEPTH 13000 PERF.11114 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/24/2012

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 239 RRCID -> 189750 COMPL. DATE 06/01/2002 TOTAL DEPTH 12574 PERF.11912 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2041	N	2041	-0-	-0-	-0-	186 36	1 9	1819	3	Y	33	14	0	165	1	75
10	1860	N	1268	-0-	-592	-0-	94 23	1 9	1151	3	Y	21	10	0			86
11	2431	N	2431	-0-	-0-	-0-	163 50	1 9	2218	3	Y	45	11	0			120
12	2259	N	2259	-0-	-0-	-0-	197 41	1 9	2021	3	Y	37	16	0	95	1	46
01	2226	N	2226	-0-	-0-	-0-	204 43	1 9	1979	3	Y	39	15	0			70
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

OLD OCEAN UNIT WELL #: 238 RRCID -> 190880 COMPL. DATE 06/26/2002 TOTAL DEPTH 14819 PERF.11180 - 11760

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 246 RRCID -> 249844 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11210

09	51698	X	6351	-0-	-45347	-0-	575 156	1 9	5620	3	Y	142	75	0			237
10	7533	X	6471	-0-	-1062	-0-	478 131	1 9	5862	3	Y	119	48	0	176	1	132
11	6720	X	6214	-0-	-506	-0-	416 121	1 9	5677	3	Y	110	38	0	133	1	71
12	6944	X	6248	-0-	-696	-0-	543 133	1 9	5572	3	Y	121	55	0	88	1	49
01	6944	X	6310	-0-	-634	-0-	579 140	1 9	5591	3	Y	127	52	0			124
02	5936	X	NO RPT	-0-	-5936	-0-					Y	NO RPT					124

OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178

09	7200	X	-0-	-0-	-7200	-0-					Y	-0-	4	0			82
10	7440	X	758	-0-	-6682	-0-	744	3	14	9	Y	13	11	0			84
11	4230	X	1156	-0-	-3074	-0-	1105	3	51	9	Y	46	13	0	46	1	71
12	1054	X	879	-0-	-175	-0-	843	3	36	9	Y	33	16	0	57	1	31
01	1435	X	1435	-0-	-0-	-0-	1390	3	45	9	Y	41	20	0			52
02	672	X	NO RPT	-0-	-672	-0-					Y	NO RPT					52

OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000

09	46666	X	6211	-0-	-40455	-0-	5918	3	293	9	Y	266	76	0	179	1	104
10	6882	X	5869	-0-	-1013	-0-	5583	3	286	9	Y	260	47	0	176	1	141
11	6283	X	6283	-0-	-0-	-0-	6023	3	260	9	Y	236	39	0	177	1	161
12	6518	X	6518	-0-	-0-	-0-	6257	3	261	9	Y	237	58	0	302	1	38
01	6417	X	6323	-0-	-94	-0-	6063	3	260	9	Y	236	46	0	189	1	39
02	5796	X	NO RPT	-0-	-5796	-0-					Y	NO RPT					39

OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302

09	12690	X	10204	-0-	-2486	-0-	9763	3	441	9	Y	401	228	0	178	1	115
10	12524	X	10164	-0-	-2360	-0-	9800	3	364	9	Y	331	157	0	153	1	136
11	12120	X	9529	-0-	-2591	-0-	9264	3	265	9	Y	241	77	0	145	1	155
12	12369	X	9994	-0-	-2375	-0-	9701	3	293	9	Y	266	103	0	242	1	76
01	11191	X	9834	-0-	-1357	-0-	9544	3	290	9	Y	264	96	0	170	1	74
02	9520	X	NO RPT	-0-	-9520	-0-					Y	NO RPT					74

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 245 RRCID -> 256637 COMPL. DATE N/A TOTAL DEPTH 11989 PERF.11204 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	8565	-0-	-1635	-0-	8317	3	248	9	N	225	118	0	182	1	120
10	9672	X	8077	-0-	-1595	-0-	7895	3	182	9	N	165	76	0	128	1	81
11	9120	X	8210	-0-	-910	-0-	7992	3	218	9	N	198	75	0			204
12	9424	X	8121	-0-	-1303	-0-	7903	3	218	9	N	198	109	0	212	1	81
01	9207	X	8005	-0-	-1202	-0-	7803	3	202	9	N	184	77	0			188
02	8008	X	NO RPT	-0-	-8008	-0-					N	NO RPT					188

OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29821	X	3477	-0-	-26344	-0-	3091	3	386	9	Y	351	33	0	339	1	277
10	4650	X	3605	-0-	-1045	-0-	3231	3	374	9	Y	340	37	0	351	1	229
11	4020	X	3795	-0-	-225	-0-	3288	3	507	9	Y	461	28	0	360	1	302
12	4154	X	3617	-0-	-537	-0-	3167	3	450	9	Y	409	39	0	588	1	84
01	4154	X	3925	-0-	-229	-0-	3528	3	397	9	Y	361	26	0	176	1	243
02	3248	X	NO RPT	-0-	-3248	-0-					Y	NO RPT					243

OLD OCEAN UNIT WELL #: 258 RRCID -> 262566 COMPL. DATE 04/19/2011 TOTAL DEPTH 11930 PERF.11636 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4330	-0-	-1310	-0-	4187	3	143	9	Y	130	42	0			257
10	5394	X	4426	-0-	-968	-0-	4282	3	144	9	Y	131	39	0	171	1	178
11	4650	X	4218	-0-	-432	-0-	4082	3	136	9	Y	124	26	0	183	1	93
12	4805	X	3936	-0-	-869	-0-	3764	3	172	9	Y	156	34	0	159	1	56
01	4805	X	3744	-0-	-1061	-0-	3609	3	135	9	Y	123	36	0			143
02	4032	X	NO RPT	-0-	-4032	-0-					Y	NO RPT					143

OLD OCEAN UNIT WELL #: 259 RRCID -> 264906 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	31	1			25
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 262 RRCID -> 271445 COMPL. DATE 09/11/2013 TOTAL DEPTH 12000 PERF.11174 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		21859	-0-	21859	21859	1930	1	18848	3	N	983	86	0	669	1	228
							1081	9									
*10	37913	X	16054	-0-	-21859	-0-	1170	1	14334	3	N	500	55	0	537	1	136
							550	9									
11	17160	X	13463	-0-	-3697	-0-	881	1	12018	3	N	513	100	0	353	1	196
							564	9									
12	17732	X	13944	-0-	-3788	-0-	1194	1	12247	3	N	457	160	0	374	1	119
							503	9									
01	17732	X	9771	-0-	-7961	-0-	880	1	8503	3	N	353	98	0	183	1	191
							388	9									
02	16016	X	NO RPT	-0-	-16016	-0-					N	NO RPT					191

OLD OCEAN (FRIO 12700) 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 2 RRCID -> 262834 COMPL. DATE 09/21/2012 TOTAL DEPTH 13247 PERF.12790 - 13405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32040	X	14194	-0-	-17846	-0-	14087	2	107	9	N	97					129
10	33108	X	18634	-0-	-14474	-0-	18509	2	125	9	N	114	176	1			67
11	28980	X	16228	-0-	-12752	-0-	16149	2	79	9	N	72	96	1			43
12	29078	X	14600	-0-	-14478	-0-	14513	2	87	9	N	79					122
01	21948	X	13043	-0-	-8905	-0-	12954	2	89	9	N	81					203
02	16828	X	NO RPT	-0-	-16828	-0-					N	NO RPT					203

OLD OCEAN (FRIO 12700) //CONT.// 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
J. C. BROCKMAN ET AL WELL #: 3 RRCID -> 266023 COMPL. DATE 03/20/2013 TOTAL DEPTH 13418 PERF.12435 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	996	-0-	-4074	-0-	985	2	11	9	N	10					87
10	4526	X	1073	-0-	-3453	-0-	1062	2	11	9	N	10					97
11	3060	X	647	-0-	-2413	-0-	639	2	8	9	N	7	72	1			32
12	2542	X	686	-0-	-1856	-0-	673	2	13	9	N	12					44
01	2294	X	1026	-0-	-1268	-0-	1008	2	18	9	N	16					60
02	980	X	NO RPT	-0-	-980	-0-					N	NO RPT					60

OLD OCEAN (LARSEN) 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 12 T RRCID -> 007646 COMPL. DATE 03/03/1988 TOTAL DEPTH 11005 PERF.10650 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 43 RRCID -> 007648 COMPL. DATE 11/09/1943 TOTAL DEPTH 10910 PERF.10623 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 69 RRCID -> 007659 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10554 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 183 RRCID -> 007677 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10561 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 197 RRCID -> 007680 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10766 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 205 RRCID -> 007683 COMPL. DATE 05/19/1950 TOTAL DEPTH 11191 PERF.10743 - 10891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 206 RRCID -> 007684 COMPL. DATE 02/11/1946 TOTAL DEPTH 11010 PERF.10847 - 10977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 208 RRCID -> 007687 COMPL. DATE 03/19/1952 TOTAL DEPTH 11380 PERF.10988 - 11021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 193ST RRCID -> 031353 COMPL. DATE 10/15/2009 TOTAL DEPTH 10950 PERF.10672 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29160 X	20363	-0-	-8797	-0-	1858	1	18142	3	Y	330	350	0			40
						363	9									
10	28830 X	24145	-0-	-4685	-0-	1790	1	21934	3	Y	383	358	0			65
						421	9									
11	25890 X	23571	-0-	-2319	-0-	1583	1	21588	3	Y	364	296	0			133
						400	9									
12	26753 X	25666	-0-	-1087	-0-	2243	1	23008	3	Y	377	429	0			81
						415	9									
01	26753 X	23810	-0-	-2943	-0-	2178	1	21036	3	Y	542	516	0			107
						596	9									
02	21812 X	NO RPT	-0-	-21812	-0-					Y	NO RPT					107

OLD OCEAN UNIT WELL #: 76 RRCID -> 031354 COMPL. DATE 05/09/2008 TOTAL DEPTH 10867 PERF.10456 - 10520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 131 L RRCID -> 031356 COMPL. DATE 09/25/1963 TOTAL DEPTH 10671 PERF.10480 - 10633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 188 L RRCID -> 032709 COMPL. DATE 03/15/1964 TOTAL DEPTH 10805 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 035638 COMPL. DATE 03/24/1965 TOTAL DEPTH 11035 PERF.10851 - 10894

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 178 L RRCID -> 036189 COMPL. DATE 05/09/1965 TOTAL DEPTH 10800 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 187 RRCID -> 036197 COMPL. DATE 05/14/1965 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 34 RRCID -> 036239 COMPL. DATE 02/21/1945 TOTAL DEPTH 10916 PERF.10694 - 10743

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 172 RRCID -> 036458 COMPL. DATE 06/12/1965 TOTAL DEPTH 11125 PERF.10803 - 10930

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 173LT RRCID -> 036459 COMPL. DATE 06/01/1965 TOTAL DEPTH 10914 PERF.10740 - 10755

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 137ST RRCID -> 042216 COMPL. DATE 02/25/2008 TOTAL DEPTH 10850 PERF.10590 - 10752

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 77 RRCID -> 042252 COMPL. DATE 01/21/2008 TOTAL DEPTH 15056 PERF.10414 - 10527

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 121 L RRCID -> 042416 COMPL. DATE 07/26/1967 TOTAL DEPTH 10877 PERF.10660 - 10680

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86 L RRCID -> 042580 COMPL. DATE 08/23/1967 TOTAL DEPTH 10801 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 65 L RRCID -> 042739 COMPL. DATE 09/29/1967 TOTAL DEPTH 10726 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 108ST RRCID -> 042778 COMPL. DATE 01/15/2009 TOTAL DEPTH 10905 PERF.10518 - 10791

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120251 X	16192	-0-	-104059	-0-	1480	1	14446	3	Y	242	251	0			34
						266	9									
10	16956 X	16956	-0-	-0-	-0-	1258	1	15414	3	Y	258	242	0			50
						284	9									
11	16740 X	16628	-0-	-112	-0-	1118	1	15250	3	Y	236	193	0			93
						260	9									
12	17298 X	16733	-0-	-565	-0-	1463	1	15002	3	Y	244	278	0			59
						268	9									
01	17298 X	16970	-0-	-328	-0-	1556	1	15034	3	Y	345	329	0			75
						380	9									
02	15316 X	NO RPT	-0-	-15316	-0-					Y	NO RPT					75

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 180 L RRCID -> 044334 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 200 RRCID -> 044380 COMPL. DATE 10/22/2001 TOTAL DEPTH 10957 PERF.10771 - 10850

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 136 L RRCID -> 044635 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF.10516 - 10643

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 202 RRCID -> 044639 COMPL. DATE 09/05/1956 TOTAL DEPTH 10871 PERF.10655 - 10768

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 186 T RRCID -> 044925 COMPL. DATE 09/27/1968 TOTAL DEPTH 10805 PERF.10510 - 10638

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 44 RRCID -> 044927 COMPL. DATE 10/09/1968 TOTAL DEPTH 10913 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 L RRCID -> 045034 COMPL. DATE 11/08/1968 TOTAL DEPTH 10862 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 147 L RRCID -> 045143 COMPL. DATE 01/26/1940 TOTAL DEPTH 10810 PERF.10600 - 10782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 41 T RRCID -> 046481 COMPL. DATE 06/17/1969 TOTAL DEPTH 10835 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 175 L RRCID -> 046659 COMPL. DATE 07/07/1969 TOTAL DEPTH 10850 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 194 L RRCID -> 046691 COMPL. DATE 07/19/1969 TOTAL DEPTH 10938 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 046824 COMPL. DATE 06/16/1969 TOTAL DEPTH 10874 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 177 L RRCID -> 046825 COMPL. DATE 07/17/1969 TOTAL DEPTH 10869 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 80 L RRCID -> 047027 COMPL. DATE 07/07/1969 TOTAL DEPTH 10820 PERF. N/A

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 66 L RRCID -> 047127 COMPL. DATE 08/24/1969 TOTAL DEPTH 10905 PERF.10600 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 134 L RRCID -> 047128 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 39 L RRCID -> 048691 COMPL. DATE 07/13/1970 TOTAL DEPTH 10905 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 79ST RRCID -> 048883 COMPL. DATE 11/12/2008 TOTAL DEPTH 12902 PERF.10324 - 10684

09	41760	X	38973	-0-	-2787	-0-	3546	1	34625	3	Y	729	775	0			93
							802	9									
10	41881	X	41061	-0-	-820	-0-	3034	1	37170	3	Y	779	733	0			139
							857	9									
11	39900	X	38737	-0-	-1163	-0-	2586	1	35283	3	Y	789	635	0			293
							868	9									
12	41230	X	39890	-0-	-1340	-0-	3463	1	35508	3	Y	835	942	0			186
							919	9									
01	41230	X	40728	-0-	-502	-0-	3737	1	36105	3	Y	805	816	0			175
							886	9									
02	37100	X	NO RPT	-0-	-37100	-0-					Y	NO RPT					175

OLD OCEAN UNIT WELL #: 116 T RRCID -> 049504 COMPL. DATE 09/25/2008 TOTAL DEPTH 18890 PERF.10563 - 10770

09	6240	X	5196	-0-	-1044	-0-	473	1	4616	3	Y	97	104	0			13
							107	9									
10	5205	X	5205	-0-	-0-	-0-	385	1	4711	3	Y	99	93	0			19
							109	9									
11	6673	X	6673	-0-	-0-	-0-	443	1	6046	3	Y	167	126	0			60
							184	9									
12	9655	X	9655	-0-	-0-	-0-	838	1	8588	3	Y	208	223	0			45
							229	9									
01	8140	X	8140	-0-	-0-	-0-	745	1	7193	3	Y	184	188	0			41
							202	9									
02	4844	X	NO RPT	-0-	-4844	-0-					Y	NO RPT					41

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 81 RRCID -> 175016 COMPL. DATE 10/22/1999 TOTAL DEPTH 10760 PERF.10586 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21660	X	19117	-0-	-2543	-0-	1737	1	16963	3	Y	379	406	0			52
							417	9									
10	21700	X	20711	-0-	-989	-0-	1529	1	18727	3	Y	414	389	0			77
							455	9									
11	20760	X	19830	-0-	-930	-0-	1322	1	18035	3	Y	430	345	0			162
							473	9									
12	21452	X	20654	-0-	-798	-0-	1790	1	18356	3	Y	462	519	0			105
							508	9									
01	21452	X	18685	-0-	-2767	-0-	1708	1	16500	3	Y	434	442	0			97
							477	9									
02	18704	X	NO RPT	-0-	-18704	-0-					Y	NO RPT					97

OLD OCEAN UNIT WELL #: 88 RRCID -> 177968 COMPL. DATE 02/27/2000 TOTAL DEPTH 10845 PERF.10508 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 179L RRCID -> 184697 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10653 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23514	X	23514	-0-	-0-	-0-	2119	1	20691	3	Y	640	664	0			81
							704	9									
10	23305	X	23305	-0-	-0-	-0-	1718	1	21051	3	Y	487	477	0			91
							536	9									
11	26970	X	21865	-0-	-5105	-0-	1442	1	19676	3	Y	679	527	0			243
							747	9									
12	27869	X	22130	-0-	-5739	-0-	1897	1	19455	3	Y	707	794	0			156
							778	9									
01	27869	X	21541	-0-	-6328	-0-	1983	1	19156	3	Y	365	430	0			91
							402	9									
02	21952	X	NO RPT	-0-	-21952	-0-					Y	NO RPT					91

OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 08/29/2001 TOTAL DEPTH 10890 PERF.10478 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3131	-0-	-169	-0-	286	1	2793	3	Y	47	49	0			5
							52	9									
10	3099	X	3099	-0-	-0-	-0-	230	1	2817	3	Y	47	44	0			8
							52	9									
11	3360	X	2930	-0-	-430	-0-	197	1	2687	3	Y	42	34	0			16
							46	9									
12	3472	X	2913	-0-	-559	-0-	254	1	2613	3	Y	42	49	0			9
							46	9									
01	3472	X	3466	-0-	-6	-0-	318	1	3071	3	Y	70	66	0			13
							77	9									
02	2912	X	NO RPT	-0-	-2912	-0-					Y	NO RPT					13

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42810	X	41116	-0-	-1694	-0-	3740	1	36530	3	Y	769	812	0			95
							846	9									
10	44392	X	42155	-0-	-2237	-0-	3115	1	38160	3	Y	800	755	0			140
							880	9									
11	42960	X	39286	-0-	-3674	-0-	2623	1	35783	3	Y	800	646	0			294
							880	9									
12	44392	X	40869	-0-	-3523	-0-	3547	1	36381	3	Y	855	963	0			186
							941	9									
01	42501	X	38935	-0-	-3566	-0-	3572	1	34510	3	Y	775	795	0			166
							853	9									
02	38388	X	NO RPT	-0-	-38388	-0-					Y	NO RPT					166

OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37891	X	37891	-0-	-0-	-0-	3460	1	33785	3	Y	587	587	0			74
							646	9									
10	40028	X	40028	-0-	-0-	-0-	2968	1	36368	3	Y	629	589	0			114
							692	9									
11	37853	X	37853	-0-	-0-	-0-	2543	1	34697	3	Y	557	458	0			213
							613	9									
12	37047	X	37047	-0-	-0-	-0-	3236	1	33192	3	Y	563	647	0			129
							619	9									
01	36533	X	36533	-0-	-0-	-0-	3347	1	32332	3	Y	776	744	0			161
							854	9									
02	26432	X	NO RPT	-0-	-26432	-0-					Y	NO RPT					161

OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38580	X	35867	-0-	-2713	-0-	3263	1	31866	3	Y	671	713	0			83
							738	9									
10	39866	X	38096	-0-	-1770	-0-	2815	1	34486	3	Y	723	680	0			126
							795	9									
11	37028	X	37028	-0-	-0-	-0-	2472	1	33727	3	Y	754	605	0			275
							829	9									
12	38400	X	38400	-0-	-0-	-0-	3332	1	34184	3	Y	804	904	0			175
							884	9									
01	38304	X	38304	-0-	-0-	-0-	3515	1	33956	3	Y	757	770	0			162
							833	9									
02	34412	X	NO RPT	-0-	-34412	-0-					Y	NO RPT					162

OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	6313	-0-	-497	-0-	574	1	5609	3	Y	118	125	0			15
							130	9									
10	6820	X	6625	-0-	-195	-0-	489	1	5997	3	Y	126	119	0			22
							139	9									
11	6450	X	5967	-0-	-483	-0-	398	1	5435	3	Y	122	99	0			45
							134	9									
12	6665	X	6296	-0-	-369	-0-	546	1	5603	3	Y	134	149	0			30
							147	9									
01	6634	X	6463	-0-	-171	-0-	593	1	5728	3	Y	129	130	0			29
							142	9									
02	5992	X	NO RPT	-0-	-5992	-0-					Y	NO RPT					29

OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	5751	-0-	-879	-0-	525	1	5131	3	Y	86	89	0			7
							95	9									
10	6200	X	6049	-0-	-151	-0-	449	1	5499	3	Y	92	86	0			13
							101	9									
11	6009	X	6009	-0-	-0-	-0-	404	1	5511	3	Y	85	69	0			29
							94	9									
12	6169	X	5979	-0-	-190	-0-	523	1	5360	3	Y	87	100	0			16
							96	9									
01	6858	X	6858	-0-	-0-	-0-	629	1	6076	3	Y	139	131	0			24
							153	9									
02	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					24

OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	7766	-0-	-454	-0-	710	1	6928	3	N	116	121	0			16
							128	9									
10	8494	X	7710	-0-	-784	-0-	572	1	7009	3	N	117	110	0			23
							129	9									
11	8490	X	5690	-0-	-2800	-0-	383	1	5218	3	N	81	70	0			34
							89	9									
12	8773	X	5408	-0-	-3365	-0-	472	1	4849	3	N	79	93	0			20
							87	9									
01	8773	X	5219	-0-	-3554	-0-	479	1	4623	3	N	106	102	0			24
							117	9									
02	7252	X	NO RPT	-0-	-7252	-0-					N	NO RPT					24

OLD OCEAN UNIT WELL #: 152ST RRCID -> 249826 COMPL. DATE 12/02/2008 TOTAL DEPTH 10800 PERF.10462 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2493	-0-	-417	-0-	225	1	2194	3	N	67	69	0			10
							74	9									
10	2666	X	2614	-0-	-52	-0-	193	1	2362	3	N	54	52	0			12
							59	9									
11	2684	X	2684	-0-	-0-	-0-	177	1	2417	3	N	82	63	0			31
							90	9									
12	2689	X	2689	-0-	-0-	-0-	230	1	2365	3	N	85	95	0			21
							94	9									
01	2666	X	2544	-0-	-122	-0-	234	1	2264	3	N	42	50	0			13
							46	9									
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					13

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 250 RRCID -> 250503 COMPL. DATE 02/16/2009 TOTAL DEPTH 10880 PERF.10429 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39990	X	39990	-0-	-0-	-0-	3629	1	35444	3	N	834	799	0			98
							917	9									
10	41436	X	41436	-0-	-0-	-0-	3054	1	37423	3	N	872	814	0			156
							959	9									
11	47125	X	47125	-0-	-0-	-0-	3139	1	42825	3	N	1055	828	0			383
							1161	9									
12	47185	X	47185	-0-	-0-	-0-	4087	1	41887	3	N	1101	1239	0			245
							1211	9									
01	26340	X	26340	-0-	-0-	-0-	2407	1	23249	3	N	622	714	0			153
							684	9									
02	19852	X	NO RPT	-0-	-19852	-0-					N	NO RPT					153

OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 08/07/2009 TOTAL DEPTH 12800 PERF.10716 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10980	X	10424	-0-	-556	-0-	952	1	9300	3	N	156	163	0			17
							172	9									
10	9605	X	9605	-0-	-0-	-0-	713	1	8731	3	N	146	139	0			24
							161	9									
11	10410	X	6848	-0-	-3562	-0-	460	1	6276	3	N	102	88	0			38
							112	9									
12	10757	X	6144	-0-	-4613	-0-	536	1	5503	3	N	95	113	0			20
							105	9									
01	10757	X	4430	-0-	-6327	-0-	405	1	3906	3	N	108	107	0			21
							119	9									
02	9716	X	NO RPT	-0-	-9716	-0-					N	NO RPT					21

OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 03/25/2013 TOTAL DEPTH 12403 PERF.10712 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15750	X	3742	-0-	-12008	-0-	340	1	3325	3	N	70	75	0			9
							77	9									
10	16275	X	3886	-0-	-12389	-0-	287	1	3518	3	N	74	70	0			13
							81	9									
11	4380	X	3631	-0-	-749	-0-	242	1	3308	3	N	74	60	0			27
							81	9									
12	4464	X	3610	-0-	-854	-0-	313	1	3213	3	N	76	86	0			17
							84	9									
01	4216	X	3657	-0-	-559	-0-	335	1	3243	3	N	72	74	0			15
							79	9									
02	3500	X	NO RPT	-0-	-3500	-0-					N	NO RPT					15

OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE 08/10/2013 TOTAL DEPTH 10814 PERF.10520 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	18	16	0			2
08	0		41963	-0-	41963	41963	4372	1	36634	3	N	870	739	0			133
							957	9									
09	76466	X	30643	-0-	-45823	-0-	2765	1	27005	3	N	794	827	0			100
							873	9									
10	91171	X	14921	-0-	-76250	-0-	1072	1	13139	3	N	645	626	0			119
							710	9									
11	88230	X	8195	-0-	-80035	-0-	517	1	7052	3	N	569	471	0			217
							626	9									
12	91171	X	-0-	-0-	-91171	-0-					N	486	587	0			116
01	91171	X	-0-	-0-	-91171	-0-					N	182	246	0			52
02	82348	X	NO RPT	-0-	-82348	-0-					N	NO RPT					52

OLD OCEAN (10450) 67011 930 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 13 RRCID -> 088333 COMPL. DATE 05/05/1980 TOTAL DEPTH 11027 PERF.10438 - 10454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (12,100) 67011 950 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 176391 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 12151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	6902	-0-	-3118	-0-	6760	2	142	9	N	129					191
10	10230 #	8029	-0-	-2201	-0-	7883	2	146	9	N	133	174	1			150
11	9690 #	9055	-0-	-635	-0-	8909	2	146	9	N	133	180	1			103
12	9827 #	8927	-0-	-900	-0-	8792	2	135	9	N	123	189	1			37
01	10114 R	10114	-0-	-0-	-0-	9969	2	145	9	N	132					169
02	7252 #	NO RPT	-0-	-7252	-0-					N	NO RPT					169

OLD OCEAN E (F-20) 67013 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 232 RRCID -> 097140 COMPL. DATE 12/07/1981 TOTAL DEPTH 11200 PERF.10867 - 10887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, E. (10400) 67013 400 ASSOCIATED 49B CNTY: BRAZORIA
D.C. ENERGY 196099
CHRISTIAN, C.D. UNIT WELL #: 1 RRCID -> 091073 COMPL. DATE 10/02/1980 TOTAL DEPTH 11515 PERF.10374 - 10382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, S. (HELLMUTH 12,500) 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 247664 COMPL. DATE 04/28/2009 TOTAL DEPTH 12116 PERF.11960 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 253 RRCID -> 250535 COMPL. DATE 06/07/2009 TOTAL DEPTH 12670 PERF.12020 - 12302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN, S. (HELLMUTH 12,500) //CONT.// 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 245 RRCID -> 256638 COMPL. DATE 01/29/2010 TOTAL DEPTH 11989 PERF.11761 - 11912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258483 COMPL. DATE 03/03/2010 TOTAL DEPTH 12155 PERF.11686 - 11815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 262575 COMPL. DATE 06/07/2011 TOTAL DEPTH 11930 PERF.11636 - 12125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, NE. (10800) 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DELCO OPERATING COMPANY LP 211950
MARMION WELL #: 1 RRCID -> 196210 COMPL. DATE 08/01/2003 TOTAL DEPTH 11041 PERF.10846 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARMION WELL #: 2 RRCID -> 211988 COMPL. DATE N/A TOTAL DEPTH 13048 PERF. 3940 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	1275					N	NO RPT					-0-

SLAWSON EXPLORATION COMPANY, INC 787180
CROWELL WELL #: 1 RRCID -> 233353 COMPL. DATE 11/06/2007 TOTAL DEPTH 9200 PERF. 8838 - 8840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11054 X	11054	-0-	-0-	-0-	10942	2	112	9	N	102	4	8			168
10	10625 X	10625	-0-	-0-	-0-	291	1	10235	2	N	90	172	1			86
						99	9									
11	10604 X	10604	-0-	-0-	-0-	845	1	9660	2	N	90					176
						99	9									
12	10974 X	10106	-0-	-868	-0-	2555	1	7485	2	N	60	173	1			63
						66	9									
01	10974 X	9618	-0-	-1356	-0-	1631	1	7896	2	N	83					146
						91	9									
02	9912 X	9831	-0-	-81	-0-	1060	1	8685	2	N	78	171	1			53
						86	9									

OLD WASHINGTON (HENRY -A- SAND) 67046 333 ASSOCIATED ONE WELL CNTY: WASHINGTON
ELLIOTT OIL & GAS OPERATING CO. 247836
MOORE-PAYNE WELL #: 2 RRCID -> 211427 COMPL. DATE 04/01/2005 TOTAL DEPTH 11642 PERF. 9500 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

OLD WAVERLY (WILCOX "D") 67060 299 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199565 COMPL. DATE 08/16/2003 TOTAL DEPTH 12265 PERF.11723 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (WILCOX "E") 67060 300 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199562 COMPL. DATE 03/19/2004 TOTAL DEPTH 12265 PERF.11723 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	#	4399	-0-	-71	-0-	1362	1	2921	2	N	105	184	1			32
							116	9									
10	5053	#	3357	-0-	-1696	-0-	1105	1	2107	2	N	132					164
							145	9									
11	4920	#	1516	-0-	-3404	-0-	469	1	953	2	N	85	189	1			60
							94	9									
12	5084	#	2582	-0-	-2502	-0-	690	1	1674	2	N	198	194	2			64
							218	9									
01	5084	#	2931	-0-	-2153	-0-	1732	1	1032	2	N	152					216
							167	9									
02	4116	#	2957	-0-	-1159	-0-	1469	1	1330	2	N	144	152	1			208
							158	9									

OLD WAVERLY (WILCOX 11,500) 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 1 RRCID -> 192275 COMPL. DATE 11/14/2002 TOTAL DEPTH 11840 PERF.11477 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	716	-0-	-1984	-0-	217	1	465	2	N	31					68
							34	9									
10	8773	X	1443	-0-	-7330	-0-	495	1	944	2	N	4					72
							4	9									
11	8490	X	1312	-0-	-7178	-0-	420	1	855	2	N	34					106
							37	9									
12	8773	X	539	-0-	-8234	-0-	157	1	380	2	N	2					108
							2	9									
01	7812	X	767	-0-	-7045	-0-	454	1	270	2	N	39					147
							43	9									
02	1316	X	533	-0-	-783	-0-	280	1	253	2	N	-0-	40	1			107

OLD WAVERLY (WILCOX 11,500) //CONT.// 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. //CONT.// 088595
BROWDER, W. B. WELL #: 2 C RRCID -> 203771 COMPL. DATE 07/01/2004 TOTAL DEPTH 12265 PERF.11470 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 1 RRCID -> 149365 COMPL. DATE 05/09/1994 TOTAL DEPTH 11702 PERF.11429 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

SK & CO. OIL AND GAS OPER., LLC 785328
BROWDER HEIRS WELL #: 1 RRCID -> 267329 COMPL. DATE 04/22/2011 TOTAL DEPTH 12000 PERF.11752 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					69
10	0	X	-0-	-0-	-0-	-0-					N	-0-					69
11	0	X	-0-	-0-	-0-	-0-					N	-0-					69
12	0	X	-0-	-0-	-0-	-0-					N	-0-					69
01	0	X	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

OLD WAVERLY (WILCOX 11,620) 67060 375 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 2 RRCID -> 195798 COMPL. DATE 04/08/2003 TOTAL DEPTH 11800 PERF.11620 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	R	153	-0-	-0-	-0-	153	2			N	-0-					169
10	54	R	54	-0-	-0-	-0-	54	2			N	-0-					169
11	60	#	-0-	-0-	-60	-0-					N	-0-					169
12	155	#	-0-	-0-	-155	-0-					N	-0-					169
01	155	#	44	-0-	-111	-0-	44	2			N	-0-					169
02	140	#	104	-0-	-36	-0-	104	2			N	-0-					169

OLD WAVERLY (YEGUA 4050) 67060 418 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 135170 COMPL. DATE 05/30/1990 TOTAL DEPTH 5450 PERF. 4037 - 4041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (YEGUA 4100) 67060 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 089606 COMPL. DATE 04/23/1980 TOTAL DEPTH 5450 PERF. 4061 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (YEGUA 4200) 67060 666 ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY - CLUXTON WELL #: 1 RRCID -> 157852 COMPL. DATE 12/29/1995 TOTAL DEPTH 5656 PERF. 3600 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 163313 COMPL. DATE 10/11/2007 TOTAL DEPTH 5450 PERF. 4380 - 4381

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD WAVERLY (YEGUA 4400) 67060 690 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
VONDRA ENERGY CORP. 887322
MASSEY-CLUXTON UNIT 1 WELL #: RRCID -> 124055 COMPL. DATE 01/08/1987 TOTAL DEPTH 5656 PERF. 4412 - 4420

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91

WORKED OVER ANOTHER ZONE.. 12/29/1995

OLD WAVERLY (YEGUA 4550) 67060 705 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BLACK BRANCH WELL #: 1 RRCID -> 269188 COMPL. DATE 10/10/2012 TOTAL DEPTH 5000 PERF. 4542 - 4546

09	7560	#	6117	-0-	-1443	-0-	6117	2			N	-0-					-0-
10	7812	#	6511	-0-	-1301	-0-	6511	2			N	-0-					-0-
11	6180	#	6082	-0-	-98	-0-	6082	2			N	-0-					-0-
12	6808	R	6808	-0-	-0-	-0-	6808	2			N	-0-					-0-
01	6510	#	5494	-0-	-1016	-0-	5494	2			N	-0-					-0-
*02	5880	#	4174	-0-	-1706	-0-	4174	2			N	-0-					-0-

OLIVE (WILCOX B) 67150 475 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
PETTY GAS UNIT WELL #: 6 RRCID -> 216298 COMPL. DATE 03/03/2006 TOTAL DEPTH 11110 PERF. 10914 - 10924

09	3000	N	22696	-0-	19696	19696	1133	1	16966	3	Y	4179	4038	1					307
							4597	9											
10	3100	N	11773	-0-	8673	28369	767	1	8429	3	Y	2343	2544	1					106
							2577	9											
11	10925		10925	-0-	-0-	28369	636	1	7949	3	Y	2127	1975	1					258
							2340	9											
12	11293		11293	-0-	-0-	28369	588	1	8325	3	Y	2164	2318	1					104
							2380	9											
01	11920		11920	-0-	-0-	28369	684	1	8561	3	Y	2432	2244	1					292
							2675	9											
*02	13032		12970	-0-	-62	28307	792	1	9459	3	Y	2472	2531	1					233
							2719	9											

OLIVER (FRIO 8640) 67164 375 ASSOCIATED EXEMPT CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
KLOSS, ED L. WELL #: 3 RRCID -> 049931 COMPL. DATE 05/30/2006 TOTAL DEPTH 8474 PERF. 2312 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVER (FRIO 8750,E.) 67164 625 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
OLIVER UNIT WELL #: 2 T RRCID -> 049527 COMPL. DATE 01/04/1971 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER, SOUTH (10300) 67170 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LGDC CORPORATION 500227
BURNS WELL #: 1 RRCID -> 189756 COMPL. DATE 04/18/2002 TOTAL DEPTH 11489 PERF. 11202 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	#	7641	-0-	-159	-0-	852 22	1 9	6767	2	N	20					229
10	8122	#	8054	-0-	-68	-0-	868 13	1 9	7173	2	N	12	173	1			68
11	7860	#	7791	-0-	-69	-0-	852 25	1 9	6914	2	N	23					91
12	8122	#	7799	-0-	-323	-0-	868 31	1 9	6900	2	N	28					119
01	8060	#	7620	-0-	-440	-0-	868 19	1 9	6733	2	N	17					136
02	7280	#	6712	-0-	-568	-0-	820 15	1 9	5877	2	N	14					150

ORANGE * 67484 002 NON-ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER "B" WELL #: 1 RRCID -> 121887 COMPL. DATE 10/01/1985 TOTAL DEPTH 7186 PERF. 7042 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON FEE WELL #: 2 RRCID -> 121935 COMPL. DATE 07/20/1985 TOTAL DEPTH 6600 PERF. 6461 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE (HACKBERRY) 67484 333 ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER-COW BAYOU UNIT 1 WELL #: 1 RRCID -> 213682 COMPL. DATE 11/03/2005 TOTAL DEPTH 7709 PERF. 7617 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE (6400) 67484 888 NON-ASSOCIATED EXEMPT CNTY: ORANGE
KILMARNOCK OIL COMPANY, INC. 461211
CHESSON -B- WELL #: 2 RRCID -> 007705 COMPL. DATE 12/19/1997 TOTAL DEPTH 6502 PERF. 5840 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S. (WILCOX 9250) 67524 250 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
QUAIL CREEK OIL CORPORATION 684517
HILLBOLDT, D. C. WELL #: 1 RRCID -> 046584 COMPL. DATE 06/21/1969 TOTAL DEPTH 9411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1597	N	1597	-0-	-0-	-0-	168 24	1 9	1405	3	N	22					219
10	1426	N	1244	-0-	-182	-0-	117 14	1 9	1113	3	N	13					232
11	1479	N	1479	-0-	-0-	-0-	225 8	1 9	1246	2	N	7					239
12	1643	N	1010	-0-	-633	-0-	173 17	1 9	820	2	N	15					254
01	1257	N	1257	-0-	-0-	-0-	228 35	1 9	994	3	N	32					286
02	1372	N	1222	-0-	-150	-0-	218 32	1 9	972	3	N	29	176	1			139

ORANGE HILL, S. (WILCOX 9320) 67524 500 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 2 RRCID -> 194105 COMPL. DATE 02/17/2003 TOTAL DEPTH 9745 PERF. 9360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ORANGE HILL, S. (WILCOX 9500) 67524 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ETOCO, L.P. 255133
SCHAER UNIT WELL #: 5 RRCID -> 216469 COMPL. DATE 02/10/2006 TOTAL DEPTH 9800 PERF. 9162 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	N	1073	-0-	-0-	-0-	9	1	1064	2	N	-0-					30
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					30
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					30
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					30
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					30
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					30

ORANGE HILL, S.(WILCOX 11000) 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
CIMAREX ENERGY CO. OF COLORADO 153429
HILLBOLDT WELL #: 1 RRCID -> 073111 COMPL. DATE 08/01/1977 TOTAL DEPTH 11515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	5008	-0-	-362	-0-	701	1	4283	2	N	22					110
							24	9									
10	5487	X	4058	-0-	-1429	-0-	610	1	3428	2	N	18					128
							20	9									
11	5310	X	4035	-0-	-1275	-0-	573	1	3437	2	N	23					151
							25	9									
12	5177	X	4933	-0-	-244	-0-	697	1	4205	2	N	28	156	1			23
							31	9									
01	5177	X	3456	-0-	-1721	-0-	506	1	2927	2	N	21					44
							23	9									
02	4676	X	2893	-0-	-1783	-0-	361	1	2509	2	N	21					65
							23	9									

ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 171384 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAECHELE UNIT WELL #: 2 RRCID -> 176226 COMPL. DATE 01/08/2000 TOTAL DEPTH 11806 PERF.11432 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13162	X	13162	-0-	-0-	-0-	3560	1	9439	2	Y	148	72	1			158
							163	9									
10	15296	X	15296	-0-	-0-	-0-	4339	1	10870	2	Y	79	76	1			161
							87	9									
11	14523	X	14523	-0-	-0-	-0-	3727	1	10710	2	Y	78	133	1			106
							86	9									
12	14787	X	11917	-0-	-2870	-0-	3345	1	8485	2	Y	79	135	1			50
							87	9									
01	14787	X	12125	-0-	-2662	-0-	3194	1	8780	2	Y	137					187
							151	9									
02	13804	X	NO RPT	-0-	-13804	-0-					Y	NO RPT					187

KAECHELE UNIT WELL #: 3 RRCID -> 180528 COMPL. DATE 03/16/2001 TOTAL DEPTH 11800 PERF.11275 - 11337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5145	X	5145	-0-	-0-	-0-	1391	1	3689	2	Y	59	26	1			62
							65	9									
10	4836	X	3786	-0-	-1050	-0-	1078	1	2702	2	Y	5	27	1			40
							6	9									
11	4680	X	1343	-0-	-3337	-0-	346	1	994	2	Y	3	33	1			10
							3	9									
12	4836	X	3902	-0-	-934	-0-	1090	1	2764	2	Y	44	34	1			20
							48	9									
01	4836	X	3303	-0-	-1533	-0-	872	1	2397	2	Y	31					51
							34	9									
02	4368	X	NO RPT	-0-	-4368	-0-					Y	NO RPT					51

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 4 RRCID -> 185574 COMPL. DATE 08/23/2001 TOTAL DEPTH 11850 PERF.11350 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5549	X	5549	-0-	-0-	-0-	1679	1	3757	2	N	103					187
							113	9									
10	6293	X	4694	-0-	-1599	-0-	1040	1	3581	2	N	66	183	1			70
							73	9									
11	6090	X	4142	-0-	-1948	-0-	1040	1	3074	2	N	25					95
							28	9									
12	5983	X	3693	-0-	-2290	-0-	1040	1	2636	2	N	15					110
							17	9									
01	5983	X	3903	-0-	-2080	-0-	1117	1	2663	2	N	112	182	1			40
							123	9									
02	5180	X	NO RPT	-0-	-5180	-0-					N	NO RPT					40

KAECHELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2185	X	2185	-0-	-0-	-0-	68	1	2117	2	Y	-0-					58
10	2666	X	332	-0-	-2334	-0-	14	1	296	2	Y	20					78
							22	9									
11	2580	X	1814	-0-	-766	-0-	46	1	1746	2	Y	20					98
							22	9									
12	3100	X	1114	-0-	-1986	-0-	69	1	1037	2	Y	7					105
							8	9									
01	3100	X	1111	-0-	-1989	-0-	55	1	1014	2	Y	38	106	1			37
							42	9									
02	2044	X	NO RPT	-0-	-2044	-0-					Y	NO RPT					37

SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6591	X	6591	-0-	-0-	-0-	1112	1	5417	2	N	56	183	1			57
							62	9									
10	9610	X	7677	-0-	-1933	-0-	1146	1	6435	2	N	87					144
							96	9									
11	9060	X	6490	-0-	-2570	-0-	1163	1	5242	2	N	77	181	1			40
							85	9									
12	9579	X	4802	-0-	-4777	-0-	1050	1	3642	2	N	100					140
							110	9									
01	9579	X	3437	-0-	-6142	-0-	673	1	2710	2	N	49					189
							54	9									
02	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					189

SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3712	X	3712	-0-	-0-	-0-	601	1	3102	2	Y	8					60
							9	9									
10	4092	X	3680	-0-	-412	-0-	555	1	3114	2	Y	10					70
							11	9									
11	3960	X	3348	-0-	-612	-0-	605	1	2728	2	Y	14					84
							15	9									
12	4030	X	3278	-0-	-752	-0-	724	1	2510	2	Y	40					124
							44	9									
01	4030	X	2602	-0-	-1428	-0-	511	1	2058	2	Y	30					154
							33	9									
02	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					154

SCHAER UNIT WELL #: 3 RRCID -> 199385 COMPL. DATE 10/08/2003 TOTAL DEPTH 11800 PERF.11298 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	N	743	-0-	-0-	-0-	34	1	709	2	N	-0-					28
10	562	N	562	-0-	-0-	-0-	562	2			N	-0-					28
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					28
12	360	N	360	-0-	-0-	-0-	19	1	341	2	N	-0-					28
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					28
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					28

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2803	X	2803	-0-	-0-	-0-	454	1	2348	2	Y	1					95
							1	9									
10	2759	X	2487	-0-	-272	-0-	373	1	2095	2	Y	17					112
							19	9									
11	9750	X	1687	-0-	-8063	-0-	305	1	1376	2	Y	5					117
							6	9									
12	10075	X	1998	-0-	-8077	-0-	443	1	1536	2	Y	17					134
							19	9									
01	2883	X	2061	-0-	-822	-0-	409	1	1646	2	Y	5					139
							6	9									
02	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					139

KAECHELE, CHARLES UNIT WELL #: 3 RRCID -> 206561 COMPL. DATE 11/27/2004 TOTAL DEPTH 11800 PERF.11416 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2358	X	2358	-0-	-0-	-0-	2315	2	43	9	Y	39					107
10	3007	X	1658	-0-	-1349	-0-	1655	2	3	9	Y	3	80	1			30
11	2910	X	2018	-0-	-892	-0-	2001	2	17	9	Y	15					45
12	3162	X	1862	-0-	-1300	-0-	1834	2	28	9	Y	25					70
01	3162	X	1915	-0-	-1247	-0-	1884	2	31	9	Y	28					98
02	2212	X	NO RPT	-0-	-2212	-0-					Y	NO RPT					98

KAECHELE UNIT WELL #: 5 RRCID -> 212003 COMPL. DATE 07/10/2005 TOTAL DEPTH 11833 PERF.11418 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1963	X	1963	-0-	-0-	-0-	9	1	1920	2	Y	31					88
							34	9									
10	2356	X	2041	-0-	-315	-0-	1991	2	50	9	Y	45	96	1			37
11	2280	X	2067	-0-	-213	-0-	18	1	2039	2	Y	9					46
							10	9									
12	2480	X	1853	-0-	-627	-0-	10	1	1817	2	Y	24					70
							26	9									
01	2480	X	1423	-0-	-1057	-0-	13	1	1407	2	Y	3					73
							3	9									
02	1932	X	NO RPT	-0-	-1932	-0-					Y	NO RPT					73

KAECHELE UNIT WELL #: 6 RRCID -> 227960 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11420 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	X	661	-0-	-0-	-0-	181	1	480	2	Y	-0-	64	1			8
10	4526	X	-0-	-0-	-4526	-0-					Y	59	67	1			-0-
11	5340	X	4340	-0-	-1000	-0-	4294	2	46	9	Y	42					42
12	10943	X	5953	-0-	-4990	-0-	1683	1	4270	2	Y	-0-					42
01	10943	X	5620	-0-	-5323	-0-	1486	1	4084	2	Y	45					87
							50	9									
02	4060	X	NO RPT	-0-	-4060	-0-					Y	NO RPT					87

TEX-ATIC RESOURCES, INC. 848438
WRIGHT-BEST WELL #: 3B RRCID -> 175554 COMPL. DATE 05/29/1999 TOTAL DEPTH 11500 PERF.10996 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	34675					N	NO RPT					144
10	14B DENY		NO RPT	-0-	-0-	34675					N	NO RPT					144
11	14B DENY		NO RPT	-0-	-0-	34675					N	NO RPT					144
12	14B DENY		NO RPT	-0-	-0-	34675					N	NO RPT					144
01	14B DENY		NO RPT	-0-	-0-	34675					N	NO RPT					144
02	14B DENY		NO RPT	-0-	-0-	34675					N	NO RPT					144

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2752	X	2752	-0-	-0-	-0-	744	1	1974	2	Y	31	17	1			33
							34	9									
10	2852	X	1843	-0-	-1009	-0-	525	1	1315	2	Y	3	17	1			19
							3	9									
11	2760	X	1462	-0-	-1298	-0-	375	1	1078	2	Y	8	16	1			11
							9	9									
12	3484	X	3484	-0-	-0-	-0-	978	1	2481	2	Y	23	16	1			18
							25	9									
01	3410	X	1722	-0-	-1688	-0-	457	1	1255	2	Y	9					27
							10	9									
02	2576	X	NO RPT	-0-	-2576	-0-					Y	NO RPT					27

KAECHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1046	N	1046	-0-	-0-	-0-	32	1	1005	2	N	8					37
							9	9									
10	1132	N	1132	-0-	-0-	-0-	51	1	1081	2	N	-0-					37
11	767	N	767	-0-	-0-	-0-	20	1	741	2	N	5					42
							6	9									
12	881	N	881	-0-	-0-	-0-	53	1	786	2	N	38					80
							42	9									
01	756	N	756	-0-	-0-	-0-	38	1	698	2	N	18	73	1			25
							20	9									
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					25

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SOUTHEASTERN PIPE LINE COMPANY 803290
TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF.12508 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	#	2837	-0-	-13	-0-	240	1	2591	2	N	5					54
							6	9									
10	2945	#	2692	-0-	-253	-0-	224	1	2425	2	N	39					93
							43	9									
11	2820	#	2267	-0-	-553	-0-	192	1	2025	2	N	45					138
							50	9									
12	3080	R	3080	-0-	-0-	-0-	248	1	2749	2	N	75	169	1			44
							83	9									
01	3005	R	3005	-0-	-0-	-0-	248	1	2681	2	N	69					113
							76	9									
02	2660	#	2639	-0-	-21	-0-	224	1	2351	2	N	58					171
							64	9									

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 46 RRCID -> 139583 COMPL. DATE 08/19/1991 TOTAL DEPTH 8502 PERF. 8331 - 8335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 7 RRCID -> 157686 COMPL. DATE 01/17/1996 TOTAL DEPTH 8420 PERF. 8100 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FRIO 2) 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 126372 COMPL. DATE 05/24/2011 TOTAL DEPTH 8563 PERF. 8112 - 8131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, FELIX ET AL WELL #: 23 RRCID -> 153031 COMPL. DATE 02/17/1995 TOTAL DEPTH 8376 PERF. 8077 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INC G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, ARCHIE WELL #: 8 RRCID -> 161875 COMPL. DATE 02/12/1997 TOTAL DEPTH 8450 PERF. 8148 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FRIO 2) //CONT.// 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
JACKSON, FELIX ET AL WELL #: 44 RRCID -> 171927 COMPL. DATE 10/01/1998 TOTAL DEPTH 8450 PERF. 8087 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

JACKSON, FELIX ET AL WELL #: 40 RRCID -> 180265 COMPL. DATE 10/19/2000 TOTAL DEPTH 8408 PERF. 8060 - 8070

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIDDLETON, ARCHIE WELL #: 10 RRCID -> 180593 COMPL. DATE 11/07/2000 TOTAL DEPTH 8450 PERF. 8175 - 8186

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKSON, FELIX ET AL WELL #: 75 RRCID -> 249841 COMPL. DATE 05/20/2009 TOTAL DEPTH 8600 PERF. 7996 - 8002

09	INC G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	INC G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INC G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INC G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INC G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INC G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

MIDDLETON, ARCHIE WELL #: 6 RRCID -> 251252 COMPL. DATE 07/03/2009 TOTAL DEPTH 8379 PERF. 8130 - 8140

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKSON, FELIX ET AL WELL #: 34 RRCID -> 254210 COMPL. DATE 12/02/2009 TOTAL DEPTH 9750 PERF. 8057 - 8066

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OYSTER BAYOU (FRIO 2, FB-3) 67947 144 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 54 RRCID -> 130939 COMPL. DATE 05/18/1989 TOTAL DEPTH 8512 PERF. 8094 - 8104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OYSTER BAYOU (FRIO 2-8200) 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 9 RRCID -> 094335 COMPL. DATE 07/04/1981 TOTAL DEPTH 8700 PERF. 8222 - 8234

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, ARCHIE WELL #: 14 RRCID -> 161521 COMPL. DATE 12/10/1996 TOTAL DEPTH 8652 PERF. 8174 - 8240

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SANDRIDGE ONSHORE, LLC 748007
FROST-ACOM GAS UNIT WELL #: 3 RRCID -> 194640 COMPL. DATE 06/11/2005 TOTAL DEPTH 10925 PERF. 8216 - 8234

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
*01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			51

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

OYSTER BAYOU, S. (FRIO 8400) 67953 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 77 RRCID -> 210203 COMPL. DATE 07/09/2005 TOTAL DEPTH 8900 PERF. 8460 - 8475

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OYSTER CREEK (6420 SAND) 67955 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 2 RRCID -> 250524 COMPL. DATE 08/02/2007 TOTAL DEPTH 7500 PERF. 6422 - 6434

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OYSTER CREEK (6450 SAND) 67955 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1 X RRCID -> 271066 COMPL. DATE 11/14/2012 TOTAL DEPTH 7700 PERF. 6535 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22980		6622	-0-	-16358	-0-	240	1	6353	2	N	26					79
							29	9									
10	23746		701	-0-	-23045	-0-	40	1	658	2	N	3					82
							3	9									
11	22980		12855	-0-	-10125	-0-	160	1	12675	2	N	18					100
							20	9									
12	23746		17560	-0-	-6186	-0-	248	1	17242	2	N	64					164
							70	9									
01	23746		19443	-0-	-4303	-0-	248	1	19126	2	N	63	169	1			58
							69	9									
*02	18070	R	18070	-0-	-0-	-0-	224	1	17788	2	N	53					111
							58	9									

OYSTER CREEK (FRIO 7100) 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 3 RRCID -> 065269 COMPL. DATE 07/01/2002 TOTAL DEPTH 7700 PERF. 7292 - 7296

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUN FEE WELL #: 5 RRCID -> 070130 COMPL. DATE 01/03/1977 TOTAL DEPTH 7720 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUN FEE WELL #: 1SW RRCID -> 152644 COMPL. DATE 12/15/1994 TOTAL DEPTH 3000 PERF. 2740 - 2770

09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

OYSTER CREEK (6620 SAND) 67955 750 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1X RRCID -> 257820 COMPL. DATE 06/15/2010 TOTAL DEPTH 7700 PERF. 6618 - 6620

09	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0		NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	A	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

WORKED OVER ANOTHER ZONE.. 11/14/2012

OYSTER LAKE, W. (1300) 67964 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 U RRCID -> 196814 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1328 - 1349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE,W.(3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HIGH ISLAND GAS LLC 385533
STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	#	3069	-0-	-1431	-0-	3069	2			N	-0-					-0-
10	3410	#	3395	-0-	-15	-0-	3395	2			N	-0-					-0-
11	3300	#	2041	-0-	-1259	-0-	2041	2			N	-0-					-0-
12	3379	#	2606	-0-	-773	-0-	2606	2			N	-0-					-0-
01	3410	#	3030	-0-	-380	-0-	3030	2			N	-0-					-0-
*02	3098	R	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-

PAINTER (CADDEL) 68423 300 NON-ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
EASTHAM WELL #: 1 RRCID -> 165909 COMPL. DATE N/A TOTAL DEPTH 1014 PERF. 902 - 904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -A-) 68481 063 ASSOCIATED 49B CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
LARSON WELL #: 1 RRCID -> 163278 COMPL. DATE 05/27/1997 TOTAL DEPTH 10073 PERF. 7598 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5103	R	5103	-0-	-0-	-0-	5103	2			N	-0-					116
10	4286	R	4286	-0-	-0-	-0-	4286	2			N	-0-					116
11	5476	R	5476	-0-	-0-	-0-	5476	2			N	-0-	9	1			107
12	3300	R	3300	-0-	-0-	-0-	3300	2			N	-0-					107
01	3879	R	3879	-0-	-0-	-0-	3879	2			N	-0-	9	1			98
02	3920	#	2875	-0-	-1045	-0-	2875	2			N	-0-					98

PALACIOS (FRIO -B-) 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS WELL #: 1 C RRCID -> 007720 COMPL. DATE 05/02/1961 TOTAL DEPTH 8750 PERF. 7796 - 7804

09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 M RRCID -> 007718 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 7955 - 7974

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

09	8876	8876	-0-	-0-	-0-	8711	2	165	9	N	150	11	8				292
10	10776	10776	-0-	-0-	-0-	10597	2	179	9	N	163	326	1	11	8		118
11	7656	7656	-0-	-0-	-0-	7504	2	152	9	N	138	16	8				240
12	7100	7100	-0-	-0-	-0-	6969	2	131	9	N	119	179	1	10	8		170
01	6140	6140	-0-	-0-	-0-	6020	2	120	9	N	109	179	1	9	8		91
*02	4051	4051	-0-	-0-	-0-	3978	2	73	9	N	66	9	8				148

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

09	DLQ G-10	785	-0-	785	785	785	2			Y	-0-						156
10	DLQ G-10	679	-0-	679	1464	643	2	36	9	Y	33						189
11	DLQ G-10	950	-0-	950	2414	950	2			Y	-0-	19	1				170
12	DLQ G-10	586	-0-	586	3000	586	2			Y	-0-						170
01	3000	N	643	-0-	-2357	643	643	2			Y	-0-	19	1			151
*02	1227	N	584	-0-	-643	-0-	555	2	29	9	Y	26					177

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	11924	-0-	11924	11924	11924	2			Y	-0-					-0-
10	DLQ	G-10	12010	-0-	12010	23934	12010	2			Y	-0-					-0-
11	DLQ	G-10	11781	-0-	11781	35715	11605	2	176	9	Y	160	160	1			-0-
12	DLQ	G-10	10227	-0-	10227	45942	10227	2			Y	-0-					-0-
01	58413	X	12471	-0-	-45942	-0-	12294	2	177	9	Y	161	161	1			-0-
*02	11173	X	11173	-0-	-0-	-0-	11173	2			Y	-0-					-0-

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	125	-0-	125	125	123	2	2	9	Y	2					134
10	DLQ	G-10	168	-0-	168	293	161	2	7	9	Y	6					140
11	DLQ	G-10	210	-0-	210	503	206	2	4	9	Y	4					144
12	DLQ	G-10	145	-0-	145	648	142	2	3	9	Y	3					147
01	795	N	147	-0-	-648	-0-	144	2	3	9	Y	3					150
02	196	N	101	-0-	-95	-0-	99	2	2	9	Y	2					152

PALACIOS (FRIO 9100) 68481 441 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HARRISON, L. S. WELL #: 3 RRCID -> 158748 COMPL. DATE 03/08/1996 TOTAL DEPTH 9170 PERF. 9097 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	733	-0-	733	733	733	2			Y	-0-					-0-
10	DLQ	G-10	368	-0-	368	1101	368	2			Y	-0-					-0-
11	DLQ	G-10	425	-0-	425	1526	425	2			Y	-0-					-0-
12	DLQ	G-10	327	-0-	327	1853	327	2			Y	-0-					-0-
01	1881	N	28	-0-	-1853	-0-	28	2			Y	-0-					-0-
02	392	N	198	-0-	-194	-0-	198	2			Y	-0-					-0-

PALACIOS (MELBOURN E-3 SEG C) 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
PIERCE WELL #: 1 RRCID -> 198275 COMPL. DATE 07/10/2003 TOTAL DEPTH 6000 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1034	-0-	-286	-0-	48	1	986	2	N	-0-					62
10	1364	X	1188	-0-	-176	-0-	49	1	1139	2	N	-0-					62
11	1320	X	1224	-0-	-96	-0-	48	1	1176	2	N	-0-					62
12	1240	X	1066	-0-	-174	-0-	49	1	1017	2	N	-0-					62
01	1280	X	1280	-0-	-0-	-0-	49	1	1231	2	N	-0-					62
02	1148	X	314	-0-	-834	-0-	45	1	269	2	N	-0-					62

PALACIOS (MELBOURN E-3 SEG C) //CONT.// 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION //CONT.// 747012
PIERCE T WELL #: 3 RRCID -> 199181 COMPL. DATE 08/29/2003 TOTAL DEPTH 5920 PERF. 5400 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		11789	-0-		11789	11789	47	1	11668	2	N	67					169
								74	9									
10	DLQ G-10		11338	-0-		11338	23127	49	1	11252	2	N	34					203
								37	9									
11	31993	X	8866	-0-		-23127	-0-	47	1	8804	2	N	14	175	1			42
								15	9									
12	9159	X	9159	-0-		-0-	-0-	49	1	9053	2	N	52					94
								57	9									
01	10292	X	9258	-0-		-1034	-0-	49	1	9162	2	N	43					137
								47	9									
02	9296	X	7576	-0-		-1720	-0-	44	1	7524	2	N	7					144
								8	9									

REGNIER UNIT WELL #: 1 T RRCID -> 208770 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25003	X	25003	-0-		-0-	-0-	47	1	24861	2	Y	86	173	1			32
								95	9									
10	25100	X	25100	-0-		-0-	-0-	49	1	24945	2	Y	96					128
								106	9									
11	24900	X	22151	-0-		-2749	-0-	47	1	22026	2	Y	71					199
								78	9									
12	25730	X	21816	-0-		-3914	-0-	49	1	21721	2	Y	42	177	1			64
								46	9									
01	25730	X	21059	-0-		-4671	-0-	49	1	20941	2	Y	63					127
								69	9									
02	23240	X	18782	-0-		-4458	-0-	44	1	18669	2	Y	63					190
								69	9									

PALACIOS, EAST (FRIO 9400) 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					14

PANZA (13,900 SAND) 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CANTERA OPERATING, LLC 129692
COCHRAN WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65230		9037	-0-		-56193	2365	661	1	8259	2	N	106					383
								117	9									
10	10168		7803	-0-		-2365	-0-	711	1	7033	2	N	54	274	1			163
								59	9									
11	9840		6799	-0-		-3041	-0-	331	1	6404	2	N	58					221
								64	9									
12	10168		7328	-0-		-2840	-0-	479	1	6760	2	N	81	178	1			124
								89	9									
01	9331	#	5353	-0-		-3978	-0-	335	1	4941	2	N	70					194
								77	9									
02	8428	#	7009	-0-		-1419	-0-	314	1	6594	2	N	92					286
								101	9									

PARIS (VICKSBURG) 69164 465 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CIMAREX ENERGY CO. 153438
BALLARD WELL #: 1 RRCID -> 179688 COMPL. DATE 03/23/2001 TOTAL DEPTH 13413 PERF.12413 - 12612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PATRICK P. RAY (WILCOX 10,000) 69607 450 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE WELL #: 6 RRCID -> 158663 COMPL. DATE 01/03/1996 TOTAL DEPTH 10599 PERF. 9936 - 9942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PATRICK P. RAY (WILCOX 10,300) 69607 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE CORP. WELL #: 1 RRCID -> 143198 COMPL. DATE 07/20/1992 TOTAL DEPTH 10568 PERF.10378 - 10394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PATRIOT (3800) 69610 600 NON-ASSOCIATED CAPACITY CNTY: JASPER
EP ENERGY E&P COMPANY, L.P. 253385
BP AMERICA A-286 WELL #: 1 RRCID -> 224434 COMPL. DATE 12/19/2006 TOTAL DEPTH 4300 PERF. 4193 - 4196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BP AMERICA A-508 WELL #: 1 RRCID -> 224960 COMPL. DATE 12/21/2006 TOTAL DEPTH 4300 PERF. 4060 - 4063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

PATRIOT (3800) //CONT.// 69610 600 NON-ASSOCIATED CAPACITY CNTY: JASPER
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
BP AMERICA A-472 WELL #: 1 RRCID -> 234088 COMPL. DATE 02/23/2007 TOTAL DEPTH 4315 PERF. 4146 - 4149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA A-904 WELL #: 1 RRCID -> 234089 COMPL. DATE 06/13/2007 TOTAL DEPTH 4590 PERF. 4274 - 4282

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAVEY KIRBY (WILCOX 8400) 69831 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
SHERMAN WELL #: 1 RRCID -> 266928 COMPL. DATE 01/06/2012 TOTAL DEPTH 11000 PERF. 8400 - 8403

09	19498	19498	-0-	-0-	-0-	18552	2	946	9	N	860	890	1			190
10	18992	18992	-0-	-0-	-0-	18071	2	921	9	N	837	970	1			57
11	18133	18133	-0-	-0-	-0-	17238	2	895	9	N	814	744	1			127
12	19703	19703	-0-	-0-	-0-	18831	2	872	9	N	793	731	1			189
01	20166	20166	-0-	-0-	-0-	19185	2	981	9	N	892	977	1			104
*02	17252	17252	-0-	-0-	-0-	16461	2	791	9	N	719	644	1			179

PEACH (YEGUA, LOWER) 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ZEIDMAN TRUSTEE WELL #: 1 RRCID -> 164161 COMPL. DATE N/A TOTAL DEPTH 14900 PERF. 8668 - 8694

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHORTON WELL #: 2 RRCID -> 173907 COMPL. DATE 02/21/2000 TOTAL DEPTH 9000 PERF. 8482 - 8492

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEACH CREEK (MIOCENE 3000) 69882 760 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
WYNN RANCH WELL #: 1 RRCID -> 205451 COMPL. DATE 10/31/2004 TOTAL DEPTH 3290 PERF. 2991 - 2995

09	1503 N	1503	-0-	-0-	-0-	45	1	1458	2	N	-0-					-0-
10	1426 N	1293	-0-	-133	-0-	45	1	1248	2	N	-0-					-0-
11	2160 N	1056	-0-	-1104	-0-	45	1	1011	2	N	-0-					-0-
12	1550 N	297	-0-	-1253	-0-	45	1	252	2	N	-0-					-0-
01	1302 N	122	-0-	-1180	-0-	45	1	77	2	N	-0-					-0-
02	980 N	-0-	-0-	-980	-0-					N	-0-					-0-

PEACH POINT (11,100) 69893 600 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
MARATHON OIL COMPANY 525380
PHILLIPS FEE WELL #: 1 RRCID -> 127841 COMPL. DATE 05/03/1988 TOTAL DEPTH 11520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARESON (3700) 69939 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF 5 WELL #: 5 RRCID -> 263242 COMPL. DATE 01/06/2011 TOTAL DEPTH 5024 PERF. 3680 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1415	-0-	1415	14799	1415	2			N	-0-					-0-
10	DLQ G-10		3076	-0-	3076	17875	3076	2			N	-0-					-0-
11	DLQ G-10		1846	-0-	1846	19721	1846	2			N	-0-					-0-
12	DLQ G-10		1666	-0-	1666	21387	1666	2			N	-0-					-0-
01	2500	N	1044	-0-	-1456	19931	1044	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	19931					N	NO RPT					-0-

PEARESON (4800) 69939 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HUTCHINS-PEARESON WELL #: 5 RRCID -> 210906 COMPL. DATE 08/06/2005 TOTAL DEPTH 7730 PERF. 4730 - 4732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	-0-	-0-	-1020	-0-					N	-0-					152
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					152
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					152
12	527	X	-0-	-0-	-527	-0-					N	-0-					152
01	527	X	-0-	-0-	-527	-0-					N	-0-					152
02	0	X	-0-	-0-	-0-	-0-					N	-0-					152

PEGASUS GULF COAST (BIG GAS SD.) 70292 100 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" WELL #: 2-C RRCID -> 142923 COMPL. DATE 08/22/1992 TOTAL DEPTH 10585 PERF. 9902 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

IP FARMS "PG" UNIT WELL #: 3 RRCID -> 218003 COMPL. DATE 11/30/2005 TOTAL DEPTH 12900 PERF. 9950 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS GULF COAST (BIG GAS SD.)//CONT.// 70292 100 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
ROCA-NEGRA WELL #: 1 RRCID -> 227186 COMPL. DATE 12/27/2006 TOTAL DEPTH 11500 PERF.10880 - 10897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	17174 #	1059	-0-	-16115	-0-	983	2	76	9	N	69	184	1	9	8	99
*04	15930 #	-0-	-0-	-15930	-0-					N	-0-					99
*05	15469 #	-0-	-0-	-15469	-0-					N	-0-					99
*06	12840 #	-0-	-0-	-12840	-0-					N	-0-					99
*07	13268 #	-0-	-0-	-13268	-0-					N	-0-					99
*08	1147 #	-0-	-0-	-1147	-0-					N	-0-					99
*09	T. A.	-0-	-0-	-0-	-0-					N	-0-					99
*10	T. A.	-0-	-0-	-0-	-0-					N	-0-					99
*11	T. A.	-0-	-0-	-0-	-0-					N	-0-					99
*12	T. A.	-0-	-0-	-0-	-0-					N	-0-	99	1			-0-
*01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PEGASUS GULF COAST (GRUBBS) 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" UNIT WELL #: RRCID -> 160438 COMPL. DATE 09/18/1996 TOTAL DEPTH 12900 PERF.10260 - 10427

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55

WORKED OVER ANOTHER ZONE.. 11/30/2005

PELICAN 70325 001 ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
DAVIS ESTATE WELL #: 1 RRCID -> 269396 COMPL. DATE 10/26/2011 TOTAL DEPTH 9200 PERF. 7112 - 7114

09	14730	17379	-0-	2649	11015	713 222	1 9	16444	3	N	202	174	1			160
10	20956	17948	-0-	-3008	8007	1404 37	1 9	16507	3	N	34					194
11	20280	16318	-0-	-3962	4045	1193 125	1 9	15000	3	N	114	176	1			132
12	20956	17577	-0-	-3379	666	1111 199	1 9	16267	3	N	181	166	1			147
*01	20956	16306	-0-	-4650	-0-	974 259	1 9	15073	3	N	235	282	1			100
02	16212 #	14420	-0-	-1792	-0-	1551 145	1 9	12724	3	N	132	181	1			51

PELICAN (COCKFIELD) 70325 100 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
KARANKAWA WELL #: 1 RRCID -> 227595 COMPL. DATE 03/16/2007 TOTAL DEPTH 5952 PERF. 5295 - 5398

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PELICAN, EAST (WILCOX 8900) 70328 800 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
D.C. ENERGY 196099
QUINN, B. E. WELL #: 1 RRCID -> 122378 COMPL. DATE 06/10/1986 TOTAL DEPTH 8914 PERF. 8898 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEPPIATT (YEGUA 9400) 70562 750 NON-ASSOCIATED CAPACITY CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
ISAAC WELL #: 1 RRCID -> 213522 COMPL. DATE 06/14/2005 TOTAL DEPTH 9923 PERF. 9636 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERL (YEGUA MIDDLE EY) 70606 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
JEFFERSON AIRPLANE WELL #: 3 RRCID -> 256258 COMPL. DATE 12/20/2009 TOTAL DEPTH 13560 PERF.12993 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24630	X	10644	-0-	-13986	-0-	875 507	1 9	9262	3	Y	461	464	1			398
10	25451	X	159	-0-	-25292	-0-	38	1	121	3	Y	-0-	44	1			354
11	23790	X	-0-	-0-	-23790	-0-					Y	-0-	354	1			-0-
12	19933	X	-0-	-0-	-19933	-0-					Y	-0-					-0-
01	16895	X	-0-	-0-	-16895	-0-					Y	-0-					-0-
02	10052	X	-0-	-0-	-10052	-0-					Y	-0-					-0-

JEFFERSON AIRPLANE WELL #: 1ST RRCID -> 256688 COMPL. DATE 06/04/2011 TOTAL DEPTH 12481 PERF.12924 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERSON AIRPLANE WELL #: 4 RRCID -> 258525 COMPL. DATE 06/18/2010 TOTAL DEPTH 12950 PERF.12649 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERL (YEGUA MIDDLE EY) //CONT.// 70606 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
BP FAIRFIELD WELL #: 1ST RRCID -> 258715 COMPL. DATE 06/24/2010 TOTAL DEPTH 12324 PERF.12576 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON AIRPLANE WELL #: 5 RRCID -> 266312 COMPL. DATE 08/07/2011 TOTAL DEPTH 12653 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF.10798 - 10805

09	4320 #	4035	-0-	-285	-0-	450 1 329 9	3256 2	N	299	181 1				340
10	4371 #	4156	-0-	-215	-0-	465 1 367 9	3324 2	N	334	357 1				317
11	4200 #	3968	-0-	-232	-0-	450 1 334 9	3184 2	N	304	349 1				272
12	4278 #	4036	-0-	-242	-0-	465 1 316 9	3255 2	N	287	369 1				190
01	4278 #	3892	-0-	-386	-0-	446 1 320 9	3126 2	N	291	359 1				122
02	3780 #	2980	-0-	-800	-0-	386 1 231 9	2363 2	N	210					332

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

09	1230 #	1226	-0-	-4	-0-	1193 3	33 9	N	30					130
10	1271 #	1215	-0-	-56	-0-	1215 3		N	-0-					130
11	1230 #	975	-0-	-255	-0-	975 3		N	-0-					130
12	1444 R	1444	-0-	-0-	-0-	1366 3	78 9	N	71	172 1				29
01	1271 #	1143	-0-	-128	-0-	1142 3	1 9	N	1					30
02	1148 #	NO RPT	-0-	-1148	-0-			N	NO RPT					30

PETRUCHA, N. (12000) 70961 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
PETRUCHA WELL #: 1 RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	#	8277	-0-	-453	-0-	7921	2	356	9	N	324	369	1			191
10	9021	#	8004	-0-	-1017	-0-	7642	2	362	9	N	329	371	1			149
11	8730	#	8017	-0-	-713	-0-	7654	2	363	9	N	330	380	1			99
12	8680	#	8161	-0-	-519	-0-	7780	2	381	9	N	346	181	1			264
01	8649	#	7656	-0-	-993	-0-	7279	2	377	9	N	343	374	1			233
02	7728	#	7267	-0-	-461	-0-	6933	2	334	9	N	304	373	1			164

PEVETO (6800) 71025 375 NON-ASSOCIATED 49B CNTY: ORANGE
LONG-TEX EXPLORATION, INC. 507587
STARK WELL #: RRCID -> 139575 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6807 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/23/1993

PEVETO (9600) 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DUNCAN OIL, INC. 232293
HARRIS WELL #: 1 RRCID -> 259428 COMPL. DATE 06/01/2010 TOTAL DEPTH 9733 PERF.10142 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22253	X	22253	-0-	-0-	-0-	900	1	19784	2	N	1426	1346	1			286
							1569	9									
10	21157	X	21157	-0-	-0-	-0-	930	1	18723	2	N	1367	1329	1			324
							1504	9									
11	19230	X	17471	-0-	-1759	-0-	900	1	14980	2	N	1446	1185	1			585
							1591	9									
12	19871	X	14191	-0-	-5680	-0-	930	1	12423	2	N	762	906	1			441
							838	9									
01	19871	X	17559	-0-	-2312	-0-	900	1	15417	2	N	1129	1100	1			470
							1242	9									
02	17948	X	16956	-0-	-992	-0-	840	1	14843	2	N	1157	1114	1			513
							1273	9									

DYNAMIC PRODUCTION, INC. 237926
ARMSTRONG GAS UNIT WELL #: 1 RRCID -> 110517 COMPL. DATE 02/07/1984 TOTAL DEPTH 9800 PERF. 9406 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12114	X	12114	-0-	-0-	-0-	91	1	11531	2	N	447	547	1			48
							492	9									
10	12400	X	11244	-0-	-1156	-0-	91	1	10676	2	N	434	361	1			121
							477	9									
11	12000	X	10089	-0-	-1911	-0-	91	1	9658	2	N	309	365	1			65
							340	9									
12	12400	X	11446	-0-	-954	-0-	91	1	10716	2	N	581	364	1			282
							639	9									
01	12881	X	12881	-0-	-0-	-0-	91	1	12196	2	N	540	549	1			273
							594	9									
02	11200	X	9872	-0-	-1328	-0-	91	1	9378	2	N	366	548	1			91
							403	9									

PHASE FOUR (8900 YEGUA) 71114 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
CLARINE GOLD UNIT WELL #: 2 RRCID -> 258488 COMPL. DATE 06/22/2010 TOTAL DEPTH 9312 PERF. 8949 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1815	-0-	-1035	-0-	15	1	1617	2	Y	166	176	1			104
							183	9									
10	3064	X	3064	-0-	-0-	-0-	15	1	2793	2	Y	233	177	1			160
							256	9									
11	2850	X	2455	-0-	-395	-0-	15	1	2228	2	Y	193	178	1			175
							212	9									
12	2945	X	2936	-0-	-9	-0-	15	1	2715	2	Y	187	269	1			93
							206	9									
01	2945	X	2337	-0-	-608	-0-	15	1	2126	2	Y	178	176	1			95
							196	9									
02	2660	X	1656	-0-	-1004	-0-	15	1	1488	2	Y	139	90	1			144
							153	9									

PHASE FOUR (9050 YEGUA) 71114 430 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JULIUS WELL #: 1 RRCID -> 271444 COMPL. DATE 09/11/2013 TOTAL DEPTH 9650 PERF. 9195 - 9380

09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	96968	-0-	-0-	-96968	-0-					N	-0-					-0-
11	171120	107247	-0-	-63873	-0-	180	1	91889	2	N	13798	12195	1			1603
						15178	9									
12	176824	97923	-0-	-78901	-0-	186	1	87796	2	N	9037	9471	1			1169
						9941	9									
01	176824	56465	-0-	-120359	-0-	186	1	52067	2	N	3829	3670	1			1328
						4212	9									
02	159712	12548	-0-	-147164	-0-	168	1	12038	2	N	311	947	1			692
						342	9									

DUSON WELL #: 2 RRCID -> 271513 COMPL. DATE 10/21/2013 TOTAL DEPTH 10940 PERF.10437 - 10807

10	0	-0-	-0-	-0-	-0-					N	-0-					-0-
11	31748	3127	-0-	-28621	-0-	270	1	2857	2	N	-0-					-0-
12	246047	235082	-0-	-10965	-0-	279	1	221310	2	N	12266	11546	1			720
						13493	9									
01	246047	238576	-0-	-7471	-0-	279	1	224475	2	N	12565	12186	1			1099
						13822	9									
02	222236	202250	-0-	-19986	-0-	252	1	190237	2	N	10692	10809	1			982
						11761	9									

PHASE FOUR (9220 YEGUA) 71114 435 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-C RRCID -> 162741 COMPL. DATE 04/10/1997 TOTAL DEPTH 10946 PERF. 9279 - 9297

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9370 YEGUA) 71114 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
HMC/PIERCE ESTATE WELL #: 1 RRCID -> 135227 COMPL. DATE 07/24/1988 TOTAL DEPTH 12200 PERF. 9368 - 9378

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9560 YEGUA) 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
JOHNNIE MAE GAS UNIT WELL #: 1 RRCID -> 158642 COMPL. DATE 02/26/1996 TOTAL DEPTH 9727 PERF. 9568 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2715	-0-	-135	-0-	682	1	1985	2	N	44	188	1			108
							48	9									
10	2945	X	2864	-0-	-81	-0-	682	1	2142	2	N	36					144
							40	9									
11	2850	X	2422	-0-	-428	-0-	682	1	1696	2	N	40					184
							44	9									
12	2945	X	2636	-0-	-309	-0-	682	1	1925	2	N	26					210
							29	9									
01	2852	X	2527	-0-	-325	-0-	682	1	1843	2	N	2					212
							2	9									
02	2576	X	2073	-0-	-503	-0-	682	1	1349	2	N	38					250
							42	9									

VIPER S.W.D., LLC 886209
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 260044 COMPL. DATE 08/31/2010 TOTAL DEPTH 9902 PERF. 9219 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2238	-0-	-312	-0-	134	1	2061	3	N	39	177	1			221
							43	9									
10	2635	X	2233	-0-	-402	-0-	148	1	2033	3	N	47					268
							52	9									
11	2550	X	1837	-0-	-713	-0-	113	1	1674	3	N	45					313
							50	9									
12	2356	X	1998	-0-	-358	-0-	99	1	1867	3	N	29	1	8			341
							32	9									
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					341
02	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					341

PHASE FOUR (10400 YEGUA) 71114 492 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD, CLARINE WELL #: 1 RRCID -> 215898 COMPL. DATE 11/29/2005 TOTAL DEPTH 10900 PERF.10401 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	#	5883	-0-	-2067	-0-	348	1	4851	2	Y	622	528	1			434
							684	9									
10	7998	#	7392	-0-	-606	-0-	348	1	6407	2	Y	579	532	1			481
							637	9									
11	7590	#	6110	-0-	-1480	-0-	348	1	5128	2	Y	576	533	1			524
							634	9									
12	7843	#	6537	-0-	-1306	-0-	348	1	5573	2	Y	560	807	1			277
							616	9									
01	6992		6935	-0-	-57	-0-	348	1	5995	2	Y	538	528	1			287
							592	9									
02	5600		5380	-0-	-220	-0-	348	1	4575	2	Y	415	269	1			433
							457	9									

PHASE FOUR (10500 YEGUA) 71114 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD-ZAPP WELL #: 3 RRCID -> 180578 COMPL. DATE 11/07/2000 TOTAL DEPTH 10725 PERF.10544 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5565	X	5565	-0-	-0-	-0-	468	1	4978	2	N	108	174	1			279
							119	9									
10	4511	X	4511	-0-	-0-	-0-	468	1	3947	2	N	87	176	1			190
							96	9									
11	3673	X	3673	-0-	-0-	-0-	468	1	3083	2	N	111					301
							122	9									
12	3713	X	3713	-0-	-0-	-0-	468	1	3127	2	N	107	174	1			234
							118	9									
01	3308	X	3308	-0-	-0-	-0-	468	1	2786	2	N	49	137	1			146
							54	9									
*02	3472	X	3472	-0-	-0-	-0-	468	1	2871	2	N	121					267
							133	9									

PHASE FOUR (10540 YEGUA) 71114 504 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-T RRCID -> 161300 COMPL. DATE 07/19/1999 TOTAL DEPTH 10946 PERF. 9279 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7146		7146	-0-	-0-	-0-	346	1	6710	2	N	82					411
							90	9									
10	6479	#	6168	-0-	-311	-0-	346	1	5727	2	N	86	181	1			316
							95	9									
11	5940	#	5587	-0-	-353	-0-	346	1	5156	2	N	77	194	1			199
							85	9									
12	6913		4957	-0-	-1956	-0-	346	1	4526	2	N	77					276
							85	9									
01	6913		5410	-0-	-1503	-0-	346	1	4981	2	N	75	181	1			170
							83	9									
02	6244		4975	-0-	-1269	-0-	346	1	4555	2	N	67					237
							74	9									

PHASE FOUR (10640 YEGUA) 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
BENDER GAS UNIT WELL #: 1 RRCID -> 264915 COMPL. DATE 01/18/2012 TOTAL DEPTH 11158 PERF.11079 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	#	5638	-0-	-332	-0-	40	1	5188	2	N	373	530	1			402
							410	9									
10	6076	#	5662	-0-	-414	-0-	40	1	5169	2	N	412	356	1			458
							453	9									
11	5880	#	5792	-0-	-88	-0-	40	1	5291	2	N	419	356	1			521
							461	9									
12	5983	#	5753	-0-	-230	-0-	40	1	5265	2	N	407	729	1			199
							448	9									
01	5890	#	5478	-0-	-412	-0-	40	1	5006	2	N	393	360	1			232
							432	9									
02	5404	#	4878	-0-	-526	-0-	40	1	4413	2	N	386					618
							425	9									

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 J RRCID -> 032706 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAPITI OPERATING, LLC 895805
BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

PHEASANT (MCDONALD) 71121 572 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 202606 COMPL. DATE 05/24/2004 TOTAL DEPTH 9500 PERF. 9187 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	616	-0-	-494	-0-	609	2	7	9	N	6					228
10	1333	X	1031	-0-	-302	-0-	1011	2	20	9	N	18	1	8			245
11	1290	X	946	-0-	-344	-0-	920	2	26	9	N	24	2	8			267
12	1333	X	615	-0-	-718	-0-	589	2	26	9	N	24	1	8			290
01	1023	X	713	-0-	-310	-0-	702	2	11	9	N	10	1	8			299
02	924	X	710	-0-	-214	-0-	696	2	14	9	N	13	1	8			311

SUE-ANN OPERATING, L.C. 828352
BEULAH WELL #: 2 RRCID -> 219435 COMPL. DATE 08/01/2006 TOTAL DEPTH 9330 PERF. 9228 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF. 10536 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	#	1228	-0-	-722	-0-	1141	2	87	9	N	79					174
10	1798	#	1412	-0-	-386	-0-	1189	2	223	9	N	203	298	1	6	8	73
11	1230	#	1041	-0-	-189	-0-	957	2	84	9	N	76	10	1			139
12	1271	#	909	-0-	-362	-0-	800	2	109	9	N	99	178	1			60
01	1426	#	281	-0-	-1145	-0-	213	2	68	9	N	62	7	1			115
02	1288	#	109	-0-	-1179	-0-	79	2	30	9	N	27					142

PHEASANT, E. (10,000) 71122 875 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
TRULL WELL #: 1 RRCID -> 234824 COMPL. DATE 01/09/2008 TOTAL DEPTH 11444 PERF.11021 - 11062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT, SOUTH (9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9500 PERF. 9264 - 9268

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
TRULL, B. W. WELL #: 1R RRCID -> 232331 COMPL. DATE 03/15/2006 TOTAL DEPTH 3500 PERF. 3404 - 3419

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF.10759 - 10790

09	3300 X	2532	-0-	-768	B	-90057	2411	2	121	9	N	110	180	1				274
10	3410 X	1845	-0-	-1565	B	-90057	1724	2	121	9	N	110						384
11	3300 X	1992	-0-	-1308	B	-90057	1770	2	222	9	N	202	189	1				397
12	3131 X	1039	-0-	-2092	B	-90057	969	2	70	9	N	64						461
01	3131 X	1330	-0-	-1801	B	-90057	1142	2	188	9	N	171	193	1				439
02	2352 X	161	-0-	-2191	B	-90057	113	2	48	9	N	44	180	1				303

KEBO OIL & GAS, INC. 453170
SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF.11287 - 11290

09	2040 X	1509	-0-	-531	B	-0-	1403	2	106	9	N	96						337
10	2015 X	1328	-0-	-687	B	-0-	1217	2	111	9	N	101	190	1				248
11	1860 X	947	-0-	-913	B	-0-	893	2	54	9	N	49	191	1				106
12	1767 X	981	-0-	-786	B	-0-	907	2	74	9	N	67						173
01	1767 X	1205	-0-	-562	B	-0-	1095	2	110	9	N	100	185	1				88
02	1400 X	967	-0-	-433	B	-0-	937	2	30	9	N	27						115

YEAMANS BLESSING WELL #: 1 RRCID -> 262244 COMPL. DATE 11/02/2010 TOTAL DEPTH 11500 PERF.10668 - 10674

09	7221 X	7221	-0-	-0-	B	-0-	6442	2	779	9	N	708	719	1				62
10	9176 X	6028	-0-	-3148	B	-0-	5416	2	612	9	N	556	549	1	1	8		68
11	8880 X	6332	-0-	-2548	B	-0-	5728	2	604	9	N	549	541	1	1	8		75
12	9176 X	5133	-0-	-4043	B	-0-	4560	2	573	9	N	521	542	1				54
01	7564 X	5275	-0-	-2289	B	-0-	4481	2	794	9	N	722	722	1				54
02	6748 X	4626	-0-	-2122	B	-0-	4028	2	598	9	N	544	536	1				62

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WHITE OAK OPERATING COMPANY LLC 916954
HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	#	2509	-0-	-251	-0-	2434	2	75	9	N	68	168	1	1	8	51
10	2821	#	2509	-0-	-312	-0-	2424	2	85	9	N	77					128
11	2580	#	2170	-0-	-410	-0-	2095	2	75	9	N	68					196
12	3124	R	3124	-0-	-0-	-0-	620	1	2395	2	N	99	174	1			121
							109	9									
01	2604	#	2578	-0-	-26	-0-	620	1	1869	2	N	81					202
							89	9									
02	2352	#	1617	-0-	-735	-0-	485	1	1070	2	N	56	181	1			77
							62	9									

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28200		6351	-0-	-21849	-0-	2989	1	3328	2	Y	31	34	1			4
							34	9									
10	7503		7503	-0-	-0-	-0-	4121	1	3346	2	Y	33	28	1			9
							36	9									
11	7046		7046	-0-	-0-	-0-	3994	1	3021	2	Y	28	28	1			9
							31	9									
12	6714		6714	-0-	-0-	-0-	3540	1	3141	2	Y	30	34	1			5
							33	9									
01	6633		6633	-0-	-0-	-0-	3318	1	3281	2	Y	31	27	1			9
							34	9									
*02	4568		4568	-0-	-0-	-0-	1659	1	2852	2	Y	52	57	1			4
							57	9									

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PHEASANT BLESSING WELL #: 1 RRCID -> 234209 COMPL. DATE 01/11/2008 TOTAL DEPTH 12000 PERF.11176 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	17	187	1	3	8	190
10	14B2 EXT		-0-	-0-	-0-	-0-					N	8					198
11	14B2 EXT		-0-	-0-	-0-	-0-					N	20					218
12	14B2 EXT		-0-	-0-	-0-	-0-					N	20					238
01	14B2 EXT		-0-	-0-	-0-	-0-					N	22	187	1			73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	20					93

SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2668	-0-	-752	-0-	2582	2	86	9	N	78	187	1	1	8	274
10	3534	X	2694	-0-	-840	-0-	2489	2	205	9	N	186	354	1	1	8	105
11	3420	X	3094	-0-	-326	-0-	2747	2	347	9	N	315	359	1	11	8	50
12	3472	X	3048	-0-	-424	-0-	2829	2	219	9	N	199	191	1			58
01	3038	X	2201	-0-	-837	-0-	1993	2	208	9	N	189	191	1			56
02	2884	X	1978	-0-	-906	-0-	1354	2	624	9	N	567	560	1			63

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5458	X	5458	-0-	-0-	-0-	5418	2	40	9	N	36	1	8			244
10	5763	X	5763	-0-	-0-	-0-	5707	2	56	9	N	51	1	8			294
11	5173	X	5173	-0-	-0-	-0-	5127	2	46	9	N	42					336
12	5239	X	4563	-0-	-676	-0-	4527	2	36	9	N	33					369
01	5239	X	2964	-0-	-2275	-0-	2952	2	12	9	N	11					380
02	4732	X	2914	-0-	-1818	-0-	2903	2	11	9	N	10					390

PHEASANT, SW. (FRIO 10000) //CONT.// 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. //CONT.// 453170
SOUTH BLESSING WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5152	X	5152	-0-	-0-	-0-	5039	2	113	9	N	103	186	1			145
10	4890	X	4890	-0-	-0-	-0-	4755	2	135	9	N	123	184	1	1	8	83
11	4497	X	4497	-0-	-0-	-0-	4375	2	122	9	N	111	2	8			192
12	4185	X	4154	-0-	-31	-0-	4053	2	101	9	N	92	189	2			95
01	4185	X	4099	-0-	-86	-0-	3986	2	113	9	N	103	1	8			197
02	3780	X	3556	-0-	-224	-0-	3444	2	112	9	N	102					299

PHEASANT, SW. (FRIO 10100) 71127 575 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 2 RRCID -> 242371 COMPL. DATE 06/18/2008 TOTAL DEPTH 12030 PERF.11884 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5354	-0-	-916	-0-	5229	2	125	9	N	114	185	1			62
10	6479	X	4918	-0-	-1561	-0-	4776	2	142	9	N	129	1	8			190
11	5700	X	3272	-0-	-2428	-0-	3140	2	132	9	N	120	189	1			121
12	5580	X	4321	-0-	-1259	-0-	4153	2	168	9	N	153	192	1			82
01	5580	X	4056	-0-	-1524	-0-	3887	2	169	9	N	154					236
*02	5828	X	5828	-0-	-0-	-0-	5687	2	141	9	N	128					364

BIG MAC BLESSING WELL #: 1 RRCID -> 271233 COMPL. DATE 05/20/2013 TOTAL DEPTH 10965 PERF.10516 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	5754	-0-	5754	55948	5470	2	284	9	N	258	190	1			220
10	0	W	7157	-0-	7157	63105	6736	2	421	9	N	383	543	1			60
11	0	W	5866	-0-	5866	68971	5686	2	180	9	N	164					224
12	0	W	4654	-0-	4654	73625	4411	2	243	9	N	221	357	1			88
01	0	W	4117	-0-	4117	77742	3887	2	230	9	N	209	185	1			112
02	0	W	2586	-0-	2586	80328	2431	2	155	9	N	141	176	1			77

PHEASANT, SW. (FRIO 10500) 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING GAS UNIT WELL #: 2 RRCID -> 242403 COMPL. DATE 08/08/2008 TOTAL DEPTH 12250 PERF.10738 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1537	-0-	-1133	-0-	396	1	975	2	N	-0-					304
							166	3									
10	2759	X	1805	-0-	-954	-0-	429	1	1185	2	N	-0-					304
							191	3									
11	6302	X	6302	-0-	-0-	-0-	445	1	5759	3	N	89	182	1			211
							98	9									
12	2759	X	1020	-0-	-1739	-0-	384	1	629	3	N	6					217
							7	9									
01	2759	X	1517	-0-	-1242	-0-	412	1	1098	3	N	6					223
							7	9									
02	2492	X	679	-0-	-1813	-0-	668	3	11	9	N	10					233

WEST BLESSING GAS UNIT B WELL #: 1 RRCID -> 245923 COMPL. DATE 12/01/2008 TOTAL DEPTH 12150 PERF.10590 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4399	-0-	-1061	-0-	244	1	3314	2	N	251	177	1			437
							565	3	276	9							
10	5456	X	4559	-0-	-897	-0-	504	1	3212	2	N	296	356	1			377
							517	3	326	9							
11	5280	X	4322	-0-	-958	-0-	487	1	3504	3	N	301	356	1			322
							331	9									
12	5115	X	4308	-0-	-807	-0-	469	1	3588	3	N	228	179	1			371
							251	9									
*01	5115	X	4623	-0-	-492	-0-	504	1	3958	3	N	146	175	1			342
							161	9									
*02	4256	X	4256	-0-	-0-	-0-	455	1	3513	3	N	262	355	1			249
							288	9									

PHEASANT, SW. (FRIO 10500) //CONT.// 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
SOUTHEAST BLESSING UNIT WELL #: 2 RRCID -> 236028 COMPL. DATE 04/08/2008 TOTAL DEPTH 11400 PERF. 9560 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	897	-0-	-93	-0-	896	2	1	9	N	1					28
10	992	X	857	-0-	-135	-0-	857	2			N	-0-					28
11	960	X	826	-0-	-134	-0-	826	2			N	-0-					28
12	961	X	726	-0-	-235	-0-	726	2			N	-0-					28
01	961	X	705	-0-	-256	-0-	696	2	9	9	N	8	1	1			35
*02	2509	X	2509	-0-	-0-	-0-	2463	2	46	9	N	42					77

BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

09	3630	X	2912	-0-	-718	-0-	2713	2	199	9	N	181	173	1			101
10	3534	X	3033	-0-	-501	-0-	2878	2	155	9	N	141	187	1			55
11	3330	X	2696	-0-	-634	-0-	2487	2	209	9	N	190	162	1			83
12	3193	X	2830	-0-	-363	-0-	2830	2			N	-0-					83
01	3193	X	2771	-0-	-422	-0-	2567	2	204	9	N	185	202	1			66
02	2744	X	2428	-0-	-316	-0-	2231	2	197	9	N	179	179	1			66

SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

09	1650	X	1401	-0-	-249	-0-	1400	2	1	9	N	1					54
10	1674	X	1443	-0-	-231	-0-	1443	2			N	-0-					54
11	1560	X	1180	-0-	-380	-0-	1180	2			N	-0-					54
12	1581	X	1240	-0-	-341	-0-	1240	2			N	-0-					54
01	1488	X	1216	-0-	-272	-0-	1216	2			N	-0-					54
02	1316	X	1193	-0-	-123	-0-	1193	2			N	-0-					54

EAST BLESSING UNIT WELL #: 1 RRCID -> 248050 COMPL. DATE 03/20/2009 TOTAL DEPTH 11500 PERF.10448 - 10456

09	14B2 EXT		-0-	-0-	-0-	-0-					N	52					159
10	14B2 EXT		-0-	-0-	-0-	-0-					N	47	4	1			202
11	14B2 EXT		-0-	-0-	-0-	-0-					N	28	180	1			50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	50					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	250	186	1			164
02	14B2 EXT		15948	-0-	15948	15948	15444	2	504	9	N	458	363	1			259

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

09	DLQ G-10		8925	-0-	8925	8925	8713	2	212	9	N	193	344	1			135
10	DLQ G-10		10226	-0-	10226	19151	9705	2	521	9	N	474	449	1			160
11	28573	X	9422	-0-	-19151	-0-	9044	2	378	9	N	344	380	1			124
12	8007	X	8007	-0-	-0-	-0-	7644	2	363	9	N	330	347	1			107
01	10230	X	8969	-0-	-1261	-0-	8465	2	504	9	N	458	411	1			154
02	9240	X	8610	-0-	-630	-0-	8239	2	371	9	N	337	361	1			130

EAST BLESSING UNIT WELL #: 2 RRCID -> 225943 COMPL. DATE 12/16/2006 TOTAL DEPTH 12000 PERF.11116 - 11136

09	0	X	-0-	-0-	-0-	-0-					N	-0-					172
10	15	X	-0-	-0-	-15	-0-					N	7	126	1			53
11	15	X	-0-	-0-	-15	-0-					N	-0-					53
12	15	X	-0-	-0-	-15	-0-					N	-0-					53
01	6	X	-0-	-0-	-6	-0-					N	-0-					53
*02	2252	X	2252	-0-	-0-	-0-	2165	2	87	9	N	79					132

PHEASANT, SW. (FRIO 11000) //CONT.// 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2315	-0-	-295	-0-	2237	2	78	9	N	71					225
10	2666	X	2555	-0-	-111	-0-	2413	2	142	9	N	129	185	1	4	8	165
11	2580	X	2377	-0-	-203	-0-	2296	2	81	9	N	74	8	1	9	8	222
12	2516	X	2516	-0-	-0-	-0-	2435	2	81	9	N	74					296
01	2542	X	1237	-0-	-1305	-0-	1147	2	90	9	N	82	184	1			194
02	2296	X	-0-	-0-	-2296	-0-					N	-0-					194

NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 233390 COMPL. DATE 12/15/2007 TOTAL DEPTH 12000 PERF.11134 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1158	-0-	-132	-0-	1075	2	83	9	N	75	176	1			132
10	1333	X	1124	-0-	-209	-0-	1019	2	105	9	N	95	9	1			218
11	1290	X	1018	-0-	-272	-0-	882	2	136	9	N	124	188	1			154
12	1271	X	1141	-0-	-130	-0-	956	2	185	9	N	168	180	1			142
01	1271	X	972	-0-	-299	-0-	939	2	33	9	N	30	8	1			164
02	1092	X	942	-0-	-150	-0-	912	2	30	9	N	27					191

PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050		6794	-0-	-256	-0-	6347	2	447	9	N	406	534	1	1	8	553
10	7285		6387	-0-	-898	-0-	5944	2	443	9	N	403	540	1			416
11	7050		5292	-0-	-1758	-0-	5061	2	231	9	N	210	2	8			624
12	7285		4945	-0-	-2340	-0-	4602	2	343	9	N	312	552	1			384
01	7285		4639	-0-	-2646	-0-	4427	2	212	9	N	193					577
02	6328	#	4189	-0-	-2139	-0-	3965	2	224	9	N	204	362	1			419

NORTHWEST BLESSING WELL #: 4 RRCID -> 269165 COMPL. DATE 07/12/2012 TOTAL DEPTH 12300 PERF.12133 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6510	#	5382	-0-	-1128	-0-	5104	2	278	9	N	253	188	1			368
10	34887	R	34887	-0-	-0-	-0-	32479	2	2408	9	N	2189	2372	1			185
11	54532		54532	-0-	-0-	-0-	50744	2	3788	9	N	3444	3515	1	2	8	112
12	57265		57265	-0-	-0-	-0-	53177	2	4088	9	N	3716	3704	1			124
01	52911	R	52911	-0-	-0-	-0-	49362	2	3549	9	N	3226	3107	1			243
02	49112		48093	-0-	-1019	-0-	44693	2	3400	9	N	3091	3088	1			246

PHEASANT-BOWERS (9800) 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
ALVENA WELL #: 1 RRCID -> 178887 COMPL. DATE 07/17/2000 TOTAL DEPTH 12000 PERF. 9892 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	3241	-0-	-2459	-0-	3069	2	172	9	N	156	176	1			200
10	5890	X	4640	-0-	-1250	-0-	4397	2	243	9	N	221	174	1			247
11	5700	X	3126	-0-	-2574	-0-	2951	2	175	9	N	159	173	1			233
12	5518	X	4301	-0-	-1217	-0-	4126	2	175	9	N	159	180	1			212
01	4658	X	4658	-0-	-0-	-0-	4397	2	261	9	N	237	354	1			95
*02	4748	X	4748	-0-	-0-	-0-	4526	2	222	9	N	202	179	1			118

ALVENA SWD WELL #: 1 RRCID -> 199514 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 5955 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE (FRIO 4750) 71337 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 2A RRCID -> 214597 COMPL. DATE 01/13/2006 TOTAL DEPTH 10720 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKETT RIDGE (FRIO 4900) 71337 700 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
NILSON, A. N. WELL #: 2 RRCID -> 063210 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 3826 - 3836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKETT RIDGE (FRIO 5500) 71337 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 3 RRCID -> 208229 COMPL. DATE 03/04/2005 TOTAL DEPTH 6010 PERF. 5516 - 5518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			59
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			59
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			59
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			59
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			59
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1ST RRCID -> 263198 COMPL. DATE 01/23/2011 TOTAL DEPTH 10423 PERF. 9707 - 9748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39346	39346	-0-	-0-	-0-	300	1	36425	2	N	2383	2209	1			617
						2621	9									
10	43003	43003	-0-	-0-	-0-	310	1	39907	2	N	2533	2815	1			335
						2786	9									
11	57766	57766	-0-	-0-	-0-	300	1	53460	2	N	3642	3390	1			587
						4006	9									
12	67071	67071	-0-	-0-	-0-	310	1	62432	2	N	3935	4031	1			491
						4329	9									
01	67571	67571	-0-	-0-	-0-	310	1	62622	2	N	4217	4214	1			494
						4639	9									
*02	49679	49679	-0-	-0-	-0-	269	1	45809	2	N	3274	3130	1			638
						3601	9									

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE RIDGE (YEGUA 12150) 71452 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE "B" WELL #: 1 RRCID -> 249561 COMPL. DATE 12/04/2008 TOTAL DEPTH 12555 PERF. 12456 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36210	X	36210	-0-	-0-	-0-	300 1477	1 9	34433	2	N	1343	1334	1			428
10	40101	X	40101	-0-	-0-	-0-	310 1824	1 9	37967	2	N	1658	1677	1			409
11	38819	X	38819	-0-	-0-	-0-	300 1433	1 9	37086	2	N	1303	1323	1			389
12	46059	X	46059	-0-	-0-	-0-	307 1932	1 9	43820	2	N	1756	1867	1			278
01	39503	X	39503	-0-	-0-	-0-	273 1654	1 9	37576	2	N	1504	1433	1			349
*02	40006	X	40006	-0-	-0-	-0-	258 1602	1 9	38146	2	N	1456	1446	1			359

ROD WELL #: 1 RRCID -> 250812 COMPL. DATE 04/27/2009 TOTAL DEPTH 13458 PERF. 12360 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKEY (WILCOX) 71558 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
D.C. ENERGY 196099
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123660 COMPL. DATE 02/18/1987 TOTAL DEPTH 9460 PERF. 9231 - 9235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
ARIES OPERATING, LP 030128
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF. 10228 - 10328

09	7490 X	7490	-0-	-0-	-0-	863	1	5571	2	N	960	540	1				483
						1056	9										
10	7435 X	7435	-0-	-0-	-0-	863	1	5492	2	N	982	1100	1				365
						1080	9										
11	7140 X	6628	-0-	-512	-0-	756	1	4871	2	N	910	959	1		1	8	315
						1001	9										
12	8201 X	8201	-0-	-0-	-0-	930	1	6006	2	N	1150	983	1				482
						1265	9										
01	8527 X	8527	-0-	-0-	-0-	930	1	6286	2	N	1192	1154	1				520
						1311	9										
*02	7188 X	7188	-0-	-0-	-0-	774	1	5322	2	N	993	1151	1				362
						1092	9										

PINE PRAIRIE, N. (WOODBINE) 71625 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SANDEL OPERATING COMPANY 747534
GIBBS BROS. WELL #: D 2 RRCID -> 083116 COMPL. DATE 04/03/1979 TOTAL DEPTH 11800 PERF. 11667 - 11682

09	DLQ G-10	3016	-0-	3016	3016	318	1	2684	2	N	13						95
						14	9										
10	DLQ G-10	2974	-0-	2974	5990	318	1	2612	2	N	40						135
						44	9										
11	DLQ G-10	425	-0-	425	6415	406	2	19	9	N	17						152
12	2541	2541	-0-	-0-	6415	318	1	2198	2	N	23						175
						25	9										
01	4185	2253	-0-	-1932	4483	318	1	1857	2	N	71	188	1				58
						78	9										
*02	3780	382	-0-	-3398	1085	382	2			N	-0-						58

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST GAS UNIT WELL #: 3 RRCID -> 211910 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 8862 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINEHURST (UPPER WILCOX) 71647 260 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
WINSLOW GAS UNIT "A" WELL #: 1 RRCID -> 178240 COMPL. DATE 12/21/1999 TOTAL DEPTH 11892 PERF.10055 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINEHURST (WILCOX CONS.) 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PINEHURST UNIT WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010

09	1147	N	1147	-0-	-0-	-0-	320	1	733	2	Y	85	84	1			54
							94	9									
10	943	N	943	-0-	-0-	-0-	819	2	12	5	Y	102	97	1			59
							112	9									
11	1221	N	1221	-0-	-0-	-0-	1069	2	21	5	Y	119	91	1			87
							131	9									
12	1229	N	1229	-0-	-0-	-0-	1093	2	12	5	Y	113	87	1			113
							124	9									
01	1117	N	1117	-0-	-0-	-0-	960	2	16	5	Y	128	172	1			69
							141	9									
02	1120	N	1079	-0-	-41	-0-	940	2	11	5	Y	116	123	1			62
							128	9									

WINSLOW WELL #: 1D RRCID -> 007858 COMPL. DATE 03/10/1989 TOTAL DEPTH 11132 PERF. 3625 - 3795

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

(M/SW) WILDWOOD ESTATES WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190

09	DLQ G-10		4003	-0-	4003	4003	243	1	3712	2	Y	44	36	1			28
							48	9									
10	DLQ G-10		4490	-0-	4490	8493	4353	2	62	5	Y	68	57	1			39
							75	9									
11	12544	X	4051	-0-	-8493	-0-	3927	2	51	5	Y	66	57	1			48
							73	9									
12	3753	X	3753	-0-	-0-	-0-	3651	2	39	5	Y	57	48	1			57
							63	9									
01	2883	X	2705	-0-	-178	-0-	2616	2	42	5	Y	43	77	1			23
							47	9									
*02	3314	X	3314	-0-	-0-	-0-	3196	2	37	5	Y	74	57	1			40
							81	9									

PINEHURST GAS UNIT WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730

09	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DOGGETT, WENDELL J. WELL #: 1 RRCID -> 142914 COMPL. DATE 11/01/1992 TOTAL DEPTH 12215 PERF.11577 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418

09	5100	X	4497	-0-	-603	-0-	433	1	3941	2	Y	112	149	1			105
							123	9									
10	5270	X	4463	-0-	-807	-0-	4250	2	61	5	Y	138	151	1			92
							152	9									
11	5100	X	4186	-0-	-914	-0-	3973	2	52	5	Y	146					238
							161	9									
12	5270	X	4156	-0-	-1114	-0-	3960	2	43	5	Y	139	168	1			209
							153	9									
01	4929	X	2896	-0-	-2033	-0-	2689	2	44	5	Y	148	165	1			192
							163	9									
02	4200	X	2956	-0-	-1244	-0-	2800	2	33	5	Y	112	159	1			145
							123	9									

PINEHURST GAS UNIT WELL #: 9 RRCID -> 147103 COMPL. DATE 09/23/2004 TOTAL DEPTH 12466 PERF.10176 - 11443

09	1175	N	1175	-0-	-0-	-0-	421	1	736	2	Y	16	18	1			10
							18	9									
10	634	N	634	-0-	-0-	-0-	610	2	9	5	Y	14	16	1			8
							15	9									
11	960	N	400	-0-	-560	-0-	368	2	8	5	Y	22	14	1			16
							24	9									
12	1209	N	418	-0-	-791	-0-	393	2	4	5	Y	19	16	1			19
							21	9									
01	620	N	429	-0-	-191	-0-	403	2	6	5	Y	18	27	1			10
							20	9									
*02	491	N	491	-0-	-0-	-0-	469	2	5	5	Y	15	17	1			8
							17	9									

(M/SW) WILDWOOD ESTATES WELL #: 2 RRCID -> 147884 COMPL. DATE 12/10/1993 TOTAL DEPTH 12500 PERF.11171 - 11523

09	41311	X	5654	-0-	-35657	-0-	522	1	5107	2	Y	23	27	1			19
							25	9									
10	5859	X	5728	-0-	-131	-0-	5601	2	80	5	Y	43	42	1			20
							47	9									
11	6090	X	5079	-0-	-1011	-0-	4970	2	66	5	Y	39	41	1			18
							43	9									
12	6293	X	4856	-0-	-1437	-0-	4773	2	51	5	Y	29	36	1			11
							32	9									
01	6293	X	5097	-0-	-1196	-0-	4880	2	172	5	Y	41	41	1			11
							45	9									
02	5264	X	4837	-0-	-427	-0-	4736	2	56	5	Y	41	30	1			22
							45	9									

PINEHURST GAS UNIT WELL #: 11 RRCID -> 148711 COMPL. DATE 01/17/1994 TOTAL DEPTH 12029 PERF.11048 - 11458

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PINEHURST GAS UNIT WELL #: 13 RRCID -> 148817 COMPL. DATE 03/03/1994 TOTAL DEPTH 12175 PERF.10832 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	467	1	725	2	Y	12	16	1			7
							13	9									
10	873	N	873	-0-	-0-	-0-	843	2	12	5	Y	16	14	1			9
							18	9									
11	1230	N	545	-0-	-685	-0-	514	2	11	5	Y	18	14	1			13
							20	9									
12	1240	N	498	-0-	-742	-0-	479	2	5	5	Y	13	13	1			13
							14	9									
01	868	N	572	-0-	-296	-0-	552	2	9	5	Y	10	18	1			5
							11	9									
*02	563	N	563	-0-	-0-	-0-	549	2	7	5	Y	6	8	1			3
							7	9									

PINEHURST GAS UNIT WELL #: 7 RRCID -> 151416 COMPL. DATE 08/31/1994 TOTAL DEPTH 12315 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2827	-0-	-473	-0-	589	1	2228	2	Y	9	13	1			6
							10	9									
10	2480	X	2480	-0-	-0-	-0-	2434	2	35	5	Y	10	10	1			6
							11	9									
11	2760	X	2536	-0-	-224	-0-	2467	2	49	5	Y	18	11	1			13
							20	9									
12	2914	X	2144	-0-	-770	-0-	2108	2	23	5	Y	12	13	1			12
							13	9									
01	2914	X	2508	-0-	-406	-0-	2453	2	40	5	Y	14	19	1			7
							15	9									
02	2632	X	2067	-0-	-565	-0-	2030	2	24	5	Y	12	13	1			6
							13	9									

PINEHURST GAS UNIT WELL #: 3 RRCID -> 154979 COMPL. DATE 03/12/2004 TOTAL DEPTH 11150 PERF. 9545 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAMUTH WELL #: 1 RRCID -> 155955 COMPL. DATE 08/18/1995 TOTAL DEPTH 12205 PERF.11145 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	159	1	89	9	Y	81	168	1			101
10	0	N	-0-	-0-	-0-	-0-					Y	90					191
11	210	N	-0-	-0-	-210	-0-					Y	83	175	1			99
12	248	N	-0-	-0-	-248	-0-					Y	90					189
01	0	N	-0-	-0-	-0-	-0-					Y	85	177	1			97
02	0	N	-0-	-0-	-0-	-0-					Y	79					176

DEAN, W. A. "A" WELL #: 4 RRCID -> 157052 COMPL. DATE 12/14/1995 TOTAL DEPTH 12350 PERF.11114 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4596	-0-	-384	-0-	769	1	3807	2	Y	18	22	1			11
							20	9									
10	4995	X	4995	-0-	-0-	-0-	4903	2	71	5	Y	19	19	1			11
							21	9									
11	5030	X	5030	-0-	-0-	-0-	4936	2	65	5	Y	26	18	1			19
							29	9									
12	4743	X	4183	-0-	-560	-0-	4105	2	44	5	Y	31	19	1			31
							34	9									
01	5279	X	5279	-0-	-0-	-0-	5150	2	84	5	Y	41	50	1			22
							45	9									
02	4704	X	4389	-0-	-315	-0-	4303	2	50	5	Y	33	38	1			17
							36	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WINSLOW GAS UNIT "C" WELL #: 1 RRCID -> 159432 COMPL. DATE 06/25/1996 TOTAL DEPTH 12450 PERF.10990 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 15 RRCID -> 160372 COMPL. DATE 07/01/2004 TOTAL DEPTH 12029 PERF.10830 - 11932

09	10170	X	9585	-0-	-585	-0-	578	1	8853	2	Y	140	147	1			89
							154	9									
10	9703	X	8750	-0-	-953	-0-	8473	2	121	5	Y	142	149	1			82
							156	9									
11	10050	X	9152	-0-	-898	-0-	8807	2	177	5	Y	153	124	1			111
							168	9									
12	10385	X	9243	-0-	-1142	-0-	8977	2	97	5	Y	154	110	1			155
							169	9									
01	10385	X	9766	-0-	-619	-0-	9395	2	152	5	Y	199	247	1			107
							219	9									
02	8960	X	8610	-0-	-350	-0-	8333	2	97	5	Y	164	183	1			88
							180	9									

HAGAN WELL #: 2 RRCID -> 162186 COMPL. DATE 07/01/2004 TOTAL DEPTH 12250 PERF.11057 - 11924

09	1180	N	1180	-0-	-0-	-0-	420	1	724	2	Y	33	35	1			21
							36	9									
10	837	N	736	-0-	-101	-0-	697	2	10	5	Y	26	32	1			15
							29	9									
11	1140	N	741	-0-	-399	-0-	690	2	9	5	Y	38	25	1			28
							42	9									
12	1209	N	798	-0-	-411	-0-	755	2	8	5	Y	32	28	1			32
							35	9									
01	755	N	755	-0-	-0-	-0-	704	2	11	5	Y	36	48	1			20
							40	9									
*02	701	N	701	-0-	-0-	-0-	651	2	7	5	Y	39	38	1			21
							43	9									

WINSLOW GAS UNIT "C" WELL #: 2 RRCID -> 162402 COMPL. DATE 12/15/1996 TOTAL DEPTH 12350 PERF.10976 - 11311

09	31120	X	4902	-0-	-26218	-0-	642	1	4184	2	Y	69					189
							76	9									
10	4470	X	4470	-0-	-0-	-0-	4332	2	62	5	Y	69	158	1			100
							76	9									
11	5310	X	4328	-0-	-982	-0-	4173	2	55	5	Y	91					191
							100	9									
12	5487	X	4239	-0-	-1248	-0-	4084	2	44	5	Y	101	166	1			126
							111	9									
01	5487	X	4553	-0-	-934	-0-	4326	2	69	5	Y	144	162	1			108
							158	9									
02	4564	X	3922	-0-	-642	-0-	3764	2	44	5	Y	104	174	1			38
							114	9									

PINEHURST GAS UNIT WELL #: 12 RRCID -> 165220 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11072 - 11314

09	1246	N	1246	-0-	-0-	-0-	362	1	884	2	Y	-0-	2	1			-0-
10	1227	N	1227	-0-	-0-	-0-	1210	2	17	5	Y	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	1327	2	26	5	Y	-0-					-0-
12	1473	N	1473	-0-	-0-	-0-	1457	2	16	5	Y	-0-					-0-
01	1240	N	1166	-0-	-74	-0-	1148	2	18	5	Y	-0-					-0-
02	1260	N	1149	-0-	-111	-0-	1136	2	13	5	Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WINSLOW GAS UNIT "B" WELL #: 1 RRCID -> 167567 COMPL. DATE 12/01/2004 TOTAL DEPTH 12500 PERF.10992 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGAN WELL #: 3 RRCID -> 169289 COMPL. DATE 04/11/1998 TOTAL DEPTH 12500 PERF. 9786 - 9836

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 14 RRCID -> 171414 COMPL. DATE 11/13/1998 TOTAL DEPTH 11985 PERF. 9732 - 9783

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

(M/SW) WILDWOOD ESTATES WELL #: 4 RRCID -> 171417 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11714 - 12328

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 16 RRCID -> 173579 COMPL. DATE 09/27/2003 TOTAL DEPTH 9800 PERF. 9316 - 9553

09	1480	X	1480	-0-	-0-	-0-	619	1	554	2	Y	279	309	1			178
							307	9									
10	1085	X	808	-0-	-277	-0-	494	2	7	5	Y	279	296	1			161
							307	9									
11	1920	X	-0-	-0-	-1920	-0-					Y	14	165	1			10
12	1519	N	619	-0-	-900	-0-	360	2	4	5	Y	232	10	1			232
							255	9									
01	998	N	998	-0-	-0-	-0-	580	2	10	5	Y	371	404	1			199
							408	9									
*02	1064	N	1064	-0-	-0-	-0-	709	2	8	5	Y	315	346	1			168
							347	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 174722 COMPL. DATE 07/30/1999 TOTAL DEPTH 12500 PERF.10406 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	325	2	3	5	Y	67	28	1			39
							74	9									
01	638	N	638	-0-	-0-	-0-	572	2	21	5	Y	41	58	1			22
							45	9									
*02	655	N	655	-0-	-0-	-0-	618	2	7	5	Y	27	35	1			14
							30	9									

WINSLOW GAS UNIT "B" WELL #: 2 RRCID -> 175520 COMPL. DATE 11/11/1999 TOTAL DEPTH 12290 PERF.10178 - 10184

09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 4 RRCID -> 178246 COMPL. DATE 03/04/2000 TOTAL DEPTH 11155 PERF.10288 - 10300

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 4 RRCID -> 178806 COMPL. DATE 06/16/2000 TOTAL DEPTH 12300 PERF.10081 - 10087

09	3000	N	1268	-0-	-1732	3564	361	1	871	2	Y	33	31	1			31
							36	9									
10	3100	N	813	-0-	-2287	1277	775	2	12	5	Y	24	39	1			16
							26	9									
11	1909	N	632	-0-	-1277	-0-	601	2	8	5	Y	21					37
							23	9									
12	616	N	616	-0-	-0-	-0-	582	2	6	5	Y	25	26	1			36
							28	9									
01	613	N	613	-0-	-0-	-0-	568	2	9	5	Y	33	28	1			41
							36	9									
*02	592	N	592	-0-	-0-	-0-	565	2	7	5	Y	18	34	1			25
							20	9									

DOGGETT, WENDELL J. WELL #: 3 RRCID -> 185813 COMPL. DATE 07/01/2004 TOTAL DEPTH 12350 PERF.10056 - 11502

09	3000	N	1250	-0-	-1750	2663	704	1	536	2	Y	9	24	1			11
							10	9									
10	3100	N	734	-0-	-2366	297	717	2	10	5	Y	6					17
							7	9									
11	1192	N	895	-0-	-297	-0-	881	2	11	5	Y	3	15	1			5
							3	9									
12	1558	N	1558	-0-	-0-	-0-	1527	2	17	5	Y	13					18
							14	9									
01	2029	N	2029	-0-	-0-	-0-	1987	2	32	5	Y	9	17	1			10
							10	9									
*02	1496	N	1496	-0-	-0-	-0-	1470	2	17	5	Y	8					18
							9	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PINEHURST GAS UNIT WELL #: 8 RRCID -> 186703 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11160 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	17	8	1			9
02	SHUT IN		184	-0-	184	184	37	2	147	9	Y	134	71	1			72

PINEHURST GAS UNIT WELL #: 17 RRCID -> 216301 COMPL. DATE 03/11/2006 TOTAL DEPTH 12210 PERF.11236 - 11934

09	3150	X	2383	-0-	-767	-0-	791	1	1578	2	N	13	17	1			8
							14	9									
10	1747	X	1747	-0-	-0-	-0-	1703	2	25	5	N	17	15	1			10
							19	9									
11	2430	X	1480	-0-	-950	-0-	1428	2	28	5	N	22	16	1			16
							24	9									
12	2511	X	1334	-0-	-1177	-0-	1300	2	14	5	N	18	16	1			18
							20	9									
01	2511	X	1424	-0-	-1087	-0-	1375	2	23	5	N	24	29	1			13
							26	9									
02	2212	X	1278	-0-	-934	-0-	1240	2	14	5	N	22	23	1			12
							24	9									

DEAN, W. A. "A" WELL #: 5 RRCID -> 220806 COMPL. DATE 03/15/2006 TOTAL DEPTH 12255 PERF.11281 - 12051

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW "A" WELL #: 1 RRCID -> 257988 COMPL. DATE 02/01/2010 TOTAL DEPTH 11892 PERF.11015 - 11502

09	INC G-10		731	-0-	731	731	517	1	205	2	Y	8					21
							9	9									
10	INC G-10		-0-	-0-	-0-	731					Y	4	17	1			8
11	731	N	-0-	-0-	-731	-0-					Y	11					19
12	114	N	114	-0-	-0-	-0-	95	2	1	5	Y	16	16	1			19
							18	9									
01	0	N	-0-	-0-	-0-	-0-					Y	10	21	1			8
02	0	N	-0-	-0-	-0-	-0-					Y	3	10	1			1

PINEHURST, SW (WILCOX 11400) 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
WELCH WELL #: 1 RRCID -> 121551 COMPL. DATE 11/16/1985 TOTAL DEPTH 12100 PERF.11398 - 11444

09	60	N	28	-0-	-32	-0-	17	1	11	2	N	-0-					105
10	93	N	33	-0-	-60	-0-	20	1	13	2	N	-0-					105
11	60	N	41	-0-	-19	-0-	23	1	18	2	N	-0-					105
12	22	N	22	-0-	-0-	-0-	10	1	12	2	N	-0-					105
*01	41	N	41	-0-	-0-	-0-	22	1	19	2	N	-0-					105
*02	44	N	44	-0-	-0-	-0-	24	1	20	2	N	-0-					105

BAKER WELL #: 1 T RRCID -> 191423 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF.10037 - 10043

09	60	N	34	-0-	-26	-0-	21	1	13	2	N	-0-					79
10	41	N	41	-0-	-0-	-0-	25	1	16	2	N	-0-					79
11	60	N	54	-0-	-6	-0-	30	1	24	2	N	-0-					79
12	43	N	43	-0-	-0-	-0-	20	1	23	2	N	-0-					79
*01	55	N	55	-0-	-0-	-0-	29	1	26	2	N	-0-					79
*02	59	N	59	-0-	-0-	-0-	32	1	27	2	N	-0-					79

PINEHURST, SW. (YEGUA) 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BAKER, REX WELL #: 1-C RRCID -> 180240 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF. 5554 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

09	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

09	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS PETROLEUM CORP. 206061
STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

09	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED PRORATED CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64890		64825	-0-	-65	22	1163	1	56910	2	Y	5825	5792	1			317
							344	4	6408	9							
10	67053		14953	-0-	-52100	-0-	1237	1	6532	2	Y	6527	6532	1			312
							4	4	7180	9							
11	64890		54077	-0-	-10813	-0-	1134	1	47165	2	Y	5189	5316	1			185
							70	4	5708	9							
12	67053		59944	-0-	-7109	-0-	1217	1	50102	2	Y	5281	5361	1			105
							2816	4	5809	9							
01	67053		44133	-0-	-22920	-0-	1009	1	36661	2	Y	3676	3662	1			119
							2419	4	4044	9							
02	0		46833	-0-	46833 B	46833	1207	1	44472	2	Y	864	929	1			54
							204	4	950	9							

03/01 BALANCING DATE STATUS -> 46833

STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20280		17577	-0-	-2703	-0-	1011	1	15209	2	Y	1184	1204	1			66
							55	4	1302	9							
10	17639		2020	-0-	-15619	-0-	1015	1	500	2	Y	458	500	1			24
							1	4	504	9							
11	17070		9124	-0-	-7946	-0-	890	1	7652	2	Y	525	531	1			18
							4	4	578	9							
12	17639		13394	-0-	-4245	-0-	1015	1	11703	2	Y	574	581	1			11
							45	4	631	9							
01	17639		2953	-0-	-14686	-0-	995	1	1785	2	Y	100	108	1			3
							63	4	110	9							
02	0		15150	-0-	15150 B	15150	763	1	14249	2	Y	28	29	1			2
							107	4	31	9							

03/01 BALANCING DATE STATUS -> 15150

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	R	302	-0-	-0-	-0-	5	1	261	2	Y	33	33	1			-0-
							36	9									
10	4526	#	-0-	-0-	-4526	-0-					Y	-0-					-0-
11	4380	#	-0-	-0-	-4380	-0-					Y	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 7 RRCID -> 007868 COMPL. DATE 04/29/1953 TOTAL DEPTH N/A PERF. 6738 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 13 RRCID -> 007874 COMPL. DATE 08/15/1946 TOTAL DEPTH N/A PERF. 6738 - 6800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 15 RRCID -> 007876 COMPL. DATE 09/18/1946 TOTAL DEPTH 6870 PERF. 6810 - 6823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 17 RRCID -> 007878 COMPL. DATE 02/04/1950 TOTAL DEPTH 8050 PERF. 6818 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 22 RRCID -> 007883 COMPL. DATE 11/24/1998 TOTAL DEPTH 6924 PERF. 4846 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 24 RRCID -> 007885 COMPL. DATE 07/05/1952 TOTAL DEPTH 6930 PERF. 6640 - 6665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 29 RRCID -> 007890 COMPL. DATE 03/15/1934 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 30 RRCID -> 007891 COMPL. DATE 06/04/1953 TOTAL DEPTH N/A PERF. 6658 - 6681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 31 RRCID -> 007892 COMPL. DATE 08/14/1945 TOTAL DEPTH 9900 PERF. 6824 - 6842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 34 RRCID -> 061802 COMPL. DATE 04/15/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 36 RRCID -> 066733 COMPL. DATE 06/02/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 38 RRCID -> 070633 COMPL. DATE 03/02/1977 TOTAL DEPTH 6959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 39 RRCID -> 070634 COMPL. DATE 03/09/1977 TOTAL DEPTH 6950 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700

09	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
10	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705

09	9437	X	9437	-0-	-0-	-0-	2590	1	6847	2	Y	-0-					-0-
10	11392	X	11392	-0-	-0-	-0-	2682	1	8710	2	Y	-0-					-0-
11	9911	X	9911	-0-	-0-	-0-	2439	1	7472	2	Y	-0-					-0-
12	6091	X	6091	-0-	-0-	-0-	1517	1	4574	2	Y	-0-					-0-
01	11377	X	401	-0-	-10976	-0-	214	1	187	2	Y	-0-					-0-
02	10276	X	2	-0-	-10274	-0-	1	1	1	2	Y	-0-					-0-

PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFARLAND, ROBERT ET AL WELL #: 7 RRCID -> 110436 COMPL. DATE 01/06/1984 TOTAL DEPTH 9000 PERF. 4678 - 4692

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 5100 B) 71940 854 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SMITH, T.L. JR. WELL #: 3 RRCID -> 137373 COMPL. DATE 02/27/1991 TOTAL DEPTH 6750 PERF. 5085 - 5095

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N. (S-7) 72138 675 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 343 WELL #: 14 RRCID -> 184684 COMPL. DATE 10/13/2000 TOTAL DEPTH 8810 PERF. 8429 - 8435

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N (12300) 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
N. POINT BOLIVAR FRIO STATE UNIT WELL #: 5 RRCID -> 055546 COMPL. DATE 05/03/1973 TOTAL DEPTH 12550 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 343 WELL #: 1 RRCID -> 228017 COMPL. DATE 01/11/2007 TOTAL DEPTH 13430 PERF.13370 - 13427

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POPEYE 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FAIRWAYS EXPLORATION & PROD, LLC 259796
ETOC WELL #: D 11 RRCID -> 265899 COMPL. DATE 02/08/2012 TOTAL DEPTH 13757 PERF.11236 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	3960	-0-	3960	3960	900	1	2729	3	N	301	200	1			253
							331	9									
10	DLQ	G-10	3949	-0-	3949	7909	930	1	2737	3	N	256	201	1			308
							282	9									
11	DLQ	G-10	3563	-0-	3563	11472	900	1	2366	3	N	270	395	1			183
							297	9									
12	DLQ	G-10	3702	-0-	3702	15174	930	1	2462	3	N	282	190	1			275
							310	9									
01	18522	X	3348	-0-	-15174	-0-	915	1	2184	3	N	226	191	1			310
							249	9									
*02	2280	X	2280	-0-	-0-	-0-	630	1	1419	3	N	210	406	1			114
							231	9									

KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-437 WELL #: 1 RRCID -> 250485 COMPL. DATE 06/05/2008 TOTAL DEPTH 14305 PERF.11044 - 11072

09	64860	X	56830	-0-	-8030	-0-	52773	3	4057	9	N	3688	3762	1			109
10	65100	X	57411	-0-	-7689	-0-	53205	3	4206	9	N	3824	3792	1			141
11	59220	X	54834	-0-	-4386	-0-	50757	3	4077	9	N	3706	3500	1			347
12	61194	X	55789	-0-	-5405	-0-	51587	3	4202	9	N	3820	3905	1			262
01	58714	X	56513	-0-	-2201	-0-	52143	3	4370	9	N	3973	3947	1			288
02	53032	X	50721	-0-	-2311	-0-	47066	3	3655	9	N	3323	3274	1			337

BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

09	7260	X	6765	-0-	-495	-0-	6076	3	689	9	N	626	533	1			338
10	7502	X	6666	-0-	-836	-0-	5782	3	884	9	N	804	923	1			219
11	7080	X	5989	-0-	-1091	-0-	5486	3	503	9	N	457	327	1			349
12	7254	X	6834	-0-	-420	-0-	6142	3	692	9	N	629	720	1			258
01	7203	X	7203	-0-	-0-	-0-	6486	3	717	9	N	652	579	1			331
*02	8779	X	8779	-0-	-0-	-0-	7786	3	993	9	N	903	771	1			463

POPEYE (WILCOX K SAND) 72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ACRES (FRIO 5) 72378 090 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 226525 COMPL. DATE 03/20/2007 TOTAL DEPTH 10200 PERF. 9878 - 9953

09	32264		32264	-0-	-0-	-0-	270	1	31322	3	N	611	546	1	1	8	355
							672	9									
10	30528		30528	-0-	-0-	-0-	279	1	29625	3	N	567	751	1	1	8	170
							624	9									
11	11228		11228	-0-	-0-	-0-	135	1	10869	3	N	204	195	1			179
							224	9									
12	3596		3528	-0-	-68	-0-	47	1	3467	3	N	13	168	1			24
							14	9									
01	24504		24504	-0-	-0-	-0-	519	1	23503	3	N	438	380	1			82
							482	9									
02	3248		NO RPT	-0-	-3248	-0-					N	NO RPT					82

PORT ACRES (HACK. 9600) 72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CRIMSON EXPLORATION OPER., INC. 190005
WINGATE WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6812		6812	-0-	-0-	-0-	22	1	6740	2	N	45					78
							50	9									
10	7024		7024	-0-	-0-	-0-	17	1	6957	2	N	45					123
							50	9									
11	6762		6762	-0-	-0-	-0-	6714	2	48	9	N	44					167
12	6944		6764	-0-	-180	-0-	29	1	6684	2	N	46					213
							51	9									
01	6944		6774	-0-	-170	-0-	13	1	6707	2	N	49	194	1			68
							54	9									
02	6272		5235	-0-	-1037	-0-	5194	2	41	9	N	37					105

PORT ACRES (HACK. 10,600) 72378 540 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEAUXART GARDENS UNIT WELL #: 1 RRCID -> 194511 COMPL. DATE 04/04/2003 TOTAL DEPTH 10692 PERF.10340 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	#	5736	-0-	-864	-0-	5373	3	58	4	N	277	385	1			134
							305	9									
10	6820	#	6586	-0-	-234	-0-	120	1	6004	3	N	311	381	1			64
							120	4	342	9							
11	6600	#	6145	-0-	-455	-0-	120	1	5583	3	N	293	185	1			172
							120	4	322	9							
12	6729	R	6729	-0-	-0-	-0-	124	1	6130	3	N	319	394	1			97
							124	4	351	9							
01	6572	#	6108	-0-	-464	-0-	124	1	5524	3	N	305	188	1			214
							124	4	336	9							
02	5936	#	NO RPT	-0-	-5936	-0-					N	NO RPT					214

BEAUXART GARDENS SWD WELL #: 2 RRCID -> 206081 COMPL. DATE 12/10/2004 TOTAL DEPTH 3444 PERF. 2652 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ACRES (MARG-FRIO CONS.) 72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 270805 COMPL. DATE 03/27/2002 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38640	X	NO RPT	-0-	-38640	-0-					N	NO RPT					-0-
10	39928	X	NO RPT	-0-	-39928	-0-					N	NO RPT					-0-
11	38640	X	NO RPT	-0-	-38640	-0-					N	NO RPT					-0-
12	39928	X	NO RPT	-0-	-39928	-0-					N	NO RPT					-0-
01	39928	X	NO RPT	-0-	-39928	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ARTHUR (HACKBERRY) 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CHRISTIAN OPERATING COMPANY 150916
DOORNBOS WELL #: 306 RRCID -> 124270 COMPL. DATE 10/09/1995 TOTAL DEPTH 11809 PERF. 4198 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ARTHUR (HACKBERRY) //CONT.// 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CHRISTIAN OPERATING COMPANY //CONT.// 150916
DOORNBOS WELL #: 4 RRCID -> 153748 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11338 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOORNBOS WELL #: 211 RRCID -> 163505 COMPL. DATE 05/07/1997 TOTAL DEPTH 12175 PERF.11016 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
LAUREN WELL #: 1 RRCID -> 201789 COMPL. DATE 02/29/2008 TOTAL DEPTH 14200 PERF.11280 - 11300

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23221	X		23221	-0-	-0-	-0-	21670	2	1551	9	N	1410	1338	1			207
10	23602	X		23602	-0-	-0-	-0-	22052	2	1550	9	N	1409	1303	1			313
11	22798	X		22798	-0-	-0-	-0-	21357	2	1441	9	N	1310	1346	1			277
12	23994	X		22709	-0-	-1285	-0-	21767	2	942	9	N	856	956	1			177
01	26778	X		26778	-0-	-0-	-0-	24792	2	1986	9	N	1805	1469	1			513
02	21672	X		9011	-0-	-12661	-0-	8578	2	433	9	N	394	749	1			158

PORT ARTHUR (HACKBERRY, LO.STR.) 72398 832 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
HENRY JACOB UNIT WELL #: 1 RRCID -> 193824 COMPL. DATE 02/16/2003 TOTAL DEPTH 11360 PERF.10926 - 10938

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3286	#		3001	-0-	-285	-0-	90	1	2911	2	N	-0-					186
*09	3180	#		2926	-0-	-254	-0-	90	1	2827	2	N	8					194
								9	9									
*10	3317	#		10	-0-	-3307	-0-	3	1	7	2	N	-0-					194
*11	3210	#		38	-0-	-3172	-0-	32	2	6	9	N	5					199
*12	3317	#		-0-	-0-	-3317	-0-					N	-0-	115	1			84
*01	3038	#		-0-	-0-	-3038	-0-					N	5					89
02	2744	#	NO RPT		-0-	-2744	-0-					N	NO RPT					89

HENRY JACOB SWD WELL #: 2 RRCID -> 202408 COMPL. DATE 06/08/2004 TOTAL DEPTH 3010 PERF. 2570 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT NECHES 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
BEND PETROLEUM CORP. 064129
STARK WELL #: 19 RRCID -> 256991 COMPL. DATE 03/26/2010 TOTAL DEPTH 8575 PERF. 8034 - 8185

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X		-0-	-0-	-0-	-0-					N	-0-					30
10	0	X		-0-	-0-	-0-	-0-					N	-0-					30
11	0	X		-0-	-0-	-0-	-0-					N	-0-					30
12	0	X		-0-	-0-	-0-	-0-					N	-0-					30
01	0	X		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					30

PORT NECHES //CONT.// 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. 500796
KUHN, H. J. TR 2 WELL #: 19 RRCID -> 069481 COMPL. DATE 02/11/1994 TOTAL DEPTH 2354 PERF. 1354 - 1371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLK, J.V. B O/A WELL #: 31 RRCID -> 076732 COMPL. DATE 09/20/1992 TOTAL DEPTH 6333 PERF. 3322 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLK-KUHN-GLASS WELL #: 4 RRCID -> 201189 COMPL. DATE 03/04/2004 TOTAL DEPTH 8075 PERF. 2370 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	-0-	-0-	-773	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PORT NECHES, N. (FRIO HACKBERRY) 72443 166 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
TODD ROYALTY SYNDICATE WELL #: 4 RRCID -> 101934 COMPL. DATE 07/12/1982 TOTAL DEPTH 9460 PERF. 8872 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42

PORT NECHES, N (SEG EAST 8300) 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. 500796
POLK, J. V., -A- WELL #: 11 RRCID -> 008015 COMPL. DATE 07/19/1956 TOTAL DEPTH N/A PERF. 8094 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3436	-0-	436	1705	3436	1			N	-0-					-0-
10	3100	N	3445	-0-	345	2050	3445	1			N	-0-					-0-
11	3000	N	3337	-0-	337	2387	3337	1			N	-0-					-0-
12	3180		3180	-0-	-0-	2387	3180	1			N	-0-					-0-
01	4133		4133	-0-	-0-	2387	4133	1			N	-0-					-0-
02	3180		2467	-0-	-713	1674	2467	1			N	-0-					-0-

STARK, W. H., -B- WELL #: 21 RRCID -> 008017 COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT NECHES, N (SEG WEST 8600) 72443 830 NON-ASSOCIATED ONE WELL CNTY: ORANGE
MAGNUM PRODUCING, LP 521516
TORTORIS ET AL WELL #: 1 RRCID -> 264350 COMPL. DATE 01/05/2012 TOTAL DEPTH 8752 PERF. 8652 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129270		64372	-0-	-64898	658234	63059	2	1313	9	N	1194	778	1			776
10	133579		66606	-0-	-66973	591261	65573	2	1033	9	N	939	1355	1			360
11	129270		56503	-0-	-72767	518494	55405	2	1098	9	N	998	1151	1			207
12	133579		50289	-0-	-83290	435204	49315	2	974	9	N	885	776	1	1	8	315
01	133579		51069	-0-	-82510	352694	50098	2	971	9	N	883	984	1	2	8	212
*02	120652		43349	-0-	-77303	275391	42489	2	860	9	N	782	776	1			218

PORTER'S CREEK (DY-5) 72481 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
HOLT, JAMES I. ET UX WELL #: 2 RRCID -> 186625 COMPL. DATE 08/06/2001 TOTAL DEPTH 8000 PERF. 7358 - 7378

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PORTER'S CREEK (YEGUA) 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
RICHTER-NILES WELL #: 1 RRCID -> 130070 COMPL. DATE 06/30/2001 TOTAL DEPTH 8150 PERF. 7737 - 7829

09	3960	X	3521	-0-	-439	-0-	307	1	3208	2	N	5					127
							6	9									
10	4092	X	3723	-0-	-369	-0-	327	1	3382	2	N	13					140
							14	9									
11	3928	X	3928	-0-	-0-	-0-	337	1	3578	2	N	12					152
							13	9									
12	3999	X	3982	-0-	-17	-0-	330	1	3641	2	N	10					162
							11	9									
01	3999	X	3144	-0-	-855	-0-	277	1	2838	2	N	26	150	1			38
							29	9									
02	3668	X	3033	-0-	-635	-0-	228	1	2792	2	N	12					50
							13	9									

HAHN, PETER H. ET AL UNIT WELL #: 1 RRCID -> 132219 COMPL. DATE 09/01/1989 TOTAL DEPTH 8150 PERF. 7701 - 7740

09	9360	X	7387	-0-	-1973	-0-	644	1	6723	2	N	18					114
							20	9									
10	9672	X	8364	-0-	-1308	-0-	736	1	7599	2	N	26					140
							29	9									
11	8190	X	6374	-0-	-1816	-0-	546	1	5806	2	N	20					160
							22	9									
12	8463	X	7735	-0-	-728	-0-	641	1	7071	2	N	21					181
							23	9									
01	8463	X	6206	-0-	-2257	-0-	551	1	5632	2	N	21					202
							23	9									
02	7560	X	6038	-0-	-1522	-0-	456	1	5575	2	N	6					208
							7	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALAMICEK, J. A. ET AL UNIT WELL #: 1 RRCID -> 132532 COMPL. DATE 10/31/1989 TOTAL DEPTH 8127 PERF. 7765 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3155	X	3155	-0-	-0-	-0-	276	1	2879	2	N	-0-					38
10	3695	X	3695	-0-	-0-	-0-	321	1	3313	2	N	55					93
							61	9									
11	5165	X	5165	-0-	-0-	-0-	443	1	4710	2	N	11					104
							12	9									
12	4029	X	4029	-0-	-0-	-0-	334	1	3683	2	N	11					115
							12	9									
01	3648	X	3648	-0-	-0-	-0-	323	1	3299	2	N	24					139
							26	9									
*02	4018	X	4018	-0-	-0-	-0-	304	1	3714	2	N	-0-					139

CARRIERE-HENDERSON WELL #: 1 RRCID -> 133688 COMPL. DATE 01/05/1990 TOTAL DEPTH 8050 PERF. 7738 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	5271	-0-	-1449	-0-	459	1	4799	2	N	12					94
							13	9									
10	6944	X	5671	-0-	-1273	-0-	500	1	5162	2	N	8					102
							9	9									
11	5932	X	5932	-0-	-0-	-0-	507	1	5390	2	N	32					134
							35	9									
12	5921	X	5921	-0-	-0-	-0-	491	1	5421	2	N	8					142
							9	9									
01	5673	X	5063	-0-	-610	-0-	449	1	4590	2	N	22					164
							24	9									
02	5544	X	4804	-0-	-740	-0-	346	1	4228	2	N	209	176	1			197
							230	9									

BELL FARM WELL #: 1 RRCID -> 134106 COMPL. DATE 03/03/1990 TOTAL DEPTH 8150 PERF. 7678 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7402	X	7402	-0-	-0-	-0-	647	1	6755	2	N	-0-					162
10	8078	X	8078	-0-	-0-	-0-	713	1	7365	2	N	-0-					162
11	7843	X	7843	-0-	-0-	-0-	675	1	7168	2	N	-0-					162
12	8121	X	8121	-0-	-0-	-0-	675	1	7446	2	N	-0-					162
01	6736	X	6736	-0-	-0-	-0-	600	1	6136	2	N	-0-					162
*02	6357	X	6357	-0-	-0-	-0-	481	1	5876	2	N	-0-					162

SCHNEIDER, EDDIE L. ET AL WELL #: 1 RRCID -> 134366 COMPL. DATE 12/15/1989 TOTAL DEPTH 8150 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1764	-0-	-516	-0-	153	1	1600	2	N	10					77
							11	9									
10	2356	X	1899	-0-	-457	-0-	166	1	1714	2	N	17					94
							19	9									
11	2000	X	2000	-0-	-0-	-0-	171	1	1822	2	N	6					100
							7	9									
12	1981	X	1981	-0-	-0-	-0-	163	1	1801	2	N	15					115
							17	9									
01	1953	X	1695	-0-	-258	-0-	150	1	1537	2	N	7					122
							8	9									
02	1876	X	1624	-0-	-252	-0-	121	1	1481	2	N	20					142
							22	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
CARRIERE, EVELYN C. ET AL WELL #: 1 RRCID -> 135650 COMPL. DATE 08/02/1990 TOTAL DEPTH 8153 PERF. 7764 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5303	-0-	-787	-0-	462	1	4828	2	N	12					137
							13	9									
10	6293	X	5740	-0-	-553	-0-	507	1	5233	2	N	-0-					137
11	5610	X	5548	-0-	-62	-0-	475	1	5048	2	N	23					160
							25	9									
12	5832	X	5832	-0-	-0-	-0-	483	1	5327	2	N	20					180
							22	9									
01	5797	X	4841	-0-	-956	-0-	429	1	4388	2	N	22					202
							24	9									
02	5180	X	4425	-0-	-755	-0-	333	1	4075	2	N	15	182	1			35
							17	9									

MEEK, ROBERT E. WELL #: 1 RRCID -> 135998 COMPL. DATE 09/08/1990 TOTAL DEPTH 8100 PERF. 7742 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	898	-0-	-152	-0-	78	1	814	2	N	5					53
							6	9									
10	1085	X	945	-0-	-140	-0-	83	1	858	2	N	4					57
							4	9									
11	964	X	964	-0-	-0-	-0-	82	1	876	2	N	5					62
							6	9									
12	992	X	988	-0-	-4	-0-	80	1	884	2	N	22					84
							24	9									
01	992	X	791	-0-	-201	-0-	70	1	718	2	N	3					87
							3	9									
02	896	X	697	-0-	-199	-0-	53	1	644	2	N	-0-					87

CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	2036	-0-	-2944	-0-	177	1	1853	2	N	5					212
							6	9									
10	5146	X	14	-0-	-5132	-0-	1	1	13	2	N	-0-					212
11	4980	X	889	-0-	-4091	-0-	76	1	807	2	N	5					217
							6	9									
12	3379	X	3290	-0-	-89	-0-	273	1	3017	2	N	-0-					217
01	3513	X	3513	-0-	-0-	-0-	310	1	3166	2	N	34					251
							37	9									
*02	3678	X	3678	-0-	-0-	-0-	277	1	3381	2	N	18	179	1			90
							20	9									

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	5023	-0-	-287	-0-	437	1	4564	2	Y	20					172
							22	9									
10	5487	X	5235	-0-	-252	-0-	458	1	4730	2	Y	43	172	1			43
							47	9									
11	5430	X	5099	-0-	-331	-0-	436	1	4633	2	Y	27					70
							30	9									
12	5611	X	5175	-0-	-436	-0-	427	1	4707	2	Y	37					107
							41	9									
01	5611	X	3648	-0-	-1963	-0-	323	1	3300	2	Y	23					130
							25	9									
02	4760	X	3803	-0-	-957	-0-	285	1	3483	2	Y	32					162
							35	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4141	-0-	-659	-0-	358	1	3737	2	N	42					174
							46	9									
10	4960	X	4391	-0-	-569	-0-	387	1	3994	2	N	9					183
							10	9									
11	4350	X	4310	-0-	-40	-0-	371	1	3938	2	N	1	159	1			25
							1	9									
12	4495	X	4395	-0-	-100	-0-	364	1	4020	2	N	10					35
							11	9									
01	4495	X	3727	-0-	-768	-0-	328	1	3356	2	N	39					74
							43	9									
02	4032	X	3602	-0-	-430	-0-	270	1	3300	2	N	29					103
							32	9									

HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

09	1920	X	1558	-0-	-362	-0-	136	1	1422	2	N	-0-					185
10	1984	X	1630	-0-	-354	-0-	144	1	1486	2	N	-0-					185
11	1680	X	1561	-0-	-119	-0-	134	1	1427	2	N	-0-					185
12	1742	X	1742	-0-	-0-	-0-	145	1	1597	2	N	-0-					185
01	1736	X	1481	-0-	-255	-0-	131	1	1335	2	N	14					199
							15	9									
02	1484	X	1248	-0-	-236	-0-	94	1	1153	2	N	1					200
							1	9									

JAMEX, INC. 429659
CARRIERE WELL #: 1 RRCID -> 257498 COMPL. DATE 04/28/2010 TOTAL DEPTH 8000 PERF. 7760 - 7795

09	4500	X	3044	-0-	-1456	-0-	712	1	2315	2	N	15					78
							17	9									
10	3999	X	3152	-0-	-847	-0-	712	1	2432	2	N	7					85
							8	9									
11	3510	X	2583	-0-	-927	-0-	712	1	1843	2	N	25					110
							28	9									
12	3472	X	2919	-0-	-553	-0-	672	1	2127	2	N	109	164	1			55
							120	9									
01	3131	X	2247	-0-	-884	-0-	648	1	1590	2	N	8					63
							9	9									
02	2856	X	1760	-0-	-1096	-0-	575	1	1174	2	N	10					73
							11	9									

RICOCHET ENERGY, INC. 710549
MEEK WELL #: 1 RRCID -> 236477 COMPL. DATE 04/22/2008 TOTAL DEPTH 8080 PERF. 7662 - 7710

09	5351	X	5351	-0-	-0-	-0-	56	1	5151	2	N	131	217	1			139
							144	9									
10	2922	X	2922	-0-	-0-	-0-	32	1	2788	2	N	93	28	1			204
							102	9									
11	2820	X	2262	-0-	-558	-0-	25	1	2123	2	N	104	24	1			284
							114	9									
12	2914	X	623	-0-	-2291	-0-	8	1	597	2	N	16	14	1			286
							18	9									
01	2914	X	612	-0-	-2302	-0-	7	1	553	2	N	47	7	1			326
							52	9									
02	2632	X	80	-0-	-2552	-0-	1	1	79	2	N	-0-	182	1			144

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
MEEK. ROBERT E. WELL #: 2 RRCID -> 250514 COMPL. DATE 03/25/2009 TOTAL DEPTH 7964 PERF. 7724 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4301	X	4301	-0-	-0-	-0-	120	1	3993	2	N	171	211	1			212
							188	9									
10	2418	X	140	-0-	-2278	-0-	4	1	135	2	N	1	1	1			212
							1	9									
11	5132	X	5132	-0-	-0-	-0-	151	1	4779	2	N	184	54	1			342
							202	9									
12	2418	X	610	-0-	-1808	-0-	19	1	549	2	N	38	13	1			367
							42	9									
01	2591	X	2591	-0-	-0-	-0-	79	1	2379	2	N	121	32	1			456
							133	9									
02	2184	X	735	-0-	-1449	-0-	25	1	691	2	N	17					473
							19	9									

ROBERT E. MEEK WELL #: 3 RRCID -> 251328 COMPL. DATE 08/06/2009 TOTAL DEPTH 7863 PERF. 7700 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	676	-0-	-2384	-0-	7	1	663	2	N	5	5	1			159
							6	9									
10	5288	X	5288	-0-	-0-	-0-	58	1	5066	2	N	149	51	1			257
							164	9									
11	3355	X	3355	-0-	-0-	-0-	37	1	3229	2	N	81	36	1			302
							89	9									
12	3441	X	1904	-0-	-1537	-0-	23	1	1881	2	N	-0-	44	1			258
01	3441	X	1743	-0-	-1698	-0-	20	1	1723	2	N	-0-	23	1			235
02	3108	X	364	-0-	-2744	-0-	5	1	340	2	N	17	189	1			63
							19	9									

HOLT WELL #: 1 RRCID -> 255263 COMPL. DATE 01/29/2010 TOTAL DEPTH 7958 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	7373	-0-	-3037	-0-	244	1	6933	2	N	178	233	1			185
							196	9									
10	10106	X	7813	-0-	-2293	-0-	265	1	7187	2	N	328	264	1			249
							361	9									
11	9780	X	7700	-0-	-2080	-0-	259	1	6943	2	N	453	460	1			242
							498	9									
12	10106	X	3071	-0-	-7035	-0-	109	1	2724	2	N	216	263	1			195
							238	9									
01	8556	X	2759	-0-	-5797	-0-	98	1	2490	2	N	155	34	1			316
							171	9									
02	7196	X	1933	-0-	-5263	-0-	74	1	1718	2	N	128	188	1			256
							141	9									

CARRIERE-HENDERSON G.U. WELL #: 1 RRCID -> 255264 COMPL. DATE 01/18/2010 TOTAL DEPTH 7900 PERF. 7692 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	771	-0-	-6219	-0-	17	1	748	2	N	5	5	1			235
							6	9									
10	4836	X	4539	-0-	-297	-0-	105	1	4238	2	N	178	44	1			369
							196	9									
11	4680	X	1334	-0-	-3346	-0-	31	1	1274	2	N	26	14	1			381
							29	9									
12	4836	X	329	-0-	-4507	-0-	9	1	312	2	N	7	7	1			381
							8	9									
01	4526	X	1629	-0-	-2897	-0-	39	1	1516	2	N	67	20	1			428
							74	9									
02	4088	X	1481	-0-	-2607	-0-	39	1	1354	2	N	80					508
							88	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
ZBORIL-HENDERSON G.U. WELL #: 1 RRCID -> 261715 COMPL. DATE 04/27/2011 TOTAL DEPTH 7850 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13740	X	3492	-0-	-10248	-0-	31	1	3353	2	N	98	196	1			159
							108	9									
10	13237	X	5824	-0-	-7413	-0-	71	1	5559	2	N	176	56	1			279
							194	9									
11	12480	X	5606	-0-	-6874	-0-	56	1	5340	2	N	191	231	1			239
							210	9									
12	9641	X	2744	-0-	-6897	-0-	18	1	2597	2	N	117	59	1			297
							129	9									
01	9641	X	2582	-0-	-7059	-0-	37	1	2223	2	N	293	219	1			371
							322	9									
02	5264	X	1888	-0-	-3376	-0-	54	1	1749	2	N	77					448
							85	9									

JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28190	X	28190	-0-	-0-	-0-	250	1	27348	2	N	538	737	1			94
							592	9									
10	27858	X	27858	-0-	-0-	-0-	249	1	27016	2	N	539	358	1			275
							593	9									
11	25927	X	25927	-0-	-0-	-0-	248	1	25078	2	N	546	558	1			263
							601	9									
12	25167	X	25167	-0-	-0-	-0-	254	1	24282	2	N	574	577	1			260
							631	9									
01	25187	X	25187	-0-	-0-	-0-	249	1	24321	2	N	561	553	1			268
							617	9									
*02	22260	X	22260	-0-	-0-	-0-	250	1	21491	2	N	472	551	1			189
							519	9									

GROESBECK HEIRS WELL #: 1 RRCID -> 265473 COMPL. DATE 11/30/2011 TOTAL DEPTH 7880 PERF. 7637 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	7440	-0-	-1920	-0-	175	1	7014	2	N	228	405	1			84
							251	9									
10	14084	X	14084	-0-	-0-	-0-	345	1	13169	2	N	518	493	1			109
							570	9									
11	11198	X	11198	-0-	-0-	-0-	274	1	10368	2	N	505	293	1			321
							556	9									
12	9438	X	9438	-0-	-0-	-0-	241	1	8452	2	N	677	911	1			87
							745	9									
01	9672	X	4125	-0-	-5547	-0-	104	1	3739	2	N	256	50	1			293
							282	9									
02	8736	X	1211	-0-	-7525	-0-	35	1	1142	2	N	31	177	1			147
							34	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
PAVLIK GAS UNIT WELL #: 1 RRCID -> 271063 COMPL. DATE 10/25/2012 TOTAL DEPTH 8075 PERF. 7740 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35130	X	5	-0-	-35125	-0-	5	2			N	-0-					282
10	36301	X	100	-0-	-36201	-0-	100	2			N	-0-					282
11	35130	X	6672	-0-	-28458	-0-	120	1	6460	2	N	84					366
							92	9									
12	36301	X	17718	-0-	-18583	-0-	124	1	16634	2	N	873	922	1			317
							960	9									
01	36301	X	22231	-0-	-14070	-0-	124	1	20904	2	N	1094	1124	1			287
							1203	9									
*02	19610	X	19610	-0-	-0-	-0-	112	1	18874	2	N	567	754	1			100
							624	9									

PORTER'S CREEK, SOUTH (WILCOX) 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDRIDGE ONSHORE, LLC 748007
COUEY-HARFST GAS UNIT WELL #: 1 RRCID -> 222307 COMPL. DATE 08/03/2006 TOTAL DEPTH 14007 PERF.12689 - 13209

09	73117	X	8384	-0-	-64733	-0-	150	1	8190	2	N	40					95
							44	9									
10	8332	X	8332	-0-	-0-	-0-	155	1	8087	2	N	82					177
							90	9									
11	9540	X	6224	-0-	-3316	-0-	6178	2	46	9	N	42	181	1			38
12	9858	X	7191	-0-	-2667	-0-	7147	2	44	9	N	40					78
*01	9858	X	8371	-0-	-1487	-0-	8319	2	52	9	N	47					125
*02	8294	X	8294	-0-	-0-	-0-	8215	2	79	9	N	72	180	1			17

KORENEK GAS UNIT WELL #: 1 RRCID -> 233243 COMPL. DATE 11/02/2006 TOTAL DEPTH 14005 PERF.11697 - 11751

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUEY-HARFST GAS UNIT WELL #: 2 RRCID -> 234596 COMPL. DATE 03/21/2007 TOTAL DEPTH 14018 PERF.12726 - 13260

09	255	X	23	-0-	-232	-0-	23	2			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

POTTHAST (FRIO "L" SAND) 72681 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRAFF WELL #: 1 RRCID -> 193043 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10250 - 10372

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTHAST (MIDDLE TEX MISS) 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 1 RRCID -> 177443 COMPL. DATE 09/10/2000 TOTAL DEPTH 13801 PERF.11498 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3608	X	3608	-0-	-0-	-0-	568	1	2797	3	Y	221	322	1			127
							243	9									
10	4238	X	4238	-0-	-0-	-0-	613	1	3373	3	Y	229	154	1			202
							252	9									
11	4291	X	4291	-0-	-0-	-0-	633	1	3387	3	Y	246	307	1			141
							271	9									
12	3658	X	3262	-0-	-396	-0-	560	1	2486	3	Y	196	148	1			189
							216	9									
01	5200	X	5200	-0-	-0-	-0-	813	1	4101	3	Y	260	167	1			282
							286	9									
02	3304	X	NO RPT	-0-	-3304	-0-					Y	NO RPT					282

TRULL WELL #: 4 RRCID -> 197975 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10530 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2718	N	2718	-0-	-0-	-0-	438	1	2157	3	N	112	186	1	1	8	77
							123	9									
10	2557	N	2557	-0-	-0-	-0-	373	1	2055	3	N	117	1	8			193
							129	9									
11	2610	N	2573	-0-	-37	-0-	387	1	2064	3	N	111	184	1			120
							122	9									
12	2821	N	2409	-0-	-412	-0-	420	1	1862	3	N	115	181	1			54
							127	9									
01	2542	N	2425	-0-	-117	-0-	379	1	1913	3	N	121					175
							133	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

TRULL WELL #: 3 RRCID -> 199612 COMPL. DATE 06/01/2003 TOTAL DEPTH 11400 PERF.10153 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3481	X	3481	-0-	-0-	-0-	582	1	2868	3	Y	28	27	1			11
							31	9									
10	3366	X	3366	-0-	-0-	-0-	507	1	2789	3	Y	64	33	1			42
							70	9									
11	2910	X	2910	-0-	-0-	-0-	454	1	2424	3	Y	29	50	1			21
							32	9									
12	2759	X	2057	-0-	-702	-0-	374	1	1661	3	Y	20	19	1			22
							22	9									
01	2759	X	2317	-0-	-442	-0-	377	1	1905	3	Y	32	21	1			33
							35	9									
02	2492	X	NO RPT	-0-	-2492	-0-					Y	NO RPT					33

TRULL WELL #: 5 RRCID -> 204611 COMPL. DATE 08/01/2004 TOTAL DEPTH 11380 PERF.11090 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3119	-0-	-151	-0-	495	1	2442	3	N	165	181	1			97
							182	9									
10	3379	X	3299	-0-	-80	-0-	477	1	2627	3	N	177	185	1			89
							195	9									
11	3210	X	2885	-0-	-325	-0-	425	1	2265	3	N	177	186	1			80
							195	9									
12	3317	X	2662	-0-	-655	-0-	455	1	2020	3	N	170	180	1			70
							187	9									
01	3286	X	2679	-0-	-607	-0-	408	1	2062	3	N	190	188	1			72
							209	9									
02	2968	X	NO RPT	-0-	-2968	-0-					N	NO RPT					72

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
TRULL WELL #: 6 RRCID -> 205597 COMPL. DATE 12/14/2004 TOTAL DEPTH 11436 PERF.10355 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	117	1	573	3	N	18					51
							20	9									
10	713	N	711	-0-	-2	-0-	107	1	585	3	N	17					68
							19	9									
11	728	N	728	-0-	-0-	-0-	111	1	596	3	N	19					87
							21	9									
12	744	N	610	-0-	-134	-0-	111	1	490	3	N	8					95
							9	9									
01	713	N	617	-0-	-96	-0-	100	1	500	3	N	15					110
							17	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING WELL #: 1 RRCID -> 242361 COMPL. DATE 06/21/2008 TOTAL DEPTH 12500 PERF.10874 - 10894

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BLESSING WELL #: 3 RRCID -> 244801 COMPL. DATE 11/11/2008 TOTAL DEPTH 12400 PERF.10997 - 11908

09	DLQ G-10		2656	-0-	2656	2656	495	1	1755	2	N	97	178	1			188
							299	3	107	9							
10	DLQ G-10		2569	-0-	2569	5225	510	1	1718	2	N	58					246
							277	3	64	9							
11	7580	X	2355	-0-	-5225	-0-	493	1	1812	3	N	45	176	1			115
							50	9									
12	2609	X	2609	-0-	-0-	-0-	476	1	2074	3	N	54					169
							59	9									
01	2728	X	2686	-0-	-42	-0-	510	1	2115	3	N	55					224
							61	9									
*02	2680	N	2680	-0-	-0-	-0-	460	1	2005	3	N	195	177	1			242
							215	9									

WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF.11122 - 11142

09	4211	X	4211	-0-	-0-	-0-	3988	2	223	9	N	203	354	1			243
10	3882	X	3882	-0-	-0-	-0-	3611	2	271	9	N	246	204	1			285
11	3918	X	3918	-0-	-0-	-0-	3670	2	248	9	N	225	206	1			304
12	4258	X	4258	-0-	-0-	-0-	4046	2	212	9	N	193	176	1			321
01	1754	X	1754	-0-	-0-	-0-	1590	2	164	9	N	149	199	1			271
*02	2068	X	2068	-0-	-0-	-0-	1952	2	116	9	N	105	181	1			195

BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

09	DLQ G-10		7503	-0-	7503	7503	7293	2	210	9	N	191	177	1			94
10	DLQ G-10		7341	-0-	7341	14844	7095	2	246	9	N	224	200	1			118
11	DLQ G-10		7360	-0-	7360	22204	7021	2	339	9	N	308	381	1			45
12	DLQ G-10		7171	-0-	7171	29375	6983	2	188	9	N	171	173	1			43
01	33735	X	4360	-0-	-29375	-0-	4093	2	267	9	N	243	208	1			78
02	7000	X	6976	-0-	-24	-0-	6771	2	205	9	N	186	176	1			88

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 06/16/2005 TOTAL DEPTH 12400 PERF.10870 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					183
10	14B2	EXT	-0-	-0-	-0-	-0-					N	4	3	1	1	8	183
11	14B2	EXT	-0-	-0-	-0-	-0-					N	9	2	1			190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-	71	1			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

09	2958	X	2958	-0-	-0-	-0-	2680	2	278	9	N	253	353	1			74
10	3069	X	3069	-0-	-0-	-0-	2784	2	285	9	N	259	201	1			132
11	2808	X	2808	-0-	-0-	-0-	2419	2	389	9	N	354	400	1	2	8	84
12	3473	X	3473	-0-	-0-	-0-	3143	2	330	9	N	300	180	1			204
01	3177	X	3177	-0-	-0-	-0-	2958	2	219	9	N	199	202	1			201
*02	2943	X	2943	-0-	-0-	-0-	2598	2	345	9	N	314	359	1			156

BLESSING UNIT NO. 2 WELL #: 3 RRCID -> 246966 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF.10592 - 10600

09	1500	N	1115	-0-	-385	-0-	1027	2	88	9	N	80					207
10	1333	N	1162	-0-	-171	-0-	1063	2	99	9	N	90	187	1	3	8	107
11	1170	N	883	-0-	-287	-0-	815	2	68	9	N	62	8	1	2	8	159
12	1147	N	841	-0-	-306	-0-	709	2	132	9	N	120	174	1			105
01	1147	N	713	-0-	-434	-0-	646	2	67	9	N	61	7	1			159
02	812	N	522	-0-	-290	-0-	419	2	103	9	N	94	181	1			72

PRAIRIE BELL (11000) 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
OWENS WELL #: 1 RRCID -> 268008 COMPL. DATE 06/15/2010 TOTAL DEPTH 12550 PERF.12062 - 12071

09	0	2520	-0-	2520	259340	2396	2	124	9	N	113						376
10	0	2049	-0-	2049	261389	1982	2	67	9	N	61	195	1				242
11	0	801	-0-	801	262190	798	2	3	9	N	3						245
12	0	-0-	-0-	-0-	262190					N	-0-						245
01	0	-0-	-0-	-0-	262190					N	-0-						245
02	0	131	-0-	131	262321	124	2	7	9	N	6						251

C & E OPERATING, INC. 120079
GLASSCOCK RANCH WELL #: 1 RRCID -> 225066 COMPL. DATE 12/12/2006 TOTAL DEPTH 12003 PERF.11254 - 11360

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 02/06/2013 - WELL PLUGGED 2/6/13

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
KAHLDEN WELL #: 1 RRCID -> 260721 COMPL. DATE 01/23/2011 TOTAL DEPTH 11300 PERF.10855 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9750	X	7952	-0-	-1798	-0-	7746	2	206	9	N	187	184	1			97
10	10075	X	7001	-0-	-3074	-0-	6612	2	389	9	N	354	359	1			92
11	9210	X	6587	-0-	-2623	-0-	6312	2	275	9	N	250	189	1			153
12	8804	X	2888	-0-	-5916	-0-	2838	2	50	9	N	45					198
01	8587	X	353	-0-	-8234	-0-	353	2			N	-0-					198
02	7420	X	262	-0-	-7158	-0-	262	2			N	-0-					198

MILAGRO EXPLORATION, LLC 566789
PRAIRIE ET AL HASTEDT ET AL GU WELL #: 1 RRCID -> 055313 COMPL. DATE 03/06/1973 TOTAL DEPTH 11318 PERF.10991 - 11052

09	2173	N	2173	-0-	-0-	-0-	296	1	1866	2	N	10					172
							11	9									
10	2046	N	1980	-0-	-66	-0-	231	1	1719	2	N	27					199
							30	9									
11	2010	N	1846	-0-	-164	-0-	221	1	1614	2	N	10	179	1			30
							11	9									
12	2232	N	2007	-0-	-225	-0-	238	1	1714	2	N	50					80
							55	9									
01	1984	N	1905	-0-	-79	-0-	288	1	1587	2	N	27					107
							30	9									
02	1736	N	489	-0-	-1247	-0-	97	1	381	2	N	10					117
							11	9									

PREMIER NATURAL RESOURCES II,LLC 676024
GLASSCOCK RANCH A WELL #: 4 RRCID -> 249254 COMPL. DATE 05/15/2009 TOTAL DEPTH 11225 PERF.10692 - 10700

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					257
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					257
11	T. A.		1393	-0-	1393	1393	1356	2	37	9	N	34					291
12	T. A.		4707	-0-	4707	6100	4531	2	176	9	N	160	346	1			105
01	T. A.		3837	-0-	3837	9937	3705	2	132	9	N	120					225
*02	13397	X	3460	-0-	-9937	-0-	3357	2	103	9	N	94					319

GLASSCOCK RANCH B WELL #: 1 RRCID -> 251254 COMPL. DATE 07/01/2009 TOTAL DEPTH 11200 PERF.10390 - 10466

09	8910	X	5171	-0-	-3739	-0-	5069	2	102	9	N	93					266
10	9207	X	-0-	-0-	-9207	-0-					N	-0-					266
11	8910	X	-0-	-0-	-8910	-0-					N	-0-					266
12	9207	X	11	-0-	-9196	-0-	11	2			N	-0-					266
01	9083	X	-0-	-0-	-9083	-0-					N	-0-					266
02	4816	X	-0-	-0-	-4816	-0-					N	-0-					266

GLASSCOCK RANCH A WELL #: 3 RRCID -> 251901 COMPL. DATE 11/07/2008 TOTAL DEPTH 11600 PERF.10774 - 10782

09	30060	X	23977	-0-	-6083	-0-	23441	2	536	9	N	487	346	1			445
10	31062	X	19856	-0-	-11206	-0-	19387	2	469	9	N	426	349	1			522
11	30060	X	22854	-0-	-7206	-0-	22252	2	602	9	N	547	701	1			368
12	28985	X	13245	-0-	-15740	-0-	12999	2	246	9	N	224	353	1			239
01	27187	X	-0-	-0-	-27187	-0-					N	-0-					239
02	22372	X	-0-	-0-	-22372	-0-					N	-0-					239

GLASSCOCK RANCH D WELL #: 1 RRCID -> 258486 COMPL. DATE 10/10/2009 TOTAL DEPTH 11150 PERF.10752 - 10760

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
GLASSCOCK RANCH B WELL #: 2 RRCID -> 258524 COMPL. DATE 06/22/2010 TOTAL DEPTH 10900 PERF.10434 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6345	X	6345	-0-	-0-	-0-	6200	2	145	9	N	132	343	1			201
10	6200	X	6040	-0-	-160	-0-	5885	2	155	9	N	141					342
11	6000	X	5745	-0-	-255	-0-	5598	2	147	9	N	134	349	1			127
12	6200	X	4615	-0-	-1585	-0-	4440	2	175	9	N	159	162	1			124
01	6200	X	4615	-0-	-1585	-0-	4417	2	198	9	N	180					304
02	5600	X	4512	-0-	-1088	-0-	4344	2	168	9	N	153	355	1			102

GLASSCOCK RANCH A WELL #: 6 RRCID -> 260023 COMPL. DATE 08/13/2010 TOTAL DEPTH 11055 PERF.10752 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32790	X	23573	-0-	-9217	-0-	23046	2	527	9	N	479	344	1			569
10	33883	X	28182	-0-	-5701	-0-	27553	2	629	9	N	572	688	1			453
11	32610	X	25774	-0-	-6836	-0-	25212	2	562	9	N	511	693	1			271
12	32178	X	25488	-0-	-6690	-0-	25064	2	424	9	N	385	353	1			303
01	30380	X	23193	-0-	-7187	-0-	22669	2	524	9	N	476	357	1			422
02	25452	X	21263	-0-	-4189	-0-	20639	2	624	9	N	567	711	1			277

PRASIFKA (YEGUA) 72918 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HENNIG PRODUCTION CO., INC. 378508
MECHURA, T. GAS UNIT WELL #: 1 RRCID -> 189830 COMPL. DATE 03/18/2002 TOTAL DEPTH 14808 PERF.12666 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	217	-0-	-323	-0-	5	1	58	4	N	140	185	1			211
							154	9									
10	365	N	365	-0-	-0-	-0-	5	1	101	4	N	235	189	1			257
							259	9									
11	592	N	592	-0-	-0-	-0-	5	1	167	4	N	382	378	1			261
							420	9									
12	217	N	48	-0-	-169	-0-	5	1	9	4	N	31					292
							34	9									
01	372	N	303	-0-	-69	-0-	5	1	83	4	N	195	190	1			297
							215	9									
02	560	N	524	-0-	-36	-0-	5	1	147	4	N	338	383	1			252
							372	9									

PRIHODA (YEGUA) 73175 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 7 RRCID -> 213251 COMPL. DATE 08/27/2005 TOTAL DEPTH 7948 PERF. 7666 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	943	R	943	-0-	-0-	-0-	106	1	837	2	N	-0-					87
10	761	R	761	-0-	-0-	-0-	108	1	653	2	N	-0-					87
11	692	R	692	-0-	-0-	-0-	70	1	622	2	N	-0-					87
12	1160	R	1160	-0-	-0-	-0-	1149	2	11	9	N	10					97
01	1228	R	1228	-0-	-0-	-0-	123	1	1102	2	N	3					100
							3	9									
02	868	#	824	-0-	-44	-0-	118	1	706	2	N	-0-					100

PRIME PARKER (FRIO 2275) 73179 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
PRIME OPERATING COMPANY 677770
PARKER UNIT WELL #: 1 RRCID -> 207867 COMPL. DATE 02/14/2005 TOTAL DEPTH 2783 PERF. 2276 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7615		7615	-0-	-0-	-0-	7615	2			N	-0-					-0-
10	7402		7402	-0-	-0-	-0-	7402	2			N	-0-					-0-
11	6064		6064	-0-	-0-	-0-	6064	2			N	-0-					-0-
12	6138		3993	-0-	-2145	-0-	3993	2			N	-0-					-0-
01	6138		-0-	-0-	-6138	-0-					N	-0-					-0-
02	5544		-0-	-0-	-5544	-0-					N	-0-					-0-

PROVIDENT CITY (4100) 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ENDEAVOR NATURAL GAS, LP 251729
SCRAM WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5971	X	5971	-0-	-0-	-0-	300	1	94	2	N	-0-					-0-
							5577	3									
10	5904	X	5904	-0-	-0-	-0-	310	1	5594	3	N	-0-					-0-
11	5441	X	5441	-0-	-0-	-0-	300	1	51	2	N	-0-					-0-
							5090	3									
12	5285	X	5285	-0-	-0-	-0-	310	1	23	2	N	-0-					-0-
							4952	3									
01	4712	X	4609	-0-	-103	-0-	310	1	4299	3	N	-0-					-0-
*02	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-

QUICKSAND CREEK (WILCOX) 73740 058 ASSOCIATED ONE WELL CNTY: NEWTON
WILL-DRILL PRODUCTION CO., INC. 924290
KIRBY ARCO WELL #: 1SW RRCID -> 169143 COMPL. DATE 08/29/1995 TOTAL DEPTH 11465 PERF. 3964 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINN (-B- SAND) 73802 090 ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN WELL #: 1 RRCID -> 265778 COMPL. DATE 11/04/2011 TOTAL DEPTH 7750 PERF. 6390 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					54
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					54
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					54
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-	27	7			27
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					27
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					27

QUINN (WILCOX) 73802 370 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CENTURY ROYALTY 2000 GP, LLC 141860
FRIENDSWOOD WELL #: 2RE RRCID -> 234432 COMPL. DATE 09/27/2006 TOTAL DEPTH 11390 PERF. 9790 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	R	990	-0-	-0-	-0-	990	2			N	-0-					35
10	1868	R	1868	-0-	-0-	-0-	1866	2	2	9	N	2					37
11	1362	R	1362	-0-	-0-	-0-	1345	2	17	9	N	15					52
12	1829	#	673	-0-	-1156	-0-	665	2	8	9	N	7					59
*01	1581	#	850	-0-	-731	-0-	842	2	8	9	N	7					66
*02	924	#	NO RPT	-0-	-924	-0-					N	NO RPT					66

QUINN (6050) 73802 450 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN, B. E. WELL #: 2 RRCID -> 216353 COMPL. DATE 03/08/2006 TOTAL DEPTH 12518 PERF. 6048 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	#	2084	-0-	-676	-0-	2084	2			N	-0-					70
10	2852	#	2195	-0-	-657	-0-	2195	2			N	-0-					70
11	2700	#	1101	-0-	-1599	-0-	1056	2	45	9	N	41					111
12	2294	#	831	-0-	-1463	-0-	830	2	1	9	N	1					112
01	2294	#	1337	-0-	-957	-0-	1337	2			N	-0-					112
02	1988	#	1206	-0-	-782	-0-	1204	2	2	9	N	2					114

QUINN (6230) 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
FRIENDSWOOD DEVELOPMENT WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R-B (WOODBINE) 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
SOUTHLAND PAPER MILL WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF.12431 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ENDEAVOR ENERGY RESOURCES L.P. 251726
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7650) 74097 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 144157 COMPL. DATE 12/14/1992 TOTAL DEPTH 10247 PERF. 7647 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1270	N	1270	-0-	-0-	-0-	1252	2	18	9	N	16					146
10	915	N	915	-0-	-0-	-0-	908	2	7	9	N	6					152
11	1485	N	1485	-0-	-0-	-0-	1467	2	18	9	N	16					168
12	641	N	641	-0-	-0-	-0-	632	2	9	9	N	8					176
*01	891	N	891	-0-	-0-	-0-	867	2	24	9	N	22					198
02	1400	N	NO RPT	-0-	-1400	-0-					N	NO RPT					198

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	2	2	3	9	Y	3	3	1			-0-
10	18	N	18	-0-	-0-	-0-	15	2	3	9	Y	3	3	1			-0-
11	21	N	21	-0-	-0-	-0-	17	2	4	9	Y	4	4	1			-0-
12	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3	3	1			-0-
01	140	N	140	-0-	-0-	-0-	132	1	5	2	Y	3	3	1			-0-
							3	9									
*02	188	N	188	-0-	-0-	-0-	157	1	12	2	Y	17	16	1			1
							19	9									

RUFUS HARDY "B" WELL #: 35 RRCID -> 258048 COMPL. DATE 08/25/2010 TOTAL DEPTH 4650 PERF. 4158 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (COCKFIELD LOWER) //CONT.// 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP //CONT.// 252470
J. W. WILSON "A" WELL #: 30 RRCID -> 258799 COMPL. DATE 08/30/2010 TOTAL DEPTH 4300 PERF. 3984 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	168	X	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	62	X	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	168	X	56	-0-	-112	-0-	56	2			N	-0-					-0-

RACCOON BEND (COCKFIELD 4000) 74106 160 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
DIEMER, MRS. ALBERTA WELL #: 20 RRCID -> 187109 COMPL. DATE 11/11/2001 TOTAL DEPTH 4500 PERF. 3950 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUSTIN COLLEGE WELL #: 33 RRCID -> 187621 COMPL. DATE 10/20/2001 TOTAL DEPTH 5000 PERF. 4216 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-

RACCOON BEND (GRAWUNDER) 74106 240 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
WILSON 25 UNIT WELL #: 1 RRCID -> 263915 COMPL. DATE 09/30/2011 TOTAL DEPTH 4005 PERF. 3475 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010		-0-	-0-	-11010	-0-					N	-0-					-0-
10	11377		-0-	-0-	-11377	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACCOON BEND (GUTOWSKY) //CONT.// 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP //CONT.// 252470
AUSTIN COLLEGE WELL #: 32 RRCID -> 185824 COMPL. DATE 09/28/2001 TOTAL DEPTH 4500 PERF. 3200 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	543	X	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					-0-
01	981	X	981	-0-	-0-	-0-	950	1	31	2	N	-0-					-0-
02	504	X	202	-0-	-302	-0-	187	1	15	2	N	-0-					-0-

DIEMER, MRS. ALBERTA WELL #: 23 RRCID -> 244977 COMPL. DATE 12/13/2008 TOTAL DEPTH 3735 PERF. 3268 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN COLLEGE WELL #: 38 RRCID -> 271147 COMPL. DATE 01/28/2013 TOTAL DEPTH 4301 PERF. 3080 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	-0-	-0-	-6180	-0-					N	-0-					-0-
10	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
11	6180	X	-0-	-0-	-6180	-0-					N	-0-					-0-
12	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
01	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
02	5768	X	-0-	-0-	-5768	-0-					N	-0-					-0-

RACCOON BEND (MIOCENE Y) 74106 520 ASSOCIATED 49B CNTY: AUSTIN
COMET PRODUCTION 169662
DEUTRICK, R. A/C -2 WELL #: 15 RRCID -> 089053 COMPL. DATE 07/23/1980 TOTAL DEPTH 4200 PERF. 1731 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENHANCED ENERGY PARTNERS CORP 252470
AUSTIN COLLEGE WELL #: 35 RRCID -> 203065 COMPL. DATE 03/23/2004 TOTAL DEPTH 2164 PERF. 1850 - 1853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (OAKVILLE 970) 74106 680 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BELLVILLE SCHOOL LAND WELL #: 21 RRCID -> 271098 COMPL. DATE 12/18/2012 TOTAL DEPTH 4476 PERF. 910 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940		-0-	-0-	-2940	-0-					N	-0-					-0-
10	3038		-0-	-0-	-3038	-0-					N	-0-					-0-
11	2940		-0-	-0-	-2940	-0-					N	-0-					-0-
12	3038		-0-	-0-	-3038	-0-					N	-0-					-0-
*01	3038		-0-	-0-	-3038	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HMX INVESTMENTS, INC. 390547
WILSON, OLLIE WELL #: 101 RRCID -> 147675 COMPL. DATE 01/06/1993 TOTAL DEPTH 1026 PERF. 916 - 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACCOON BEND (UPPER WILCOX FBD) 74106 842 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
SV ENERGY COMPANY, LLC 831396
RACCOON BEND UWX GAS UNIT NO. 1 WELL #: 1 RRCID -> 260650 COMPL. DATE 08/17/2010 TOTAL DEPTH 7317 PERF. 6955 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22387		22387	-0-	-0-	58036	21703	3	684	9	N	622	575	1			204
10	24487		24487	-0-	-0-	58036	23751	3	736	9	N	669	729	1			144
11	28524		28524	-0-	-0-	58036	27775	3	749	9	N	681	589	1			236
12	19994		19994	-0-	-0-	58036	19448	3	546	9	N	496	585	1			147
01	9310		9310	-0-	-0-	58036	9011	3	299	9	N	272	379	1			40
02	1260		NO RPT	-0-	-1260	56776					N	NO RPT					40

RAINOSHEK (ANOMALINA SAND) 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BAIN WELL #: 1A RRCID -> 178204 COMPL. DATE 01/20/2000 TOTAL DEPTH 8250 PERF. 7546 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	1250	-0-	-2380	-0-	1250	2			N	-0-					82
10	3751	X	1387	-0-	-2364	-0-	1387	2			N	-0-					82
11	2550	X	1200	-0-	-1350	-0-	1200	2			N	-0-					82
12	2604	X	1253	-0-	-1351	-0-	1253	2			N	-0-					82
01	1395	X	1051	-0-	-344	-0-	1051	2			N	-0-					82
02	1260	X	1123	-0-	-137	-0-	1123	2			N	-0-					82

RASMUSSEN WELL #: 1 RRCID -> 184704 COMPL. DATE 08/07/2001 TOTAL DEPTH 7954 PERF. 7721 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2822	X	2822	-0-	-0-	-0-	2818	2	4	9	N	4					163
10	2790	X	2684	-0-	-106	-0-	2684	2			N	-0-					163
11	2820	X	2423	-0-	-397	-0-	2423	2			N	-0-					163
12	2914	X	2668	-0-	-246	-0-	2629	2	39	9	N	35	173	1			25
01	2914	X	2257	-0-	-657	-0-	2228	2	29	9	N	26					51
02	2632	X	1848	-0-	-784	-0-	1826	2	22	9	N	20					71

RASMUSSEN LANGE UNIT WELL #: 1 RRCID -> 271091 COMPL. DATE 09/15/2012 TOTAL DEPTH 8000 PERF. 7726 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23171	X	23171	-0-	-0-	-0-	22959	2	212	9	N	193	347	1			117
10	23093	X	23093	-0-	-0-	-0-	22508	2	585	9	N	532	528	1			121
11	20470	X	20470	-0-	-0-	-0-	20313	2	157	9	N	143	176	1			88
12	20342	X	20342	-0-	-0-	-0-	19790	2	552	9	N	502	363	1			227
01	18055	X	18055	-0-	-0-	-0-	17761	2	294	9	N	267	361	1			133
*02	16183	X	16183	-0-	-0-	-0-	15934	2	249	9	N	226	175	1			184

RAMERS ISLAND (YEGUA 5480) 74408 228 NON-ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2452		2452	-0-	-0-	-0-	2452	2			Y	-0-					-0-
10	3772		2367	-0-	-1405	-0-	87	1	2280	2	Y	-0-					-0-
11	2400		2100	-0-	-300	-0-	2100	2			Y	-0-					-0-
12	2480		738	-0-	-1742	-0-	738	2			Y	-0-					-0-
01	2480		-0-	-0-	-2480	-0-					Y	-0-					-0-
02	2240		NO RPT	-0-	-2240	-0-					Y	NO RPT					-0-

RAMERS ISLAND (YEGUA 5540) 74408 260 NON-ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (8600 WILCOX) 74471 423 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
HERDER, GEORGE WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	2 91	1 9	13	2	N	83	110	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (9300 WILCOX) 74471 658 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	#	1720	-0-	-230	-0-	1636	2	84	9	N	76					131
10	2139	#	1836	-0-	-303	-0-	1756	2	80	9	N	73	160	1			44
11	2070	#	1519	-0-	-551	-0-	1440	2	79	9	N	72					116
12	2139	#	881	-0-	-1258	-0-	831	2	50	9	N	45					161
01	1922	#	1703	-0-	-219	-0-	1619	2	84	9	N	76	174	1			63
02	1652	#	1042	-0-	-610	-0-	1002	2	40	9	N	36					99

RAMSEY (9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LONE OAK ENERGY INC 506578
RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF.10464 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2666	#	1314	-0-	-1352	-0-	1312	2	2	9	N	2					129
*09	2580	#	659	-0-	-1921	-0-	658	2	1	9	N	1					130
10	2852	#	163	-0-	-2689	-0-	148	2	15	9	N	14					144
11	2760	#	1056	-0-	-1704	-0-	1048	2	8	9	N	7					151
12	2215	R	2215	-0-	-0-	-0-	2198	2	17	9	N	15	161	1			5
01	1302	#	NO RPT	-0-	-1302	-0-					N	NO RPT					5
02	616	#	NO RPT	-0-	-616	-0-					N	NO RPT					5

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF.10686 - 10692

09	4702	R	4702	-0-	-0-	-0-	222	1	4428	2	N	47					229
							52	9									
10	4579	R	4579	-0-	-0-	-0-	229	1	4292	2	N	53	171	1			111
							58	9									
11	4533	R	4533	-0-	-0-	-0-	222	1	4178	2	N	121	36	1			196
							133	9									
12	4867	#	3358	-0-	-1509	-0-	155	1	3181	2	N	20					216
							22	9									
01	4867	#	3740	-0-	-1127	-0-	160	1	3477	2	N	94	113	1			197
							103	9									
02	4396	#	2369	-0-	-2027	-0-	92	1	2230	2	N	43					240
							47	9									

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAMSEY, E. (WILCOX 9370) 74473 430 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER, L. WELL #: 1 RRCID -> 158691 COMPL. DATE 04/22/1996 TOTAL DEPTH 9700 PERF. 9368 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	244	-0-	-146	-0-	220	4	24	9	N	22	184	1			48
10	1815	R	1815	-0-	-0-	-0-	34	1	1746	2	N	32					80
							35	9									
11	1982	R	1982	-0-	-0-	-0-	79	1	1877	2	N	24					104
							26	9									
12	1096	R	1096	-0-	-0-	-0-	53	1	1034	2	N	8					112
							9	9									
01	1829	#	1208	-0-	-621	-0-	47	1	1161	2	N	-0-					112
02	1848	#	566	-0-	-1282	-0-	18	1	548	2	N	-0-					112

RAMSEY, E. (WILCOX 10300) 74473 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
ZAHRADNICK, ALFRED WELL #: 1 RRCID -> 091859 COMPL. DATE 12/20/1980 TOTAL DEPTH 10810 PERF.10271 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2550	-0-	-0-	-0-	112	1	2399	2	N	35					101
							39	9									
10	2356	X	1934	-0-	-422	-0-	94	1	1816	2	N	22					123
							24	9									
11	2280	X	1968	-0-	-312	-0-	77	1	1846	2	N	41	94	1			70
							45	9									
12	2635	X	1528	-0-	-1107	-0-	67	1	1450	2	N	10					80
							11	9									
01	2635	X	1400	-0-	-1235	-0-	77	1	1280	2	N	39	33	1			86
							43	9									
02	2380	X	720	-0-	-1660	-0-	41	1	669	2	N	9					95
							10	9									

HERDER GAS UNIT 2 WELL #: 1 RRCID -> 190621 COMPL. DATE 08/30/2002 TOTAL DEPTH 11077 PERF.10432 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	X	19	-0-	-97	-0-	6	1	13	2	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

RAMSEY, E. (WILCOX 10,700) 74473 568 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER "A" WELL #: 2 RRCID -> 214235 COMPL. DATE 03/24/2006 TOTAL DEPTH 11000 PERF.10702 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANKIN (COOK MTN. IV) 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER, VERNON E., INC. 263701
MCWHORTER WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18870	X	18850	-0-		-20	-0-		1200	1	17423	2	N	206	191	1			95
									227	9									
10	19964	X	18451	-0-		-1513	-0-		1240	1	17018	2	N	175	180	1			90
									193	9									
11	19320	X	16255	-0-		-3065	-0-		1080	1	15072	2	N	94					184
									103	9									
12	19964	X	18639	-0-		-1325	-0-		1240	1	17160	2	N	217	191	1			210
									239	9									
01	19468	X	19106	-0-		-362	-0-		1240	1	17732	2	N	122	192	1			140
									134	9									
02	17584	X	17555	-0-		-29	-0-		1120	1	16141	2	N	267	377	1			30
									294	9									

HOLMES WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8365	X	8365	-0-		-0-	-0-		1060	1	7204	2	N	92					192
									101	9									
10	8364	X	8364	-0-		-0-	-0-		1180	1	7087	2	N	88	191	1			89
									97	9									
11	7552	X	7552	-0-		-0-	-0-		1078	1	6380	2	N	85					174
									94	9									
12	7984	X	7984	-0-		-0-	-0-		1101	1	6778	2	N	95	192	1			77
									105	9									
01	7235	X	7235	-0-		-0-	-0-		954	1	6169	2	N	102					179
									112	9									
*02	6520	X	6520	-0-		-0-	-0-		910	1	5530	2	N	73	162	1			90
									80	9									

HCWD-58 WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1968	X	1968	-0-		-0-	-0-		245	1	1668	2	N	50					184
									55	9									
10	2015	X	1583	-0-		-432	-0-		215	1	1295	2	N	66	192	1			58
									73	9									
11	1958	X	1958	-0-		-0-	-0-		272	1	1612	2	N	67					125
									74	9									
12	2191	X	2191	-0-		-0-	-0-		294	1	1810	2	N	79					204
									87	9									
01	3050	X	3050	-0-		-0-	-0-		396	1	2562	2	N	84	184	1			104
									92	9									
*02	2591	X	2591	-0-		-0-	-0-		350	1	2131	2	N	100	171	1			33
									110	9									

SEIFFERT WELL #: 1 RRCID -> 245828 COMPL. DATE 08/14/2008 TOTAL DEPTH 10097 PERF. 9845 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4470	-0-		-1020	-0-		1200	1	3244	2	N	24	176	1			35
									26	9									
10	5239	X	4473	-0-		-766	-0-		1240	1	3192	2	N	37					72
									41	9									
11	5070	X	4704	-0-		-366	-0-		1200	1	3451	2	N	48					120
									53	9									
12	4619	X	3886	-0-		-733	-0-		1240	1	2550	2	N	87					207
									96	9									
01	4619	X	4163	-0-		-456	-0-		1240	1	2881	2	N	38	178	1			67
									42	9									
02	4396	X	3379	-0-		-1017	-0-		1040	1	2292	2	N	43					110
									47	9									

RANKIN (COOK MTN. IV) //CONT.// 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WHITE OAK OPERATING COMPANY LLC 916954
BABY RUTH WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79800	X	70520	-0-	-9280	-0-	3000	1	66615	2	N	823	947	1			243
							905	9									
10	84537	X	71936	-0-	-12601	-0-	3100	1	67856	2	N	891	751	1			383
							980	9									
11	81810	X	68122	-0-	-13688	-0-	2983	1	64242	2	N	815	936	1			262
							897	9									
12	84537	X	67546	-0-	-16991	-0-	3100	1	63402	2	N	949	909	1			302
							1044	9									
01	79174	X	66715	-0-	-12459	-0-	3100	1	62404	2	N	1101	913	1			490
							1211	9									
02	65828	X	59811	-0-	-6017	-0-	2800	1	56155	2	N	778	905	1			363
							856	9									

RANKIN (COOK MTN. 9340 SAND) 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
THARP, KATHLEEN WELL #: 2 RRCID -> 142134 COMPL. DATE 05/26/1992 TOTAL DEPTH 9650 PERF. 9344 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1132	-0-	-1058	-0-	1123	2	9	9	N	8	48	1			57
10	2263	X	2016	-0-	-247	-0-	1994	2	22	9	N	20					77
11	2190	X	1656	-0-	-534	-0-	1623	2	33	9	N	30					107
12	1747	N	1747	-0-	-0-	-0-	1743	2	4	9	N	4					111
01	2527	N	2527	-0-	-0-	-0-	2509	2	18	9	N	16					127
*02	2800	N	3093	-0-	293	293	3081	2	12	9	N	11					138

THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2173	-0-	-287	-0-	2115	2	58	9	N	53	132	1			28
10	2542	X	2374	-0-	-168	-0-	2374	2			N	-0-					28
11	3000	N	3208	-0-	208	208	3208	2			N	-0-					28
12	2232	N	1593	-0-	-639	-0-	1593	2			N	-0-					28
01	2387	N	1972	-0-	-415	-0-	1972	2			N	-0-					28
02	2296	X	2008	-0-	-288	-0-	2008	2			N	-0-					28

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 06/27/2003 TOTAL DEPTH 8225 PERF. 8053 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF.11589 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	370	2	12	9	N	11					105
10	332	N	332	-0-	-0-	-0-	330	2	2	9	N	2					107
11	1200	N	545	-0-	-655	-0-	537	2	8	9	N	7					114
12	403	N	281	-0-	-122	-0-	272	2	9	9	N	8					122
01	786	N	786	-0-	-0-	-0-	777	2	9	9	N	8					130
*02	563	N	563	-0-	-0-	-0-	553	2	10	9	N	9					139

RATLIFF CREEK (WILCOX 9350) 74807 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 263401 COMPL. DATE 07/13/2010 TOTAL DEPTH 11750 PERF. 9320 - 9323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	3628	-0-	3628	3628	564	1	2941	3	N	112					112
						123	9									
12	DLQ G-10	4333	-0-	4333	7961	42	1	4129	3	N	147	94	1			165
						162	9									
01	DLQ G-10	5467	-0-	5467	13428	86	1	5219	3	N	147	175	1			137
						162	9									
02	DLQ G-10	5915	-0-	5915	19343	55	1	5473	3	N	352	193	1			296
						387	9									

RATTLESNAKE MOUND (5260) 74821 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
SWEET, E. A. "A" WELL #: 4 RRCID -> 142125 COMPL. DATE 07/28/1992 TOTAL DEPTH 7186 PERF. 5259 - 5261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
I P FARMS -N- WELL #: 1 RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	DELQ PR	NO RPT	-0-	-0-	-0-	N	NO RPT	8
10	DELQ PR	NO RPT	-0-	-0-	-0-	N	NO RPT	8
11	DELQ PR	NO RPT	-0-	-0-	-0-	N	NO RPT	8
12	0 #	NO RPT	-0-	-0-	-0-	N	NO RPT	8
01	0 #	NO RPT	-0-	-0-	-0-	N	NO RPT	8
02	0 #	NO RPT	-0-	-0-	-0-	N	NO RPT	8

SWEET, E. A. WELL #: 3 RRCID -> 148820 COMPL. DATE 03/24/1994 TOTAL DEPTH 7300 PERF. 5372 - 5381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LTS OIL & GAS 511745
STATE LEASE 66709 WELL #: 1 RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RAVEN FOREST (11300) 74870 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ALTA MESA SERVICES, LP 015721
USA-RAVEN FOREST WELL #: 1 RRCID -> 251202 COMPL. DATE 05/28/2009 TOTAL DEPTH 16412 PERF.11286 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12665		12665	-0-	-0-	-0-	1800	1	10747	2	N	107					184
							118	9									
10	11687		11516	-0-	-171	-0-	1860	1	9567	2	N	81	193	1			72
							89	9									
11	11310		9214	-0-	-2096	-0-	1440	1	7721	2	N	48					120
							53	9									
12	11687		8845	-0-	-2842	-0-	1680	1	7093	2	N	65					185
							72	9									
01	11687		8730	-0-	-2957	-0-	1560	1	7093	2	N	70	197	1			58
							77	9									
02	10556		7208	-0-	-3348	-0-	1080	1	6065	2	N	57					115
							63	9									

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4182	X	4182	-0-	-0-	-0-	535	1	3630	2	Y	15					86
							17	9									
10	4230	X	4230	-0-	-0-	-0-	548	1	3638	2	Y	40	51	1			75
							44	9									
11	4080	X	3941	-0-	-139	-0-	546	1	3380	2	Y	14					89
							15	9									
12	4216	X	4052	-0-	-164	-0-	686	1	3333	2	Y	30	46	1			73
							33	9									
01	4216	X	3968	-0-	-248	-0-	670	1	3279	2	Y	17	42	1			48
							19	9									
02	3808	X	3485	-0-	-323	-0-	683	1	2787	2	Y	14					62
							15	9									

HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) //CONT.// 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	2449	-0-	-1631	-0-	313	1	2122	2	Y	13					69
							14	9									
10	4216	X	988	-0-	-3228	-0-	128	1	849	2	Y	10	41	1			38
							11	9									
11	4212	X	4212	-0-	-0-	-0-	583	1	3611	2	Y	16					54
							18	9									
12	5587	X	5587	-0-	-0-	-0-	947	1	4605	2	Y	32	28	1			58
							35	9									
01	5070	X	5070	-0-	-0-	-0-	856	1	4189	2	Y	23	33	1			48
							25	9									
02	3808	X	2151	-0-	-1657	-0-	421	1	1719	2	Y	10					58
							11	9									

FAULCONER, VERNON E., INC. 263701
HARTMAN, ROBERT WELL #: 1 RRCID -> 188956 COMPL. DATE 04/09/2002 TOTAL DEPTH 11171 PERF.10762 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4068	-0-	-312	-0-	900	1	3155	2	N	12					234
							13	9									
10	4526	X	4131	-0-	-395	-0-	930	1	3199	2	N	2	184	1			52
							2	9									
11	4380	X	4268	-0-	-112	-0-	900	1	3351	2	N	15					67
							17	9									
12	4216	X	4101	-0-	-115	-0-	930	1	3151	2	N	18					85
							20	9									
01	4216	X	4024	-0-	-192	-0-	930	1	3072	2	N	20					105
							22	9									
02	3976	X	3600	-0-	-376	-0-	840	1	2745	2	N	14					119
							15	9									

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

FAULCONER, VERNON E., INC. 263701
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6406	X	6406	-0-	-0-	-0-	6312	2	94	9	N	85					205
10	6014	X	6000	-0-	-14	-0-	5913	2	87	9	N	79	179	1			105
11	6004	X	6004	-0-	-0-	-0-	5919	2	85	9	N	77					182
12	6634	X	5811	-0-	-823	-0-	5723	2	88	9	N	80	185	1			77
01	6634	X	5808	-0-	-826	-0-	5729	2	79	9	N	72					149
02	5992	X	3856	-0-	-2136	-0-	3800	2	56	9	N	51	172	1			28

H.E.R. OPERATING, LLC 340442
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	29	-0-	29	29	10	1	19	9	N	17					17
10	14B2	EXT	23	-0-	23	52	10	1	13	9	N	12					29
11	14B2	EXT	25	-0-	25	77	10	1	15	9	N	14					43
12	14B2	EXT	-0-	-0-	-0-	77					N	10					53
01	77	X	-0-	-0-	-77	-0-					N	11					64
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64

RAYWOOD (COOK MTN. 11200) //CONT.// 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	626	-0-	-1504	-0-	90	1	536	2	N	-0-					61
10	1767	X	843	-0-	-924	-0-	93	1	750	2	N	-0-					61
11	1590	X	300	-0-	-1290	-0-	18	1	186	2	N	87					148
							96	9									
12	1178	X	-0-	-0-	-1178	-0-					N	-0-	110	1			38
01	837	X	-0-	-0-	-837	-0-					N	-0-					38
02	756	X	-0-	-0-	-756	-0-					N	-0-					38

RAYWOOD (EAST COOK MOUNTAIN) 74993 575 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "B" WELL #: 1 RRCID -> 187354 COMPL. DATE 08/13/2001 TOTAL DEPTH 14477 PERF.13726 - 13766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO FEE "B" WELL #: 3 RRCID -> 212211 COMPL. DATE 10/30/2005 TOTAL DEPTH 13525 PERF.13145 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO FEE "B" WELL #: 4 RRCID -> 226462 COMPL. DATE 01/29/2007 TOTAL DEPTH 14000 PERF.12940 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD (E. COOK MTN. 11,500) 74993 580 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOLBROOK, ELLEN WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11544	X	11544	-0-	-0-	-0-	1476	1	10006	2	Y	56					93
							62	9									
10	9450	X	9450	-0-	-0-	-0-	1225	1	8138	2	Y	79	55	1			117
							87	9									
11	9537	X	9537	-0-	-0-	-0-	1315	1	8136	2	Y	78					195
							86	9									
12	9892	X	9892	-0-	-0-	-0-	1677	1	8150	2	Y	59	100	1			154
							65	9									
01	10192	X	10192	-0-	-0-	-0-	1716	1	8395	2	Y	74	88	1			140
							81	9									
*02	8637	X	8637	-0-	-0-	-0-	1688	1	6893	2	Y	51					191
							56	9									

RAYWOOD (E. COOK MTN. 12,140) 74993 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
BLOXSOM ET AL WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD (VICKSBURG, EAST) 74993 640 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (YEGUA 10400) 74993 850 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, MRS. ELIZABETH ET AL WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	21 1 29 9		142	2	Y	26					70
10	212	N	212	-0-	-0-	-0-	24 1 30 9		158	2	Y	27	42	1			55
11	193	N	193	-0-	-0-	-0-	24 1 18 9		151	2	Y	16					71
12	186	N	186	-0-	-0-	-0-	27 1 26 9		133	2	Y	24	37	1			58
01	211	N	211	-0-	-0-	-0-	32 1 25 9		154	2	Y	23	33	1			48
*02	194	N	194	-0-	-0-	-0-	33 1 25 9		136	2	Y	23					71

RAYWOOD (YEGUA 10,700) 74993 875 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
XTO ENERGY INC. 945936
MITCHELL, THEO WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	#	2928	-0-	-282	-0-	81 1 32 9		2815	3	N	29					131
10	3317	#	2894	-0-	-423	-0-	84 1 31 9		2779	3	N	28					159
11	3210	#	2381	-0-	-829	-0-	78 1 35 9		2268	3	N	32					191
12	3038	#	2565	-0-	-473	-0-	82 1 62 9		2421	3	N	56	171	1			76
01	3038	#	2826	-0-	-212	-0-	78 1 44 9		2704	3	N	40					116
02	2744	#	2390	-0-	-354	-0-	2343 3		47	9	N	43					159

RAYWOOD, N. (COOK MTN., LOWER) 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
HEBERT, EMILE WELL #: 2 RRCID -> 166334 COMPL. DATE 12/19/1997 TOTAL DEPTH 11559 PERF.11368 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170	X	8946	-0-	-1224	-0-	1021	1	7900	2	N	23					115
							25	9									
10	9827	X	8592	-0-	-1235	-0-	1014	1	7548	2	N	27					142
							30	9									
11	9060	X	8512	-0-	-548	-0-	1013	1	7474	2	N	23					165
							25	9									
12	9238	X	7412	-0-	-1826	-0-	1005	1	6383	2	N	22					187
							24	9									
01	9238	X	8389	-0-	-849	-0-	1063	1	7290	2	N	33	192	1			28
							36	9									
02	8344	X	8184	-0-	-160	-0-	977	1	7179	2	N	25					53
							28	9									

FARRIS WELL #: 1 RRCID -> 178217 COMPL. DATE 11/18/1999 TOTAL DEPTH 11600 PERF.11170 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17700	X	15457	-0-	-2243	-0-	779	1	14636	2	N	38					75
							42	9									
10	17918	X	15168	-0-	-2750	-0-	786	1	14356	2	N	24					99
							26	9									
11	17340	X	15102	-0-	-2238	-0-	787	1	14264	2	N	46					145
							51	9									
12	15965	X	15051	-0-	-914	-0-	855	1	14171	2	N	23					168
							25	9									
01	15965	X	13972	-0-	-1993	-0-	797	1	13131	2	N	40	181	1			27
							44	9									
02	14420	X	12859	-0-	-1561	-0-	703	1	12119	2	N	34					61
							37	9									

RAYWOOD, S. (COOK MOUNTAIN) 74995 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
WHITTAKER WELL #: 1 RRCID -> 249144 COMPL. DATE 12/06/2008 TOTAL DEPTH 14322 PERF.11120 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	#	1651	-0-	-2669	-0-	1637	2	14	9	N	13					247
10	2852	#	501	-0-	-2351	-0-	501	2			N	-0-					247
11	3030	#	243	-0-	-2787	-0-	243	2			N	-0-					247
12	6052	R	6052	-0-	-0-	-0-	5978	2	74	9	N	67	185	1			129
01	3131	#	993	-0-	-2138	-0-	984	2	9	9	N	8					137
*02	2662	R	2662	-0-	-0-	-0-	2618	2	44	9	N	40					177

RAYWOOD, S. (COOK MTN. 2) 74995 302 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOLBROOK WELL #: 1 RRCID -> 176366 COMPL. DATE 10/17/1999 TOTAL DEPTH 14199 PERF.14080 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD, S. (13,400) 74995 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SUE-ANN OPERATING, L.C. 828352
RIVERSIDE GENERAL HOSPITAL WELL #: 1 RRCID -> 201515 COMPL. DATE 10/21/2003 TOTAL DEPTH 13484 PERF.13220 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14211	X	14211	-0-	-0-	-0-	13762	2	449	9	N	408	204	1			251
10	14539	X	14122	-0-	-417	-0-	13668	2	454	9	N	413	545	1			119
11	14070	X	13573	-0-	-497	-0-	13137	2	436	9	N	396	366	1			149
12	14694	X	13890	-0-	-804	-0-	13474	2	416	9	N	378	368	1			159
01	14694	X	13824	-0-	-870	-0-	13399	2	425	9	N	386	405	1			140
02	13272	X	12537	-0-	-735	-0-	12139	2	398	9	N	362	405	1			97

RAYWOOD, W. (COOK MOUNTAIN) 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET UNIT WELL #: 1 RRCID -> 063775 COMPL. DATE 02/13/2001 TOTAL DEPTH 14720 PERF.11942 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3909	X	3909	-0-	-0-	-0-	501	1	3398	2	Y	9					18
							10	9									
10	2853	X	2853	-0-	-0-	-0-	372	1	2473	2	Y	7					25
							8	9									
11	2967	X	2967	-0-	-0-	-0-	412	1	2547	2	Y	7					32
							8	9									
12	2108	X	1965	-0-	-143	-0-	335	1	1628	2	Y	2					34
							2	9									
01	2108	X	494	-0-	-1614	-0-	84	1	410	2	Y	-0-	33	1			1
02	1904	X	-0-	-0-	-1904	-0-					Y	-0-					1

TUER-MITCHELL UNIT WELL #: 1 T RRCID -> 064503 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11671 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3178	-0-	178	178	406	1	2755	2	Y	15					22
							17	9									
10	1362	N	1184	-0-	-178	-0-	154	1	1026	2	Y	4					26
							4	9									
11	1320	N	1075	-0-	-245	-0-	148	1	919	2	Y	7					33
							8	9									
12	1364	X	912	-0-	-452	-0-	155	1	754	2	Y	3					36
							3	9									
01	1809	X	1809	-0-	-0-	-0-	306	1	1499	2	Y	4	36	1			4
							4	9									
02	1232	X	588	-0-	-644	-0-	116	1	472	2	Y	-0-					4

MALLET-MITCHELL COOK MTN UNIT WELL #: 1L RRCID -> 067077 COMPL. DATE 05/04/1976 TOTAL DEPTH 12153 PERF.11904 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	2955	-0-	-2955	-0-	380	1	2575	2	Y	-0-					22
10	6107	X	4014	-0-	-2093	-0-	525	1	3489	2	Y	-0-					22
11	7506	X	7506	-0-	-0-	-0-	1044	1	6462	2	Y	-0-					22
12	6445	X	6445	-0-	-0-	-0-	1098	1	5337	2	Y	9					31
							10	9									
01	6323	X	6323	-0-	-0-	-0-	1071	1	5243	2	Y	8					39
							9	9									
02	5516	X	5165	-0-	-351	-0-	1015	1	4144	2	Y	5					44
							6	9									

MALLETT WELL #: 2 RRCID -> 177580 COMPL. DATE 05/28/2000 TOTAL DEPTH 12050 PERF.11686 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12900	X	133	-0-	-12767	-0-	17	1	116	2	Y	-0-					34
10	13330	X	295	-0-	-13035	-0-	39	1	256	2	Y	-0-					34
11	12900	X	65	-0-	-12835	-0-	9	1	56	2	Y	-0-					34
12	13330	X	1006	-0-	-12324	-0-	172	1	834	2	Y	-0-					34
01	2945	X	691	-0-	-2254	-0-	117	1	572	2	Y	2	34	1			2
							2	9									
*02	639	X	639	-0-	-0-	-0-	126	1	513	2	Y	-0-					2

TUER-MITCHELL UNIT WELL #: 2 RRCID -> 177617 COMPL. DATE 04/13/2000 TOTAL DEPTH 11825 PERF.11492 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	1980	-0-	-4080	-0-	254	1	1725	2	Y	1					22
							1	9									
10	12767	X	12767	-0-	-0-	-0-	1666	1	11062	2	Y	35					57
							39	9									
11	6789	X	6789	-0-	-0-	-0-	940	1	5820	2	Y	26					83
							29	9									
12	6262	X	450	-0-	-5812	-0-	77	1	373	2	Y	-0-					83
01	6262	X	3923	-0-	-2339	-0-	660	1	3228	2	Y	32	82	1			33
							35	9									
02	5656	X	1616	-0-	-4040	-0-	318	1	1298	2	Y	-0-					33

RAYWOOD, W. (COOK MOUNTAIN) //CONT.// 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
XTO ENERGY INC. 945936
MALLETT WELL #: 1 RRCID -> 115271 COMPL. DATE 02/04/1985 TOTAL DEPTH 12400 PERF.12008 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6991	X	6991	-0-	-0-	-0-	884 34	1 9	6073	3	N	31					95
10	5880	X	5880	-0-	-0-	-0-	760 39	1 9	5081	3	N	35					130
11	5306	X	5306	-0-	-0-	-0-	710 238	1 9	4358	3	N	216	297	1			49
12	5276	X	5276	-0-	-0-	-0-	657 56	1 9	4563	3	N	51					100
01	5308	X	5308	-0-	-0-	-0-	675 57	1 9	4576	3	N	52					152
*02	6568	X	6568	-0-	-0-	-0-	797 75	1 9	5696	3	N	68					220

RAYWOOD, W. (YEGUA 10700) 75010 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MITCHELL, TUER WELL #: 1 C RRCID -> 124952 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11051 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD, W. (YEGUA 10850) 75010 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET-MITCHELL UNIT #1 WELL #: 1 U RRCID -> 124169 COMPL. DATE 05/20/1976 TOTAL DEPTH 12153 PERF.10881 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87

ANDRESS WELL #: 1 RRCID -> 196186 COMPL. DATE 10/08/2003 TOTAL DEPTH 11740 PERF.11040 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RC (JACKSON) 75011 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
J. JONES WELL #: 1 RRCID -> 250569 COMPL. DATE 08/22/2008 TOTAL DEPTH 16088 PERF. 6668 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	24	3	15	9	N	14					136
10	14	N	14	-0-	-0-	-0-	4	3	10	9	N	9					145
11	46	N	46	-0-	-0-	-0-	37	3	9	9	N	8					153
12	227	N	227	-0-	-0-	-0-	218	3	9	9	N	8					161
01	164	N	164	-0-	-0-	-0-	153	3	11	9	N	10					171
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

REASONER (12600) 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC 028734
POOLE WELL #: 3 RRCID -> 197643 COMPL. DATE 02/09/2007 TOTAL DEPTH 13395 PERF.12237 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					221
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					221
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	47	172	1			96
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					96
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					96

POOLE WELL #: 2 RRCID -> 197874 COMPL. DATE 03/16/2002 TOTAL DEPTH 13104 PERF.12640 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			74
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74

REBEL (YEGUA) 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-DISHMAN WELL #: 1 RRCID -> 226430 COMPL. DATE 11/26/2006 TOTAL DEPTH 14207 PERF.13398 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	615	-0-	-1485	-0-	165 123	1 9	327	2	N	112					436
10	2542	X	1168	-0-	-1374	-0-	242 62	1 9	864	2	N	56	177	1			315
11	2460	X	801	-0-	-1659	-0-	165 72	1 9	564	2	N	65					380
12	2542	X	1597	-0-	-945	-0-	304 149	1 9	1144	2	N	135	180	1			335
01	1302	X	945	-0-	-357	-0-	290 88	1 9	567	2	N	80	177	1			238
02	1064	X	317	-0-	-747	-0-	75 22	1 9	220	2	N	20					258

SUN-HARDER A WELL #: 2 RRCID -> 242413 COMPL. DATE 08/07/2008 TOTAL DEPTH 13400 PERF.12679 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57270	X	44888	-0-	-12382	-0-	1255 2580	1 9	41053	2	N	2345	2185	1			341
10	59179	X	39868	-0-	-19311	-0-	1490 2093	1 9	36285	2	N	1903	1826	1			418
11	55770	X	33732	-0-	-22038	-0-	1206 1774	1 9	30752	2	N	1613	1833	1			198
12	52700	X	31567	-0-	-21133	-0-	1069 1603	1 9	28895	2	N	1457	1194	1			461
01	47461	X	31677	-0-	-15784	-0-	808 1499	1 9	29370	2	N	1363	1623	1			201
02	41888	X	27107	-0-	-14781	-0-	1083 1332	1 9	24692	2	N	1211	1150	1			262

GRAHAM TRUST WELL #: 1 RRCID -> 266641 COMPL. DATE 11/02/2012 TOTAL DEPTH 12285 PERF.11913 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12483	X	12483	-0-	-0-	-0-	468 630	1 9	11385	2	N	573	547	1			188
10	12955	X	12955	-0-	-0-	-0-	484 664	1 9	11807	2	N	604	729	1			63
11	12815	X	12815	-0-	-0-	-0-	469 675	1 9	11671	2	N	614	500	1			177
12	13617	X	13617	-0-	-0-	-0-	489 708	1 9	12420	2	N	644	736	1			85
01	13183	X	13183	-0-	-0-	-0-	502 722	1 9	11959	2	N	656	553	1			188
02	11956	X	11832	-0-	-124	-0-	445 653	1 9	10734	2	N	594	557	1			225

REBEL (YEGUA) //CONT.// 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
NOME-BEAVERS GAS UNIT WELL #: 1ST RRCID -> 270959 COMPL. DATE 06/01/2013 TOTAL DEPTH 13116 PERF.12451 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RED BULL (COOK MOUNTAIN) 75177 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
O.B. RANCH WELL #: 1 RRCID -> 261255 COMPL. DATE 11/12/2010 TOTAL DEPTH 13706 PERF.12494 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	912	3	143	9	N	130					284
10	1442	N	1442	-0-	-0-	-0-	1165	3	277	9	N	252	372	1			164
11	1327	N	1327	-0-	-0-	-0-	1191	3	136	9	N	124	183	1			105
12	1238	N	1238	-0-	-0-	-0-	1168	3	70	9	N	64					169
01	1457	N	950	-0-	-507	-0-	838	3	112	9	N	102	186	1			85
02	1232	N	1133	-0-	-99	-0-	1035	3	98	9	N	89					174

O.B. RANCH WELL #: 2 RRCID -> 265258 COMPL. DATE 07/30/2011 TOTAL DEPTH 13200 PERF.12535 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	801	-0-	-909	-0-	779	3	22	9	N	20					155
10	1938	N	1938	-0-	-0-	-0-	1886	3	52	9	N	47					202
11	3000	N	8472	-0-	5472	5472	8472	3			N	-0-					202
12	3100	N	6780	-0-	3680	9152	6780	3			N	-0-					202
01	3100	N	7100	-0-	4000	13152	7091	3	9	9	N	8					210
*02	24019	X	10867	-0-	-13152	-0-	10861	3	6	9	N	5					215

RED FISH REEF (AB-4) 75234 010 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 188 RRCID -> 102549 COMPL. DATE 09/09/1982 TOTAL DEPTH 13799 PERF.12582 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30546		6542	-0-	-24004	-0-	117	1	5899	2	Y	478	559	1			-0-
							526	9									
10	5525		5525	-0-	-0-	-0-	115	1	4944	2	Y	424	423	1			1
							466	9									
11	4590		4360	-0-	-230	-0-	283	1	3737	2	Y	223	153	1			71
							95	3	245	9							
12	4743		3582	-0-	-1161	-0-	37	1	3328	2	Y	191	186	1			76
							7	3	210	9							
01	4743		1282	-0-	-3461	-0-	119	1	1061	2	Y	93	137	1			32
							102	9									
02	4284		2003	-0-	-2281	-0-	97	1	1620	2	Y	260	259	1			33
							286	9									

RED FISH REEF (F-4) 75234 013 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR F-4 SD UNIT WELL #: 191 RRCID -> 109058 COMPL. DATE 12/01/1983 TOTAL DEPTH 9705 PERF. 9224 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	219300					N	NO RPT					-0-

RED FISH REEF (FB A FRIO 11) 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 144 RRCID -> 081431 COMPL. DATE 03/11/1979 TOTAL DEPTH 14551 PERF.10090 - 10157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 225 WELL #: 132 RRCID -> 093316 COMPL. DATE 05/29/1994 TOTAL DEPTH 11850 PERF.10090 - 10213

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GBS "A" ST 247 WELL #: 198 RRCID -> 190463 COMPL. DATE 06/30/2001 TOTAL DEPTH 10760 PERF. 9960 - 10026

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED FISH REEF (FB A-1, FRIO 1) 75234 052 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 213 RRCID -> 157783 COMPL. DATE 01/24/1996 TOTAL DEPTH 9600 PERF. 8700 - 9362

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 22B) 75234 117 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 192 RRCID -> 145346 COMPL. DATE 02/05/1993 TOTAL DEPTH 12900 PERF.11056 - 11068

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 22C) 75234 130 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 185 RRCID -> 099996 COMPL. DATE 03/22/1994 TOTAL DEPTH 11750 PERF.10878 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	#	266	-0-	-4894	-0-	5	1	249	2	Y	11	17	1			9
							12	9									
10	5332	#	-0-	-0-	-5332	-0-					Y	4	7	1			6
11	5160	#	-0-	-0-	-5160	-0-					Y	-0-					6
12	1364	#	-0-	-0-	-1364	-0-					Y	-0-					6
01	713	#	45	-0-	-668	-0-	4	1	38	2	Y	3	4	1			5
							3	9									
02	252	#	56	-0-	-196	-0-	2	1	34	2	Y	18	18	1			5
							20	9									

RED FISH REEF (FB A-2, FRIO 12) 75234 208 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 144156 COMPL. DATE 01/08/1993 TOTAL DEPTH 10761 PERF.10068 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB A-2, FRIO 19) 75234 247 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 U RRCID -> 052698 COMPL. DATE 05/16/1972 TOTAL DEPTH 11515 PERF.10700 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23902		3263	-0-	-20639	-0-	61	1	3039	2	Y	148	168	1			-0-
							163	9									
10	2862		2862	-0-	-0-	-0-	62	1	2660	2	Y	127	126	1			1
							140	9									
11	2400		2366	-0-	-34	-0-	220	1	2010	2	Y	56	39	1			18
							74	3	62	9							
12	2480		1897	-0-	-583	-0-	37	1	1790	2	Y	57	55	1			20
							7	3	63	9							
01	2480		1731	-0-	-749	-0-	171	1	1521	2	Y	35	47	1			8
							39	9									
*02	9510		9510	-0-	-0-	-0-	533	1	8931	2	Y	42	42	1			8
							46	9									

RED FISH REEF (FB A-3, FRIO 13) 75234 299 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 199 RRCID -> 144286 COMPL. DATE N/A TOTAL DEPTH 10837 PERF.10238 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 184 RRCID -> 226731 COMPL. DATE 12/18/1981 TOTAL DEPTH 11180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	55772					Y	NO RPT					-0-

RED FISH REEF (FB A-3, FRIO 22B) 75234 312 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 L RRCID -> 008113 COMPL. DATE 02/05/1963 TOTAL DEPTH 11515 PERF.10891 - 10898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 4) 75234 351 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 175 U RRCID -> 070463 COMPL. DATE 12/17/1976 TOTAL DEPTH 10500 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 9) 75234 390 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 154DF RRCID -> 076257 COMPL. DATE 02/23/1988 TOTAL DEPTH 11438 PERF. 9256 - 9264

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 10) 75234 403 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 2 RRCID -> 037296 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 TOTAL DEPTH 11380 PERF.10151 - 10318

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 TOTAL DEPTH 10500 PERF.10188 - 10208

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 TOTAL DEPTH 10761 PERF. 9954 - 9960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 TOTAL DEPTH 10000 PERF. 9385 - 9395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9427 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 TOTAL DEPTH 11280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 17) 75234 634 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 097582 COMPL. DATE 08/20/1987 TOTAL DEPTH 11570 PERF.10500 - 10521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 19) 75234 637 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 246 WELL #: 1 RRCID -> 206282 COMPL. DATE 07/28/2004 TOTAL DEPTH 15445 PERF.13066 - 13075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-4, FRIO 11B) 75234 650 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 136904 COMPL. DATE 12/06/1989 TOTAL DEPTH 11570 PERF.10384 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 2900) 75234 895 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 131 RRCID -> 130037 COMPL. DATE 01/12/1989 TOTAL DEPTH 8803 PERF. 2922 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 3400-C) 75234 951 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 190 RRCID -> 100336 COMPL. DATE 05/26/1982 TOTAL DEPTH 4000 PERF. 3409 - 3429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329

PLUGGED AND ABANDONED_____ 04/21/2010

RED FISH REEF, NORTH (FRIO 7920 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					315

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF. 10912 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4892	-0-	1892	3347	87	1	4340	2	Y	423	494	1			37
							465	9									
10	3100	N	554	-0-	-2546	801	12	1	496	2	Y	42	42	1			37
							46	9									
11	2250		524	-0-	-1726	-0-	32	1	375	2	Y	96	66	1			67
							11	3	106	9							
12	2325		397	-0-	-1928	-0-	3	1	334	2	Y	54	52	1			69
							1	3	59	9							
01	2325		393	-0-	-1932	-0-	31	1	272	2	Y	82	111	1			40
							90	9									
02	2100		840	-0-	-1260	-0-	29	1	481	2	Y	300	299	1			41
							330	9									

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF. 10928 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF. 10878 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

PLUGGED AND ABANDONED_____ 03/22/2007

REDMOND CREEK (YEGUA) 75470 490 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HILCORP ENERGY COMPANY 386310
SMART, E. R. ET AL WELL #: 1 RRCID -> 136648 COMPL. DATE 05/30/2009 TOTAL DEPTH 16500 PERF.12190 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	235	1	86	2	Y	55	188	1	1	8	85
							61	9									
10	459	N	459	-0-	-0-	-0-	316	1	119	2	Y	22					107
							24	9									
11	150	N	-0-	-0-	-150	-0-					Y	13					120
12	256	N	256	-0-	-0-	-0-	50	1	77	2	Y	117	185	1			52
							129	9									
01	435	N	435	-0-	-0-	-0-	96	1	232	2	Y	97					149
							107	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					149

COOK, J. E. WELL #: 1 RRCID -> 138877 COMPL. DATE 05/10/1991 TOTAL DEPTH 14000 PERF.12262 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	14	2	8			223
*10	215	N	215	-0-	-0-	-0-	155	1	47	2	N	12					235
							13	9									
*11	191	N	191	-0-	-0-	-0-	185	1	6	2	N	-0-					235
*12	154	N	154	-0-	-0-	-0-	73	1	81	9	N	74	278	1			31
*01	308	N	308	-0-	-0-	-0-	208	1	21	2	N	72					103
							79	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

DAVIS, W. WELL #: 1 RRCID -> 226523 COMPL. DATE 07/10/2008 TOTAL DEPTH 12383 PERF.12046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1500	-0-	-0-	-0-	1200	1	248	2	N	47	181	1	2	8	151
							52	9									
*10	1410	N	1410	-0-	-0-	-0-	1085	1	325	2	N	-0-					151
*11	962	N	962	-0-	-0-	-0-	932	1	29	2	N	1					152
							1	9									
*12	1023	N	1023	-0-	-0-	-0-	1000	1	23	9	N	21	90	1			83
*01	1077	N	1077	-0-	-0-	-0-	925	1	93	2	N	54					137
							59	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

REEDY ROSE (WILCOX) 75544 475 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
DMAEBIL CORPORATION 221502
GEO-WILCOX WELL #: 1 RRCID -> 204134 COMPL. DATE 04/21/2004 TOTAL DEPTH 5250 PERF. 3814 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	#	-0-	-0-	-2460	-0-					N	-0-					-0-
10	2542	#	-0-	-0-	-2542	-0-					N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
A L WELL #: 1 RRCID -> 122010 COMPL. DATE 08/08/1986 TOTAL DEPTH 12800 PERF.11956 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					43
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					43
11	1020	N	962	-0-	-58	-0-	962	2			N	-0-					43
12	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					43
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					43
*02	959	N	959	-0-	-0-	-0-	959	2			N	-0-					43

HIGHER STANDARD OIL COMPANY,INC. 385715
GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	744	N	-0-	-0-	-744	-0-					N	-0-					33
11	870	N	-0-	-0-	-870	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

RESEARCH EXPLORATION, LLC 703257
ETHELMAE WELL #: 1 RRCID -> 258223 COMPL. DATE 07/07/2010 TOTAL DEPTH 13091 PERF.12550 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25740	X	20840	-0-	-4900	-0-	20837	2	3	9	N	3					98
10	26598	X	21942	-0-	-4656	-0-	21938	2	4	9	N	4					102
11	22860	X	21285	-0-	-1575	-0-	21279	2	6	9	N	5					107
12	22599	X	21508	-0-	-1091	-0-	21506	2	2	9	N	2					109
01	22165	X	21441	-0-	-724	-0-	21439	2	2	9	N	2					111
02	19869	X	19109	-0-	-760	-0-	19106	2	3	9	N	3					114

ROSEWOOD RESOURCES, INC. 728874
REUTER WELL #: 1 RRCID -> 110873 COMPL. DATE 05/15/1984 TOTAL DEPTH 12565 PERF.12450 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4532	-0-	4532	4532	421	1	4111	3	N	-0-					57
10	DLQ G-10		4382	-0-	4382	8914	377	1	4005	3	N	-0-					57
11	DLQ G-10		4451	-0-	4451	13365	397	1	4052	3	N	2					59
							2	9									
12	17541	X	4176	-0-	-13365	-0-	384	1	3792	3	N	-0-					59
01	4743	X	4041	-0-	-702	-0-	368	1	3673	3	N	-0-					59
02	4228	X	3874	-0-	-354	-0-	341	1	3527	3	N	5					64
							6	9									

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 2 RRCID -> 247002 COMPL. DATE 11/28/2008 TOTAL DEPTH 12766 PERF.12476 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13770	X	11995	-0-	-1775	-0-	11995	2			N	-0-					184
10	14229	X	11799	-0-	-2430	-0-	11799	2			N	-0-					184
11	13050	X	11507	-0-	-1543	-0-	11507	2			N	-0-					184
12	12958	X	11915	-0-	-1043	-0-	11915	2			N	-0-					184
01	12617	X	11624	-0-	-993	-0-	11621	2	3	9	N	3					187
02	11200	X	10505	-0-	-695	-0-	10503	2	2	9	N	2					189

REUTER (EDWARDS) //CONT.// 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
TYE UNIT WELL #: 1 RRCID -> 256107 COMPL. DATE 12/09/2009 TOTAL DEPTH 13082 PERF.12546 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	4600	-0-	-1610	-0-	4600	2			N	-0-					106
10	6417	X	4566	-0-	-1851	-0-	4566	2			N	-0-					106
11	4710	X	4115	-0-	-595	-0-	4115	2			N	-0-					109
*12	4867	X	4230	-0-	-637	-0-	4230	2			N	-0-					106
01	4867	X	4029	-0-	-838	-0-	4029	2			N	-0-					106
*02	4600	X	4600	-0-	-0-	-0-	4600	2			N	-0-					106

REXVILLE (WILCOX) 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. 429659
KAECHELE "170" WELL #: 1 RRCID -> 182509 COMPL. DATE 02/07/2001 TOTAL DEPTH 11800 PERF.11206 - 11526

09	DLQ G-10		3308	-0-	3308	3308	313	1	2954	2	N	37		1	8				173
							41	9											
10	5855	X	2547	-0-	-3308	-0-	247	1	2264	2	N	33	176	1		2	8		28
							36	9											
11	6000	X	4866	-0-	-1134	-0-	471	1	4180	2	N	195	192	1		4	8		27
							215	9											
12	9505	X	9505	-0-	-0-	-0-	832	1	8523	2	N	136		1	8				162
							150	9											
01	6281	X	6281	-0-	-0-	-0-	613	1	5585	2	N	75	194	1		1	8		42
							83	9											
*02	6400	X	6400	-0-	-0-	-0-	604	1	5698	2	N	89		1	8				130
							98	9											

ENGLAND-VIRNAU WELL #: 1 RRCID -> 184600 COMPL. DATE 07/16/2001 TOTAL DEPTH 11778 PERF.11206 - 11428

09	DLQ G-10		6397	-0-	6397	6397	610	1	5769	2	N	16		1	8				117
							18	9											
10	13047	X	6650	-0-	-6397	-0-	652	1	5984	2	N	13		1	8				129
							14	9											
11	6930	X	6044	-0-	-886	-0-	610	1	5412	2	N	20		2	8				147
							22	9											
12	7161	X	5343	-0-	-1818	-0-	471	1	4828	2	N	40							187
							44	9											
01	6928	X	6928	-0-	-0-	-0-	680	1	6195	2	N	48	186	1		1	8		48
							53	9											
*02	6261	X	6261	-0-	-0-	-0-	598	1	5645	2	N	16		1	8				63
							18	9											

KAECHELE "170" WELL #: 2 RRCID -> 184756 COMPL. DATE 06/13/2001 TOTAL DEPTH 11800 PERF.11204 - 11531

09	DLQ G-10		5900	-0-	5900	5900	563	1	5318	2	N	17							91
							19	9											
10	12068	X	6168	-0-	-5900	-0-	604	1	5547	2	N	15		1	8				105
							17	9											
11	7140	X	5760	-0-	-1380	-0-	582	1	5163	2	N	14							119
							15	9											
12	7378	X	7217	-0-	-161	-0-	638	1	6531	2	N	44		1	8				162
							48	9											
01	7378	X	5892	-0-	-1486	-0-	579	1	5274	2	N	35							197
							39	9											
*02	5717	X	5717	-0-	-0-	-0-	545	1	5137	2	N	32							229
							35	9											

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 1 RRCID -> 187889 COMPL. DATE 01/06/2002 TOTAL DEPTH 11798 PERF.11440 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8911	-0-		8911	8911		851	1	8048	2	Y	11	1	8			190
									12	9									
10	18221	X	9310	-0-		-8911	-0-		914	1	8387	2	Y	8	1	8			197
									9	9									
11	9000	X	7847	-0-		-1153	-0-		790	1	7007	2	Y	45	188	1	2	8	52
									50	9									
12	9300	X	9055	-0-		-245	-0-		798	1	8176	2	Y	74	1	8			125
									81	9									
01	9409	X	9409	-0-		-0-	-0-		923	1	8408	2	Y	71	1	8			195
									78	9									
*02	9000	X	9000	-0-		-0-	-0-		858	1	8097	2	Y	41	187	1	1	8	48
									45	9									

REASER WELL #: 2 RRCID -> 190573 COMPL. DATE 08/04/2002 TOTAL DEPTH 11817 PERF.11153 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6799	-0-		6799	6799		646	1	6102	2	Y	46	1	8			190
									51	9									
10	12837	X	6038	-0-		-6799	-0-		589	1	5405	2	Y	40	190	1	2	8	38
									44	9									
11	6000	X	5333	-0-		-667	-0-		533	1	4731	2	Y	63	2	8			99
									69	9									
12	6200	X	4961	-0-		-1239	-0-		438	1	4489	2	Y	31					130
									34	9									
01	7141	X	7141	-0-		-0-	-0-		700	1	6377	2	Y	58	1	8			187
									64	9									
*02	6239	X	6239	-0-		-0-	-0-		594	1	5603	2	Y	38	187	1	1	8	37
									42	9									

SCHNEIDER WELL #: 1 RRCID -> 191157 COMPL. DATE 09/14/2002 TOTAL DEPTH 11817 PERF.11256 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-		-0-	-0-		47	1	447	2	N	-0-					142
10	1820	N	1820	-0-		-0-	-0-		179	1	1641	2	N	-0-					142
11	1200	N	235	-0-		-965	-0-		24	1	211	2	N	-0-					142
12	496	N	215	-0-		-281	-0-		19	1	196	2	N	-0-					142
01	217	N	217	-0-		-0-	-0-		21	1	196	2	N	-0-					142
02	224	N	2	-0-		-222	-0-		2	2			N	-0-					142

REASER WELL #: 3 RRCID -> 192679 COMPL. DATE 01/09/2003 TOTAL DEPTH 11800 PERF.11154 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6970	-0-		6970	6970		659	1	6225	2	N	78	1	8			167
									86	9									
10	15948	X	8978	-0-		-6970	-0-		866	1	7950	2	N	147	193	1	1	8	120
									162	9									
11	9600	X	4640	-0-		-4960	-0-		469	1	4163	2	N	7	2	8			125
									8	9									
12	9920	X	8771	-0-		-1149	-0-		767	1	7855	2	N	135	187	1	1	8	72
									149	9									
01	9920	X	8432	-0-		-1488	-0-		820	1	7471	2	N	128					200
									141	9									
02	8120	X	6563	-0-		-1557	-0-		621	1	5858	2	N	76	191	1			85
									84	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
KAECHELE "170" WELL #: 3 RRCID -> 193089 COMPL. DATE 01/24/2003 TOTAL DEPTH 11800 PERF.11306 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4632	-0-		4632	4632	436	1	4126	2	N	64	187	1	1	8	53
								70	9									
10	8562	X	3930	-0-		-4632	-0-	385	1	3538	2	N	6	1	8			58
								7	9									
11	4860	X	4351	-0-		-509	-0-	439	1	3893	2	N	17	2	8			73
								19	9									
12	5022	X	3141	-0-		-1881	-0-	278	1	2843	2	N	18	1	8			90
								20	9									
01	5022	X	3972	-0-		-1050	-0-	391	1	3564	2	N	15					105
								17	9									
*02	4449	X	4449	-0-		-0-	-0-	424	1	3999	2	N	24					129
								26	9									

REASER WELL #: 4 RRCID -> 194941 COMPL. DATE 05/03/2003 TOTAL DEPTH 11800 PERF.11133 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8125	-0-		8125	8125	771	1	7291	2	N	57	171	1	1	8	88
								63	9									
10	16019	X	7894	-0-		-8125	-0-	770	1	7066	2	N	53	2	8			139
								58	9									
11	8040	X	7819	-0-		-221	-0-	787	1	6984	2	N	44	4	8			179
								48	9									
12	8308	X	7734	-0-		-574	-0-	686	1	7027	2	N	19	1	8			197
								21	9									
01	8308	X	4318	-0-		-3990	-0-	419	1	3814	2	N	77	190	1			84
								85	9									
*02	8740	X	8740	-0-		-0-	-0-	834	1	7863	2	N	39	1	8			122
								43	9									

REASER WELL #: 5 RRCID -> 195677 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11188 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8767	-0-		8767	8767	832	1	7867	2	N	62	189	1			93
								68	9									
10	17766	X	8999	-0-		-8767	-0-	877	1	8048	2	N	67	2	8			158
								74	9									
11	9360	X	7520	-0-		-1840	-0-	745	1	6610	2	N	150	191	1	2	8	115
								165	9									
12	9207	X	8471	-0-		-736	-0-	738	1	7558	2	N	159	1	8			273
								175	9									
01	9083	X	8404	-0-		-679	-0-	827	1	7533	2	N	40	196	1			117
								44	9									
02	8176	X	7757	-0-		-419	-0-	737	1	6956	2	N	58	1	8			174
								64	9									

REASER "A" WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5501	-0-		5501	5501	523	1	4939	2	N	35	2	8			228
								39	9									
10	9827	X	4326	-0-		-5501	-0-	422	1	3870	2	N	31	170	1	2	8	87
								34	9									
11	6030	X	3781	-0-		-2249	-0-	377	1	3341	2	N	57	2	8			142
								63	9									
12	5673	X	5217	-0-		-456	-0-	446	1	4570	2	N	183	197	1	1	8	127
								201	9									
01	5673	X	5667	-0-		-6	-0-	551	1	5018	2	N	89	1	8			215
								98	9									
02	5124	X	4092	-0-		-1032	-0-	388	1	3661	2	N	39					254
								43	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4634	X	4634	-0-		-0-	-0-	442	1	4177	2	N	14	1	8			232
								15	9									
10	3835	X	3835	-0-		-0-	-0-	373	1	3425	2	N	34	189	1	1	8	76
								37	9									
11	4098	X	4098	-0-		-0-	-0-	412	1	3653	2	N	30	4	8			102
								33	9									
12	4007	X	4007	-0-		-0-	-0-	353	1	3617	2	N	34	1	8			135
								37	9									
01	3901	X	3901	-0-		-0-	-0-	382	1	3479	2	N	36	1	8			170
								40	9									
*02	3001	X	3001	-0-		-0-	-0-	287	1	2703	2	N	10	1	8			179
								11	9									

BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1041	N	1041	-0-		-0-	-0-	98	1	923	2	N	18	2	8			198
								20	9									
10	782	N	782	-0-		-0-	-0-	76	1	697	2	N	8	2	8			204
								9	9									
11	556	N	556	-0-		-0-	-0-	52	1	465	2	N	35	173	1	4	8	62
								39	9									
12	1085	N	257	-0-		-828	-0-	23	1	233	2	N	1					63
								1	9									
01	841	N	841	-0-		-0-	-0-	82	1	752	2	N	6	1	8			68
								7	9									
*02	598	N	598	-0-		-0-	-0-	57	1	538	2	N	3	1	8			70
								3	9									

ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	-0-	-0-		-2250	-0-					N	-0-					104
10	0	X	-0-	-0-		-0-	-0-					N	-0-					104
11	0	X	-0-	-0-		-0-	-0-					N	-0-					104
12	0	X	-0-	-0-		-0-	-0-					N	-0-					104
01	0	N	-0-	-0-		-0-	-0-					N	-0-					104
02	0	N	-0-	-0-		-0-	-0-					N	-0-					104

JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3619	-0-		3619	3619	342	1	3236	2	N	37	189	1	1	8	71
								41	9									
10	6124	X	2505	-0-		-3619	-0-	230	1	2263	2	N	11					82
								12	9									
11	4020	X	3802	-0-		-218	-0-	378	1	3357	2	N	61	4	8			139
								67	9									
12	3751	X	2841	-0-		-910	-0-	248	1	2537	2	N	51	1	8			189
								56	9									
01	3751	X	2786	-0-		-965	-0-	269	1	2449	2	N	62	174	1			77
								68	9									
02	3556	X	1798	-0-		-1758	-0-	170	1	1608	2	N	18	1	8			94
								20	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
SCHNEIDER WELL #: 2 RRCID -> 202602 COMPL. DATE 04/23/2004 TOTAL DEPTH 11817 PERF.11211 - 11391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4005	-0-		4005	4005	382	1	3609	2	N	13					108
								14	9									
10	8673	X	4668	-0-		-4005	-0-	457	1	4191	2	N	18	1	8			125
								20	9									
11	4500	X	2858	-0-		-1642	-0-	288	1	2558	2	N	11	2	8			134
								12	9									
12	4154	X	3968	-0-		-186	-0-	350	1	3590	2	N	25					159
								28	9									
01	4557	X	4557	-0-		-0-	-0-	449	1	4087	2	N	19	1	8			177
								21	9									
02	4228	X	3899	-0-		-329	-0-	371	1	3499	2	N	26	1	8			202
								29	9									

REASER WELL #: 7 RRCID -> 202603 COMPL. DATE 05/28/2004 TOTAL DEPTH 11800 PERF.11132 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6319	-0-		6319	6319	600	1	5669	2	N	45	1	8			121
								50	9									
10	14938	X	8619	-0-		-6319	-0-	840	1	7709	2	N	64	2	8			183
								70	9									
11	7590	X	4012	-0-		-3578	-0-	398	1	3527	2	N	79	194	1			68
								87	9									
12	7822	X	7822	-0-		-0-	-0-	688	1	7049	2	N	77	1	8			144
								85	9									
01	6541	X	4605	-0-		-1936	-0-	453	1	4127	2	N	23					167
								25	9									
02	7784	X	6373	-0-		-1411	-0-	603	1	5687	2	N	75	194	1			48
								83	9									

ENGLAND-VIRNAU WELL #: 3 RRCID -> 203768 COMPL. DATE 08/10/2004 TOTAL DEPTH 11800 PERF.11306 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2432	-0-		2432	2432	232	1	2194	2	N	5					135
								6	9									
10	4277	X	1845	-0-		-2432	-0-	180	1	1652	2	N	12	2	8			145
								13	9									
11	2610	X	1442	-0-		-1168	-0-	145	1	1282	2	N	14	2	8			157
								15	9									
12	2511	X	2187	-0-		-324	-0-	194	1	1984	2	N	8	1	8			164
								9	9									
01	2511	X	1444	-0-		-1067	-0-	142	1	1295	2	N	6					170
								7	9									
02	2268	X	1957	-0-		-311	-0-	188	1	1769	2	N	-0-					170

KAECHELE "170" WELL #: 4 RRCID -> 203942 COMPL. DATE 08/29/2004 TOTAL DEPTH 11800 PERF.11265 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4200	-0-		4200	4200	399	1	3771	2	N	27	1	8			133
								30	9									
10	7261	X	3061	-0-		-4200	-0-	300	1	2750	2	N	10					143
								11	9									
11	5640	X	2289	-0-		-3351	-0-	228	1	2027	2	N	31					174
								34	9									
12	4867	X	1696	-0-		-3171	-0-	151	1	1544	2	N	1					175
								1	9									
01	4639	X	4639	-0-		-0-	-0-	459	1	4180	2	N	-0-					175
02	3920	X	2570	-0-		-1350	-0-	246	1	2324	2	N	-0-					175

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8048	-0-	8048	8048	765 50	1 9	7233	2	N	45	186	1	1	8	106
10	15494	X	7446	-0-	-8048	-0-	724 79	1 9	6643	2	N	72	1	8			177
11	8010	X	6222	-0-	-1788	-0-	627 32	1 9	5563	2	N	29	4	8			202
12	8308	X	6113	-0-	-2195	-0-	542 15	1 9	5556	2	N	14	1	8			215
01	8308	X	6495	-0-	-1813	-0-	639 35	1 9	5821	2	N	32	174	1			73
02	7504	X	6785	-0-	-719	-0-	641 100	1 9	6044	2	N	91					164

REYNOLDS (MIOCENE 2450) 76134 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NADSOILCO LLC 598945
REYNOLDS WELL #: 2 RRCID -> 263535 COMPL. DATE 06/23/2010 TOTAL DEPTH 4600 PERF. 2448 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		2547	-0-	2547	11818	2547	2			N	-0-					-0-
*09	13208		2991	-0-	-10217	1601	2991	2			N	-0-					-0-
*10	3410		1809	-0-	-1601	-0-	1809	2			N	-0-					-0-
*11	2550	#	1010	-0-	-1540	-0-	1010	2			N	-0-					-0-
*12	2542	#	-0-	-0-	-2542	-0-					N	-0-					-0-
01	3100	#	1223	-0-	-1877	-0-	1223	2			N	-0-					-0-
02	2800	#	948	-0-	-1852	-0-	948	2			N	-0-					-0-

RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
STOESSER ET AL UNIT WELL #: 1 RRCID -> 110853 COMPL. DATE 02/29/1984 TOTAL DEPTH 15490 PERF.13153 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	1060	-0-	-80	-0-	962	2	98	9	N	89					225
10	1229	X	1229	-0-	-0-	-0-	1219	2	10	9	N	9	154	1			80
11	1156	X	1156	-0-	-0-	-0-	1112	2	44	9	N	40					120
12	1212	X	1212	-0-	-0-	-0-	1187	2	25	9	N	23					143
01	1240	X	663	-0-	-577	-0-	641	2	22	9	N	20					163
*02	1127	X	1127	-0-	-0-	-0-	1087	2	40	9	N	36					199

RICH RANCH (Y-6-E) 76382 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
DANIEL, GOVERNOR BILL 161 GU WELL #: 2 RRCID -> 202078 COMPL. DATE 03/28/2004 TOTAL DEPTH 12850 PERF.12568 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17010		14831	-0-	-2179	-0-	14212	2	619	9	N	563	541	0			212
10	17577		16505	-0-	-1072	-0-	15756	2	749	9	N	681	721	1			172
11	17010		15476	-0-	-1534	-0-	14773	2	703	9	N	639	547	1			264
12	17391	#	15457	-0-	-1934	-0-	14640	2	817	9	N	743	905	1			102
01	15314	#	12924	-0-	-2390	-0-	12242	2	682	9	N	620	358	1			364
02	14896	#	10025	-0-	-4871	-0-	9131	2	894	9	N	813	726	1			451

RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	#	2430	-0-	-450	-0-	285	1	1932	2	N	194	199	1			193
							213	9									
10	2976	#	2891	-0-	-85	-0-	348	1	2313	2	N	209	186	1			216
							230	9									
11	2880	#	2581	-0-	-299	-0-	330	1	2042	2	N	190	186	1			220
							209	9									
12	2976	#	2879	-0-	-97	-0-	451	1	2191	2	N	215	212	1			223
							237	9									
01	2883	#	2849	-0-	-34	-0-	443	1	2165	2	N	219	180	1			262
							241	9									
02	2604	#	2463	-0-	-141	-0-	442	1	1806	2	N	195	190	1			267
							215	9									

RICHMOND RANCH (VICKSBURG) 76517 470 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
LGDC CORPORATION 500227
DOMPIER-NIX WELL #: 1 RRCID -> 212749 COMPL. DATE 05/14/2009 TOTAL DEPTH 7004 PERF. 6525 - 6540

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 09/17/2012 - P&A 09-17-2012

RICHMOND RANCH (YEGUA 1) 76517 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
TDCJ WELL #: 1 RRCID -> 218913 COMPL. DATE 06/27/2006 TOTAL DEPTH 9920 PERF. 8470 - 8476

09	DLQ G-10		-0-	-0-	-0-	60670					Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	60670					Y	NO RPT					-0-
11	DLQ G-10	NO RPT		-0-	-0-	60670					Y	NO RPT					-0-
12	DLQ G-10	NO RPT		-0-	-0-	60670					Y	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0-	60670					Y	NO RPT					-0-
02	DLQ G-10	NO RPT		-0-	-0-	60670					Y	NO RPT					-0-

RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658

09	9510	X	8390	-0-	-1120	-0-	405	1	7985	2	N	-0-					131
10	9410	X	9410	-0-	-0-	-0-	456	1	8886	2	N	62	62	1			131
							68	9									
*11	9270	X	9001	-0-	-269	-0-	474	1	8527	2	N	-0-	38	1	43	7	50
12	9579	X	9422	-0-	-157	-0-	527	1	8806	2	N	81	74	1			57
							89	9									
01	9579	X	9216	-0-	-363	-0-	504	1	8687	2	N	23	48	1			32
							25	9									
02	8512	X	8418	-0-	-94	-0-	531	1	7858	2	N	26	26	1			32
							29	9									

RIO LOCO (YEGUA) //CONT.// 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
MERTA, CELESTINA ET AL WELL #: 1 RRCID -> 128345 COMPL. DATE 08/31/1988 TOTAL DEPTH 7950 PERF. 7612 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29072	X	14832	-0-	-14240	-0-	715	1	14080	2	N	34					205
							37	9									
10	16332	X	16332	-0-	-0-	-0-	784	1	15270	2	N	253	180	1			278
							278	9									
11	13791	X	13791	-0-	-0-	-0-	726	1	13065	2	N	-0-					278
12	12643	X	12643	-0-	-0-	-0-	713	1	11930	2	N	-0-					278
01	13535	X	13535	-0-	-0-	-0-	736	1	12675	2	N	113	181	1			210
							124	9									
*02	9542	X	9542	-0-	-0-	-0-	589	1	8715	2	N	216	180	1			246
							238	9									

ROCK ISLAND, W. (2300) 77165 700 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
HOUCK WELL #: 1 RRCID -> 263762 COMPL. DATE 04/15/2011 TOTAL DEPTH 3715 PERF. 2726 - 2729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	N	5760	-0-	-1740 B	31111	5760	2			N	-0-					-0-
10	7750	N	5324	-0-	-2426 B	28685	5324	2			N	-0-					-0-
11	33146	X	4461	-0-	-28685	-0-	4461	2			N	-0-					-0-
12	5952	X	4490	-0-	-1462	-0-	4490	2			N	-0-					-0-
01	5952	X	3365	-0-	-2587	-0-	3365	2			N	-0-					-0-
02	5376	X	NO RPT	-0-	-5376	-0-					N	NO RPT					-0-

MIDDLETON OIL COMPANY 565000
MIDDLETON UPTON UNIT WELL #: 1 RRCID -> 268854 COMPL. DATE 05/18/2012 TOTAL DEPTH 5000 PERF. 4741 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15163		15933	-0-	770 B	48315	15911	2	22	9	N	20					82
10	16833		16237	-0-	-596 B	47719	16213	2	24	9	N	22					104
11	63749	X	16030	-0-	-47719	-0-	16005	2	25	9	N	23					127
12	16461	X	16051	-0-	-410	-0-	16030	2	21	9	N	19					146
01	16461	X	16001	-0-	-460	-0-	15979	2	22	9	N	20					166
*02	15145	X	15145	-0-	-0-	-0-	15067	1	78	9	N	71	181	1			56

ROBINSON LAKE (MIOCENE 8100) 77439 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 198582 COMPL. DATE 11/04/2003 TOTAL DEPTH 8626 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON LAKE (MIOCENE 8240) 77439 710 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 202107 COMPL. DATE 05/25/2004 TOTAL DEPTH 8626 PERF. 8232 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND (MIO. 2425) 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. 120079
STODOLA WELL #: 1 RRCID -> 262655 COMPL. DATE 06/24/2011 TOTAL DEPTH 3000 PERF. 2850 - 2852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	-0-	-0-	-0-	B	-2697					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	B	-2697					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	B	-2697					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	B	-2697					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	B	-2697					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-2697					N	-0-					-0-

MOELLER WELL #: 2 RRCID -> 262700 COMPL. DATE 06/18/2011 TOTAL DEPTH 3000 PERF. 2774 - 2812

09	3330 #	2281	-0-	-1049	B	-11631	2281	2			N	-0-					-0-
10	3100 #	2168	-0-	-932	B	-12563	2168	2			N	-0-					-0-
11	2730 #	2195	-0-	-535	B	-13098	2195	2			N	-0-					-0-
12	2728 #	2216	-0-	-512	B	-13610	2216	2			N	-0-					-0-
01	2635 #	2172	-0-	-463	B	-14073	2172	2			N	-0-					-0-
02	2128 #	1730	-0-	-398	B	-14471	1730	2			N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
CORNELIUS WELL #: 1 RRCID -> 258100 COMPL. DATE 04/15/2010 TOTAL DEPTH 3000 PERF. 2927 - 2937

09	2550 #	2389	-0-	-161	B	-5882	2389	2			N	-0-					-0-
10	2201 #	2321	-0-	120	B	-5762	2321	2			N	-0-					-0-
11	2100 #	4511	-0-	2411	B	-3351	4511	2			N	-0-					-0-
12	2705 R	6056	-0-	3351	B	-0-	6056	2			N	-0-					-0-
01	4473 R	4473	-0-	-0-	B	-0-	4473	2			N	-0-					-0-
02	4200 #	3442	-0-	-758	B	-758	3442	2			N	-0-					-0-

KLEIMANN A WELL #: 2A RRCID -> 258485 COMPL. DATE 05/13/2010 TOTAL DEPTH 3320 PERF. 3076 - 3078

09	0 #	-0-	-0-	-0-	B	-17513					N	-0-					-0-
10	0 #	-0-	-0-	-0-	B	-17513					N	-0-					-0-
11	0 #	-0-	-0-	-0-	B	-17513					N	-0-					-0-
12	0 #	-0-	-0-	-0-	B	-17513					N	-0-					-0-
01	0 #	-0-	-0-	-0-	B	-17513					N	-0-					-0-
02	0 #	-0-	-0-	-0-	B	-17513					N	-0-					-0-

ROCK ISLAND (8400) 77608 868 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN, ETAL UNIT WELL #: 1 C RRCID -> 058191 COMPL. DATE 04/03/1974 TOTAL DEPTH 10816 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROCK ISLAND (8900) 77608 875 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ET AL UNIT WELL #: 1 T RRCID -> 080276 COMPL. DATE 12/18/1978 TOTAL DEPTH 10816 PERF. 8867 - 8875

09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROCK ISLAND (9900) 77608 905 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ETAL UNIT WELL #: 1 RRCID -> 058664 COMPL. DATE 05/15/1994 TOTAL DEPTH 10816 PERF. 9911 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3745		3745	-0-	-0-	3110	175	1	3467	2	N	94	184	1			153
							103	9									
10	3800		3800	-0-	-0-	3110	3631	2	169	9	N	154	183	1			124
11	3030		3030	-0-	-0-	3110	140	1	2777	2	N	103	182	1			45
							113	9									
12	2697		567	-0-	-2130	980	65	1	444	2	N	53					98
							58	9									
01	2697		590	-0-	-2107	-0-	49	1	522	2	N	17					115
							19	9									
02	2436		349	-0-	-2087	-0-	23	1	301	2	N	23					138
							25	9									

ROCK ISLAND, N. (FRIO 2765) 77610 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
NICELY WELL #: 1 RRCID -> 265497 COMPL. DATE 10/06/2011 TOTAL DEPTH 3300 PERF. 2741 - 3071

09	6240	#	5863	-0-	-377	-0-	5863	2			N	-0-					-0-
10	6448	#	5345	-0-	-1103	-0-	5345	2			N	-0-					-0-
11	6240	#	-0-	-0-	-6240	-0-					N	-0-					-0-
12	6045	#	2463	-0-	-3582	-0-	2463	2			N	-0-					-0-
01	6045	#	2711	-0-	-3334	-0-	2711	2			N	-0-					-0-
02	5460	#	2898	-0-	-2562	-0-	2898	2			N	-0-					-0-

ROCK ISLAND, NORTH (3300) 77610 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
JONES ET AL WELL #: 1 RRCID -> 170787 COMPL. DATE 09/12/1998 TOTAL DEPTH 3600 PERF. 3167 - 3169

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, NE. (YEGUA 4950) 77611 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ISLAND H2O MANAGEMENT, LLC 722927
ROCK ISLAND SWD WELL #: 1 RRCID -> 165565 COMPL. DATE 05/30/2003 TOTAL DEPTH 3650 PERF. 3326 - 3415

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, SOUTH (2550) 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DELTA, D. Z. WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766

09	720	X	342	-0-	-378	-0-	342	2			N	-0-					-0-
10	1386	X	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
11	600	X	486	-0-	-114	-0-	486	2			N	-0-					-0-
12	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
01	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
*02	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-

ROCK ISLAND, SOUTH (2550) //CONT.// 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
QUANAH OPERATING LLC 684561
CHARLIE, D. Z. WELL #: 1 RRCID -> 178151 COMPL. DATE 07/01/1999 TOTAL DEPTH 3210 PERF. 2748 - 2753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, W. (WILCOX 9700) 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ, A. R. G. U. #1 WELL #: 2 RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 11/02/2012 - PLUGGED 11/02/12

MORRISON, LAVINE O. WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A

09	1018 N	1018	-0-	-0-	-0-	96	1	922	2	N	-0-					17
10	1116 N	1087	-0-	-29	-0-	95	1	992	2	N	-0-					17
11	1140 N	1021	-0-	-119	-0-	105	1	916	2	N	-0-					17
12	1054 N	821	-0-	-233	-0-	90	1	731	2	N	-0-					17
01	1085 N	1002	-0-	-83	-0-	96	1	906	2	N	-0-					17
02	952 N	681	-0-	-271	-0-	67	1	614	2	N	-0-					17

STEGER, R. L. G. U. NO. 1 WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681

09	375 N	375	-0-	-0-	-0-	35	1	340	2	N	-0-					52
10	443 N	443	-0-	-0-	-0-	35	1	408	2	N	-0-					52
11	425 N	425	-0-	-0-	-0-	44	1	381	2	N	-0-					52
12	403 N	357	-0-	-46	-0-	39	1	318	2	N	-0-					52
01	472 N	472	-0-	-0-	-0-	45	1	427	2	N	-0-					52
*02	463 N	463	-0-	-0-	-0-	46	1	417	2	N	-0-					52

ROCK ISL., W. (WX. 10330 MASS.) 77615 653 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
LUCKETT WELL #: 1 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF.10378 - 10408

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, W. (1570) 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MINTER, R. L. UNIT WELL #: 1 RRCID -> 088843 COMPL. DATE 06/07/1980 TOTAL DEPTH 10030 PERF. 1583 - 1587

09	446 N	446	-0-	-0-	-0-	42	1	404	2	N	-0-					-0-
10	434 N	414	-0-	-20	-0-	42	1	372	2	N	-0-					-0-
11	450 N	410	-0-	-40	-0-	42	1	368	2	N	-0-					-0-
12	465 N	331	-0-	-134	-0-	36	1	295	2	N	-0-					-0-
01	404 N	404	-0-	-0-	-0-	39	1	365	2	N	-0-					-0-
*02	421 N	421	-0-	-0-	-0-	42	1	379	2	N	-0-					-0-

ROCK ISLAND, W. (1570) //CONT.// 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY //CONT.// 565000
MILENTZ GAS UNIT NO. 1 WELL #: 3 RRCID -> 162304 COMPL. DATE 08/13/1996 TOTAL DEPTH 1703 PERF. 1576 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	23	1	225	2	N	-0-					-0-
10	248	N	246	-0-	-2	-0-	23	1	223	2	N	-0-					-0-
11	270	N	193	-0-	-77	-0-	20	1	173	2	N	-0-					-0-
12	248	N	186	-0-	-62	-0-	20	1	166	2	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	22	1	206	2	N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	20	1	182	2	N	-0-					-0-

MILENTZ WELL #: 5 RRCID -> 163213 COMPL. DATE 08/13/1996 TOTAL DEPTH 1708 PERF. 1569 - 1579

09	1590	N	869	-0-	-721	-0-	81	1	788	2	N	-0-					-0-
10	1147	N	873	-0-	-274	-0-	81	1	792	2	N	-0-					-0-
11	1080	N	647	-0-	-433	-0-	66	1	581	2	N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	100	1	814	2	N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	84	1	796	2	N	-0-					-0-
*02	846	N	846	-0-	-0-	-0-	84	1	762	2	N	-0-					-0-

PROPERTY PRODUCING CO. 681462
MAYES WELL #: 1A RRCID -> 110769 COMPL. DATE 12/31/1984 TOTAL DEPTH 9395 PERF. 1562 - 1578

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, BILLY B. WELL #: 1 RRCID -> 117716 COMPL. DATE 05/14/1985 TOTAL DEPTH 3150 PERF. 1592 - 1594

09	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-

MAYES WELL #: 2 RRCID -> 153098 COMPL. DATE 05/27/1985 TOTAL DEPTH 3100 PERF. 1575 - 1582

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK (EDWARDS) 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
FRITSCH, DAVID A WELL #: 1 RRCID -> 124762 COMPL. DATE 06/26/1990 TOTAL DEPTH 13150 PERF. 12589 - 12690

09	6660	X	5799	-0-	-861	-0-	5793	2	6	9	N	5					128
10	6882	X	3189	-0-	-3693	-0-	3189	2			N	-0-					128
11	6660	X	4008	-0-	-2652	-0-	4002	2	6	9	N	5					133
12	6200	X	4659	-0-	-1541	-0-	4655	2	4	9	N	4					137
01	6200	X	4615	-0-	-1585	-0-	4615	2			N	-0-					137
02	5404	X	4935	-0-	-469	-0-	4935	2			N	-0-					137

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
PRAIRIE CREEK WELL #: 2 RRCID -> 127969 COMPL. DATE 05/25/1988 TOTAL DEPTH 13300 PERF.12555 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8430	X	7359	-0-	-1071	-0-	150	1	7209	2	N	-0-			53
10	8711	X	7471	-0-	-1240	-0-	155	1	7316	2	N	-0-			53
11	8430	X	7107	-0-	-1323	-0-	150	1	6957	2	N	-0-			53
12	8029	X	7036	-0-	-993	-0-	155	1	6881	2	N	-0-			53
01	8029	X	6783	-0-	-1246	-0-	155	1	6628	2	N	-0-			53
02	6860	X	6067	-0-	-793	-0-	140	1	5927	2	N	-0-			53

PARK UNIT WELL #: 2 RRCID -> 132012 COMPL. DATE 06/27/1989 TOTAL DEPTH 13359 PERF.12600 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-			27
10	7419	X	7419	-0-	-0-	-0-	7419	2			N	-0-			27
11	5878	X	5878	-0-	-0-	-0-	5878	2			N	-0-			27
12	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-			27
01	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-			27
*02	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-			27

NORMAN UNIT WELL #: 1 RRCID -> 132269 COMPL. DATE 09/28/1989 TOTAL DEPTH 13850 PERF.12602 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			50

HOUSTON WELL #: 1 RRCID -> 132918 COMPL. DATE 12/24/1989 TOTAL DEPTH 13324 PERF.12556 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	631	N	191	-0-	-440	-0-	191	2			N	-0-			80
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-			80
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-			80
12	186	N	174	-0-	-12	-0-	174	2			N	-0-			80
01	186	N	173	-0-	-13	-0-	173	2			N	-0-			80
02	168	N	103	-0-	-65	-0-	103	2			N	-0-			80

YOUNG, JOHN H., INC. 948460
ROITSCH WELL #: 1 RRCID -> 115950 COMPL. DATE 05/19/1984 TOTAL DEPTH 12880 PERF.12534 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	14B	DENY	51	-0-	51	388	5	1	46	2	N	-0-			149
*04	14B	DENY	53	-0-	53	441	4	1	49	2	N	-0-			149
*05	14B2	EXT	55	-0-	55	496	3	1	52	2	N	-0-			149
*06	14B2	EXT	-0-	-0-	-0-	496					N	-0-			149
*07	14B2	EXT	90	-0-	90	586	8	1	82	2	N	-0-			149
*08	14B2	EXT	53	-0-	53	639	4	1	49	2	N	-0-			149
*09	676	N	37	-0-	-639	-0-	4	1	33	2	N	-0-			149
*10	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-			149
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			149
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			149
01	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-			149
*02	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-			149

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
SMITH WELL #: 1 RRCID -> 115952 COMPL. DATE 10/02/1984 TOTAL DEPTH 13706 PERF.12602 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23250	X	21777	-0-	-1473	-0-	1779	1	19991	2	N	6	178	1			29
							7	9									
10	23591	X	22837	-0-	-754	-0-	1905	1	20921	2	N	10					39
							11	9									
11	22075	X	22075	-0-	-0-	-0-	1898	1	20166	2	N	10					49
							11	9									
12	22506	X	22215	-0-	-291	-0-	1861	1	20339	2	N	14					63
							15	9									
01	22847	X	22098	-0-	-749	-0-	1876	1	20211	2	N	10					73
							11	9									
02	20636	X	18863	-0-	-1773	-0-	1634	1	17218	2	N	10					83
							11	9									

KATHRYN WELL #: 1 RRCID -> 122031 COMPL. DATE 07/03/1986 TOTAL DEPTH 13146 PERF.12575 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3111	X	3111	-0-	-0-	-0-	253	1	2845	2	N	12					65
							13	9									
10	3193	X	2491	-0-	-702	-0-	207	1	2273	2	N	10					75
							11	9									
11	3090	X	2914	-0-	-176	-0-	250	1	2653	2	N	10					85
							11	9									
12	3224	X	2747	-0-	-477	-0-	229	1	2505	2	N	12					97
							13	9									
01	3224	X	2612	-0-	-612	-0-	221	1	2374	2	N	15					112
							17	9									
02	2912	X	2369	-0-	-543	-0-	204	1	2148	2	N	15					127
							17	9									

COUNTS, JOAN WELL #: 1 RRCID -> 124126 COMPL. DATE 05/08/1987 TOTAL DEPTH 12950 PERF.12611 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9960	X	9490	-0-	-470	-0-	775	1	8706	2	N	8					73
							9	9									
10	10292	X	8739	-0-	-1553	-0-	729	1	8008	2	N	2					75
							2	9									
11	8940	X	7872	-0-	-1068	-0-	676	1	7186	2	N	9					84
							10	9									
12	10169	X	10169	-0-	-0-	-0-	852	1	9310	2	N	6					90
							7	9									
01	9796	X	9216	-0-	-580	-0-	782	1	8428	2	N	5					95
							6	9									
02	8848	X	6707	-0-	-2141	-0-	581	1	6120	2	N	5					100
							6	9									

JULIE WELL #: 1 RRCID -> 125993 COMPL. DATE 08/14/1987 TOTAL DEPTH 13560 PERF.12627 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	75
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	75
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	75
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	75
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	75
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	75

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
JENNIFER WELL #: 1 RRCID -> 127131 COMPL. DATE 04/13/1988 TOTAL DEPTH 13800 PERF.13131 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17760	X	17032	-0-	-728	-0-	1391	1	15630	2	N	10					157
							11	9									
10	18352	X	16863	-0-	-1489	-0-	1407	1	15448	2	N	7					164
							8	9									
11	16486	X	16486	-0-	-0-	-0-	1417	1	15057	2	N	11					175
							12	9									
12	17608	X	17546	-0-	-62	-0-	1469	1	16060	2	N	15					190
							17	9									
01	17608	X	16850	-0-	-758	-0-	1430	1	15406	2	N	13	176	1			27
							14	9									
02	15904	X	14954	-0-	-950	-0-	1295	1	13653	2	N	5					32
							6	9									

MARJORIE WELL #: 1 RRCID -> 127664 COMPL. DATE 06/08/1988 TOTAL DEPTH 12735 PERF.12679 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	513	-0-	-147	-0-	42	1	468	2	N	3					118
							3	9									
10	448	N	448	-0-	-0-	-0-	37	1	401	2	N	9					127
							10	9									
11	240	N	80	-0-	-160	-0-	7	1	73	2	N	-0-					127
12	527	N	359	-0-	-168	-0-	30	1	329	2	N	-0-					127
01	434	N	-0-	-0-	-434	-0-					N	-0-					127
*02	766	N	766	-0-	-0-	-0-	66	1	700	2	N	-0-					127

KATHRYN WELL #: 1SA RRCID -> 131026 COMPL. DATE 05/19/1989 TOTAL DEPTH 13390 PERF.12850 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	X	10	-0-	-17	-0-	1	1	9	2	N	-0-					174
10	11	X	11	-0-	-0-	-0-	1	1	10	2	N	-0-					174
11	9	N	-0-	-0-	-9	-0-					N	-0-					174
12	10	N	-0-	-0-	-10	-0-					N	-0-					174
01	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					174
*02	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					174

MARGO WELL #: 1 RRCID -> 131705 COMPL. DATE 06/29/1989 TOTAL DEPTH 13000 PERF.12632 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3338	-0-	-172	-0-	273	1	3065	2	N	-0-					155
10	3534	X	3377	-0-	-157	-0-	282	1	3095	2	N	-0-					155
11	3360	X	3180	-0-	-180	-0-	273	1	2907	2	N	-0-					155
12	3472	X	3226	-0-	-246	-0-	270	1	2956	2	N	-0-					155
01	3441	X	3327	-0-	-114	-0-	283	1	3042	2	N	2					157
							2	9									
02	3108	X	2933	-0-	-175	-0-	254	1	2677	2	N	2					159
							2	9									

ROOT (2150) 78146 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HGI CORPORATION 383318
MCLANE TEXAS TRUST-ROOT WELL #: 1 RRCID -> 069374 COMPL. DATE 11/22/1995 TOTAL DEPTH 6913 PERF. 2132 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	#	1887	-0-	-93	-0-	1659	1	228	2	N	-0-					-0-
10	2046	#	1798	-0-	-248	-0-	1044	1	754	2	N	-0-					-0-
11	1890	#	1716	-0-	-174	-0-	864	1	852	2	N	-0-					-0-
12	1953	#	1061	-0-	-892	-0-	765	1	296	2	N	-0-					-0-
01	1891	#	1236	-0-	-655	-0-	936	1	300	2	N	-0-					-0-
02	1764	#	1693	-0-	-71	-0-	270	1	1423	2	N	-0-					-0-

ROOT (2170) 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCLANE TEXAS TRUST WELL #: 143 RRCID -> 086496 COMPL. DATE 11/28/1979 TOTAL DEPTH 2705 PERF. 2156 - 2170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER STAR OPERATING CO., LLC 781931
MCLANE TEX TRUST-ENGSTROM WELL #: 1 RRCID -> 109650 COMPL. DATE 01/08/1984 TOTAL DEPTH 3025 PERF. 2182 - 2190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500 X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
10	1550 X	1316	-0-	-234	-0-	1316	2			N	-0-					-0-
11	1500 X	1365	-0-	-135	-0-	1365	2			N	-0-					-0-
12	1488 X	1358	-0-	-130	-0-	1358	2			N	-0-					-0-
*01	1488 X	1317	-0-	-171	-0-	1317	2			N	-0-					-0-
*02	1400 X	NO RPT	-0-	-1400	-0-					N	NO RPT					-0-

ROOT'N TOOT'N (YEGUA) 78151 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 1 RRCID -> 145059 COMPL. DATE 03/10/1993 TOTAL DEPTH 7325 PERF. 6957 - 7020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RASMUSSEN WELL #: 1A RRCID -> 187334 COMPL. DATE 09/17/2001 TOTAL DEPTH 7300 PERF. 6956 - 7022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSANNA (WILCOX) 78211 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
BARROW WELL #: 1 RRCID -> 181872 COMPL. DATE 06/29/2000 TOTAL DEPTH 12000 PERF. 8577 - 10817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2239 R	2239	-0-	-0-	-0-	2187	2	52	9	N	47					82
10	2410 R	2410	-0-	-0-	-0-	2342	2	68	9	N	62					144
11	2129 R	2129	-0-	-0-	-0-	2074	2	55	9	N	50	170	1			24
12	2325 #	2108	-0-	-217	-0-	2041	2	67	9	N	61					85
01	2437 R	2437	-0-	-0-	-0-	2376	2	61	9	N	55					140
*02	2434 R	2434	-0-	-0-	-0-	2367	2	67	9	N	61	166	1			35

ROSANNA (WILCOX 10600) 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER WELL #: 1 RRCID -> 120853 COMPL. DATE 03/31/1986 TOTAL DEPTH 12222 PERF.10668 - 10688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX 10600) //CONT.// 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
UECKERT WELL #: 1 RRCID -> 158840 COMPL. DATE 07/27/1995 TOTAL DEPTH 11534 PERF.10708 - 10715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROSANNA (WILCOX 10750) 78211 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 C RRCID -> 124957 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10726 - 10742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994 R	994	-0-	-0-	-0-	994	2			N	-0-					-0-
10	1171 R	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
11	1118 R	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1096 R	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1223 R	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
02	1064 #	931	-0-	-133	-0-	931	2			N	-0-					-0-

ROSANNA (WILCOX 10860) 78211 850 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 T RRCID -> 124956 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10864 - 10880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX 11000) 78211 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1-T RRCID -> 148066 COMPL. DATE 12/01/1993 TOTAL DEPTH 13700 PERF.11036 - 11080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1654 R	1654	-0-	-0-	-0-	1491	2	163	9	N	148	175	1			19
10	1840 R	1840	-0-	-0-	-0-	1757	2	83	9	N	75					94
11	1778 R	1778	-0-	-0-	-0-	1677	2	101	9	N	92					186
12	1760 R	1760	-0-	-0-	-0-	1644	2	116	9	N	105	171	1			120
01	1962 R	1962	-0-	-0-	-0-	1835	2	127	9	N	115	179	1			56
02	1652 #	1504	-0-	-148	-0-	1396	2	108	9	N	98					154

ROSENBERG (COCKFIELD 7720) 78319 166 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LAMAY CORPORATION 484025
MAY - FB WELL #: 1 RRCID -> 129897 COMPL. DATE 05/04/1988 TOTAL DEPTH N/A PERF. 7723 - 7727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG (FRIO 4500) 78319 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 254263 COMPL. DATE 11/16/2009 TOTAL DEPTH 5600 PERF. 4581 - 4593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG (FRIO 5100) 78319 438 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 175626 COMPL. DATE 12/01/1999 TOTAL DEPTH 5600 PERF. 5356 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG (VICKSBURG 6270) 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
IPACT 425810
GILMAN WELL #: 1 RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

OBLAEN RESOURCES LLC 617546
ROSENBAUM ET AL WELL #: 1 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					27
10	1364	N	1014	-0-	-350	-0-	1014	2			N	-0-					27
11	1110	N	648	-0-	-462	-0-	648	2			N	-0-					27
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					27
*01	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					27
*02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					27

ROSENBURG (YEGUA 8120) 78319 835 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LEONARD BROTHERS OPERATING CO. 496670
JACKSON, H. ET AL WELL #: 1 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400		-0-	-0-	-5400	-0-					N	-0-					91
10	5580		77	-0-	-5503	-0-	77	2			N	-0-					91
11	5400		-0-	-0-	-5400	-0-					N	-0-					91
12	5580		16	-0-	-5564	-0-	16	2			N	-0-					91
01	93	#	2	-0-	-91	-0-	2	2			N	-0-					91
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					91

ROSENBURG (5025 FRIO) 78319 950 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MILLER, SADIE WELL #: 2 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					8
10	0	#	-0-	-0-	-0-	-0-					N	-0-					8
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8
12	0	#	-0-	-0-	-0-	-0-					N	-0-					8
01	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

ROSENBERG, NORTH (FRIO 4600) 78321 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XF RRCID -> 202699 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4694 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG, NORTH (FRIO 4800) 78321 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XD RRCID -> 202700 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4798 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10043		10043	-0-	-0-	-0-	10043	2			N	-0-					80
10	7254		7254	-0-	-0-	-0-	7254	2			N	-0-					80
11	9377		9377	-0-	-0-	-0-	9377	2			N	-0-					80
12	9109		9109	-0-	-0-	-0-	9109	2			N	-0-					80
01	7296		7296	-0-	-0-	-0-	7296	2			N	-0-					80
*02	6388		6388	-0-	-0-	-0-	6388	2			N	-0-					80

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					16
10	93	N	24	-0-	-69	-0-	24	2			N	-0-					16
11	240	N	50	-0-	-190	-0-	50	2			N	-0-					16
12	186	N	62	-0-	-124	-0-	62	2			N	-0-					16
*01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					16
*02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					16

ROSENBERG, NORTH (UPPER WILCOX) 78321 565 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GAITHER PETROLEUM CORPORATION 292850
BENTON TRUST WELL #: 1 RRCID -> 169073 COMPL. DATE 02/12/1998 TOTAL DEPTH 15410 PERF. 12056 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	-0-	-0-	-3120	-0-					N	-0-					291
10	3224	X	19	-0-	-3205	-0-	19	2			N	-0-					291
11	3090	X	-0-	-0-	-3090	-0-					N	-0-					291
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					291
01	496	X	-0-	-0-	-496	-0-					N	-0-					291
02	0	X	-0-	-0-	-0-	-0-					N	-0-					291

AMERICAN BRECO WELL #: 1 RRCID -> 170429 COMPL. DATE 07/26/1998 TOTAL DEPTH 13215 PERF. 11958 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	7439	-0-	-691	-0-	7411	2	28	9	N	25					92
10	7595	X	-0-	-0-	-7595	-0-					N	-0-					92
11	6060	X	219	-0-	-5841	-0-	219	2			N	-0-					92
12	7688	X	541	-0-	-7147	-0-	541	2			N	-0-					92
01	7688	X	1177	-0-	-6511	-0-	1177	2			N	-0-					92
02	6944	X	1933	-0-	-5011	-0-	1933	2			N	-0-					92

ROSENBURG, NORTH (4340) 78321 775 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER SWD WELL #: 2 RRCID -> 189116 COMPL. DATE 03/15/2002 TOTAL DEPTH 4220 PERF. 3994 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBINOWITZ WELL #: 4 L RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER "A" WELL #: 2 RRCID -> 173381 COMPL. DATE 03/22/1999 TOTAL DEPTH 9726 PERF. 8528 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
10	3937	X	2663	-0-	-1274	-0-	2663	2			N	-0-					-0-
11	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
12	4123	X	4047	-0-	-76	-0-	4047	2			N	-0-					-0-
01	4123	X	3492	-0-	-631	-0-	3492	2			N	-0-					-0-
*02	5565	X	5565	-0-	-0-	-0-	5565	2			N	-0-					-0-

BRECO-DYER WELL #: 1 RRCID -> 175701 COMPL. DATE 11/06/1999 TOTAL DEPTH 9150 PERF. 8840 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	1808	-0-	-2122	-0-	1808	2			N	-0-					359
10	3937	X	1579	-0-	-2358	-0-	1579	2			N	-0-					359
11	3450	X	492	-0-	-2958	-0-	492	2			N	-0-					359
12	3193	X	793	-0-	-2400	-0-	793	2			N	-0-					359
01	2294	X	1294	-0-	-1000	-0-	1294	2			N	-0-					359
02	1680	X	1	-0-	-1679	-0-	1	2			N	-0-					359

DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5269	X	5269	-0-	-0-	-0-	5263	2	6	9	N	5					154
10	5133	X	5133	-0-	-0-	-0-	5078	2	55	9	N	50					204
11	4957	X	4957	-0-	-0-	-0-	4936	2	21	9	N	19					223
12	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					223
01	5174	X	5174	-0-	-0-	-0-	5157	2	17	9	N	15					238
*02	5438	X	5438	-0-	-0-	-0-	5377	2	61	9	N	55	184	1			109

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	4036	-0-	-584	-0-	4026	2	10	9	N	9					138
10	4774	X	4059	-0-	-715	-0-	4004	2	55	9	N	50					188
11	4620	X	4261	-0-	-359	-0-	4165	2	96	9	N	87	89	1			186
12	4743	X	3602	-0-	-1141	-0-	3584	2	18	9	N	16					202
01	4402	X	4073	-0-	-329	-0-	4073	2			N	-0-					202
*02	4380	X	4380	-0-	-0-	-0-	4365	2	15	9	N	14					216

ROSENBERG, W. (LWR COOK MTN) //CONT.// 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
DYER WELL #: 7 RRCID -> 215629 COMPL. DATE 03/17/2006 TOTAL DEPTH 9800 PERF. 9322 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	741	-0-	-219	-0-	741	2			N	-0-					164
10	992	N	854	-0-	-138	-0-	789	2	65	9	N	59					223
11	990	N	801	-0-	-189	-0-	795	2	6	9	N	5					228
12	775	N	740	-0-	-35	-0-	740	2			N	-0-					228
01	1226	N	1226	-0-	-0-	-0-	1224	2	2	9	N	2	143	1			87
*02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					87

DYER UNIT WELL #: 10 RRCID -> 233039 COMPL. DATE 08/05/2007 TOTAL DEPTH 9890 PERF. 9572 - 9665

09	3330	X	2692	-0-	-638	-0-	2692	2			N	-0-					31
10	3224	X	1945	-0-	-1279	-0-	1889	2	56	9	N	51					82
11	3090	X	1736	-0-	-1354	-0-	1693	2	43	9	N	39					121
12	3193	X	1382	-0-	-1811	-0-	1382	2			N	-0-					121
01	2976	X	2432	-0-	-544	-0-	2432	2			N	-0-					121
02	2520	X	1748	-0-	-772	-0-	1560	2	188	9	N	171	171	1			121

PERRY WELL #: 1 RRCID -> 242424 COMPL. DATE 08/23/2008 TOTAL DEPTH 9830 PERF. 9674 - 9728

09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					101
10	165	N	165	-0-	-0-	-0-	150	2	15	9	N	14					115
11	113	N	113	-0-	-0-	-0-	109	2	4	9	N	4	81	1			38
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					38
01	155	N	-0-	-0-	-155	-0-					N	-0-					38
*02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					38

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

09	13980	13980	-0-	-0-	640	10	1	9474	2	N	4087	4008	1				569
						4496	9										
10	14453	14453	-0-	-0-	640	10	1	9505	2	N	4489	4658	1				400
						4938	9										
11	11728	11728	-0-	-0-	640	10	1	7635	2	N	3712	3510	1				602
						4083	9										
12	12114	12114	-0-	-0-	640	10	1	7481	2	N	4203	3922	1				883
						4623	9										
01	14728	14728	-0-	-0-	640	10	1	9324	2	N	4904	5428	1				359
						5394	9										
*02	14084	14084	-0-	-0-	640	10	1	8747	2	N	4843	4720	1				482
						5327	9										

ROUND MOTT (YEGUA) 78540 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RICHARDS WELL #: 1 RRCID -> 146554 COMPL. DATE 08/27/1993 TOTAL DEPTH 7203 PERF. 6882 - 6965

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

ROWAN (FRIO 8900) 78613 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
D.C. ENERGY 196099
ROWAN GPU - HUBBARD WELL #: 1 RRCID -> 119999 COMPL. DATE 01/24/1986 TOTAL DEPTH 10010 PERF. 8910 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ROWAN, NORTH (10,800) 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 1 RRCID -> 043201 COMPL. DATE 01/04/1968 TOTAL DEPTH 11050 PERF. 10858 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9115	R	9115	-0-	-0-	-0-	9115	2			N	-0-					28
10	10695	#	9800	-0-	-895	-0-	9800	2			N	-0-					28
11	10350	#	6400	-0-	-3950	-0-	6400	2			N	-0-					28
12	10695	#	6424	-0-	-4271	-0-	6424	2			N	-0-					28
01	9796	#	4783	-0-	-5013	-0-	4783	2			N	-0-					28
02	8848	#	7000	-0-	-1848	-0-	7000	2			N	-0-					28

SUMMERS, E. L. SWD WELL #: 1 RRCID -> 070076 COMPL. DATE 05/10/1983 TOTAL DEPTH N/A PERF. 2337 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWAN, NE (FRIO 10600) 78616 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 2 RRCID -> 126726 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 3535 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNAPE WELL #: 1 RRCID -> 170908 COMPL. DATE 10/07/1998 TOTAL DEPTH 11020 PERF. 10832 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19370	X	19370	-0-	-0-	-0-	19370	2			N	-0-					63
10	17356	X	17356	-0-	-0-	-0-	17356	2			N	-0-					63
11	12995	X	12995	-0-	-0-	-0-	12995	2			N	-0-					63
12	13043	X	13043	-0-	-0-	-0-	13043	2			N	-0-					63
01	9712	X	9712	-0-	-0-	-0-	9712	2			N	-0-					63
*02	10501	X	10501	-0-	-0-	-0-	10501	2			N	-0-					63

RUGELEY, N. (13100) 78873 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
WATSON, F M, TRUST ET AL "B" WELL #: 1 RRCID -> 094134 COMPL. DATE 05/28/1981 TOTAL DEPTH 13800 PERF.13116 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	#	2108	-0-	-382	-0-	191	1	1760	2	N	143	2	8			185
							157	9									
10	2573	#	2500	-0-	-73	-0-	2351	2	149	9	N	135	176	1	5	8	139
11	2370	#	2087	-0-	-283	-0-	189	1	1768	2	N	118	171	1	3	8	83
							130	9									
12	2449	#	1787	-0-	-662	-0-	186	1	1454	2	N	134					217
							147	9									
01	2511	#	1140	-0-	-1371	-0-	117	1	910	2	N	103	176	1			144
							113	9									
02	2268	#	-0-	-0-	-2268	-0-					N	1	1	8			144

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1044	X	1044	-0-	-0-	-0-	71	1	894	3	N	72					146
							79	9									
10	1264	X	1264	-0-	-0-	-0-	96	1	1142	3	N	24					170
							26	9									
11	815	N	815	-0-	-0-	-0-	64	1	698	3	N	48					218
							53	9									
12	2824	N	2824	-0-	-0-	-0-	239	1	2517	3	N	62	202	1			78
							68	9									
01	2790	N	2790	-0-	-0-	-0-	51	1	2659	3	N	73					151
							80	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9431		9431	-0-	-0-	29616	685	1	8594	3	N	138					184
							152	9									
10	8117		8117	-0-	-0-	29616	616	1	7337	3	N	149	169	1			164
							164	9									
11	8921		8921	-0-	-0-	29616	732	1	7961	3	N	207	173	1			198
							228	9									
12	7674		7674	-0-	-0-	29616	646	1	6797	3	N	210	244	1			164
							231	9									
01	9870		9870	-0-	-0-	29616	181	1	9411	3	N	253	160	1			257
							278	9									
02	2800	NO RPT		-0-	-2800	26816					N	NO RPT					257

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40718		7459	-0-	-33259	19070	2233	1	5055	3	N	155					441
							171	9									
10	20150		1080	-0-	-19070	-0-	960	1	120	9	N	109	189	1			361
11	5640	#	2501	-0-	-3139	-0-	993	1	1334	3	N	158	346	1			173
							174	9									
12	7719	#	1828	-0-	-5891	-0-	1055	1	682	3	N	83	9	1			247
							91	9									
01	7719	#	1118	-0-	-6601	-0-	984	1	134	9	N	122	191	1			178
02	6972	#	NO RPT	-0-	-6972	-0-					N	NO RPT					178

RUGELEY, SW. (13200) 78875 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, J. O. ET AL WELL #: 3 RRCID -> 182592 COMPL. DATE N/A TOTAL DEPTH 13750 PERF.12984 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 08/23/2003 TOTAL DEPTH 16000 PERF.13261 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3978	R	3978	-0-	-0-	-0-	1500	1	2320	3	N	144	174	1			219
							158	9									
10	3813	#	3331	-0-	-482	-0-	1550	1	1636	3	N	132	167	1			184
							145	9									
11	3690	#	3327	-0-	-363	-0-	1500	1	1684	3	N	130	190	1			124
							143	9									
12	4123	#	1949	-0-	-2174	-0-	1792	3	157	9	N	143					267
01	4123	#	2161	-0-	-1962	-0-	1995	3	166	9	N	151	182	1			236
02	3724	#	NO RPT	-0-	-3724	-0-					N	NO RPT					236

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SOG-OLSON WELL #: 1 RRCID -> 188424 COMPL. DATE 02/19/2002 TOTAL DEPTH 16644 PERF.13775 - 13865

09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/28/2013

SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY,SW (14400) 78875 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, JO ET AL WELL #: 1 RRCID -> 090935 COMPL. DATE 04/24/1980 TOTAL DEPTH 15502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1115	R	1115	-0-	-0-	-0-	56	1	1052	3	N	6	5	1			327
							7	9									
*04	1024	R	1024	-0-	-0-	-0-	42	1	976	3	N	5	4	1			328
							6	9									
*05	1049	R	1049	-0-	-0-	-0-	49	1	994	3	N	5	8	1			325
							6	9									
*06	1110	#	-0-	-0-	-1110	-0-					N	-0-					325
*07	1147	#	-0-	-0-	-1147	-0-					N	-0-					325
*08	1116	#	-0-	-0-	-1116	-0-					N	-0-	238	1			87
*09	1020	#	-0-	-0-	-1020	-0-					N	-0-					87
*10	2697	#	-0-	-0-	-2697	-0-					N	-0-					87
*11	2610	#	-0-	-0-	-2610	-0-					N	-0-					87
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10528		10528	-0-	-0-	7637	755	1	9462	3	N	283	356	1			152
							311	9									
10	9600		9600	-0-	-0-	7637	718	1	8550	3	N	302	184	1			270
							332	9									
11	10979		10979	-0-	-0-	7637	895	1	9733	3	N	319	375	1			214
							351	9									
12	13083		13083	-0-	-0-	7637	1099	1	11562	3	N	384	466	1			132
							422	9									
01	13539		13539	-0-	-0-	7637	246	1	12807	3	N	442	191	1			383
							486	9									
02	840		NO RPT	-0-	-840	6797					N	NO RPT					383

RUSTY (MIOCENE 4000) 79045 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BOBCAT OPERATING 077686
LETULLE-GREEN WELL #: 1 RRCID -> 057503 COMPL. DATE 07/31/1973 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
ACTIVA RESOURCES, LLC 003664
STANDARD TRUST CO. WELL #: 1 RRCID -> 086446 COMPL. DATE 07/13/1980 TOTAL DEPTH 6513 PERF. 6435 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

S. L. P. (NAVARRO) //CONT.// 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
DEVINE, C. R., INC. 216778
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1329	R	1329	-0-	-0-	-0-	1326	2	3	9	N	3					81
10	1384	R	1384	-0-	-0-	-0-	1380	2	4	9	N	4					85
11	1347	R	1347	-0-	-0-	-0-	1344	2	3	9	N	3					88
12	1364	#	1272	-0-	-92	-0-	1266	2	6	9	N	5					93
01	1395	#	1307	-0-	-88	-0-	1305	2	2	9	N	2					95
02	1260	#	875	-0-	-385	-0-	866	2	9	9	N	8					103

SABINE LAKE, N. (HACKBERRY, L.) 79358 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SANDRIDGE EXPL. AND PROD., LLC 748011
STATE TRACT 8 WELL #: 1 RRCID -> 196286 COMPL. DATE 11/03/2001 TOTAL DEPTH 11450 PERF. 11222 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE TRAM, SW (WILCOX 11,500) 79378 400 ASSOCIATED ONE WELL CNTY: NEWTON
CONTINENTAL OPERATING CO. 173749
HANKAMER, ARCO E. C. SECTION 1 WELL #: 1 D RRCID -> 108053 COMPL. DATE N/A TOTAL DEPTH 5215 PERF. 4696 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA DEL SOL (WILCOX 9470) 79793 780 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
SCHIURRING WELL #: 1 RRCID -> 183610 COMPL. DATE 12/13/1999 TOTAL DEPTH 9667 PERF. 9344 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	-0-	-0-	-270	-0-					N	-0-					32
10	186	#	-0-	-0-	-186	-0-					N	-0-					32
11	90	#	-0-	-0-	-90	-0-					N	-0-					32
12	0	#	-0-	-0-	-0-	-0-					N	-0-					32
01	0	#	-0-	-0-	-0-	-0-					N	-0-					32
02	0	#	-0-	-0-	-0-	-0-					N	-0-					32

SAM HOUSTON 80054 001 ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
GIBBS BROTHERS & COMPANY A WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1116	N	840	-0-	-276	-0-	840	3			N	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
12	1240	N	742	-0-	-498	-0-	742	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	1120	N	661	-0-	-459	-0-	661	3			N	-0-					-0-

SAN LEON (11250 SD.) 80268 760 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CHAPARRAL ENERGY, L.L.C. 144535
J. E. CHAPMAN ET AL WELL #: 1 RRCID -> 171405 COMPL. DATE 11/25/2004 TOTAL DEPTH 14252 PERF.11733 - 11754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDY (WILCOX,LOWER) 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
KAINER-HARFST GAS UNIT WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF.11046 - 11082

09	6660 X	6396	-0-	-264	-0-	540	1	5669	2	N	170	167	1			219
						187	9									
10	6851 X	6533	-0-	-318	-0-	558	1	5776	2	N	181	159	1			241
						199	9									
11	6630 X	6328	-0-	-302	-0-	522	1	5615	2	N	174	179	1			236
						191	9									
12	6665 X	6372	-0-	-293	-0-	558	1	5629	2	N	168	162	1			242
						185	9									
01	6665 X	5859	-0-	-806	-0-	540	1	5141	2	N	162	185	1			219
						178	9									
02	5964 X	5320	-0-	-644	-0-	468	1	4673	2	N	163	186	1			196
						179	9									

SARAH WHITE (FRIO 11700) 81037 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ELLIOTT OIL & GAS OPERATING CO. 247836
RUBEL WELL #: 1 RRCID -> 197482 COMPL. DATE 02/08/2003 TOTAL DEPTH 15279 PERF.12190 - 12246

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARAH WHITE, EAST (FRIO 11200) 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
TRISTAR EXPLORATION, INC 871101
HENCK "A" WELL #: 1 RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF.11249 - 11253

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 07/18/2012 - PLUGGED 7/18/2012

SARATOGA, WEST 81063 001 ASSOCIATED 49B CNTY: HARDIN
CHROMA OPERATING, INC. 153257
DEVON FEE WELL #: 1 RRCID -> 251457 COMPL. DATE 02/03/2009 TOTAL DEPTH 8110 PERF. 6665 - 6662

09	0 #	-0-	-0-	-0-	-0-					Y	10	5	1			8
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	2	8	1			2
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	6	5	1			3
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	7					10
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	60					70
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	65	1			5

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, S. (2200 MIOCENE) 81101 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 159964 COMPL. DATE 08/11/1996 TOTAL DEPTH 6450 PERF. 2217 - 2221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, SOUTH (2750) 81101 186 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 228445 COMPL. DATE 02/02/2007 TOTAL DEPTH 6450 PERF. 2760 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (3435 MIOCENE) 81101 315 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 10 RRCID -> 144688 COMPL. DATE 01/04/1993 TOTAL DEPTH 6100 PERF. 3435 - 3438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (3850) 81101 372 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 U RRCID -> 104246 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 3875 - 3893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARGENT, SOUTH (4100) 81101 682 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 14 RRCID -> 211174 COMPL. DATE 03/23/2013 TOTAL DEPTH 6510 PERF. 3996 - 4002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-

SARGENT, SOUTH (4230 STRAY) 81101 690 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 17 RRCID -> 210820 COMPL. DATE 05/01/2005 TOTAL DEPTH 7176 PERF. 4230 - 4233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820 #	1968	-0-	-852	-0-	60	1	1908	2	N	-0-					-0-
10	2976 #	1840	-0-	-1136	-0-	62	1	1776	2	N	2	2	8			-0-
						2	9									
11	2880 #	1998	-0-	-882	-0-	60	1	1936	2	N	2	2	8			-0-
						2	9									
12	2976 #	2137	-0-	-839	-0-	62	1	2075	2	N	-0-					-0-
01	2914 #	2365	-0-	-549	-0-	62	1	2303	2	N	-0-					-0-
02	1876 #	528	-0-	-1348	-0-	56	1	472	2	N	-0-					-0-

SARGENT, SOUTH (4300) 81101 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 L RRCID -> 104245 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 4302 - 4306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILL & HAMILL WELL #: 19 RRCID -> 203165 COMPL. DATE 07/09/2004 TOTAL DEPTH 9486 PERF. 4324 - 4328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARGENT, SOUTH (5920) 81101 771 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 2 RRCID -> 212204 COMPL. DATE 10/13/2005 TOTAL DEPTH 6425 PERF. 5944 - 5946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOOL (YEGUA 14450) 81548 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
AMELIA ELEMENTARY WELL #: 1 RRCID -> 264829 COMPL. DATE 02/24/2012 TOTAL DEPTH 14616 PERF. 14509 - 14570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203040	155243	-0-	-47797	-0-	5100 6639	1 9	143504	2	N	6035	6045	1			345
10	208692 #	152874	-0-	-55818	-0-	4881 6558	1 9	141435	2	N	5962	5887	1			420
11	188640 #	140077	-0-	-48563	-0-	5292 6061	1 9	128724	2	N	5510	5750	1			180
12	184667 #	139514	-0-	-45153	-0-	5909 5702	1 9	127903	2	N	5184	4789	1			575
01	173104 #	122845	-0-	-50259	-0-	4698 5020	1 9	113127	2	N	4564	4794	1			345
02	144900 #	114865	-0-	-30035	-0-	5040 4593	1 9	105232	2	N	4175	4045	1			475

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FIVE-JAB, INC. 271310
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
UNIT PETROLEUM COMPANY 877099
WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWAB, SOUTH (WILCOX) 81680 500 ASSOCIATED ONE WELL CNTY: POLK
JET OIL PRODUCERS, INC. 432118
BLACKSTONE B WELL #: 2 RRCID -> 175130 COMPL. DATE 02/24/2000 TOTAL DEPTH 10900 PERF.10518 - 10526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			43

SEABREEZE 81851 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ACOM SEABREEZE UNIT WELL #: 1 RRCID -> 246897 COMPL. DATE 01/22/2009 TOTAL DEPTH 9684 PERF. 8486 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SEABREEZE (FRIO 8300 #2) 81851 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ORYX - SUN FEE WELL #: 1 RRCID -> 164246 COMPL. DATE 11/06/1997 TOTAL DEPTH 9507 PERF. 8534 - 8613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SEABREEZE LAND COMPANY WELL #: 12 RRCID -> 167570 COMPL. DATE 03/27/1998 TOTAL DEPTH 10540 PERF. 8585 - 8616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SEABREEZE (MARG. 7 FB B) 81851 726 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
SEABREEZE LAND CO WELL #: 7 RRCID -> 166793 COMPL. DATE 02/03/1998 TOTAL DEPTH 10750 PERF. 8088 - 8103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEABREEZE (MARG. 7 FB B) //CONT.// 81851 726 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
PIPKIN, S. W. "A" WELL #: 18 RRCID -> 170440 COMPL. DATE 10/11/1998 TOTAL DEPTH 10210 PERF. 8194 - 8204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE (MARG. 7830) 81851 730 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ACOM, O. H. WELL #: 15 RRCID -> 162629 COMPL. DATE 11/04/1997 TOTAL DEPTH 8750 PERF. 7752 - 7773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE (SEABREEZE C-2) 81851 858 ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
SEABREEZE LAND CO. WELL #: 3 RRCID -> 269858 COMPL. DATE 06/19/2013 TOTAL DEPTH 9223 PERF. 9132 - 9138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	1723	-0-	-5777	8437	1720	2	3	9	N	3					167
10	7750	4628	-0-	-3122	5315	4626	2	2	9	N	2					169
11	7500	4722	-0-	-2778	2537	4671	2	51	9	N	46					215
12	13733 #	5956	-0-	-7777	-0-	5845	2	111	9	N	101	174	1			142
01	13733 #	5769	-0-	-7964	-0-	5684	2	85	9	N	77					219
*02	5770 R	5770	-0-	-0-	-0-	5700	2	70	9	N	64	171	1			112

SEABREEZE (8700) 81851 935 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
MCCARTHY WELL #: 1 RRCID -> 109220 COMPL. DATE 09/22/2004 TOTAL DEPTH 9443 PERF. 3460 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST-ACOM GAS UNIT WELL #: 1 RRCID -> 189098 COMPL. DATE 05/11/2002 TOTAL DEPTH 10772 PERF. 8722 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	88					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	88					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	88					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	88					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	88					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	88					N	NO RPT					-0-

SEABREEZE (9700) 81851 944 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 2H RRCID -> 257295 COMPL. DATE 12/31/2009 TOTAL DEPTH 12500 PERF. 9555 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEABREEZE, N. (MARG 7) 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 1 RRCID -> 209492 COMPL. DATE 03/11/2009 TOTAL DEPTH 9307 PERF. 5750 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

DENBURY ONSHORE, LLC 215343
ORYX-SUN FEE WELL #: 2 RRCID -> 170297 COMPL. DATE 09/21/1998 TOTAL DEPTH 10750 PERF. 8185 - 8200

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE, N (NODOSARIA GREATER) 81853 437 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
SEABREEZE LAND COMPANY WELL #: 17 RRCID -> 169375 COMPL. DATE N/A TOTAL DEPTH 10028 PERF. 9972 - 10028

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEABREEZE, N. (NODOSARIA 1-A) 81853 450 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE ONSHORE, LLC 748007
ACOM, O. H. ESTATE GAS UNIT WELL #: 3R RRCID -> 168986 COMPL. DATE 04/02/1998 TOTAL DEPTH 10822 PERF. 10350 - 10376

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

SEABREEZE, N. (NODOSARIA 2ND SD) 81853 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ETOCO, L.P. 255133
PBR PROPERTIES UNIT WELL #: 1 RRCID -> 264702 COMPL. DATE 06/01/2010 TOTAL DEPTH N/A PERF. 9721 - 9732

09	5070		-0-	-0-	-5070	294023					N	-0-					51
10	5239		-0-	-0-	-5239	288784					N	-0-					51
11	5070		-0-	-0-	-5070	283714					N	-0-					51
12	5239		-0-	-0-	-5239	278475					N	-0-					51
*01	5239		-0-	-0-	-5239	273236					N	-0-					51
02	0	#	NO RPT	-0-	-0-	273236					N	NO RPT					51

SEALY (FRIO 3300) 81948 065 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RANCH HOMES - ROBINSON WELL #: 1 RRCID -> 214501 COMPL. DATE 02/03/2005 TOTAL DEPTH 10858 PERF. 3217 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEALY (FRIO 3500) 81948 075 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RICHARDSON, ET AL GU WELL #: 1 RRCID -> 238352 COMPL. DATE 05/01/2008 TOTAL DEPTH 11200 PERF. 3606 - 3609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASTODON OPERATING COMPANY, LLC 532988
BOLLINGER, F. G. U. WELL #: 1 RRCID -> 172451 COMPL. DATE 02/22/1999 TOTAL DEPTH 4200 PERF. 4062 - 4074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEALY (WILCOX CONS.) 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
HILLBOLDT, D.C. GAS UNIT WELL #: 5 RRCID -> 071505 COMPL. DATE 03/25/1981 TOTAL DEPTH 10500 PERF. 9868 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HINTZ ESTATE "A" WELL #: 4 RRCID -> 163161 COMPL. DATE 04/14/1997 TOTAL DEPTH 11920 PERF. 9036 - 9094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRAF WELL #: 1 RRCID -> 175630 COMPL. DATE 12/10/1999 TOTAL DEPTH 11442 PERF. 9668 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HILLBOLDT GAS UNIT WELL #: 1 RRCID -> 183638 COMPL. DATE 03/21/2012 TOTAL DEPTH 10219 PERF.10064 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	102	-0-	-258	-0-	2	1	100	2	N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	24	1	704	2	N	-0-					-0-
11	300	N	247	-0-	-53	-0-	20	1	227	2	N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	17	1	734	2	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	22	1	644	2	N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	23	1	524	2	N	-0-					-0-

HINTZ ESTATE WELL #: 1 RRCID -> 199834 COMPL. DATE 01/28/2004 TOTAL DEPTH 10722 PERF. 9526 - 9534

09	1560	N	1255	-0-	-305	-0-	49	1	1142	2	Y	58	160	1			119
							64	9									
10	1201	N	1201	-0-	-0-	-0-	55	1	1116	2	Y	27					146
							30	9									
11	694	N	694	-0-	-0-	-0-	41	1	632	2	Y	19					165
							21	9									
12	2377	N	2377	-0-	-0-	-0-	31	1	2292	2	Y	49					214
							54	9									
01	2737	N	2737	-0-	-0-	-0-	2737	2			Y	-0-					214
*02	1615	N	1615	-0-	-0-	-0-	1607	2	8	9	Y	7					221

HINTZ ESTATE 'A' WELL #: 3 RRCID -> 201550 COMPL. DATE 02/20/2004 TOTAL DEPTH 12000 PERF. 9875 - 9890

09	474	N	474	-0-	-0-	-0-	22	1	452	2	Y	-0-					-0-
10	434	N	420	-0-	-14	-0-	24	1	396	2	Y	-0-					-0-
11	420	N	283	-0-	-137	-0-	20	1	263	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	24	1	458	2	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	23	1	529	2	Y	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	23	1	480	2	Y	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 203442 COMPL. DATE 07/24/2004 TOTAL DEPTH 10815 PERF. 9876 - 9908

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIEBERMAN WELL #: 1 RRCID -> 210199 COMPL. DATE 06/03/2005 TOTAL DEPTH 12905 PERF.10756 - 10786

09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	3100	X	112	-0-	-2988	-0-	112	2			N	-0-					-0-
11	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
12	1457	X	308	-0-	-1149	-0-	10	1	298	2	N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	16	1	586	2	N	-0-					-0-
*02	705	N	705	-0-	-0-	-0-	23	1	682	2	N	-0-					-0-

HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

09	1837	N	1837	-0-	-0-	-0-	95	1	1736	2	N	5					98
							6	9									
10	1395	N	689	-0-	-706	-0-	61	1	628	2	N	-0-					98
11	1200	N	380	-0-	-820	-0-	30	1	350	2	N	-0-					98
12	1395	N	1208	-0-	-187	-0-	49	1	1148	2	N	10					108
							11	9									
01	942	N	942	-0-	-0-	-0-	32	1	900	2	N	9					117
							10	9									
*02	1219	N	1219	-0-	-0-	-0-	41	1	1175	2	N	3					120
							3	9									

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	12748	X	2086	-0-	-10662	-0-	84	1	2002	2	N	-0-			185
10	2480	X	1711	-0-	-769	-0-	109	1	1602	2	N	-0-			185
11	2400	X	-0-	-0-	-2400	-0-					N	-0-			185
12	2480	X	-0-	-0-	-2480	-0-					N	-0-			185
01	3455	X	3455	-0-	-0-	-0-	102	1	3342	2	N	10			195
							11	9							
02	1960	X	1217	-0-	-743	-0-	47	1	1164	2	N	5			200
							6	9							

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

09	2461	X	2461	-0-	-0-	-0-	130	1	2331	2	N	-0-			-0-
10	3929	X	3929	-0-	-0-	-0-	178	1	3751	2	N	-0-			-0-
11	2025	X	2025	-0-	-0-	-0-	103	1	1922	2	N	-0-			-0-
12	4055	X	4055	-0-	-0-	-0-	162	1	3893	2	N	-0-			-0-
01	4360	X	4360	-0-	-0-	-0-	154	1	4206	2	N	-0-			-0-
*02	2645	X	2645	-0-	-0-	-0-	89	1	2556	2	N	-0-			-0-

SEALY (WILCOX K) 81948 500 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
LIEBERMAN WELL #: 1 RRCID -> 128230 COMPL. DATE 06/15/1988 TOTAL DEPTH 12905 PERF. 9963 - 9976

09	0	X	-0-	-0-	-0-	-0-					N	-0-			27
10	0	X	-0-	-0-	-0-	-0-					N	-0-			27
11	0	X	-0-	-0-	-0-	-0-					N	-0-			27
12	0	X	-0-	-0-	-0-	-0-					N	-0-			27
01	0	X	-0-	-0-	-0-	-0-					N	-0-			27
02	0	X	-0-	-0-	-0-	-0-					N	-0-			27

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 82-L RRCID -> 162290 COMPL. DATE 11/11/1996 TOTAL DEPTH 5510 PERF. 5096 - 5114

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-

SEGNO (YEGUA -K- LOWER) 82140 205 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 32 RRCID -> 155106 COMPL. DATE 05/02/1995 TOTAL DEPTH 8069 PERF. 5892 - 5896

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SEGNO (YEGUA 5300) 82140 676 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 U RRCID -> 008231 COMPL. DATE 12/16/1940 TOTAL DEPTH 8056 PERF. 5278 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO (YEGUA 5400 -C-) 82140 832 NON-ASSOCIATED CAPACITY CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 L RRCID -> 008233 COMPL. DATE 09/15/1957 TOTAL DEPTH 8056 PERF. 5386 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING, SARAH F. WELL #: 40 RRCID -> 083963 COMPL. DATE 08/20/2004 TOTAL DEPTH 8156 PERF. 3820 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEGNO, SOUTH (WILCOX A) 82145 165 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 65 U RRCID -> 008244 COMPL. DATE 07/20/1962 TOTAL DEPTH 8659 PERF. 8462 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING, SARAH F. WELL #: 60 RRCID -> 111045 COMPL. DATE 03/26/1984 TOTAL DEPTH 8602 PERF. 8299 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	732	N	732	-0-	-0-	-0-	58 1 17 9		657	2	N	15	25	1			15
01	473	N	473	-0-	-0-	-0-	59 1 76 9		338	2	N	69	63	1			21
*02	476	N	476	-0-	-0-	-0-	54 1 63 9		359	2	N	57	52	1			26

SEGNO, SOUTH (WILCOX C) 82145 220 NON-ASSOCIATED 49B CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 88 RRCID -> 269944 COMPL. DATE 12/07/2012 TOTAL DEPTH 8620 PERF. 8319 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	21048	-0-	21048	50716	20384	2	664	9	N	604	612	1			134
10	15500		18614	-0-	3114	53830	18032	2	582	9	N	529	546	1			117
11	15000		15686	-0-	686	54516	14964	2	722	9	N	656	582	1			191
12	15500		8105	-0-	-7395	47121	7815	2	290	9	N	264	402	1			53
*01	15500		8897	-0-	-6603	40518	8646	2	251	9	N	228	250	1			31
*02	14000		7036	-0-	-6964	33554	6782	2	254	9	N	231	201	1			61

SERBIN (TAYLOR SAND) 82265 500 ASSOCIATED 49B CNTY: BASTROP
BASS PETROLEUM, INC 054836
S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	2	-0-	-58	-0-	1	2	1	9	N	1					29
10	62	#	-0-	-0-	-62	-0-					N	-0-					29
11	30	#	-0-	-0-	-30	-0-					N	-0-					29
*12	111	R	111	-0-	-0-	-0-	110	2	1	9	N	1					30
*01	107	R	107	-0-	-0-	-0-	107	2			N	-0-					30
02	2	#	NO RPT	-0-	-2	-0-					N	NO RPT					30

S&M ENERGY-DEAN STUESSY A WELL #: 1 RRCID -> 128436 COMPL. DATE 10/20/1987 TOTAL DEPTH 5270 PERF. 5143 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	56	-0-	-4	-0-	55	2	1	9	N	1					44
10	62	#	59	-0-	-3	-0-	59	2			N	-0-					44
11	60	#	45	-0-	-15	-0-	45	2			N	-0-					44
*12	127	R	127	-0-	-0-	-0-	127	2			N	-0-					44
01	62	#	53	-0-	-9	-0-	53	2			N	-0-					44
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					44

S&M ENERGY-DEAN STUESSY D WELL #: 5 RRCID -> 128712 COMPL. DATE 08/23/1988 TOTAL DEPTH 5282 PERF. 5155 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	26	-0-	-4	-0-	25	2	1	9	N	1					33
10	31	#	9	-0-	-22	-0-	9	2			N	-0-					33
11	30	#	20	-0-	-10	-0-	20	2			N	-0-					33
*12	121	R	121	-0-	-0-	-0-	121	2			N	-0-					33
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					33
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					33

S&M ENERGY-HERBERT STUESSY -A- WELL #: 6 RRCID -> 129619 COMPL. DATE 12/30/1988 TOTAL DEPTH 5260 PERF. 5127 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	R	14	-0-	-0-	-0-	13	2	1	9	N	1					36
*10	108	R	108	-0-	-0-	-0-	108	2			N	-0-					36
*11	121	R	121	-0-	-0-	-0-	121	2			N	-0-					36
*12	113	R	113	-0-	-0-	-0-	113	2			N	-0-					36
*01	31	#	15	-0-	-16	-0-	15	2			N	-0-					36
*02	14	#	NO RPT	-0-	-14	-0-					N	NO RPT					36

S&M ENERGY-DEAN STUESSY -E- WELL #: 7 RRCID -> 131602 COMPL. DATE 07/02/1989 TOTAL DEPTH 5268 PERF. 5139 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	114	-0-	-6	-0-	113	2	1	9	N	1					56
10	124	#	119	-0-	-5	-0-	119	2			N	-0-					56
11	120	#	64	-0-	-56	-0-	64	2			N	-0-					56
12	124	#	25	-0-	-99	-0-	25	2			N	-0-					56
01	124	#	69	-0-	-55	-0-	69	2			N	-0-					56
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					56

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
BASS PETROLEUM, INC //CONT.// 054836
S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	86	-0-	-4	-0-	80	2	6	9	N	5					110
10	112	R	112	-0-	-0-	-0-	101	2	11	9	N	10					120
11	150	#	88	-0-	-62	-0-	84	2	4	9	N	4					124
12	155	#	107	-0-	-48	-0-	104	2	3	9	N	3					127
*01	115	R	115	-0-	-0-	-0-	115	2			N	-0-					127
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					127

E P C OIL & GAS, INC. 238482
STANCIK, JANICE KAY WELL #: 1 RRCID -> 142139 COMPL. DATE 11/22/1990 TOTAL DEPTH 5270 PERF. N/A

09	11	#	8	-0-	-3	-0-	8	2			Y	-0-					10
10	14	#	7	-0-	-7	-0-	7	2			Y	-0-					10
11	14	#	7	-0-	-7	-0-	7	2			Y	-0-					10
12	14	#	8	-0-	-6	-0-	8	2			Y	-0-					10
01	8	#	6	-0-	-2	-0-	6	2			Y	-0-					10
02	8	#	5	-0-	-3	-0-	5	2			Y	-0-					10

KRAUSS, DONNA WELL #: 1 RRCID -> 142140 COMPL. DATE 05/02/1988 TOTAL DEPTH 5264 PERF. N/A

09	210	#	163	-0-	-47	-0-	163	2			N	-0-					32
10	217	#	164	-0-	-53	-0-	164	2			N	-0-					32
11	180	#	158	-0-	-22	-0-	158	2			N	-0-					32
12	186	#	157	-0-	-29	-0-	157	2			N	-0-					32
01	155	#	142	-0-	-13	-0-	142	2			N	-0-					32
02	140	#	125	-0-	-15	-0-	125	2			N	-0-					32

ROITSCH, ROGER WELL #: 1 RRCID -> 142141 COMPL. DATE 07/19/1989 TOTAL DEPTH 5240 PERF. N/A

09	30	#	11	-0-	-19	-0-	11	2			Y	-0-					11
10	31	#	10	-0-	-21	-0-	10	2			Y	-0-					11
11	30	#	10	-0-	-20	-0-	10	2			Y	-0-					11
12	31	#	11	-0-	-20	-0-	11	2			Y	-0-					11
01	11	#	8	-0-	-3	-0-	8	2			Y	-0-					11
02	11	#	7	-0-	-4	-0-	7	2			Y	-0-					11

ROITSCH, ROGER WELL #: 2 RRCID -> 142142 COMPL. DATE 03/07/1990 TOTAL DEPTH 5222 PERF. N/A

09	14	#	10	-0-	-4	-0-	10	2			Y	-0-					11
10	31	#	10	-0-	-21	-0-	10	2			Y	-0-					11
11	30	#	9	-0-	-21	-0-	9	2			Y	-0-					11
12	31	#	11	-0-	-20	-0-	11	2			Y	-0-					11
01	10	#	8	-0-	-2	-0-	8	2			Y	-0-					11
02	10	#	6	-0-	-4	-0-	6	2			Y	-0-					11

KRAUSE, CONNIE GAIL WELL #: 1 RRCID -> 143602 COMPL. DATE N/A TOTAL DEPTH 5435 PERF. 5100 - 5115

09	30	#	23	-0-	-7	-0-	23	2			Y	-0-					-0-
10	31	#	22	-0-	-9	-0-	22	2			Y	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	2			Y	-0-					-0-
12	31	#	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	2			Y	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			Y	-0-					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. //CONT.// 238482
PESCHKE, J. M. O. WELL #: 1A RRCID -> 143888 COMPL. DATE 05/23/1988 TOTAL DEPTH 5381 PERF. 5081 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	66	-0-	-24	-0-	66	2			N	-0-					24
10	93	#	68	-0-	-25	-0-	68	2			N	-0-					24
11	65	R	65	-0-	-0-	-0-	65	2			N	-0-					24
12	62	#	10	-0-	-52	-0-	10	2			N	-0-					24
01	62	#	47	-0-	-15	-0-	47	2			N	-0-					24
*02	70	R	70	-0-	-0-	-0-	70	2			N	-0-					24

ROITSCH, E. M. WELL #: 2 RRCID -> 144289 COMPL. DATE 12/26/1992 TOTAL DEPTH 5210 PERF. 5060 - 5068

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOOTHILL ENERGY, LLC 275368
LIBERTY, E. P. WELL #: 1 RRCID -> 130884 COMPL. DATE 03/06/1989 TOTAL DEPTH 5190 PERF. 4981 - 5003

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 131164 COMPL. DATE 05/12/1989 TOTAL DEPTH 5185 PERF. 4970 - 4988

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

LIBERTY WELL #: 3 RRCID -> 131894 COMPL. DATE 08/15/1989 TOTAL DEPTH 5180 PERF. 4991 - 5012

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

LIBERTY, E. WELL #: 4 RRCID -> 132533 COMPL. DATE 10/18/1989 TOTAL DEPTH 5220 PERF. 5031 - 5054

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
FOOTHILL ENERGY, LLC //CONT.// 275368
LIBERTY, P. WELL #: 5 RRCID -> 133664 COMPL. DATE 12/19/1989 TOTAL DEPTH 5130 PERF. 4969 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

KELLY "B" WELL #: 2 RRCID -> 150662 COMPL. DATE N/A TOTAL DEPTH 5298 PERF. 5099 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

RILEY EXPLORATION OPG CO, LLC 712153
MEUTH WELL #: 1 RRCID -> 129025 COMPL. DATE 12/13/1987 TOTAL DEPTH 5202 PERF. 5037 - 5044

*05	186	#	167	-0-	-19	-0-	167	2			N	-0-	41	7			-0-
*06	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
*07	155	#	145	-0-	-10	-0-	145	2			N	-0-					-0-
*08	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
*09	90	#	56	-0-	-34	-0-	56	2			N	-0-					-0-
*10	155	#	46	-0-	-109	-0-	46	2			N	-0-					-0-
*11	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*12	96	R	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*01	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*02	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 4 RRCID -> 130311 COMPL. DATE 01/25/1989 TOTAL DEPTH 5180 PERF. 5021 - 5040

*07	142	R	142	-0-	-0-	-0-	140	2	2	9	Y	2					10
*08	109	R	109	-0-	-0-	-0-	108	2	1	9	Y	1					11
*09	104	R	104	-0-	-0-	-0-	103	2	1	9	Y	1					12
*10	107	R	107	-0-	-0-	-0-	106	2	1	9	Y	1					13
*11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
*12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24

BEHRENS, C. WELL #: 1 RRCID -> 130571 COMPL. DATE 04/26/1988 TOTAL DEPTH 5351 PERF. 5218 - 5232

*05	54	R	54	-0-	-0-	-0-	54	2			Y	-0-	8	7			-0-
*06	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
*07	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
*08	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	16	R	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
*10	124	#	34	-0-	-90	-0-	34	2			Y	-0-					-0-
*11	T. A.		42	-0-	42	42	42	2			Y	-0-					-0-
*12	T. A.		61	-0-	61	103	61	2			Y	-0-					-0-
01	T. A.		64	-0-	64	167	64	2			Y	-0-					-0-
*02	220	R	53	-0-	-167	-0-	53	2			Y	-0-					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
CARTER, GERTRUDE (TRUDY) WELL #: 5 RRCID -> 130989 COMPL. DATE 05/12/1989 TOTAL DEPTH 5170 PERF. 4964 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	217	#	140	-0-	-77	-0-	140	2			Y	-0-					12
*08	217	#	108	-0-	-109	-0-	108	2			Y	-0-					12
*09	210	#	103	-0-	-107	-0-	103	2			Y	-0-					12
*10	217	#	107	-0-	-110	-0-	106	2	1	9	Y	1					13
*11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
*12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24

COOK WELL #: 1 RRCID -> 134548 COMPL. DATE 06/20/1990 TOTAL DEPTH 5073 PERF. 4841 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	341	#	291	-0-	-50	-0-	291	2			N	-0-	11	7			-0-
*06	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
*07	341	#	262	-0-	-79	-0-	262	2			N	-0-					-0-
*08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
*09	330	#	191	-0-	-139	-0-	191	2			N	-0-					-0-
*10	279	#	179	-0-	-100	-0-	179	2			N	-0-					-0-
*11	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*12	186	#	141	-0-	-45	-0-	141	2			N	-0-					-0-
01	186	#	145	-0-	-41	-0-	145	2			N	-0-					-0-
02	168	#	115	-0-	-53	-0-	115	2			N	-0-					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 6 RRCID -> 136010 COMPL. DATE 09/09/1990 TOTAL DEPTH 5014 PERF. 4894 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	279	#	151	-0-	-128	-0-	140	2	11	9	Y	10					10
*08	310	#	109	-0-	-201	-0-	108	2	1	9	Y	1					11
*09	300	#	104	-0-	-196	-0-	103	2	1	9	Y	1					12
*10	310	#	107	-0-	-203	-0-	106	2	1	9	Y	1					13
*11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
*12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24

CARTER, GERTRUDE (TRUDY) WELL #: 7 RRCID -> 136471 COMPL. DATE 12/08/1990 TOTAL DEPTH 5100 PERF. 4979 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	217	#	141	-0-	-76	-0-	140	2	1	9	Y	1	8	7			10
*08	248	#	109	-0-	-139	-0-	108	2	1	9	Y	1					11
*09	240	#	104	-0-	-136	-0-	103	2	1	9	Y	1					12
*10	248	#	107	-0-	-141	-0-	106	2	1	9	Y	1					13
*11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
*12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24

CARTER, GERTRUDE (TRUDY) WELL #: 1 RRCID -> 140439 COMPL. DATE 08/01/1987 TOTAL DEPTH 5204 PERF. 5046 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	143	R	143	-0-	-0-	-0-	140	2	3	9	Y	3					10
*08	109	R	109	-0-	-0-	-0-	108	2	1	9	Y	1					11
*09	104	R	104	-0-	-0-	-0-	103	2	1	9	Y	1					12
*10	107	R	107	-0-	-0-	-0-	106	2	1	9	Y	1					13
*11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					19
*12	DLQ G-10		128	-0-	128	128	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	255	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	374	111	2	8	9	Y	7					24

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
CARTER, GERTRUDE (TRUDY) WELL #: 2 RRCID -> 140441 COMPL. DATE 12/27/1987 TOTAL DEPTH 5150 PERF. 4984 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	140	R	140	-0-	-0-	-0-	140	2			Y	-0-					11
*08	124	#	108	-0-	-16	-0-	108	2			Y	-0-					11
*09	120	#	104	-0-	-16	-0-	103	2	1	9	Y	1					12
*10	124	#	107	-0-	-17	-0-	106	2	1	9	Y	1					13
*11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
*12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24

CARTER, GERTRUDE (TRUDY) WELL #: 3 RRCID -> 140443 COMPL. DATE 05/04/1988 TOTAL DEPTH 5060 PERF. 4918 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	141	R	141	-0-	-0-	-0-	140	2	1	9	Y	1	50	7			10
*08	109	R	109	-0-	-0-	-0-	108	2	1	9	Y	1					11
*09	104	R	104	-0-	-0-	-0-	103	2	1	9	Y	1					12
*10	107	R	107	-0-	-0-	-0-	106	2	1	9	Y	1					13
*11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
*12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24

CARTER, GERTRUDE (TRUDY) WELL #: 8 RRCID -> 143733 COMPL. DATE 12/12/1992 TOTAL DEPTH 5308 PERF. 5012 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	141	R	141	-0-	-0-	-0-	140	2	1	9	Y	1	9	7			10
*08	109	R	109	-0-	-0-	-0-	108	2	1	9	Y	1					11
*09	104	R	104	-0-	-0-	-0-	103	2	1	9	Y	1					12
*10	107	R	107	-0-	-0-	-0-	106	2	1	9	Y	1					13
*11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
*12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24

CARTER, GERTRUDE (TRUDY) WELL #: 9 RRCID -> 144799 COMPL. DATE 12/14/1992 TOTAL DEPTH 5200 PERF. 4968 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	141	R	141	-0-	-0-	-0-	140	2	1	9	Y	1	11	7			10
*08	109	R	109	-0-	-0-	-0-	108	2	1	9	Y	1					11
*09	104	R	104	-0-	-0-	-0-	103	2	1	9	Y	1					12
*10	107	R	107	-0-	-0-	-0-	106	2	1	9	Y	1					13
*11	DLQ G-10		124	-0-	124	124	123	2	1	9	Y	1					14
*12	DLQ G-10		128	-0-	128	252	126	2	2	9	Y	2					16
01	DLQ G-10		127	-0-	127	379	126	2	1	9	Y	1					17
02	DLQ G-10		119	-0-	119	498	111	2	8	9	Y	7					24

STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	85	R	85	-0-	-0-	-0-	85	2			N	-0-	17	7			-0-
*06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
*07	81	R	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*09	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*10	79	R	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*11	71	R	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*12	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*01	52	R	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*02	44	R	44	-0-	-0-	-0-	44	2			N	-0-					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
SAN DIA PRODUCING COMPANY 745960
PETRASH-HARRIS WELL #: 1 RRCID -> 128837 COMPL. DATE 10/14/1987 TOTAL DEPTH 5242 PERF. 5050 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	R	68	-0-	-0-	-0-	68	2			N	-0-					33
10	77	R	77	-0-	-0-	-0-	77	2			N	-0-					33
11	78	R	78	-0-	-0-	-0-	78	2			N	-0-					33
12	81	R	81	-0-	-0-	-0-	81	2			N	-0-					33
01	81	R	81	-0-	-0-	-0-	81	2			N	-0-					33
02	84	#	73	-0-	-11	-0-	73	2			N	-0-					33

TRIVISTA OPERATING LLC 871169
STEINBACH -A- WELL #: 1 RRCID -> 126196 COMPL. DATE 12/03/1987 TOTAL DEPTH 5262 PERF. 4923 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	214	-0-	-56	-0-	214	2			N	-0-					62
10	279	#	215	-0-	-64	-0-	215	2			N	-0-					62
11	262	R	262	-0-	-0-	-0-	262	2			N	-0-					62
*12	324	R	324	-0-	-0-	-0-	324	2			N	-0-					62
*01	323	R	323	-0-	-0-	-0-	323	2			N	-0-					62
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					62

MIKULEC -A- WELL #: 1 RRCID -> 126727 COMPL. DATE 12/05/1987 TOTAL DEPTH 5412 PERF. 5043 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	198	-0-	-12	-0-	198	2			N	-0-					46
10	217	#	199	-0-	-18	-0-	199	2			N	-0-					46
11	210	#	190	-0-	-20	-0-	190	2			N	-0-					46
12	217	#	188	-0-	-29	-0-	188	2			N	-0-					46
01	217	#	183	-0-	-34	-0-	183	2			N	-0-					46
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					46

COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	154	-0-	-26	-0-	154	2			N	-0-					25
10	186	#	116	-0-	-70	-0-	116	2			N	-0-	15	7			10
11	180	#	179	-0-	-1	-0-	179	2			N	-0-					10
12	186	#	184	-0-	-2	-0-	184	2			N	-0-					10
01	186	#	162	-0-	-24	-0-	162	2			N	-0-					10
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					10

MATTINGLY WELL #: 2 RRCID -> 126970 COMPL. DATE 02/12/1988 TOTAL DEPTH 5172 PERF. 5014 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	196	-0-	-14	-0-	196	2			N	-0-					33
10	217	#	197	-0-	-20	-0-	197	2			N	-0-	23	7			10
11	210	#	181	-0-	-29	-0-	181	2			N	-0-					10
12	217	#	176	-0-	-41	-0-	176	2			N	-0-					10
01	217	#	194	-0-	-23	-0-	194	2			N	-0-					10
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					10

ESCHBERGER -A- WELL #: 1 RRCID -> 126971 COMPL. DATE 03/16/1988 TOTAL DEPTH 5075 PERF. 4932 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	52	-0-	-8	-0-	52	2			N	-0-					14
10	62	#	51	-0-	-11	-0-	51	2			N	-0-					14
11	60	#	45	-0-	-15	-0-	45	2			N	-0-					14
12	62	#	46	-0-	-16	-0-	46	2			N	-0-					14
01	62	#	45	-0-	-17	-0-	45	2			N	-0-					14
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					14

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	85	-0-	-5	-0-	84	2	1	9	Y	1					30
10	93	#	89	-0-	-4	-0-	88	2	1	9	Y	1					31
11	96	R	96	-0-	-0-	-0-	94	2	2	9	Y	2					33
*12	96	R	96	-0-	-0-	-0-	95	2	1	9	Y	1					34
*01	219	R	219	-0-	-0-	-0-	216	2	3	9	Y	3					37
02	84	#	NO RPT	-0-	-84	-0-					Y	NO RPT					37

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	R	64	-0-	-0-	-0-	63	2	1	9	Y	1					19
10	62	#	58	-0-	-4	-0-	57	2	1	9	Y	1					20
11	61	R	61	-0-	-0-	-0-	59	2	2	9	Y	2					22
12	62	#	61	-0-	-1	-0-	60	2	1	9	Y	1					23
01	62	#	-0-	-0-	-62	-0-					Y	1					24
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					24

MATTINGLY WELL #: 1 RRCID -> 127294 COMPL. DATE 12/01/1987 TOTAL DEPTH 5224 PERF. 5032 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	93	-0-	-27	-0-	93	2			N	-0-					50
10	124	#	92	-0-	-32	-0-	92	2			N	-0-					50
11	90	#	66	-0-	-24	-0-	66	2			N	-0-					50
12	93	#	61	-0-	-32	-0-	61	2			N	-0-					50
01	93	#	43	-0-	-50	-0-	43	2			N	-0-					50
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					50

HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	101	-0-	-19	-0-	101	2			N	-0-					34
10	124	#	78	-0-	-46	-0-	78	2			N	-0-					34
11	120	#	100	-0-	-20	-0-	100	2			N	-0-					34
*12	105	R	105	-0-	-0-	-0-	105	2			N	-0-					34
*01	98	R	98	-0-	-0-	-0-	98	2			N	-0-					34
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					34

GONZALES WELL #: 1 RRCID -> 127303 COMPL. DATE 04/01/1988 TOTAL DEPTH 5108 PERF. 4950 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	39	-0-	-21	-0-	39	2			N	-0-					17
10	62	#	51	-0-	-11	-0-	51	2			N	-0-					17
11	60	#	59	-0-	-1	-0-	59	2			N	-0-					17
12	62	#	59	-0-	-3	-0-	59	2			N	-0-					17
01	62	#	42	-0-	-20	-0-	42	2			N	-0-					17
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					17

DWORACZYK WELL #: 1 RRCID -> 127744 COMPL. DATE 06/11/1988 TOTAL DEPTH 5220 PERF. 4961 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	105	-0-	-15	-0-	105	2			N	-0-					45
10	124	#	122	-0-	-2	-0-	122	2			N	-0-	45	7			-0-
11	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	#	82	-0-	-42	-0-	82	2			N	-0-					-0-
01	124	#	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

ESCHBERGER -B- WELL #: 2 RRCID -> 127839 COMPL. DATE 06/24/1988 TOTAL DEPTH 5075 PERF. 4930 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	222	-0-	-48	-0-	222	2			N	-0-					60
10	279	#	229	-0-	-50	-0-	229	2			N	-0-					60
11	240	#	223	-0-	-17	-0-	223	2			N	-0-					60
12	248	#	223	-0-	-25	-0-	223	2			N	-0-					60
*01	224	R	224	-0-	-0-	-0-	224	2			N	-0-					60
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					60

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	R	127	-0-	-0-	-0-	127	2			N	-0-					70
10	136	R	136	-0-	-0-	-0-	136	2			N	-0-	18	7			52
11	120	#	119	-0-	-1	-0-	119	2			N	-0-					52
*12	130	R	130	-0-	-0-	-0-	130	2			N	-0-					52
*01	143	R	143	-0-	-0-	-0-	143	2			N	-0-					52
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					52

ESCHBERGER -C- WELL #: 3 RRCID -> 128239 COMPL. DATE 08/02/1988 TOTAL DEPTH 5062 PERF. 4924 - 4940

09	510	#	415	-0-	-95	-0-	415	2			N	-0-					27
10	527	#	416	-0-	-111	-0-	416	2			N	-0-					27
11	480	#	374	-0-	-106	-0-	374	2			N	-0-					27
12	496	#	420	-0-	-76	-0-	420	2			N	-0-					27
01	434	#	421	-0-	-13	-0-	421	2			N	-0-					27
02	392	#	NO RPT	-0-	-392	-0-					N	NO RPT					27

HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167

09	41	R	41	-0-	-0-	-0-	34	2	7	9	Y	6	30	1	1	8	15
10	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					15
11	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					15
*12	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					15
*01	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					15
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					15

ECHO-BLASIG WELL #: 2 RRCID -> 128434 COMPL. DATE 01/26/1988 TOTAL DEPTH 5296 PERF. 5155 - 5177

09	90	#	76	-0-	-14	-0-	76	2			N	-0-					70
10	93	#	86	-0-	-7	-0-	84	2	2	9	N	2					72
11	90	#	73	-0-	-17	-0-	72	2	1	9	N	1					73
12	93	#	75	-0-	-18	-0-	75	2			N	-0-					73
01	93	#	75	-0-	-18	-0-	75	2			N	-0-					73
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					73

WYNN UNIT WELL #: 1 RRCID -> 128497 COMPL. DATE 04/11/1988 TOTAL DEPTH 5242 PERF. 5089 - 5118

09	150	#	141	-0-	-9	-0-	131	2	10	9	N	9					57
10	186	#	144	-0-	-42	-0-	132	2	12	9	N	11					68
11	180	#	145	-0-	-35	-0-	133	2	12	9	N	11					79
12	186	#	143	-0-	-43	-0-	133	2	10	9	N	9					88
01	155	#	152	-0-	-3	-0-	137	2	15	9	N	14					102
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					102

HOFFMAN WELL #: 1 RRCID -> 128498 COMPL. DATE 03/09/1988 TOTAL DEPTH 5330 PERF. 5170 - 5178

09	40	R	40	-0-	-0-	-0-	34	2	6	9	Y	5	30	1			15
10	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					15
11	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					15
*12	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					15
*01	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					15
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					15

HALBADIER WELL #: 1 RRCID -> 128872 COMPL. DATE 10/10/1988 TOTAL DEPTH 5200 PERF. 5014 - 5030

09	183	R	183	-0-	-0-	-0-	175	2	8	9	N	7					61
10	186	#	173	-0-	-13	-0-	170	2	3	9	N	3					64
11	210	#	161	-0-	-49	-0-	155	2	6	9	N	5					69
12	217	#	167	-0-	-50	-0-	161	2	6	9	N	5					74
01	217	#	159	-0-	-58	-0-	153	2	6	9	N	5					79
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					79

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEINBACH -B- WELL #: 1 RRCID -> 129017 COMPL. DATE 10/10/1988 TOTAL DEPTH 5210 PERF. 5022 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	178	-0-	-2	-0-	178	2			N	-0-					13
10	186	#	165	-0-	-21	-0-	165	2			N	-0-					13
11	180	#	163	-0-	-17	-0-	163	2			N	-0-					13
12	186	#	163	-0-	-23	-0-	163	2			N	-0-					13
01	186	#	147	-0-	-39	-0-	147	2			N	-0-					13
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					13

COOK, B. M. WELL #: 1 RRCID -> 129301 COMPL. DATE 02/19/1988 TOTAL DEPTH 5160 PERF. 5010 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	R	153	-0-	-0-	-0-	146	2	7	9	N	6					21
10	155	#	153	-0-	-2	-0-	149	2	4	9	N	4					25
11	150	#	142	-0-	-8	-0-	140	2	2	9	N	2					27
12	155	#	148	-0-	-7	-0-	146	2	2	9	N	2					29
01	155	#	143	-0-	-12	-0-	141	2	2	9	N	2					31
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					31

STEIN, CAROLYN WELL #: 1 RRCID -> 129302 COMPL. DATE 03/15/1988 TOTAL DEPTH 5403 PERF. 5241 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	R	192	-0-	-0-	-0-	173	2	19	9	N	17	60	1			27
10	217	#	183	-0-	-34	-0-	183	2			N	-0-					27
11	210	#	189	-0-	-21	-0-	189	2			N	-0-					27
12	217	#	181	-0-	-36	-0-	181	2			N	-0-					27
01	217	#	197	-0-	-20	-0-	197	2			N	-0-					27
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					27

MIKULEC-NINK -A- WELL #: 1 RRCID -> 129396 COMPL. DATE 11/16/1988 TOTAL DEPTH 5117 PERF. 4998 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	178	-0-	-2	-0-	155	2	23	9	N	21	69	1	1	8	36
10	186	#	171	-0-	-15	-0-	169	2	2	9	N	2					38
11	180	#	159	-0-	-21	-0-	153	2	6	9	N	5					43
12	186	#	163	-0-	-23	-0-	161	2	2	9	N	2					45
01	186	#	157	-0-	-29	-0-	151	2	6	9	N	5					50
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					50

MIKULEC-NINK -B- WELL #: 2 RRCID -> 129524 COMPL. DATE 12/07/1988 TOTAL DEPTH 5049 PERF. 4945 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	52	-0-	-8	-0-	51	2	1	9	N	1	1	8			33
10	62	#	39	-0-	-23	-0-	39	2			N	-0-					33
11	60	#	37	-0-	-23	-0-	37	2			N	-0-					33
12	62	#	39	-0-	-23	-0-	39	2			N	-0-					33
01	62	#	39	-0-	-23	-0-	39	2			N	-0-					33
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					33

SAVANAH RIDGE UNIT NO. 2 WELL #: 1 RRCID -> 129843 COMPL. DATE 12/09/1988 TOTAL DEPTH 5113 PERF. 4991 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	117	-0-	-3	-0-	117	2			N	-0-					10
10	124	#	64	-0-	-60	-0-	61	2	3	9	N	3					13
11	120	#	26	-0-	-94	-0-	26	2			N	-0-					13
12	124	#	9	-0-	-115	-0-	9	2			N	-0-					13
01	124	#	10	-0-	-114	-0-	10	2			N	-0-					13
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					13

MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	155	-0-	-25	-0-	155	2			N	-0-					39
10	186	#	134	-0-	-52	-0-	134	2			N	-0-	21	7			18
11	180	#	173	-0-	-7	-0-	173	2			N	-0-					18
12	155	#	134	-0-	-21	-0-	134	2			N	-0-					18
01	155	#	72	-0-	-83	-0-	72	2			N	-0-					18
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					18

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	127	-0-	-23	-0-	127	2			N	-0-					40
10	155	#	109	-0-	-46	-0-	109	2			N	-0-	25	7			15
11	150	#	141	-0-	-9	-0-	141	2			N	-0-					15
12	124	#	110	-0-	-14	-0-	110	2			N	-0-					15
01	124	#	59	-0-	-65	-0-	59	2			N	-0-					15
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					15

SAVANAH RIDGE UNIT NO. 3 WELL #: 1 RRCID -> 131154 COMPL. DATE 04/07/1989 TOTAL DEPTH 5198 PERF. 4964 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	#	1	-0-	-6	-0-	1	2			N	-0-					37
10	2	#	1	-0-	-1	-0-	1	2			N	-0-	16	7			21
11	2	#	-0-	-0-	-2	-0-					N	-0-					21
12	1	#	-0-	-0-	-1	-0-					N	-0-					21
01	1	#	-0-	-0-	-1	-0-					N	-0-					21
02	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					21

SAEGERT WELL #: 1 RRCID -> 131368 COMPL. DATE 10/23/1987 TOTAL DEPTH 5225 PERF. 5104 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	R	165	-0-	-0-	-0-	164	2	1	9	N	1					28
10	159	R	159	-0-	-0-	-0-	159	2			N	-0-					28
11	150	#	135	-0-	-15	-0-	135	2			N	-0-					28
12	186	#	142	-0-	-44	-0-	142	2			N	-0-					28
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					28
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					28

FRERICH, LOUIS JR. WELL #: 1 RRCID -> 131661 COMPL. DATE 08/03/1989 TOTAL DEPTH 4952 PERF. 4820 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	112	-0-	-8	-0-	112	2			N	-0-					75
10	124	#	107	-0-	-17	-0-	107	2			N	-0-	2	7			73
11	150	#	98	-0-	-52	-0-	98	2			N	-0-					73
12	155	#	71	-0-	-84	-0-	71	2			N	-0-					73
01	155	#	87	-0-	-68	-0-	87	2			N	-0-					73
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					73

MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	R	518	-0-	-0-	-0-	518	2			N	-0-					45
10	527	#	487	-0-	-40	-0-	481	2	6	9	N	5					50
11	510	#	492	-0-	-18	-0-	490	2	2	9	N	2					52
12	527	#	468	-0-	-59	-0-	466	2	2	9	N	2					54
01	527	#	498	-0-	-29	-0-	492	2	6	9	N	5					59
02	476	#	NO RPT	-0-	-476	-0-					N	NO RPT					59

WHITESIDE WELL #: 1 RRCID -> 132236 COMPL. DATE 08/06/1989 TOTAL DEPTH 5333 PERF. 5075 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	R	122	-0-	-0-	-0-	122	2			N	-0-					66
10	125	R	125	-0-	-0-	-0-	125	2			N	-0-	36	7			30
11	122	R	122	-0-	-0-	-0-	122	2			N	-0-					30
12	124	#	123	-0-	-1	-0-	123	2			N	-0-					30
01	124	#	113	-0-	-11	-0-	113	2			N	-0-					30
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					30

PETRASH-HARRIS -A- WELL #: 2 RRCID -> 133777 COMPL. DATE 02/08/1990 TOTAL DEPTH 5072 PERF. 4964 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	167	-0-	-13	-0-	159	2	8	9	N	7					89
10	186	#	107	-0-	-79	-0-	99	2	8	9	N	7	1	7			95
11	180	#	14	-0-	-166	-0-	14	2			N	-0-					95
12	186	#	178	-0-	-8	-0-	175	2	3	9	N	3					98
*01	213	R	213	-0-	-0-	-0-	213	2			N	-0-					98
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					98

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	95	-0-	-25	-0-	95	2			N	-0-					50
10	124	#	114	-0-	-10	-0-	114	2			N	-0-					50
11	113	R	113	-0-	-0-	-0-	113	2			N	-0-					50
*12	141	R	141	-0-	-0-	-0-	141	2			N	-0-					50
*01	137	R	137	-0-	-0-	-0-	137	2			N	-0-					50
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					50

GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	397	-0-	-83	-0-	397	2			N	-0-					-0-
10	497	R	497	-0-	-0-	-0-	486	2	11	9	N	10					10
11	498	R	498	-0-	-0-	-0-	498	2			N	-0-					10
*12	669	R	669	-0-	-0-	-0-	669	2			N	-0-					10
*01	730	R	730	-0-	-0-	-0-	730	2			N	-0-					10
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					10

O'BRIAN, L.F. WELL #: 1 RRCID -> 141112 COMPL. DATE 07/13/1987 TOTAL DEPTH 5210 PERF. 5037 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	154	-0-	-26	-0-	154	2			N	-0-					34
10	186	#	164	-0-	-22	-0-	164	2			N	-0-	13	7			21
11	180	#	164	-0-	-16	-0-	164	2			N	-0-					21
12	186	#	168	-0-	-18	-0-	168	2			N	-0-					21
01	186	#	161	-0-	-25	-0-	161	2			N	-0-					21
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					21

GLONA, OTTO WELL #: 1 RRCID -> 141295 COMPL. DATE 06/19/1987 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	R	65	-0-	-0-	-0-	58	2	7	9	N	6					81
10	62	#	59	-0-	-3	-0-	59	2			N	-0-					81
11	60	#	55	-0-	-5	-0-	55	2			N	-0-					81
12	62	#	58	-0-	-4	-0-	58	2			N	-0-					81
01	62	#	56	-0-	-6	-0-	56	2			N	-0-					81
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					81

RAMSEL-FALKE WELL #: A 1 RRCID -> 142358 COMPL. DATE 08/21/1992 TOTAL DEPTH 5248 PERF. 5086 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	135	-0-	-15	-0-	135	2			N	-0-					63
10	155	#	133	-0-	-22	-0-	133	2			N	-0-					63
11	150	#	106	-0-	-44	-0-	106	2			N	-0-					63
12	155	#	113	-0-	-42	-0-	113	2			N	-0-					63
01	155	#	143	-0-	-12	-0-	143	2			N	-0-					63
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					63

GLOGER, M. J. WELL #: 1 RRCID -> 144161 COMPL. DATE 11/19/1991 TOTAL DEPTH 5254 PERF. 5109 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	135	-0-	-15	-0-	123	2	12	9	N	11					34
10	155	#	132	-0-	-23	-0-	126	2	6	9	N	5					39
11	150	#	131	-0-	-19	-0-	123	2	8	9	N	7					46
12	155	#	132	-0-	-23	-0-	124	2	8	9	N	7					53
01	155	#	130	-0-	-25	-0-	122	2	8	9	N	7					60
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					60

WEISER A WELL #: 2 RRCID -> 144347 COMPL. DATE 10/12/1987 TOTAL DEPTH 5358 PERF. 5174 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	R	311	-0-	-0-	-0-	311	2			N	-0-					48
10	371	R	371	-0-	-0-	-0-	371	2			N	-0-					48
11	341	R	341	-0-	-0-	-0-	341	2			N	-0-					48
*12	347	R	347	-0-	-0-	-0-	347	2			N	-0-					48
*01	324	R	324	-0-	-0-	-0-	324	2			N	-0-					48
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					48

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169

STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	82	-0-	-8	-0-	82	2			N	-0-					20
10	93	#	85	-0-	-8	-0-	85	2			N	-0-					20
11	90	#	85	-0-	-5	-0-	85	2			N	-0-					20
12	93	#	86	-0-	-7	-0-	86	2			N	-0-					20
01	93	#	82	-0-	-11	-0-	82	2			N	-0-					20
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					20

STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	R	124	-0-	-0-	-0-	124	2			N	-0-					35
10	130	R	130	-0-	-0-	-0-	130	2			N	-0-					35
11	120	R	120	-0-	-0-	-0-	120	2			N	-0-					35
12	124	R	124	-0-	-0-	-0-	124	2			N	-0-					35
*01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					35
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					35

MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	109	-0-	-11	-0-	91	2	18	9	N	16	106	1			28
10	124	#	93	-0-	-31	-0-	93	2			N	-0-					28
11	120	#	91	-0-	-29	-0-	91	2			N	-0-					28
12	124	#	93	-0-	-31	-0-	93	2			N	-0-					28
01	124	#	87	-0-	-37	-0-	81	2	6	9	N	5					33
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					33

O'BRIEN, L. F. ET AL UNIT WELL #: 1 RRCID -> 170807 COMPL. DATE N/A TOTAL DEPTH 7101 PERF. 5094 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	39	-0-	-51	-0-	39	2			N	-0-					18
10	93	#	72	-0-	-21	-0-	66	2	6	9	N	5					23
11	86	R	86	-0-	-0-	-0-	77	2	9	9	N	8					31
*12	88	R	88	-0-	-0-	-0-	76	2	12	9	N	11					42
*01	88	R	88	-0-	-0-	-0-	76	2	12	9	N	11					53
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					53

TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	R	285	-0-	-0-	-0-	271	2	14	9	N	13	74	1	1	8	27
10	279	R	279	-0-	-0-	-0-	279	2			N	-0-					27
11	270	#	265	-0-	-5	-0-	265	2			N	-0-					27
12	310	#	272	-0-	-38	-0-	269	2	3	9	N	3					30
01	310	#	269	-0-	-41	-0-	267	2	2	9	N	2					32
02	280	#	NO RPT	-0-	-280	-0-					N	NO RPT					32

PETRASH-HARRIS "A" WELL #: 1 RRCID -> 174980 COMPL. DATE 06/25/1988 TOTAL DEPTH 5150 PERF. 4954 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	144	-0-	-6	-0-	131	2	13	9	N	12					80
10	155	#	139	-0-	-16	-0-	133	2	6	9	N	5					85
11	150	#	141	-0-	-9	-0-	133	2	8	9	N	7					92
12	155	#	130	-0-	-25	-0-	124	2	6	9	N	5					97
01	155	#	134	-0-	-21	-0-	131	2	3	9	N	3					100
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					100

LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	R	64	-0-	-0-	-0-	63	2	1	9	Y	1					19
10	62	#	58	-0-	-4	-0-	57	2	1	9	Y	1					20
11	60	R	60	-0-	-0-	-0-	59	2	1	9	Y	1					21
*12	63	R	63	-0-	-0-	-0-	61	2	2	9	Y	2					23
01	62	#	-0-	-0-	-62	-0-					Y	1					24
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					24

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*12	49	R	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*01	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 225621 COMPL. DATE 09/10/1988 TOTAL DEPTH 5215 PERF. N/A

09	180	#	143	-0-	-37	-0-	143	2			N	-0-					48
10	186	#	128	-0-	-58	-0-	128	2			N	-0-					48
11	180	#	150	-0-	-30	-0-	146	2	4	9	N	4					52
12	155	#	141	-0-	-14	-0-	135	2	6	9	N	5					57
*01	173	R	173	-0-	-0-	-0-	169	2	4	9	N	4					61
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					61

SEVEN OAKS N. (AUSTIN CHALK) 82366 400 NON-ASSOCIATED ONE WELL CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAILEY, ARBRA WELL #: 1 RRCID -> 166654 COMPL. DATE 12/19/1997 TOTAL DEPTH 13190 PERF.12333 - 12507

09	540	N	507	-0-	-33	-0-	40	1	438	2	N	26	181	1			49
							29	9									
10	527	N	499	-0-	-28	-0-	44	1	424	2	N	28					77
							31	9									
11	540	N	445	-0-	-95	-0-	40	1	379	2	N	24					101
							26	9									
12	529	N	529	-0-	-0-	-0-	53	1	426	2	N	45					146
							50	9									
01	496	N	441	-0-	-55	-0-	40	1	362	2	N	35					181
							39	9									
02	420	N	383	-0-	-37	-0-	36	1	323	2	N	22	159	1			44
							24	9									

SEVEN OAKS, N. (WOODBINE) 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P. 216378
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 047489 COMPL. DATE 08/22/1969 TOTAL DEPTH 13139 PERF.12315 - 12346

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

09	43247	X	6689	-0-	-36558	-0-	480	1	6012	2	N	179	179	1			179
							197	9									
10	6666	X	6666	-0-	-0-	-0-	496	1	5958	2	N	193	173	1			199
							212	9									
11	6180	X	5749	-0-	-431	-0-	454	1	5087	2	N	189	174	1			214
							208	9									
12	6417	X	5353	-0-	-1064	-0-	407	1	4781	2	N	150	184	1			180
							165	9									
01	6797	X	6797	-0-	-0-	-0-	480	1	6118	2	N	181	176	1			185
							199	9									
*02	6204	X	6204	-0-	-0-	-0-	448	1	5587	2	N	154	176	1			163
							169	9									

SEVEN OAKS, N. (WOODBINE) //CONT.// 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BARKLEY,LOUIS WELL #: 1 RRCID -> 058009 COMPL. DATE 09/28/1973 TOTAL DEPTH 12955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

09	519	N	519	-0-	-0-	-0-	288	1	230	2	N	1						20
							1	9										
10	394	N	394	-0-	-0-	-0-	172	1	203	2	N	17						37
							19	9										
11	361	N	361	-0-	-0-	-0-	153	1	202	2	N	5						42
							6	9										
12	527	N	327	-0-	-200	-0-	106	1	212	2	N	8						50
							9	9										
01	403	N	321	-0-	-82	-0-	136	1	177	2	N	7						57
							8	9										
*02	342	N	342	-0-	-0-	-0-	169	1	162	2	N	10						67
							11	9										

BARKLEY, LOUIS WELL #: 2 RRCID -> 184279 COMPL. DATE 04/24/2001 TOTAL DEPTH 12450 PERF.12294 - 12356

09	2580	N	2580	-0-	-0-	-0-	510	1	1991	2	N	72	182	1				40
							79	9										
10	2481	N	2481	-0-	-0-	-0-	510	1	1873	2	N	89						129
							98	9										
11	2480	N	2480	-0-	-0-	-0-	500	1	1899	2	N	74	181	1				22
							81	9										
12	2387	N	2387	-0-	-0-	-0-	483	1	1813	2	N	83						105
							91	9										
01	2288	N	2288	-0-	-0-	-0-	503	1	1698	2	N	79						184
							87	9										
*02	2017	N	2017	-0-	-0-	-0-	458	1	1475	2	N	76	176	1				84
							84	9										

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF.12415 - 12446

09	15180	X	10277	-0-	-4903	-0-	1049	1	9020	2	N	189	173	1				127
							208	9										
10	15686	X	13851	-0-	-1835	-0-	1198	1	12370	2	N	257	185	1				199
							283	9										
11	15180	X	13400	-0-	-1780	-0-	1170	1	11964	2	N	242	355	1				86
							266	9										
12	12369	X	11639	-0-	-730	-0-	1090	1	10300	2	N	226	176	1				136
							249	9										
01	13857	X	12596	-0-	-1261	-0-	1161	1	11178	2	N	234	176	1				194
							257	9										
02	12516	X	11788	-0-	-728	-0-	1092	1	10468	2	N	207	180	1				221
							228	9										

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	446	-0-	-454	-0-	410	3	36	9	N	33					224
10	806	#	534	-0-	-272	-0-	495	3	39	9	N	35	188	1			71
11	660	#	577	-0-	-83	-0-	547	3	30	9	N	27					98
12	558	#	329	-0-	-229	-0-	285	3	44	9	N	40					138
01	696	R	696	-0-	-0-	-0-	654	3	42	9	N	38					176
02	476	#	NO RPT	-0-	-476	-0-					N	NO RPT					176

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
WITTIG SISTERS WELL #: 1 RRCID -> 223402 COMPL. DATE 11/14/2006 TOTAL DEPTH 10740 PERF.10163 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3302	X	3302	-0-	-0-	-0-	3229	2	73	9	N	66					266
10	4030	X	534	-0-	-3496	-0-	533	2	1	9	N	1	180	1			87
11	3900	X	-0-	-0-	-3900	-0-					N	-0-					87
12	4030	X	347	-0-	-3683	-0-	347	2			N	-0-					87
01	3751	X	-0-	-0-	-3751	-0-					N	-0-					87
02	3080	X	485	-0-	-2595	-0-	481	2	4	9	N	4					91

PIERCE RANCH WELL #: 4 RRCID -> 242420 COMPL. DATE 08/20/2008 TOTAL DEPTH 11450 PERF.10197 - 10319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1982	-0-	-298	-0-	1902	2	80	9	N	73					223
10	3131	X	2492	-0-	-639	-0-	2401	2	91	9	N	83	181	1			125
11	3030	X	2101	-0-	-929	-0-	2021	2	80	9	N	73					198
12	3131	X	2067	-0-	-1064	-0-	1942	2	125	9	N	114	176	1			136
01	2914	X	2715	-0-	-199	-0-	2565	2	150	9	N	136	181	1			91
02	2240	X	1876	-0-	-364	-0-	1726	2	150	9	N	136	166	1			61

UNITED TEXAS PETROLEUM INC. 877688
WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 1 RRCID -> 199229 COMPL. DATE 01/04/2004 TOTAL DEPTH 10701 PERF.10382 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		9103	-0-	9103	9103	8624	2	479	9	N	435	177	1			323
10	DLQ G-10		3754	-0-	3754	12857	3534	2	220	9	N	200	353	1			170
11	DLQ G-10		2043	-0-	2043	14900	1920	2	123	9	N	112	164	1			118
12	DLQ G-10		1199	-0-	1199	16099	1087	2	112	9	N	102					220
01	DLQ G-10		942	-0-	942	17041	887	2	55	9	N	50					270
02	DLQ G-10		1300	-0-	1300	18341	1147	2	153	9	N	139	172	1			237

HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5884	X	5884	-0-	-0-	-0-	5819	2	65	9	N	59					217
10	6634	X	4822	-0-	-1812	-0-	4769	2	53	9	N	48	163	1			102
11	6420	X	3833	-0-	-2587	-0-	3766	2	67	9	N	61					163
12	6138	X	2027	-0-	-4111	-0-	2010	2	17	9	N	15					178
01	6138	X	3507	-0-	-2631	-0-	3455	2	52	9	N	47					225
02	5488	X	3715	-0-	-1773	-0-	3642	2	73	9	N	66	184	1			107

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
OGLETREE WELL #: 2R RRCID -> 204356 COMPL. DATE 10/13/2010 TOTAL DEPTH 11492 PERF.10406 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3564	X	3564	-0-	-0-	-0-	3389	2	175	9	N	159	168	1			68
10	3780	X	3780	-0-	-0-	-0-	3573	2	207	9	N	188	171	1			85
11	3360	X	2872	-0-	-488	-0-	2692	2	180	9	N	164	169	1			80
12	3689	X	2216	-0-	-1473	-0-	2012	2	204	9	N	185					265
01	3782	X	1884	-0-	-1898	-0-	1743	2	141	9	N	128	165	1			228
02	3416	X	1649	-0-	-1767	-0-	1507	2	142	9	N	129	172	1			185

ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

09	15074	X	15074	-0-	-0-	-0-	14944	2	130	9	N	118	177	1			88
10	15252	X	14323	-0-	-929	-0-	14187	2	136	9	N	124					212
11	16830	X	11146	-0-	-5684	-0-	11014	2	132	9	N	120	179	1			153
12	17391	X	12953	-0-	-4438	-0-	12804	2	149	9	N	135	181	1			107
01	17391	X	12429	-0-	-4962	-0-	12276	2	153	9	N	139	176	1			70
02	14056	X	10921	-0-	-3135	-0-	10816	2	105	9	N	95					165

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 09/12/2005 TOTAL DEPTH 11150 PERF.10936 - 10958

09	4103	X	4103	-0-	-0-	-0-	4042	2	61	9	N	55					177
10	5890	X	3750	-0-	-2140	-0-	3694	2	56	9	N	51					228
11	4350	X	1372	-0-	-2978	-0-	1372	2			N	-0-					228
12	4309	X	4223	-0-	-86	-0-	4212	2	11	9	N	10	176	1			62
01	4309	X	3466	-0-	-843	-0-	3446	2	20	9	N	18					80
*02	4244	X	4244	-0-	-0-	-0-	4203	2	41	9	N	37					117

SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 07/07/2005 TOTAL DEPTH 11085 PERF.10087 - 10218

09	4527	X	4527	-0-	-0-	-0-	4161	2	366	9	N	333	326	1			175
10	3175	X	3175	-0-	-0-	-0-	2871	2	304	9	N	276	344	1			107
11	3000	X	2409	-0-	-591	-0-	2040	2	369	9	N	335	170	1			272
12	3100	X	2379	-0-	-721	-0-	2002	2	377	9	N	343	528	1			87
01	3205	X	3205	-0-	-0-	-0-	2802	2	403	9	N	366	350	1			103
02	2800	X	2553	-0-	-247	-0-	2210	2	343	9	N	312	172	1			243

HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

09	2003	X	2003	-0-	-0-	-0-	1533	2	470	9	N	427	336	1			253
10	3088	X	3088	-0-	-0-	-0-	2547	2	541	9	N	492	518	1			227
11	3000	N	3445	-0-	445	445	3008	2	437	9	N	397	324	1			300
12	3100	N	3936	-0-	836	1281	3317	2	619	9	N	563	676	1			187
01	3100	N	4749	-0-	1649	2930	4171	2	578	9	N	525	504	1			208
*02	7807	X	4877	-0-	-2930	-0-	4458	2	419	9	N	381	332	1			257

CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 05/17/2009 TOTAL DEPTH 11140 PERF.10472 - 10490

09	4482	X	4482	-0-	-0-	-0-	4012	2	470	9	N	427	499	1			118
10	4867	X	4215	-0-	-652	-0-	3740	2	475	9	N	432	335	1			215
11	4560	X	3583	-0-	-977	-0-	3110	2	473	9	N	430	515	1			130
12	4764	X	4764	-0-	-0-	-0-	4262	2	502	9	N	456	356	1			230
01	5538	X	5538	-0-	-0-	-0-	5042	2	496	9	N	451	514	1			167
*02	5723	X	5723	-0-	-0-	-0-	5294	2	429	9	N	390	340	1			217

SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 05/16/2009 TOTAL DEPTH 11600 PERF.10398 - 10414

09	1628	X	1628	-0-	-0-	-0-	1548	2	80	9	N	73	178	1			80
10	6324	X	3157	-0-	-3167	-0-	3039	2	118	9	N	107					187
11	4380	X	3486	-0-	-894	-0-	3328	2	158	9	N	144	178	1			153
12	4402	X	2954	-0-	-1448	-0-	2826	2	128	9	N	116	172	1			97
01	3162	X	1793	-0-	-1369	-0-	1687	2	106	9	N	96					193
02	3248	X	2000	-0-	-1248	-0-	1914	2	86	9	N	78	174	1			97

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7943	X	7943	-0-	-0-	-0-	7613	2	330	9	N	300	350	1			127
10	9549	X	9549	-0-	-0-	-0-	9182	2	367	9	N	334	341	1			120
11	7770	X	3431	-0-	-4339	-0-	3181	2	250	9	N	227	177	1			170
12	8215	X	7100	-0-	-1115	-0-	6744	2	356	9	N	324	344	1			150
01	9455	X	9143	-0-	-312	-0-	8770	2	373	9	N	339	171	1			318
02	8540	X	7816	-0-	-724	-0-	7483	2	333	9	N	303	346	1			275

ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 09/21/2010 TOTAL DEPTH 11192 PERF.10304 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4661	X	4661	-0-	-0-	-0-	4576	2	85	9	N	77	174	1			90
10	4551	X	4551	-0-	-0-	-0-	4457	2	94	9	N	85					175
11	4320	X	3672	-0-	-648	-0-	3589	2	83	9	N	75	182	1			68
12	4805	X	3481	-0-	-1324	-0-	3409	2	72	9	N	65					133
01	4805	X	3658	-0-	-1147	-0-	3549	2	109	9	N	99					232
02	4340	X	2958	-0-	-1382	-0-	2851	2	107	9	N	97	179	1			150

SHEPHERD (7600) 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FIVE-JAB, INC. 271310
WARD, HERMAN H. WELL #: 1 RRCID -> 073152 COMPL. DATE 02/01/2013 TOTAL DEPTH 12000 PERF. 5610 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEPHERDS MOTT (RUGELEY DEEP) 83065 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
PONDEROSA RANCH WELL #: 1 RRCID -> 206591 COMPL. DATE 04/30/2005 TOTAL DEPTH 17000 PERF.14006 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	#	615	-0-	-2385	-0-	169	1	428	2	N	16					371
							18	9									
10	1581	#	550	-0-	-1031	-0-	129	1	369	2	N	47					418
							52	9									
11	1530	#	86	-0-	-1444	-0-	31	2	55	9	N	50	353	1			115
12	1581	#	191	-0-	-1390	-0-	62	1	12	2	N	106					221
							117	9									
01	651	#	-0-	-0-	-651	-0-					N	5					226
02	588	#	NO RPT	-0-	-588	-0-					N	NO RPT					226

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN (FRIO 3100) //CONT.// 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (FRIO 3300) 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 88 RRCID -> 180436 COMPL. DATE 11/21/2000 TOTAL DEPTH 3510 PERF. 3329 - 3334

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 95 RRCID -> 184761 COMPL. DATE 08/08/2001 TOTAL DEPTH 3710 PERF. 3389 - 3391

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX) 83107 175 ASSOCIATED CAPACITY CNTY: COLORADO
COPANO PROCESSING, L.P. 176388
SHERIDAN GAS UNIT WELL #: 66 U RRCID -> 042784 COMPL. DATE 12/17/2009 TOTAL DEPTH 10989 PERF. 3650 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN (WILCOX -A- A) 83107 198 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
SKIP WELL #: 1 RRCID -> 271196 COMPL. DATE 06/21/2013 TOTAL DEPTH 12939 PERF.13272 - 13312

09	7000		47044	-0-	40044	40044	45462	3	1582	9	N	1438	1225	1			213
10	7750		85206	-0-	77456	117500	82411	3	2795	9	N	2541	2475	1			279
11	7500		115803	-0-	108303	225803	112269	3	3534	9	N	3213	3232	1			260
12	7750		114905	-0-	107155	332958	112266	3	2639	9	N	2399	2432	1			227
01	7750		111479	-0-	103729	436687	108468	3	3011	9	N	2737	2734	1			230
02	7000		47295	-0-	40295	476982	46040	3	1255	9	N	1141	1274	1			97

SHERIDAN (WILCOX CONSOLIDATED) 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 43 U RRCID -> 008257 COMPL. DATE 05/14/1963 TOTAL DEPTH 9316 PERF. N/A

09	1500	N	1438	-0-	-62	-0-	77	1	1351	3	Y	9	9	1			1
							10	9									
10	1519	N	1471	-0-	-48	-0-	76	1	1386	3	Y	8	8	1			1
							9	9									
11	1470	N	1338	-0-	-132	-0-	74	1	1256	3	Y	7	7	1			1
							8	9									
12	1488	N	1269	-0-	-219	-0-	65	1	1193	3	Y	10	10	1			1
							11	9									
01	1457	N	1283	-0-	-174	-0-	66	1	1206	3	Y	10	10	1			1
							11	9									
02	1260	N	1172	-0-	-88	-0-	61	1	1101	3	Y	9	9	1			1
							10	9									

SHERIDAN GAS UNIT WELL #: 46 RRCID -> 008260 COMPL. DATE 09/08/2006 TOTAL DEPTH 8999 PERF. 8029 - 8508

09	61	N	61	-0-	-0-	-0-	3	1	57	3	Y	1	1	1			-0-
							1	9									
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	3	1	57	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1	1	1			-0-
							1	9									
01	87	N	87	-0-	-0-	-0-	4	1	82	3	Y	1	1	1			-0-
							1	9									
*02	64	N	64	-0-	-0-	-0-	3	1	60	3	Y	1	1	1			-0-
							1	9									

SHERIDAN GAS UNIT WELL #: 16 RRCID -> 008266 COMPL. DATE 01/23/1949 TOTAL DEPTH N/A PERF. 8972 - 9000

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 1 U RRCID -> 008268 COMPL. DATE 12/15/1946 TOTAL DEPTH 11085 PERF. 9340 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 12 U RRCID -> 008274 COMPL. DATE 08/13/1944 TOTAL DEPTH 10385 PERF. 9290 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		49	-0-	49	49	2	1	41	3	Y	5	3	1			2
							6	9									
11	T. A.		153	-0-	153	202	7	1	123	3	Y	21	20	1			3
							23	9									
12	T. A.		76	-0-	76	278	2	1	41	3	Y	30	30	1			3
							33	9									
01	318	X	40	-0-	-278	-0-	1	1	19	3	Y	18	21	1			-0-
							20	9									
02	56	N	38	-0-	-18	-0-	1	1	9	3	Y	25	21	1			4
							28	9									

SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF. 10120 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	8583	-0-	-2217	-0-	461	1	8080	3	Y	38	38	1			5
							42	9									
10	10819	X	9691	-0-	-1128	-0-	501	1	9156	3	Y	31	33	1			3
							34	9									
11	10470	X	10267	-0-	-203	-0-	566	1	9670	3	Y	28	27	1			4
							31	9									
12	10819	X	7490	-0-	-3329	-0-	385	1	7057	3	Y	44	43	1			5
							48	9									
01	9703	X	7958	-0-	-1745	-0-	408	1	7496	3	Y	49	48	1			6
							54	9									
02	9576	X	6849	-0-	-2727	-0-	357	1	6447	3	Y	41	41	1			6
							45	9									

SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF. 10204 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1421	-0-	-109	-0-	63	1	1106	3	Y	229	236	1			31
							252	9									
10	1643	N	1456	-0-	-187	-0-	61	1	1122	3	Y	248	258	1			21
							273	9									
11	1110	N	1107	-0-	-3	-0-	51	1	868	3	Y	171	192	1			-0-
							188	9									
12	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-
01	1457	N	1050	-0-	-407	-0-	48	1	888	3	Y	104	58	1			46
							114	9									
*02	1340	N	1340	-0-	-0-	-0-	53	1	960	3	Y	297	307	1			36
							327	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF.10084 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	119	-0-		-31	-0-	6	1	112	3	Y	1	1	1			-0-
								1	9									
10	186	N	124	-0-		-62	-0-	6	1	117	3	Y	1	1	1			-0-
								1	9									
11	150	N	140	-0-		-10	-0-	8	1	131	3	Y	1	1	1			-0-
								1	9									
12	139	N	139	-0-		-0-	-0-	7	1	130	3	Y	2	2	1			-0-
								2	9									
01	124	N	97	-0-		-27	-0-	5	1	90	3	Y	2	2	1			-0-
								2	9									
02	140	N	82	-0-		-58	-0-	4	1	77	3	Y	1	1	1			-0-
								1	9									

SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2906	X	2906	-0-		-0-	-0-	154	1	2700	3	Y	47	48	1			6
								52	9									
10	2945	X	2838	-0-		-107	-0-	145	1	2650	3	Y	39	41	1			4
								43	9									
11	2820	X	2651	-0-		-169	-0-	145	1	2472	3	Y	31	30	1			5
								34	9									
12	3107	X	3107	-0-		-0-	-0-	157	1	2888	3	Y	56	55	1			6
								62	9									
01	3144	X	3144	-0-		-0-	-0-	159	1	2921	3	Y	58	57	1			7
								64	9									
*02	2989	X	2989	-0-		-0-	-0-	154	1	2784	3	Y	46	46	1			7
								51	9									

SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-		-0-	-0-	1	1	22	3	Y	111	114	1			15
								122	9									
10	155	N	147	-0-		-8	-0-	1	1	13	3	Y	121	126	1			10
								133	9									
11	176	N	176	-0-		-0-	-0-	2	1	27	3	Y	134	134	1			10
								147	9									
12	186	N	186	-0-		-0-	-0-	1	1	9	3	Y	160	152	1			18
								176	9									
01	206	N	206	-0-		-0-	-0-	5	3	201	9	Y	183	179	1			22
*02	195	N	195	-0-		-0-	-0-	2	1	32	3	Y	146	150	1			18
								161	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19200	X	14499	-0-	-4701	-0-	769	1	13487	3	Y	221	224	1			29
							243	9									
10	19840	X	14393	-0-	-5447	-0-	735	1	13426	3	Y	211	221	1			19
							232	9									
11	19200	X	14679	-0-	-4521	-0-	799	1	13651	3	Y	208	206	1			21
							229	9									
12	18352	X	17783	-0-	-569	-0-	908	1	16655	3	Y	200	218	1			3
							220	9									
01	16744	X	16744	-0-	-0-	-0-	863	1	15851	3	Y	27	27	1			3
							30	9									
*02	15445	X	15445	-0-	-0-	-0-	808	1	14613	3	Y	22	22	1			3
							24	9									

SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	6030	-0-	-0-	-0-	323	1	5666	3	Y	37	37	1			5
							41	9									
10	6259	X	6259	-0-	-0-	-0-	323	1	5903	3	Y	30	32	1			3
							33	9									
11	6090	X	6066	-0-	-24	-0-	334	1	5701	3	Y	28	27	1			4
							31	9									
12	6293	X	6123	-0-	-170	-0-	314	1	5765	3	Y	40	40	1			4
							44	9									
01	6293	X	6204	-0-	-89	-0-	318	1	5841	3	Y	41	41	1			4
							45	9									
*02	5673	X	5673	-0-	-0-	-0-	295	1	5338	3	Y	36	35	1			5
							40	9									

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	4	1	63	3	Y	-0-					-0-
12	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2802	-0-	-168	-0-	150	1	2629	3	Y	21	21	1			3
							23	9									
10	3069	X	1842	-0-	-1227	-0-	95	1	1728	3	Y	17	18	1			2
							19	9									
11	2940	X	2931	-0-	-9	-0-	161	1	2753	3	Y	15	15	1			2
							17	9									
12	3000	X	3000	-0-	-0-	-0-	149	1	2737	3	Y	104	86	1			20
							114	9									
01	3088	X	3088	-0-	-0-	-0-	148	1	2724	3	Y	196	192	1			24
							216	9									
*02	2750	X	2750	-0-	-0-	-0-	135	1	2443	3	Y	156	161	1			19
							172	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 37 U RRCID -> 008302 COMPL. DATE 02/27/2009 TOTAL DEPTH 10892 PERF. 9858 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1709	-0-	-31	-0-	91	1	1605	3	Y	12	12	1			2
							13	9									
10	1550	N	1408	-0-	-142	-0-	73	1	1325	3	Y	9	10	1			1
							10	9									
11	1620	N	1569	-0-	-51	-0-	86	1	1473	3	Y	9	9	1			1
							10	9									
12	1767	N	1598	-0-	-169	-0-	82	1	1502	3	Y	13	13	1			1
							14	9									
01	1395	N	1332	-0-	-63	-0-	68	1	1249	3	Y	14	13	1			2
							15	9									
02	1456	N	822	-0-	-634	-0-	43	1	770	3	Y	8	8	1			2
							9	9									

SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1060	-0-	-50	-0-	57	1	994	3	Y	8	8	1			1
							9	9									
10	1178	N	1092	-0-	-86	-0-	56	1	1028	3	Y	7	7	1			1
							8	9									
11	1405	N	1405	-0-	-0-	-0-	77	1	1321	3	Y	6	6	1			1
							7	9									
12	1226	N	1226	-0-	-0-	-0-	63	1	1153	3	Y	9	9	1			1
							10	9									
01	1295	N	1295	-0-	-0-	-0-	66	1	1219	3	Y	9	9	1			1
							10	9									
*02	1155	N	1155	-0-	-0-	-0-	60	1	1086	3	Y	8	8	1			1
							9	9									

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2284	N	2284	-0-	-0-	-0-	122	1	2144	3	Y	16	16	1			2
							18	9									
10	2532	N	2532	-0-	-0-	-0-	131	1	2387	3	Y	13	14	1			1
							14	9									
11	2409	N	2409	-0-	-0-	-0-	132	1	2263	3	Y	13	12	1			2
							14	9									
12	2417	N	2417	-0-	-0-	-0-	124	1	2273	3	Y	18	18	1			2
							20	9									
01	2542	N	2395	-0-	-147	-0-	123	1	2252	3	Y	18	18	1			2
							20	9									
*02	2511	N	2511	-0-	-0-	-0-	131	1	2363	3	Y	15	15	1			2
							17	9									

SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 TOTAL DEPTH 11098 PERF.10118 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14370	X	14255	-0-	-115	-0-	764	1	13394	3	Y	88	89	1			11
							97	9									
10	14849	X	14742	-0-	-107	-0-	761	1	13902	3	Y	72	76	1			7
							79	9									
11	14400	X	13871	-0-	-529	-0-	763	1	13035	3	Y	66	64	1			9
							73	9									
12	14880	X	13339	-0-	-1541	-0-	685	1	12557	3	Y	88	88	1			9
							97	9									
01	14880	X	14105	-0-	-775	-0-	724	1	13287	3	Y	85	84	1			10
							94	9									
02	13328	X	12914	-0-	-414	-0-	672	1	12161	3	Y	74	73	1			11
							81	9									

SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 TOTAL DEPTH 11191 PERF. 9923 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	6846	-0-	-24	-0-	367	1	6433	3	Y	42	42	1			5
							46	9									
10	7099	X	6813	-0-	-286	-0-	352	1	6424	3	Y	34	36	1			3
							37	9									
11	6870	X	4410	-0-	-2460	-0-	243	1	4145	3	Y	20	23	1			-0-
							22	9									
12	7099	X	-0-	-0-	-7099	-0-					Y	-0-					-0-
01	7068	X	3434	-0-	-3634	-0-	177	1	3242	3	Y	14	9	1			5
							15	9									
02	6384	X	4667	-0-	-1717	-0-	243	1	4395	3	Y	26	31	1			-0-
							29	9									

SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 TOTAL DEPTH 11107 PERF. 9028 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6739	-0-	-791	-0-	361	1	6332	3	Y	42	42	1			5
							46	9									
10	7781	X	7449	-0-	-332	-0-	385	1	7027	3	Y	34	36	1			3
							37	9									
11	7009	X	7009	-0-	-0-	-0-	386	1	6588	3	Y	32	31	1			4
							35	9									
12	7161	X	6445	-0-	-716	-0-	331	1	6063	3	Y	46	45	1			5
							51	9									
01	7440	X	6725	-0-	-715	-0-	345	1	6330	3	Y	45	45	1			5
							50	9									
02	6720	X	5869	-0-	-851	-0-	305	1	5520	3	Y	40	39	1			6
							44	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936

SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 TOTAL DEPTH 14700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3719	-0-	-541	-0-	198	1	3480	3	Y	37	37	1			5
							41	9									
10	4402	X	3711	-0-	-691	-0-	191	1	3487	3	Y	30	32	1			3
							33	9									
11	4050	X	3643	-0-	-407	-0-	200	1	3414	3	Y	26	26	1			3
							29	9									
12	3875	X	3446	-0-	-429	-0-	176	1	3233	3	Y	34	33	1			4
							37	9									
01	3844	X	3587	-0-	-257	-0-	183	1	3367	3	Y	34	34	1			4
							37	9									
02	3472	X	3214	-0-	-258	-0-	167	1	3015	3	Y	29	29	1			4
							32	9									

SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A

09	3000	N	636	-0-	-2364	1480	34	1	602	3	Y	-0-					-0-
10	2186	N	706	-0-	-1480	-0-	37	1	669	3	Y	-0-					-0-
11	660	N	659	-0-	-1	-0-	36	1	623	3	Y	-0-					-0-
12	651	N	594	-0-	-57	-0-	31	1	563	3	Y	-0-					-0-
01	713	N	699	-0-	-14	-0-	36	1	663	3	Y	-0-					-0-
02	616	N	597	-0-	-19	-0-	31	1	566	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664

09	3450	X	437	-0-	-3013	-0-	23	1	412	3	Y	2	4	1			-0-
							2	9									
10	3565	X	127	-0-	-3438	-0-	6	1	103	3	Y	16	14	1			2
							18	9									
11	3060	X	440	-0-	-2620	-0-	23	1	400	3	Y	15	15	1			2
							17	9									
12	3162	X	2656	-0-	-506	-0-	136	1	2496	3	Y	22	22	1			2
							24	9									
01	5129	X	5129	-0-	-0-	-0-	264	1	4839	3	Y	24	23	1			3
							26	9									
*02	2893	X	2893	-0-	-0-	-0-	151	1	2725	3	Y	15	15	1			3
							17	9									

SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A

09	375	N	375	-0-	-0-	-0-	20	1	352	3	Y	3	3	1			-0-
							3	9									
10	465	N	266	-0-	-199	-0-	14	1	250	3	Y	2	2	1			-0-
							2	9									
11	420	N	367	-0-	-53	-0-	20	1	345	3	Y	2	2	1			-0-
							2	9									
12	403	N	181	-0-	-222	-0-	9	1	169	3	Y	3	3	1			-0-
							3	9									
01	279	N	202	-0-	-77	-0-	10	1	189	3	Y	3	3	1			-0-
							3	9									
02	336	N	235	-0-	-101	-0-	12	1	221	3	Y	2	2	1			-0-
							2	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

09	3149	X	3149	-0-	-0-	-0-	169	1	2960	3	Y	18	18	1			2
							20	9									
10	3146	X	3146	-0-	-0-	-0-	162	1	2966	3	Y	16	16	1			2
							18	9									
11	3040	X	3040	-0-	-0-	-0-	167	1	2859	3	Y	13	13	1			2
							14	9									
12	3131	X	3077	-0-	-54	-0-	158	1	2899	3	Y	18	18	1			2
							20	9									
01	3131	X	2810	-0-	-321	-0-	144	1	2646	3	Y	18	18	1			2
							20	9									
02	2828	X	2500	-0-	-328	-0-	130	1	2353	3	Y	15	15	1			2
							17	9									

SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

09	12330	X	12118	-0-	-212	-0-	649	1	11385	3	Y	76	76	1			10
							84	9									
10	12834	X	12593	-0-	-241	-0-	650	1	11876	3	Y	61	65	1			6
							67	9									
11	12420	X	12096	-0-	-324	-0-	665	1	11369	3	Y	56	55	1			7
							62	9									
12	12834	X	12064	-0-	-770	-0-	619	1	11356	3	Y	81	79	1			9
							89	9									
01	12586	X	12116	-0-	-470	-0-	621	1	11407	3	Y	80	80	1			9
							88	9									
02	11368	X	10934	-0-	-434	-0-	569	1	10289	3	Y	69	68	1			10
							76	9									

SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

09	22560	X	22153	-0-	-407	-0-	1192	1	20905	3	Y	51	52	1			6
							56	9									
10	23312	X	23066	-0-	-246	-0-	1194	1	21826	3	Y	42	44	1			4
							46	9									
11	22560	X	22140	-0-	-420	-0-	1222	1	20876	3	Y	38	37	1			5
							42	9									
12	23312	X	22533	-0-	-779	-0-	1162	1	21313	3	Y	53	52	1			6
							58	9									
01	23250	X	22542	-0-	-708	-0-	1162	1	21322	3	Y	53	53	1			6
							58	9									
02	20832	X	20402	-0-	-430	-0-	1067	1	19284	3	Y	46	45	1			7
							51	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	2	1	39	3	Y	126	130	1			17
							139	9									
10	169	N	169	-0-	-0-	-0-	1	1	19	3	Y	135	140	1			12
							149	9									
11	203	N	203	-0-	-0-	-0-	2	1	40	3	Y	146	146	1			12
							161	9									
12	289	N	289	-0-	-0-	-0-	5	1	88	3	Y	178	170	1			20
							196	9									
01	380	N	380	-0-	-0-	-0-	8	1	151	3	Y	201	197	1			24
							221	9									
*02	277	N	277	-0-	-0-	-0-	5	1	95	3	Y	161	165	1			20
							177	9									

SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164

09	5130	X	5044	-0-	-86	-0-	270	1	4740	3	Y	31	31	1			4
							34	9									
10	5301	X	5158	-0-	-143	-0-	266	1	4863	3	Y	26	27	1			3
							29	9									
11	5130	X	4904	-0-	-226	-0-	270	1	4610	3	Y	22	22	1			3
							24	9									
12	5270	X	4850	-0-	-420	-0-	249	1	4565	3	Y	33	33	1			3
							36	9									
01	5270	X	4022	-0-	-1248	-0-	206	1	3781	3	Y	32	32	1			3
							35	9									
02	4704	X	4403	-0-	-301	-0-	229	1	4144	3	Y	27	26	1			4
							30	9									

SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A

09	1517	N	1517	-0-	-0-	-0-	81	1	1426	3	Y	9	9	1			1
							10	9									
10	1603	N	1603	-0-	-0-	-0-	83	1	1511	3	Y	8	8	1			1
							9	9									
11	1556	N	1556	-0-	-0-	-0-	86	1	1462	3	Y	7	7	1			1
							8	9									
12	1581	N	1535	-0-	-46	-0-	79	1	1445	3	Y	10	10	1			1
							11	9									
01	1613	N	1613	-0-	-0-	-0-	83	1	1519	3	Y	10	10	1			1
							11	9									
02	1456	N	1436	-0-	-20	-0-	75	1	1351	3	Y	9	9	1			1
							10	9									

SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 7 R RRCID -> 060307 COMPL. DATE 11/23/2003 TOTAL DEPTH 10500 PERF.10112 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	N	1265	-0-	-0-	-0-	67	1	1175	3	Y	21	21	1			3
							23	9									
10	1180	N	1180	-0-	-0-	-0-	60	1	1101	3	Y	17	18	1			2
							19	9									
11	1054	N	1054	-0-	-0-	-0-	57	1	980	3	Y	15	15	1			2
							17	9									
12	1302	N	1022	-0-	-280	-0-	52	1	946	3	Y	22	22	1			2
							24	9									
01	1178	N	939	-0-	-239	-0-	47	1	866	3	Y	24	23	1			3
							26	9									
02	980	N	438	-0-	-542	-0-	22	1	396	3	Y	18	18	1			3
							20	9									

SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 04/14/2010 TOTAL DEPTH 10755 PERF. 3811 - 3874

09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114

09	870	N	616	-0-	-254	-0-	31	1	539	3	Y	42	28	1			14
							46	9									
10	1127	N	1127	-0-	-0-	-0-	52	1	944	3	Y	119	123	1			10
							131	9									
11	1063	N	1063	-0-	-0-	-0-	51	1	867	3	Y	132	132	1			10
							145	9									
12	1065	N	1065	-0-	-0-	-0-	46	1	846	3	Y	157	149	1			18
							173	9									
01	1116	N	1047	-0-	-69	-0-	44	1	805	3	Y	180	176	1			22
							198	9									
02	980	N	922	-0-	-58	-0-	40	1	726	3	Y	142	147	1			17
							156	9									

SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233

09	660	X	446	-0-	-214	-0-	23	1	398	3	Y	23	23	1			3
							25	9									
10	403	X	402	-0-	-1	-0-	20	1	361	3	Y	19	20	1			2
							21	9									
11	390	N	232	-0-	-158	-0-	12	1	201	3	Y	17	17	1			2
							19	9									
12	465	N	106	-0-	-359	-0-	4	1	73	3	Y	26	25	1			3
							29	9									
01	403	N	84	-0-	-319	-0-	3	1	53	3	Y	25	25	1			3
							28	9									
02	224	N	65	-0-	-159	-0-	2	1	40	3	Y	21	21	1			3
							23	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3641	X	3641	-0-	-0-	-0-	195	1	3423	3	Y	21	21	1			3
							23	9									
10	3735	X	3735	-0-	-0-	-0-	193	1	3523	3	Y	17	18	1			2
							19	9									
11	3515	X	3515	-0-	-0-	-0-	193	1	3305	3	Y	15	15	1			2
							17	9									
12	3596	X	3561	-0-	-35	-0-	183	1	3352	3	Y	24	23	1			3
							26	9									
01	3596	X	3575	-0-	-21	-0-	183	1	3366	3	Y	24	24	1			3
							26	9									
02	3248	X	3210	-0-	-38	-0-	167	1	3021	3	Y	20	20	1			3
							22	9									

SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420	X	9240	-0-	-180	-0-	495	1	8683	3	Y	56	57	1			7
							62	9									
10	9734	X	9548	-0-	-186	-0-	493	1	9003	3	Y	47	49	1			5
							52	9									
11	9390	X	9139	-0-	-251	-0-	503	1	8591	3	Y	41	41	1			5
							45	9									
12	9703	X	9293	-0-	-410	-0-	477	1	8751	3	Y	59	58	1			6
							65	9									
01	9703	X	9312	-0-	-391	-0-	478	1	8768	3	Y	60	59	1			7
							66	9									
02	8624	X	8384	-0-	-240	-0-	436	1	7893	3	Y	50	50	1			7
							55	9									

SHERIDAN GAS UNIT WELL #: 47 RRCID -> 181533 COMPL. DATE 01/20/2006 TOTAL DEPTH 10430 PERF. 9005 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	739	-0-	-161	-0-	39	1	677	3	Y	21	21	1			3
							23	9									
10	733	N	733	-0-	-0-	-0-	37	1	677	3	Y	17	18	1			2
							19	9									
11	1064	N	1064	-0-	-0-	-0-	58	1	989	3	Y	15	15	1			2
							17	9									
12	775	N	443	-0-	-332	-0-	22	1	395	3	Y	24	23	1			3
							26	9									
01	744	N	606	-0-	-138	-0-	30	1	551	3	Y	23	23	1			3
							25	9									
02	980	N	599	-0-	-381	-0-	30	1	547	3	Y	20	20	1			3
							22	9									

SHERIDAN GAS UNIT WELL #: 5 RRCID -> 195636 COMPL. DATE 02/05/2003 TOTAL DEPTH 11497 PERF. 8002 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 98 RRCID -> 202769 COMPL. DATE 12/06/2004 TOTAL DEPTH 14500 PERF.10416 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4097	X	4097	-0-	-0-	-0-	221	1	3876	3	Y	-0-					-0-
10	4427	X	4427	-0-	-0-	-0-	229	1	4180	3	Y	16	16	1			-0-
							18	9									
11	4063	X	4063	-0-	-0-	-0-	223	1	3816	3	Y	22	22	1			-0-
							24	9									
12	4432	X	4432	-0-	-0-	-0-	228	1	4182	3	Y	20	20	1			-0-
							22	9									
01	4441	X	4441	-0-	-0-	-0-	229	1	4212	3	Y	-0-					-0-
*02	4140	X	4140	-0-	-0-	-0-	217	1	3923	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 100 RRCID -> 205315 COMPL. DATE 11/02/2004 TOTAL DEPTH 11100 PERF.10402 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11218	X	11218	-0-	-0-	-0-	570	1	9998	3	Y	591	608	1			80
							650	9									
10	11222	X	10981	-0-	-241	-0-	534	1	9748	3	Y	635	661	1			54
							699	9									
11	11546	X	11546	-0-	-0-	-0-	596	1	10183	3	Y	697	696	1			55
							767	9									
12	11678	X	11678	-0-	-0-	-0-	594	1	10887	3	Y	179	226	1			8
							197	9									
01	11432	X	11432	-0-	-0-	-0-	586	1	10766	3	Y	73	73	1			8
							80	9									
*02	10156	X	10156	-0-	-0-	-0-	529	1	9558	3	Y	63	62	1			9
							69	9									

SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9967	X	9967	-0-	-0-	-0-	510	1	8948	3	Y	463	476	1			64
							509	9									
10	9969	X	9969	-0-	-0-	-0-	489	1	8938	3	Y	493	521	1			36
							542	9									
11	11563	X	11563	-0-	-0-	-0-	620	1	10590	3	Y	321	351	1			6
							353	9									
12	10118	X	10118	-0-	-0-	-0-	519	1	9526	3	Y	66	65	1			7
							73	9									
01	9207	X	8280	-0-	-927	-0-	424	1	7787	3	Y	63	63	1			7
							69	9									
02	8316	X	6093	-0-	-2223	-0-	316	1	5720	3	Y	52	53	1			6
							57	9									

SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14186	X	14186	-0-	-0-	-0-	717	1	12574	3	Y	814	836	1			110
							895	9									
10	14681	X	14681	-0-	-0-	-0-	712	1	13003	3	Y	878	914	1			74
							966	9									
11	14120	X	14120	-0-	-0-	-0-	722	1	12334	3	Y	967	965	1			76
							1064	9									
12	14076	X	14076	-0-	-0-	-0-	685	1	12566	3	Y	750	781	1			45
							825	9									
01	13516	X	13457	-0-	-59	-0-	670	1	12304	3	Y	439	431	1			53
							483	9									
*02	12403	X	12403	-0-	-0-	-0-	630	1	11385	3	Y	353	362	1			44
							388	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 06/05/2008 TOTAL DEPTH 11130 PERF.10612 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	2	1	28	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538

09	6690	X	6300	-0-	-390	-0-	337	1	5913	3	Y	45	45	1			6
							50	9									
10	6913	X	6697	-0-	-216	-0-	345	1	6312	3	Y	36	38	1			4
							40	9									
11	6630	X	6414	-0-	-216	-0-	353	1	6026	3	Y	32	32	1			4
							35	9									
12	6851	X	6316	-0-	-535	-0-	324	1	5945	3	Y	43	42	1			5
							47	9									
01	6696	X	6360	-0-	-336	-0-	326	1	5987	3	Y	43	43	1			5
							47	9									
02	6048	X	2120	-0-	-3928	-0-	109	1	1970	3	Y	37	37	1			5
							41	9									

SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328

09	13710	X	13271	-0-	-439	-0-	711	1	12469	3	Y	83	84	1			10
							91	9									
10	14167	X	13627	-0-	-540	-0-	703	1	12849	3	Y	68	71	1			7
							75	9									
11	13710	X	13056	-0-	-654	-0-	718	1	12277	3	Y	55	56	1			6
							61	9									
12	15060	X	15060	-0-	-0-	-0-	774	1	14205	3	Y	74	72	1			8
							81	9									
01	14283	X	14283	-0-	-0-	-0-	734	1	13469	3	Y	73	73	1			8
							80	9									
*02	12784	X	12784	-0-	-0-	-0-	666	1	12048	3	Y	64	63	1			9
							70	9									

SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705

09	2102	N	2102	-0-	-0-	-0-	112	1	1972	3	Y	16	16	1			2
							18	9									
10	2604	N	2083	-0-	-521	-0-	107	1	1962	3	Y	13	14	1			1
							14	9									
11	2220	N	2096	-0-	-124	-0-	115	1	1968	3	Y	12	11	1			2
							13	9									
12	2170	N	1998	-0-	-172	-0-	102	1	1877	3	Y	17	17	1			2
							19	9									
01	2077	N	2059	-0-	-18	-0-	105	1	1935	3	Y	17	17	1			2
							19	9									
02	1960	N	1843	-0-	-117	-0-	96	1	1730	3	Y	15	15	1			2
							17	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3608	-0-		-82	-0-	193	1	3390	3	Y	23	23	1			3
								25	9									
10	3813	X	3727	-0-		-86	-0-	192	1	3515	3	Y	18	19	1			2
								20	9									
11	3690	X	3481	-0-		-209	-0-	191	1	3272	3	Y	16	16	1			2
								18	9									
12	4555	X	4555	-0-		-0-	-0-	189	1	3458	3	Y	825	718	1			109
								908	9									
01	4621	X	4621	-0-		-0-	-0-	177	1	3245	3	Y	1090	1066	1			133
								1199	9									
*02	4075	X	4075	-0-		-0-	-0-	164	1	2963	3	Y	862	891	1			104
								948	9									

SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-		-0-	-0-	18	1	308	3	Y	219	226	1			30
								241	9									
10	598	N	598	-0-		-0-	-0-	17	1	318	3	Y	239	249	1			20
								263	9									
11	607	N	607	-0-		-0-	-0-	17	1	297	3	Y	266	266	1			20
								293	9									
12	614	N	614	-0-		-0-	-0-	14	1	250	3	Y	318	302	1			36
								350	9									
01	692	N	692	-0-		-0-	-0-	15	1	277	3	Y	364	356	1			44
								400	9									
*02	593	N	593	-0-		-0-	-0-	14	1	261	3	Y	289	298	1			35
								318	9									

SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 07/25/2008 TOTAL DEPTH 11050 PERF.10696 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1490	-0-		-10	-0-	79	1	1389	3	Y	20	20	1			3
								22	9									
10	1426	X	1116	-0-		-310	-0-	57	1	1041	3	Y	16	17	1			2
								18	9									
11	1380	X	773	-0-		-607	-0-	42	1	714	3	Y	15	15	1			2
								17	9									
12	1550	X	1143	-0-		-407	-0-	58	1	1061	3	Y	22	22	1			2
								24	9									
01	1550	X	910	-0-		-640	-0-	46	1	839	3	Y	23	22	1			3
								25	9									
02	1400	X	1079	-0-		-321	-0-	55	1	1003	3	Y	19	19	1			3
								21	9									

SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 07/23/2008 TOTAL DEPTH 11050 PERF.10374 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6427	X	6427	-0-		-0-	-0-	336	1	5886	3	Y	186	191	1			25
								205	9									
10	6660	X	6660	-0-		-0-	-0-	334	1	6108	3	Y	198	206	1			17
								218	9									
11	5122	X	5122	-0-		-0-	-0-	273	1	4663	3	Y	169	184	1			2
								186	9									
12	5703	X	5703	-0-		-0-	-0-	294	1	5389	3	Y	18	18	1			2
								20	9									
01	5505	X	5505	-0-		-0-	-0-	283	1	5202	3	Y	18	18	1			2
								20	9									
*02	4545	X	4545	-0-		-0-	-0-	237	1	4291	3	Y	15	15	1			2
								17	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6179	X	6179	-0-	-0-	-0-	331	1	5808	3	Y	36	36	1			5
							40	9									
10	6045	X	4001	-0-	-2044	-0-	206	1	3763	3	Y	29	31	1			3
							32	9									
11	5940	X	3569	-0-	-2371	-0-	196	1	3344	3	Y	26	26	1			3
							29	9									
12	6248	X	6248	-0-	-0-	-0-	321	1	5879	3	Y	44	41	1			6
							48	9									
01	6169	X	6009	-0-	-160	-0-	307	1	5636	3	Y	60	59	1			7
							66	9									
02	5572	X	5400	-0-	-172	-0-	280	1	5065	3	Y	50	50	1			7
							55	9									

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3197	-0-	-913	-0-	171	1	2998	3	Y	25	25	1			3
							28	9									
10	4135	X	4135	-0-	-0-	-0-	213	1	3900	3	Y	20	21	1			2
							22	9									
11	3900	X	3556	-0-	-344	-0-	195	1	3339	3	Y	20	19	1			3
							22	9									
12	4030	X	3145	-0-	-885	-0-	161	1	2961	3	Y	21	22	1			2
							23	9									
01	4123	X	3297	-0-	-826	-0-	169	1	3106	3	Y	20	20	1			2
							22	9									
02	3724	X	1888	-0-	-1836	-0-	98	1	1770	3	Y	18	17	1			3
							20	9									

SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 09/09/2006 TOTAL DEPTH 11106 PERF.10524 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1896	N	1896	-0-	-0-	-0-	101	1	1776	3	Y	17	17	1			2
							19	9									
10	1953	N	1918	-0-	-35	-0-	99	1	1805	3	Y	13	14	1			1
							14	9									
11	1800	N	1763	-0-	-37	-0-	97	1	1652	3	Y	13	12	1			2
							14	9									
12	1953	N	1362	-0-	-591	-0-	69	1	1273	3	Y	18	18	1			2
							20	9									
01	1922	N	1544	-0-	-378	-0-	79	1	1445	3	Y	18	18	1			2
							20	9									
02	1652	N	1565	-0-	-87	-0-	81	1	1466	3	Y	16	16	1			2
							18	9									

SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	7019	-0-	-181	-0-	376	1	6596	3	Y	43	44	1			5
							47	9									
10	7440	X	5178	-0-	-2262	-0-	267	1	4870	3	Y	37	38	1			4
							41	9									
11	7110	X	4114	-0-	-2996	-0-	226	1	3859	3	Y	26	27	1			3
							29	9									
12	7316	X	4211	-0-	-3105	-0-	216	1	3962	3	Y	30	30	1			3
							33	9									
01	7316	X	3834	-0-	-3482	-0-	196	1	3603	3	Y	32	31	1			4
							35	9									
02	6552	X	3153	-0-	-3399	-0-	164	1	2960	3	Y	26	26	1			4
							29	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 02/11/2010 TOTAL DEPTH 11050 PERF. 8652 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 116 RRCID -> 212979 COMPL. DATE 03/24/2007 TOTAL DEPTH 11050 PERF.10442 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3681	X	3681	-0-	-0-	-0-	197 24	1 9	3460	3	Y	22	22	1			3
10	3808	X	3808	-0-	-0-	-0-	197 20	1 9	3591	3	Y	18	19	1			2
11	3647	X	3647	-0-	-0-	-0-	201 18	1 9	3428	3	Y	16	16	1			2
12	3689	X	3663	-0-	-26	-0-	188 24	1 9	3451	3	Y	22	22	1			2
01	3732	X	3732	-0-	-0-	-0-	191 26	1 9	3515	3	Y	24	23	1			3
02	3332	X	3329	-0-	-3	-0-	173 22	1 9	3134	3	Y	20	20	1			3

SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50456	X	4330	-0-	-46126	-0-	232	1	4068	3	Y	27	21	1			7
							30	9									
10	8711	X	4927	-0-	-3784	-0-	254	1	4637	3	Y	33	35	1			5
							36	9									
11	8160	X	481	-0-	-7679	-0-	26	1	448	3	Y	6	11	1			-0-
							7	9									
12	8432	X	35	-0-	-8397	-0-	2	1	32	3	Y	1	1	1			-0-
							1	9									
01	5611	X	5611	-0-	-0-	-0-	288	1	5281	3	Y	38	30	1			8
							42	9									
*02	7606	X	7606	-0-	-0-	-0-	396	1	7154	3	Y	51	51	1			8
							56	9									

SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7456	X	7456	-0-	-0-	-0-	401	1	7030	3	Y	23	24	1			3
							25	9									
10	7578	X	7578	-0-	-0-	-0-	392	1	7163	3	Y	21	22	1			2
							23	9									
11	7165	X	7165	-0-	-0-	-0-	395	1	6749	3	Y	19	18	1			3
							21	9									
12	6910	X	6910	-0-	-0-	-0-	356	1	6525	3	Y	26	26	1			3
							29	9									
01	6103	X	6103	-0-	-0-	-0-	314	1	5760	3	Y	26	27	1			2
							29	9									
02	4480	X	3643	-0-	-837	-0-	189	1	3426	3	Y	25	23	1			4
							28	9									

SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3353	X	3353	-0-	-0-	-0-	180	1	3151	3	Y	20	20	1			3
							22	9									
10	3752	X	3752	-0-	-0-	-0-	194	1	3540	3	Y	16	17	1			2
							18	9									
11	3631	X	3631	-0-	-0-	-0-	200	1	3414	3	Y	15	15	1			2
							17	9									
12	3672	X	3672	-0-	-0-	-0-	189	1	3460	3	Y	21	21	1			2
							23	9									
01	3709	X	3709	-0-	-0-	-0-	190	1	3496	3	Y	21	21	1			2
							23	9									
*02	3308	X	3308	-0-	-0-	-0-	172	1	3115	3	Y	19	18	1			3
							21	9									

SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3077	X	3077	-0-	-0-	-0-	166	1	2904	3	Y	6	5	1			1
							7	9									
10	3427	X	3427	-0-	-0-	-0-	177	1	3243	3	Y	6	6	1			1
							7	9									
11	2797	X	2797	-0-	-0-	-0-	154	1	2635	3	Y	7	6	1			2
							8	9									
12	3443	X	3443	-0-	-0-	-0-	177	1	3242	3	Y	22	22	1			2
							24	9									
01	3445	X	3445	-0-	-0-	-0-	177	1	3243	3	Y	23	22	1			3
							25	9									
*02	2706	X	2706	-0-	-0-	-0-	141	1	2543	3	Y	20	20	1			3
							22	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936

SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	7072	-0-	-218	-0-	379	1	6642	3	Y	46	47	1			4
							51	9									
10	7533	X	7105	-0-	-428	-0-	367	1	6697	3	Y	37	37	1			4
							41	9									
11	7290	X	5816	-0-	-1474	-0-	320	1	5460	3	Y	33	33	1			4
							36	9									
12	7316	X	5221	-0-	-2095	-0-	268	1	4924	3	Y	26	27	1			3
							29	9									
01	7316	X	6611	-0-	-705	-0-	340	1	6238	3	Y	30	30	1			3
							33	9									
02	6608	X	5890	-0-	-718	-0-	307	1	5555	3	Y	25	25	1			3
							28	9									

SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		6290	-0-	6290	6290	339	1	5939	3	Y	11	12	1			1
							12	9									
10	INC G-10		-0-	-0-	-0-	6290					Y	-0-	1	1			-0-
11	6290	X	-0-	-0-	-6290	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-
02	1764	X	-0-	-0-	-1764	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 127 RRCID -> 241758 COMPL. DATE 03/13/2009 TOTAL DEPTH 11900 PERF.10474 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	78	-0-	-282	-0-	4	1	73	3	Y	1	1	1			-0-
							1	9									
10	91	N	91	-0-	-0-	-0-	4	1	77	3	Y	9	7	1			2
							10	9									
11	250	N	250	-0-	-0-	-0-	13	1	215	3	Y	20	19	1			3
							22	9									
12	286	N	286	-0-	-0-	-0-	13	1	241	3	Y	29	29	1			3
							32	9									
01	261	N	261	-0-	-0-	-0-	12	1	216	3	Y	30	30	1			3
							33	9									
02	224	N	166	-0-	-58	-0-	7	1	130	3	Y	26	25	1			4
							29	9									

SHERIDAN GAS UNIT WELL #: 126 RRCID -> 241763 COMPL. DATE 09/02/2010 TOTAL DEPTH 11915 PERF.10257 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	746	-0-	-124	-0-	37	1	643	3	Y	60	62	1			8
							66	9									
10	837	N	514	-0-	-323	-0-	23	1	421	3	Y	64	67	1			5
							70	9									
11	810	N	731	-0-	-79	-0-	36	1	617	3	Y	71	70	1			6
							78	9									
12	775	N	748	-0-	-27	-0-	34	1	620	3	Y	85	81	1			10
							94	9									
01	637	N	637	-0-	-0-	-0-	27	1	503	3	Y	97	95	1			12
							107	9									
02	672	N	452	-0-	-220	-0-	19	1	349	3	Y	76	79	1			9
							84	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 130 RRCID -> 242353 COMPL. DATE 02/10/2009 TOTAL DEPTH 11789 PERF.10453 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2030	-0-	-340	-0-	109	1	1910	3	Y	10	9	1			2
							11	9									
10	2449	X	1856	-0-	-593	-0-	96	1	1749	3	Y	10	12	1			-0-
							11	9									
11	2370	X	2108	-0-	-262	-0-	116	1	1984	3	Y	7	7	1			-0-
							8	9									
12	2294	X	2105	-0-	-189	-0-	108	1	1988	3	Y	8	7	1			1
							9	9									
01	2108	X	1917	-0-	-191	-0-	98	1	1808	3	Y	10	10	1			1
							11	9									
02	1960	X	1467	-0-	-493	-0-	76	1	1374	3	Y	15	15	1			1
							17	9									

SHERIDAN GAS UNIT WELL #: 128 RRCID -> 243573 COMPL. DATE 02/02/2012 TOTAL DEPTH 11900 PERF.10810 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	678	-0-	-12	-0-	36	1	636	3	Y	5	5	1			1
							6	9									
10	744	N	733	-0-	-11	-0-	38	1	692	3	Y	3	4	1			-0-
							3	9									
11	720	N	691	-0-	-29	-0-	38	1	649	3	Y	4	4	1			-0-
							4	9									
12	735	N	735	-0-	-0-	-0-	38	1	690	3	Y	6	5	1			1
							7	9									
01	744	N	744	-0-	-0-	-0-	38	1	699	3	Y	6	6	1			1
							7	9									
02	644	N	638	-0-	-6	-0-	33	1	599	3	Y	5	5	1			1
							6	9									

SHERIDAN (YEGUA) 83107 825 ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 85 RRCID -> 180166 COMPL. DATE 09/30/2000 TOTAL DEPTH 5310 PERF. 5114 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (YEGUA 5000) 83107 957 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
HURT WELL #: 1 RRCID -> 271546 COMPL. DATE 09/17/2013 TOTAL DEPTH 5111 PERF. 4510 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	7250		-0-	-0-	-7250	-0-					N	-0-					-0-
*01	7750		8209	-0-	459	459	8168	3	41	9	N	37					37
02	7000		13858	-0-	6858	7317	13629	3	229	9	N	208	167	1			78

BLAKE WELL #: 1 RRCID -> 271754 COMPL. DATE 09/29/2013 TOTAL DEPTH 5100 PERF. 5153 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	250		NO RPT	-0-	-250	-0-					N	NO RPT					-0-
01	7750		NO RPT	-0-	-7750	-0-					N	NO RPT					-0-
02	7000		11563	-0-	4563	4563	11523	3	40	9	N	36					36

SHERIDAN (800 MIOCENE) 83107 973 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 91 RRCID -> 183613 COMPL. DATE 04/23/2001 TOTAL DEPTH 2000 PERF. 792 - 798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (1700 MIOCENE) 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 92 RRCID -> 184043 COMPL. DATE 04/22/2001 TOTAL DEPTH 2000 PERF. 1710 - 1715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 94 RRCID -> 184048 COMPL. DATE 04/26/2001 TOTAL DEPTH 2000 PERF. 1714 - 1722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 86 RRCID -> 185630 COMPL. DATE 09/01/2001 TOTAL DEPTH 5510 PERF. 1708 - 1720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (3800 FRIO) 83107 993 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 26 RRCID -> 185553 COMPL. DATE 06/01/2001 TOTAL DEPTH 9215 PERF. 3716 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN, N. (WILCOX 8700) 83109 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
CORCORAN, MARY GAS UNIT WELL #: 2 RRCID -> 268509 COMPL. DATE 01/15/2012 TOTAL DEPTH 10300 PERF. 8758 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23700	24053	-0-	353	251745	23341	2	712	9	N	647	765	1			17
10	24490	-0-	-0-	-24490	227255					N	-0-					17
11	23700	117	-0-	-23583	203672	50	2	67	9	N	61					78
12	24490	3	-0-	-24487	179185	3	2			N	-0-					78
01	24490	712	-0-	-23778	155407	706	2	6	9	N	5					83
02	22120	NO RPT	-0-	-22120	133287					N	NO RPT					83

SHERIDAN, N. (WILCOX 9400) 83109 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RAY CORCORAN GAS UNIT WELL #: 1 RRCID -> 257447 COMPL. DATE 04/09/2010 TOTAL DEPTH 10433 PERF. 9376 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3677	R	3677	-0-	-0-	-0-	3062	2	615	9	N	559	561	1			276
10	3782	#	2013	-0-	-1769	-0-	1504	2	509	9	N	463	563	1			176
11	3660	#	2020	-0-	-1640	-0-	1496	2	524	9	N	476	381	1			271
12	3782	#	867	-0-	-2915	-0-	486	2	381	9	N	346	374	1			243
*01	914	R	914	-0-	-0-	-0-	454	2	460	9	N	418	382	1			279
02	3444	#	NO RPT	-0-	-3444	-0-					N	NO RPT					279

MARY CORCORAN GAS UNIT WELL #: 1 RRCID -> 264388 COMPL. DATE 08/20/2011 TOTAL DEPTH 10273 PERF. 8774 - 8784

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHIPWRECK (FRIO A) 83315 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
IMPACT MIDSTREAM, LLC 423113
CRYSTAL BEACH SWD WELL #: 1 RRCID -> 071641 COMPL. DATE 03/25/1977 TOTAL DEPTH 6049 PERF. 5960 - 5970

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SILSBEE (Z) 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
SILSBEE GAS UNIT WELL #: 26 RRCID -> 108057 COMPL. DATE 11/16/1983 TOTAL DEPTH 10222 PERF. 7884 - 7894

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SILSBEE GAS UNIT WELL #: 27 RRCID -> 143070 COMPL. DATE 09/19/1992 TOTAL DEPTH 8118 PERF. 7873 - 7891

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SILSBEE, NORTH (YEGUA 2C) 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PREMIUM EXPLORATION COMPANY 676051
ARCO RAFFERTY WELL #: 1A RRCID -> 174036 COMPL. DATE 12/07/1999 TOTAL DEPTH 9966 PERF. 6805 - 6813

09	450	X	450	-0-	-0-	-0-	430	2	20	9	N	18					221
10	447	X	447	-0-	-0-	-0-	412	2	35	9	N	32					253
11	400	X	400	-0-	-0-	-0-	387	2	13	9	N	12	189	1			76
12	465	X	423	-0-	-42	-0-	405	2	18	9	N	16					92
01	465	X	320	-0-	-145	-0-	306	2	14	9	N	13					105
02	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					105

SILSBEE, NORTH (YEGUA 2C) //CONT.// 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
CUNNINGHAM, MARY J. WELL #: 7 RRCID -> 210920 COMPL. DATE 08/15/2005 TOTAL DEPTH 7724 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	A	-0-	-0-	-0-	269					N	-0-		73	1		-0-
09	0	A	-0-	-0-	-0-	269					N	-0-					-0-
10	0	A	-0-	-0-	-0-	269					N	-0-					-0-
11	0		-0-	-0-	-0-	269					N	-0-					-0-
12	0		NO RPT	-0-	-0-	269					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	269					N	NO RPT					-0-

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SILSBEE, NORTH (YEGUA 8) 83586 900 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
NELSON, O. C. FEE WELL #: 2 RRCID -> 175515 COMPL. DATE 09/19/1997 TOTAL DEPTH 7879 PERF. 7524 - 7530

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER PLOW (YEGUA 6270) 83627 490 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
BUTLER GAS UNIT WELL #: 1 RRCID -> 250214 COMPL. DATE 06/11/2008 TOTAL DEPTH 10010 PERF. 6294 - 6299

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVERSPOON (TEX SA1 SAND) 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAER WELL #: 1 RRCID -> 216639 COMPL. DATE 04/23/2006 TOTAL DEPTH 16100 PERF.15804 - 15908

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					57

BURKHART GAS UNIT WELL #: 1 RRCID -> 219022 COMPL. DATE 12/22/2005 TOTAL DEPTH 16600 PERF.16399 - 16422

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

REHAK WELL #: 1 RRCID -> 219892 COMPL. DATE 02/22/2006 TOTAL DEPTH 15335 PERF.15032 - 15104

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVERSPOON (TEX SA1 SAND) //CONT.// 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURKHART GAS UNIT WELL #: 3 RRCID -> 232422 COMPL. DATE 12/01/2006 TOTAL DEPTH 16650 PERF. 3679 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 1 RRCID -> 242448 COMPL. DATE 09/24/2008 TOTAL DEPTH 16475 PERF.16348 - 16398

09	858076	X	129170	-0-	-728906	-0-	2840	1	125096	2	N	1122	1218	1			332
							1234	9									
10	147777	X	131272	-0-	-16505	-0-	2896	1	127099	2	N	1161	1233	1			260
							1277	9									
11	137760	X	123721	-0-	-14039	-0-	2837	1	119742	2	N	1038	1076	1			222
							1142	9									
12	137361	X	124111	-0-	-13250	-0-	2912	1	120077	2	N	1020	897	1			345
							1122	9									
01	137361	X	116526	-0-	-20835	-0-	3975	1	111407	2	N	1040	1075	1			310
							1144	9									
02	120568	X	104881	-0-	-15687	-0-	3358	1	100558	2	N	877	896	1			291
							965	9									

REHAK WELL #: 3 RRCID -> 257522 COMPL. DATE 06/28/2010 TOTAL DEPTH 15450 PERF.14504 - 14567

09	18026	X	2564	-0-	-15462	-0-	298	1	2244	2	N	20					260
							22	9									
10	2697	X	2308	-0-	-389	-0-	318	1	1969	2	N	19					279
							21	9									
11	2430	X	1284	-0-	-1146	-0-	200	1	1071	2	N	12					291
							13	9									
12	2635	X	2535	-0-	-100	-0-	321	1	2199	2	N	14					305
							15	9									
01	2635	X	1654	-0-	-981	-0-	213	1	1422	2	N	17					322
							19	9									
02	2380	X	1907	-0-	-473	-0-	278	1	1605	2	N	22					344
							24	9									

TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 12 RRCID -> 251911 COMPL. DATE 05/22/2009 TOTAL DEPTH 19600 PERF.17058 - 17122

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	42	1	3	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIXTEEN TONS (YEGUA Y-1A) 83857 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP 16 TONS WELL #: 1 RRCID -> 262996 COMPL. DATE 10/04/2010 TOTAL DEPTH 9151 PERF. 4836 - 4840

09	DLQ G-10		329	-0-	329	329	239	1	90	9	Y	82	82	1			-0-
10	488	N	159	-0-	-329	-0-	64	1	95	9	Y	86	86	1			-0-
11	237	N	237	-0-	-0-	-0-	140	1	97	9	Y	88	88	1			-0-
12	372	N	372	-0-	-0-	-0-	265	1	107	9	Y	97	97	1			-0-
01	397	N	397	-0-	-0-	-0-	310	1	87	9	Y	79	79	1			-0-
02	224	N	197	-0-	-27	-0-	161	1	36	9	Y	33	33	1			-0-

SKI A BASIN (FRIO 2) 83898 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
B. DEATON ESTATE ET AL WELL #: 3 RRCID -> 256314 COMPL. DATE 02/12/2010 TOTAL DEPTH 12633 PERF.10383 - 10403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SKULL CREEK (MIOCENE 1700) 83949 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
BUNGE, GARRISON WELL #: 1 RRCID -> 214684 COMPL. DATE 10/27/2005 TOTAL DEPTH 6845 PERF. 1912 - 1915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	#	2031	-0-	-2499	-0-	2031	3			N	-0-					-0-
10	4681	#	2256	-0-	-2425	-0-	2256	3			N	-0-					-0-
11	3780	#	1899	-0-	-1881	-0-	1899	3			N	-0-					-0-
12	3100	#	1236	-0-	-1864	-0-	1236	3			N	-0-					-0-
01	2635	#	1538	-0-	-1097	-0-	1538	3			N	-0-					-0-
02	2044	#	1258	-0-	-786	-0-	1258	3			N	-0-					-0-

SLESSINGER (MIDDLE WILCOX) 84061 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
NELSON, B. P. A-40 WELL #: 1 RRCID -> 207707 COMPL. DATE 10/21/2004 TOTAL DEPTH 14700 PERF.14210 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3430	R	3430	-0-	-0-	-0-	300	1	2997	3	N	121	170	1			135
							133	9									
10	2418	R	2418	-0-	-0-	-0-	236	1	2105	3	N	70					205
							77	9									
11	4680	#	2033	-0-	-2647	-0-	220	1	1724	3	N	81	177	1			109
							89	9									
12	4836	#	2216	-0-	-2620	-0-	277	1	1848	3	N	83					192
							91	9									
01	4836	#	2567	-0-	-2269	-0-	271	1	2184	3	N	102	169	1			125
							112	9									
02	3192	#	1264	-0-	-1928	-0-	169	1	1052	3	N	39					164
							43	9									

SMITH POINT, E. (F-18) 84315 124 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
FRANKLAND, ANDY WELL #: 1 RRCID -> 141928 COMPL. DATE 04/02/1992 TOTAL DEPTH 14280 PERF.12402 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84

SMITH POINT, EAST (F-22) 84315 310 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
MCNEIR, GEORGE P. WELL #: 1 RRCID -> 008361 COMPL. DATE 07/15/1997 TOTAL DEPTH 14250 PERF.12921 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					790
10	0	N	-0-	-0-	-0-	-0-					N	-0-					790
11	0	N	-0-	-0-	-0-	-0-					N	-0-					790
12	0	N	-0-	-0-	-0-	-0-					N	-0-					790
01	0	N	-0-	-0-	-0-	-0-					N	-0-					790
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					790

SMITH POINT, EAST (F-26) 84315 496 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MASTERS ONSHORE, LLC 532952
SHELDON WELL #: 1R RRCID -> 186730 COMPL. DATE 12/27/2001 TOTAL DEPTH 22200 PERF.20086 - 20144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH POINT, EAST (12,650) 84315 930 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CAMOIL, INC. 127449
JACKSON (TEXACO) WELL #: RRCID -> 165331 COMPL. DATE 08/24/1997 TOTAL DEPTH 13502 PERF.12404 - 12414

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 07/29/2004

SMITHERS LAKE (YEGUA EY-1) 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 1 RRCID -> 182228 COMPL. DATE 11/15/2000 TOTAL DEPTH 10530 PERF. 9842 - 9885

09	INC G-10	68	-0-	68	68	13	1	55	2	Y	-0-					8
10	INC G-10	535	-0-	535	603	22	1	139	2	Y	340	348	1			-0-
						374	9									
11	929 N	326	-0-	-603	-0-	17	1	79	2	Y	209	172	1			37
						230	9									
12	93 N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					37
01	186 N	148	-0-	-38	-0-	17	1	87	2	Y	40	37	1			40
						44	9									
02	168 N	101	-0-	-67	-0-	17	1	83	2	Y	1	1	1			40
						1	9									

GEORGE RANCH WELL #: 2 RRCID -> 182762 COMPL. DATE 03/28/2001 TOTAL DEPTH 10920 PERF.10416 - 10558

09	2	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	102	-0-	102	102	17	1	85	2	Y	-0-					-0-
12	T. A.	13	-0-	13	115	2	1	11	2	Y	-0-					-0-
01	T. A.	4	-0-	4	119	1	1	3	2	Y	-0-					-0-
*02	119 X	-0-	-0-	-119	-0-					Y	-0-					-0-

GEORGE RANCH WELL #: 5 RRCID -> 189412 COMPL. DATE 06/09/2002 TOTAL DEPTH 13395 PERF.10020 - 10078

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH WELL #: 4 RRCID -> 189850 COMPL. DATE 07/12/2002 TOTAL DEPTH 11995 PERF.10294 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66024	X	8277	-0-	-57747	-0-	1611	1	6666	2	Y	-0-					-0-
10	7847	X	7847	-0-	-0-	-0-	1063	1	6784	2	Y	-0-					-0-
11	7953	X	7953	-0-	-0-	-0-	1438	1	6515	2	Y	-0-					-0-
12	7282	X	7282	-0-	-0-	-0-	1111	1	6065	2	Y	96	96	1			-0-
							106	9									
01	7588	X	7588	-0-	-0-	-0-	1254	1	6275	2	Y	54	50	1			4
							59	9									
*02	6575	X	6575	-0-	-0-	-0-	1181	1	5390	2	Y	4	4	1			4
							4	9									

GEORGE RANCH WELL #: 7 RRCID -> 192297 COMPL. DATE 12/08/2002 TOTAL DEPTH 10100 PERF. 9854 - 9884

09	17191	X	2162	-0-	-15029	-0-	421	1	1741	2	Y	-0-					-0-
10	233	X	233	-0-	-0-	-0-	32	1	201	2	Y	-0-					-0-
11	599	X	599	-0-	-0-	-0-	108	1	491	2	Y	-0-					-0-
12	3533	X	3533	-0-	-0-	-0-	547	1	2986	2	Y	-0-					-0-
01	3769	X	3769	-0-	-0-	-0-	628	1	3141	2	Y	-0-					-0-
*02	237	X	237	-0-	-0-	-0-	43	1	194	2	Y	-0-					-0-

GEORGE RANCH WELL #: 1SD RRCID -> 193844 COMPL. DATE 03/22/2003 TOTAL DEPTH 5015 PERF. 4708 - 4766

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE RANCH WELL #: 14 RRCID -> 199303 COMPL. DATE 01/13/2004 TOTAL DEPTH 11010 PERF.10790 - 10832

09	INC G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	INC G-10	25	-0-	25	25	3	1	22	2	Y	-0-					-0-
11	INC G-10	479	-0-	479	504	87	1	392	2	Y	-0-					-0-
12	INC G-10	781	-0-	781	1285	121	1	660	2	Y	-0-					-0-
01	1363	N	78	-0-	-1285	-0-	13	1	65	2	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239

09	INC G-10	11	-0-	11	11	2	1	9	2	Y	-0-					1
10	INC G-10	37	-0-	37	48	3	1	22	2	Y	11	12	1			-0-
						12	9									
11	67	N	19	-0-	-48	-0-	2	1	9	2	Y	7	6	1			1
						8	9									
12	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					1
01	31	N	12	-0-	-19	-0-	2	1	9	2	Y	1	1	1			1
							1	9									
02	28	N	13	-0-	-15	-0-	2	1	10	2	Y	1	1	1			1
							1	9									

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1600	N	2064	-0-	464	11166	258	1	1070	2	Y	669	579	1			90
							736	9									
10	3100	N	1544	-0-	-1556	9610	179	1	1080	2	Y	259	325	1			24
							285	9									
11	10851	X	1241	-0-	-9610	-0-	185	1	841	2	Y	195	161	1			58
							215	9									
12	1475	X	1475	-0-	-0-	-0-	135	1	735	2	Y	550	608	1			-0-
							605	9									
01	1698	X	1698	-0-	-0-	-0-	190	1	950	2	Y	507	465	1			42
							558	9									
*02	1984	X	1984	-0-	-0-	-0-	312	1	1422	2	Y	227	215	1			54
							250	9									

SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		136	-0-	136	136	27	1	109	2	Y	-0-					-0-
10	INC G-10		258	-0-	258	394	35	1	223	2	Y	-0-					-0-
11	522	N	128	-0-	-394	-0-	23	1	105	2	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	19	1	105	2	Y	-0-					-0-
01	248	N	138	-0-	-110	-0-	23	1	115	2	Y	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	24	1	109	2	Y	-0-					-0-

GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		2020	-0-	2020	2020	374	1	1549	2	Y	88	76	1			12
							97	9									
10	INC G-10		2156	-0-	2156	4176	284	1	1815	2	Y	52	58	1			6
							57	9									
11	2500	N	2348	-0-	-152	4024	417	1	1892	2	Y	35	29	1			12
							39	9									
12	3100	N	1630	-0-	-1470	2554	247	1	1351	2	Y	29	41	1			-0-
							32	9									
01	3100	N	2394	-0-	-706	1848	382	1	1911	2	Y	92	84	1			8
							101	9									
*02	2800	N	2479	-0-	-321	1527	429	1	1958	2	Y	84	79	1			13
							92	9									

GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		783	-0-	783	783	152	1	631	2	Y	-0-					21
10	INC G-10		904	-0-	904	1687	122	1	782	2	Y	-0-					21
11	2500	N	834	-0-	-1666	21	151	1	683	2	Y	-0-					21
12	891	N	870	-0-	-21	-0-	135	1	735	2	Y	-0-					21
01	1130	N	1130	-0-	-0-	-0-	184	1	921	2	Y	23	21	1			23
							25	9									
*02	958	N	958	-0-	-0-	-0-	168	1	766	2	Y	22	23	1			22
							24	9									

SMITHERS LAKE (YEGUA, AU-1) //CONT.// 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		196	-0-	196	196	33	1	137	2	Y	24	21	1			29
							26	9									
10	INC G-10		108	-0-	108	304	15	1	93	2	Y	-0-					29
11	424	N	120	-0-	-304	-0-	22	1	98	2	Y	-0-					29
12	89	N	89	-0-	-0-	-0-	14	1	75	2	Y	-0-					29
01	130	N	130	-0-	-0-	-0-	20	1	103	2	Y	6	5	1			30
							7	9									
*02	151	N	151	-0-	-0-	-0-	21	1	95	2	Y	32	30	1			32
							35	9									

SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1404		-0-	-0-	-1404	27617					Y	-0-					91
10	37913		10296	-0-	-27617	-0-	1301	1	8301	2	Y	631	709	1			13
							694	9									
11	4650	#	3630	-0-	-1020	-0-	572	1	2592	2	Y	424	350	1			87
							466	9									
12	6296	R	6296	-0-	-0-	-0-	835	1	4557	2	Y	822	909	1			-0-
							904	9									
01	7254		5320	-0-	-1934	-0-	768	1	3841	2	Y	646	592	1			54
							711	9									
02	6552		6091	-0-	-461	-0-	948	1	4321	2	Y	747	706	1			95
							822	9									

SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HORIZON PROD. AND OPERATING, LLC 400091
HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40230	#	36328	-0-	-3902	-0-	540	1	34729	2	N	963	731	1	1	8	478
							1059	9									
10	41571	#	36307	-0-	-5264	-0-	558	1	34594	2	N	1050	1122	1			406
							1155	9									
11	38190	#	33660	-0-	-4530	-0-	540	1	31964	2	N	1051	1134	1			323
							1156	9									
12	39339	#	31075	-0-	-8264	-0-	504	1	29439	2	N	1029	948	1			404
							1132	9									
01	38192	#	33503	-0-	-4689	-0-	558	1	31717	2	N	1116	1102	1			418
							1228	9									
02	33908	#	29001	-0-	-4907	-0-	504	1	27422	2	N	977	1121	1			274
							1075	9									

SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	215	-0-	-115	-0-	215	2			N	-0-					77
10	273	N	273	-0-	-0-	-0-	271	2	2	9	N	2					79
11	240	N	165	-0-	-75	-0-	165	2			N	-0-					79
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					79
01	279	N	131	-0-	-148	-0-	131	2			N	-0-					79
02	168	N	111	-0-	-57	-0-	111	2			N	-0-					79

KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	819	2	7	9	N	6					78
10	1147	N	582	-0-	-565	-0-	581	2	1	9	N	1					79
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					79
12	868	N	708	-0-	-160	-0-	705	2	3	9	N	3					82
01	1148	N	1148	-0-	-0-	-0-	1129	2	19	9	N	17					99
*02	905	N	905	-0-	-0-	-0-	893	2	12	9	N	11					110

SOMERVILLE (GEORGETOWN) //CONT.// 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
SEBESTA, C. J. "B" UNIT WELL #: 1 RRCID -> 242368 COMPL. DATE 07/28/2008 TOTAL DEPTH 10207 PERF.10023 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	339	-0-	-21	-0-	337	2	2	9	N	2					209
10	434	X	275	-0-	-159	-0-	274	2	1	9	N	1					210
11	420	X	170	-0-	-250	-0-	168	2	2	9	N	2					212
12	434	X	171	-0-	-263	-0-	171	2			N	-0-					212
01	557	X	557	-0-	-0-	-0-	556	2	1	9	N	1					213
02	308	X	45	-0-	-263	-0-	45	2			N	-0-					213

SOMOS TRES (FRIO 14000) 84600 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS SOUTHERN OPERATING CO LLC 206081
DAVIS BINTLIFF WELL #: 1 RRCID -> 247540 COMPL. DATE 01/13/2009 TOTAL DEPTH 13828 PERF.14341 - 14368

09	DLQ G-10	122425	-0-	122425	122425	31	1	121152	2	N	1129	1049	1				317
						1242	9										
10	252191	125899	-0-	-126292	-0-	31	1	124621	2	N	1134	1227	1				224
						1247	9										
11	120365 R	120365	-0-	-0-	-0-	30	1	119011	2	N	1204	1061	1				367
						1324	9										
12	126511 #	123654	-0-	-2857	-0-	31	1	122649	2	N	885	1062	1				190
						974	9										
01	126511 #	123683	-0-	-2828	-0-	31	1	122532	2	N	1018	881	1				327
						1120	9										
*02	114976 R	114976	-0-	-0-	-0-	28	1	113987	2	N	874	883	1				318
						961	9										

SOUR LAKE 84693 001 ASSOCIATED 49B CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
ARCO ET AL WELL #: 2 RRCID -> 198364 COMPL. DATE 09/17/2003 TOTAL DEPTH 6300 PERF. 4462 - 4512

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						26

TEXAS PETROLEUM INVESTMENT CO. 847710
TEXACO FEE 4598 WELL #: 2 RRCID -> 159226 COMPL. DATE 06/03/1996 TOTAL DEPTH 6000 PERF. 4480 - 4499

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

SOUR LAKE, E. (KIRBY) 84697 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SABRE OPERATING, INC. 742261
KIRBY STEPHENSON WELL #: 4 RRCID -> 116421 COMPL. DATE 01/23/1985 TOTAL DEPTH 12500 PERF.11774 - 11814

09	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-						141
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-						141
11	1260	N	1141	-0-	-119	-0-	1141	2			N	-0-						141
12	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-						141
01	1116	N	1096	-0-	-20	-0-	1096	2			N	-0-						141
02	1064	N	929	-0-	-135	-0-	905	2	24	9	N	22	123	1				40

SOUR LAKE, E. (KIRBY FB-A) 84697 425 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
T. P. RANCH WELL #: 3 RRCID -> 180664 COMPL. DATE 12/14/2000 TOTAL DEPTH 12400 PERF.12218 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

SOUR LAKE, E. (SOLOW) 84697 480 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 2 RRCID -> 177123 COMPL. DATE 03/18/2000 TOTAL DEPTH 11922 PERF.10625 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	19	-0-	-2531	-0-	13	2	6	9	Y	5	19	1			217
10	3488	X	3488	-0-	-0-	-0-	3268	2	220	9	Y	200	336	1			81
11	1050	X	361	-0-	-689	-0-	350	2	11	9	Y	10					91
12	1360	X	1360	-0-	-0-	-0-	1353	2	7	9	Y	6					97
01	3503	X	399	-0-	-3104	-0-	393	2	6	9	Y	5					102
02	3164	X	239	-0-	-2925	-0-	239	2			Y	-0-					102

SOUR LAKE, E. (YEGUA) 84697 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 5 RRCID -> 190585 COMPL. DATE 06/01/2002 TOTAL DEPTH 12390 PERF.10887 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	-0-	-0-	-840	-0-					N	1					237
10	31	N	-0-	-0-	-31	-0-					N	-0-	237	1			-0-
11	30	N	-0-	-0-	-30	-0-					N	1	1	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
01	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUR LAKE, E. (YEGUA, LOWER) 84697 525 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MUELLER EXPLORATION, INC. 592650
BP AMERICA PRODUCTION CO. WELL #: 1 RRCID -> 264529 COMPL. DATE 01/01/2012 TOTAL DEPTH 11145 PERF.10240 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	#	1463	-0-	-4657	-0-	1396	2	67	9	N	61					285
10	6231	#	1954	-0-	-4277	-0-	1734	2	220	9	N	200	456	2			29
11	5700	#	3742	-0-	-1958	-0-	3643	2	99	9	N	90					119
12	5890	#	4169	-0-	-1721	-0-	4048	2	121	9	N	110					229
01	5890	#	3967	-0-	-1923	-0-	3838	2	129	9	N	117	180	2			166
02	3500	#	128	-0-	-3372	-0-	60	2	68	9	N	62	104	2			124

PRIDE ENERGY COMPANY 677050
KIRBY LUMBER CO WELL #: 2 RRCID -> 094457 COMPL. DATE 01/29/1981 TOTAL DEPTH 11325 PERF. 9901 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE, E. (YEGUA, UPPER) 84697 575 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BLACK STONE ENERGY COMPANY, LLC 072716
BOYER, J. M. UNIT A WELL #: RRCID -> 192227 COMPL. DATE 11/14/2002 TOTAL DEPTH 12200 PERF.10207 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			229

PLUGGED AND ABANDONED_____ 12/20/2004

SOUR LAKE, E. (YEGUA #4) 84697 600 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ACOCK/ANAQUA OPERATING CO., LP 003599
BEN-VENISTE, RICHARD WELL #: 1 RRCID -> 209010 COMPL. DATE 01/03/2005 TOTAL DEPTH 11370 PERF.10043 - 10090

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JENEX PETROLEUM CORPORATION 431135
PICA INVESTMENT WELL #: D 1 RRCID -> 159218 COMPL. DATE 01/18/1996 TOTAL DEPTH 10338 PERF.10313 - 10328

09	INC G-10	-0-	-0-	-0-	-0-				N	41			115
10	INC G-10	-0-	-0-	-0-	-0-				N	49			164
11	INC G-10	-0-	-0-	-0-	-0-				N	21			185
12	INC G-10	-0-	-0-	-0-	-0-				N	13			198
01	INC G-10	-0-	-0-	-0-	-0-				N	22			220
02	INC G-10	-0-	-0-	-0-	-0-				N	28	178	1	70

SOUR LAKE, E. (YEGUA #7) 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS "A" WELL #: 1 RRCID -> 183662 COMPL. DATE N/A TOTAL DEPTH 14150 PERF.12238 - 12359

09	690 X	494	-0-	-196	-0-	43	1	404	2	N	43	192	1			64
						47	9									
10	589 X	428	-0-	-161	-0-	18	1	343	2	N	61					125
						67	9									
11	690 X	312	-0-	-378	-0-	18	1	231	2	N	57					182
						63	9									
12	713 X	267	-0-	-446	-0-	19	1	196	2	N	47	197	1			32
						52	9									
01	713 X	413	-0-	-300	-0-	42	1	285	2	N	78					110
						86	9									
*02	598 X	598	-0-	-0-	-0-	62	1	393	2	N	130	197	1			43
						143	9									

BLACK STONE MINERALS GU 1 WELL #: 2 RRCID -> 188482 COMPL. DATE 02/19/2002 TOTAL DEPTH 13570 PERF.12366 - 12486

09	4140 X	3294	-0-	-846	-0-	293	1	2716	2	N	259	386	1			95
						285	9									
10	3813 X	3680	-0-	-133	-0-	170	1	3222	2	N	262	195	1			162
						288	9									
11	3870 X	3021	-0-	-849	-0-	201	1	2580	2	N	218	195	1			185
						240	9									
12	3999 X	2521	-0-	-1478	-0-	196	1	2068	2	N	234	197	1			222
						257	9									
01	4982 X	4982	-0-	-0-	-0-	596	1	4066	2	N	291	393	1			120
						320	9									
02	3332 X	3301	-0-	-31	-0-	420	1	2648	2	N	212	230	1			102
						233	9									

SOUR LAKE, E. (YEGUA #7) //CONT.// 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SAMSON EXPLORATION, LLC //CONT.// 744835
BLACK STONE MINERALS GU 1 WELL #: 3 RRCID -> 189225 COMPL. DATE 10/10/2002 TOTAL DEPTH 12605 PERF.12328 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DU JAY, JOYCE "A" WELL #: 1 RRCID -> 191193 COMPL. DATE 09/25/2002 TOTAL DEPTH 12500 PERF.12197 - 12342

09	1530	X	1126	-0-	-404	-0-	98	1	903	2	N	114	192	1			169
							125	9									
10	1488	X	1231	-0-	-257	-0-	53	1	999	2	N	163	191	1			141
							179	9									
11	3030	X	1602	-0-	-1428	-0-	104	1	1335	2	N	148	194	1			95
							163	9									
12	3131	X	1439	-0-	-1692	-0-	111	1	1166	2	N	147					242
							162	9									
01	3131	X	1347	-0-	-1784	-0-	153	1	1045	2	N	135	198	1			179
							149	9									
02	1484	X	1283	-0-	-201	-0-	157	1	991	2	N	123	265	1			37
							135	9									

SOUR LAKE, E. (2ND SOLOW) 84697 660 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE GAS UNIT WELL #: 1ST RRCID -> 192034 COMPL. DATE 07/16/2002 TOTAL DEPTH 11884 PERF.11389 - 11465

09	240	N	11	-0-	-229	-0-	4	2	7	9	Y	6	52	1			300
10	1334	N	1334	-0-	-0-	-0-	1279	2	55	9	Y	50	304	1			46
11	360	N	-0-	-0-	-360	-0-					Y	-0-					46
12	696	N	696	-0-	-0-	-0-	693	2	3	9	Y	3					49
01	930	N	735	-0-	-195	-0-	689	2	46	9	Y	42					91
*02	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					91

SOUR LAKE, E. (9920) 84697 700 ASSOCIATED CAPACITY CNTY: HARDIN
PENWELL ENERGY, INC. 652943
VASTAR FEE WELL #: 3 RRCID -> 265914 COMPL. DATE 06/15/2011 TOTAL DEPTH 10595 PERF. 9756 - 9766

09	1920	N	708	-0-	-1212	-0-	65	1	635	2	N	7					119
							8	9									
10	2015	N	885	-0-	-1130	-0-	90	1	795	2	N	-0-					119
11	1950	N	1365	-0-	-585	-0-	105	1	1209	2	N	46					165
							51	9									
12	1957	N	1957	-0-	-0-	-0-	135	1	1822	2	N	-0-					165
01	1836	N	1836	-0-	-0-	-0-	155	1	1659	2	N	20					185
							22	9									
*02	2033	N	2033	-0-	-0-	-0-	140	1	1882	2	N	10					195
							11	9									

SOUR LAKE EASTER (YEGUA) 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. 153438
CRISSEY, SHARON WELL #: 1 RRCID -> 235315 COMPL. DATE 11/16/2007 TOTAL DEPTH 11550 PERF.11063 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18960	X	17937	-0-	-1023	-0-	1830	1	15831	2	N	251	193	1	1	8	132
							276	9									
10	19406	X	18436	-0-	-970	-0-	1883	1	16255	2	N	271	194	1			209
							298	9									
11	18720	X	17549	-0-	-1171	-0-	1830	1	15400	2	N	290	415	1	5	8	79
							319	9									
12	19003	X	17468	-0-	-1535	-0-	1881	1	15299	2	N	262	202	1			139
							288	9									
01	18786	X	16824	-0-	-1962	-0-	1888	1	14676	2	N	236	195	1			180
							260	9									
02	16744	X	15244	-0-	-1500	-0-	1708	1	13314	2	N	202	190	1			192
							222	9									

JACK KNIFE WELL #: 1 RRCID -> 239765 COMPL. DATE 06/24/2008 TOTAL DEPTH 12761 PERF.12602 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8911	X	8911	-0-	-0-	-0-	900	1	7033	3	N	889	779	1			339
							978	9									
10	8822	X	8822	-0-	-0-	-0-	926	1	6898	3	N	907	975	1			271
							998	9									
11	7934	X	7934	-0-	-0-	-0-	890	1	6070	3	N	885	790	1			366
							974	9									
12	8453	X	8453	-0-	-0-	-0-	913	1	6443	3	N	997	1181	1			182
							1097	9									
01	8266	X	8266	-0-	-0-	-0-	924	1	6353	3	N	899	730	1			351
							989	9									
*02	7260	X	7260	-0-	-0-	-0-	826	1	5559	3	N	795	977	1			169
							875	9									

JACK KNIFE WELL #: 2 RRCID -> 245420 COMPL. DATE 08/08/2008 TOTAL DEPTH 10043 PERF. 9841 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14328	X	14328	-0-	-0-	-0-	1975	1	11986	3	N	334	398	1	1	8	142
							367	9									
10	14384	X	14063	-0-	-321	-0-	2041	1	11669	3	N	321	389	1			74
							353	9									
11	13980	X	13805	-0-	-175	-0-	1966	1	11522	3	N	288	194	1	4	8	164
							317	9									
12	14818	X	12929	-0-	-1889	-0-	2046	1	10555	3	N	298	198	1			264
							328	9									
01	14818	X	11143	-0-	-3675	-0-	1977	1	8868	3	N	271	398	1			137
							298	9									
02	13384	X	9074	-0-	-4310	-0-	1846	1	6925	3	N	275	333	1			79
							303	9									

GTO WELL #: 1 RRCID -> 249823 COMPL. DATE 10/22/2008 TOTAL DEPTH 12520 PERF.12169 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5002	-0-	-728	-0-	450	1	3937	3	N	559	585	1			253
							615	9									
10	5921	X	4792	-0-	-1129	-0-	459	1	3685	3	N	589	580	1			262
							648	9									
11	5670	X	4336	-0-	-1334	-0-	448	1	3304	3	N	531	594	1			199
							584	9									
12	5177	X	4271	-0-	-906	-0-	463	1	3183	3	N	568	585	1			182
							625	9									
01	5177	X	3976	-0-	-1201	-0-	460	1	2879	3	N	579	564	1			197
							637	9									
02	4676	X	2945	-0-	-1731	-0-	393	1	2029	3	N	475	440	1			232
							523	9									

SOUR LAKE EASTER (YEGUA) //CONT.// 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. //CONT.// 153438
BLACK STONE HAMILTON WELL #: 1 RRCID -> 249838 COMPL. DATE 02/03/2009 TOTAL DEPTH 13000 PERF. 10059 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	4131	-0-	-1959	-0-	899 347	1 9	2885	2	N	315	177	1	2	8	286
10	6293	X	3963	-0-	-2330	-0-	890 187	1 9	2886	2	N	170	175	1			281
11	5820	X	3699	-0-	-2121	-0-	880 131	1 9	2688	2	N	119	174	1	8	8	218
12	5177	X	4042	-0-	-1135	-0-	928 270	1 9	2844	2	N	245	176	1			287
01	4681	X	3949	-0-	-732	-0-	930 232	1 9	2787	2	N	211	353	1			145
02	3864	X	3214	-0-	-650	-0-	840 182	1 9	2192	2	N	165					310

PICA WELL #: 2 RRCID -> 265254 COMPL. DATE 10/20/2011 TOTAL DEPTH 11965 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPANISH CAMP (SORREL SAND) 84883 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
SORREL, GORDON WELL #: 1 RRCID -> 250488 COMPL. DATE 05/22/2007 TOTAL DEPTH 5510 PERF. 2889 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	390	1	1089	2	N	-0-					-0-
10	1559	N	1559	-0-	-0-	-0-	403	1	1156	2	N	-0-					-0-
11	1470	N	1287	-0-	-183	-0-	390	1	897	2	N	-0-					-0-
12	1564	N	1564	-0-	-0-	-0-	403	1	1161	2	N	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	403	1	1236	2	N	-0-					-0-
*02	1349	N	1349	-0-	-0-	-0-	364	1	985	2	N	-0-					-0-

SPANISH CAMP (SPANISH CAMP LO.) 84883 360 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN WELL #: 1 RRCID -> 117536 COMPL. DATE 07/03/2000 TOTAL DEPTH 4100 PERF. 3315 - 3325

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNCAN, DONALD B. WELL #: A 2 RRCID -> 196829 COMPL. DATE 08/19/2003 TOTAL DEPTH 3909 PERF. 3146 - 3150

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SPANISH CAMP (YEGUA 6800) 84883 670 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD WELL #: 1 RRCID -> 139926 COMPL. DATE 09/26/1991 TOTAL DEPTH 7740 PERF. 6807 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					18
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
12	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					18
01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					18
*02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					18

DUNCAN, DONALD B. WELL #: A 3 RRCID -> 197080 COMPL. DATE 09/01/2003 TOTAL DEPTH 7309 PERF. 6913 - 6918

09	2460	X	2014	-0-	-446 B	-0-	2007	2	7	9	N	6					96
10	2939	X	2939	-0-	-0- B	-0-	2904	2	35	9	N	32					128
11	2741	X	2741	-0-	-0- B	-0-	2704	2	37	9	N	34					162
12	2542	X	2542	-0-	-0- B	-0-	2492	2	50	9	N	45	180	1			27
01	2945	X	2138	-0-	-807 B	-0-	2112	2	26	9	N	24					51
02	2660	X	2204	-0-	-456 B	-0-	2136	2	68	9	N	62					113

SPANISH CAMP (YEGUA 7200) 84883 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN-HAMILL WELL #: 1 RRCID -> 189161 COMPL. DATE 05/06/2002 TOTAL DEPTH 9800 PERF. 7220 - 7224

09	1770	#	1622	-0-	-148	-0-	1622	2			N	-0-					-0-
10	1829	#	1128	-0-	-701	-0-	1128	2			N	-0-					-0-
11	1770	#	1068	-0-	-702	-0-	1068	2			N	-0-					-0-
12	1829	#	1414	-0-	-415	-0-	1414	2			N	-0-					-0-
01	1736	#	1275	-0-	-461	-0-	1275	2			N	-0-					-0-
*02	1620	R	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

SPANISH CAMP (3270 SAND) 84883 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 2 RRCID -> 203419 COMPL. DATE 12/29/2005 TOTAL DEPTH 4510 PERF. 3522 - 3546

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, N. (4250) 84885 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 5 RRCID -> 235584 COMPL. DATE 05/17/2008 TOTAL DEPTH 5005 PERF. 4328 - 4331

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 06/05/2005 TOTAL DEPTH 5960 PERF. 4042 - 4046

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP, SOUTH (3700) 84887 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 5 RRCID -> 222721 COMPL. DATE 10/04/2006 TOTAL DEPTH 4200 PERF. 3756 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, W. (4900) 84890 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 7 RRCID -> 201045 COMPL. DATE 04/15/2004 TOTAL DEPTH 5860 PERF. 4876 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	589	N	268	-0-	-321	-0-	268	2			N	-0-					-0-
11	540	N	240	-0-	-300	-0-	240	2			N	-0-					-0-
12	527	N	184	-0-	-343	-0-	184	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KINGWOOD EXPLORATION LLC 467256
GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
E&B NATURAL RESOURCES MGT CORP 238095
CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF.12687 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	403	-0-	-2597	19418	326	2	77	9	N	70					559
10	3100	N	223	-0-	-2877	16541	147	2	76	9	N	69					628
11	3000	N	296	-0-	-2704	13837	184	2	112	9	N	102					730
12	3100	N	296	-0-	-2804	11033	178	2	118	9	N	107					837
01	0	N	NO RPT	-0-	-0-	11033					N	NO RPT					837
02	0	N	NO RPT	-0-	-0-	11033					N	NO RPT					837

SPLENDORA (YEGUA 7000) 85245 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RESACA RESOURCES, L.L.C. 703236
BLACK STONE SOUTHLAND WELL #: 1 RRCID -> 271135 COMPL. DATE 12/12/2011 TOTAL DEPTH 7415 PERF. 7030 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22350		2819	-0-	-19531	102994	2788	3	31	9	N	28					48
05	23095		13187	-0-	-9908	93086	13047	3	140	9	N	127					175
06	22350		7375	-0-	-14975	78111	7291	3	84	9	N	76	86	1	1	8	164
07	23095		10339	-0-	-12756	65355	10204	3	135	9	N	123	168	1	1	8	118
08	23095		6187	-0-	-16908	48447	6122	3	65	9	N	59	147	1			30
09	22350		18060	-0-	-4290	44157	17839	3	221	9	N	201	178	1	13	8	40
10	23095		13850	-0-	-9245	34912	13678	3	172	9	N	156	167	1			29
11	22350		-0-	-0-	-22350	12562					N	16					45
12	23095		-0-	-0-	-23095	-0-					N	-0-					45
*01	23095		-0-	-0-	-23095	-0-					N	-0-					45
02	20860		-0-	-0-	-20860	-0-					N	-0-					45

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPLENDORA, E. (5700) 85246 200 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP WELL #: 3 RRCID -> 198101 COMPL. DATE 10/23/2003 TOTAL DEPTH 7310 PERF. 5739 - 5743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26210 10/01/2012

SPLENDORA, E. (5900) 85246 250 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
COMET OIL & GAS, INC. 169600
FRY & BISHOP WELL #: 1 RRCID -> 126633 COMPL. DATE 10/08/1987 TOTAL DEPTH 6150 PERF. 5907 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURGER (4800) 85415 830 NON-ASSOCIATED EXEMPT CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE WELL #: 1 RRCID -> 008438 COMPL. DATE 06/11/1973 TOTAL DEPTH 5021 PERF. 3350 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	#	5268	-0-	-552	-0-	5238	2	30	9	N	27					154
10	6169	#	5459	-0-	-710	-0-	5436	2	23	9	N	21					175
11	5970	#	5958	-0-	-12	-0-	5947	2	11	9	N	10	5	5			180
*12	6015	R	6015	-0-	-0-	-0-	6015	2			N	-0-					180
*01	5137	R	5137	-0-	-0-	-0-	5129	2	8	9	N	7					187
*02	4695	R	4695	-0-	-0-	-0-	4672	2	23	9	N	21					208

SRALLA ROAD (JACKSON 9050) 85446 300 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
S.J.R.A. UNIT WELL #: 1 RRCID -> 141931 COMPL. DATE 07/03/1992 TOTAL DEPTH 9075 PERF. 8946 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					23
10	62	#	-0-	-0-	-62	-0-					N	-0-					23
11	60	#	-0-	-0-	-60	-0-					N	-0-					23
12	12	#	-0-	-0-	-12	-0-					N	-0-					23
01	9	#	-0-	-0-	-9	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23

ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290

09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HIGH ISLAND GAS LLC 385533
STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

S.T. 414-S S2 (LOWER MARG "A") 85726 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 414-S S/2 WELL #: 1 RRCID -> 227978 COMPL. DATE 08/10/2007 TOTAL DEPTH 10500 PERF. 9840 - 9882

09	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-

ST. TR. 444-S (CRIS 54-1B) 85727 140 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 4-U RRCID -> 142144 COMPL. DATE 07/07/1992 TOTAL DEPTH 9080 PERF. 7948 - 8106

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

S. T. 444-S UNIT WELL #: 1AL RRCID -> 174788 COMPL. DATE 04/30/1999 TOTAL DEPTH 8248 PERF. 6710 - 6780

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. TR. 444-S (CRIS 54-1C) 85727 141 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 1AL RRCID -> 159837 COMPL. DATE 08/18/1996 TOTAL DEPTH 8248 PERF. 6274 - 6813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 444-S UNIT WELL #: 4 L RRCID -> 188517 COMPL. DATE 04/28/2001 TOTAL DEPTH 9080 PERF. 7495 - 7670

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

ST. TR. 444-S (CRIS 54-4A) 85727 144 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1AL RRCID -> 147188 COMPL. DATE 08/12/1993 TOTAL DEPTH 8248 PERF. 6896 - 6904

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. TR. 444-S (CRIS 54-5A) 85727 150 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1AL RRCID -> 142246 COMPL. DATE 06/09/1992 TOTAL DEPTH 8248 PERF. 6952 - 6972

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. TR. 444-S (CRIS 54-5B) 85727 151 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S. T. 444-S UNIT WELL #: 4-L RRCID -> 142145 COMPL. DATE 03/06/1996 TOTAL DEPTH 9080 PERF. 8140 - 8238

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

S.T. 444-S UNIT WELL #: 5-L RRCID -> 142527 COMPL. DATE 08/19/1992 TOTAL DEPTH 8880 PERF. 8675 - 8685

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST. TR. 444-S (ROB 43-1A) 85727 420 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DYNAMIC OFFSHORE RESOURCES, LLC 237916
S.T. 444-S UNIT WELL #: 1A RRCID -> 142245 COMPL. DATE 09/29/2000 TOTAL DEPTH 8248 PERF. 6156 - 6460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 444-S UNIT WELL #: 5 RRCID -> 184671 COMPL. DATE 05/04/2001 TOTAL DEPTH 8880 PERF. 8058 - 8158

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 444-S UNIT WELL #: 4U RRCID -> 186902 COMPL. DATE 04/28/2001 TOTAL DEPTH 9080 PERF. 7294 - 7384

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEL HORSE (BOSSIER) 85799 500 NON-ASSOCIATED CAPACITY CNTY: TRINITY
LEOR ENERGY INDIGO L.P. 496768
FORESTAR WELL #: 1 RRCID -> 263572 COMPL. DATE 09/27/2011 TOTAL DEPTH 18800 PERF. 17076 - 18402

09	18150 X	16450	-0-	-1700	-0-	3010	1	13440	2	N	-0-					-0-
10	18507 X	16775	-0-	-1732	-0-	2563	1	14212	2	N	-0-					-0-
11	17460 X	15843	-0-	-1617	-0-	4267	1	11576	2	N	-0-					-0-
12	17577 X	9049	-0-	-8528	-0-	452	1	8597	2	N	-0-					-0-
01	16988 X	12087	-0-	-4901	-0-	609	1	11478	2	N	-0-					-0-
02	15344 X	13640	-0-	-1704	-0-	617	1	13023	2	N	-0-					-0-

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: 1ST RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

09	12480	-0-	-0-	-12480	-0-					N	-0-					103
10	0	44	-0-	44	44	44	3			N	-0-					103
11	0	-0-	-0-	-0-	44					N	-0-					103
12	0	-0-	-0-	-0-	44					N	-0-					103
01	0 Z	NO RPT	-0-	-0-	44					N	NO RPT					103
02	0 Z	NO RPT	-0-	-0-	44					N	NO RPT					103

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4479	-0-	-1071	-0-	29	1	4450	2	N	-0-					401
10	5580	X	5369	-0-	-211	-0-	34	1	5335	2	N	-0-	164	1			237
11	5190	X	4588	-0-	-602	-0-	29	1	4559	2	N	-0-					237
12	5363	X	4912	-0-	-451	-0-	32	1	4858	2	N	20					257
							22	9									
01	5363	X	4538	-0-	-825	-0-	35	1	4488	2	N	14					271
							15	9									
02	4844	X	4101	-0-	-743	-0-	29	1	4052	2	N	18					289
							20	9									

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
WASSON SWD WELL #: 3 RRCID -> 199580 COMPL. DATE 10/18/2011 TOTAL DEPTH 2820 PERF. 2016 - 2210

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULS OPERATING COMPANY 682775
HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH,T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED PRORATED CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA UNIT WELL #: 1 RRCID -> 074517 COMPL. DATE 12/22/1977 TOTAL DEPTH 7759 PERF. 7161 - 7188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146

03/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	5833	-0-	5833	B	5833	5824	2	9	9	Y	8					8
12	14B2 EXT	3890	-0-	3890	B	9723	3890	2			Y	-0-					8
01	14B DENY	628	-0-	628	B	10351	628	2			Y	-0-					8
02	14B DENY	1019	-0-	1019	B	11370	1019	2			Y	-0-					8

03/01 BALANCING DATE STATUS -> 11370

GOLDSTON OIL CORPORATION 313990
WILLIAMS ET AL WELL #: 2 RRCID -> 264173 COMPL. DATE 08/16/2011 TOTAL DEPTH 7765 PERF. 7270 - 7285

03/01 BALANCING DATE STATUS -> -0-

09	30	N	-0-	-0-	-30	B	-0-					N	-0-				25
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				25
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				25
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				25
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				25
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				25

03/01 BALANCING DATE STATUS -> -0-

HOME PETROLEUM CORP. 396852
KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156

03/01 BALANCING DATE STATUS -> -0-

09	30	N	12	-0-	-18	B	-0-	12	2			N	-0-				-0-
10	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-				-0-
11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-				-0-
12	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-				-0-
01	31	N	18	-0-	-13	B	-0-	18	2			N	-0-				-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
JAY MANAGEMENT COMPANY, LLC 430368
GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A

09	SI MULT	-0-	-0-	-0-			-0-					N	-0-				-0-
10	SI MULT	-0-	-0-	-0-			-0-					N	-0-				-0-
11	SI MULT	-0-	-0-	-0-			-0-					N	-0-				-0-
12	SI MULT	-0-	-0-	-0-			-0-					N	-0-				-0-
01	SI MULT	-0-	-0-	-0-			-0-					N	-0-				-0-
02	SI MULT	-0-	-0-	-0-			-0-					N	-0-				-0-

STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	1			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	1			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	1			N	-0-					-0-

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	25					164
10	0	N	-0-	-0-	-0-	-0-					N	8					172
11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	10	137	1			45
01	0	N	-0-	-0-	-0-	-0-					N	34					79
02	0	N	-0-	-0-	-0-	-0-					N	15					94

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (5800) 86429 637 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH-SANTA FE UNIT WELL #: 2 RRCID -> 081917 COMPL. DATE 03/09/1979 TOTAL DEPTH 6850 PERF. 5000 - 5025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL, N. (DISCORBIS) 86431 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ACOCK OPERATING LIMITED 003596
DOORNBOS, ET AL WELL #: 1 RRCID -> 183004 COMPL. DATE 03/31/2001 TOTAL DEPTH 9616 PERF. 9178 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	#	1506	-0-	-294	-0-	1500	2	6	9	N	5					26
10	2666	#	534	-0-	-2132	-0-	530	2	4	9	N	4					30
11	3060	#	-0-	-0-	-3060	-0-					N	-0-					30
12	3162	#	-0-	-0-	-3162	-0-					N	-0-					30
01	3162	#	-0-	-0-	-3162	-0-					N	-0-					30
02	1400	#	-0-	-0-	-1400	-0-					N	-0-					30

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
BAGLEY, ROY 042685
BROUSSARD WELL #: 1 RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 08/14/1974 TOTAL DEPTH 8431 PERF. 8104 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART CREEK (10200 WILCOX) 86797 450 ASSOCIATED ONE WELL CNTY: COLORADO
WALTER EXPLORATION COMPANY 895231
GRIFFITH "A" WELL #: 2 RRCID -> 180152 COMPL. DATE N/A TOTAL DEPTH 10999 PERF. 10231 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3333	R	3333	-0-	-0-	-0-	100 1 138 9	3095	2	N	125		186	1			78
10	3853		3853	-0-	-0-	-0-	100 1 145 9	3608	2	N	132						210
11	2859	R	2859	-0-	-0-	-0-	100 1 134 9	2625	2	N	122		192	1			140
12	3441	#	2013	-0-	-1428	-0-	100 1 182 9	1731	2	N	165		191	1			114
01	3565		2622	-0-	-943	-0-	100 1 116 9	2406	2	N	105						219
02	3220		1221	-0-	-1999	-0-	100 1 116 9	1005	2	N	105		190	1			134

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			48
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			48

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			37
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			37
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			37

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUBLIME (WILCOX 9500) 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
HAINES WELL #: A 3 RRCID -> 198107 COMPL. DATE 08/15/2003 TOTAL DEPTH 10525 PERF. 9412 - 9446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1260 X	51	-0-	-1209	-0-	40	1	11 9	N	10			10
10	1302 X	42	-0-	-1260	-0-	40	1	2 9	N	2			12
11	1050 X	-0-	-0-	-1050	-0-				N	-0-			12
12	62 N	-0-	-0-	-62	-0-				N	-0-			12
01	42 N	42	-0-	-0-	-0-	40	1	2 9	N	2			14
02	0 N	-0-	-0-	-0-	-0-				N	-0-			14

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'E' GU WELL #: 1 RRCID -> 161374 COMPL. DATE 12/04/1996 TOTAL DEPTH 10807 PERF. 9418 - 9452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	815 N	815	-0-	-0-	-0-	23	1	792 2	N	-0-			41
10	762 N	762	-0-	-0-	-0-	762	2		N	-0-			41
11	780 N	737	-0-	-43	-0-	737	2		N	-0-			41
12	837 N	725	-0-	-112	-0-	26	1	699 2	N	-0-			41
01	1108 N	1108	-0-	-0-	-0-	1108	2		N	-0-			41
02	700 N	36	-0-	-664	-0-	36	2		N	-0-			41

SUBLIME (8500) 86862 700 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2A RRCID -> 196981 COMPL. DATE 07/08/2003 TOTAL DEPTH 10615 PERF. 8485 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			68
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			68
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			68
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			68

SUBLIME, N. (9850) 86866 800 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT II-1 WELL #: 1 RRCID -> 201729 COMPL. DATE N/A TOTAL DEPTH 10613 PERF.10126 - 10146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGAR CREEK (WOODBINE) 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
WILDHORSE RESOURCES, LLC 923451
SUTTON WELL #: 1 RRCID -> 182418 COMPL. DATE 04/01/2001 TOTAL DEPTH 11385 PERF.11225 - 11290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			51
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			51

MOONEY WELL #: 1 RRCID -> 182836 COMPL. DATE 04/17/2001 TOTAL DEPTH 11279 PERF.11158 - 11186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			19
10	0 N	-0-	-0-	-0-	-0-			N	-0-			19
11	0 N	-0-	-0-	-0-	-0-			N	-0-			19
12	0 N	-0-	-0-	-0-	-0-			N	-0-			19
01	0 N	-0-	-0-	-0-	-0-			N	-0-			19
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			19

SUGAR VALLEY, S. (AB-40) 86945 024 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 1 RRCID -> 215685 COMPL. DATE 03/16/2006 TOTAL DEPTH 12899 PERF.11420 - 11426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SUGAR VALLEY (AMMO 8590) 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
ROBERTSON, W. T. WELL #: 2 RRCID -> 150222 COMPL. DATE 06/11/1994 TOTAL DEPTH 9330 PERF. 8728 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGAR VALLEY (AMMO 8590) //CONT.// 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC //CONT.// 617101
GRANT, JOHN F. WELL #: 1 RRCID -> 216869 COMPL. DATE 01/31/2006 TOTAL DEPTH 9135 PERF. 8377 - 8419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SUGAR VALLEY(BOULDIN TAYLOR BSG) 86960 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. WELL #: 5 RRCID -> 050817 COMPL. DATE 10/26/1989 TOTAL DEPTH 10490 PERF. 9874 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	233	1	449	2	N	36	80	1			165
							40	9									
10	330	N	330	-0-	-0-	-0-	301	1	29	9	N	26					191
11	180	N	90	-0-	-90	-0-	50	2	40	9	N	36					227
12	744	N	300	-0-	-444	-0-	300	1			N	-0-	134	1			93
01	446	N	446	-0-	-0-	-0-	426	2	20	9	N	18					111
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					111

SUGAR VALLEY (CAYCE) 86960 150 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT A UNIT -B- WELL #: 2 RRCID -> 036610 COMPL. DATE 06/22/1965 TOTAL DEPTH N/A PERF. 8575 - 8579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (FRIO 8,500) 86960 325 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 31 RRCID -> 145251 COMPL. DATE 02/12/1993 TOTAL DEPTH 8830 PERF. 8466 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					82
10	0	#	-0-	-0-	-0-	-0-					Y	28					110
11	0	#	-0-	-0-	-0-	-0-					Y	14					124
12	0	#	-0-	-0-	-0-	-0-					Y	174	263	1			35
01	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					35
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

THOMASSON, SADIE E. WELL #: 1 RRCID -> 197764 COMPL. DATE 09/20/2003 TOTAL DEPTH 10100 PERF. 8304 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (FRIO 9,000) 86960 369 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CYPRESS PRODUCTION, INC. 195806
PIERCE ESTATE WELL #: 1 RRCID -> 224241 COMPL. DATE 12/22/2006 TOTAL DEPTH 9175 PERF. 9012 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/31/2012 - P&A 12-31-2012

SUGAR VALLEY (GRAVIER) 86960 475 ASSOCIATED ONE WELL CNTY: MATAGORDA
SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2LT RRCID -> 184176 COMPL. DATE 03/28/2001 TOTAL DEPTH 9806 PERF. 9528 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(GRAVIER TAYLOR BSG) 86960 500 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. -B- WELL #: 3 RRCID -> 089777 COMPL. DATE 09/15/1980 TOTAL DEPTH 11200 PERF.10456 - 10478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (HERMAN -B-) 86960 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W.J. "A" WELL #: 4 RRCID -> 110368 COMPL. DATE 10/24/1987 TOTAL DEPTH 10300 PERF. 8853 - 8863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (ROBERTSON) 86960 625 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT, C.C. WELL #: 2 RRCID -> 136769 COMPL. DATE 11/25/1990 TOTAL DEPTH 10305 PERF. 9300 - 9304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (TALCOTT A) 86960 725 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 17 RRCID -> 265901 COMPL. DATE 07/08/2011 TOTAL DEPTH 8902 PERF. 8621 - 8624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360 #	-0-	-0-	-360	-0-					Y	-0-					-0-
10	179 R	179	-0-	-0-	-0-	59	2	120	9	Y	109					109
11	409 R	409	-0-	-0-	-0-	392	2	17	9	Y	15					124
12	62 #	-0-	-0-	-62	-0-					Y	174	263	1			35
01	62 #	31	-0-	-31	-0-	31	2			Y	-0-					35
02	364 #	NO RPT	-0-	-364	-0-					Y	NO RPT					35

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W. J. -A- WELL #: 3 RRCID -> 067117 COMPL. DATE 06/22/1976 TOTAL DEPTH 10280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF.10184 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF.10184 - 10237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					72
10	785 N	785	-0-	-0-	-0-	785	2			Y	-0-	16	0			56
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					56
01	775 N	-0-	-0-	-775	-0-					Y	-0-					56
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY, S. (FRIO 10,900) 86965 633 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
S LINNVILLE WELL #: 1 RRCID -> 255246 COMPL. DATE 02/02/2010 TOTAL DEPTH 11000 PERF.10660 - 10670

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2013 - PLUGGED 09-06-2013

SUGAR VALLEY, S. (FRIO 11050) 86965 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
J. L. EVANS RANCH WELL #: 1 RRCID -> 264337 COMPL. DATE 11/21/2012 TOTAL DEPTH 10955 PERF. 9986 - 9992

09	34135	4075	-0-	-30060	-0-	4055	2	20	9	N	18					91
10	5487 #	3630	-0-	-1857	-0-	3621	2	9	9	N	8					99
11	3750 #	1730	-0-	-2020	-0-	1723	2	7	9	N	6					105
12	6822 R	6822	-0-	-0-	-0-	6582	2	240	9	N	218	171	1			152
01	4216 #	289	-0-	-3927	-0-	282	2	7	9	N	6					158
02	3808 #	-0-	-0-	-3808	-0-					N	-0-					158

SUGAR VALLEY, S. (FRIO 11700) 86965 850 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 5 RRCID -> 201047 COMPL. DATE 05/02/2007 TOTAL DEPTH 11920 PERF.11270 - 11433

09	390 X	-0-	-0-	-390	-0-					Y	-0-					398
10	512 X	512	-0-	-0-	-0-	512	2			Y	-0-	143	0			255
11	0 X	-0-	-0-	-0-	-0-					Y	-0-					255
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					255
01	527 X	-0-	-0-	-527	-0-					Y	-0-					255
02	476 X	NO RPT	-0-	-476	-0-					Y	NO RPT					255

SUGAR VALLEY, SE. (TEXT. 2) 86966 500 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
TEXAKOMA E & P, LLC 844133
SUGAR VALLEY WELL #: 1 RRCID -> 270952 COMPL. DATE 05/14/2012 TOTAL DEPTH 12750 PERF.12420 - 12456

09	7500	11327	-0-	3827	137698	11177	3	150	9	N	136					220
10	7750	11523	-0-	3773	141471	11377	3	146	9	N	133	178	1			175
11	7500	11463	-0-	3963	145434	11377	3	86	9	N	78	176	1			77
12	7750	7920	-0-	170	145604	7821	3	99	9	N	90					167
01	7750	7452	-0-	-298	145306	7377	3	75	9	N	68					235
02	7000	5584	-0-	-1416	143890	5542	3	42	9	N	38	174	1			99

SUNFLOWER (UPPER WOODBINE) 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
HAMMAN WELL #: 1 RRCID -> 192569 COMPL. DATE 06/28/2002 TOTAL DEPTH 15788 PERF.15194 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15906	X	15906	-0-	-0-	-0-	1179	1	14578	3	N	135	192	1			210
							149	9									
10	14198	X	13937	-0-	-261	-0-	1167	1	12620	3	N	136	189	1			157
							150	9									
11	14460	X	12600	-0-	-1860	-0-	1173	1	11280	3	N	134					291
							147	9									
12	14942	X	11587	-0-	-3355	-0-	1076	1	10368	3	N	130	205	1			216
							143	9									
01	14942	X	6730	-0-	-8212	-0-	851	1	5816	3	N	57					273
							63	9									
02	12065	X	NO RPT	-0-	-12065	-0-					N	NO RPT					273

COLLINS WELL #: 1 RRCID -> 194198 COMPL. DATE 01/30/2003 TOTAL DEPTH 14950 PERF.14650 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10202	X	10202	-0-	-0-	-0-	1021	1	8998	3	N	166	195	1			209
							183	9									
10	10575	X	10575	-0-	-0-	-0-	1060	1	9327	3	N	171	202	1			178
							188	9									
11	10458	X	10458	-0-	-0-	-0-	1090	1	9186	3	N	165	199	1			144
							182	9									
12	9136	X	9136	-0-	-0-	-0-	985	1	7989	3	N	147	199	1			92
							162	9									
01	10587	X	10587	-0-	-0-	-0-	1155	1	9192	3	N	218	205	1			105
							240	9									
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT					105

HAMMAN WELL #: 2 RRCID -> 196017 COMPL. DATE 06/25/2003 TOTAL DEPTH 15400 PERF.15220 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

COLLINS WELL #: 2 RRCID -> 197035 COMPL. DATE 03/26/2004 TOTAL DEPTH 15525 PERF.15299 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2018	X	2018	-0-	-0-	-0-	545	1	1470	3	N	3					161
							3	9									
10	2032	X	2032	-0-	-0-	-0-	487	1	1523	3	N	20					181
							22	9									
11	2957	X	2957	-0-	-0-	-0-	932	1	2015	3	N	9					190
							10	9									
12	2995	X	2995	-0-	-0-	-0-	846	1	2064	3	N	77	190	1			77
							85	9									
01	4557	X	4557	-0-	-0-	-0-	1020	1	3482	3	N	50					127
							55	9									
02	2772	X	NO RPT	-0-	-2772	-0-					N	NO RPT					127

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
WILDHORSE RESOURCES, LLC //CONT.// 923451
HAMMAN WELL #: 3 RRCID -> 199885 COMPL. DATE N/A TOTAL DEPTH 15150 PERF.14881 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22961	X	22961	-0-	-0-	-0-	1322	1	21598	3	N	37					237
							41	9									
10	23188	X	22814	-0-	-374	-0-	1391	1	21373	3	N	45	188	1			94
							50	9									
11	21990	X	20805	-0-	-1185	-0-	1393	1	19377	3	N	32					126
							35	9									
12	22382	X	18190	-0-	-4192	-0-	1228	1	16928	3	N	31					157
							34	9									
01	23188	X	20859	-0-	-2329	-0-	1473	1	19336	3	N	45					202
							50	9									
02	19243	X	NO RPT	-0-	-19243	-0-					N	NO RPT					202

DAVIS-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 201764 COMPL. DATE 04/15/2004 TOTAL DEPTH 14850 PERF.14582 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24240	X	23396	-0-	-844	-0-	1377	1	21719	3	N	273	378	1			131
							300	9									
10	24676	X	23440	-0-	-1236	-0-	1408	1	21656	3	N	342	203	1			270
							376	9									
11	24510	X	20597	-0-	-3913	-0-	1412	1	18914	3	N	246	398	1			118
							271	9									
12	25327	X	19901	-0-	-5426	-0-	1346	1	18302	3	N	230	202	1			146
							253	9									
01	25327	X	23893	-0-	-1434	-0-	1620	1	21875	3	N	362	203	1			305
							398	9									
02	18019	X	NO RPT	-0-	-18019	-0-					N	NO RPT					305

COLLINS WELL #: 3 RRCID -> 210922 COMPL. DATE 02/24/2005 TOTAL DEPTH 15189 PERF.15314 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	118	-0-	-2	-0-	1	1	117	3	N	-0-					25
10	124	X	117	-0-	-7	-0-	1	1	116	3	N	-0-					25
11	725	X	725	-0-	-0-	-0-	10	1	715	3	N	-0-					25
12	1051	X	1051	-0-	-0-	-0-	16	1	1035	3	N	-0-					25
01	1439	X	1439	-0-	-0-	-0-	24	1	1415	3	N	-0-					25
02	672	X	NO RPT	-0-	-672	-0-					N	NO RPT					25

SUNFLOWER (WILCOX) 87165 750 NON-ASSOCIATED CAPACITY CNTY: POLK
SANDEL OPERATING COMPANY 747534
KIRBY WELL #: 2 RRCID -> 122597 COMPL. DATE 10/17/1986 TOTAL DEPTH 9520 PERF. 9270 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

SWANSON (2950) 87514 800 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
MEEK -E- WELL #: 4 RRCID -> 133167 COMPL. DATE 12/15/1989 TOTAL DEPTH 5147 PERF. 2954 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWEENEY (FRIO 11300 SAND) 87570 250 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEVELOPMENT WELL #: 1 RRCID -> 254091 COMPL. DATE 08/10/2008 TOTAL DEPTH 14005 PERF.11296 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-

SWEENEY (11,250) 87570 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
ROBERTS, J. W. WELL #: 1 RRCID -> 233355 COMPL. DATE 10/15/2007 TOTAL DEPTH 12000 PERF.11164 - 11224

09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SWEENEY (11,600) 87570 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEV. CO. -A- WELL #: 1 RRCID -> 067131 COMPL. DATE 01/23/1958 TOTAL DEPTH 14005 PERF.11634 - 11680

09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SWORD (YEGUA -A-) 87790 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NEW CENTURY EXPLORATION, INC. 606055
KREBS WELL #: 1 C RRCID -> 206755 COMPL. DATE 02/04/2005 TOTAL DEPTH 10000 PERF. 9140 - 9205

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					84
02	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84

STATE OF TEXAS WELL #: 1 RRCID -> 213525 COMPL. DATE 10/18/2005 TOTAL DEPTH 9239 PERF. 9094 - 9102

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					127
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					127
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					127
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					127
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					127
02	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					127

CITY OF HOUSTON WELL #: 1 RRCID -> 265470 COMPL. DATE 08/12/2010 TOTAL DEPTH 10009 PERF. 9204 - 9207

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

09	14906	X	14906	-0-	-0-	-0-	14476	2	430	9	N	391	369	1			92
10	13335	X	13335	-0-	-0-	-0-	12986	2	349	9	N	317	195	1			214
11	10927	X	10927	-0-	-0-	-0-	10604	2	323	9	N	294	384	1			124
12	9970	X	9970	-0-	-0-	-0-	9704	2	266	9	N	242	192	1			174
01	9805	X	9805	-0-	-0-	-0-	9433	2	372	9	N	338	387	1			125
*02	7642	X	7642	-0-	-0-	-0-	7364	2	278	9	N	253	196	1			182

PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

09	560	N	560	-0-	-0-	-0-	105	1	446	2	Y	8					14
							9	9											
10	682	N	492	-0-	-190	-0-	94	1	389	2	Y	8	13	1			9
							9	9											
11	409	N	409	-0-	-0-	-0-	69	1	328	2	Y	11	11	1			9
							12	9											
12	589	N	478	-0-	-111	-0-	83	1	384	2	Y	10	12	1			7
							11	9											
01	584	N	584	-0-	-0-	-0-	116	1	457	2	Y	10	13	1			4
							11	9											
02	392	N	199	-0-	-193	-0-	37	1	156	2	Y	5					9
							6	9											

TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

09	1740	N	1140	-0-	-600	-0-	215	1	912	2	Y	12					21
							13	9											
10	1865	N	1865	-0-	-0-	-0-	359	1	1489	2	Y	15	21	1			15
							17	9											
11	2005	N	2005	-0-	-0-	-0-	344	1	1631	2	Y	27	23	1			19
							30	9											
12	1575	N	1575	-0-	-0-	-0-	277	1	1280	2	Y	16	22	1			13
							18	9											
01	1860	N	1632	-0-	-228	-0-	327	1	1287	2	Y	16	23	1			6
							18	9											
*02	2030	N	2030	-0-	-0-	-0-	387	1	1630	2	Y	12					18
							13	9											

TAIT (WILCOX 9,900) //CONT.// 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
TAIT, ALICE WELL #: 3 RRCID -> 158093 COMPL. DATE N/A TOTAL DEPTH 11475 PERF. 9914 - 10078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	769	-0-	-131	-0-	140	1	592	2	Y	34					61
							37	9									
10	1085	N	652	-0-	-433	-0-	119	1	492	2	Y	37	57	1			41
							41	9									
11	1244	N	1244	-0-	-0-	-0-	205	1	973	2	Y	60	56	1			45
							66	9									
12	883	N	883	-0-	-0-	-0-	149	1	686	2	Y	44	56	1			33
							48	9									
01	651	N	598	-0-	-53	-0-	112	1	442	2	Y	40	57	1			16
							44	9									
02	1120	N	439	-0-	-681	-0-	78	1	331	2	Y	27					43
							30	9									

TAIT (WILCOX 10,700) 88160 750 NON-ASSOCIATED EXEMPT CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 1 RRCID -> 242862 COMPL. DATE 07/25/2008 TOTAL DEPTH 11786 PERF.10715 - 10725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TANK FARM (L. YEGUA NOD MEX) 88304 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SIZEMORE WELL #: 1 RRCID -> 208604 COMPL. DATE 08/19/2003 TOTAL DEPTH 13528 PERF.10132 - 10158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TANK FARM (LWR. COOK MTN. 3A) 88304 242 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
ABSHIER WELL #: 1 RRCID -> 213831 COMPL. DATE 11/22/2005 TOTAL DEPTH 13224 PERF.12788 - 12952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33600	X	25385	-0-	-8215	-0-	270	1	24784	2	N	301	368	1			155
							331	9									
10	34720	X	10889	-0-	-23831	-0-	233	1	10539	2	N	106					261
							117	9									
11	32250	X	27736	-0-	-4514	-0-	297	1	26891	2	N	498	552	1			207
							548	9									
12	27404	X	18640	-0-	-8764	-0-	174	1	18198	2	N	244	185	1			266
							268	9									
01	27404	X	24305	-0-	-3099	-0-	229	1	23788	2	N	262	384	1			144
							288	9									
*02	39309	X	39309	-0-	-0-	-0-	280	1	38587	2	N	402	399	1			147
							442	9									

TANK FARM (LWR. COOK MTN. 3A) //CONT.// 88304 242 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
LURA MIRE "A" WELL #: 1 RRCID -> 243795 COMPL. DATE 07/10/2008 TOTAL DEPTH 11913 PERF.11655 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15408	X	15408	-0-	-0-	-0-	246 144	1 9	15018	2	N	131	206	1			286
10	14665	X	14665	-0-	-0-	-0-	279 144	1 9	14242	2	N	131	211	1	1	8	205
11	8790	X	6945	-0-	-1845	-0-	159 138	1 9	6648	2	N	125	186	1			144
12	11875	X	11875	-0-	-0-	-0-	264 128	1 9	11483	2	N	116	1	8			259
01	10974	X	10920	-0-	-54	-0-	251 200	1 9	10469	2	N	182	212	1			229
02	9912	X	7471	-0-	-2441	-0-	280 108	1 9	7083	2	N	98	177	1	1	8	149

TANTABOGUE CREEK (DEXTER) 88315 110 ASSOCIATED PRORATED CNTY: WALKER
PARTEN OPERATING INC. 642718
CHAMPION INTERNATIONAL CORP.'C' WELL #: 1 RRCID -> 225151 COMPL. DATE N/A TOTAL DEPTH 10655 PERF.10223 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0- B	-0-	1 19	1 9	565	2	N	17					212
10	865	N	865	-0-	-0- B	-0-	2 22	1 9	841	2	N	20					232
11	808	N	808	-0-	-0- B	-0-	2 19	1 9	787	2	N	17					249
12	769	N	769	-0-	-0- B	-0-	2 12	1 9	755	2	N	11					260
01	868	N	753	-0-	-115 B	-0-	2 11	1 9	740	2	N	10					270
*02	672	N	672	-0-	-0- B	-0-	2 30	1 9	640	2	N	27	203	1			94

03/01 BALANCING DATE STATUS -> -0-

CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3244	N	3244	-0-	-0- B	-0-	4 73	1 9	3167	2	N	66					160
10	3569	N	3569	-0-	-0- B	-0-	4 72	1 9	3493	2	N	65					225
11	3461	N	3461	-0-	-0- B	-0-	4 109	1 9	3348	2	N	99	190	1			134
12	3875	N	3875	-0-	-0- B	-0-	4 65	1 9	3806	2	N	59					193
01	3180	N	3180	-0-	-0- B	-0-	4 81	1 9	3095	2	N	74	203	1			64
*02	2982	N	2982	-0-	-0- B	-0-	4 50	1 9	2928	2	N	45					109

03/01 BALANCING DATE STATUS -> -0-

TARPON SW 88380 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SABALO EXPLORATION OPERATING,LLC 741936
STATE TRACT 341 WELL #: 1 RRCID -> 236337 COMPL. DATE 04/25/2005 TOTAL DEPTH 9500 PERF. 6604 - 6636

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TAVENER (COOK MTN. 7950) 88470 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ARRINGTON OIL&GAS OPERATING LLC 033149
VORPHAL GAS UNIT WELL #: 1 RRCID -> 085532 COMPL. DATE 11/14/1979 TOTAL DEPTH 8350 PERF. 7964 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

TAVENER (FRIO 4400) 88470 550 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
HOLMES ET AL GAS UNIT WELL #: 1 RRCID -> 217294 COMPL. DATE 09/21/2005 TOTAL DEPTH 5000 PERF. 4482 - 4485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
DYNAMIC PRODUCTION, INC. 237926
NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					86
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					86

TAYLOR BAYOU, E. (10,130) 88502 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
RUTHERFORD OIL CORPORATION 738100
HEBERT, B. C. HEIRS WELL #: 1 RRCID -> 193923 COMPL. DATE 10/22/2008 TOTAL DEPTH 10782 PERF. 8724 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 02/26/2010 TOTAL DEPTH 12505 PERF.12142 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79474		79474	-0-	-0-	-0-	300 7308	1 9	71866	2	N	6644	6891	1			616
10	84007		84007	-0-	-0-	-0-	310 8131	1 9	75566	2	N	7392	7280	1			728
11	77564		77564	-0-	-0-	-0-	294 7216	1 9	70054	2	N	6560	7281	1			7
12	87968		87968	-0-	-0-	-0-	310 9176	1 9	78482	2	N	8342	7651	1			698
01	69963		69963	-0-	-0-	-0-	307 6851	1 9	62805	2	N	6228	6428	1			498
*02	79094		79094	-0-	-0-	-0-	272 7490	1 9	71332	2	N	6809	6918	1			389

TAYLOR LAKE, EAST (LOX B) 88549 400 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
CITY OF SEABROOK WELL #: 1R RRCID -> 140150 COMPL. DATE 11/17/1991 TOTAL DEPTH 12900 PERF.12320 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GA 256/294 (TX S/L M-95283) WELL #: RRCID -> 148518 COMPL. DATE 01/31/1994 TOTAL DEPTH 12147 PERF.11286 - 11324

09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180

PLUGGED AND ABANDONED_____ 01/19/2010

BRACEWELL ESTATE WELL #: 2 RRCID -> 168884 COMPL. DATE 03/08/1998 TOTAL DEPTH 12890 PERF.12333 - 12347

09	INC	G-10	11313	-0-	11313	11313	2048	1	9265	2	Y	-0-					20
10	INC	G-10	24662	-0-	24662	35975	3595	1	20803	2	Y	240	178	1			82
							264	9									
11	INC	G-10	5371	-0-	5371	41346	1451	1	3920	2	Y	-0-					82
12	41346	X	-0-	-0-	-41346	-0-					Y	-0-					82
01	24056	X	-0-	-0-	-24056	-0-					Y	-0-					82
02	21728	X	451	-0-	-21277	-0-	450	1	1	2	Y	-0-					82

TAYLOR LAKE, EAST (LOX B -2-) 88549 413 NON-ASSOCIATED ONE WELL CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
CITY OF SEABROOK WELL #: 1R RRCID -> 139675 COMPL. DATE 08/25/1991 TOTAL DEPTH 12900 PERF.12412 - 12458

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR LAKE, E. (ANOMALINA 3) 88551 005 NON-ASSOCIATED ONE WELL CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
INTERFINANCIAL CORP. WELL #: 2 RRCID -> 151733 COMPL. DATE 09/15/1999 TOTAL DEPTH 11632 PERF. 5350 - 5370

09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280		4248	-0-	-4032	-0-	346	1	3188	3	Y	649	649	1			-0-
							714	9									
10	8556		4997	-0-	-3559	-0-	337	1	4192	3	Y	425	425	1			-0-
							468	9									
11	8280		3634	-0-	-4646	-0-	272	1	2769	3	Y	539	539	1			-0-
							593	9									
12	8556		4336	-0-	-4220	-0-	573	1	3227	3	Y	487	487	1			-0-
							536	9									
01	8556		7879	-0-	-677	-0-	296	1	6679	3	Y	822	822	1			-0-
							904	9									
02	7728		3365	-0-	-4363	-0-	434	1	1693	3	Y	1125	1125	1			-0-
							1238	9									

THEUVENINS CREEK (YEGUA 6350) 89324 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP GOOD WELL #: 1 RRCID -> 271508 COMPL. DATE 09/10/2012 TOTAL DEPTH 6385 PERF. 6353 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230		4274	-0-	-2956	-0-	374	1	3420	3	N	436	387	1			270
							480	9									
10	7471		2853	-0-	-4618	-0-	327	1	1847	3	N	617	751	1			136
							679	9									
11	7230		1135	-0-	-6095	-0-	236	1	804	3	N	86					222
							95	9									
12	7471		2734	-0-	-4737	-0-	308	1	2060	3	N	333	381	1			174
							366	9									
01	7471		1493	-0-	-5978	-0-	310	1	959	3	N	204	191	1			187
							224	9									
02	6748		2050	-0-	-4698	-0-	448	1	1060	3	N	493	563	1			117
							542	9									

THEUVENINS CREEK (WILCOX G SAND) 89324 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP AMERICA A-62 WELL #: 2 RRCID -> 257130 COMPL. DATE 09/24/2011 TOTAL DEPTH 9850 PERF. 9004 - 9009

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	6	1	2	9	N	2					160
10	31	N	-0-	-0-	-31	-0-					N	-0-	160	1			-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
FIVE-JAB, INC. 271310
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK, S. (YEGUA 1) 89352 198 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS BROS. OIL PRODUCERS, INC. 202675
ATL.-SIN. S.P. WILSON FEE WELL #: 1 RRCID -> 155717 COMPL. DATE N/A TOTAL DEPTH 8860 PERF. 5561 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THEUVENINS CREEK, S. (YEGUA 3-A) 89352 400 NON-ASSOCIATED EXEMPT CNTY: TYLER
CAPROCK OPERATIONS INC. 130478
ATL.-SIN. S. P. WILSON FEE WELL #: 1 T RRCID -> 045117 COMPL. DATE 11/09/1968 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 271290 COMPL. DATE 08/10/2013 TOTAL DEPTH 6550 PERF. 6053 - 6060

09	0	14111	-0-	14111	21188	396	1	13249	3	Y	424	424	1				-0-
						466	9										
10	6000	12073	-0-	6073	27261	427	1	11260	3	Y	351	351	1				-0-
						386	9										
11	7500	13287	-0-	5787	33048	559	1	12263	3	Y	423	423	1				-0-
						465	9										
12	7750	20045	-0-	12295	45343	573	1	18930	3	Y	493	493	1				-0-
						542	9										
01	7750	12199	-0-	4449	49792	296	1	10359	3	Y	383	383	1				-0-
						1123	5	421	9								
02	7000	17590	-0-	10590	60382	13	1	17476	3	Y	92	92	1				-0-
						101	9										

THEUVENINS CREEK, S. (YEGUA 5TH) 89352 800 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP JR WELL #: 1 RRCID -> 270664 COMPL. DATE 08/21/2012 TOTAL DEPTH 6215 PERF. 5788 - 5791

09	14970	9480	-0-	-5490	-0-	410	1	5895	3	N	2886	2667	1				473
						3175	9										
10	15469	4092	-0-	-11377	-0-	205	1	1999	3	N	1716	1687	1				502
						1888	9										
11	14970	7828	-0-	-7142	-0-	358	1	5080	3	N	2173	2430	1				245
						2390	9										
12	15469	6932	-0-	-8537	-0-	338	1	3552	3	N	2765	2800	1				210
						3042	9										
01	7977 R	7977	-0-	-0-	-0-	449	1	3907	3	N	3292	3237	1				265
						3621	9										
02	8848 #	8687	-0-	-161	-0-	536	1	5097	3	N	2776	2808	1				233
						3054	9										

THOMAS (2250) 89432 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 2 RRCID -> 255311 COMPL. DATE 10/01/2009 TOTAL DEPTH 7247 PERF. 2324 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
MYERS, A. E. WELL #: 13 RRCID -> 054992 COMPL. DATE 04/14/1973 TOTAL DEPTH 3650 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 17 RRCID -> 055090 COMPL. DATE 04/14/1973 TOTAL DEPTH 3365 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 1 RRCID -> 090422 COMPL. DATE 11/15/1979 TOTAL DEPTH 5500 PERF. 4168 - 4193

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 14 RRCID -> 116889 COMPL. DATE 02/28/1985 TOTAL DEPTH 3175 PERF. 2928 - 2942

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 62 RRCID -> 136788 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2540 - 2548

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

LOCKWOOD & SHARP -A- WELL #: 101 RRCID -> 144002 COMPL. DATE 12/07/1992 TOTAL DEPTH 3900 PERF. 3209 - 3223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIOCENE 3 GU 1 WELL #: 2 RRCID -> 144149 COMPL. DATE 12/17/1992 TOTAL DEPTH 5420 PERF. 2632 - 2646

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 75 RRCID -> 149146 COMPL. DATE 02/16/1994 TOTAL DEPTH 5450 PERF. 3372 - 3387

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. WELL #: 16 RRCID -> 150862 COMPL. DATE 07/20/1994 TOTAL DEPTH 6200 PERF. 3158 - 3168

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 22 RRCID -> 151531 COMPL. DATE 09/27/1994 TOTAL DEPTH 5554 PERF. 2804 - 2814

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 25 RRCID -> 154110 COMPL. DATE 04/17/1995 TOTAL DEPTH 3450 PERF. 3360 - 3379

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 48 RRCID -> 161556 COMPL. DATE 10/03/1996 TOTAL DEPTH 5450 PERF. 5067 - 5079

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

LOCKWOOD & SHARP "B" WELL #: 2 RRCID -> 161639 COMPL. DATE 02/22/2005 TOTAL DEPTH 5330 PERF. 4824 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP 'A" WELL #: 91 RRCID -> 163377 COMPL. DATE 09/15/2005 TOTAL DEPTH 5950 PERF. 2072 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -B- WELL #: 14 RRCID -> 163944 COMPL. DATE 10/26/2012 TOTAL DEPTH 5370 PERF. 3748 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 54 RRCID -> 163953 COMPL. DATE 01/14/1999 TOTAL DEPTH 5450 PERF. 4861 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-

MYERS, A. E. WELL #: 43 RRCID -> 165232 COMPL. DATE 12/07/2004 TOTAL DEPTH 5605 PERF. 2273 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 12 RRCID -> 166968 COMPL. DATE 11/07/2001 TOTAL DEPTH 5417 PERF. 2110 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ET AL -A- WELL #: 18 RRCID -> 166970 COMPL. DATE 02/05/1998 TOTAL DEPTH 5550 PERF. 3448 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

LOCKWOOD & SHARP -A- WELL #: 85 RRCID -> 169331 COMPL. DATE 10/22/2003 TOTAL DEPTH 5450 PERF. 2791 - 2796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKWOOD & SHARP -A- WELL #: 93 RRCID -> 169780 COMPL. DATE 07/27/1998 TOTAL DEPTH 5449 PERF. 2952 - 2980

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HP LOCKWOOD WELL #: 1 RRCID -> 179441 COMPL. DATE 07/14/2005 TOTAL DEPTH 7200 PERF. 1744 - 1748

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOOTH, T. R. WELL #: 1R RRCID -> 183645 COMPL. DATE 03/28/2001 TOTAL DEPTH 5450 PERF. 2046 - 2058

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, T. R. WELL #: 25 RRCID -> 186315 COMPL. DATE 07/20/2001 TOTAL DEPTH 5453 PERF. 3834 - 3854

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, T. R. WELL #: 15 RRCID -> 187134 COMPL. DATE 12/09/2001 TOTAL DEPTH 3174 PERF. 2932 - 2937

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, F. I. ETAL -A- WELL #: 65 RRCID -> 187634 COMPL. DATE 08/15/2001 TOTAL DEPTH 5618 PERF. 2896 - 2916

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
GEORGE, A. P. "A" WELL #: 28 RRCID -> 198925 COMPL. DATE 12/15/2003 TOTAL DEPTH 4012 PERF. 2879 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -A- WELL #: 68 RRCID -> 199696 COMPL. DATE 10/01/2003 TOTAL DEPTH 5450 PERF. 1636 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 58 RRCID -> 200361 COMPL. DATE 02/24/2004 TOTAL DEPTH 5450 PERF. 4913 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	149	-0-	-151	-0-	16	1	133	9	N	121	171	1			154
10	217	N	175	-0-	-42	-0-	7	1	168	9	N	153	167	1			140
11	377	N	377	-0-	-0-	-0-	13	1	364	9	N	331	174	1			297
12	460	N	460	-0-	-0-	-0-	13	1	447	9	N	406	338	1			365
01	219	N	219	-0-	-0-	-0-	13	1	1	4	N	186	512	1			39
							205	9									
02	364	N	222	-0-	-142	-0-	13	1	1	2	N	189					228
							208	9									

LOCKWOOD, H. P. WELL #: 4 RRCID -> 200926 COMPL. DATE 04/15/2004 TOTAL DEPTH 5450 PERF. 1848 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 6 RRCID -> 200965 COMPL. DATE 04/20/2004 TOTAL DEPTH 6240 PERF. 3386 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 30 F RRCID -> 200966 COMPL. DATE 09/06/2003 TOTAL DEPTH 5461 PERF. 3389 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/26/2013 - PLUGGED 09-26-2013

LOCKWOOD, H. P. WELL #: 15 RRCID -> 201712 COMPL. DATE 01/27/2005 TOTAL DEPTH 5054 PERF. 3634 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, F. I. ET AL -A- WELL #: 67 RRCID -> 203384 COMPL. DATE 02/15/2006 TOTAL DEPTH 3959 PERF. 2786 - 2791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 20 RRCID -> 203910 COMPL. DATE 09/14/2004 TOTAL DEPTH 5500 PERF. 3001 - 3007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 34 RRCID -> 207056 COMPL. DATE 11/13/2004 TOTAL DEPTH 5462 PERF. 4296 - 4361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 11 R RRCID -> 207555 COMPL. DATE 02/16/2005 TOTAL DEPTH 5550 PERF. 2268 - 2276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -A- WELL #: 64 RRCID -> 207557 COMPL. DATE 02/18/2005 TOTAL DEPTH 5450 PERF. 2906 - 2909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 15 RRCID -> 209216 COMPL. DATE 05/18/2005 TOTAL DEPTH 4081 PERF. 2873 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ETAL "A" WELL #: 54 RRCID -> 209252 COMPL. DATE 05/23/2005 TOTAL DEPTH 5464 PERF. 3458 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
MYERS, A. E. WELL #: 52 RRCID -> 211196 COMPL. DATE 09/19/2006 TOTAL DEPTH 5522 PERF. 3448 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, F. I. ET AL -A- WELL #: 64 RRCID -> 211202 COMPL. DATE 07/20/2005 TOTAL DEPTH 5610 PERF. 3472 - 3476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	61	-0-	-89	-0-	59	1	1	2	N	-0-					1
							1	4									
10	93	N	62	-0-	-31	-0-	59	1	2	2	N	-0-					1
							1	4									
11	60	N	53	-0-	-7	-0-	51	1	2	2	N	-0-					1
12	62	N	56	-0-	-6	-0-	54	1	1	2	N	-0-					1
							1	4									
01	62	N	58	-0-	-4	-0-	52	1	1	2	N	-0-					1
							5	4									
*02	56	N	56	-0-	-0-	-0-	49	1	5	2	N	-0-					1
							2	4									

LOCKWOOD, H. P. WELL #: 14 RRCID -> 211945 COMPL. DATE 09/18/2005 TOTAL DEPTH 5437 PERF. 2410 - 2414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 5 R RRCID -> 212023 COMPL. DATE 07/28/2005 TOTAL DEPTH 5480 PERF. 4872 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 73 RRCID -> 217672 COMPL. DATE 04/28/2006 TOTAL DEPTH 5450 PERF. 2970 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD, H. P. WELL #: 47A RRCID -> 222426 COMPL. DATE 09/14/2006 TOTAL DEPTH 5450 PERF. 2780 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 35 RRCID -> 234050 COMPL. DATE 01/15/2008 TOTAL DEPTH 5460 PERF. 4376 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 94 RRCID -> 263274 COMPL. DATE 01/11/2011 TOTAL DEPTH 5450 PERF. 1728 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, A. P. -A- WELL #: 35 RRCID -> 270960 COMPL. DATE 04/08/2013 TOTAL DEPTH 5507 PERF. 4354 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
WOLTERS, R. A. NCT-1 WELL #: 7 RRCID -> 154139 COMPL. DATE 03/20/1954 TOTAL DEPTH 7672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
WOLTERS, R. A. ET AL WELL #: 21 L RRCID -> 078330 COMPL. DATE 08/24/1978 TOTAL DEPTH 5500 PERF. 5154 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 081920 COMPL. DATE 09/26/2012 TOTAL DEPTH 5601 PERF. 4050 - 4078

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 24 RRCID -> 110531 COMPL. DATE 04/12/1984 TOTAL DEPTH 5631 PERF. 5056 - 5062

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL "B" WELL #: 29 RRCID -> 168012 COMPL. DATE 05/22/2005 TOTAL DEPTH 7500 PERF. 4814 - 4828

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOLTERS, R. A. ET AL WELL #: 25 RRCID -> 207560 COMPL. DATE 09/08/2005 TOTAL DEPTH 5618 PERF. 3912 - 3921

09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					1

JHP DAVIS ESTATE WELL #: 104ST RRCID -> 249837 COMPL. DATE 05/18/2009 TOTAL DEPTH 5430 PERF. 5089 - 5092

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
JETTA OPERATING COMPANY, INC. 432283
DAVIS, J. H. P. ESTATE WELL #: RRCID -> 265547 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12640 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
GORKA-GEORGE GU WELL #: 1 RRCID -> 225929 COMPL. DATE 02/13/2007 TOTAL DEPTH 4512 PERF. 4018 - 4024

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GORKA-GEORGE GU WELL #: 2 RRCID -> 231720 COMPL. DATE 09/26/2007 TOTAL DEPTH 4359 PERF. 4018 - 4032

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

GORKA, JIM WELL #: 1 RRCID -> 232400 COMPL. DATE 09/19/2007 TOTAL DEPTH 4205 PERF. 4011 - 4024

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMPSON, W. (MIOCENE 4010) //CONT.// 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
MAGNUM PRODUCING, LP //CONT.// 521516
GORKA-GEORGE GU WELL #: 3 RRCID -> 232503 COMPL. DATE 10/31/2007 TOTAL DEPTH 4207 PERF. 4006 - 4018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THURSDAY (WOODBINE) 89824 500 NON-ASSOCIATED ONE WELL CNTY: TRINITY
EMERALD OIL & GAS LC 250964
HOLMES WELL #: 1 RRCID -> 066101 COMPL. DATE 02/06/1976 TOTAL DEPTH 9025 PERF. 8966 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEHAVEN (FRIO, UPPER) 89826 015 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208298 COMPL. DATE 09/01/2004 TOTAL DEPTH 12460 PERF. 8486 - 8527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEHAVEN (HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
SV ENERGY COMPANY, LLC 831396
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	15300	NO RPT	-0-	-15300	-0-			N	NO RPT			-0-
10	15810	NO RPT	-0-	-15810	-0-			N	NO RPT			-0-
11	15300	NO RPT	-0-	-15300	-0-			N	NO RPT			-0-
12	15810	NO RPT	-0-	-15810	-0-			N	NO RPT			-0-
01	15810	NO RPT	-0-	-15810	-0-			N	NO RPT			-0-
02	14280	NO RPT	-0-	-14280	-0-			N	NO RPT			-0-

TIDEHAVEN (9,400 FRIO) 89826 559 ASSOCIATED ONE WELL CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
WALLACE WELL #: 1 RRCID -> 265028 COMPL. DATE 02/06/2012 TOTAL DEPTH 10400 PERF. 9340 - 9350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TIDEHAVEN (9,500 FRIO) 89826 645 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208843 COMPL. DATE 02/26/2005 TOTAL DEPTH 12460 PERF. 9584 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8700		7739	-0-	-961	-0-	7625	2	114	9	N	104					208
10	8990		7766	-0-	-1224	-0-	7647	2	119	9	N	108	188	1			128
11	8700		7168	-0-	-1532	-0-	7066	2	102	9	N	93					221
12	8990		7103	-0-	-1887	-0-	7044	2	59	9	N	54	191	1			84
*01	8990		6764	-0-	-2226	-0-	6692	2	72	9	N	65					149
02	7224	#	5940	-0-	-1284	-0-	5877	2	63	9	N	57					206

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	#	1995	-0-	-315	-0-	1955	2	40	9	N	36					113
10	2418	#	2030	-0-	-388	-0-	1984	2	46	9	N	42					155
11	2340	#	1922	-0-	-418	-0-	1880	2	42	9	N	38					193
12	2201	#	836	-0-	-1365	-0-	812	2	24	9	N	22					215
*01	2077	#	1508	-0-	-569	-0-	1471	2	37	9	N	34					249
02	1876	#	1518	-0-	-358	-0-	1500	2	18	9	N	16					265

WYNN-CROSBY OPERATING, LTD. 945581
DAWDY GAS UNIT WELL #: 1 RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

TIDEHAVEN, DEEP (FRIO 11300) 89827 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUEMAUR EXPL. & PROD., LLC 828321
HEFFELFINGER "A" GAS UNIT WELL #: 1 RRCID -> 263409 COMPL. DATE 04/18/2011 TOTAL DEPTH 11800 PERF.11164 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	#	4186	-0-	-1094	-0-	210	1	3939	2	N	34					203
							37	9									
10	5146	#	4201	-0-	-945	-0-	210	1	3948	2	N	39	179	1			63
							43	9									
11	4800	#	3649	-0-	-1151	-0-	210	1	3399	2	N	36					99
							40	9									
12	4712	#	3888	-0-	-824	-0-	210	1	3636	2	N	38					137
							42	9									
01	4557	#	3537	-0-	-1020	-0-	120	1	3377	2	N	36					173
							40	9									
02	3920	#	3133	-0-	-787	-0-	120	1	2972	2	N	37	180	1	2	8	28
							41	9									

TIDEHAVEN, W (ANOM 1) 89873 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
WALLACE WELL #: 1 RRCID -> 243575 COMPL. DATE 05/19/2008 TOTAL DEPTH 10400 PERF. 9652 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
COBRA OIL & GAS CORPORATION 163000
MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
PANTHER BAYOU ENERGY, LLC 638497
KRESCENT ENERGY BP AMERICA A-740 WELL #: 1 RRCID -> 257141 COMPL. DATE 04/02/2010 TOTAL DEPTH 10416 PERF. 9890 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42128		42128	-0-	-0-	-0-	40841	2	1287	9	Y	1170	1170	1			-0-
10	41315		41315	-0-	-0-	-0-	40292	2	1023	9	Y	930	930	1			-0-
11	36302		36302	-0-	-0-	-0-	35594	2	708	9	Y	644	644	1			-0-
12	36332		25522	-0-	-10810	-0-	24794	2	728	9	Y	662	662	1			-0-
01	36332		32040	-0-	-4292	-0-	31271	2	769	9	Y	699	645	1			54
*02	39204		39204	-0-	-0-	-0-	38244	2	960	9	Y	873	904	1			23

BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18660		47316	-0-	28656	339288	45895	2	1421	9	N	1292	1288	1			17
10	19282		46682	-0-	27400	366688	45273	2	1409	9	N	1281	1126	1			172
11	18660		36651	-0-	17991	384679	35795	2	856	9	N	778	950	1			-0-
12	19282		42573	-0-	23291	407970	41352	2	1221	9	N	1110	1110	1			-0-
*01	357737		35568	-0-	-322169	85801	34630	2	938	9	N	853	853	1			-0-
*02	37414		37414	-0-	-0-	85801	36461	2	953	9	N	866	724	1			142

TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	62	#	40	-0-	-22	-0-	40	2			N	-0-					-0-
11	60	#	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	62	#	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
*02	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-

TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY ENERGY CO. 293303
BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

TORTUGA OPERATING COMPANY 862750
BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	238	-0-	-962	-0-	238	2			N	-0-					29
10	1550	N	208	-0-	-1342	-0-	208	2			N	-0-					29
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					29
12	248	N	210	-0-	-38	-0-	208	2	2	9	N	2					31
*01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					31
02	588	N	574	-0-	-14	-0-	574	2			N	-0-					31

TOMBALL (COCKFIELD UPPER 1-5300) 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 20 RRCID -> 100307 COMPL. DATE 04/07/1982 TOTAL DEPTH 5613 PERF. 5266 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	57	1	266	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					88
10	1034	N	1034	-0-	-0-	-0-	230	1	804	2	N	-0-					88
11	1157	N	1157	-0-	-0-	-0-	560	1	597	2	N	-0-					88
12	1173	N	1173	-0-	-0-	-0-	209	1	964	2	N	-0-					88
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	570	N	352	-0-	-218	-0-	352	2			N	-0-					-0-
12	217	N	120	-0-	-97	-0-	120	2			N	-0-					-0-
01	248	N	14	-0-	-234	-0-	14	2			N	-0-					-0-
02	336	N	55	-0-	-281	-0-	55	2			N	-0-					-0-

PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					147
10	1457	N	1344	-0-	-113	-0-	1344	2			N	-0-					147
11	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					147
12	1395	N	1331	-0-	-64	-0-	1331	2			N	-0-					147
01	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					147
02	1176	N	1152	-0-	-24	-0-	1152	2			N	-0-					147

TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
QUILTER, H. -A- WELL #: 6 RRCID -> 125183 COMPL. DATE 08/07/1987 TOTAL DEPTH 5562 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	884	-0-	-46	-0-	884	3			N	-0-					-0-
10	899	N	834	-0-	-65	-0-	834	3			N	-0-					-0-
11	960	N	910	-0-	-50	-0-	910	3			N	-0-					-0-
12	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*02	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	895	-0-	-155	-0-	895	2			N	-0-					167
10	1038	R	1038	-0-	-0-	-0-	1038	2			N	-0-					167
11	1103	R	1103	-0-	-0-	-0-	1103	2			N	-0-					167
12	1456	R	1456	-0-	-0-	-0-	1456	2			N	-0-					167
*01	1443	R	1443	-0-	-0-	-0-	1443	2			N	-0-					167
*02	1263	R	1263	-0-	-0-	-0-	1263	2			N	-0-					167

TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL GU 6 WELL #: 1 RRCID -> 190128 COMPL. DATE 07/01/2001 TOTAL DEPTH 5569 PERF. 5478 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
11	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
12	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-

TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD UPPER 5500) //CONT.// 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 20 RRCID -> 148471 COMPL. DATE 12/29/1993 TOTAL DEPTH 5721 PERF. 5460 - 5468

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507

09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
01	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

TOMBALL (COCKFIELD 5400) //CONT.// 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420		1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
10	1364		1249	-0-	-115	-0-	1249	2			N	-0-					-0-
11	1320		1200	-0-	-120	-0-	1200	2			N	-0-					-0-
12	1364		1311	-0-	-53	-0-	1311	2			N	-0-					-0-
01	1364		765	-0-	-599	-0-	765	2			N	-0-					-0-
*02	1239		1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
DOUGHTIE, S. T. WELL #: 10 RRCID -> 068899 COMPL. DATE 10/29/1976 TOTAL DEPTH 5550 PERF. N/A

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

09	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (KOBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 16 RRCID -> 091137 COMPL. DATE 12/09/1980 TOTAL DEPTH 5716 PERF. 5427 - 5449

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/13/2013 - PLUGGED 09-13-2013

TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

09	1874	R	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
10	1932	R	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
11	1890	#	1845	-0-	-45	-0-	1845	2			N	-0-					-0-
12	1953	#	1950	-0-	-3	-0-	1950	2			N	-0-					-0-
01	1953	#	1714	-0-	-239	-0-	1714	2			N	-0-					-0-
02	1736	#	1617	-0-	-119	-0-	1617	2			N	-0-					-0-

TOMBALL (KOBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	198	-0-	-132	-0-	198	2			N	-0-					70
10	288	R	288	-0-	-0-	-0-	288	2			N	-0-					70
11	270	#	19	-0-	-251	-0-	19	2			N	-0-					70
12	217	#	88	-0-	-129	-0-	88	2			N	-0-					70
01	279	#	162	-0-	-117	-0-	162	2			N	-0-					70
*02	263	R	263	-0-	-0-	-0-	263	2			N	-0-					70

BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MICHEL) 90620 391 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT NO. 9 WELL #: 22 RRCID -> 207934 COMPL. DATE 01/28/2005 TOTAL DEPTH 6715 PERF. 6248 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	#	2836	-0-	-104		-0-	1878	3	958	9	N	871	847	1	2	8	283
10	3038	#	2969	-0-	-69		-0-	1992	3	977	9	N	888	862	1	1	8	308
11	2910	#	2850	-0-	-60		-0-	1895	3	955	9	N	868	865	1	3	8	308
12	3007	#	2531	-0-	-476		-0-	1693	3	838	9	N	762	707	1	4	8	359
01	3007	#	2415	-0-	-592		-0-	1912	3	503	9	N	457	768	1	7	8	41
02	2688	#	2448	-0-	-240		-0-	1730	3	718	9	N	653	647	1	1	8	46

TOMBALL (MIOCENE 9) 90620 414 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 20 RRCID -> 131583 COMPL. DATE 10/12/1990 TOTAL DEPTH 5702 PERF. 1809 - 1814

09	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09-11-2013

TOMBALL (MIOCENE 30) 90620 460 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 11 RRCID -> 053089 COMPL. DATE 03/27/1972 TOTAL DEPTH 5568 PERF. N/A

09	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2013 - PLUGGED 09-18-2013

TOMBALL (MIOCENE 1450) 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 155401 COMPL. DATE 08/03/1995 TOTAL DEPTH 5824 PERF. 1513 - 1518

09	5	N	5	-0-	-0-	B	-0-	5	2			Y	-0-					-0-
10	5	N	5	-0-	-0-	B	-0-	5	2			Y	-0-					-0-
11	5	N	5	-0-	-0-	B	-0-	5	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	B	-0-	5	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	B	-0-	5	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	B	-0-	5	2			Y	-0-					-0-

MAGNOLIA REALTY WELL #: 1 RRCID -> 189303 COMPL. DATE 05/22/2002 TOTAL DEPTH 5587 PERF. 1666 - 1676

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TOMBALL (MIOCENE 1650) 90620 483 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 25 RRCID -> 138417 COMPL. DATE 04/24/1991 TOTAL DEPTH 5592 PERF. 1758 - 1767

09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
DOEGE, E. WELL #: 5 RRCID -> 173482 COMPL. DATE N/A TOTAL DEPTH 5596 PERF. 1736 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	2			Y	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*01	62	N	47	-0-	-15	-0-	46	2	1	9	Y	1					1
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					1

TOMBALL (MIOCENE 1850) 90620 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TREICHEL, F. WELL #: 7 RRCID -> 186168 COMPL. DATE 07/15/2001 TOTAL DEPTH 5607 PERF. 1794 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1041	-0-	-1959	579	565	1	476	2	N	-0-					-0-
10	992		-0-	-0-	-992	-0-					N	-0-					-0-
11	960		-0-	-0-	-960	-0-					N	-0-					-0-
12	992		-0-	-0-	-992	-0-					N	-0-					-0-
01	992		NO RPT	-0-	-992	-0-					N	NO RPT					-0-
02	896		NO RPT	-0-	-896	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2040) 90620 516 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT #2 WELL #: 17 RRCID -> 186954 COMPL. DATE 11/17/2001 TOTAL DEPTH 5700 PERF. 2050 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MIOCENE 2400) //CONT.// 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	295	-0-	-35	-0-	295	2			N	-0-					-0-
10	341	#	280	-0-	-61	-0-	280	2			N	-0-					-0-
11	300	#	296	-0-	-4	-0-	296	2			N	-0-					-0-
12	310	#	309	-0-	-1	-0-	309	2			N	-0-					-0-
01	310	#	290	-0-	-20	-0-	290	2			N	-0-					-0-
02	280	#	241	-0-	-39	-0-	241	2			N	-0-					-0-

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

09	12	N	9	-0-	-3	-0-	9	2			Y	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TOMBALL (MIOCENE 3320) 90620 557 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 14 RRCID -> 126017 COMPL. DATE 10/28/1987 TOTAL DEPTH 5571 PERF. 3325 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	22	1	76	2	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	91	1	97	2	N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	92	1	425	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT #2 WELL #: 1D RRCID -> 193084 COMPL. DATE 10/24/2002 TOTAL DEPTH 9000 PERF. 3366 - 3368

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 3400) 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 24 RRCID -> 137376 COMPL. DATE 02/18/1991 TOTAL DEPTH 5564 PERF. 3394 - 3412

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2013 - PLUGGED 09-17-2013

TOMBALL GU 2 WELL #: 7 RRCID -> 173480 COMPL. DATE 05/19/1999 TOTAL DEPTH 5579 PERF. 3420 - 3424

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2013 - PLUGGED 09-10-2013

TORTUGA OPERATING COMPANY 862750
FARIS, C. P. WELL #: 1D RRCID -> 119794 COMPL. DATE 01/03/1986 TOTAL DEPTH 4012 PERF. 3660 - 3718

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 2 RRCID -> 131895 COMPL. DATE 08/15/1989 TOTAL DEPTH 5579 PERF. 3460 - 3470

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (PETRICH, NW.) 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 19 RRCID -> 052223 COMPL. DATE 12/31/1968 TOTAL DEPTH 5563 PERF. 5462 - 5468

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (PETRICH, NW.) //CONT.// 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 1 RRCID -> 110675 COMPL. DATE 05/20/1984 TOTAL DEPTH 8950 PERF. 5440 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (SCHULTZ N.W.) 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: RRCID -> 069380 COMPL. DATE 12/09/1976 TOTAL DEPTH 5678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	17	7			-0-
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/04/1995

HILLEGIST, E. TR. 2 WELL #: 2 RRCID -> 076284 COMPL. DATE 02/07/1978 TOTAL DEPTH 5606 PERF. 5522 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (SCHULTZ SE.) 90620 782 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 21 RRCID -> 051663 COMPL. DATE 11/22/1935 TOTAL DEPTH 5553 PERF. 5483 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (SID MOORE) 90620 828 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E. WELL #: 5 RRCID -> 118164 COMPL. DATE 08/29/1985 TOTAL DEPTH 5662 PERF. 5486 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (STRAY 5300) 90620 874 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 16 WELL #: 1 RRCID -> 099515 COMPL. DATE 12/04/1981 TOTAL DEPTH 5577 PERF. 5360 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (STRAY 6700) 90620 885 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARTENS, HULDA WELL #: 1 RRCID -> 183652 COMPL. DATE 09/15/2000 TOTAL DEPTH 8805 PERF. 6704 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (VICKSBURG 4050) 90620 927 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT 2 WELL #: 1X RRCID -> 173583 COMPL. DATE 02/08/1999 TOTAL DEPTH 4500 PERF. 4032 - 4038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 3 RRCID -> 129250 COMPL. DATE 10/19/1988 TOTAL DEPTH 5586 PERF. 3922 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (WILCOX 8400) 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
JAMEX, INC. 429659
ADAMS, G. UNIT WELL #: 1 RRCID -> 200967 COMPL. DATE 03/10/2004 TOTAL DEPTH 9016 PERF. 8682 - 8707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	347	-0-	347	347	347	2			Y	-0-					23
10	DLQ G-10	713	-0-	713	1060	713	2			Y	-0-					23
11	DLQ G-10	1971	-0-	1971	3031	1970	2	1	9	Y	1					24
12	DLQ G-10	2238	-0-	2238	5269	2201	2	37	9	Y	34	44	1			14
01	2700 N	4136	-0-	1436	6705	4122	2	14	9	Y	13					27
*02	2800 N	3063	-0-	263	6968	3052	2	11	9	Y	10					37

KOBS A WELL #: 1 RRCID -> 242710 COMPL. DATE 04/24/2006 TOTAL DEPTH 12717 PERF. 8815 - 8835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	362	-0-	362	362	362	2			Y	-0-					71
10	DLQ G-10	779	-0-	779	1141	742	2	37	9	Y	34					105
11	DLQ G-10	2093	-0-	2093	3234	2051	2	42	9	Y	38					143
12	DLQ G-10	2521	-0-	2521	5755	2510	2	11	9	Y	10	115	1			38
01	2700 N	2370	-0-	-330	5425	2362	2	8	9	Y	7					45
*02	2800 N	2225	-0-	-575	4850	2214	2	11	9	Y	10					55

TOMBALL (WILCOX 8400) //CONT.// 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 15 RRCID -> 146082 COMPL. DATE 01/16/1995 TOTAL DEPTH 9498 PERF. 8611 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MUELLER, E. E. WELL #: 4 F RRCID -> 008592 COMPL. DATE 11/02/1961 TOTAL DEPTH 8503 PERF. 8410 - 8439

09	30 X	22	-0-	-8	-0-	22	2			N	-0-					17
10	133 X	133	-0-	-0-	-0-	22	2	111	9	N	101					118
11	76 X	76	-0-	-0-	-0-	22	2	54	9	N	49					167
12	31 X	22	-0-	-9	-0-	22	2			N	-0-					167
*01	124 X	48	-0-	-76	-0-	17	2	31	9	N	28	178	1			17
02	112 X	22	-0-	-90	-0-	22	2			N	-0-					17

TOMBALL (WILCOX 8860, 2ND) 90620 952 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 15 RRCID -> 101195 COMPL. DATE 05/10/1982 TOTAL DEPTH 9498 PERF. 8862 - 8868

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: 1 RRCID -> 248052 COMPL. DATE 02/25/2008 TOTAL DEPTH 15452 PERF. 8818 - 8838

09	1730 R	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
10	1758 R	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
11	1695 R	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
12	1798 #	1409	-0-	-389	-0-	1409	3			N	-0-					-0-
01	1798 #	1078	-0-	-720	-0-	1078	3			N	-0-					-0-
02	1624 #	694	-0-	-930	-0-	694	3			N	-0-					-0-

TOMBALL, SE. (10650) 90626 550 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 1 RRCID -> 129526 COMPL. DATE 01/22/1990 TOTAL DEPTH 16000 PERF.10724 - 10734

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL BROS. TRUSTS "C" G.U. WELL #: 2-U RRCID -> 153833 COMPL. DATE 02/27/1995 TOTAL DEPTH 12400 PERF.10778 - 10788

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	82	2	19	9	N	17					287
10	101	N	101	-0-	-0-	-0-	88	2	13	9	N	12					299
11	233	N	233	-0-	-0-	-0-	81	2	152	9	N	138					437
12	93	N	80	-0-	-13	-0-	44	2	36	9	N	33	180	1			290
*01	93	N	63	-0-	-30	-0-	31	2	32	9	N	29					319
02	224	N	57	-0-	-167	-0-	24	2	33	9	N	30					349

MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40

MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

09	3000	X	2663	-0-	-337	-0-	2621	2	42	9	N	38					194
10	2914	X	2779	-0-	-135	-0-	2735	2	44	9	N	40					234
11	2820	X	2696	-0-	-124	-0-	2564	2	132	9	N	120					354
12	2852	X	2741	-0-	-111	-0-	2632	2	109	9	N	99	167	1			286
*01	2790	X	2695	-0-	-95	-0-	2622	2	73	9	N	66					352
02	2520	X	2342	-0-	-178	-0-	2274	2	68	9	N	62					414

COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	669	N	669	-0-	-0-	-0-	628	2	41	9	N	37					62
11	1014	N	1014	-0-	-0-	-0-	862	2	152	9	N	138					200
12	1326	N	1326	-0-	-0-	-0-	1291	2	35	9	N	32	61	1			171
*01	1051	N	1051	-0-	-0-	-0-	1032	2	19	9	N	17					188
*02	978	N	978	-0-	-0-	-0-	954	2	24	9	N	22					210

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

09	1324	X	1324	-0-	-0-	-0-	1311	2	13	9	N	12					141
10	1415	X	1415	-0-	-0-	-0-	1402	2	13	9	N	12					153
11	1453	X	1453	-0-	-0-	-0-	1417	2	36	9	N	33					186
12	1759	X	1759	-0-	-0-	-0-	1734	2	25	9	N	23	132	1			77
01	1426	X	1343	-0-	-83	-0-	1328	2	15	9	N	14					91
02	1344	X	1054	-0-	-290	-0-	1039	2	15	9	N	14					105

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
12	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-
*01	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
02	28	N	15	-0-	-13	B	-0-	15	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
11	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
01	10	N	8	-0-	-2	B	-0-	8	2			N	-0-					-0-
02	10	N	8	-0-	-2	B	-0-	8	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TOTAL ECLIPSE (UP INTREPID FRIO) 90809 580 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
TACQUARD, GEORGE ET AL WELL #: 1 RRCID -> 224962 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 9479 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					76
10	0	N	-0-	-0-	-0-		-0-					N	-0-					76
11	0	N	-0-	-0-	-0-		-0-					N	28					104
12	0	N	-0-	-0-	-0-		-0-					N	138	184	2			58
01	0	N	-0-	-0-	-0-		-0-					N	180	180	2			58
02	0	N	-0-	-0-	-0-		-0-					N	127					185

TRANS-TEX (2800,E.) 90970 426 NON-ASSOCIATED EXEMPT CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, MARY WELL #: 2 RRCID -> 053712 COMPL. DATE 09/23/1972 TOTAL DEPTH 5212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRANS-TEX (3000 CAT.) 90970 497 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WEGENHOFT, I. W. WELL #: 1 RRCID -> 141967 COMPL. DATE 02/07/1994 TOTAL DEPTH 8340 PERF. 3072 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
BROTHERS-KNIPLING OIL UNIT WELL #: 1 RRCID -> 163002 COMPL. DATE 01/28/1997 TOTAL DEPTH 4223 PERF. 2965 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREASURE ISLE (ALIBEL) 91016 025 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH WELL #: 2S RRCID -> 155088 COMPL. DATE 02/27/1995 TOTAL DEPTH 13713 PERF.13136 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREASURE ISLE (BIG GAS SAND) 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 152241 COMPL. DATE 07/19/1994 TOTAL DEPTH 17540 PERF.11630 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2287	N	2287	-0-	-0-	-0-	51	1	2236	2	Y	-0-					-0-
10	2697	N	1600	-0-	-1097	-0-	46	1	1554	2	Y	-0-					-0-
11	2007	N	2007	-0-	-0-	-0-	51	1	1956	2	Y	-0-					-0-
12	2356	N	1703	-0-	-653	-0-	46	1	1657	2	Y	-0-					-0-
01	2356	X	1715	-0-	-641	-0-	53	1	1662	2	Y	-0-					-0-
02	2128	X	1687	-0-	-441	-0-	48	1	1639	2	Y	-0-					-0-

HALLS BAYOU RANCH WELL #: 2S RRCID -> 156073 COMPL. DATE 09/29/1995 TOTAL DEPTH 13713 PERF.12179 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	42	1	158	2	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	43	1	144	2	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	42	1	104	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	45	1	118	2	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	52	1	139	2	Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	47	1	126	2	Y	-0-					-0-

TREASURE ISLE (BIG GAS SAND) //CONT.// 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. //CONT.// 697952
HALLS BAYOU RANCH WELL #: 7 RRCID -> 168059 COMPL. DATE 12/29/1997 TOTAL DEPTH 15958 PERF.11806 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	92	1	347	2	Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	95	1	316	2	Y	-0-					-0-
11	330	N	320	-0-	-10	-0-	92	1	228	2	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	98	1	262	2	Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	103	1	279	2	Y	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	93	1	252	2	Y	-0-					-0-

HALLS BAYOU RANCH TR. 4 UNIT WELL #: 2 RRCID -> 218699 COMPL. DATE 07/19/2005 TOTAL DEPTH 15398 PERF.12082 - 13169

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALLS BAYOU RANCH "A" WELL #: 1 RRCID -> 234686 COMPL. DATE 06/23/2007 TOTAL DEPTH 19739 PERF.12274 - 12312

09	7660	X	7660	-0-	-0-	-0-	498 201	1 9	6961	2	Y	183	176	1			206
10	7299	X	7299	-0-	-0-	-0-	515 210	1 9	6574	2	Y	191	328	1			69
11	6690	X	5884	-0-	-806	-0-	498 197	1 9	5189	2	Y	179	178	1			70
12	6913	X	6812	-0-	-101	-0-	515 208	1 9	6089	2	Y	189	35	1			224
01	8215	X	6260	-0-	-1955	-0-	515 186	1 9	5559	2	Y	169	175	1			218
02	7140	X	5534	-0-	-1606	-0-	465 156	1 9	4913	2	Y	142	251	1			109

TREASURE ISLE ("S" SAND) 91016 300 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 140380 COMPL. DATE 05/26/1990 TOTAL DEPTH 17540 PERF.15833 - 16032

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRINITY (EDWARDS) 91244 040 NON-ASSOCIATED ONE WELL CNTY: WALKER
HOUSTON PETROLEUM COMPANY 404500
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 126600 COMPL. DATE 11/21/1987 TOTAL DEPTH 10752 PERF.10545 - 10570

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRINITY BAY (F-4) 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 112 H RRCID -> 047876 COMPL. DATE 01/19/1970 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614

09	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
10	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
11	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
12	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
01	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8
02	14B2 EXT	-0-	-0-	-0-	18643			Y	-0-			8

TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 7) 91264 341 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 87 H RRCID -> 101325 COMPL. DATE 07/10/1982 TOTAL DEPTH 8550 PERF. 7727 - 7751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 11-A, WEST) 91264 570 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 37 RRCID -> 088586 COMPL. DATE 06/26/1984 TOTAL DEPTH 8600 PERF. 7814 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 12) 91264 589 NON-ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 79 D RRCID -> 061519 COMPL. DATE 03/14/1975 TOTAL DEPTH 9802 PERF. 8089 - 8093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT NO 1 WELL #: 109 D RRCID -> 069813 COMPL. DATE 04/28/1969 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 14-A) 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 109-F RRCID -> 137433 COMPL. DATE 12/14/1990 TOTAL DEPTH 8600 PERF. 8282 - 8292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 14-A) //CONT.// 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC //CONT.// 293371
TRINITY BAY ST UT 1 WELL #: 111-D RRCID -> 137821 COMPL. DATE 02/08/1991 TOTAL DEPTH 8650 PERF. 8252 - 8303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JSB PETROLEUM 448030
STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

RECLASSIFIED TO OIL 02/10/1992

TRINITY RIVER DELTA (MARG. A) 91284 888 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HAMMAN OIL & REFINING COMPANY 350200
WILCOX HEIRS WELL #: 2A RRCID -> 111826 COMPL. DATE 05/24/2006 TOTAL DEPTH 9040 PERF. 2540 - 2560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
LEMON, RICHARD G. 496332
GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71

PLUGGED AND ABANDONED_____ 09/01/2005

TRULL (TEX-MISS 2-A, N) 91571 660 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
TRULL, R. B. WELL #: 2 RRCID -> 077956 COMPL. DATE 08/05/1978 TOTAL DEPTH 9960 PERF. 9750 - 9770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRULL (8600) 91571 868 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 271325 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21824		9963	-0-	-11861	-0-	1288	1	8622	3	N	48	3	8			164
							53	9									
04	21120		8711	-0-	-12409	-0-	1247	1	7420	3	N	40					204
							44	9									
05	21824		7453	-0-	-14371	-0-	1288	1	6102	3	N	57	177	1			84
							63	9									
06	21120		8694	-0-	-12426	-0-	1252	1	7376	3	N	60					144
							66	9									
07	21824		9094	-0-	-12730	-0-	1294	1	7726	3	N	67					211
							74	9									
08	21824		9032	-0-	-12792	-0-	1294	1	7684	3	N	49	171	1			89
							54	9									
09	21120		8468	-0-	-12652	-0-	1250	1	7156	3	N	56	1	8			144
							62	9									
10	21824		8895	-0-	-12929	-0-	1291	1	7536	3	N	62					206
							68	9									
11	21120		8670	-0-	-12450	-0-	1250	1	7353	3	N	61	175	1	13	8	79
							67	9									
12	21824		7704	-0-	-14120	-0-	1291	1	6407	3	N	5					84
							6	9									
01	21824		8824	-0-	-13000	-0-	1287	1	7530	3	N	6					90
							7	9									
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					90

TRULL (8900) 91571 899 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 08/24/2011 TOTAL DEPTH 9750 PERF. 8888 - 8901

09	DLQ G-10	17644	-0-	17644	184884	654	1	14115	3	N	2614	2573	1			344
						2875	9									
10	DLQ G-10	17383	-0-	17383	202267	675	1	13925	3	N	2530	2439	1	8	8	427
						2783	9									
11	DLQ G-10	17971	-0-	17971	220238	654	1	13964	3	N	3048	3174	1			301
						3353	9									
12	DLQ G-10	12691	-0-	12691	232929	632	1	9556	3	N	2275	2441	1			135
						2503	9									
01	11934	2269	-0-	-9665	223264	65	1	1992	3	N	193					328
						212	9									
*02	29588	29588	-0-	-0-	223264	610	1	26965	3	N	1830	1778	1			380
						2013	9									

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (RIP SAND) 91959 810 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TRINITY RIVER OPERATING COMPANY 870333
CHAMBERS, C. J. WELL #: 11 RRCID -> 113718 COMPL. DATE 11/07/1984 TOTAL DEPTH 7200 PERF. 6542 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTILLO, W. L. WELL #: 4 RRCID -> 114790 COMPL. DATE 01/22/1985 TOTAL DEPTH 7350 PERF. 6522 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	777					N	NO RPT					-0-

TURTLE BAY (6100) 91959 923 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
EQUIPMENT HOT LINE 253311
WILCOX, H. C. WELL #: 1A RRCID -> 040298 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BEACH (VICKSBURG) 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SPINDLETOP DRILLING CO. 809924
STATE TRACT 39A WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF.11111 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142

TURTLE CREEK 91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUNT OIL COMPANY 416330
N. HAROLD HUNT WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3303		3303	-0-	-0-	-0-	240 44	1 9	3019	2	N	40					189
10	3235	R	3235	-0-	-0-	-0-	248 59	1 9	2928	2	N	54	1	8			242
11	3930		3019	-0-	-911	-0-	240 99	1 9	2680	2	N	90	4	8			328
12	3782	#	1523	-0-	-2259	-0-	152 17	1 9	1354	2	N	15					343
01	3689	#	2414	-0-	-1275	-0-	248 140	1 9	2026	2	N	127	362	1	1	8	107
02	3080	#	2088	-0-	-992	-0-	224 29	1 9	1835	2	N	26					133

TURTLE CREEK (CHARLTON SAND) 91983 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 1 RRCID -> 212150 COMPL. DATE 08/12/2005 TOTAL DEPTH 13966 PERF. 9514 - 9524

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

WORKED OVER ANOTHER ZONE.. 09/25/2012

TWIN BASIN (6700) 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
STARBURST ENERGY, INC. 815131
ELLIS, LOU ALICE ET AL WELL #: RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149

PLUGGED AND ABANDONED_____ 08/09/1996

ULRICH (COCHRAN SAND) 92360 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LGDC CORPORATION 500227
SHMIDL-BROOKS WELL #: 1A RRCID -> 215744 COMPL. DATE 11/18/2005 TOTAL DEPTH 11514 PERF.11384 - 11434

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

ULRICH (YEGUA CONSOL) 92360 687 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 129832 COMPL. DATE 06/14/1989 TOTAL DEPTH 11500 PERF.10802 - 10860

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ULRICH (YEGUA 1D) 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 125468 COMPL. DATE 10/04/1987 TOTAL DEPTH 11500 PERF.10930 - 10959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH, HANNAH WELL #: 5 RRCID -> 127418 COMPL. DATE 05/20/1988 TOTAL DEPTH 11330 PERF.10663 - 10684

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH, HANNAH WELL #: 4 RRCID -> 128149 COMPL. DATE 02/18/1988 TOTAL DEPTH 11653 PERF. 5650 - 5738

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHOENIX HYDROCARBONS OPERATING 664125
MURFF, BILLY WELL #: 4 RRCID -> 246607 COMPL. DATE 12/12/2008 TOTAL DEPTH 11918 PERF.10175 - 10188

09	5970 #	5710	-0-	-260	-0-	5396	3	314	9	Y	285	247	1			150
10	6169 #	6050	-0-	-119	-0-	5712	3	338	9	Y	307	332	1			125
11	5970 #	5391	-0-	-579	-0-	5103	3	288	9	Y	262	111	1			276
12	6014 #	5427	-0-	-587	-0-	5102	3	325	9	Y	295	234	1			337
01	6045 #	5368	-0-	-677	-0-	5040	3	328	9	Y	298	465	1			170
02	5460 #	5351	-0-	-109	-0-	5057	3	294	9	Y	267	226	1			211

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ALLIED-GULF ENERGY, LLC 014481
MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

09	14B DENY	-0-	-0-	-0-	-0-					N	46					188
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					188
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					188
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					188
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					188
02	14B DENY	-0-	-0-	-0-	-0-					N	122					310

MARQUEE CORPORATION 526675
COCHRAN, STEVEN T. WELL #: 1 RRCID -> 151734 COMPL. DATE 10/06/1994 TOTAL DEPTH 12510 PERF.10896 - 10905

09	1650 X	847	-0-	-803	-0-	753	2	94	9	N	85					170
10	1705 X	746	-0-	-959	-0-	659	2	87	9	N	79					249
11	1560 X	994	-0-	-566	-0-	904	2	90	9	N	82					331
12	1488 X	1294	-0-	-194	-0-	1198	2	96	9	N	87	196	1			222
01	1096 X	1096	-0-	-0-	-0-	1012	2	84	9	N	76	171	1			127
*02	1175 X	1175	-0-	-0-	-0-	1062	2	113	9	N	103					230

ULRICH (YEGUA 3A) 92360 710 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 204707 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10897	R	10897	-0-	-0-	-0-	10680	3	217	9	Y	197	161	1			98
10	13361	#	11640	-0-	-1721	-0-	11400	3	240	9	Y	218	229	1			87
11	12930	#	8963	-0-	-3967	-0-	8784	3	179	9	Y	163	72	1			178
12	13361	#	9002	-0-	-4359	-0-	8823	3	179	9	Y	163	140	1			201
01	11625	#	9504	-0-	-2121	-0-	9303	3	201	9	Y	183	281	1			103
*02	10703	R	10703	-0-	-0-	-0-	10470	3	233	9	Y	212	163	1			152

ULRICH, E. (YEGUA 2A) 92361 495 ASSOCIATED CAPACITY CNTY: HARRIS
MARQUEE CORPORATION 526675
GULF LAND & INVESTMENT CO. WELL #: 1 RRCID -> 214759 COMPL. DATE 01/18/2006 TOTAL DEPTH 13696 PERF.12026 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	478	-0-	-152	-0-	471	2	7	9	N	6					93
10	620	X	371	-0-	-249	-0-	360	2	11	9	N	10					103
11	510	X	363	-0-	-147	-0-	360	2	3	9	N	3					106
12	527	X	448	-0-	-79	-0-	430	2	18	9	N	16					122
01	527	X	424	-0-	-103	-0-	421	2	3	9	N	3					125
02	448	X	448	-0-	-0-	-0-	441	2	7	9	N	6					131

KENSINGER WELL #: 1 RRCID -> 246590 COMPL. DATE 11/26/2008 TOTAL DEPTH 13642 PERF.13118 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98571	X	98571	-0-	-0-	-0-	97560	2	251	4	N	691	739	1			341
							760	9									
10	72973	X	72973	-0-	-0-	-0-	72256	2	149	4	N	516	722	1			135
							568	9									
11	35385	X	35385	-0-	-0-	-0-	34969	2	73	4	N	312	106	1			341
							343	9									
12	48272	X	48272	-0-	-0-	-0-	47736	2	71	4	N	423	569	1			195
							465	9									
01	124341	X	47293	-0-	-77048	-0-	46792	2	68	4	N	394	537	1			52
							433	9									
02	92008	X	24687	-0-	-67321	-0-	24415	2	33	4	N	217	182	1			87
							239	9									

UMBRELLA POINT (F- 9) 92388 450 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
TEXAS STATE TRACT 87 WELL #: 11-L RRCID -> 140960 COMPL. DATE N/A TOTAL DEPTH 9183 PERF. 8556 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UMBRELLA POINT (F-24) 92388 945 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 87 WELL #: 12 RRCID -> 177897 COMPL. DATE 02/16/2000 TOTAL DEPTH 12000 PERF.10650 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

UMBRELLA POINT (F-28) 92388 948 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 86 WELL #: 1RL RRCID -> 172916 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF.11100 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12931 PERF.12377 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360		-0-	-0-	-360	20398					Y	-0-					91
10	372		-0-	-0-	-372	20026					Y	-0-					91
11	360		-0-	-0-	-360	19666					Y	-0-					91
12	372		-0-	-0-	-372	19294					Y	-0-					91
01	3100	N	-0-	-0-	-3100	16194					Y	-0-					91
*02	2800	N	-0-	-0-	-2800	13394					Y	-0-					91

UMBRELLA POINT, NE (PRICE SAND) 92392 265 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 74 WELL #: 10 RRCID -> 169064 COMPL. DATE 01/17/1998 TOTAL DEPTH 10597 PERF.10355 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 86 WELL #: 1RU RRCID -> 172915 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF. 9960 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	103	-0-	-287	-0-	103	1			N	-0-					-0-
10	372	N	120	-0-	-252	-0-	120	1			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	1			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
02	140	N	102	-0-	-38	-0-	102	1			N	-0-					-0-

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	3900	-0-	-1320	-0-	1275	1 6 9	2619	2	Y	5	4	1			5
10	5115	X	4070	-0-	-1045	-0-	1224	1 6 9	2840	2	Y	5	4	1			6
11	4188	X	4188	-0-	-0-	-0-	1180	1 8 9	3000	2	Y	7	9	1			4
12	4274	X	4274	-0-	-0-	-0-	1173	1 12 9	3089	2	Y	11	9	1			6
01	4061	X	3992	-0-	-69	-0-	1177	1 12 9	2803	2	Y	11	11	1			6
*02	4322	X	4322	-0-	-0-	-0-	1208	1 12 9	3102	2	Y	11	12	1			5

LANGHAM, EMILY -A- WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY "A" WELL #: 2 RRCID -> 107545 COMPL. DATE 02/11/2004 TOTAL DEPTH 10450 PERF. 4510 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANGHAM, EMILY -A- WELL #: 5 RRCID -> 128836 COMPL. DATE 07/21/2006 TOTAL DEPTH 11400 PERF.10930 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	N	1037	-0-	-0-	-0-	1031	1	6	9	Y	5	6	1			5
10	1369	N	1369	-0-	-0-	-0-	965	1 6 9	398	2	Y	5	4	1			6
11	1663	N	1663	-0-	-0-	-0-	940	1 8 9	715	2	Y	7	9	1			4
12	1906	N	1906	-0-	-0-	-0-	972	1 12 9	922	2	Y	11	9	1			6
01	1730	N	1730	-0-	-0-	-0-	955	1 12 9	763	2	Y	11	11	1			6
*02	962	N	962	-0-	-0-	-0-	950	1	12	9	Y	11	12	1			5

LANGHAM, EMILY -A- WELL #: 1 RRCID -> 131814 COMPL. DATE 08/24/2006 TOTAL DEPTH 10510 PERF. 7582 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2134	N	2134	-0-	-0-	-0-	1247	1 22 9	865	2	Y	20	15	1			21
10	2938	N	2938	-0-	-0-	-0-	1272	1 15 9	1651	2	Y	14	15	1			20
11	3000	N	3602	-0-	602	602	1297	1 23 9	2282	2	Y	21	28	1			13
12	3100	N	3934	-0-	834	1436	1334	1 35 9	2565	2	Y	32	27	1			18
01	3100	N	3190	-0-	90	1526	1276	1 37 9	1877	2	Y	34	34	1			18
*02	4317	X	2791	-0-	-1526	-0-	1223	1 36 9	1532	2	Y	33	36	1			15

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721

LANGHAM, EMILY -B- WELL #: 1 RRCID -> 132643 COMPL. DATE 10/03/1989 TOTAL DEPTH 12498 PERF. 8840 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, W. W. -D- WELL #: 1 RRCID -> 134097 COMPL. DATE 11/06/1990 TOTAL DEPTH 11600 PERF.10146 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY -B- WELL #: 3 RRCID -> 142786 COMPL. DATE N/A TOTAL DEPTH 11414 PERF. 8838 - 8842

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2192	-0-	-898	-0-	661	1	1494	2	Y	34	82	1			46
							37	9									
10	3038	X	2268	-0-	-770	-0-	612	1	1612	2	Y	40	45	1			41
							44	9									
11	2490	X	2206	-0-	-284	-0-	709	1	1453	2	Y	40					81
							44	9									
12	2530	X	2530	-0-	-0-	-0-	713	1	1770	2	Y	43	83	1			41
							47	9									
01	2418	X	2412	-0-	-6	-0-	652	1	1706	2	Y	49					90
							54	9									
*02	2375	X	2375	-0-	-0-	-0-	627	1	1697	2	Y	46	80	1			56
							51	9									

LANGHAM, EMILY "A" WELL #: 6 RRCID -> 154380 COMPL. DATE 01/08/1995 TOTAL DEPTH 11351 PERF.10731 - 11067

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3256	-0-	-674	-0-	1169	1	2006	2	Y	74	169	1			98
							81	9									
10	4061	X	3233	-0-	-828	-0-	1114	1	2019	2	Y	91	95	1			94
							100	9									
11	3570	X	3031	-0-	-539	-0-	1064	1	1851	2	Y	105					199
							116	9									
12	3689	X	2956	-0-	-733	-0-	1002	1	1835	2	Y	108	204	1			103
							119	9									
01	3441	X	2882	-0-	-559	-0-	1001	1	1754	2	Y	115					218
							127	9									
02	3052	X	2388	-0-	-664	-0-	1051	1	1192	2	Y	132	193	1			157
							145	9									

LANGHAM, EMILY "A" WELL #: 7 RRCID -> 182259 COMPL. DATE 03/18/2002 TOTAL DEPTH 11300 PERF.10066 - 10080

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1765	-0-	-155	-0-	837	1	922	2	Y	5	4	1			5
							6	9									
10	2015	N	1829	-0-	-186	-0-	799	1	1024	2	Y	5	4	1			6
							6	9									
11	1830	N	1820	-0-	-10	-0-	753	1	1059	2	Y	7	9	1			4
							8	9									
12	1995	N	1995	-0-	-0-	-0-	755	1	1228	2	Y	11	9	1			6
							12	9									
01	1829	N	1813	-0-	-16	-0-	755	1	1046	2	Y	11	11	1			6
							12	9									
02	1708	N	1291	-0-	-417	-0-	717	1	562	2	Y	11	12	1			5
							12	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY A WELL #: 4R RRCID -> 190234 COMPL. DATE 08/27/2011 TOTAL DEPTH 3240 PERF. 2840 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY -B- WELL #: 5 RRCID -> 191855 COMPL. DATE 05/04/2005 TOTAL DEPTH 11400 PERF.10396 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2609	X	2609	-0-	-0-	-0-	2357	1	252	9	Y	229	356	1			62
10	2893	X	2893	-0-	-0-	-0-	2430	1	146	2	Y	288	171	1			179
							317	9									
11	2516	X	2516	-0-	-0-	-0-	2064	1	99	2	Y	321	358	1			142
							353	9									
12	2170	X	2133	-0-	-37	-0-	1368	1	382	2	Y	348	350	1			140
							383	9									
01	2265	X	2265	-0-	-0-	-0-	1533	1	414	2	Y	289	176	1			253
							318	9									
*02	2223	X	2223	-0-	-0-	-0-	1543	1	357	2	Y	294	355	1			192
							323	9									

LANGHAM, W. W. -D- WELL #: 3 RRCID -> 193090 COMPL. DATE 01/10/2003 TOTAL DEPTH 11174 PERF.11060 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

LANGHAM, EMILY "B" WELL #: 6 RRCID -> 196823 COMPL. DATE 09/28/2003 TOTAL DEPTH 11623 PERF. 9655 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY "A" WELL #: 8 RRCID -> 218382 COMPL. DATE 05/24/2006 TOTAL DEPTH 11600 PERF.10948 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	4239	-0-	-1251	-0-	1456	1	2772	2	Y	10	7	1			11
							11	9									
10	5673	X	3918	-0-	-1755	-0-	1347	1	2561	2	Y	9	8	1			12
							10	9									
11	4620	X	3829	-0-	-791	-0-	1272	1	2542	2	Y	14	17	1			9
							15	9									
12	4402	X	4001	-0-	-401	-0-	1289	1	2688	2	Y	22	19	1			12
							24	9									
01	4402	X	3387	-0-	-1015	-0-	1239	1	2123	2	Y	23	23	1			12
							25	9									
02	3948	X	3049	-0-	-899	-0-	1239	1	1786	2	Y	22	24	1			10
							24	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY "A" WELL #: 9 RRCID -> 230078 COMPL. DATE 05/04/2007 TOTAL DEPTH 11670 PERF.11310 - 11320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	4693	-0-		-3197	-0-	1457	1	3225	2	Y	10	7	1			11
								11	9									
10	7285	X	4591	-0-		-2694	-0-	1307	1	3274	2	Y	9	8	1			12
								10	9									
11	5340	X	4564	-0-		-776	-0-	1236	1	3313	2	Y	14	17	1			9
								15	9									
12	5425	X	4984	-0-		-441	-0-	1281	1	3679	2	Y	22	19	1			12
								24	9									
01	5425	X	4187	-0-		-1238	-0-	1187	1	2975	2	Y	23	23	1			12
								25	9									
02	4368	X	3930	-0-		-438	-0-	1143	1	2763	2	Y	22	24	1			10
								24	9									

LANGHAM, EMILY "A" WELL #: 10 RRCID -> 231489 COMPL. DATE 07/31/2011 TOTAL DEPTH 11697 PERF.11106 - 11134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3597	-0-		-213	-0-	1061	1	2511	2	Y	23	18	1			25
								25	9									
10	5017	X	5017	-0-		-0-	-0-	1303	1	3690	2	Y	22	18	1			29
								24	9									
11	4075	X	4075	-0-		-0-	-0-	1160	1	2878	2	Y	34	42	1			21
								37	9									
12	4114	X	4114	-0-		-0-	-0-	1167	1	2886	2	Y	55	45	1			31
								61	9									
01	5022	X	3679	-0-		-1343	-0-	1175	1	2440	2	Y	58	58	1			31
								64	9									
02	4536	X	3402	-0-		-1134	-0-	1062	1	2303	2	Y	34	49	1			16
								37	9									

LANGHAM, EMILY "A" WELL #: 11 RRCID -> 232643 COMPL. DATE 10/13/2007 TOTAL DEPTH 11600 PERF.11109 - 11144

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1662	N	1662	-0-		-0-	-0-	906	1	726	2	Y	27	18	1			29
								30	9									
10	1348	N	1348	-0-		-0-	-0-	845	1	473	2	Y	27	21	1			35
								30	9									
11	1342	N	1342	-0-		-0-	-0-	984	1	313	2	Y	41	51	1			25
								45	9									
12	1519	N	1342	-0-		-177	-0-	1080	1	190	2	Y	65	54	1			36
								72	9									
01	1362	N	1362	-0-		-0-	-0-	1123	1	178	2	Y	55	62	1			29
								61	9									
02	1260	N	899	-0-		-361	-0-	840	1	5	2	Y	49	55	1			23
								54	9									

LANGHAM, EMILY "A" WELL #: 12 RRCID -> 233266 COMPL. DATE 02/11/2012 TOTAL DEPTH 11600 PERF.10834 - 10890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2148	N	2148	-0-		-0-	-0-	1136	1	998	2	Y	13	13	1			14
								14	9									
10	2398	N	2398	-0-		-0-	-0-	1096	1	1287	2	Y	14	10	1			18
								15	9									
11	2220	N	1705	-0-		-515	-0-	988	1	698	2	Y	17	25	1			10
								19	9									
12	2232	N	1568	-0-		-664	-0-	1025	1	519	2	Y	22	20	1			12
								24	9									
01	2356	N	1534	-0-		-822	-0-	1041	1	468	2	Y	23	23	1			12
								25	9									
02	1596	N	976	-0-		-620	-0-	952	1	24	9	Y	22	24	1			10

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY "A" WELL #: 13 RRCID -> 235543 COMPL. DATE 03/17/2008 TOTAL DEPTH 11640 PERF.11303 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2169	-0-	-951	-0-	1058	1	1068	2	Y	39	37	1			42
							43	9									
10	3224	X	2817	-0-	-407	-0-	1144	1	1642	2	Y	28	31	1			39
							31	9									
11	2850	X	2527	-0-	-323	-0-	1044	1	1438	2	Y	41	55	1			25
							45	9									
12	2418	X	2337	-0-	-81	-0-	1005	1	1260	2	Y	65	54	1			36
							72	9									
01	2821	X	2329	-0-	-492	-0-	1072	1	1181	2	Y	69	69	1			36
							76	9									
02	2548	X	1772	-0-	-776	-0-	1028	1	671	2	Y	66	71	1			31
							73	9									

EMILY LANGHAM "A" WELL #: 14 RRCID -> 241771 COMPL. DATE 09/21/2011 TOTAL DEPTH 8550 PERF. 8016 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18570	X	7768	-0-	-10802	-0-	2113	1	5541	2	Y	104	90	1			113
							114	9									
10	19189	X	7733	-0-	-11456	-0-	1987	1	5644	2	Y	93	83	1			123
							102	9									
11	10410	X	7786	-0-	-2624	-0-	1896	1	5739	2	Y	137	176	1			84
							151	9									
12	8556	X	8374	-0-	-182	-0-	1878	1	6257	2	Y	217	180	1			121
							239	9									
01	8556	X	7628	-0-	-928	-0-	1890	1	5485	2	Y	230	229	1			122
							253	9									
*02	10707	X	10707	-0-	-0-	-0-	1953	1	8513	2	Y	219	239	1			102
							241	9									

EMILY LANGHAM A WELL #: 17 RRCID -> 258474 COMPL. DATE 05/08/2010 TOTAL DEPTH 11640 PERF.10982 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	5265	-0-	-2445	-0-	1454	1	3760	2	Y	46	36	1			49
							51	9									
10	7626	X	2156	-0-	-5470	-0-	1109	1	1019	2	Y	25	36	1			38
							28	9									
11	6300	X	2150	-0-	-4150	-0-	1126	1	979	2	Y	41	54	1			25
							45	9									
12	6510	X	2774	-0-	-3736	-0-	1166	1	1536	2	Y	65	54	1			36
							72	9									
01	6510	X	2636	-0-	-3874	-0-	1184	1	1376	2	Y	69	69	1			36
							76	9									
02	4928	X	1574	-0-	-3354	-0-	477	1	1052	2	Y	41	58	1			19
							45	9									

EMILY LANGHAM A WELL #: 15 RRCID -> 258507 COMPL. DATE 07/30/2010 TOTAL DEPTH 11640 PERF.10948 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	3563	-0-	-1327	-0-	1331	1	2223	2	Y	8	7	1			9
							9	9									
10	4309	X	2103	-0-	-2206	-0-	858	1	1239	2	Y	5	7	1			7
							6	9									
11	4200	X	1982	-0-	-2218	-0-	747	1	1227	2	Y	7	10	1			4
							8	9									
12	4340	X	1852	-0-	-2488	-0-	641	1	1199	2	Y	11	9	1			6
							12	9									
01	4340	X	1895	-0-	-2445	-0-	635	1	1247	2	Y	12	12	1			6
							13	9									
02	3332	X	1992	-0-	-1340	-0-	851	1	1129	2	Y	11	12	1			5
							12	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM A WELL #: 16 RRCID -> 259641 COMPL. DATE 12/08/2011 TOTAL DEPTH 11659 PERF.11012 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4132	X	4132	-0-	-0-	-0-	1662	1	2435	2	Y	32	21	1			34
							35	9									
10	3672	X	3672	-0-	-0-	-0-	1513	1	2128	2	Y	28	25	1			37
							31	9									
11	2842	X	2842	-0-	-0-	-0-	1321	1	1476	2	Y	41	53	1			25
							45	9									
12	2960	X	2960	-0-	-0-	-0-	1335	1	1553	2	Y	65	54	1			36
							72	9									
01	2502	X	2502	-0-	-0-	-0-	1271	1	1155	2	Y	69	69	1			36
							76	9									
02	1400	X	1118	-0-	-282	-0-	1061	1	57	9	Y	52	64	1			24

LANGHAM, EMILY A WELL #: 18 RRCID -> 260042 COMPL. DATE 06/10/2013 TOTAL DEPTH 11657 PERF.11101 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21420	X	2807	-0-	-18613	-0-	1216	1	1591	2	Y	-0-					-0-
10	3751	X	2379	-0-	-1372	-0-	1125	1	1254	2	Y	-0-					-0-
11	3630	X	1775	-0-	-1855	-0-	979	1	796	2	Y	-0-					-0-
12	3751	X	2175	-0-	-1576	-0-	1018	1	1157	2	Y	-0-					-0-
01	2914	X	2445	-0-	-469	-0-	1058	1	1387	2	Y	-0-					-0-
02	2632	X	1331	-0-	-1301	-0-	1000	1	331	2	Y	-0-					-0-

EMILY LANGHAM "A" WELL #: 20ST RRCID -> 261185 COMPL. DATE 09/23/2010 TOTAL DEPTH 12500 PERF.11144 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4211	X	4211	-0-	-0-	-0-	1312	1	2869	2	N	27	100	1			41
							30	9									
10	6490	X	6490	-0-	-0-	-0-	1553	1	4897	2	N	36	40	1			37
							40	9									
11	8136	X	8136	-0-	-0-	-0-	1662	1	6430	2	N	40					77
							44	9									
12	9448	X	9448	-0-	-0-	-0-	1825	1	7576	2	N	43	79	1			41
							47	9									
01	8711	X	8711	-0-	-0-	-0-	1846	1	6799	2	N	60					101
							66	9									
*02	7057	X	7057	-0-	-0-	-0-	1543	1	5474	2	N	36	89	1			48
							40	9									

EMILY LANGHAM A WELL #: 19 RRCID -> 262246 COMPL. DATE 01/06/2011 TOTAL DEPTH 11672 PERF.11135 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2043	N	2043	-0-	-0-	-0-	1167	1	865	2	N	10	7	1			11
							11	9									
10	1922	N	1902	-0-	-20	-0-	990	1	902	2	N	9	8	1			12
							10	9									
11	2010	N	1769	-0-	-241	-0-	893	1	862	2	N	13	17	1			8
							14	9									
12	2108	N	1841	-0-	-267	-0-	935	1	882	2	N	22	18	1			12
							24	9									
01	1995	N	1995	-0-	-0-	-0-	1011	1	959	2	N	23	23	1			12
							25	9									
02	1652	N	1464	-0-	-188	-0-	1042	1	398	2	N	22	24	1			10
							24	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM A WELL #: 21ST RRCID -> 264828 COMPL. DATE 07/22/2011 TOTAL DEPTH 11215 PERF.11128 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1845	N	1845	-0-	-0-	-0-	1034	1	800	2	N	10	6	1			10
							11	9									
10	2077	N	1517	-0-	-560	-0-	917	1	590	2	N	9	7	1			12
							10	9									
11	1560	N	1305	-0-	-255	-0-	807	1	484	2	N	13	17	1			8
							14	9									
12	1922	N	1563	-0-	-359	-0-	858	1	681	2	N	22	18	1			12
							24	9									
01	1519	N	1055	-0-	-464	-0-	828	1	202	2	N	23	23	1			12
							25	9									
*02	2176	N	2176	-0-	-0-	-0-	992	1	1160	2	N	22	24	1			10
							24	9									

EMILY LANGHAM A WELL #: 22 RRCID -> 264830 COMPL. DATE 09/25/2011 TOTAL DEPTH 11200 PERF.10339 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2938	X	2938	-0-	-0-	-0-	1413	1	1440	2	N	77	63	1			83
							85	9									
10	2854	X	2854	-0-	-0-	-0-	1335	1	1442	2	N	70	61	1			92
							77	9									
11	3300	X	2604	-0-	-696	-0-	1183	1	1319	2	N	93	128	1			57
							102	9									
12	3410	X	2566	-0-	-844	-0-	1164	1	1259	2	N	130	115	1			72
							143	9									
01	3410	X	2521	-0-	-889	-0-	1166	1	1199	2	N	142	139	1			75
							156	9									
02	2744	X	2009	-0-	-735	-0-	1186	1	669	2	N	140	150	1			65
							154	9									

ERNEST COCHRAN TRUST WELL #: 1 RRCID -> 265499 COMPL. DATE 04/14/2012 TOTAL DEPTH 11200 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALLOWAY ENERGY CO. 293303
TURNER, J. B. WELL #: 1 RRCID -> 124301 COMPL. DATE 08/16/1986 TOTAL DEPTH 10285 PERF.10138 - 10146

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LANGHAM UNIT WELL #: 1 RRCID -> 126789 COMPL. DATE 12/11/1987 TOTAL DEPTH 10300 PERF.10202 - 10212

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC 014481
LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BOPCO, L.P. 082967
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

09	6000	X	5881	-0-	-119	-0-	1219	1	3231	2	Y	1301	1161	1	391
							1431	9							
10	6200	X	5835	-0-	-365	-0-	1245	1	3013	2	Y	1434	1517	1	308
							1577	9							
11	6431	X	6431	-0-	-0-	-0-	1226	1	3860	2	Y	1223	1177	1	354
							1345	9							
12	6200	X	5081	-0-	-1119	-0-	1275	1	2585	2	Y	1110	986	1	478
							1221	9							
01	6138	X	5069	-0-	-1069	-0-	1279	1	2514	2	Y	1160	1274	1	364
							1276	9							
02	5600	X	4702	-0-	-898	-0-	1191	1	2375	2	Y	1033	1076	1	321
							1136	9							

VACATION (YEGUA 4\5) //CONT.// 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BOPCO, L.P. //CONT.// 082967
DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	5910	X	5043	-0-	-867	-0-	1091 1062	1 9	2890	2	Y	965	965	1	267
10	5828	X	5009	-0-	-819	-0-	1142 1102	1 9	2765	2	Y	1002	1013	1	256
11	5542	X	5542	-0-	-0-	-0-	1084 1044	1 9	3414	2	Y	949	784	1	421
12	5363	X	4406	-0-	-957	-0-	1112 1041	1 9	2253	2	Y	946	980	1	387
01	5208	X	4333	-0-	-875	-0-	1108 1047	1 9	2178	2	Y	952	881	1	458
02	5180	X	3815	-0-	-1365	-0-	965 925	1 9	1925	2	Y	841	878	1	421

VAN METER (YEGUA, LOWER) 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CHOICE EXPLORATION, INC. 150655
VILLAGE CREEK SP GU WELL #: 2 RRCID -> 264854 COMPL. DATE 12/14/2011 TOTAL DEPTH 10250 PERF.10786 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	76369	X	76369	-0-	-0-	-0-	74405	2	1964	9	N	1785	1785	1	-0-
10	68975	X	61908	-0-	-7067	-0-	60167	2	1741	9	N	1583	1583	1	-0-
11	66750	X	52007	-0-	-14743	-0-	50236	2	1771	9	N	1610	1610	1	-0-
12	68975	X	54253	-0-	-14722	-0-	52660	2	1593	9	N	1448	1342	1	106
01	68975	X	50591	-0-	-18384	-0-	49165	2	1426	9	N	1296	1175	1	227
02	62300	X	43606	-0-	-18694	-0-	42436	2	1170	9	N	1064	1171	1	120

VILLAGE CREEK SP GU WELL #: 1R RRCID -> 265002 COMPL. DATE 10/10/2011 TOTAL DEPTH 10217 PERF.10170 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	79620	X	63217	-0-	-16403	-0-	61262	2	1955	9	N	1777	1871	1	437
10	82274	X	77741	-0-	-4533	-0-	75675	2	2066	9	N	1878	1660	1	655
11	79620	X	69703	-0-	-9917	-0-	68262	2	1441	9	N	1310	1688	1	277
12	82274	X	75782	-0-	-6492	-0-	74111	2	1671	9	N	1519	1407	1	389
01	81809	X	73779	-0-	-8030	-0-	72285	2	1494	9	N	1358	1232	1	515
02	70224	X	65526	-0-	-4698	-0-	64298	2	1228	9	N	1116	1227	1	404

VAN METER (YEGUA EY CONS.) 93133 600 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CENTURY EXPLORATION HOUSTON, LLC 141726
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 10/30/2012 TOTAL DEPTH 9917 PERF. 8942 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	30660	X	10518	-0-	-20142	-0-	10328	2	190	9	N	173	75	1	277
10	31682	X	27234	-0-	-4448	-0-	27180	2	54	9	N	49	161	1	165
11	30660	X	19487	-0-	-11173	-0-	19320	2	167	9	N	152			317
12	27001	X	17369	-0-	-9632	-0-	17159	2	210	9	N	191	177	1	331
01	27249	X	3432	-0-	-23817	-0-	3419	2	13	9	N	12	158	1	185
02	0	W	5173	-0-	5173	5173	5136	2	37	9	N	34			219

JACQUES WELL #: 4 RRCID -> 270961 COMPL. DATE 04/06/2013 TOTAL DEPTH 9276 PERF. 8890 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	100290	X	37372	-0-	-62918	-0-	36464	2	908	9	N	825	787	1	217
10	103633	X	36230	-0-	-67403	-0-	35801	2	429	9	N	390	502	1	105
11	100290	X	33875	-0-	-66415	-0-	33117	2	758	9	N	689	726	1	68
12	103633	X	33499	-0-	-70134	-0-	32854	2	645	9	N	586	487	1	167
01	103633	X	32571	-0-	-71062	-0-	31837	2	734	9	N	667	657	1	177
02	0	W	25201	-0-	25201	25201	24859	2	342	9	N	311	291	1	197

VAN METER, EAST (COOK MOUNTAIN) 93137 250 NON-ASSOCIATED CAPACITY CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
CHARLIE TUNA WELL #: 1 RRCID -> 263756 COMPL. DATE 12/01/2010 TOTAL DEPTH 9886 PERF. 9738 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15147	X	15147	-0-	-0-	-0-	14773	2	374	9	N	340	341	1			154
10	13542	X	13542	-0-	-0-	-0-	13183	2	359	9	N	326	189	1			291
11	6090	X	5360	-0-	-730	-0-	105	1	5186	2	N	63					354
							69	9									
12	8680	X	7055	-0-	-1625	-0-	6960	2	95	9	N	86	355	1			85
01	8680	X	5869	-0-	-2811	-0-	5808	2	61	9	N	55					140
02	0	W	1639	-0-	1639	1639	1617	2	22	9	N	20					160

MVP A-364 WELL #: 2 RRCID -> 265802 COMPL. DATE 10/29/2010 TOTAL DEPTH 10994 PERF.11465 - 11516

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 11/01/2011 TOTAL DEPTH 9348 PERF. 8891 - 8961

09	41024	X	41024	-0-	-0-	-0-	40956	2	68	9	N	62	39	1	23	8	-0-
10	72700	X	72700	-0-	-0-	-0-	72202	2	498	9	N	453	181	1	27	8	245
11	57176	X	57176	-0-	-0-	-0-	56893	2	283	9	N	257	358	1	27	8	117
12	53611	X	53611	-0-	-0-	-0-	53418	2	193	9	N	175	178	1	22	8	92
01	36072	X	36072	-0-	-0-	-0-	35856	2	216	9	N	196	106	1	87	8	95
02	0	W	38766	-0-	38766	38766	38661	2	105	9	N	95	31	8			159

VAN METER, EAST (YEGUA EY) 93137 600 NON-ASSOCIATED ONE WELL CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
MVP A-364 WELL #: 1 RRCID -> 256998 COMPL. DATE 03/30/2010 TOTAL DEPTH 9765 PERF. 9441 - 10064

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANESSA (WILCOX) 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
VANESSA WELL #: 1 RRCID -> 129077 COMPL. DATE 10/26/1988 TOTAL DEPTH 6700 PERF. 6507 - 6513

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANESSA (WILCOX) //CONT.// 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
KELSEY WELL #: 1 RRCID -> 130118 COMPL. DATE 02/20/1989 TOTAL DEPTH 6601 PERF. 6478 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKE WELL #: 1 RRCID -> 131003 COMPL. DATE 05/27/1989 TOTAL DEPTH 6606 PERF. 6471 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 132737 COMPL. DATE 10/21/1989 TOTAL DEPTH 6700 PERF. 6469 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 133197 COMPL. DATE 12/01/1989 TOTAL DEPTH 11100 PERF. 6422 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	2	N	-0-	-0-	-2	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VICKERS (WILCOX MIDDLE) 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP-FEE WELL #: 1 RRCID -> 196879 COMPL. DATE 04/05/2003 TOTAL DEPTH 13120 PERF.12836 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4397	-0-	-853	-0-	618 1 638 9		3141	3	N	580	555	1			267
10	5332	X	4937	-0-	-395	-0-	639 1 650 9		3648	3	N	591	586	1			272
11	4959	X	4959	-0-	-0-	-0-	618 1 631 9		3710	3	N	574	390	1			456
12	4960	X	4950	-0-	-10	-0-	639 1 728 9		3583	3	N	662	931	1			187
01	5334	X	5334	-0-	-0-	-0-	639 1 696 9		3999	3	N	633	493	1			327
02	4620	X	4215	-0-	-405	-0-	577 1 606 9		3032	3	N	551	597	1			281

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY GAS UNIT WELL #: 1 RRCID -> 212071 COMPL. DATE 09/10/2005 TOTAL DEPTH 12710 PERF.12058 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5551	X	5551	-0-	-0-	-0-	272	1	3935	3	Y	1222	1178	1	13	8	90
							1344	9									
10	5580	X	4970	-0-	-610	-0-	316	1	3315	3	Y	1217	1255	1			52
							1339	9									
11	5640	X	4443	-0-	-1197	-0-	253	1	3048	3	Y	1038	954	1	11	8	125
							1142	9									
12	5828	X	4772	-0-	-1056	-0-	244	1	3319	3	Y	1099	1165	1	7	8	52
							1209	9									
01	5828	X	4549	-0-	-1279	-0-	256	1	3079	3	Y	1104	1017	1	7	8	132
							1214	9									
*02	5180	X	4201	-0-	-979	-0-	253	1	2914	3	Y	940	982	1			90
							1034	9									

PETTY WELL #: 2 RRCID -> 213822 COMPL. DATE 12/14/2005 TOTAL DEPTH 14200 PERF.12700 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2862	X	2862	-0-	-0-	-0-	1010	1	1436	3	Y	378	543	1	2	8	70
							416	9									
10	2635	N	2326	-0-	-309	-0-	849	1	1143	3	Y	304	147	1			227
							334	9									
11	2465	N	2465	-0-	-0-	-0-	1046	1	1005	3	Y	376	348	1	3	8	252
							414	9									
12	2635	N	2362	-0-	-273	-0-	752	1	1119	3	Y	446	530	1	2	8	166
							491	9									
01	2444	N	2444	-0-	-0-	-0-	948	1	999	3	Y	452	465	1	1	8	152
							497	9									
*02	2296	N	2190	-0-	-106	-0-	785	1	1022	3	Y	348	286	1			214
							383	9									

PETTY GAS UNIT WELL #: 3 RRCID -> 216300 COMPL. DATE 03/07/2006 TOTAL DEPTH 12800 PERF.12124 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6326	X	6326	-0-	-0-	-0-	301	1	3953	3	Y	1884	1846	1			140
							2072	9									
10	5699	X	5699	-0-	-0-	-0-	344	1	3263	3	Y	1902	1960	1			82
							2092	9									
11	5572	X	5572	-0-	-0-	-0-	305	1	3280	3	Y	1806	1670	1			218
							1987	9									
12	5487	X	5012	-0-	-475	-0-	247	1	3004	3	Y	1601	1741	1			78
							1761	9									
01	5487	X	4975	-0-	-512	-0-	268	1	2871	3	Y	1669	1546	1			201
							1836	9									
*02	4956	X	4541	-0-	-415	-0-	265	1	2749	3	Y	1388	1455	1			134
							1527	9									

PETTY "A" #8 GAS UNIT WELL #: 8 RRCID -> 227685 COMPL. DATE 01/18/2007 TOTAL DEPTH 14128 PERF.11994 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	11124	-0-	-2676	-0-	972	1	9024	3	N	1025	1121	1			55
							1128	9									
10	14260	X	9898	-0-	-4362	-0-	1075	1	7618	3	N	1095	1103	1			47
							1205	9									
11	13590	X	10697	-0-	-2893	-0-	1040	1	8481	3	N	1069	933	1			183
							1176	9									
12	13379	X	13379	-0-	-0-	-0-	1177	1	10784	3	N	1289	1332	1			140
							1418	9									
01	12896	X	12896	-0-	-0-	-0-	1212	1	10327	3	N	1234	1217	1			157
							1357	9									
*02	11700	X	11700	-0-	-0-	-0-	1143	1	9280	3	N	1161	1211	1			107
							1277	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
BP A-52 WELL #: 1 RRCID -> 227687 COMPL. DATE 03/25/2007 TOTAL DEPTH 12600 PERF.11002 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9763	X	9763	-0-	-0-	-0-	788	1	8034	3	Y	855	851	1			210
							941	9									
10	8831	X	8831	-0-	-0-	-0-	793	1	7227	3	Y	737	739	1			208
							811	9									
11	8180	X	8180	-0-	-0-	-0-	804	1	6605	3	Y	701	668	1			241
							771	9									
12	10013	X	7428	-0-	-2585	-0-	826	1	5811	3	Y	719	776	1			184
							791	9									
01	10013	X	8087	-0-	-1926	-0-	807	1	6492	3	Y	716	673	1	1	8	226
							788	9									
02	9044	X	8300	-0-	-744	-0-	840	1	6668	3	Y	720	743	1			203
							792	9									

PETTY WELL #: 4 RRCID -> 229099 COMPL. DATE 05/09/2006 TOTAL DEPTH 12800 PERF.12036 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	5193	-0-	-237	-0-	256	1	3714	3	N	1112	1082	1			82
							1223	9									
10	5611	X	4918	-0-	-693	-0-	313	1	3299	3	N	1187	1218	1			51
							1306	9									
11	5430	X	4519	-0-	-911	-0-	259	1	3126	3	N	1031	957	1			125
							1134	9									
12	5518	X	5057	-0-	-461	-0-	260	1	3537	3	N	1145	1216	1			54
							1260	9									
01	5518	X	4285	-0-	-1233	-0-	242	1	2926	3	N	1015	946	1			123
							1117	9									
*02	4844	X	3511	-0-	-1333	-0-	212	1	2463	3	N	760	809	1			74
							836	9									

PETTY WELL #: 202 RRCID -> 229622 COMPL. DATE 08/21/2006 TOTAL DEPTH 12700 PERF.12502 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	88	1	457	3	Y	25	110	1			14
							28	9									
10	1147	N	994	-0-	-153	-0-	307	1	571	3	Y	105	47	1			72
							116	9									
11	1560	N	234	-0-	-1326	-0-	26	1	202	3	Y	5	45	1			32
							6	9									
12	1250	N	1250	-0-	-0-	-0-	375	1	634	3	Y	219	191	1			60
							241	9									
01	992	N	583	-0-	-409	-0-	165	1	338	3	Y	73	100	1			33
							80	9									
*02	790	N	790	-0-	-0-	-0-	241	1	436	3	Y	103	78	1			58
							113	9									

PETTY "A" #7 GAS UNIT WELL #: 7 RRCID -> 229905 COMPL. DATE 02/23/2007 TOTAL DEPTH 14447 PERF.11992 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6449	X	6449	-0-	-0-	-0-	579	1	5167	3	N	639	699	1	3	8	72
							703	9									
10	5548	X	5548	-0-	-0-	-0-	610	1	4236	3	N	638	611	1			99
							702	9									
11	5414	X	5414	-0-	-0-	-0-	582	1	4054	3	N	707	493	1	2	8	311
							778	9									
12	5375	X	5375	-0-	-0-	-0-	515	1	4148	3	N	647	839	1	2	8	117
							712	9									
01	5453	X	5453	-0-	-0-	-0-	562	1	4146	3	N	677	592	1	2	8	200
							745	9									
*02	5041	X	5041	-0-	-0-	-0-	489	1	4012	3	N	491	611	1			80
							540	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PARKER FORESTRY WELL #: 1 RRCID -> 233007 COMPL. DATE 08/16/2006 TOTAL DEPTH 12945 PERF.12224 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4314	-0-	-366	-0-	588	1	2435	3	N	1174	1080	1	2	8	361
							1291	9									
10	4743	X	2785	-0-	-1958	-0-	580	1	1484	3	N	655	964	1			52
							721	9									
11	4939	X	4939	-0-	-0-	-0-	628	1	2635	3	N	1524	1141	1	1	8	434
							1676	9									
12	4671	X	4671	-0-	-0-	-0-	613	1	2482	3	N	1433	1747	1	1	8	119
							1576	9									
01	4526	X	4017	-0-	-509	-0-	596	1	1954	3	N	1334	1146	1	1	8	306
							1467	9									
02	4620	X	4075	-0-	-545	-0-	571	1	2153	3	N	1228	1278	1			256
							1351	9									

PETTY "A" #8 GAS UNIT WELL #: 9 RRCID -> 242125 COMPL. DATE 07/13/2008 TOTAL DEPTH 12200 PERF.12006 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6392	X	6392	-0-	-0-	-0-	544	1	5244	3	N	549	600	1			30
							604	9									
10	6510	X	5664	-0-	-846	-0-	601	1	4419	3	N	585	590	1			25
							644	9									
11	6750	X	5358	-0-	-1392	-0-	508	1	4303	3	N	497	436	1			86
							547	9									
12	6975	X	6067	-0-	-908	-0-	518	1	4958	3	N	537	564	1			59
							591	9									
01	6975	X	5892	-0-	-1083	-0-	542	1	4771	3	N	526	518	1			67
							579	9									
02	5964	X	5686	-0-	-278	-0-	544	1	4560	3	N	529	548	1			48
							582	9									

BP A-52 WELL #: 2 RRCID -> 249569 COMPL. DATE 02/11/2009 TOTAL DEPTH 12600 PERF.11012 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7836	X	7836	-0-	-0-	-0-	631	1	6438	3	Y	697	681	1			168
							767	9									
10	7516	X	7516	-0-	-0-	-0-	674	1	6141	3	Y	637	628	1			177
							701	9									
11	6235	X	6235	-0-	-0-	-0-	615	1	5051	3	Y	517	510	1			184
							569	9									
12	8091	X	5760	-0-	-2331	-0-	640	1	4503	3	Y	561	602	1			143
							617	9									
01	8091	X	6618	-0-	-1473	-0-	659	1	5307	3	Y	593	551	1			185
							652	9									
02	7308	X	4721	-0-	-2587	-0-	484	1	3841	3	Y	360	428	1			117
							396	9									

PETTY WELL #: 10 RRCID -> 262639 COMPL. DATE 05/07/2011 TOTAL DEPTH 12800 PERF.12131 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5908	X	5908	-0-	-0-	-0-	284	1	3852	3	N	1611	1573	1			120
							1772	9									
10	5890	X	5241	-0-	-649	-0-	322	1	3163	3	N	1596	1647	1			69
							1756	9									
11	6060	X	4769	-0-	-1291	-0-	265	1	2971	3	N	1394	1294	1			169
							1533	9									
12	6262	X	5698	-0-	-564	-0-	284	1	3579	3	N	1668	1758	1			79
							1835	9									
01	6262	X	5583	-0-	-679	-0-	305	1	3413	3	N	1695	1570	1			204
							1865	9									
*02	5516	X	4952	-0-	-564	-0-	292	1	3143	3	N	1379	1450	1			133
							1517	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY WELL #: 5 RRCID -> 265203 COMPL. DATE 11/28/2011 TOTAL DEPTH 12700 PERF.12096 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14675	X	14675	-0-	-0-	-0-	717	1	10179	3	N	3435	3339	1			254
							3779	9									
10	12896	X	12669	-0-	-227	-0-	797	1	8224	3	N	3316	3427	1			143
							3648	9									
11	12480	X	11218	-0-	-1262	-0-	636	1	7505	3	N	2797	2600	1			340
							3077	9									
12	12896	X	11118	-0-	-1778	-0-	566	1	7546	3	N	2733	2941	1			132
							3006	9									
01	12896	X	11364	-0-	-1532	-0-	635	1	7476	3	N	2957	2734	1			355
							3253	9									
*02	11648	X	10063	-0-	-1585	-0-	603	1	6819	3	N	2401	2524	1			232
							2641	9									

PETTY C WELL #: 1 RRCID -> 269145 COMPL. DATE 01/19/2012 TOTAL DEPTH 12420 PERF.12178 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6816	X	6816	-0-	-0-	-0-	1235	1	3907	3	N	1522	1756	1			175
							1674	9									
10	6789	X	6333	-0-	-456	-0-	1304	1	3318	3	N	1555	1546	1			184
							1711	9									
11	6120	X	5612	-0-	-508	-0-	1244	1	3416	3	N	865	979	1			70
							952	9									
12	6789	X	4537	-0-	-2252	-0-	1187	1	2352	3	N	907	887	1			90
							998	9									
01	6789	X	6057	-0-	-732	-0-	1253	1	3071	3	N	1575	1336	1			329
							1733	9									
*02	6132	X	5437	-0-	-695	-0-	1132	1	2666	3	N	1490	1766	1			53
							1639	9									

VICTOR BLANCO (FRIO) 93711 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
SWILLEY WELL #: 2 RRCID -> 250285 COMPL. DATE 11/17/2008 TOTAL DEPTH 5240 PERF. 5057 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9375		9375	-0-	-0-	-0-	300	1	9075	2	N	-0-					5
10	7819		7819	-0-	-0-	-0-	295	1	7522	2	N	2					7
							2	9									
11	6817		6817	-0-	-0-	-0-	300	1	6515	2	N	2	1	8			8
							2	9									
12	5933		5933	-0-	-0-	-0-	310	1	5622	2	N	1	1	8			8
							1	9									
01	5332		5042	-0-	-290	-0-	307	1	4732	2	N	3	1	8			10
							3	9									
02	4816		3266	-0-	-1550	-0-	260	1	3002	2	N	4	2	8			12
							4	9									

VICTOR BLANCO (WILCOX) 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 1 RRCID -> 223078 COMPL. DATE 08/31/2006 TOTAL DEPTH 13291 PERF.13020 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37290		28742	-0-	-8548	-0-	300	1	27874	2	Y	516	581	1	1	8	346
							568	9									
10	35712	#	28778	-0-	-6934	-0-	310	1	27903	2	Y	514	765	1	1	8	94
							565	9									
11	33120	#	29069	-0-	-4051	-0-	291	1	28264	2	Y	467	391	1	2	8	168
							514	9									
12	32271	#	27873	-0-	-4398	-0-	267	1	27126	2	Y	436	394	1	2	8	208
							480	9									
01	32271	#	28248	-0-	-4023	-0-	298	1	27441	2	Y	463	571	1	1	8	99
							509	9									
02	27132	#	24614	-0-	-2518	-0-	277	1	23893	2	Y	404	396	1	1	8	106
							444	9									

VICTOR BLANCO (WILCOX) //CONT.// 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
SWILLEY WELL #: 1 RRCID -> 249412 COMPL. DATE 10/27/2007 TOTAL DEPTH 13421 PERF.13237 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTOR BLANCO (YEGUA 1ST) 93711 750 ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 3 RRCID -> 247845 COMPL. DATE 11/16/2008 TOTAL DEPTH 8361 PERF. 8030 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	6592	-0-	-1178	-0-	300 41	1 9	6251	2	Y	37	39	1	1	8	23
10	7378	X	5365	-0-	-2013	-0-	226 43	1 9	5096	2	Y	39	54	1	1	8	7
11	6810	X	6152	-0-	-658	-0-	279 40	1 9	5833	2	Y	36	29	1	2	8	12
12	6975	X	5408	-0-	-1567	-0-	301 39	1 9	5068	2	Y	35	29	1	2	8	16
01	6975	X	5957	-0-	-1018	-0-	301 39	1 9	5617	2	Y	35	43	1	1	8	7
02	6160	X	5285	-0-	-875	-0-	280 32	1 9	4973	2	Y	29	28	1	1	8	7

VICTOR BLANCO, W. (8800) 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
OSAGE WELL #: 1 RRCID -> 235086 COMPL. DATE 11/07/2007 TOTAL DEPTH 9302 PERF. 9137 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41902	X	41902	-0-	-0-	-0-	300 1069	1 9	40533	2	N	972	1202	1			239
10	44826	X	44826	-0-	-0-	-0-	310 1378	1 9	43138	2	N	1253	1211	1			281
11	40860	X	23683	-0-	-17177	-0-	270 771	1 9	22642	2	N	701	631	1			351
12	42222	X	22438	-0-	-19784	-0-	291 1299	1 9	20848	2	N	1181	1273	1			259
01	42222	X	22915	-0-	-19307	-0-	298 1153	1 9	21464	2	N	1048	1225	1			82
02	38136	X	34612	-0-	-3524	-0-	266 862	1 9	33484	2	N	784	617	1			249

STATE LEASE 108750 WELL #: 1 RRCID -> 255232 COMPL. DATE 05/22/2009 TOTAL DEPTH 9335 PERF. 9733 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40948	X	40948	-0-	-0-	-0-	300 1067	1 9	39581	2	N	970	1192	1			175
10	40102	X	40102	-0-	-0-	-0-	310 1152	1 9	38640	2	N	1047	978	1			244
11	55647	X	55647	-0-	-0-	-0-	300 1033	1 9	54314	2	N	939	844	1			339
12	58907	X	58907	-0-	-0-	-0-	310 968	1 9	57629	2	N	880	852	1			367
01	55857	X	55857	-0-	-0-	-0-	310 952	1 9	54595	2	N	865	1002	1			230
02	36064	X	35718	-0-	-346	-0-	280 824	1 9	34614	2	N	749	420	1			559

VIDOR, NE. (VICKSBURG) 93763 570 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 143887 COMPL. DATE 02/05/2010 TOTAL DEPTH 9500 PERF. 8973 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					135
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	2					137
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	3					140
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					140
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					140

VIDOR AMES (YEGUA DY) 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
MIL VID WELL #: 10 RRCID -> 175007 COMPL. DATE 10/05/1999 TOTAL DEPTH 14100 PERF.12908 - 12928

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIL-VID WELL #: 4ST RRCID -> 228455 COMPL. DATE 05/11/2007 TOTAL DEPTH 14135 PERF.13234 - 13296

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIL-VID WELL #: 3R RRCID -> 271068 COMPL. DATE 11/14/2012 TOTAL DEPTH 16991 PERF.13000 - 13030

09	3070	3070	-0-	-0-	-0-	24	1	2873	3	Y	157	159	0			2
						173	9									
10	2968	2968	-0-	-0-	-0-	20	1	2793	3	Y	141	141	0			2
						155	9									
11	2850	2343	-0-	-507	-0-	12	1	2256	3	Y	68	69	0			1
						75	9									
12	2945	2752	-0-	-193	-0-	94	1	2575	3	Y	75	75	0			1
						83	9									
*01	3466	3466	-0-	-0-	-0-	92	1	3243	3	Y	119	117	0			3
						131	9									
02	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

VIDOR AMES (YEGUA EY) 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SAMPSON-CLARK GAS UNIT WELL #: 1ST RRCID -> 138868 COMPL. DATE 04/06/1992 TOTAL DEPTH 17000 PERF.12748 - 12918

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
SAMPSON-CLARK GGU 2 WELL #: 1ST RRCID -> 139658 COMPL. DATE 07/03/2010 TOTAL DEPTH 14000 PERF.12768 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26357	X	3462	-0-	-22895	-0-	47 179	1 9	3236	3	Y	163	163	0			7
10	4123	X	3743	-0-	-380	-0-	56 174	1 9	3513	3	Y	158	158	0			7
11	3270	X	3226	-0-	-44	-0-	53 4	1 4	3018 151	3 9	Y	137	137	0			7
12	4087	X	4087	-0-	-0-	-0-	75 1	1 4	3856 155	3 9	Y	141	141	0			7
01	4934	X	4934	-0-	-0-	-0-	94 165	1 9	4675	3	Y	150	148	0			9
02	3388	X	NO RPT	-0-	-3388	-0-					Y	NO RPT					9

WILLIAMS WELL #: 2 RRCID -> 145916 COMPL. DATE 05/25/1993 TOTAL DEPTH 13011 PERF.12940 - 13047

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIDOR AMES SWD WELL #: 1 RRCID -> 148523 COMPL. DATE 03/10/1995 TOTAL DEPTH 4161 PERF. 3821 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-VID WELL #: 11 RRCID -> 231722 COMPL. DATE 07/25/2007 TOTAL DEPTH 14350 PERF.14030 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26151	X	26151	-0-	-0-	-0-	216 774	1 9	25161	3	Y	704	706	0			9
10	13857	X	-0-	-0-	-13857	-0-					Y	-0-	9	0			-0-
11	13410	X	-0-	-0-	-13410	-0-					Y	-0-					-0-
12	13857	X	-0-	-0-	-13857	-0-					Y	-0-					-0-
01	13857	X	-0-	-0-	-13857	-0-					Y	-0-					-0-
*02	12516	X	NO RPT	-0-	-12516	-0-					Y	NO RPT					-0-

REID, D. WELL #: 1 RRCID -> 232102 COMPL. DATE N/A TOTAL DEPTH 14244 PERF.12919 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	10	-0-	-20	-0-	10	3			Y	-0-	1	0			-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	10	3	1	9	Y	1	1	0			-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 1ST RRCID -> 254819 COMPL. DATE 11/29/2009 TOTAL DEPTH 13571 PERF.12878 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26580	X	25954	-0-	-626	-0-	326	1	22566	3	N	2784	2791	0			32
							3062	9									
10	27466	X	25619	-0-	-1847	-0-	357	1	22162	3	N	2818	2812	0			38
							3100	9									
11	26580	X	24451	-0-	-2129	-0-	374	1	21068	3	N	2669	2669	0			38
							73	4	2936	9							
12	27466	X	24120	-0-	-3346	-0-	417	1	21330	3	N	2141	2152	0			27
							18	4	2355	9							
01	27156	X	22807	-0-	-4349	-0-	412	1	20395	3	N	1818	1798	0			47
							2000	9									
02	24220	X	NO RPT	-0-	-24220	-0-					N	NO RPT					47

WILLIAMS WELL #: 2ST RRCID -> 261184 COMPL. DATE 10/31/2010 TOTAL DEPTH 13011 PERF.13154 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	271	-0-	-689	-0-	4	1	261	3	Y	5	6	0			-0-
							6	9									
10	992	N	497	-0-	-495	-0-	8	1	468	3	Y	19	19	0			-0-
							21	9									
11	2323	N	2323	-0-	-0-	-0-	40	1	2225	3	Y	50	50	0			-0-
							3	4	55	9							
12	1759	N	1759	-0-	-0-	-0-	34	1	1706	3	Y	16	16	0			-0-
							1	4	18	9							
01	870	N	870	-0-	-0-	-0-	18	1	852	3	Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS WELL #: 5 RRCID -> 270207 COMPL. DATE 03/27/2013 TOTAL DEPTH 13502 PERF.12898 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20088	X	20088	-0-	-0-	-0-	4	1	15688	3	Y	3996	4029	0			48
							4396	9									
10	18605	X	18605	-0-	-0-	-0-	20	1	14709	3	Y	3524	3521	1			51
							3876	9									
*11	14776	X	14776	-0-	-0-	-0-	21	1	11796	3	Y	2690	2700	0			41
							2959	9									
*12	11095	X	11095	-0-	-0-	-0-	18	1	9121	3	Y	1778	1794	0			25
							1956	9									
*01	11594	X	9434	-0-	-2160	-0-	16	1	7618	3	Y	1636	1616	0			45
							1800	9									
02	10472	X	NO RPT	-0-	-10472	-0-					Y	NO RPT					45

HAGLER BP FEE WELL #: 1 RRCID -> 271064 COMPL. DATE 11/11/2012 TOTAL DEPTH 13458 PERF.13212 - 13286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9869	X	9869	-0-	-0-	-0-	2	1	6993	3	Y	2613	2634	0			33
							2874	9									
10	9074	X	9074	-0-	-0-	-0-	9	1	6245	3	Y	2564	2560	0			37
							2820	9									
11	7890	X	7082	-0-	-808	-0-	8	1	4788	3	Y	2078	2083	0			32
							2286	9									
12	8153	X	5630	-0-	-2523	-0-	7	1	3768	3	Y	1686	1694	0			24
							1855	9									
01	8153	X	6161	-0-	-1992	-0-	9	1	4006	3	Y	1951	1921	0			54
							2146	9									
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
KAISER-FRANCIS OIL COMPANY 450175
MIL-VID WELL #: 1ST RRCID -> 133705 COMPL. DATE 05/06/2010 TOTAL DEPTH 14500 PERF.12850 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIL-VID WELL #: 12 RRCID -> 263342 COMPL. DATE 12/13/2010 TOTAL DEPTH 12530 PERF.13250 - 13345

09	33937	X	33937	-0-	-0-	-0-	418	1	31286	2	N	2030	2251	1			173
							2233	9									
10	35061	X	29102	-0-	-5959	-0-	422	1	26473	2	N	2006	1858	1			321
							2207	9									
11	33930	X	26832	-0-	-7098	-0-	430	1	24107	2	N	2086	1955	1			452
							2295	9									
12	35061	X	26065	-0-	-8996	-0-	462	1	23512	2	N	1901	1895	1			458
							2091	9									
01	35061	X	24745	-0-	-10316	-0-	462	1	22328	2	N	1777	1861	1			374
							1955	9									
02	31668	X	17775	-0-	-13893	-0-	353	1	16376	2	N	951	1180	1			145
							1046	9									

SAMSON EXPLORATION, LLC 744835
DONNER PROPERTIES GU WELL #: 1 RRCID -> 258534 COMPL. DATE 11/01/2012 TOTAL DEPTH 13470 PERF.13322 - 13878

09	13890	X	12417	-0-	-1473	-0-	535	1	10761	2	N	1019	957	1			290
							1121	9									
10	14353	X	12435	-0-	-1918	-0-	601	1	10731	2	N	1003	946	1			347
							1103	9									
11	13890	X	11295	-0-	-2595	-0-	582	1	9687	2	N	933	953	1			327
							1026	9									
12	13268	X	6428	-0-	-6840	-0-	409	1	5480	2	N	490	555	1			262
							539	9									
01	13268	X	11260	-0-	-2008	-0-	480	1	9678	2	N	1002	901	1			363
							1102	9									
02	11592	X	8884	-0-	-2708	-0-	498	1	7503	2	N	803	829	1			337
							883	9									

BP AMERICA A-5 WELL #: 1 RRCID -> 260201 COMPL. DATE 01/07/2011 TOTAL DEPTH 14431 PERF.14076 - 14106

09	2430	X	879	-0-	-1551	-0-	97	1	741	2	N	37	192	1			77
							41	9									
10	19072	X	19072	-0-	-0-	-0-	1801	1	16739	2	N	484	383	1			178
							532	9									
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					178
12	2046	X	1394	-0-	-652	-0-	142	1	1198	2	N	49					227
							54	9									
01	19065	X	600	-0-	-18465	-0-	123	1	470	2	N	6					233
							7	9									
02	17220	X	-0-	-0-	-17220	-0-					N	-0-					233

STARK FOUNDATION A-113 WELL #: 1 RRCID -> 263122 COMPL. DATE 10/19/2011 TOTAL DEPTH 14700 PERF.12615 - 13232

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2013 - PLUGGED 07-24-2013

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
WILLIAMS A-436 GU WELL #: 1 RRCID -> 265062 COMPL. DATE 12/21/2012 TOTAL DEPTH 13497 PERF.13536 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23280	X	18726	-0-	-4554	-0-	1043	1	16948	2	N	668	756	1			160
							735	9									
10	24056	X	14759	-0-	-9297	-0-	1045	1	13196	2	N	471	508	1			123
							518	9									
11	17760	X	12496	-0-	-5264	-0-	1062	1	10991	2	N	403	389	1			137
							443	9									
12	19344	X	10972	-0-	-8372	-0-	1091	1	9499	2	N	347	392	1			92
							382	9									
01	19344	X	7816	-0-	-11528	-0-	931	1	6567	2	N	289	199	1			182
							318	9									
02	17472	X	7310	-0-	-10162	-0-	861	1	6201	2	N	225	200	1			207
							248	9									

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0- B	-0-	16	1	55	2	N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	20	1	52	2	N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	7	1	55	2	N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	6	1	57	2	N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	7	1	37	2	N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	6	1	37	2	N	-0-					-0-

EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0- B	-26336					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-26336					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-26336					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-26336					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-26336					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-26336					N	NO RPT					-0-

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 12/16/2010 TOTAL DEPTH 7320 PERF. 5883 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	20	1	42	2	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	19	1	45	2	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	15	1	41	2	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	14	1	45	2	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	17	1	23	2	N	-0-					-0-
02	56	N	36	-0-	-20	-0-	15	1	21	2	N	-0-					-0-

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VILLAGE MILLS (WILCOX 8900) 93831 875 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
HARDIN COUNTY SCHOOL LAND WELL #: 5 RRCID -> 008700 COMPL. DATE 09/04/1959 TOTAL DEPTH N/A PERF. 8942 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	111					Y	NO RPT					-0-

VILLAGE MILLS, EAST (R) 93832 064 ASSOCIATED 49B CNTY: HARDIN
SILVER OAK ENERGY, LLC 781874
KUDERER UNIT 1 WELL #: 2 RRCID -> 173566 COMPL. DATE 05/26/1999 TOTAL DEPTH 7250 PERF. 6143 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS, EAST (X-1) 93832 288 ASSOCIATED 49B CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE "C" WELL #: 15 RRCID -> 099634 COMPL. DATE 12/22/1980 TOTAL DEPTH 7300 PERF. 6651 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLAGE MILLS, W. (WILCOX 8900) 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BP AMERICA 757 WELL #: 1 RRCID -> 198114 COMPL. DATE 11/10/2003 TOTAL DEPTH 10517 PERF. 8456 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		541	-0-	541	541	2	1	539	2	N	-0-					90
10	T. A.		18	-0-	18	559	18	2			N	-0-					90
11	T. A.		-0-	-0-	-0-	559					N	-0-					90
12	T. A.		-0-	-0-	-0-	559					N	-0-					90
01	559	R	-0-	-0-	-559	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	5	77	1			18

VILLAGE MILLS DEEP (WX CONS.) 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BLACK STONE - DUFF GAS UNIT WELL #: 1 RRCID -> 193840 COMPL. DATE 04/26/2004 TOTAL DEPTH 12800 PERF.10258 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5032	X	5032	-0-	-0-	-0-	898	1	3811	2	N	294	359	1			88
							323	9									
10	4965	X	4965	-0-	-0-	-0-	930	1	3735	2	N	273	184	1			177
							300	9									
11	4937	X	4937	-0-	-0-	-0-	900	1	3752	2	N	259	194	1			242
							285	9									
12	4855	X	4855	-0-	-0-	-0-	810	1	3766	2	N	254	391	1			105
							279	9									
01	5150	X	5150	-0-	-0-	-0-	930	1	3909	2	N	283	175	1			213
							311	9									
*02	4542	X	4542	-0-	-0-	-0-	839	1	3436	2	N	243	396	1			60
							267	9									

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 198395 COMPL. DATE 12/11/2004 TOTAL DEPTH 12484 PERF.10598 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	869	X	869	-0-	-0-	-0-	811	2	58	9	N	53					240
10	403	X	403	-0-	-0-	-0-	381	2	22	9	N	20					260
11	990	X	463	-0-	-527	-0-	455	2	8	9	N	7					267
12	1023	X	780	-0-	-243	-0-	740	2	40	9	N	36					303
01	899	X	818	-0-	-81	-0-	766	2	52	9	N	47					350
*02	2956	X	2956	-0-	-0-	-0-	2791	2	165	9	N	150	393	1			107

GULF WEST WELL #: 1 RRCID -> 206257 COMPL. DATE 09/16/2004 TOTAL DEPTH 12471 PERF.10624 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3162	X	3162	-0-	-0-	-0-	140	1	2945	2	N	70					225
							77	9									
10	3162	X	3162	-0-	-0-	-0-	140	1	2941	2	N	74	184	1			115
							81	9									
11	3030	X	3017	-0-	-13	-0-	115	1	2816	2	N	78					193
							86	9									
12	3255	X	2070	-0-	-1185	-0-	115	1	1947	2	N	7					200
							8	9									
01	3255	X	2663	-0-	-592	-0-	100	1	2407	2	N	142	199	1			143
							156	9									
*02	4135	X	4135	-0-	-0-	-0-	135	1	3912	2	N	80	185	1			38
							88	9									

RICE, W. M. UNIVERSITY UNIT WELL #: 1 RRCID -> 224206 COMPL. DATE 09/10/2006 TOTAL DEPTH 12468 PERF.12180 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16665	X	16665	-0-	-0-	-0-	16188	2	477	9	N	434	361	1			274
10	17951	X	17951	-0-	-0-	-0-	17435	2	516	9	N	469	539	1			204
11	18330	X	9803	-0-	-8527	-0-	9497	2	306	9	N	278	185	1			297
12	18941	X	16910	-0-	-2031	-0-	16451	2	459	9	N	417	388	1			326
01	17949	X	15814	-0-	-2135	-0-	15385	2	429	9	N	390	575	1			141
*02	32653	X	32653	-0-	-0-	-0-	32214	2	439	9	N	399	395	1			145

GULF WEST WELL #: 2 RRCID -> 234240 COMPL. DATE 11/24/2007 TOTAL DEPTH 15521 PERF.12116 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	589	2	36	9	N	33					99
10	1302	N	692	-0-	-610	-0-	679	2	13	9	N	12					111
11	450	N	428	-0-	-22	-0-	392	2	36	9	N	33					144
12	840	N	840	-0-	-0-	-0-	785	2	55	9	N	50					194
01	1033	N	1033	-0-	-0-	-0-	1005	2	28	9	N	25					219
*02	2800	N	4825	-0-	2025	2025	4735	2	90	9	N	82	195	1			106

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	2	2	4	9	N	4					218
10	31	N	31	-0-	-0-	-0-	20	2	11	9	N	10					228
11	51	N	51	-0-	-0-	-0-	18	2	33	9	N	30	201	1			57
12	13	N	13	-0-	-0-	-0-	10	2	3	9	N	3					60
01	90	N	90	-0-	-0-	-0-	71	2	19	9	N	17					77
02	56	N	39	-0-	-17	-0-	25	2	14	9	N	13					90

BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500

09	1537	N	1537	-0-	-0-	-0-	565	1	950	2	N	20					202
							22	9									
10	1799	N	1799	-0-	-0-	-0-	780	1	995	2	N	22					224
							24	9									
11	1440	N	1062	-0-	-378	-0-	593	1	458	2	N	10					234
							11	9									
12	1488	N	58	-0-	-1430	-0-	15	1	37	2	N	5					239
							6	9									
01	2022	N	2022	-0-	-0-	-0-	600	1	1366	2	N	51	195	1			95
							56	9									
*02	1429	N	1429	-0-	-0-	-0-	613	1	815	2	N	1					96
							1	9									

WILDWOOD GAS UNIT "A" WELL #: 3 RRCID -> 265004 COMPL. DATE 09/05/2010 TOTAL DEPTH 9521 PERF. 8676 - 9136

09	34692	X	34692	-0-	-0-	-0-	1894	1	29552	2	N	2951	3048	1			228
							3246	9									
10	33611	X	33611	-0-	-0-	-0-	83	1	30508	2	N	2745	2824	1			149
							3020	9									
11	34906	X	34906	-0-	-0-	-0-	1995	1	29820	2	N	2810	2713	1			246
							3091	9									
12	35836	X	31632	-0-	-4204	-0-	1870	1	27083	2	N	2435	2603	1			78
							2679	9									
01	35836	X	2	-0-	-35834	-0-	2	1			N	-0-					78
02	32592	X	-0-	-0-	-32592	-0-					N	-0-					78

BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 TOTAL DEPTH 15000 PERF.13990 - 14166

09	52830	X	2445	-0-	-50385	-0-	98	1	1732	2	N	559	539	1			526
							615	9									
10	54591	X	1377	-0-	-53214	-0-	2	1	981	2	N	358	708	1			176
							394	9									
11	5160	X	1134	-0-	-4026	-0-	56	1	755	2	N	294	361	1			109
							323	9									
12	2542	X	1380	-0-	-1162	-0-	113	1	907	2	N	327	295	1			141
							360	9									
01	2542	X	1226	-0-	-1316	-0-	169	1	696	2	N	328	325	1			144
							361	9									
02	2296	X	1088	-0-	-1208	-0-	46	1	802	2	N	218	241	1			121
							240	9									

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 TOTAL DEPTH 16500 PERF.13904 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	1709	-0-	1709	57743	40	1	1186	2	N	439	357	1			274
							483	9									
10	0	W	2277	-0-	2277	60020	9	1	1970	2	N	271	366	1			179
							298	9									
11	0	W	2401	-0-	2401	62421	265	1	1674	2	N	420	405	1			194
							462	9									
12	0	W	1625	-0-	1625	64046	17	1	1277	2	N	301	295	1			200
							331	9									
01	64921	X	875	-0-	-64046	-0-	142	1	532	2	N	183	77	1			306
							201	9									
02	2240	X	-0-	-0-	-2240	-0-					N	255	361	1			200

VINCEBURG (VICKSBURG) 93848 470 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DAVIS PETROLEUM CORP. 206061
STATE TRACT 251 UNIT WELL #: 2 RRCID -> 192729 COMPL. DATE 05/04/2002 TOTAL DEPTH 14000 PERF.12422 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27607	R	27607	-0-	-0-	-0-	588	1	26275	2	Y	649	543	1			212
							30	4	714	9							
10	30752	#	27456	-0-	-3296	-0-	623	1	26098	2	Y	640	704	1			148
							31	4	704	9							
11	29760	#	24438	-0-	-5322	-0-	570	1	23210	2	Y	571	558	1			161
							30	4	628	9							
12	30752	#	25269	-0-	-5483	-0-	623	1	23912	2	Y	639	554	1			246
							31	4	703	9							
01	29605	#	23858	-0-	-5747	-0-	622	1	22482	2	Y	661	766	1			141
							27	4	727	9							
02	25760	#	20734	-0-	-5026	-0-	559	1	19577	2	Y	518	554	1			105
							28	4	570	9							

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
KRESTA WELL #: 1 RRCID -> 198554 COMPL. DATE 08/07/2003 TOTAL DEPTH 9905 PERF. 9328 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAZA OPERATING, LLC 140624
CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16050	X	12526	-0-	-3524	-0-	12275	3	251	9	N	228	371	1			182
10	14353	X	10729	-0-	-3624	-0-	10540	3	189	9	N	172	181	1			173
11	11010	X	9599	-0-	-1411	-0-	9422	3	177	9	N	161	189	1			145
12	12958	X	9617	-0-	-3341	-0-	9409	3	208	9	N	189	189	1			145
01	12958	X	9340	-0-	-3618	-0-	9238	3	102	9	N	93					238
02	11704	X	9293	-0-	-2411	-0-	9122	3	171	9	N	155	189	1			204

HILCORP ENERGY COMPANY 386310
HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	11844					N	NO RPT					-0-

W. PAUL NELSON(YEGUA 7680) 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BASSI WELL #: 1 RRCID -> 127994 COMPL. DATE 03/17/1988 TOTAL DEPTH 7812 PERF. 7593 - 7608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KROHN, P. G. EST. WELL #: 1 RRCID -> 157456 COMPL. DATE 01/05/1996 TOTAL DEPTH 7700 PERF. 7584 - 7594

09	30 #	19	-0-	-11	-0-	1	1	18	2	N	-0-					20
10	31 #	15	-0-	-16	-0-	1	1	14	2	N	-0-					20
11	30 #	8	-0-	-22	-0-	8	2			N	-0-					20
12	15 #	12	-0-	-3	-0-	1	1	11	2	N	-0-					20
01	31 #	16	-0-	-15	-0-	1	1	14	2	N	1					21
						1	9									
02	28 #	12	-0-	-16	-0-	1	1	11	2	N	-0-					21

WADSWORTH (CH-1) 94543 074 ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS "B" WELL #: 1 RRCID -> 213890 COMPL. DATE 10/26/2005 TOTAL DEPTH 11600 PERF. 9094 - 9104

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

WADSWORTH (LEWIS 9900) 94543 444 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 4 RRCID -> 192223 COMPL. DATE 10/24/2002 TOTAL DEPTH 11400 PERF.10122 - 10135

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH (SAVAGE) 94543 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 2 RRCID -> 190461 COMPL. DATE 05/24/2002 TOTAL DEPTH 11500 PERF. 9602 - 9608

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	975	-0-	975	975	975	2			Y	-0-					-0-
11	14B2 EXT	3300	-0-	3300	4275	3300	2			Y	-0-					-0-
12	5180	5180	-0-	-0-	4275	5180	2			Y	-0-					-0-
01	6510	3775	-0-	-2735	1540	3773	2	2	9	Y	2	2	8			-0-
*02	5880	4466	-0-	-1414	126	4465	2	1	9	Y	1	1	8			-0-

WADSWORTH (SAVAGE FB 2A N) 94543 555 ASSOCIATED EXEMPT CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
SAVAGE WELL #: S 2G RRCID -> 260155 COMPL. DATE 01/24/2006 TOTAL DEPTH 9890 PERF. 9392 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	14					N	-0-					-0-
10	0	W	2	-0-	2	16	2	1			N	-0-					-0-
11	0	W	-0-	-0-	-0-	16					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	16					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH (10,400 FRIO) 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
SAVAGE WELL #: 5 RRCID -> 242386 COMPL. DATE 08/03/2008 TOTAL DEPTH 11500 PERF.10552 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					9
10	0	X	-0-	-0-	-0-	-0-					N	-0-					9
11	0	X	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

AURORA RESOURCES CORPORATION 036931
HEB GU WELL #: 1 RRCID -> 221417 COMPL. DATE 02/23/2006 TOTAL DEPTH 10830 PERF.10672 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGHAM OIL & GAS, L.P. 092800
BURKHART WELL #: 1 R RRCID -> 246879 COMPL. DATE 07/25/2008 TOTAL DEPTH 12066 PERF.10477 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					201
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					201
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					201
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					201
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					201
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					201

PLUGGED AND ABANDONED_____ 03/01/2013 - PLUGGED 03-01-2013

SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 3 RRCID -> 170399 COMPL. DATE 12/15/2004 TOTAL DEPTH 11020 PERF.10250 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2364	-0-	2364	2364	2364	2			Y	-0-					47
10	DLQ G-10		2185	-0-	2185	4549	2185	2			Y	-0-					47
11	DLQ G-10		1967	-0-	1967	6516	1967	2			Y	-0-					47
12	DLQ G-10		2327	-0-	2327	8843	2327	2			Y	-0-					47
01	10538	X	1695	-0-	-8843	-0-	1695	2			Y	-0-					47
02	2212	X	1360	-0-	-852	-0-	1360	2			Y	-0-					47

WADSWORTH (10,400 FRIO) //CONT.// 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
EBERLE WELL #: 1 RRCID -> 216127 COMPL. DATE 06/26/2005 TOTAL DEPTH 14001 PERF.10306 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	193	-0-	-677	-0-	132	1	61	9	N	55					189
10	899	X	193	-0-	-706	-0-	123	1	19	2	N	46					235
							51	9									
11	600	X	22	-0-	-578	-0-	7	1	15	2	N	-0-	157	1			78
12	620	X	7	-0-	-613	-0-	4	1	3	2	N	-0-					78
01	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					78
*02	168	X	NO RPT	-0-	-168	-0-					N	NO RPT					78

CORNELIUS, L. WELL #: 2 RRCID -> 218804 COMPL. DATE 12/15/2005 TOTAL DEPTH 12000 PERF.10920 - 10971

09	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CORNELIUS, L. WELL #: 6 RRCID -> 242449 COMPL. DATE 08/25/2008 TOTAL DEPTH 12650 PERF.10870 - 10898

09	3330	X	1080	-0-	-2250	-0-	1080	2			N	-0-					60
10	3567	X	3567	-0-	-0-	-0-	3341	1	226	2	N	-0-					60
11	3390	X	1013	-0-	-2377	-0-	858	1	155	2	N	-0-					60
12	1333	X	423	-0-	-910	-0-	418	1	5	2	N	-0-					60
01	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					60
02	3220	X	NO RPT	-0-	-3220	-0-					N	NO RPT					60

CORNELIUS, L. WELL #: 3 RRCID -> 242510 COMPL. DATE 10/08/2008 TOTAL DEPTH 12883 PERF.11017 - 11043

09	11	N	11	-0-	-0-	-0-	9	1	2	2	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH (11,200 FRIO) 94543 925 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
PITCHFORK RANCH A-90 WELL #: 1 RRCID -> 192174 COMPL. DATE 01/20/2006 TOTAL DEPTH 11650 PERF.10998 - 11273

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WADSWORTH, SOUTH (DISCORBIS II) 94547 166 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 271145 COMPL. DATE 09/05/2013 TOTAL DEPTH 14234 PERF.12268 - 12272

09	4750	10428	-0-	5678	5678	1910	1	8518	2	N	-0-						-0-
10	7750	13711	-0-	5961	11639	2402	1	11309	2	N	-0-						-0-
11	7500	7407	-0-	-93	11546	1426	1	5981	2	N	-0-						-0-
12	7750	7014	-0-	-736	10810	1314	1	5700	2	N	-0-						-0-
01	7750	6098	-0-	-1652	9158	1549	1	4549	2	N	-0-						-0-
02	7000	5303	-0-	-1697	7461	1206	1	4097	2	N	-0-						-0-

WADSWORTH, SOUTH (DOSS) 94547 332 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SHIDLER, MARK L., INC. 776590
DOSS, W. WELL #: 2 RRCID -> 121422 COMPL. DATE 04/28/1986 TOTAL DEPTH 12650 PERF.12483 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2170	X	2170	-0-	-0-	-0-	90	1	2072	2	N	7					72
							8	9									
10	1643	X	1427	-0-	-216	-0-	93	1	1327	2	N	6					78
							7	9									
11	1590	X	1487	-0-	-103	-0-	90	1	1389	2	N	7					85
							8	9									
12	2232	X	1817	-0-	-415	-0-	93	1	1718	2	N	5					90
							6	9									
01	2232	X	1112	-0-	-1120	-0-	93	1	1015	2	N	4					94
							4	9									
02	2016	X	1231	-0-	-785	-0-	84	1	1146	2	N	1					95
							1	9									

WADSWORTH, S. (SAVAGE 10,100) 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 1 RRCID -> 224599 COMPL. DATE 09/08/2006 TOTAL DEPTH 12056 PERF. 9850 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
10	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
11	180	X	5	-0-	-175	-0-	5	1			Y	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	1			Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 226260 COMPL. DATE 09/18/2006 TOTAL DEPTH 11700 PERF. 9810 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	X	5	-0-	-0-	-0-	4	1	1	2	Y	-0-	13	1			8
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	6	1			2
11	3120	X	-0-	-0-	-3120	-0-					Y	-0-					2
12	3224	X	-0-	-0-	-3224	-0-					Y	-0-	1	1			1
01	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					1
02	5	X	NO RPT	-0-	-5	-0-					Y	NO RPT					1

WADSWORTH, SOUTH (TEX-MISS) 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
GOODALL-DOSS GU 1 WELL #: 2 RRCID -> 198853 COMPL. DATE 11/25/2003 TOTAL DEPTH 14058 PERF.13824 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14460	X	12263	-0-	-2197	-0-	2129	1	9495	2	N	581	725	1			75
							639	9									
10	14942	X	11583	-0-	-3359	-0-	1935	1	9109	2	N	490	375	1			190
							539	9									
11	13650	X	10106	-0-	-3544	-0-	1857	1	7789	2	N	418	367	1			241
							460	9									
12	14105	X	11768	-0-	-2337	-0-	2140	1	9285	2	N	312	379	1			174
							343	9									
01	14105	X	10807	-0-	-3298	-0-	2616	1	7681	2	N	464	567	1			71
							510	9									
*02	11474	X	11474	-0-	-0-	-0-	2504	1	8507	2	N	421	367	1			125
							463	9									

ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 209804 COMPL. DATE N/A TOTAL DEPTH 14234 PERF.14068 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	-0-	-0-	-2430	-0-					N	-0-	187	1			115
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					115

WORKED OVER ANOTHER ZONE.. 09/05/2013

WADSWORTH, SOUTH (TEX-MISS) //CONT.// 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: G 6 RRCID -> 227953 COMPL. DATE 08/11/2006 TOTAL DEPTH 14970 PERF.13666 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WADSWORTH, S. (10,200) 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS B WELL #: 1 RRCID -> 195512 COMPL. DATE 04/23/2003 TOTAL DEPTH 11600 PERF. 9957 - 9964

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 2D RRCID -> 196481 COMPL. DATE 08/08/2003 TOTAL DEPTH 4108 PERF. 3768 - 3867

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 7 RRCID -> 224048 COMPL. DATE 04/09/2006 TOTAL DEPTH 11550 PERF.10402 - 10612

09	13940	X	2065	-0-	-11875	-0-	1816	1	173	2	Y	69	62	1			50
							76	9									
10	2431	X	2431	-0-	-0-	-0-	2221	1	102	2	Y	98	93	1			55
							108	9									
11	2160	N	1428	-0-	-732	-0-	1159	1	224	2	Y	41					96
							45	9									
12	2139	N	872	-0-	-1267	-0-	819	1	9	2	Y	40	78	1			58
							44	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

WADSWORTH, S. (11100) 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 2 RRCID -> 094733 COMPL. DATE 05/22/1981 TOTAL DEPTH 12000 PERF.11607 - 11638

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 186388 COMPL. DATE 11/11/2001 TOTAL DEPTH 11700 PERF.10863 - 10959

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH, S. (11100) //CONT.// 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC //CONT.// 841047
CORNELIUS, L. WELL #: 11 RRCID -> 225322 COMPL. DATE 05/19/2006 TOTAL DEPTH 13831 PERF.11002 - 12216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 10 RRCID -> 242041 COMPL. DATE 07/13/2006 TOTAL DEPTH 14570 PERF.11490 - 11540

09	6087 X	6087	-0-	-0-	-0-	5100	1	987	2	Y	-0-					52
10	3937 X	-0-	-0-	-3937	-0-					Y	-0-					52
11	4065 X	4065	-0-	-0-	-0-	3121	1	944	2	Y	-0-					52
12	5047 X	5047	-0-	-0-	-0-	457	1	4590	2	Y	-0-					52
01	3937 X	NO RPT	-0-	-3937	-0-					Y	NO RPT					52
02	3556 X	NO RPT	-0-	-3556	-0-					Y	NO RPT					52

WADSWORTH, S. (11200) 94547 785 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 7 RRCID -> 180721 COMPL. DATE 01/04/2001 TOTAL DEPTH 11550 PERF.11220 - 11246

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH, S.E. (GOODALL SD.) 94548 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
SUTHERLAND OTTIS GAS UNIT WELL #: 6 RRCID -> 216464 COMPL. DATE 04/25/2006 TOTAL DEPTH 13453 PERF.12430 - 12456

09	990	115	-0-	-875	-0-	21	1	94	2	N	-0-					269
10	1023	15	-0-	-1008	-0-	3	1	12	2	N	-0-					269
11	990	35	-0-	-955	-0-	7	1	28	2	N	-0-					269
12	1023	-0-	-0-	-1023	-0-					N	-0-					269
01	1023	-0-	-0-	-1023	-0-					N	-0-					269
02	112 #	-0-	-0-	-112	-0-					N	-0-					269

WADSWORTH, WEST (LEWIS NO. 2) 94550 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
PITCHFORK RANCH A-90 WELL #: 1 RRCID -> 250213 COMPL. DATE 07/26/2008 TOTAL DEPTH 11650 PERF.10685 - 10940

09	0 A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	142510					N	NO RPT					-0-

WADSTEX (TEX MISS) 94551 380 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
SAVAGE A-74 WELL #: 1 RRCID -> 205141 COMPL. DATE 09/30/2005 TOTAL DEPTH 14431 PERF.13014 - 13094

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALHALLA (GLENROSE) 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
LEE WELL #: 1H RRCID -> 176637 COMPL. DATE 01/26/2000 TOTAL DEPTH 14000 PERF.13256 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2412	-0-	-948	-0-	2412	2			N	-0-					137
10	3472	X	2285	-0-	-1187	-0-	2283	2	2	9	N	2	2	8			137
11	3360	X	2086	-0-	-1274	-0-	2086	2			N	-0-					137
12	3472	X	2079	-0-	-1393	-0-	2079	2			N	-0-					137
01	2790	X	2137	-0-	-653	-0-	2137	2			N	-0-					137
02	2240	X	1703	-0-	-537	-0-	1703	2			N	-0-					137

BAUMBACH WELL #: 1 RRCID -> 213418 COMPL. DATE 12/21/2005 TOTAL DEPTH 13300 PERF.12993 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4702	-0-	-98	-0-	4701	2	1	9	N	1	1	8			-0-
10	4960	X	4292	-0-	-668	-0-	4290	2	2	9	N	2	2	8			-0-
11	4800	X	3825	-0-	-975	-0-	3825	2			N	-0-					-0-
12	4898	X	4756	-0-	-142	-0-	4754	2	2	9	N	2	2	8			-0-
01	4867	X	4794	-0-	-73	-0-	4791	2	3	9	N	3	3	8			-0-
02	4396	X	3848	-0-	-548	-0-	3848	2			N	-0-					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
GOEHRING WELL #: 1 RRCID -> 107180 COMPL. DATE 05/04/1983 TOTAL DEPTH 13428 PERF.12750 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					47
10	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					47
11	1744	X	1744	-0-	-0-	-0-	1744	2			N	-0-					47
12	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					47
01	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					47
*02	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					47

LOWER COLORADO RIVER AUTHORITY 511280
HOUSTON UNIT WELL #: 2 RRCID -> 137973 COMPL. DATE 02/05/1991 TOTAL DEPTH 13205 PERF.13038 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4652	X	4652	-0-	-0-	-0-	4649	2	3	9	N	3					75
10	6383	X	6383	-0-	-0-	-0-	6379	2	4	9	N	4					79
11	6069	X	6069	-0-	-0-	-0-	6063	2	6	9	N	5					84
12	6050	X	6050	-0-	-0-	-0-	6044	2	6	9	N	5					89
01	6245	X	6245	-0-	-0-	-0-	6241	2	4	9	N	4					93
*02	5867	X	5867	-0-	-0-	-0-	5859	2	8	9	N	7					100

YOUNG, JOHN H., INC. 948460
TYE WELL #: 1 RRCID -> 253433 COMPL. DATE 08/10/2009 TOTAL DEPTH 13082 PERF.12936 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLA-BOYT (FRIO BASAL 8800) 94790 250 ASSOCIATED ONE WELL CNTY: CHAMBERS
SANCHEZ OIL & GAS CORPORATION 747012
DUGAT A-588 WELL #: 1 RRCID -> 265768 COMPL. DATE 11/24/2011 TOTAL DEPTH 9395 PERF. 9020 - 9027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30959	30959	-0-	-0-	-0-	715 2881	1 9	27363	2	N	2619	2668	1			276
10	30566	30476	-0-	-90	-0-	740 2905	1 9	26831	2	N	2641	2686	1			231
11	29580	28244	-0-	-1336	-0-	586 2822	1 9	24836	2	N	2565	2351	1			445
12	30566	26838	-0-	-3728	-0-	605 2523	1 9	23710	2	N	2294	2563	1	1	8	175
01	28396	28072	-0-	-324	-0-	605 2728	1 9	24739	2	N	2480	2023	1			632
02	25648	25275	-0-	-373	-0-	547 2296	1 9	22432	2	N	2087	2368	1			351

WEBSTER 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEBSTER FIELD UNIT WELL #: 2146 RRCID -> 172622 COMPL. DATE 08/16/2001 TOTAL DEPTH 6166 PERF. 5640 - 5678

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 416 RRCID -> 172623 COMPL. DATE 04/28/2000 TOTAL DEPTH 6100 PERF. 5447 - 5472

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1814 RRCID -> 172631 COMPL. DATE 08/16/2000 TOTAL DEPTH 6074 PERF. 5452 - 5479

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1820 RRCID -> 174202 COMPL. DATE 07/16/1999 TOTAL DEPTH 8200 PERF. 5470 - 5498

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 343 RRCID -> 174648 COMPL. DATE 07/23/2001 TOTAL DEPTH 7766 PERF. 5474 - 5481

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1318 RRCID -> 174649 COMPL. DATE 09/09/1999 TOTAL DEPTH 6298 PERF. 5457 - 5492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 413 RRCID -> 174650 COMPL. DATE 01/30/2001 TOTAL DEPTH 6047 PERF. 5414 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2125 RRCID -> 174999 COMPL. DATE 10/07/1999 TOTAL DEPTH 11185 PERF. 5532 - 5566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIG WELL #: 909 RRCID -> 175120 COMPL. DATE 10/13/1999 TOTAL DEPTH 6033 PERF. 5430 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 341 RRCID -> 175129 COMPL. DATE 11/04/1999 TOTAL DEPTH 7859 PERF. 5489 - 5512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1310 RRCID -> 175641 COMPL. DATE N/A TOTAL DEPTH 6050 PERF. 5380 - 5395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 157 RRCID -> 176026 COMPL. DATE 12/10/1999 TOTAL DEPTH 6605 PERF. 6052 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1713 RRCID -> 176027 COMPL. DATE 05/24/2013 TOTAL DEPTH 6100 PERF. 5670 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1010 RRCID -> 176314 COMPL. DATE 08/29/2012 TOTAL DEPTH 6044 PERF. 5442 - 5470

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2107 RRCID -> 176674 COMPL. DATE 01/18/2000 TOTAL DEPTH 6042 PERF. 5462 - 5480

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2304 RRCID -> 177183 COMPL. DATE 02/25/2000 TOTAL DEPTH 6034 PERF. 5556 - 5583

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2730 RRCID -> 178239 COMPL. DATE 05/25/2000 TOTAL DEPTH 6044 PERF. 5599 - 5610

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2753 RRCID -> 178416 COMPL. DATE 06/13/2000 TOTAL DEPTH 6182 PERF. 5792 - 5810

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1326 RRCID -> 178418 COMPL. DATE 08/11/2009 TOTAL DEPTH 6180 PERF. 4512 - 5679

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1833 RRCID -> 178419 COMPL. DATE 06/28/2000 TOTAL DEPTH 6159 PERF. 5558 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 317 RRCID -> 179196 COMPL. DATE 08/16/2001 TOTAL DEPTH 6057 PERF. 5450 - 5460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2723 RRCID -> 179926 COMPL. DATE 08/31/2000 TOTAL DEPTH 6047 PERF. 5648 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2724 RRCID -> 180186 COMPL. DATE 10/22/2000 TOTAL DEPTH 6010 PERF. 5630 - 5643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1011 RRCID -> 180272 COMPL. DATE 09/24/2000 TOTAL DEPTH 5680 PERF. 5447 - 5482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2792 RRCID -> 180723 COMPL. DATE 12/18/2000 TOTAL DEPTH 6262 PERF. 5800 - 5816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 344 RRCID -> 180724 COMPL. DATE 12/12/2000 TOTAL DEPTH 6142 PERF. 5522 - 5550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 316 RRCID -> 182412 COMPL. DATE 01/21/2014 TOTAL DEPTH 6100 PERF. 5568 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2311 RRCID -> 184014 COMPL. DATE 06/21/2001 TOTAL DEPTH 6119 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 5017 RRCID -> 189323 COMPL. DATE 09/05/2012 TOTAL DEPTH 6100 PERF. 5732 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER (MARGINULINA) 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OWENS, J. D. ET AL WELL #: 9 RRCID -> 181123 COMPL. DATE 11/06/2000 TOTAL DEPTH 6126 PERF. 5599 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 24 RRCID -> 182260 COMPL. DATE 02/26/2001 TOTAL DEPTH 6133 PERF. 5649 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN HOSPITAL EST. WELL #: 18 RRCID -> 182261 COMPL. DATE 03/01/2001 TOTAL DEPTH 6298 PERF. 5414 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 110 RRCID -> 185164 COMPL. DATE 02/07/2013 TOTAL DEPTH 6065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 142 RRCID -> 185413 COMPL. DATE N/A TOTAL DEPTH 6140 PERF. 5605 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PRODUCTION CO. A/C 2 WELL #: 45 RRCID -> 185841 COMPL. DATE 09/27/2001 TOTAL DEPTH 6100 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 60 RRCID -> 186165 COMPL. DATE 09/20/2001 TOTAL DEPTH 6115 PERF. 5566 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 40 RRCID -> 186178 COMPL. DATE 10/27/2001 TOTAL DEPTH 6100 PERF. 5600 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 125 RRCID -> 189194 COMPL. DATE 04/11/2002 TOTAL DEPTH 6194 PERF. 5644 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J. D. ET AL WELL #: 3 RRCID -> 189331 COMPL. DATE 02/12/2002 TOTAL DEPTH 6045 PERF. 5568 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
SCOTT,GEO. A.&BEAMER, LOUISE S. WELL #: 68 RRCID -> 190073 COMPL. DATE 06/03/2002 TOTAL DEPTH 6095 PERF. 5773 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PRODUCTION CO. A/C 2 WELL #: 48 RRCID -> 190276 COMPL. DATE 06/05/2002 TOTAL DEPTH 6175 PERF. 5528 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J.D. ET AL WELL #: 5 RRCID -> 190627 COMPL. DATE 05/05/2002 TOTAL DEPTH 6044 PERF. 5560 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 87 RRCID -> 192196 COMPL. DATE 05/10/2002 TOTAL DEPTH 6190 PERF. 5596 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 120 RRCID -> 192313 COMPL. DATE 08/19/2002 TOTAL DEPTH 6140 PERF. 5580 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXONMOBIL WEST FEE "B" A/C 2 WELL #: 49 RRCID -> 194624 COMPL. DATE 12/06/2002 TOTAL DEPTH 6131 PERF. 5416 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (HACKBERRY, LOWER) 95799 500 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
K & H LAND WELL #: 1ST RRCID -> 269984 COMPL. DATE 01/28/2013 TOTAL DEPTH 7998 PERF. 7844 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	56055	X	56055	-0-	-0-	-0-	476	1	55579	2	N	-0-					-0-
*07	62718	X	62718	-0-	-0-	-0-	505	1	62213	2	N	-0-					-0-
*08	64489	X	64489	-0-	-0-	-0-	506	1	63983	2	N	-0-					-0-
*09	80751	X	80751	-0-	-0-	-0-	493	1	80258	2	N	-0-					-0-
*10	49848	X	48070	-0-	-1778	-0-	502	1	47568	2	N	-0-					-0-
*11	48240	X	20534	-0-	-27706	-0-	473	1	20061	2	N	-0-					-0-
*12	49848	X	6646	-0-	-43202	-0-	195	1	6451	2	N	-0-					-0-
*01	49848	X	12754	-0-	-37094	-0-	39	1	12715	2	N	-0-					-0-
02	45024	X	-0-	-0-	-45024	-0-					N	-0-					-0-

WEIMAR, S. (WILCOX 9500 CHANNEL) 95940 500 NON-ASSOCIATED PRORATED CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
KOEHN UNIT WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669

09	1200	N	952	-0-	-248	-0-	78	1	816	2	N	53	56	1			21
							58	9									
10	1209	N	1000	-0-	-209	-0-	78	1	865	2	N	52	50	1			23
							57	9									
11	1047	N	1047	-0-	-0-	-0-	78	1	901	2	N	62	62	1			23
							68	9									
12	992	N	378	-0-	-614	-0-	78	1	257	2	N	39					62
							43	9									
01	992	N	597	-0-	-395	-0-	78	1	454	2	N	59	92	1			29
							65	9									
02	980	N	695	-0-	-285 B	-0-	78	1	561	2	N	51	58	1			22
							56	9									

03/01 BALANCING DATE STATUS -> -0-

SUNDOWN ENERGY LP 829482
CORCORAN, RAY GAS UNIT WELL #: 2 RRCID -> 268508 COMPL. DATE 11/16/2011 TOTAL DEPTH 10200 PERF. 9680 - 9686

09	15780		24	-0-	-15756	96420	24	2			N	-0-					-0-
10	16306		1012	-0-	-15294	81126	1012	2			N	-0-					-0-
11	15780		872	-0-	-14908	66218	872	2			N	-0-					-0-
12	16306		65	-0-	-16241	49977	65	2			N	-0-					-0-
*01	16306		62	-0-	-16244	33733	62	2			N	-0-					-0-
02	812	N	NO RPT	-0-	-812 B	32921					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> 32921

EUGENE ONCKEN GAS UNIT WELL #: 1 RRCID -> 269142 COMPL. DATE 11/22/2011 TOTAL DEPTH 10350 PERF. 9596 - 9602

09	21754		21754	-0-	-0-	140003	20562	2	1192	9	N	1084	1129	1			339
10	18600		9470	-0-	-9130	130873	8459	2	1011	9	N	919	941	1			317
11	18000		7349	-0-	-10651	120222	6690	2	659	9	N	599	768	1			148
12	18600		-0-	-0-	-18600	101622					N	-0-					148
*01	18600		-0-	-0-	-18600	83022					N	6					154
02	16800	#	NO RPT	-0-	-16800 B	66222					N	NO RPT					154

03/01 BALANCING DATE STATUS -> 66222

KIMES GAS UNIT WELL #: 1 RRCID -> 271042 COMPL. DATE 02/19/2012 TOTAL DEPTH 10305 PERF. 9576 - 9582

09	30000		24557	-0-	-5443	40818	23407	2	1150	9	N	1045	1154	1			280
10	31000		24517	-0-	-6483	34335	23277	2	1240	9	N	1127	956	1			451
11	30000		23395	-0-	-6605	27730	22688	2	707	9	N	643	755	1			339
12	31000		16534	-0-	-14466	13264	15443	2	1091	9	N	992	962	1			369
01	31000		19807	-0-	-11193	2071	18837	2	970	9	N	882	767	1			484
02	22932	#	NO RPT	-0-	-22932 B	-20861					N	NO RPT					484

03/01 BALANCING DATE STATUS -> -20861

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
M & S RESOURCES,LLC 518941
SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	212	-0-	-88	-0-	212	2			N	-0-					24
10	279	N	186	-0-	-93	-0-	186	2			N	-0-					24
11	240	N	24	-0-	-216	-0-	24	2			N	-0-					24
12	217	N	99	-0-	-118	-0-	99	2			N	-0-					24
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					24
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					24

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

09	18555	18555	-0-	-0-	-0-	10	1	18258	2	N	261	183	1				163
						287	9										
10	19394	19394	-0-	-0-	-0-	10	1	19048	2	N	305	363	1				105
						336	9										
11	18685	18685	-0-	-0-	-0-	10	1	18386	2	N	263	185	1				183
						289	9										
12	19057	19057	-0-	-0-	-0-	10	1	18709	2	N	307	367	1				123
						338	9										
01	19185	19185	-0-	-0-	-0-	10	1	18855	2	N	291	189	1				225
						320	9										
*02	17131	17131	-0-	-0-	-0-	10	1	16721	2	N	364	277	1				312
						400	9										

WEST SKILLERN (JAZZ SD) 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
WHEAT-BIG KAHUNA WELL #: 1 RRCID -> 265001 COMPL. DATE 12/28/2011 TOTAL DEPTH 11500 PERF.10517 - 10522

*04	2850	#	673	-0-	-2177	-0-	669	1	4	9	N	4					124
*05	2914	#	669	-0-	-2245	-0-	669	1			N	-0-					124
*06	2820	#	350	-0-	-2470	-0-	350	1			N	-0-					124
*07	1147	#	-0-	-0-	-1147	-0-					N	-0-					124
*08	1147	#	135	-0-	-1012	-0-	1	1	134	3	N	-0-					124
*09	DLQ G-10		5	-0-	5	5	5	1			N	-0-					124
*10	39	N	34	-0-	-5	-0-	1	1	33	3	N	-0-					124
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
*12	13	N	-0-	-0-	-13	-0-					N	-0-					124
*01	62	N	-0-	-0-	-62	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-	124	1			-0-

BLACK STONE BIG KAHUNA WELL #: 1 RRCID -> 270861 COMPL. DATE 09/30/2012 TOTAL DEPTH 11920 PERF.10560 - 10568

09	17340	25411	-0-	8071	95467	15	1	16554	3	N	767	592	1				320
						7998	5	844	9								
10	178946	24935	-0-	-154011	-0-	16	1	16854	3	N	737	746	1				311
						7254	5	811	9								
11	17340	12502	-0-	-4838	-0-	9	1	4280	3	N	342	378	1				275
						7837	5	376	9								
12	17918	581	-0-	-17337	-0-	520	1	61	9	N	55	195	1				135
01	17918	730	-0-	-17188	-0-	730	1			N	-0-						135
02	16184	850	-0-	-15334	-0-	850	1			N	-0-						135

WHARCO SHILLING (FRIO 4200) 96702 050 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
LEHRER SEC. 3 WELL #: 1 RRCID -> 193970 COMPL. DATE 03/17/2003 TOTAL DEPTH 4500 PERF. 4256 - 4260

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2013 - PLUGGED 09-06-2013

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 10/19/2006 TOTAL DEPTH 6300 PERF. 5700 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23058	X	23058	-0-	-0-	-0-	23039	3	19	9	N	17					94
10	23113	X	23113	-0-	-0-	-0-	23081	3	32	9	N	29					123
11	22084	X	22084	-0-	-0-	-0-	22053	3	31	9	N	28					151
12	22133	X	22133	-0-	-0-	-0-	22114	3	19	9	N	17					168
01	21453	X	21453	-0-	-0-	-0-	21438	3	15	9	N	14	163	1			19
*02	19730	X	19730	-0-	-0-	-0-	19717	3	13	9	N	12					31

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					278
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					278
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					278
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					278
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					278
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					278

WHARTON, WEST (FRIO 4750) 96728 125 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BOONE ESTATE GAS UNIT WELL #: 1 RRCID -> 235073 COMPL. DATE 02/27/2008 TOTAL DEPTH 4887 PERF. 4746 - 4757

09	3510	#	2518	-0-	-992	-0-	2518	2			N	-0-					-0-
10	3131	#	2917	-0-	-214	-0-	2917	2			N	-0-					-0-
11	2610	#	1208	-0-	-1402	-0-	1208	2			N	-0-					-0-
12	3078	R	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
01	2914	#	529	-0-	-2385	-0-	529	2			N	-0-					-0-
02	2632	#	1830	-0-	-802	-0-	1830	2			N	-0-					-0-

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON, WEST (FRIO 5300) 96728 348 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 4 RRCID -> 234174 COMPL. DATE 11/14/2007 TOTAL DEPTH 5700 PERF. 5339 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAZA OPERATING, LLC 140624
MATTHYS-MCMILLAN GU WELL #: 1 RRCID -> 238178 COMPL. DATE 07/21/2007 TOTAL DEPTH 16973 PERF.14515 - 14896

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		0	N	-0-	-0-	-0-	-0-					N	-0-					264
10		41	N	41	-0-	-0-	-0-	39	3	2	9	N	2					266
11		90	N	-0-	-0-	-90	-0-					N	-0-					266
12		108	N	108	-0-	-0-	-0-	107	3	1	9	N	1					267
01		31	N	-0-	-0-	-31	-0-					N	-0-					267
*02		143	N	143	-0-	-0-	-0-	141	3	2	9	N	2					269

ESPADA OPERATING LLC 254277
WILBECK GU WELL #: 1 RRCID -> 220290 COMPL. DATE 07/13/2004 TOTAL DEPTH 15900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF.14258 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16488	X	16488	-0-	-0-	-0-	774	1	15714	2	Y	-0-					38
10	10571	X	8071	-0-	-2500	-0-	522	1	7549	2	Y	-0-					38
11	10710	X	9699	-0-	-1011	-0-	623	1	9076	2	Y	-0-					38
12	11067	X	9447	-0-	-1620	-0-	676	1	8771	2	Y	-0-					38
01	11067	X	8147	-0-	-2920	-0-	651	1	7496	2	Y	-0-					38
02	9996	X	NO RPT	-0-	-9996	-0-					Y	NO RPT					38

DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 09/05/2008 TOTAL DEPTH 15101 PERF.14822 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51408	X	51408	-0-	-0-	-0-	2408	1	48923	2	Y	70	179	1			72
							77	9									
10	54033	X	44014	-0-	-10019	-0-	2842	1	41093	2	Y	72					144
							79	9									
11	52641	X	52641	-0-	-0-	-0-	3373	1	49140	2	Y	116	189	1			71
							128	9									
12	54033	X	47892	-0-	-6141	-0-	3418	1	44343	2	Y	119					190
							131	9									
01	53134	X	41904	-0-	-11230	-0-	3338	1	38439	2	Y	115	191	1			114
							127	9									
02	47992	X	NO RPT	-0-	-47992	-0-					Y	NO RPT					114

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF.14352 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHARTON, WEST (WILCOX) //CONT.// 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/20/2010 TOTAL DEPTH 16495 PERF.15099 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	34371	X	34371	-0-	-0-	-0-	1612	1	32742	2	Y	15			98
							17	9							
10	38508	X	38508	-0-	-0-	-0-	2490	1	36001	2	Y	15			113
							17	9							
11	42017	X	42017	-0-	-0-	-0-	2697	1	39299	2	Y	19			132
							21	9							
12	42683	X	42683	-0-	-0-	-0-	3055	1	39621	2	Y	6			138
							7	9							
01	40813	X	40813	-0-	-0-	-0-	3260	1	37546	2	Y	6			144
							7	9							
02	34776	X	NO RPT	-0-	-34776	-0-					Y	NO RPT			144

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHARTON, WEST (4700) 96728 615 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DOMINION PRODUCTION COMPANY, LLC 222288
PIERCE RANCH WELL #: 3 RRCID -> 196207 COMPL. DATE 08/04/2003 TOTAL DEPTH 5975 PERF. 4641 - 4646

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHARTON, WEST (5580) 96728 826 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
FOC PIERCE RANCH WELL #: 2 RRCID -> 200563 COMPL. DATE 02/02/2004 TOTAL DEPTH 6050 PERF. 5854 - 5863

09	5907	R	5907	-0-	-0-	-0-	545	1	5362	2	N	-0-			23
10	6289	R	6289	-0-	-0-	-0-	1721	1	4568	2	N	-0-			23
11	6120	#	5798	-0-	-322	-0-	5798	2			N	-0-			23
12	6324	#	6225	-0-	-99	-0-	6225	2			N	-0-			23
01	6324	#	5734	-0-	-590	-0-	562	1	5172	2	N	-0-			23
02	5684	#	NO RPT	-0-	-5684	-0-					N	NO RPT			23

WHARTON JUNCTION, NORTH 96737 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CICO OIL & GAS COMPANY 153410
OUTLAR WELL #: 1 RRCID -> 234337 COMPL. DATE 10/11/2007 TOTAL DEPTH 11911 PERF.11168 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18750	X	14444	-0-	-4306	-0-	158 526	1 9	13760	2	N	478	350	1			434
10	19375	X	14534	-0-	-4841	-0-	163 523	1 9	13848	2	N	475	710	1			199
11	18750	X	13176	-0-	-5574	-0-	154 497	1 9	12525	2	N	452	355	1			296
12	18135	X	13813	-0-	-4322	-0-	163 542	1 9	13108	2	N	493	523	1			266
01	14911	X	12459	-0-	-2452	-0-	163 480	1 9	11816	2	N	436	363	1			339
02	13468	X	8954	-0-	-4514	-0-	131 343	1 9	8480	2	N	312	366	1			285

WHITES BAYOU (F-14) 97017 239 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 2 WELL #: 2 C RRCID -> 201104 COMPL. DATE 03/10/2004 TOTAL DEPTH 9200 PERF. 8162 - 8165

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITES BAYOU (F-15-C) 97017 253 ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 1 WELL #: 2-C RRCID -> 177245 COMPL. DATE 01/25/2000 TOTAL DEPTH 9200 PERF. 8342 - 8348

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITES BAYOU (TEX WARRENNI "A") 97017 724 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE, FURL WELL #: 1 RRCID -> 152371 COMPL. DATE 07/18/2002 TOTAL DEPTH 9055 PERF. 4002 - 4022

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					84

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/14/2000

WHITES BAYOU, S. (TX WARRENI) //CONT.// 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					9
10	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					9
11	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					9
12	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					9
01	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					9
02	P&A COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					9
03/01 BALANCING DATE STATUS -> -0-																
PLUGGED AND ABANDONED_____ 11/28/1995																

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
VANDEVEER ENERGY, LLC 945608
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8523 PERF. 8141 - 8143

09	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF. 10810 - 10821

09	570 N	378	-0-	-192	-0-	378	2			N	-0-					32
10	384 N	384	-0-	-0-	-0-	384	2			N	-0-					32
11	450 N	222	-0-	-228	-0-	222	2			N	-0-					32
12	403 N	314	-0-	-89	-0-	314	2			N	-0-					32
01	372 N	215	-0-	-157	-0-	215	2			N	-0-					32
02	196 N	156	-0-	-40	-0-	156	2			N	-0-					32

WICKIZER (WX CONS) //CONT.// 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. //CONT.// 261273
WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6092	X	6092	-0-	-0-	-0-	6027	2	65	9	N	59					120
10	6200	X	5605	-0-	-595	-0-	5467	2	138	9	N	125	195	1			50
11	6000	X	4940	-0-	-1060	-0-	4900	2	40	9	N	36					86
12	6200	X	4896	-0-	-1304	-0-	4762	2	134	9	N	122	193	1			15
01	6200	X	4879	-0-	-1321	-0-	4806	2	73	9	N	66					81
02	5600	X	3926	-0-	-1674	-0-	3852	2	74	9	N	67					148

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					154

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

09	17057		17057	-0-	-0-	-0-	16802	2	255	9	N	232	348	1			103
10	16524	R	16524	-0-	-0-	-0-	16291	2	233	9	N	212	179	1			136
11	19200	#	14491	-0-	-4709	-0-	14251	2	240	9	N	218	175	1			179
12	19065	#	13713	-0-	-5352	-0-	13492	2	221	9	N	201	166	1			214
01	19065	#	11432	-0-	-7633	-0-	11269	2	163	9	N	148	335	1			27
02	15932	#	NO RPT	-0-	-15932	-0-					N	NO RPT					27

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
L & G ASSOCIATES, INC. 479597
CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, L C PRODUCTION 793130
SCOTT,SAM S. WELL #: 1 RRCID -> 113593 COMPL. DATE 10/18/1984 TOTAL DEPTH 4000 PERF. 3814 - 3822

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILLIS MARSH (11,900 YEGUA) 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005

HENDERSON, CATHERINE -B- WELL #: 1 RRCID -> 198256 COMPL. DATE 07/08/2003 TOTAL DEPTH 12500 PERF.11908 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF.11887 - 19929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8267	X	8267	-0-	-0-	-0-	291 582	1 9	7394	2	Y	529	529	0			36
10	7950	X	7950	-0-	-0-	-0-	379 529	1 9	7042	2	Y	481	501	0			16
11	7560	X	7246	-0-	-314	-0-	347 481	1 9	6418	2	Y	437	427	0			26
12	8151	X	8151	-0-	-0-	-0-	432 470	1 9	7249	2	Y	427	415	0			38
01	8048	X	8048	-0-	-0-	-0-	491 421	1 9	7136	2	Y	383	407	0			14
*02	7303	X	7303	-0-	-0-	-0-	376 385	1 9	6542	2	Y	350	348	0			16

HENDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8723	X	8723	-0-	-0-	-0-	320 249	1 9	8154	2	Y	226	231	0			15
10	8910	X	8910	-0-	-0-	-0-	438 350	1 9	8122	2	Y	318	323	0			10
11	8438	X	8438	-0-	-0-	-0-	419 276	1 9	7743	2	Y	251	246	0			15
12	8556	X	8519	-0-	-37	-0-	458 370	1 9	7691	2	Y	336	321	0			30
01	8556	X	7893	-0-	-663	-0-	488 304	1 9	7101	2	Y	276	296	0			10
02	7728	X	7487	-0-	-241	-0-	391 293	1 9	6803	2	Y	266	264	0			12

WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, WILLIS SWD WELL #: 1 RRCID -> 213519 COMPL. DATE 05/06/2006 TOTAL DEPTH 14650 PERF. 3600 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS MARSH (13200) 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
HENDERSON RANCH WELL #: 1 RRCID -> 258027 COMPL. DATE 07/30/2010 TOTAL DEPTH 13500 PERF.13246 - 13296

09	7380	X	6964	-0-	-416	-0-	6762	2	202	9	Y	184	194	1			184
10	12510	X	12510	-0-	-0-	-0-	12088	2	422	9	Y	384	389	1			179
11	11288	X	11288	-0-	-0-	-0-	10888	2	400	9	Y	364	191	1			352
12	7626	X	6469	-0-	-1157	-0-	6260	2	209	9	Y	190	375	1			167
01	7626	X	6893	-0-	-733	-0-	6695	2	198	9	Y	180	10	1			337
02	6888	X	2191	-0-	-4697	-0-	2089	2	102	9	Y	93	186	1			244

HENDERSON RANCH WELL #: 2 RRCID -> 260489 COMPL. DATE 10/30/2010 TOTAL DEPTH 13498 PERF.12996 - 13006

09	3418	X	3418	-0-	-0-	-0-	3174	2	244	9	Y	222	382	1			85
10	3317	X	2918	-0-	-399	-0-	2663	2	255	9	Y	232					317
11	3210	X	2571	-0-	-639	-0-	2330	2	241	9	Y	219	187	1			349
12	3317	X	3218	-0-	-99	-0-	2963	2	255	9	Y	232	187	1			394
01	3317	X	2772	-0-	-545	-0-	2546	2	226	9	Y	205	187	1			412
02	2996	X	2728	-0-	-268	-0-	2573	2	155	9	Y	141	368	1			185

TBT WELL #: 1 RRCID -> 264265 COMPL. DATE 09/20/2011 TOTAL DEPTH 13375 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRIMSON EXPLORATION OPER., INC. 190005
LIBERTY FARMS UNIT WELL #: 1 RRCID -> 204054 COMPL. DATE 06/13/2004 TOTAL DEPTH 13950 PERF.13220 - 13326

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
DOC WELL #: 1 RRCID -> 210190 COMPL. DATE 06/28/2005 TOTAL DEPTH 13883 PERF.13013 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY FARMS UNIT WELL #: 2ST RRCID -> 215907 COMPL. DATE 03/02/2009 TOTAL DEPTH 13421 PERF.13020 - 13072

09	5880	X	5269	-0-	-611	-0-	194	1	4935	2	Y	127	199	1			158
							140	9									
10	6076	X	5653	-0-	-423	-0-	279	1	5170	2	Y	185	176	1			167
							204	9									
11	5880	X	5750	-0-	-130	-0-	285	1	5272	2	Y	175					342
							193	9									
12	6076	X	5021	-0-	-1055	-0-	262	1	4407	2	Y	320	369	1			293
							352	9									
01	6076	X	-0-	-0-	-6076	-0-					Y	-0-					293
02	5376	X	-0-	-0-	-5376	-0-					Y	-0-					293

CATHERINE HENDERSON "A" UNIT WELL #: 6ST RRCID -> 242695 COMPL. DATE 08/06/2012 TOTAL DEPTH 12930 PERF.12848 - 12910

*09	94740	X	83748	-0-	-10992	-0-	3065	1	77999	2	Y	2440	2474	0			164
							2684	9									
*10	97898	X	84523	-0-	-13375	-0-	4204	1	78016	2	Y	2094	2190	0			68
							2303	9									
*11	94740	X	79960	-0-	-14780	-0-	3984	1	73623	2	Y	2139	2079	0			128
							2353	9									
*12	92194	X	81382	-0-	-10812	-0-	4439	1	74545	2	Y	2180	2115	0			193
							2398	9									
*01	92194	X	75732	-0-	-16462	-0-	4751	1	69089	2	Y	1720	1851	0			62
							1892	9									
*02	78176	X	66825	-0-	-11351	-0-	3474	1	60371	2	Y	2709	2645	0			126
							2980	9									

HENDERSON, CATHERINE "A" UNIT WELL #: 7 RRCID -> 256753 COMPL. DATE 06/08/2010 TOTAL DEPTH 13075 PERF.12855 - 12910

09	462567	X	67133	-0-	-395434	-0-	2357	1	59984	2	Y	4356	4382	0			293
							4792	9									
10	64187	X	64187	-0-	-0-	-0-	3067	1	56904	2	Y	3833	4002	0			124
							4216	9									
11	58893	X	58893	-0-	-0-	-0-	2816	1	52038	2	Y	3672	3577	0			219
							4039	9									
12	60605	X	58654	-0-	-1951	-0-	3072	1	51596	2	Y	3624	3522	0			321
							3986	9									
01	0	Z	52213	-0-	52213	52213	3183	1	46287	2	Y	2494	2725	0			90
							2743	9									
02	0	Z	42224	-0-	42224	94437	2161	1	37552	2	Y	2283	2266	0			107
							2511	9									

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, CATHERINE "A" UNIT WELL #: 8 RRCID -> 260045 COMPL. DATE 09/22/2010 TOTAL DEPTH 13471 PERF.13070 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119850	X	116423	-0-	-3427	-0-	4153	1	105696	2	N	5976	6004	0			402
							6574	9									
10	123845	X	118078	-0-	-5767	-0-	5740	1	106505	2	N	5303	5534	0			171
							5833	9									
11	119850	X	112079	-0-	-7771	-0-	5453	1	100782	2	N	5313	5167	0			317
							5844	9									
12	123845	X	110833	-0-	-13012	-0-	5903	1	99133	2	N	5270	5120	0			467
							5797	9									
01	121675	X	110691	-0-	-10984	-0-	6817	1	99121	2	N	4321	4632	0			156
							4753	9									
02	108668	X	98597	-0-	-10071	-0-	5109	1	88783	2	N	4277	4233	0			200
							4705	9									

HENDERSON, CATHERINE 'A' WELL #: 9 RRCID -> 262547 COMPL. DATE 03/24/2011 TOTAL DEPTH 13107 PERF.12957 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1619	-0-	-451	-0-	61	1	1555	2	N	3	3	0			1
							3	9									
10	1891	N	1599	-0-	-292	-0-	82	1	1517	2	N	-0-	1	0			-0-
11	1710	N	1466	-0-	-244	-0-	75	1	1384	2	N	6	5	0			1
							7	9									
12	1674	N	1459	-0-	-215	-0-	81	1	1365	2	N	12	12	0			1
							13	9									
01	1612	N	1388	-0-	-224	-0-	89	1	1299	2	N	-0-	1	0			-0-
02	1372	N	1255	-0-	-117	-0-	67	1	1160	2	N	25	24	0			1
							28	9									

HENDERSON, CATHERINE 'A' UNIT WELL #: 10 RRCID -> 262988 COMPL. DATE 09/13/2011 TOTAL DEPTH 13289 PERF.13038 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, CATHERINE 'B' WELL #: 4 RRCID -> 265077 COMPL. DATE 06/28/2011 TOTAL DEPTH 15300 PERF.15118 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16470	X	11080	-0-	-5390	-0-	415	1	10562	2	N	94	94	0			6
							103	9									
10	17019	X	10498	-0-	-6521	-0-	533	1	9891	2	N	67	71	0			2
							74	9									
11	16080	X	11720	-0-	-4360	-0-	594	1	10975	2	N	137	131	0			8
							151	9									
12	16616	X	12083	-0-	-4533	-0-	672	1	11294	2	N	106	105	0			9
							117	9									
01	11904	X	10643	-0-	-1261	-0-	682	1	9914	2	N	43	50	0			2
							47	9									
02	10948	X	6059	-0-	-4889	-0-	324	1	5637	2	N	89	87	0			4
							98	9									

GCER ONSHORE, LLC 298385
BOYT HEIRS WELL #: 1 RRCID -> 271069 COMPL. DATE 12/06/2012 TOTAL DEPTH 12800 PERF.12330 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83280	X	-0-	-0-	-83280	-0-					N	-0-					416
10	86056	X	-0-	-0-	-86056	-0-					N	-0-					416
11	83280	X	-0-	-0-	-83280	-0-					N	-0-	303	1			113
12	86056	X	-0-	-0-	-86056	-0-					N	-0-					113
01	86056	X	-0-	-0-	-86056	-0-					N	-0-					113
02	0	X	-0-	-0-	-0-	-0-					N	-0-					113

WILLOW SLOUGH (FB-A, F-1) 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ACE PRODUCTIONS 003539
WILLOW SLOUGH GU 2 WELL #: 1 RRCID -> 078114 COMPL. DATE 07/07/1978 TOTAL DEPTH 8750 PERF. 8132 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENBURY ONSHORE, LLC 215343
TATE, R.R. WELL #: 1 RRCID -> 072452 COMPL. DATE 08/19/1991 TOTAL DEPTH 8581 PERF. 8309 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1991 N	1991	-0-	-0-	-0-	1961	2	30	9	Y	27					59
10	1775 N	1775	-0-	-0-	-0-	1775	2			Y	-0-					59
11	1320 N	1150	-0-	-170	-0-	1150	2			Y	-0-					59
12	1987 N	1987	-0-	-0-	-0-	1	1	1986	2	Y	-0-					59
01	1598 N	1598	-0-	-0-	-0-	1598	2			Y	-0-					59
*02	1954 N	1954	-0-	-0-	-0-	1954	2			Y	-0-					59

HEBERT & BROUSSARD A WELL #: 2 RRCID -> 195884 COMPL. DATE 06/01/2003 TOTAL DEPTH 8490 PERF. 8197 - 8222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1534 N	1534	-0-	-0-	-0-	1504	2	30	9	N	27					59
10	1023 N	907	-0-	-116	-0-	907	2			N	-0-					59
11	1368 N	1368	-0-	-0-	-0-	1368	2			N	-0-					59
12	1071 N	1071	-0-	-0-	-0-	1	1	1070	2	N	-0-					59
01	1245 N	1245	-0-	-0-	-0-	1245	2			N	-0-					59
*02	1187 N	1187	-0-	-0-	-0-	1187	2			N	-0-					59

SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 8 RRCID -> 103673 COMPL. DATE 12/06/1982 TOTAL DEPTH 8700 PERF. 8035 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-A, F-2) 97736 315 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
HEBERT & BROUSSARD -A- WELL #: 2 RRCID -> 008794 COMPL. DATE 02/29/1960 TOTAL DEPTH 8490 PERF. 8267 - 8277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOW SLOUGH (FB-A, SBZ) 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 4 RRCID -> 008779 COMPL. DATE 05/19/1989 TOTAL DEPTH 10500 PERF. 8249 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-A, SBZ) //CONT.// 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC//CONT.// 805607
WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

09	T. A.	3864	-0-	3864	27586	3828	2	36	9	Y	33			150
10	30934	3348	-0-	-27586	-0-	3337	2	11	9	Y	10			160
11	3960 #	3001	-0-	-959	-0-	2984	2	17	9	Y	15			175
12	3999 #	2163	-0-	-1836	-0-	1	1	2139	2	Y	21	178	1	18
						23	9							
01	3999 #	516	-0-	-3483	-0-	492	2	24	9	Y	22			40
02	3612 #	431	-0-	-3181	-0-	421	2	10	9	Y	9			49

WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20548	20548	-0-	-0-	349398	20435	2	113	9	N	103					298
10	18600	18512	-0-	-88	349310	18486	2	26	9	N	24					322
11	18000	14119	-0-	-3881	345429	14119	2			N	-0-	175	1			147
12	18600	3405	-0-	-15195	330234	3401	2	4	9	N	4					151
01	18600	13189	-0-	-5411	324823	13164	2	25	9	N	23					174
02	16800	13195	-0-	-3605	321218	13164	2	31	9	N	28					202

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000 N	1387	-0-	-1613	3769	1357	2	30	9	Y	27					59
10	3100 N	1050	-0-	-2050	1719	1050	2			Y	-0-					59
11	2608 N	889	-0-	-1719	-0-	889	2			Y	-0-					59
12	930 N	760	-0-	-170	-0-	760	2			Y	-0-					59
01	930 N	609	-0-	-321	-0-	609	2			Y	-0-					59
02	840 N	743	-0-	-97	-0-	743	2			Y	-0-					59

WILLOW SLOUGH (NOD. B-1) 97736 928 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WHITE, J. T. WELL #: RRCID -> 236346 COMPL. DATE 05/05/2008 TOTAL DEPTH 13150 PERF.10233 - 10242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 01/12/2011

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH, N. (W. FAULT F-1) 97738 903 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WHITE, J. T. ESTATE "B" WELL #: 2 RRCID -> 207046 COMPL. DATE 02/10/2005 TOTAL DEPTH 8980 PERF. 8366 - 8386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GEMARMI INC. 298884
STODDARD WELL #: 1 RRCID -> 254812 COMPL. DATE 08/18/2009 TOTAL DEPTH 11105 PERF. 9958 - 10026

09	7500	6343	-0-	-1157	-0-	6032	2	311	9	N	283	279	1			32
10	7068 #	5656	-0-	-1412	-0-	5254	2	402	9	N	365	360	1			37
11	6840 #	4983	-0-	-1857	-0-	4779	2	204	9	N	185	179	1			43
12	6820 #	6297	-0-	-523	-0-	5869	2	428	9	N	389	376	1			56
01	6820 #	5650	-0-	-1170	-0-	5443	1	207	9	N	188	196	1			48
02	5908 #	NO RPT	-0-	-5908	-0-					N	NO RPT					48

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
SANDEL OPERATING COMPANY 747534
BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF.11048 - 11066

09	DLQ G-10	4999	-0-	4999	4999	4944	2	55	9	N	50	178	1			117
10	DLQ G-10	5175	-0-	5175	10174	5118	2	57	9	N	52					169
11	DLQ G-10	4832	-0-	4832	15006	4787	2	45	9	N	41					210
12	DLQ G-10	4853	-0-	4853	19859	4752	2	101	9	N	92	188	1			114
01	24331 X	4472	-0-	-19859	-0-	4417	2	55	9	N	50					164
02	4676 X	4114	-0-	-562	-0-	4030	2	84	9	N	76					240

WITT, LILLIE G/U WELL #: 1 RRCID -> 114095 COMPL. DATE 08/10/1984 TOTAL DEPTH 11540 PERF.11384 - 11408

09	990 N	800	-0-	-190	-0-	792	2	8	9	N	7					67
10	868 N	772	-0-	-96	-0-	762	2	10	9	N	9					76
11	840 N	689	-0-	-151	-0-	681	2	8	9	N	7					83
12	837 N	700	-0-	-137	-0-	696	2	4	9	N	4					87
01	775 N	622	-0-	-153	-0-	607	2	15	9	N	14					101
02	644 N	526	-0-	-118	-0-	520	2	6	9	N	5					106

SOUTHWEST RESOURCES, INC. 806471
POWELL WELL #: 1 RRCID -> 116757 COMPL. DATE 05/18/1985 TOTAL DEPTH 11090 PERF.10962 - 10975

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. 252131
HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF.11320 - 14345

09	231 N	231	-0-	-0-	-0-	231	2			N	-0-					48
10	271 N	271	-0-	-0-	-0-	271	2			N	-0-					48
11	245 N	245	-0-	-0-	-0-	245	2			N	-0-					48
12	248 N	238	-0-	-10	-0-	238	2			N	-0-					48
01	279 N	238	-0-	-41	-0-	238	2			N	-0-					48
02	224 N	216	-0-	-8	-0-	216	2			N	-0-					48

WINEDALE (GEORGETOWN) //CONT.// 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZWERNEMANN WELL #: 1RE RRCID -> 187125 COMPL. DATE 08/18/2001 TOTAL DEPTH 13379 PERF.11890 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOANNAH WELL #: 1RE RRCID -> 188349 COMPL. DATE 10/18/2001 TOTAL DEPTH 11425 PERF.10949 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	-0-	-0-	-900	-0-					N	-0-					15
10	527	X	355	-0-	-172	-0-	355	2			N	-0-					15
11	690	X	-0-	-0-	-690	-0-					N	14					29
12	713	X	-0-	-0-	-713	-0-					N	-0-	29	1			-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					N	-0-					-0-

WINNIE, N. (MIOCENE 6600) 98085 825 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
KAHLA-JONES WELL #: 1 RRCID -> 242363 COMPL. DATE 07/30/2007 TOTAL DEPTH 6789 PERF. 6601 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2649		2649	-0-	-0-	231	1256	2	1393	9	N	1266	1141	1			277
10	2787		2787	-0-	-0-	231	1416	2	1371	9	N	1246	1334	1			189
11	2971		2971	-0-	-0-	231	1529	2	1442	9	N	1311	1104	1			396
12	2507		2507	-0-	-0-	231	1078	2	1429	9	N	1299	1478	1			217
01	2387		1972	-0-	-415	-0-	645	2	1327	9	N	1206	1318	1			105
02	2156		1697	-0-	-459	-0-	595	2	1102	9	N	1002	917	1			190

WINNIE, N. (NODOSARIA UP. 9500) 98085 925 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ACOCK OPERATING LIMITED 003596
DAUGHERTY WELL #: 1 RRCID -> 258105 COMPL. DATE 03/28/2010 TOTAL DEPTH 10100 PERF.10038 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3705	R	3705	-0-	-0-	-0-	3631	2	74	9	N	67	101	1	15	8	130
10	4194	R	4194	-0-	-0-	-0-	4093	2	101	9	N	92					222
11	4193	R	4193	-0-	-0-	-0-	4098	2	95	9	N	86	26	8			282
12	5003	R	5003	-0-	-0-	-0-	4869	2	134	9	N	122	191	2	28	8	185
01	4490	R	4490	-0-	-0-	-0-	4362	2	128	9	N	116	181	1	15	8	105
*02	4747		4747	-0-	-0-	-0-	4615	2	132	9	N	120					225

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 11/22/2007 TOTAL DEPTH 5600 PERF. 5160 - 5168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

PIERCE ESTATES WELL #: C244 RRCID -> 258681 COMPL. DATE 09/07/2010 TOTAL DEPTH 5450 PERF. 5145 - 5152

03/01 BALANCING DATE STATUS -> -61 CANCELLED UNDERAGE -> -606

09	951 R	1012	-0-	61 B	-0-	1012	1		N	-0-			-0-
10	976 R	976	-0-	-0- B	-0-	976	1		N	-0-			-0-
11	840 #	590	-0-	-250 B	-250	590	1		N	-0-			-0-
12	868 #	364	-0-	-504 B	-754	364	1		N	-0-			-0-
01	868 #	313	-0-	-555 B	-1309	313	1		N	-0-			-0-
02	784 #	871	-0-	87 B	-1222	871	1		N	-0-			-0-

03/01 BALANCING DATE STATUS -> -1222

WITHERS, NORTH (-F-) 98290 284 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 192264 COMPL. DATE 01/16/2003 TOTAL DEPTH 5600 PERF. 5503 - 5506

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

FORTUNE RESOURCES LLC 278755
LHA WELL #: 1 RRCID -> 205482 COMPL. DATE 07/20/2007 TOTAL DEPTH 6500 PERF. 5639 - 5640

09	4708 R	4708	-0-	-0-	-0-	4708	2		N	-0-			139
10	4804 R	4804	-0-	-0-	-0-	4804	2		N	-0-			139
11	4380 #	4359	-0-	-21	-0-	4359	2		N	-0-			139
12	4743 #	4466	-0-	-277	-0-	4466	2		N	-0-			139
*01	4867 #	4857	-0-	-10	-0-	4857	2		N	-0-			139
*02	4900	4900	-0-	-0-	-0-	4900	2		N	-0-			139

WITHERS, NORTH (MARG. 1) 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES WELL #: 94 RRCID -> 115264 COMPL. DATE 02/13/1985 TOTAL DEPTH 5377 PERF. 5240 - 5250

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE ESTATES INC. WELL #: 57 RRCID -> 120080 COMPL. DATE 01/06/1986 TOTAL DEPTH 5360 PERF. 5274 - 5279

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WITHERS, NORTH (MIOCENE 4000) 98290 852 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE EST. INC. WELL #: 43A RRCID -> 008820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COLOVACA GAS UNIT WELL #: 1 RRCID -> 222313 COMPL. DATE 09/02/2006 TOTAL DEPTH 15943 PERF.13232 - 13362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF.13286 - 14804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610 X	412	-0-	-5198	-0-	412	1			N	-0-					65
10	5859 X	-0-	-0-	-5859	-0-					N	-0-					65
11	5670 X	-0-	-0-	-5670	-0-					N	-0-					65
12	1891 X	-0-	-0-	-1891	-0-					N	-0-					65
01	868 X	-0-	-0-	-868	-0-					N	-0-					65
02	392 X	-0-	-0-	-392	-0-					N	-0-					65

GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF.14342 - 15574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2052 X	2052	-0-	-0-	-0-	1140	1	912	2	N	-0-					73
10	5305 X	5305	-0-	-0-	-0-	1618	1	3687	2	N	-0-					73
11	5487 X	5487	-0-	-0-	-0-	1571	1	3916	2	N	-0-					73
12	3100 N	5184	-0-	2084	2084	1555	1	3629	2	N	-0-					73
01	7045 X	4961	-0-	-2084	-0-	1481	1	3480	2	N	-0-					73
*02	4587 X	4587	-0-	-0-	-0-	1433	1	3154	2	N	-0-					73

WOLFSBANE (YEGUA) 98429 495 NON-ASSOCIATED ONE WELL CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
ROBINSON -A- WELL #: 1 RRCID -> 227028 COMPL. DATE 10/04/2006 TOTAL DEPTH 2678 PERF. 2419 - 2429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODRIDGE (HACKBERRY) //CONT.// 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

09	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	319			N	NO RPT			-0-

CAMOIL, INC. 127449
MATTHEWS "E" WELL #: 3 RRCID -> 104511 COMPL. DATE 03/21/1983 TOTAL DEPTH N/A PERF. 9734 - 9868

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS, J. R. WELL #: 2 RRCID -> 205819 COMPL. DATE 11/18/2004 TOTAL DEPTH 10100 PERF. 9713 - 9734

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 1 RRCID -> 092466 COMPL. DATE 12/15/1980 TOTAL DEPTH 10050 PERF. 9896 - 9908

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
WINTERMAN, DAVID WELL #: 1 RRCID -> 088174 COMPL. DATE 04/15/1980 TOTAL DEPTH 10050 PERF. 9880 - 9896

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THEUMAN, M. C. WELL #: 2 RRCID -> 234301 COMPL. DATE 02/24/2008 TOTAL DEPTH 7247 PERF. 3886 - 3898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GARRISON LTD. 295861
HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF.10590 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF.11010 - 11896

09	89790	X	89214	-0-	-576	-0-	300	1	87422	2	N	1356	1375	1			357
							1492	9									
10	92783	X	85351	-0-	-7432	-0-	307	1	83681	2	N	1239	1252	1			344
							1363	9									
11	89790	X	88333	-0-	-1457	-0-	300	1	86107	2	N	1751	1683	1	1	8	411
							1926	9									
12	92783	X	90356	-0-	-2427	-0-	310	1	88310	2	N	1578	1692	1			297
							1736	9									
01	92783	X	91055	-0-	-1728	-0-	310	1	89099	2	N	1496	1703	1			90
							1646	9									
02	83272	X	77009	-0-	-6263	-0-	280	1	75149	2	N	1436	998	1			528
							1580	9									

HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF.11943 - 11953

09	143771	X	143771	-0-	-0-	-0-	300	1	141192	2	N	2072	1799	1			377
							2279	9									
10	143654	X	134350	-0-	-9304	-0-	307	1	131901	2	N	1947	2089	1			235
							2142	9									
11	139020	X	133571	-0-	-5449	-0-	300	1	131447	2	N	1658	1473	1	1	8	419
							1824	9									
12	143654	X	137759	-0-	-5895	-0-	310	1	135089	2	N	2145	2327	1			237
							2360	9									
01	143654	X	136893	-0-	-6761	-0-	307	1	134556	2	N	1845	2029	1			53
							2030	9									
02	129752	X	124950	-0-	-4802	-0-	280	1	122604	2	N	1878	1615	1			316
							2066	9									

ETOCO, L.P. 255133
HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMBROSE/VAN RIET UNIT WELL #: 1 RRCID -> 210896 COMPL. DATE 06/05/2005 TOTAL DEPTH 12050 PERF.11166 - 11709

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					237

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK PLAZA (COOK MOUNTAIN) 99420 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PLAZA OIL & GAS, INC. 667995
BISHOP, PATRICK WELL #: 1 RRCID -> 121833 COMPL. DATE 03/14/1986 TOTAL DEPTH 9294 PERF. 8819 - 8829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPORAH (WILCOX) 99669 475 ASSOCIATED 49B CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PLUGGED AND ABANDONED_____ 01/12/2005

JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 12/27/2004

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161

PLUGGED AND ABANDONED_____ 02/04/2005

ZAPORAH (WILCOX) //CONT.// 99669 475 ASSOCIATED 49B CNTY: POLK
WILDHORSE RESOURCES, LLC 923451
TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMMERSCHEIDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
FRENSLEY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF.10654 - 10852

09	903	N	903	-0-	-0-	-0-	162	1	709	2	N	29					257
							32	9									
10	868	N	829	-0-	-39	-0-	164	1	647	2	N	16					273
							18	9									
11	969	N	969	-0-	-0-	-0-	209	1	751	2	N	8					281
							9	9									
12	930	N	621	-0-	-309	-0-	131	1	439	2	N	46	176	1			151
							51	9									
01	0	N	-0-	-0-	-0-	-0-					N	17					168
02	896	N	298	-0-	-598	-0-	210	1	76	2	N	11					179
							12	9									

LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF.10839 - 11114

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

09	1363	N	1363	-0-	-0-	-0-	236	1	1038	2	N	81					151
							89	9									
10	1240	N	1194	-0-	-46	-0-	235	1	928	2	N	28					179
							31	9									
11	1357	N	1357	-0-	-0-	-0-	269	1	968	2	N	109	191	1			97
							120	9									
12	1395	N	1152	-0-	-243	-0-	249	1	834	2	N	63					160
							69	9									
01	0	N	-0-	-0-	-0-	-0-					N	20					180
02	1260	N	398	-0-	-862	-0-	238	1	87	2	N	66	191	1			55
							73	9									

COCHRAN UNIT WELL #: 1 RRCID -> 180841 COMPL. DATE 11/25/2000 TOTAL DEPTH 11350 PERF.10754 - 10760

09	1890	N	1840	-0-	-50	-0-	261	1	1147	2	N	393	366	1			257
							432	9									
10	2015	N	1584	-0-	-431	-0-	248	1	976	2	N	327	365	1			219
							360	9									
11	1740	N	34	-0-	-1706	-0-	6	1	22	2	N	5					224
							6	9									
12	1891	N	-0-	-0-	-1891	-0-					N	2					226
01	0	N	-0-	-0-	-0-	-0-					N	1					227
02	28	N	-0-	-0-	-28	-0-					N	1					228

ZIMMERSCHEIDT (WILCOX) //CONT.// 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	226	-0-	-74	-0-	42	1	184	2	N	-0-					209
10	310	N	274	-0-	-36	-0-	55	1	219	2	N	-0-					209
11	270	N	127	-0-	-143	-0-	28	1	99	2	N	-0-					209
12	248	N	31	-0-	-217	-0-	7	1	24	2	N	-0-					209
01	0	N	-0-	-0-	-0-	-0-					N	-0-					209
*02	245	N	245	-0-	-0-	-0-	212	1	33	2	N	-0-					209

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 01/18/2002 TOTAL DEPTH 10937 PERF.10048 - 10361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					29

LEYENDECKER WELL #: 4 RRCID -> 214126 COMPL. DATE 03/09/2005 TOTAL DEPTH 11205 PERF.10602 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	6	1	37	2	N	-0-					62
10	62	N	24	-0-	-38	-0-	5	1	19	2	N	-0-					62
11	30	N	29	-0-	-1	-0-	6	1	23	2	N	-0-					62
12	31	N	18	-0-	-13	-0-	4	1	14	2	N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	1					63
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					63