GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00014 001 ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
TAYLOR WELL #: 2 RRCID -> 250167 COMPL. DATE 06/10/2009 TOTAL DEPTH 1668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL BASIN OIL INV. INC. 141188
BAILEY WELL #: 6CB RRCID -> 247521 COMPL. DATE 08/18/2008 TOTAL DEPTH 3706 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLENNY WELL #: 5CB RRCID -> 247609 COMPL. DATE 07/17/2008 TOTAL DEPTH 3093 PERF. 2846 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2CB RRCID -> 247610 COMPL. DATE 05/14/2008 TOTAL DEPTH 3960 PERF. 3597 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAMIE WELL #: 1CB RRCID -> 247611 COMPL. DATE 05/15/2008 TOTAL DEPTH 3014 PERF. 920 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITORI OIL COMPANY, LLC 154507
101 WELL #: 1A RRCID -> 196989 COMPL. DATE 03/24/2003 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: THROCKMORTON

FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 18 RRCID -> 194968 COMPL. DATE 11/20/2002 TOTAL DEPTH 4563 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILL OPERATING LLC 387979
THURBER WELL #: 1 RRCID -> 254450 COMPL. DATE 09/27/2008 TOTAL DEPTH 4343 PERF. 4110 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

K & S OIL & GAS COMPANY, LLC 448761
EDWARDS, JACK WELL #: 1 RRCID -> 134067 COMPL. DATE N/A TOTAL DEPTH 2672 PERF. 1473 - 1478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KOKOMO ENERGY, INC. 474070
BENNETT WELL #: 1 RRCID -> 221364 COMPL. DATE 05/23/2006 TOTAL DEPTH 3366 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK E&P OPERATING, LLC 606167
ROBERTS WELL #: 1 RRCID -> 211553 COMPL. DATE 03/25/2005 TOTAL DEPTH 4034 PERF. 3500 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKS, RHONE INC. 641520
LEA WELL #: 5 RRCID -> 246471 COMPL. DATE 12/06/2007 TOTAL DEPTH 4020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO

PRATER EQUIPMENT CO., INC. 675922
PRATER WELL #: 1 RRCID -> 221340 COMPL. DATE 04/07/2006 TOTAL DEPTH 2879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDWOOD OPERATING, INC. 697137
CUESTA-VOSS WELL #: 1 RRCID -> 247613 COMPL. DATE 12/15/2006 TOTAL DEPTH 3238 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCULLY EXPLORATION LLC 760540
WYNNE WELL #: 1 RRCID -> 244806 COMPL. DATE 09/23/2007 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLARD WELL #: 1 RRCID -> 249650 COMPL. DATE 08/11/2008 TOTAL DEPTH 2490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARNER WELL #: 1 RRCID -> 249652 COMPL. DATE 05/20/2008 TOTAL DEPTH 2712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 249875 COMPL. DATE 03/29/2008 TOTAL DEPTH 1900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: BROWN
SCULLY EXPLORATION LLC //CONT.// 760540
SHACKELFORD WELL #: 1 RRCID -> 250001 COMPL. DATE 09/24/2008 TOTAL DEPTH 2370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 250003 COMPL. DATE 02/25/2009 TOTAL DEPTH 1110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROOTHOFF WELL #: 1 RRCID -> 250095 COMPL. DATE 01/13/2009 TOTAL DEPTH 1096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 250100 COMPL. DATE 05/10/2009 TOTAL DEPTH 1700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 2 RRCID -> 250101 COMPL. DATE 05/24/2009 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 250165 COMPL. DATE 01/19/2009 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 250166 COMPL. DATE 03/23/2009 TOTAL DEPTH 1300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: BROWN
SCULLY EXPLORATION LLC //CONT.// 760540
LUKEHART WELL #: 1 RRCID -> 253244 COMPL. DATE 01/25/2009 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 3 RRCID -> 253381 COMPL. DATE 07/27/2009 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 1 RRCID -> 253391 COMPL. DATE 02/03/2008 TOTAL DEPTH 1807 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUDGE WELL #: 1 RRCID -> 253392 COMPL. DATE 01/20/2008 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTZ WELL #: 1 RRCID -> 253394 COMPL. DATE 11/08/2008 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 5 RRCID -> 256437 COMPL. DATE 08/12/2009 TOTAL DEPTH 1215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 4 RRCID -> 256439 COMPL. DATE 08/12/2009 TOTAL DEPTH 1610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO
SCULLY EXPLORATION LLC //CONT.// 760540
HOFFPAUIR WELL #: 1 RRCID -> 263517 COMPL. DATE 07/19/2010 TOTAL DEPTH 1196 PERF. 841 - 855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 12 RRCID -> 135176 COMPL. DATE 05/22/1990 TOTAL DEPTH 3700 PERF. 2482 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE CORYELL-OUACHITA GROUP, INC. 851492
BARNHILL WELL #: 1 RRCID -> 263699 COMPL. DATE 03/12/2009 TOTAL DEPTH 16260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE FORT WORTH ENERGY LLC 882575
MADDUX, J. C. WELL #: 1 RRCID -> 142794 COMPL. DATE 05/29/1992 TOTAL DEPTH 4840 PERF. 3518 - 3642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON -40- WELL #: 4 RRCID -> 238993 COMPL. DATE 10/09/2006 TOTAL DEPTH 1421 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILBOURN ENERGY INC. 923128
MOTEN WELL #: 12CB RRCID -> 253017 COMPL. DATE 02/19/2009 TOTAL DEPTH 1998 PERF. 824 - 1333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PARKER
WILBOURN ENERGY INC. //CONT.// 923128
MOTEN WELL #: 6CB RRCID -> 253127 COMPL. DATE 02/10/2009 TOTAL DEPTH 1510 PERF. 945 - 989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 8 RRCID -> 255381 COMPL. DATE 04/18/2006 TOTAL DEPTH 398 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. E. DAVIS (MARBLE FALLS) 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS,A.E. WELL #: 8 RRCID -> 109742 COMPL. DATE 01/31/1984 TOTAL DEPTH 1410 PERF. 1234 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

DAVIS, A.E. WELL #: 9 RRCID -> 110809 COMPL. DATE 04/27/1984 TOTAL DEPTH 1312 PERF. 1238 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			Y	-0-					-0-

DAVIS,A.E. WELL #: 10 RRCID -> 110810 COMPL. DATE 05/10/1984 TOTAL DEPTH 1331 PERF. 1190 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					-0-

DAVIS, A.E. WELL #: 11 RRCID -> 110811 COMPL. DATE 05/13/1984 TOTAL DEPTH 1307 PERF. 1228 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317

DAVIS, A. E. WELL #: 14 RRCID -> 112603 COMPL. DATE 07/31/1984 TOTAL DEPTH 1320 PERF. 1190 - 1233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			Y	-0-					-0-

DAVIS, A. E. WELL #: 15 RRCID -> 112604 COMPL. DATE 08/21/1984 TOTAL DEPTH 1320 PERF. 1164 - 1172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

DAVIS, A. E. WELL #: 16 RRCID -> 112778 COMPL. DATE 09/05/1984 TOTAL DEPTH 1323 PERF. 1200 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

WALKER, J.N. WELL #: 2 RRCID -> 117701 COMPL. DATE 06/30/1985 TOTAL DEPTH 1330 PERF. 1210 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

WALKER, J.N. WELL #: 3 RRCID -> 117702 COMPL. DATE 07/03/1985 TOTAL DEPTH 1330 PERF. 1226 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

WALKER, J.N. WELL #: 1 RRCID -> 117703 COMPL. DATE 12/07/1984 TOTAL DEPTH 1315 PERF. 1150 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

DAVIS, A.E. WELL #: 18 RRCID -> 119330 COMPL. DATE 06/18/1985 TOTAL DEPTH 1330 PERF. 1193 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
MCNURLEN WELL #: 101 RRCID -> 132946 COMPL. DATE 12/18/1989 TOTAL DEPTH 1295 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MCNURLEN WELL #: 103 RRCID -> 132947 COMPL. DATE 12/18/1989 TOTAL DEPTH 1311 PERF. 1168 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-

DAVIS, A. E. WELL #: 19 RRCID -> 134846 COMPL. DATE 04/30/1990 TOTAL DEPTH 1308 PERF. 1197 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 137064 COMPL. DATE 02/11/1991 TOTAL DEPTH 1372 PERF. 1230 - 1288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
02	140	N	89	-0-	-51	-0-	89	2			N	-0-					-0-

AMV (CISCO SD.) 00155 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ADAIR RESOURCES INC. 003966
POPE WELL #: 1 RRCID -> 118684 COMPL. DATE 09/07/1985 TOTAL DEPTH 1036 PERF. 962 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AARON (RANGER) 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
GIANT NRG CO., LP 302592
HIGGINBOTHAM HEIRS WELL #: 3 RRCID -> 136392 COMPL. DATE 08/03/1990 TOTAL DEPTH 3648 PERF. 3231 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

AARON (RANGER) //CONT.// 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CLABORN WELL #: 2 RRCID -> 127735 COMPL. DATE 06/16/1988 TOTAL DEPTH 3694 PERF. 3255 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					70
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					70
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					70
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					70
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					70
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					70

ABBOTT (MARBLE FALLS) 00285 300 ASSOCIATED 49B CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 7 RRCID -> 086874 COMPL. DATE 04/19/1976 TOTAL DEPTH 4151 PERF. 3421 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	R	326	-0-	-0-	-0-	18	1	308	2	N	-0-					58
10	310	#	219	-0-	-91	-0-	12	1	207	2	N	-0-					58
11	300	#	50	-0-	-250	-0-	3	1	47	2	N	-0-					58
12	341	#	209	-0-	-132	-0-	12	1	196	2	N	1					59
							1	9									
01	341	#	224	-0-	-117	-0-	13	1	210	2	N	1					60
							1	9									
02	308	#	199	-0-	-109	-0-	11	1	187	2	N	1					61
							1	9									

GRIFFIN, J. M. WELL #: 1 RRCID -> 112593 COMPL. DATE 06/03/1986 TOTAL DEPTH 3585 PERF. 3342 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	378	-0-	-72	-0-	21	1	357	2	N	-0-					37
10	496	#	368	-0-	-128	-0-	21	1	347	2	N	-0-					37
11	480	#	332	-0-	-148	-0-	19	1	313	2	N	-0-					37
12	496	#	392	-0-	-104	-0-	22	1	370	2	N	-0-					37
01	471	R	471	-0-	-0-	-0-	27	1	444	2	N	-0-					37
*02	375	R	375	-0-	-0-	-0-	21	1	354	2	N	-0-					37

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 L RRCID -> 093854 COMPL. DATE 12/15/1980 TOTAL DEPTH 3696 PERF. 3476 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON CSL WELL #: 10 RRCID -> 119451 COMPL. DATE 04/03/1987 TOTAL DEPTH 3700 PERF. 3402 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1152	R	1152	-0-	-0-	-0-	80	1	1072	3	N	-0-					-0-
10	1147	#	900	-0-	-247	-0-	68	1	832	3	N	-0-					-0-
11	1110	#	957	-0-	-153	-0-	108	1	849	3	N	-0-					-0-
12	1178	#	1038	-0-	-140	-0-	85	1	953	3	N	-0-					-0-
01	1178	#	1004	-0-	-174	-0-	68	1	936	3	N	-0-					-0-
02	1064	#	820	-0-	-244	-0-	68	1	752	3	N	-0-					-0-

ABERNATHY (3620) 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
EAGLES NEST WELL #: 1 RRCID -> 167090 COMPL. DATE 10/04/1997 TOTAL DEPTH 4264 PERF. 3690 - 3699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABERNATHY (3620) //CONT.// 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
NORTH, CARTER WELL #: 1 RRCID -> 170703 COMPL. DATE 02/24/1998 TOTAL DEPTH 4280 PERF. 3692 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABERNATHY (4000) 00350 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
TURNER WELL #: 1 RRCID -> 161552 COMPL. DATE 11/19/1996 TOTAL DEPTH 4308 PERF. 3992 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					23
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					23
11	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					23
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					23
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					23
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					23

MKS NATURAL GAS COMPANY 518491
WHARTON WELL #: 2 RRCID -> 111229 COMPL. DATE 03/02/1984 TOTAL DEPTH 4190 PERF. 4028 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
*02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

ACE-TINER (CANYON REEF II) 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
JONES WELL #: 1 RRCID -> 159977 COMPL. DATE 08/01/1996 TOTAL DEPTH 4365 PERF. 4273 - 4277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	6	6	8			73

JONES, J. R. WELL #: 1B RRCID -> 196085 COMPL. DATE 01/27/2003 TOTAL DEPTH 5448 PERF. 4390 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
01	14B2 EXT		173	-0-	173 B	173	173	2			N	-0-					3
02	14B2 EXT		476	-0-	476 B	649	476	2			N	-0-					3

ACG99 (CONGL.) 00439 075 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL E-58 WELL #: 1D RRCID -> 175375 COMPL. DATE 11/17/1999 TOTAL DEPTH 4840 PERF. 4454 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					287
10	0	N	-0-	-0-	-0-	-0-					N	-0-					287
11	0	N	-0-	-0-	-0-	-0-					N	-0-					287
12	0	N	-0-	-0-	-0-	-0-					N	-0-					287
01	0	N	-0-	-0-	-0-	-0-					N	-0-					287
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					287

ACKERS (MORRIS SAND) 00460 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
ACKERS "2-34" WELL #: 1 RRCID -> 196438 COMPL. DATE N/A TOTAL DEPTH 5103 PERF. 3446 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	-0-	-0-	-210	-0-					N	-0-					62
10	124	#	-0-	-0-	-124	-0-					N	-0-	3	5			59
11	90	#	-0-	-0-	-90	-0-					N	-0-	3	5			56
12	93	#	-0-	-0-	-93	-0-					N	-0-	2	5			54
01	0	#	-0-	-0-	-0-	-0-					N	-0-					54
02	0	#	-0-	-0-	-0-	-0-					N	-0-					54

ADAIR CREEK (COOK SAND) 00576 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
MCLAUGHLIN, J. M. WELL #: 1111 RRCID -> 148276 COMPL. DATE 08/14/1982 TOTAL DEPTH 6060 PERF. 5748 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					170
10	310	N	264	-0-	-46	-0-	260	3	4	9	N	4					174
11	300	N	271	-0-	-29	-0-	267	3	4	9	N	4					178
12	310	N	290	-0-	-20	-0-	288	3	2	9	N	2					180
01	279	N	278	-0-	-1	-0-	276	3	2	9	N	2					182
*02	314	N	314	-0-	-0-	-0-	307	3	7	9	N	6					188

ADAMS (DUFFER, LOWER) 00622 400 ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
JONES, L.B. WELL #: 2 RRCID -> 253408 COMPL. DATE 02/14/1983 TOTAL DEPTH 3499 PERF. 3372 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-

ADVANCE (CADDO) 00799 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WISE PRODUCTION COMPANY 933825
MORRISON "X" WELL #: 1 RRCID -> 103927 COMPL. DATE 12/10/1982 TOTAL DEPTH 4203 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					49
10	464	N	464	-0-	-0-	-0-	30	1	434	2	N	-0-					49
11	232	N	232	-0-	-0-	-0-	29	1	203	2	N	-0-					49
12	342	N	342	-0-	-0-	-0-	50	1	292	2	N	-0-					49
01	465	N	214	-0-	-251	-0-	29	1	185	2	N	-0-					49
*02	258	N	258	-0-	-0-	-0-	27	1	231	2	N	-0-					49

AKIN (BUCK CREEK) 00989 444 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS,J.W. "A" NCT-1 WELL #: 83 RRCID -> 102913 COMPL. DATE 10/17/1982 TOTAL DEPTH 3250 PERF. 1896 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

AKIN (CADDO) 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. 453142
WHALEN-WILSON WELL #: 1 RRCID -> 017290 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3188 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-

MCANELLY, STANLEY M., JR. 537366
AKIN, C. E. WELL #: 2 RRCID -> 017291 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3120 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-

PARKER ENERGY COMPANY 640154
DAVIS. G. R. WELL #: 1 RRCID -> 058867 COMPL. DATE 10/25/1963 TOTAL DEPTH 3610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

DAVIS. G. R. WELL #: 2 RRCID -> 058868 COMPL. DATE 02/08/1964 TOTAL DEPTH 3594 PERF. 3114 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. R. WELL #: 4 RRCID -> 084848 COMPL. DATE 09/03/1979 TOTAL DEPTH 3320 PERF. 3178 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKIN (CONGLOMERATE) 00989 666 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ROMINGER, R.L. 727039
HART,C. WELL #: 1 RRCID -> 060397 COMPL. DATE 11/06/1974 TOTAL DEPTH 4044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	93	-0-	-87	-0-	93	3			N	-0-					46
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					46
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					46
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					46
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					46
02	224	N	185	-0-	-39	-0-	185	3			N	-0-					46

AKIN (LAUDERDALE) 00989 777 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRUST OIL CO. 872124
BROOKS WELL #: 1R RRCID -> 148745 COMPL. DATE 03/10/1994 TOTAL DEPTH 2855 PERF. 2771 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					110
10	372	N	306	-0-	-66	-0-	306	2			N	-0-					110
11	330	N	56	-0-	-274	-0-	56	2			N	-0-					110
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					110
01	310	N	10	-0-	-300	-0-	10	2			N	-0-					110
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					110

ALBANY (CADDO) 01125 110 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "33-R" WELL #: 1 RRCID -> 190297 COMPL. DATE 07/17/2002 TOTAL DEPTH 4995 PERF. 4394 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2118	R	2118	-0-	-0-	-0-	2118	3			N	-0-					94
10	2294	#	2121	-0-	-173	-0-	2121	3			N	-0-					94
11	2220	#	1698	-0-	-522	-0-	1698	3			N	-0-					94
12	2294	#	2024	-0-	-270	-0-	1977	3	47	9	N	43					137
01	2316	R	2316	-0-	-0-	-0-	2316	3			N	-0-					137
02	1988	#	1202	-0-	-786	-0-	1202	3			N	-0-					137

ALBANY (MISSISSIPPIAN) 01125 666 ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL "58" UNIT WELL #: 1 RRCID -> 162881 COMPL. DATE 03/25/1997 TOTAL DEPTH 4817 PERF. 4718 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					84
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					84
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					84
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					84
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					84
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					84

CASEY "32" WELL #: 1 RRCID -> 190633 COMPL. DATE 04/25/2001 TOTAL DEPTH 4910 PERF. 4800 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					127
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					127
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					127
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					127
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					127
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					127

ALBANY, S. (ATOKA 4400) 01129 250 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
VALDEZ WELL #: 1 RRCID -> 175653 COMPL. DATE 12/01/1999 TOTAL DEPTH 4846 PERF. 4467 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	R	740	-0-	-0-	-0-	632	3	108	9	N	98	172	1			112
10	713	#	655	-0-	-58	-0-	642	3	13	9	N	12					124
11	660	#	615	-0-	-45	-0-	612	3	3	9	N	3					127
12	775	#	638	-0-	-137	-0-	626	3	12	9	N	11					138
01	775	#	626	-0-	-149	-0-	620	3	6	9	N	5					143
02	700	#	550	-0-	-150	-0-	546	3	4	9	N	4					147

ALBANY LEECH (MISS) 01144 666 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
HOOKER "17" WELL #: 2 RRCID -> 186688 COMPL. DATE N/A TOTAL DEPTH 4690 PERF. 4513 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1977	R	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEDO, SOUTH (ATOKA) 01402 000 NON-ASSOCIATED CAPACITY CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE BEAR RANCH WELL #: 2 RRCID -> 084192 COMPL. DATE 03/01/1979 TOTAL DEPTH 6070 PERF. 4857 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2958	N	1009	-0-	-1949	-0-	511	1	498	3	Y	-0-					4
10	987	N	987	-0-	-0-	-0-	510	1	477	3	Y	-0-					4
11	881	N	881	-0-	-0-	-0-	459	1	422	3	Y	-0-					4
12	913	N	913	-0-	-0-	-0-	450	1	463	3	Y	-0-					4
01	902	N	902	-0-	-0-	-0-	460	1	442	3	Y	-0-					4
*02	761	N	761	-0-	-0-	-0-	359	1	402	3	Y	-0-					4

LITTLE BEAR RANCH WELL #: 5 RRCID -> 084212 COMPL. DATE 08/15/1979 TOTAL DEPTH 6006 PERF. 5816 - 5824

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFARLAND-DIXON WELL #: 2 RRCID -> 207611 COMPL. DATE 11/08/2004 TOTAL DEPTH 6029 PERF. 5813 - 5880

09	1942	N	1942	-0-	-0-	-0-	131	1	1809	3	N	2					12
							2	9									
10	2542	N	1924	-0-	-618	-0-	133	1	1788	3	N	3					15
							3	9									
11	2130	N	1820	-0-	-310	-0-	127	1	1684	3	N	8					23
							9	9									
12	1922	N	1508	-0-	-414	-0-	118	1	1390	3	N	-0-					23
01	1922	N	1509	-0-	-413	-0-	124	1	1383	3	N	2					25
							2	9									
02	1708	N	1554	-0-	-154	-0-	115	1	1430	3	N	8					33
							9	9									

ALEDO, S (MARBLE FALLS) 01402 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 T RRCID -> 091324 COMPL. DATE 01/21/1980 TOTAL DEPTH 6250 PERF. 6135 - 6163

09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEDO, SE. (1200 STRAWN) 01404 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
RILEY, LANHAM 712148
RILEY, LANHAM WELL #: 1 RRCID -> 139351 COMPL. DATE 01/25/1986 TOTAL DEPTH N/A PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDRIA (GARDNER SD A) 01433 210 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT, R. B. WELL #: 1B RRCID -> 270471 COMPL. DATE 12/04/2011 TOTAL DEPTH 4246 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17622		-0-	-0-	-17622	-0-					N	-0-					-0-
10	2046		-0-	-0-	-2046	-0-					N	-0-					-0-
11	1980		-0-	-0-	-1980	-0-					N	-0-					-0-
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFRED-DONNELL (CADDO) 01456 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
DONNELL, A. D. WELL #: 1C RRCID -> 158654 COMPL. DATE 05/10/1996 TOTAL DEPTH 4335 PERF. 3307 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXL-A WELL #: 2C RRCID -> 170295 COMPL. DATE 06/15/1998 TOTAL DEPTH 4448 PERF. 3447 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN (STRAWN) 01643 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 2 RRCID -> 087574 COMPL. DATE 03/26/1980 TOTAL DEPTH 3395 PERF. 1369 - 1388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

GAILEY,N.C."A"ET AL UNIT WELL #: 2 RRCID -> 103520 COMPL. DATE 12/30/1982 TOTAL DEPTH 2314 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

ALLEN & RITCHIE (STRAWN) 01699 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ALLEN & RITCHIE 013940
ALLEN & RITCHIE -C- WELL #: 2 RRCID -> 017299 COMPL. DATE N/A TOTAL DEPTH 1380 PERF. 1367 - 1377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVA LEE HAWKINS (3280) 02095 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
NORTH ALLEN RANCH WELL #: 1 RRCID -> 123263 COMPL. DATE 12/29/1986 TOTAL DEPTH 3516 PERF. 3354 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	241	-0-	-29	-0-	241	2			N	-0-					76
10	341	N	219	-0-	-122	-0-	219	2			N	-0-					76
11	330	N	242	-0-	-88	-0-	242	2			N	-0-					76
12	248	N	87	-0-	-161	-0-	87	2			N	-0-					76
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					76
*02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					76

ALLEN HEIRS-FIELD WELL #: 2 RRCID -> 124996 COMPL. DATE 07/25/1989 TOTAL DEPTH 3492 PERF. 3111 - 3337

09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					58
10	434	N	346	-0-	-88	-0-	346	2			N	-0-					58
11	420	N	348	-0-	-72	-0-	348	2			N	-0-					58
12	403	N	135	-0-	-268	-0-	135	2			N	-0-					58
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					58
02	336	N	253	-0-	-83	-0-	253	2			N	-0-					58

ALLEN HEIRS "D" WELL #: 2 RRCID -> 126868 COMPL. DATE 03/28/1988 TOTAL DEPTH 3620 PERF. 3557 - 3562

09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					72
10	403	N	309	-0-	-94	-0-	309	2			N	-0-					72
11	390	N	311	-0-	-79	-0-	311	2			N	-0-					72
12	341	N	121	-0-	-220	-0-	121	2			N	-0-					72
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					72
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					72

ALVA LEE HAWKINS (3400) 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
D & R ENTERPRISES 196846
HAWKINS, J.J. WELL #: 7 RRCID -> 075858 COMPL. DATE 03/02/1978 TOTAL DEPTH 3702 PERF. N/A

09	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
*02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

HAWKINS, J.J. WELL #: 9 RRCID -> 084213 COMPL. DATE 08/01/1979 TOTAL DEPTH 3440 PERF. 3340 - 3350

09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

HAWKINS, J.J. WELL #: 1AB RRCID -> 152871 COMPL. DATE 12/10/1994 TOTAL DEPTH 3434 PERF. 3220 - 3230

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALVA LEE HAWKINS (3400) //CONT.// 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
EAST ALLEN RANCH WELL #: 2 RRCID -> 127910 COMPL. DATE 07/18/1988 TOTAL DEPTH 3560 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					21
10	62	N	40	-0-	-22	-0-	40	2			N	-0-					21
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					21
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					21
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					21

ANN T. (CONGL.) 02985 420 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TREK RESOURCES, INC. 867578
CLEVELAND WELL #: 1 RRCID -> 262283 COMPL. DATE 07/26/2011 TOTAL DEPTH 4281 PERF. 3982 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/08/2013 - PLUGGED 07-08-2013

ANTELOPE CREEK (BLUFF CREEK) 03095 050 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 1S RRCID -> 151870 COMPL. DATE 12/09/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL "103" B WELL #: 3S RRCID -> 157968 COMPL. DATE 02/13/1996 TOTAL DEPTH 1703 PERF. 1279 - 1283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTELOPE HILLS (CADDO, UPPER) 03097 122 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 2 RRCID -> 147500 COMPL. DATE 09/24/1993 TOTAL DEPTH 5110 PERF. 4618 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANZAC (GARDNER) 03208 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 45 RRCID -> 017305 COMPL. DATE 09/18/1961 TOTAL DEPTH 2492 PERF. 2450 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	527	N	219	-0-	-308	-0-	219	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANZAC (MORRIS) 03208 666 ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
DEMF A-2 WELL #: 2 RRCID -> 017306 COMPL. DATE 12/27/1941 TOTAL DEPTH N/A PERF. 2095 - 2103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
MILLER LITE "B" WELL #: 1B RRCID -> 136543 COMPL. DATE 07/23/1990 TOTAL DEPTH 2670 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER DISCOVERY WELL #: 5 RRCID -> 141755 COMPL. DATE 06/24/1992 TOTAL DEPTH 3520 PERF. 2056 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 2 RRCID -> 142088 COMPL. DATE 06/09/1992 TOTAL DEPTH 2140 PERF. 2063 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 1 RRCID -> 142090 COMPL. DATE 05/11/1992 TOTAL DEPTH 2150 PERF. 2057 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH WELL #: 4 RRCID -> 151784 COMPL. DATE 03/10/1995 TOTAL DEPTH 3530 PERF. 2100 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARDINGER (LAKE SAND, UPPER) 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
HANVEY-FEE WELL #: 3 RRCID -> 106101 COMPL. DATE 06/11/1983 TOTAL DEPTH 4048 PERF. 3356 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					12
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					12
11	30	N	-0-	-0-	-30	-0-					N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	31	N	-0-	-0-	-31	-0-					N	-0-					12
*02	28	N	-0-	-0-	-28	-0-					N	-0-					12

HANVEY-FEE WELL #: 4 RRCID -> 122334 COMPL. DATE 12/14/1983 TOTAL DEPTH 4005 PERF. 3397 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

GEORGE FEE ESTATE WELL #: 1 RRCID -> 132266 COMPL. DATE N/A TOTAL DEPTH 4160 PERF. 3452 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					105
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					105
11	120	N	-0-	-0-	-120	-0-					N	-0-					105
12	124	N	-0-	-0-	-124	-0-					N	-0-					105
01	93	N	-0-	-0-	-93	-0-					N	-0-					105
*02	84	N	-0-	-0-	-84	-0-					N	-0-					105

MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE "D" WELL #: 15 RRCID -> 114297 COMPL. DATE 12/07/1984 TOTAL DEPTH 4043 PERF. 3351 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
12	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-

KATLACO FEE "C" WELL #: 7 RRCID -> 125624 COMPL. DATE 06/18/1984 TOTAL DEPTH 4050 PERF. 3664 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	183	-0-	-57	-0-	183	3			N	-0-					62
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					62
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					62
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					62
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					62
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					62

KATLACO FEE WELL #: 3 RRCID -> 125627 COMPL. DATE 03/18/1983 TOTAL DEPTH 4090 PERF. 3468 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	126	-0-	-54	-0-	123	3	3	9	N	3					29
10	155	N	138	-0-	-17	-0-	134	3	4	9	N	4					33
11	152	N	152	-0-	-0-	-0-	140	3	12	9	N	11					44
12	148	N	148	-0-	-0-	-0-	129	3	19	9	N	17					61
01	140	N	140	-0-	-0-	-0-	123	3	17	9	N	15					76
02	140	N	121	-0-	-19	-0-	103	3	18	9	N	16					92

ARLENE, N. (CONGL.) 03617 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT "A" WELL #: 1 RRCID -> 170001 COMPL. DATE 12/18/1997 TOTAL DEPTH 4400 PERF. 4036 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ARRIBA LIBRA (JENNINGS LIME) 03848 500 ASSOCIATED 49B CNTY: NOLAN
SUN-KEY OIL CO., INC. 829320
JONES, MARY -A- WELL #: 1 U RRCID -> 056184 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATWELL (LAKE SAND) 04321 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
HUTCHINS WELL #: 1 RRCID -> 135798 COMPL. DATE 06/10/1988 TOTAL DEPTH 3908 PERF. 3518 - 3538

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUBURN (DUFFER) 04337 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
GENTRY "23" WELL #: 1 RRCID -> 240708 COMPL. DATE 08/01/2008 TOTAL DEPTH 4086 PERF. 3908 - 3914

09	1170 N	1062	-0-	-108	-0-	1062	2			N	-0-					103
10	1178 N	1078	-0-	-100	-0-	1078	2			N	-0-					103
11	1050 N	937	-0-	-113	-0-	937	2			N	-0-					103
12	1085 N	833	-0-	-252	-0-	833	2			N	-0-					103
01	1085 N	818	-0-	-267	-0-	818	2			N	-0-					103
02	868 N	677	-0-	-191	-0-	677	2			N	-0-					103

WHITE, WAYNE "46" UNIT WELL #: 1 RRCID -> 246059 COMPL. DATE 01/07/2009 TOTAL DEPTH 4107 PERF. 3876 - 3890

09	563 N	563	-0-	-0-	-0-	563	2			N	-0-					51
10	620 N	546	-0-	-74	-0-	546	2			N	-0-					51
11	570 N	552	-0-	-18	-0-	552	2			N	-0-					51
12	589 N	553	-0-	-36	-0-	553	2			N	-0-					51
01	628 N	628	-0-	-0-	-0-	625	2	3	9	N	3					54
*02	556 N	556	-0-	-0-	-0-	556	2			N	-0-					54

AZLE, SOUTH 04640 500 ASSOCIATED ONE WELL CNTY: PARKER
PROPP, WILLIAM D. 681468
PROPP WELL #: 1 RRCID -> 138525 COMPL. DATE 06/04/1991 TOTAL DEPTH 4999 PERF. 2992 - 3005

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) 04672 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WRIGHT, BESS L. WELL #: 1 RRCID -> 237123 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2889 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	#	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	62	#	37	-0-	-25	-0-	37	2			N	-0-					-0-
01	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-

D.J. & T. ENERGY 196227
BRAMLET "A" WELL #: 2 RRCID -> 102427 COMPL. DATE 10/01/1979 TOTAL DEPTH 3344 PERF. 2823 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	85	-0-	-5	-0-	85	2			Y	-0-					62
10	93	#	80	-0-	-13	-0-	80	2			Y	-0-					62
11	90	#	59	-0-	-31	-0-	59	2			Y	-0-					62
12	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					62
01	93	#	44	-0-	-49	-0-	44	2			Y	-0-					62
02	84	#	46	-0-	-38	-0-	46	2			Y	-0-					62

BRAMLET "A" WELL #: 1 RRCID -> 102428 COMPL. DATE 03/02/1978 TOTAL DEPTH 3750 PERF. 2878 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	84	-0-	-6	-0-	84	2			Y	-0-					62
10	93	#	80	-0-	-13	-0-	80	2			Y	-0-					62
11	90	#	59	-0-	-31	-0-	59	2			Y	-0-					62
12	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					62
01	93	#	44	-0-	-49	-0-	44	2			Y	-0-					62
02	84	#	47	-0-	-37	-0-	47	2			Y	-0-					62

SPENCE WELL #: 1 RRCID -> 123246 COMPL. DATE 07/02/1983 TOTAL DEPTH 2902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	182	-0-	-28	-0-	182	2			N	-0-					-0-
10	217	#	200	-0-	-17	-0-	200	2			N	-0-					-0-
11	210	#	174	-0-	-36	-0-	174	2			N	-0-					-0-
12	186	#	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	#	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	168	#	118	-0-	-50	-0-	118	2			N	-0-					-0-

BRAMLET 'A' WELL #: 7 RRCID -> 173817 COMPL. DATE 06/18/1999 TOTAL DEPTH 2950 PERF. 2812 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

SEQUOIA NATURAL GAS, INC. 767543
ROBERTSON HEIRS WELL #: 1 RRCID -> 084819 COMPL. DATE 07/01/1979 TOTAL DEPTH 3160 PERF. 2802 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
NEWMAN, THOMAS WELL #: 1 RRCID -> 100396 COMPL. DATE 10/03/1976 TOTAL DEPTH 2851 PERF. 2711 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	51	-0-	-99	-0-	51	3			N	-0-					23
10	155	#	31	-0-	-124	-0-	31	3			N	-0-					23
11	150	#	30	-0-	-120	-0-	30	3			N	-0-					23
12	155	#	12	-0-	-143	-0-	12	3			N	-0-					23
01	124	#	-0-	-0-	-124	-0-					N	-0-					23
02	56	#	12	-0-	-44	-0-	12	3			N	-0-					23

MURPHREE,W.E. "A" WELL #: 2 RRCID -> 100397 COMPL. DATE 10/16/1976 TOTAL DEPTH 2880 PERF. 2810 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	203	-0-	-37	-0-	203	3			N	-0-					35
10	248	#	207	-0-	-41	-0-	207	3			N	-0-					35
11	219	R	219	-0-	-0-	-0-	219	3			N	-0-					35
12	217	#	210	-0-	-7	-0-	210	3			N	-0-					35
01	217	#	208	-0-	-9	-0-	208	3			N	-0-					35
*02	211	R	211	-0-	-0-	-0-	211	3			N	-0-					35

LESTER UNIT WELL #: 2 RRCID -> 100398 COMPL. DATE 04/12/1977 TOTAL DEPTH 2850 PERF. 2800 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	211	-0-	-29	-0-	211	3			N	-0-					14
10	248	#	235	-0-	-13	-0-	235	3			N	-0-					14
11	240	#	217	-0-	-23	-0-	217	3			N	-0-					14
12	229	R	229	-0-	-0-	-0-	229	3			N	-0-					14
01	248	#	193	-0-	-55	-0-	193	3			N	-0-					14
02	224	#	212	-0-	-12	-0-	212	3			N	-0-					14

WOODS, MAUDIE "A" WELL #: 1 RRCID -> 100400 COMPL. DATE 07/02/1977 TOTAL DEPTH 2850 PERF. 2736 - 2795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	259	-0-	-11	-0-	259	3			N	-0-					30
10	279	#	249	-0-	-30	-0-	249	3			N	-0-					30
11	270	#	255	-0-	-15	-0-	252	3	3	9	N	3					33
12	279	#	255	-0-	-24	-0-	255	3			N	-0-					33
01	279	#	241	-0-	-38	-0-	238	3	3	9	N	3					36
02	252	#	244	-0-	-8	-0-	240	3	4	9	N	4					40

WILLIAMS, WILLIE WELL #: 4 RRCID -> 100401 COMPL. DATE 04/08/1977 TOTAL DEPTH 2838 PERF. 2735 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
11	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	31	#	30	-0-	-1	-0-	30	3			Y	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					-0-
*02	29	R	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 3 RRCID -> 100402 COMPL. DATE 03/10/1977 TOTAL DEPTH 2825 PERF. 2698 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	R	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
10	113	R	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
11	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	90	R	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
01	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*02	87	R	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 2 RRCID -> 100403 COMPL. DATE 03/03/1977 TOTAL DEPTH 2885 PERF. 2807 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	159	-0-	-21	-0-	159	3			Y	-0-					21
10	162	R	162	-0-	-0-	-0-	162	3			Y	-0-					21
11	180	#	141	-0-	-39	-0-	141	3			Y	-0-					21
12	186	#	129	-0-	-57	-0-	129	3			Y	-0-					21
01	186	#	114	-0-	-72	-0-	114	3			Y	-0-					21
02	140	#	127	-0-	-13	-0-	127	3			Y	-0-					21

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

RANKIN, RAY WELL #: 4 RRCID -> 100410 COMPL. DATE 05/23/1977 TOTAL DEPTH 2883 PERF. 2811 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	R	61	-0-	-0-	-0-	61	3			Y	-0-					36
10	65	R	65	-0-	-0-	-0-	65	3			Y	-0-					36
11	61	R	61	-0-	-0-	-0-	61	3			Y	-0-					36
12	62	#	61	-0-	-1	-0-	61	3			Y	-0-					36
01	62	#	54	-0-	-8	-0-	54	3			Y	-0-					36
*02	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					36

RANKIN, RAY WELL #: 3 RRCID -> 100411 COMPL. DATE 05/11/1977 TOTAL DEPTH 2900 PERF. 2790 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	R	284	-0-	-0-	-0-	284	3			Y	-0-					44
10	305	R	305	-0-	-0-	-0-	305	3			Y	-0-					44
11	282	R	282	-0-	-0-	-0-	282	3			Y	-0-					44
12	282	R	282	-0-	-0-	-0-	282	3			Y	-0-					44
01	250	R	250	-0-	-0-	-0-	250	3			Y	-0-					44
*02	272	R	272	-0-	-0-	-0-	272	3			Y	-0-					44

WOODS, MAUDIE WELL #: RRCID -> 100657 COMPL. DATE 10/17/1976 TOTAL DEPTH 3850 PERF. 2736 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 01/00/1987

WOODS, H.T. WELL #: 1 RRCID -> 102369 COMPL. DATE 09/15/1976 TOTAL DEPTH 2860 PERF. 2796 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

LEE, WELDON WELL #: 1 RRCID -> 105999 COMPL. DATE 07/13/1977 TOTAL DEPTH 3200 PERF. 2789 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	R	287	-0-	-0-	-0-	287	3			Y	-0-					11
10	295	R	295	-0-	-0-	-0-	295	3			Y	-0-					11
11	304	R	304	-0-	-0-	-0-	304	3			Y	-0-					11
12	314	R	314	-0-	-0-	-0-	314	3			Y	-0-					11
01	258	R	258	-0-	-0-	-0-	258	3			Y	-0-					11
*02	248	R	248	-0-	-0-	-0-	248	3			Y	-0-					11

LEE, WELDON WELL #: 2 RRCID -> 106000 COMPL. DATE 11/23/1977 TOTAL DEPTH 2875 PERF. 2817 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	R	286	-0-	-0-	-0-	286	3			Y	-0-					11
10	294	R	294	-0-	-0-	-0-	294	3			Y	-0-					11
11	303	R	303	-0-	-0-	-0-	303	3			Y	-0-					11
12	314	R	314	-0-	-0-	-0-	314	3			Y	-0-					11
01	279	#	258	-0-	-21	-0-	258	3			Y	-0-					11
02	252	#	247	-0-	-5	-0-	247	3			Y	-0-					11

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
LESTER UNIT WELL #: 1 RRCID -> 112352 COMPL. DATE 08/06/1976 TOTAL DEPTH 2880 PERF. 2786 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	172	-0-	-8	-0-	172	3			N	-0-					2
10	192	R	192	-0-	-0-	-0-	192	3			N	-0-					2
11	180	#	178	-0-	-2	-0-	178	3			N	-0-					2
12	187	R	187	-0-	-0-	-0-	187	3			N	-0-					2
01	186	#	158	-0-	-28	-0-	158	3			N	-0-					2
*02	173	R	173	-0-	-0-	-0-	173	3			N	-0-					2

MURPHREE,W.E. "A" WELL #: 1 RRCID -> 112355 COMPL. DATE 08/25/1976 TOTAL DEPTH 2930 PERF. 2837 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	166	-0-	-74	-0-	166	3			N	-0-					23
10	248	#	224	-0-	-24	-0-	224	3			N	-0-					23
11	210	#	199	-0-	-11	-0-	199	3			N	-0-					23
12	189	R	189	-0-	-0-	-0-	189	3			N	-0-					23
01	217	#	169	-0-	-48	-0-	169	3			N	-0-					23
02	196	#	148	-0-	-48	-0-	148	3			N	-0-					23

MURPHREE, W.E. "A" WELL #: 3 RRCID -> 122365 COMPL. DATE 03/30/1977 TOTAL DEPTH 2960 PERF. 2877 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	220	-0-	-50	-0-	218	3	2	9	N	2					16
10	248	#	244	-0-	-4	-0-	242	3	2	9	N	2					18
11	248	R	248	-0-	-0-	-0-	244	3	4	9	N	4					22
12	253	R	253	-0-	-0-	-0-	251	3	2	9	N	2					24
01	248	#	215	-0-	-33	-0-	215	3			N	-0-					24
02	224	#	158	-0-	-66	-0-	158	3			N	-0-					24

PALMORE,J.B. WELL #: 1 RRCID -> 122366 COMPL. DATE 07/15/1977 TOTAL DEPTH 2880 PERF. 2799 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	325	-0-	-125	-0-	325	3			N	-0-					10
10	477	R	477	-0-	-0-	-0-	477	3			N	-0-					10
11	477	R	477	-0-	-0-	-0-	477	3			N	-0-					10
12	484	R	484	-0-	-0-	-0-	484	3			N	-0-					10
01	465	#	388	-0-	-77	-0-	388	3			N	-0-					10
02	448	#	434	-0-	-14	-0-	434	3			N	-0-					10

SPENCE, ROBERT J. WELL #: 2 RRCID -> 125399 COMPL. DATE 06/09/1976 TOTAL DEPTH 2922 PERF. 2762 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					1
10	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					1
11	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					1
12	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					1
01	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					1
*02	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					1

SPENCE, ROBERT J. WELL #: 3 RRCID -> 125400 COMPL. DATE 07/31/1976 TOTAL DEPTH 2891 PERF. 2785 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	R	363	-0-	-0-	-0-	363	3			Y	-0-					5
10	351	R	351	-0-	-0-	-0-	351	3			Y	-0-					5
11	334	R	334	-0-	-0-	-0-	334	3			Y	-0-					5
12	328	R	328	-0-	-0-	-0-	328	3			Y	-0-					5
01	307	R	307	-0-	-0-	-0-	307	3			Y	-0-					5
*02	285	R	285	-0-	-0-	-0-	285	3			Y	-0-					5

RINGHOFFER, A. H. WELL #: 3 RRCID -> 146645 COMPL. DATE 07/27/1977 TOTAL DEPTH 2800 PERF. 2726 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	28	-0-	-32	-0-	28	3			N	-0-					-0-
10	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER, A. H. WELL #: 5 RRCID -> 146653 COMPL. DATE 03/26/1986 TOTAL DEPTH 2861 PERF. 2791 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	28	-0-	-32	-0-	28	3			N	-0-					-0-
10	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 6 RRCID -> 146654 COMPL. DATE 07/27/1977 TOTAL DEPTH 2903 PERF. 2833 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	28	-0-	-32	-0-	28	3			N	-0-					-0-
10	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 146655 COMPL. DATE 06/03/1993 TOTAL DEPTH 2825 PERF. 2742 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	3			N	-0-					-0-

BCM (STRAWN) 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MARTHA -18- WELL #: 2 RRCID -> 211356 COMPL. DATE 06/15/2005 TOTAL DEPTH 3035 PERF. 2595 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

MARTHA -18- WELL #: 1 RRCID -> 211428 COMPL. DATE 06/15/2005 TOTAL DEPTH 3025 PERF. 2612 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

101 RANCH -17- WELL #: 3 RRCID -> 211441 COMPL. DATE 07/15/2005 TOTAL DEPTH 3035 PERF. 2577 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	89	-0-	-91	-0-	89	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
CM-S -A- WELL #: 2 RRCID -> 216245 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2115 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

CM-S WELL #: 1 RRCID -> 222102 COMPL. DATE 10/13/2006 TOTAL DEPTH 3024 PERF. 2242 - 2248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
VINCENT WELL #: 1 RRCID -> 150216 COMPL. DATE 05/19/1994 TOTAL DEPTH 4700 PERF. 2331 - 2339

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32

VINCENT WELL #: 2 RRCID -> 154250 COMPL. DATE 02/25/1995 TOTAL DEPTH 4650 PERF. 2322 - 2330

09	DLQ G-10	376	-0-	376	595	67	1	309	3	Y	-0-					-0-
10	DLQ G-10	240	-0-	240	835	104	1	136	3	Y	-0-					-0-
11	1087 N	252	-0-	-835	-0-	252	3			Y	-0-					-0-
12	309 N	309	-0-	-0-	-0-	84	1	225	3	Y	-0-					-0-
01	401 N	401	-0-	-0-	-0-	107	1	294	3	Y	-0-					-0-
02	224 N	215	-0-	-9	-0-	31	1	184	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
PLEASANT VALLEY WELL #: 1 RRCID -> 165739 COMPL. DATE 07/15/1997 TOTAL DEPTH 2834 PERF. 1858 - 1864

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIDSON -40- WELL #: 2 RRCID -> 225252 COMPL. DATE 01/04/2007 TOTAL DEPTH 2303 PERF. 2166 - 2180

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
DAVIDSON -40- WELL #: 3 RRCID -> 225913 COMPL. DATE 02/27/2007 TOTAL DEPTH 2305 PERF. 2154 - 2161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B. H. (CADDO) 04731 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HEROD, BILL 379925
WINSTON,MARIE WELL #: 1 RRCID -> 067490 COMPL. DATE 03/31/1976 TOTAL DEPTH 3900 PERF. 3611 - 3619

09	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
11	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
12	186	N	42	-0-	-144	-0-	42	2			N	-0-					-0-
01	186	N	32	-0-	-154	-0-	32	2			N	-0-					-0-
02	140	N	2	-0-	-138	-0-	2	2			N	-0-					-0-

B.L.E. (DUFFER) 04802 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
YELLOW ROSE OIL & GAS OPER. INC. 946964
4-WAY FARMS WELL #: 2 RRCID -> 103416 COMPL. DATE 11/20/1982 TOTAL DEPTH 2840 PERF. 2735 - 2738

*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					42
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					42
06	DLQ G-10		6	-0-	6	6	6	2			N	-0-					42
07	DLQ G-10		6	-0-	6	12	6	2			N	-0-					42
08	DLQ G-10		2	-0-	2	14	2	2			N	-0-					42
09	DLQ G-10		2	-0-	2	16	2	2			N	-0-					42
10	DLQ G-10		2	-0-	2	18	2	2			N	-0-					42
11	DLQ G-10		2	-0-	2	20	2	2			N	-0-					42
12	DLQ G-10		-0-	-0-	-0-	20					N	-0-					42
01	DLQ G-10		-0-	-0-	-0-	20					N	-0-					42
02	DLQ G-10		NO RPT	-0-	-0-	20					N	NO RPT					42

4-WAY FARMS WELL #: 3 RRCID -> 113141 COMPL. DATE 08/10/1984 TOTAL DEPTH 2810 PERF. 2734 - 2740

*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					17
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					17
06	DLQ G-10		6	-0-	6	6	6	2			N	-0-					17
07	DLQ G-10		6	-0-	6	12	6	2			N	-0-					17
08	DLQ G-10		2	-0-	2	14	2	2			N	-0-					17
09	DLQ G-10		2	-0-	2	16	2	2			N	-0-					17
10	DLQ G-10		2	-0-	2	18	2	2			N	-0-					17
11	DLQ G-10		2	-0-	2	20	2	2			N	-0-					17
12	DLQ G-10		-0-	-0-	-0-	20					N	-0-					17
01	DLQ G-10		-0-	-0-	-0-	20					N	-0-					17
02	DLQ G-10		NO RPT	-0-	-0-	20					N	NO RPT					17

B.R.A. (CONGL.) 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LANDAR WELL #: 3 RRCID -> 090914 COMPL. DATE 11/15/1980 TOTAL DEPTH 4300 PERF. 3921 - 3929

09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					66
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					66
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					66
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					66
*01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					66
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					66

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
LANDAR WELL #: 5 RRCID -> 094999 COMPL. DATE 08/20/1981 TOTAL DEPTH 4258 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					84
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					84
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					84
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					84
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					84
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					84

LANDAR WELL #: 6 RRCID -> 095592 COMPL. DATE 09/27/1981 TOTAL DEPTH 4251 PERF. 3974 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					54
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					54
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					54
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					54
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					54
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					54

DUWE, DOUG WELL #: 3 RRCID -> 134859 COMPL. DATE 02/20/1987 TOTAL DEPTH 4300 PERF. 3838 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					41
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					41
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					41
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					41
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					41
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					41

CHOLLA PETROLEUM, INC. 150683
NEWMAN, GRAGG WELL #: 2 RRCID -> 210666 COMPL. DATE 07/14/2005 TOTAL DEPTH 4130 PERF. 4024 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					22
10	465	N	324	-0-	-141	-0-	324	2			N	-0-					22
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					22
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					22
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					22
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					22

STRINGER EAST WELL #: 2 RRCID -> 214174 COMPL. DATE 01/16/2006 TOTAL DEPTH 4274 PERF. 4128 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					20
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					20
11	210	N	191	-0-	-19	-0-	191	2			N	-0-					20
12	341	N	211	-0-	-130	-0-	211	2			N	-0-					20
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					20
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					20

STRINGER EAST UNIT WELL #: 3 RRCID -> 217001 COMPL. DATE 03/27/2006 TOTAL DEPTH 4371 PERF. 4218 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					40
10	248	N	165	-0-	-83	-0-	165	2			N	-0-					40
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					40
12	217	N	104	-0-	-113	-0-	104	2			N	-0-					40
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					40
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					40

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. //CONT.// 150683
GRAGG HAWN KEARNEY WELL #: 1 RRCID -> 223675 COMPL. DATE 09/21/2006 TOTAL DEPTH 4391 PERF. 4300 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					84
10	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					84
11	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					84
12	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					84
01	1483	N	1483	-0-	-0-	-0-	1422	2	61	9	N	55					139
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					139

EAGLE ENERGY ACQUISITIONS LP 238357
DENO-GRAGG WELL #: 1 RRCID -> 199917 COMPL. DATE 02/16/2004 TOTAL DEPTH 4335 PERF. 4142 - 4163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1439	N	1439	-0-	-0-	-0-	1425	2	14	9	N	13	66	1			40
10	806	N	755	-0-	-51	-0-	748	2	7	9	N	6					46
11	1140	N	784	-0-	-356	-0-	770	2	14	9	N	13	1	8			58
12	1488	N	719	-0-	-769	-0-	704	2	15	9	N	14	1	8			71
01	744	N	678	-0-	-66	-0-	664	2	14	9	N	13	35	1			49
02	728	N	451	-0-	-277	-0-	440	2	11	9	N	10	1	8			58

COLEMAN WELL #: 1 RRCID -> 206019 COMPL. DATE 09/28/2004 TOTAL DEPTH 4376 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					23
10	248	N	170	-0-	-78	-0-	167	2	3	9	N	3	26	1			-0-
11	300	N	162	-0-	-138	-0-	159	2	3	9	N	3					3
12	372	N	170	-0-	-202	-0-	159	2	11	9	N	10					13
01	174	N	174	-0-	-0-	-0-	160	2	14	9	N	13					26
02	140	N	41	-0-	-99	-0-	41	2			N	-0-					26

FRANCIS WELL #: 1 RRCID -> 206021 COMPL. DATE 10/31/2004 TOTAL DEPTH 4173 PERF. 3880 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	35	2	13	9	N	12					224
10	62	N	47	-0-	-15	-0-	37	2	10	9	N	9					233
11	60	N	57	-0-	-3	-0-	40	2	17	9	N	15					248
12	62	N	57	-0-	-5	-0-	39	2	18	9	N	16					264
01	96	N	96	-0-	-0-	-0-	42	2	54	9	N	49	141	1			172
*02	76	N	76	-0-	-0-	-0-	36	2	40	9	N	36					208

GRAGG, P. K. WELL #: 1 RRCID -> 212130 COMPL. DATE 06/16/2005 TOTAL DEPTH 4194 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					12
10	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					12
11	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					12
12	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					12
01	2046	N	2046	-0-	-0-	-0-	2035	2	11	9	N	10					22
02	1820	N	1774	-0-	-46	-0-	1752	2	22	9	N	20					42

GRAGG, DENO WELL #: 2 RRCID -> 214151 COMPL. DATE 06/06/2005 TOTAL DEPTH 4688 PERF. 4140 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	N	1201	-0-	-0-	-0-	1140	2	61	9	N	55	105	1			-0-
10	1508	N	1508	-0-	-0-	-0-	1495	2	13	9	N	12					12
11	1565	N	1565	-0-	-0-	-0-	1539	2	26	9	N	24					36
12	1429	N	1429	-0-	-0-	-0-	1408	2	21	9	N	19					55
01	1519	N	1337	-0-	-182	-0-	1327	2	10	9	N	9					64
02	1456	N	894	-0-	-562	-0-	879	1	15	9	N	14					78

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 3 RRCID -> 221347 COMPL. DATE 11/19/2005 TOTAL DEPTH 4360 PERF. 4292 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					75
10	341	N	318	-0-	-23	-0-	318	2			N	-0-					75
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					75
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					75
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					75
02	336	N	295	-0-	-41	-0-	295	2			N	-0-					75

KADANE CORPORATION 450038
CONSTANTIN, HARMON WELL #: 1 RRCID -> 073027 COMPL. DATE 04/25/1977 TOTAL DEPTH 4178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	5	1	350	2	N	-0-					20
10	481	N	481	-0-	-0-	-0-	5	1	476	2	N	-0-					20
11	406	N	406	-0-	-0-	-0-	5	1	401	2	N	-0-					20
12	350	N	350	-0-	-0-	-0-	5	1	345	2	N	-0-					20
01	496	N	182	-0-	-314	-0-	5	1	177	2	N	-0-					20
*02	401	N	401	-0-	-0-	-0-	5	1	396	2	N	-0-					20

B.R.A. WELL #: 2 RRCID -> 075252 COMPL. DATE 12/16/1977 TOTAL DEPTH 4130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. WELL #: 3 RRCID -> 082739 COMPL. DATE 05/25/1979 TOTAL DEPTH 4250 PERF. 3988 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

GIBSON RANCH UNIT WELL #: 1 RRCID -> 085413 COMPL. DATE 09/28/1979 TOTAL DEPTH 4611 PERF. 3880 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	67	1	176	2	N	-0-					15
10	279	N	232	-0-	-47	-0-	63	1	169	2	N	-0-					15
11	270	N	208	-0-	-62	-0-	61	1	147	2	N	-0-					15
12	221	N	221	-0-	-0-	-0-	70	1	151	2	N	-0-					15
01	229	N	229	-0-	-0-	-0-	75	1	154	2	N	-0-					15
02	196	N	161	-0-	-35	-0-	49	1	112	2	N	-0-					15

B.R.A. WELL #: 5 RRCID -> 092998 COMPL. DATE 02/27/1981 TOTAL DEPTH 4063 PERF. 4034 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
HARMON CONSTANTIN UNIT 2 WELL #: 3 RRCID -> 093616 COMPL. DATE 02/06/1981 TOTAL DEPTH 4078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					11
10	491	N	491	-0-	-0-	-0-	11	1	450	2	N	27					38
							30	9									
11	325	N	325	-0-	-0-	-0-	11	1	314	2	N	-0-					38
12	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					38
01	634	N	634	-0-	-0-	-0-	11	1	621	2	N	2					40
							2	9									
02	308	N	231	-0-	-77	-0-	11	1	220	2	N	-0-					40

B.R.A. WELL #: 8 RRCID -> 095104 COMPL. DATE 05/20/1981 TOTAL DEPTH 4176 PERF. 4116 - 4136

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

HARMON-CONSTANTIN (YMCA) WELL #: 4 RRCID -> 099148 COMPL. DATE 10/20/1981 TOTAL DEPTH 4084 PERF. N/A

09	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					67
10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					67
11	1080	N	1001	-0-	-79	-0-	1001	2			N	-0-					67
12	1000	N	1000	-0-	-0-	-0-	998	2	2	9	N	2					69
01	1147	N	696	-0-	-451	-0-	696	2			N	-0-					69
02	924	N	711	-0-	-213	-0-	708	2	3	9	N	3					72

B.R.A. WELL #: 9 RRCID -> 109796 COMPL. DATE 03/16/1984 TOTAL DEPTH 4520 PERF. 4379 - 4387

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

HARMON-CONSTANTIN WELL #: 6 RRCID -> 189352 COMPL. DATE 03/15/2002 TOTAL DEPTH 4162 PERF. 3742 - 4022

09	315	N	315	-0-	-0-	-0-	307	2	8	9	N	7					72
10	294	N	294	-0-	-0-	-0-	274	2	20	9	N	18					90
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					90
12	257	N	257	-0-	-0-	-0-	224	2	33	9	N	30					120
01	474	N	474	-0-	-0-	-0-	453	2	21	9	N	19					139
*02	354	N	354	-0-	-0-	-0-	331	2	23	9	N	21					160

B.R.A. WELL #: 10 RRCID -> 241463 COMPL. DATE 05/28/2008 TOTAL DEPTH 4200 PERF. 4010 - 4090

09	3900	X	3283	-0-	-617	-0-	3152	2	131	9	N	119					233
10	3844	X	3285	-0-	-559	-0-	3088	2	197	9	N	179	316	1			96
11	3720	X	2993	-0-	-727	-0-	2821	2	172	9	N	156	156	1			96
12	3503	X	2811	-0-	-692	-0-	2595	2	216	9	N	196	161	1			131
01	3929	X	3929	-0-	-0-	-0-	3761	2	168	9	N	153	157	1			127
02	2968	X	2157	-0-	-811	-0-	2077	2	80	9	N	73					200

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
TENNYSON WELL #: 3 RRCID -> 241634 COMPL. DATE 06/19/2008 TOTAL DEPTH 4155 PERF. 4105 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					38
10	930	N	714	-0-	-216	-0-	714	2			N	-0-					38
11	870	N	817	-0-	-53	-0-	817	2			N	-0-					38
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					38
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					38
*02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					38

PITCOCK, INC. 665870
GIBSON-BELDING WELL #: 5 RRCID -> 091315 COMPL. DATE 11/02/1980 TOTAL DEPTH 4293 PERF. 3895 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	72	1	219	2	N	-0-					89
10	396	N	396	-0-	-0-	-0-	96	1	300	2	N	-0-					89
11	395	N	395	-0-	-0-	-0-	102	1	293	2	N	-0-					89
12	314	N	314	-0-	-0-	-0-	89	1	225	2	N	-0-					89
01	403	N	375	-0-	-28	-0-	114	1	261	2	N	-0-					89
02	364	N	126	-0-	-238	-0-	34	1	92	2	N	-0-					89

GIBSON-BELDING WELL #: 6 RRCID -> 091691 COMPL. DATE 01/05/1981 TOTAL DEPTH 4271 PERF. 3876 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 03/14/2012 - PLUGGED 03/14/12

GIBSON-BELDING WELL #: 8 RRCID -> 097376 COMPL. DATE 12/18/1981 TOTAL DEPTH 4203 PERF. 3852 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	90	1	274	2	N	-0-					101
10	434	N	391	-0-	-43	-0-	95	1	296	2	N	-0-					101
11	390	N	359	-0-	-31	-0-	93	1	266	2	N	-0-					101
12	372	N	297	-0-	-75	-0-	85	1	212	2	N	-0-					101
01	403	N	316	-0-	-87	-0-	95	1	221	2	N	-0-					101
02	336	N	131	-0-	-205	-0-	35	1	96	2	N	-0-					101

GIBSON-BELDING WELL #: 7 RRCID -> 103832 COMPL. DATE 12/16/1981 TOTAL DEPTH 4250 PERF. 3970 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/07/2012 - PLUGGED 03/07/12

GREEN, F. WELL #: 2 RRCID -> 162766 COMPL. DATE 03/31/1997 TOTAL DEPTH 4700 PERF. 4061 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	183	-0-	-27	-0-	183	2			N	-0-					18
10	217	N	191	-0-	-26	-0-	191	2			N	-0-					18
11	210	N	169	-0-	-41	-0-	169	2			N	-0-					18
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					18
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					18
*02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					18

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
GREEN, F. WELL #: 3 RRCID -> 163196 COMPL. DATE 06/06/1997 TOTAL DEPTH 4743 PERF. 4004 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					2
10	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					2
11	2400	N	2185	-0-	-215	-0-	2185	2			N	-0-					2
12	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					2
01	2604	N	2318	-0-	-286	-0-	2318	2			N	-0-					2
02	2044	N	1992	-0-	-52	-0-	1992	2			N	-0-					2

GREEN, F. WELL #: 4 RRCID -> 164791 COMPL. DATE 09/26/1997 TOTAL DEPTH 4701 PERF. 4176 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-

GREEN, F. WELL #: 5 RRCID -> 168416 COMPL. DATE 05/21/1998 TOTAL DEPTH 4270 PERF. 4242 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
10	1054	N	838	-0-	-216	-0-	838	2			N	-0-					-0-
11	930	N	722	-0-	-208	-0-	722	2			N	-0-					-0-
12	992	N	725	-0-	-267	-0-	725	2			N	-0-					-0-
01	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
02	672	N	654	-0-	-18	-0-	654	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GIBSON WELL #: 1 RRCID -> 153378 COMPL. DATE 02/18/1995 TOTAL DEPTH 4130 PERF. 3989 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					17
10	1271	N	852	-0-	-419	-0-	852	3			N	-0-					17
11	1200	N	806	-0-	-394	-0-	806	3			N	-0-					17
12	1395	N	827	-0-	-568	-0-	827	3			N	-0-					17
01	837	N	632	-0-	-205	-0-	632	3			N	-0-					17
*02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					17

BANKLINE-EVANS LAKE 05452 001 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 1 RRCID -> 126396 COMPL. DATE 03/15/1985 TOTAL DEPTH 3955 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					66
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					66
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					66
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					66
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					66
*02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					66

WRIGHT "E" WELL #: 6 RRCID -> 140745 COMPL. DATE 03/15/1986 TOTAL DEPTH 4060 PERF. 3484 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

BANKLINE-FEE (LAKE) 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "B" WELL #: 3034 RRCID -> 120337 COMPL. DATE 05/18/1985 TOTAL DEPTH 4196 PERF. 3538 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					87
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					87
11	450	N	326	-0-	-124	-0-	326	2			N	-0-					87
12	434	N	71	-0-	-363	-0-	71	2			N	-0-					87
01	310	N	197	-0-	-113	-0-	197	2			N	-0-					87
02	308	N	258	-0-	-50	-0-	258	2			N	-0-					87

WRIGHT, W.B. "A" WELL #: 3 RRCID -> 120633 COMPL. DATE 03/25/1985 TOTAL DEPTH 4100 PERF. 3445 - 3455

09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					52
10	279	N	230	-0-	-49	-0-	230	2			N	-0-					52
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					52
12	279	N	178	-0-	-101	-0-	178	2			N	-0-					52
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					52
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					52

BRECK OPERATING CORP. 089974
STEPHENSON, G. M. WELL #: 1 RRCID -> 039353 COMPL. DATE 02/15/1965 TOTAL DEPTH 3510 PERF. 3560 - 3563

09	1805	N	1805	-0-	-0-	-0-	1801	3	4	9	N	4					178
10	2004	N	2004	-0-	-0-	-0-	2002	3	2	9	N	2					180
11	2024	N	2024	-0-	-0-	-0-	2017	3	7	9	N	6					186
12	2044	N	2044	-0-	-0-	-0-	2035	3	9	9	N	8					194
01	2015	N	2011	-0-	-4	-0-	2004	3	7	9	N	6					200
*02	1876	N	1762	-0-	-114	-0-	1755	3	7	9	N	6					206

WRIGHT & HARRELL "30" WELL #: 10 RRCID -> 066035 COMPL. DATE 03/19/1976 TOTAL DEPTH 3473 PERF. N/A

09	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
10	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
11	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
12	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
01	2201	N	1743	-0-	-458	-0-	1743	3			N	-0-					-0-
*02	2072	N	1889	-0-	-183	-0-	1889	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE, GEORGE P. WELL #: 1 RRCID -> 148282 COMPL. DATE 01/01/1991 TOTAL DEPTH 4106 PERF. 3482 - 3486

09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
11	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
02	868	N	742	-0-	-126	-0-	742	3			N	-0-					-0-

BANKLINE-OWEN 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. 302025
DULIN, A. WELL #: 3 RRCID -> 229288 COMPL. DATE 02/14/2007 TOTAL DEPTH 3900 PERF. 3250 - 3260

09	239	N	239	-0-	-0-	-0-	232	3	7	9	N	6					26
10	211	N	211	-0-	-0-	-0-	205	3	6	9	N	5					31
11	240	N	188	-0-	-52	-0-	184	3	4	9	N	4					35
*12	131	N	131	-0-	-0-	-0-	129	3	2	9	N	2					37
*01	76	N	76	-0-	-0-	-0-	75	3	1	9	N	1					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BANKLINE-OWEN //CONT.// 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. //CONT.// 302025
DULIN, A WELL #: 1 RRCID -> 229290 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3256 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	232	3	7	9	N	6					26
10	212	N	212	-0-	-0-	-0-	205	3	7	9	N	6					32
11	240	N	188	-0-	-52	-0-	184	3	4	9	N	4					36
*12	131	N	131	-0-	-0-	-0-	129	3	2	9	N	2					38
*01	76	N	76	-0-	-0-	-0-	75	3	1	9	N	1					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DULIN, A. WELL #: 2 RRCID -> 229292 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3263 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	233	3	6	9	N	5					26
10	213	N	213	-0-	-0-	-0-	206	3	7	9	N	6					32
11	240	N	189	-0-	-51	-0-	185	3	4	9	N	4					36
*12	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					38
*01	77	N	77	-0-	-0-	-0-	76	3	1	9	N	1					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BANKLINE-OWEN (LAKE) 05480 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BIBLE WELL #: 1 RRCID -> 087604 COMPL. DATE 02/15/1980 TOTAL DEPTH 3797 PERF. 3330 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

BANKLINE-OWEN, N. (LAKE SAND) 05482 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WOOD,ELMA WELL #: 2 RRCID -> 120634 COMPL. DATE 11/15/1984 TOTAL DEPTH 4005 PERF. 3226 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

BANKLINE-OWEN, N. (MARBLE FALLS) 05482 550 ASSOCIATED ONE WELL CNTY: EASTLAND
D & R ENTERPRISES 196846
HART, I. N. WELL #: 1 RRCID -> 147083 COMPL. DATE 07/25/1993 TOTAL DEPTH 3505 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BARON LIME (1200) 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ELDERS, WAYNE 247525
CORNELISON WELL #: 1 RRCID -> 088811 COMPL. DATE 03/12/1980 TOTAL DEPTH 1258 PERF. 1228 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARON LIME (1200) //CONT.// 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
BASHAM WELL #: 1 RRCID -> 082552 COMPL. DATE 05/04/1979 TOTAL DEPTH 2334 PERF. 1180 - 1214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASHAM WELL #: 3 RRCID -> 083772 COMPL. DATE 08/01/1979 TOTAL DEPTH 1300 PERF. 1212 - 1242

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTLETT, EAST 05934 001 ASSOCIATED EXEMPT CNTY: JONES
BEAIRD, R.A. OIL OPERATING CO. 059777
LITTLE, TEOLA WELL #: 3 RRCID -> 209247 COMPL. DATE 02/28/2005 TOTAL DEPTH 3300 PERF. 3006 - 3040

09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-

BATTLE CREEK (CONGL.) 06152 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
NEWTON WELL #: 1 RRCID -> 101622 COMPL. DATE 06/04/1982 TOTAL DEPTH 3925 PERF. 3654 - 3658

09	810	N	326	-0-	-484	-0-	326	2			N	-0-					-0-
10	837	N	776	-0-	-61	-0-	776	2			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
02	784	N	761	-0-	-23	-0-	761	2			N	-0-					-0-

BEALL (MORRIS) 06442 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTER, THALIA 419221
BEALL, J.H. WELL #: 1 RRCID -> 083783 COMPL. DATE 12/28/1977 TOTAL DEPTH 2256 PERF. 2190 - 2200

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CANYON (BEND CONGL) 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MCDONALD BIRDWELL WELL #: 1 RRCID -> 167305 COMPL. DATE 01/28/1998 TOTAL DEPTH 4270 PERF. 4266 - 4270

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CANYON (BEND CONGL) //CONT.// 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RIDGEWOOD ESTATES WELL #: RRCID -> 167327 COMPL. DATE 09/20/1997 TOTAL DEPTH 4422 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 04/02/2004

REEDY, G. A. WELL #: 1 RRCID -> 170456 COMPL. DATE 07/01/1998 TOTAL DEPTH 4470 PERF. 4202 - 4207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

TEJAS WESTERN CORP. 841335
GOSS WELL #: 1 RRCID -> 172890 COMPL. DATE 02/09/1999 TOTAL DEPTH 4400 PERF. 3945 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEATTIE (MARBLE FALLS) 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
WELCH WELL #: 1 RRCID -> 060643 COMPL. DATE 05/19/1974 TOTAL DEPTH 3133 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-

RUTLEDGE, KENNY 739150
GRANT WELL #: 1 RRCID -> 060644 COMPL. DATE 05/04/1974 TOTAL DEPTH 3067 PERF. 2579 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	16	1	331	2	N	-0-					-0-
10	310	N	239	-0-	-71	-0-	10	1	229	2	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	7	1	262	2	N	-0-					-0-
12	310	N	271	-0-	-39	-0-	3	1	268	2	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	6	1	243	2	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	11	1	208	2	N	-0-					-0-

MOORE WELL #: 1 RRCID -> 064245 COMPL. DATE 07/14/1974 TOTAL DEPTH 3011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	7	1	134	2	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	6	1	139	2	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	4	1	132	2	N	-0-					-0-
12	155	N	140	-0-	-15	-0-	1	1	139	2	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	4	1	132	2	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	6	1	113	2	N	-0-					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
WOOLSEY WELL #: 1 RRCID -> 066293 COMPL. DATE 05/03/1976 TOTAL DEPTH 2845 PERF. 0 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	12	1	243	2	N	-0-					-0-
10	279	N	260	-0-	-19	-0-	11	1	249	2	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	7	1	246	2	N	-0-					-0-
12	279	N	255	-0-	-24	-0-	3	1	252	2	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	6	1	229	2	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	11	1	214	2	N	-0-					-0-

WARREN WELL #: 2 RRCID -> 106626 COMPL. DATE 02/28/1983 TOTAL DEPTH 2824 PERF. 2440 - 2452

09	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	7	1	154	2	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	4	1	149	2	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	1	1	159	2	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	4	1	156	2	N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-					-0-

WATSON OIL & GAS, INC. 901174
BLACK WELL #: 1 RRCID -> 060647 COMPL. DATE 12/19/1974 TOTAL DEPTH 3137 PERF. N/A

09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

WILSON COMPANY 928300
GOATES WELL #: 1 RRCID -> 060645 COMPL. DATE 11/10/1974 TOTAL DEPTH 3044 PERF. N/A

09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
PHIFER WELL #: 1 RRCID -> 073038 COMPL. DATE 09/09/1977 TOTAL DEPTH 2618 PERF. N/A

*04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*12	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*01	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
YELLOW ROSE OIL & GAS OPER. INC.//CONT.// 946964
LINEHAM-MCNAMARA WELL #: 1 RRCID -> 073973 COMPL. DATE 11/10/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*10	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*12	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*01	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4 WAY FARMS WELL #: 1 RRCID -> 081402 COMPL. DATE 12/01/1978 TOTAL DEPTH 2650 PERF. 2398 - 2500

04	14B2 EXT		32	-0-	32	79	32	2			N	-0-					-0-
05	14B2 EXT		61	-0-	61	140	61	2			N	-0-					-0-
06	14B2 EXT		32	-0-	32	172	32	2			N	-0-					-0-
07	14B DENY		13	-0-	13	185	13	2			N	-0-					-0-
08	14B DENY		11	-0-	11	196	11	2			N	-0-					-0-
09	14B DENY		3	-0-	3	199	3	2			N	-0-					-0-
10	14B DENY		15	-0-	15	214	15	2			N	-0-					-0-
11	14B DENY		4	-0-	4	218	4	2			N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	218					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	218					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	218					N	NO RPT					-0-

BEATTIE, N. (MARBLE FALLS) 06520 500 ASSOCIATED 49B CNTY: COMANCHE
BIBBY, A. E. 068957
BIBBY WELL #: 2 RRCID -> 110268 COMPL. DATE 08/31/1981 TOTAL DEPTH 3028 PERF. 2627 - 2730

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLO, A.&P., INC. 273966
HUDDLESTON, H. J. WELL #: 1 RRCID -> 198065 COMPL. DATE 05/25/1979 TOTAL DEPTH 2646 PERF. 2487 - 2492

09	90	#	84	-0-	-6	-0-	84	2			N	-0-					89
10	93	#	85	-0-	-8	-0-	85	2			N	-0-					89
11	90	#	76	-0-	-14	-0-	76	2			N	-0-					89
12	93	#	62	-0-	-31	-0-	62	2			N	-0-					89
01	93	#	48	-0-	-45	-0-	48	2			N	-0-					89
02	84	#	37	-0-	-47	-0-	37	2			N	-0-					89

HUDDLESTON, H. J. WELL #: 2 RRCID -> 236645 COMPL. DATE 08/01/2007 TOTAL DEPTH 2738 PERF. 2381 - 2516

09	90	#	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	#	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	93	#	48	-0-	-45	-0-	48	2			N	-0-					-0-
02	84	#	37	-0-	-47	-0-	37	2			N	-0-					-0-

BEATTIE, N. (MARBLE FALLS) //CONT.// 06520 500 ASSOCIATED 49B CNTY: COMANCHE
HUDDLESTON, B. N. 409131
HUDDLESTON, H.J. WELL #: 1 RRCID -> 096014 COMPL. DATE 10/02/1981 TOTAL DEPTH 2870 PERF. 2564 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	R	270	-0-	-0-	-0-	270	2			N	-0-					14
10	279	#	254	-0-	-25	-0-	254	2			N	-0-					14
11	270	#	243	-0-	-27	-0-	243	2			N	-0-					14
*12	248	#	64	-0-	-184	-0-	64	2			N	-0-					14
01	279	#	196	-0-	-83	-0-	196	2			N	-0-					14
02	252	#	NO RPT	-0-	-252	-0-					N	NO RPT					14

BECK-HISE (DUFFER) 06630 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
HARBIN, J.B. WELL #: 1 RRCID -> 115706 COMPL. DATE 03/14/1985 TOTAL DEPTH 3885 PERF. 3774 - 3785

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK-SNEED (CONGL.) 06645 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
SNEED, MYRL "B" WELL #: 1 RRCID -> 141927 COMPL. DATE 11/11/1983 TOTAL DEPTH 3847 PERF. 3603 - 3612

09	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
10	DLQ G-10		30	-0-	30	30	30	2			N	-0-					-0-
11	DLQ G-10		55	-0-	55	85	55	2			N	-0-					-0-
12	DLQ G-10		93	-0-	93	178	93	2			N	-0-					-0-
01	DLQ G-10		97	-0-	97	275	97	2			N	-0-					-0-
*02	368	N	93	-0-	-275	-0-	93	2			N	-0-					-0-

BECKY (MISS) 06654 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 2 RRCID -> 172049 COMPL. DATE 10/02/1998 TOTAL DEPTH 4556 PERF. 4312 - 4346

09	737	N	737	-0-	-0-	-0-	734	2	3	9	N	3					35
10	755	N	755	-0-	-0-	-0-	752	2	3	9	N	3					38
11	723	N	723	-0-	-0-	-0-	715	2	8	9	N	7					45
12	775	N	736	-0-	-39	-0-	729	2	7	9	N	6					51
01	744	N	741	-0-	-3	-0-	733	2	8	9	N	7					58
*02	662	N	662	-0-	-0-	-0-	658	2	4	9	N	4					62

BELDING (BEND CONGL.) 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 35 RRCID -> 101994 COMPL. DATE 07/27/1982 TOTAL DEPTH 4400 PERF. 4232 - 4242

09	180	N	-0-	-0-	-180	-0-					N	-0-					65
10	310	N	-0-	-0-	-310	-0-					N	-0-					65
11	120	N	-0-	-0-	-120	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					65

ECHO PRODUCTION, INC. 240125
BELDING, C. H. -A- WELL #: 2 RRCID -> 017322 COMPL. DATE 02/06/1960 TOTAL DEPTH N/A PERF. 4153 - 4163

09	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
11	240	N	189	-0-	-51	-0-	189	2			Y	-0-					-0-
12	248	N	161	-0-	-87	-0-	161	2			Y	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125

BELDING, C. H. -B- WELL #: 1 RRCID -> 017323 COMPL. DATE 12/19/1959 TOTAL DEPTH 4375 PERF. 4246 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

BELDING, C. H. -B- WELL #: 2 RRCID -> 017324 COMPL. DATE 01/18/1960 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			Y	-0-					-0-
11	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRACKEEN -B- WELL #: 2 T RRCID -> 073023 COMPL. DATE 02/09/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTY WELL #: 1 RRCID -> 073029 COMPL. DATE 08/23/1977 TOTAL DEPTH 4060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
10	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
11	1380	N	808	-0-	-572	-0-	808	2			N	-0-					-0-
12	961	N	714	-0-	-247	-0-	714	2			N	-0-					-0-
*01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

TEXACO WELL #: 1 RRCID -> 077450 COMPL. DATE 04/30/1978 TOTAL DEPTH 4301 PERF. 4119 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
10	1333	N	1295	-0-	-38	-0-	1295	2			N	-0-					-0-
11	1290	N	916	-0-	-374	-0-	916	2			N	-0-					-0-
12	1240	N	891	-0-	-349	-0-	891	2			N	-0-					-0-
*01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

TEXACO WELL #: 2 RRCID -> 078438 COMPL. DATE 07/09/1978 TOTAL DEPTH 4250 PERF. 4142 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
11	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
12	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

CANTEY WELL #: 2 RRCID -> 082392 COMPL. DATE 03/15/1979 TOTAL DEPTH 4344 PERF. 4052 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-
12	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
ORME,CHARLSIE WELL #: 2 RRCID -> 107039 COMPL. DATE 01/24/1994 TOTAL DEPTH 4347 PERF. 3826 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
*01	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

CANTY 'A' WELL #: 1 RRCID -> 153136 COMPL. DATE 01/30/1995 TOTAL DEPTH 4021 PERF. 3952 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

INTERNATIONAL OIL&GAS CONSULTANT 424940
BELDING, C. H. WELL #: 1 RRCID -> 034388 COMPL. DATE 08/20/1964 TOTAL DEPTH 4190 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 1 RRCID -> 161192 COMPL. DATE 04/19/1995 TOTAL DEPTH 4693 PERF. 4043 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					87
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					87
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					87
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					87
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					87
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					87

BELZNER (CONGL.) 06986 150 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BELZNER WELL #: 1 RRCID -> 117418 COMPL. DATE 02/24/1984 TOTAL DEPTH 3690 PERF. 3509 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					50
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					50
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					50
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BEN'S (GARDNER) 07040 175 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "72" WELL #: 2 RRCID -> 198639 COMPL. DATE 07/10/2003 TOTAL DEPTH 4512 PERF. 3282 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	306	-0-	-264	-0-	306	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	360	N	162	-0-	-198	-0-	162	3			N	-0-					-0-
12	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
01	341	N	243	-0-	-98	-0-	243	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

BENDA (CADDO) 07091 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FAIRWAY RESOURCES OPERATING, LLC 259788
YATES, L. H. "B' WELL #: 2 RRCID -> 267506 COMPL. DATE 08/29/2012 TOTAL DEPTH 5665 PERF. 4952 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11940	#	10865	-0-	-1075	-0-	10861	2	4	9	N	4					68
10	10633	#	9953	-0-	-680	-0-	9947	2	6	9	N	5					73
11	8601	R	8601	-0-	-0-	-0-	8595	2	6	9	N	5					78
12	11222	#	7663	-0-	-3559	-0-	7661	2	2	9	N	2					80
01	11222	#	6445	-0-	-4777	-0-	6441	2	4	9	N	4					84
02	DLQ G-10		7535	-0-	7535	7535	7531	2	4	9	N	4					88

BENTLEY (BASAL CONGL.) 07197 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J.N. "A" WELL #: 3 RRCID -> 152846 COMPL. DATE 12/23/1994 TOTAL DEPTH 3649 PERF. 3580 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	2			Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
02	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					-0-

BERRYMAN (KICHI CREEK LIMESTONE) 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
J.W.S. 427277
MARTIN, C.O. (A) WELL #: 1 RRCID -> 069393 COMPL. DATE 03/05/1976 TOTAL DEPTH 3805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING ENERGY RESOURCES 465526
CLARA ODESSA WELL #: 1 RRCID -> 070640 COMPL. DATE 09/18/1976 TOTAL DEPTH 3199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

RED HILLS OPERATING CO. 696725
BERRYMAN, A. R. WELL #: 1 RRCID -> 017327 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 2781 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
DOROTHY,FAYE WELL #: 2 RRCID -> 081594 COMPL. DATE 02/16/1979 TOTAL DEPTH 3155 PERF. 2764 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

BERRYMAN (KICHI CREEK LIMESTONE)//CONT.// 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
FAYE, DOROTHY WELL #: 3 RRCID -> 083568 COMPL. DATE 06/30/1979 TOTAL DEPTH 3225 PERF. 2800 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 131398 COMPL. DATE 06/27/1989 TOTAL DEPTH 2786 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNABELLE WELL #: 2 RRCID -> 152219 COMPL. DATE 08/01/1980 TOTAL DEPTH 3286 PERF. 2861 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

BETHESDA (BIG SALINE) 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
BROWN, EUGENE WELL #: 1 RRCID -> 066190 COMPL. DATE 04/05/1976 TOTAL DEPTH 4884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	36	1	419	2	N	-0-					-0-
10	558	N	131	-0-	-427	-0-	10	1	121	2	N	-0-					-0-
11	510	N	166	-0-	-344	-0-	14	1	152	2	N	-0-					-0-
12	434	N	68	-0-	-366	-0-	6	1	62	2	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	10	1	91	2	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

LAMKIN, ROY WELL #: 1 RRCID -> 073356 COMPL. DATE 07/09/1977 TOTAL DEPTH 4923 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	18	-0-	-42	-0-	1	1	17	2	N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	5	1	56	2	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
PATTON WELL #: 1 RRCID -> 127736 COMPL. DATE 01/12/1991 TOTAL DEPTH 4970 PERF. 4901 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
FONDREN WELL #: 1 RRCID -> 127950 COMPL. DATE 07/23/1988 TOTAL DEPTH 5021 PERF. 4884 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	265	-0-	-5	-0-	265	2			N	-0-					21
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					21
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					21
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					21
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					21
*02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					21

SIMMS WELL #: 1 RRCID -> 129218 COMPL. DATE 11/21/1988 TOTAL DEPTH 5029 PERF. 3814 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	270	N	231	-0-	-39	-0-	231	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
COURTNEY WELL #: 3 RRCID -> 123406 COMPL. DATE 01/26/1987 TOTAL DEPTH 5000 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					39
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					39
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					39
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					39
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					39
*02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					39

PETTYJOHN, J.P. WELL #: 2 RRCID -> 131320 COMPL. DATE 06/05/1989 TOTAL DEPTH 5150 PERF. 4746 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	213	-0-	-87	-0-	213	2			N	-0-					1
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					1
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					1
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					1
01	527	N	338	-0-	-189	-0-	338	2			N	-0-					1
*02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					1

MEEKER AND COMPANY, INC. 558961
PEARSON, J. M. WELL #: 1A RRCID -> 259247 COMPL. DATE 02/10/2010 TOTAL DEPTH 5200 PERF. 4950 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1760	-0-	-1240	865	1760	2			N	-0-					-0-
10	2222	N	1357	-0-	-865	-0-	1357	2			N	-0-					-0-
11	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
02	1596	N	879	-0-	-717	-0-	879	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
BULLARD WELL #: 1 RRCID -> 065420 COMPL. DATE 09/25/1975 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	245	-0-	-25	-0-	7	1	238	2	N	-0-					10
10	310	N	292	-0-	-18	-0-	9	1	283	2	N	-0-					10
11	293	N	293	-0-	-0-	-0-	9	1	284	2	N	-0-					10
12	338	N	338	-0-	-0-	-0-	9	1	329	2	N	-0-					10
01	274	N	274	-0-	-0-	-0-	10	1	264	2	N	-0-					10
02	280	N	228	-0-	-52	-0-	2	1	226	2	N	-0-					10

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
LEATHERMAN WELL #: 1 RRCID -> 101306 COMPL. DATE 07/03/1982 TOTAL DEPTH 4979 PERF. 4820 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1114	-0-	-476	-0-	1114	2			N	-0-					-0-
10	1736	N	1294	-0-	-442	-0-	1294	2			N	-0-					-0-
11	1650	N	928	-0-	-722	-0-	928	2			N	-0-					-0-
12	1147	N	799	-0-	-348	-0-	799	2			N	-0-					-0-
01	1302	N	943	-0-	-359	-0-	943	2			N	-0-					-0-
02	868	N	683	-0-	-185	-0-	683	2			N	-0-					-0-

RWA, LLC 687608
SWANSON-WALDRUM UNIT WELL #: 2 RRCID -> 069109 COMPL. DATE 09/23/1976 TOTAL DEPTH 4830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	551	-0-	-139	-0-	442	1	109	3	N	-0-					-0-
10	620	N	450	-0-	-170	-0-	358	1	92	3	N	-0-					-0-
11	630	N	618	-0-	-12	-0-	493	1	125	3	N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	495	1	134	3	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	404	1	110	3	N	-0-					-0-
02	588	N	548	-0-	-40	-0-	435	1	113	3	N	-0-					-0-

CYRIER UNIT WELL #: 1 RRCID -> 069176 COMPL. DATE 11/10/1976 TOTAL DEPTH 4823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	379	-0-	-11	-0-	304	1	75	3	N	-0-					-0-
10	310	N	224	-0-	-86	-0-	178	1	46	3	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	314	1	80	3	N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	337	1	92	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	301	1	81	3	N	-0-					-0-
02	364	N	349	-0-	-15	-0-	277	1	72	3	N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 161912 COMPL. DATE 10/10/1996 TOTAL DEPTH 5110 PERF. 4852 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1219	N	1219	-0-	-0-	-0-	977	1	242	3	N	-0-					-0-
10	852	N	852	-0-	-0-	-0-	676	1	176	3	N	-0-					-0-
11	1140	N	483	-0-	-657	-0-	385	1	98	3	N	-0-					-0-
12	1178	N	580	-0-	-598	-0-	456	1	124	3	N	-0-					-0-
01	837	N	535	-0-	-302	-0-	421	1	114	3	N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	407	1	105	3	N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
RUSSELL, ETTA WELL #: 1 RRCID -> 074238 COMPL. DATE 06/20/1977 TOTAL DEPTH 4940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	45	1	343	3	Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	58	1	397	3	Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	71	1	384	3	Y	-0-					-0-
12	403	N	328	-0-	-75	-0-	55	1	273	3	Y	-0-					-0-
01	465	N	388	-0-	-77	-0-	103	1	285	3	Y	-0-					-0-
02	420	N	331	-0-	-89	-0-	34	1	297	3	Y	-0-					-0-

BETHESDA (CADDO) 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
HOBSON, PHILIP R. 390661
HOBSON "A" WELL #: 1 RRCID -> 090890 COMPL. DATE 08/21/1980 TOTAL DEPTH 5035 PERF. 3155 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BETHESDA (CADDO) //CONT.// 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC 687608
SWANSON-WALDRUM UNIT WELL #: 1 RRCID -> 069108 COMPL. DATE 09/23/1976 TOTAL DEPTH 4930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18 B	-0-	274	1	68	3	N	-0-					-0-
10	341	N	313	-0-	-28 B	-0-	249	1	64	3	N	-0-					-0-
11	330	N	265	-0-	-65 B	-0-	211	1	54	3	N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	324	1	88	3	N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	301	1	81	3	N	-0-					-0-
*02	396	N	396	-0-	-0- B	-0-	315	1	81	3	N	-0-					-0-

GAINES, EDWARD WELL #: 2 RRCID -> 071778 COMPL. DATE 06/24/1975 TOTAL DEPTH 5085 PERF. N/A

09	90	N	50	-0-	-40 B	-0-	41	1	9	3	N	-0-					-0-
10	93	N	53	-0-	-40 B	-0-	43	1	10	3	N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	43	1	9	3	N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-

LAMPKIN, W. W. WELL #: 1 RRCID -> 072855 COMPL. DATE 06/13/1977 TOTAL DEPTH N/A PERF. N/A

09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	87	1	23	3	N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	95	1	24	3	N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	92	1	25	3	N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	127	1	34	3	N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-

STAFFORD WELL #: 1 RRCID -> 166995 COMPL. DATE 10/02/1997 TOTAL DEPTH 4982 PERF. 3710 - 3755

09	300	N	268	-0-	-32 B	-0-	215	1	53	3	N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	238	1	61	3	N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	284	1	72	3	N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	338	1	92	3	N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	307	1	83	3	N	-0-					-0-
*02	375	N	375	-0-	-0- B	-0-	298	1	77	3	N	-0-					-0-

BETHESDA,S.W.(CONGL.) 07566 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
GO OIL CORP. 311420
PATTERSON WELL #: 1 RRCID -> 094794 COMPL. DATE 10/20/1980 TOTAL DEPTH 4825 PERF. 4432 - 4435

09	P&A COND		-0-	-0-	-0-		49				N	-0-					49
10	P&A COND		-0-	-0-	-0-		49				N	-0-					49
11	P&A COND		-0-	-0-	-0-		49				N	-0-					49
12	P&A COND		-0-	-0-	-0-		49				N	-0-					49
01	P&A COND		-0-	-0-	-0-		49				N	-0-					49
02	P&A COND	NO RPT		-0-	-0-		49				N	NO RPT					49

PLUGGED AND ABANDONED_____ 02/15/2011 - PLUGGED 02/15/11

BETHESDA, SW. (STRAWN) 07566 500 ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
HOWARD, R.R. WELL #: 1 RRCID -> 090177 COMPL. DATE 08/23/1980 TOTAL DEPTH 5000 PERF. 2100 - 2110

09	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-

BEULAH LANE (COMYN) 07650 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 1 RRCID -> 162620 COMPL. DATE 02/22/1997 TOTAL DEPTH 4170 PERF. 3874 - 3879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	747	-0-	-93	-0-	747	2			Y	-0-					-0-
10	992	N	529	-0-	-463	-0-	529	2			Y	-0-					-0-
11	1080	N	870	-0-	-210	-0-	870	2			Y	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
*02	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-

BEULAH LANE (CONGL.) 07650 300 ASSOCIATED ONE WELL CNTY: STEPHENS
BACON ENERGY 042398
LANE, BEULAH WELL #: 1 RRCID -> 080816 COMPL. DATE 02/22/1978 TOTAL DEPTH 4150 PERF. 3820 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					46
10	620	N	475	-0-	-145	-0-	475	3			N	-0-					46
11	510	N	242	-0-	-268	-0-	242	3			N	-0-					46
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					46
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					46
*02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					46

BIBB, EAST(MARBLE FALLS-STORAGE) 07684 500 NON-ASSOCIATED STORAGE CNTY: COMANCHE
BRANCH, JESSIE C. 088610
JONES, FRED WELL #: 1 RRCID -> 017329 COMPL. DATE N/A TOTAL DEPTH 2445 PERF. 2190 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BIG BEN (BIG SALINE A-1) 07756 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
XSTAR RESOURCES LLC 945934
BARRON WELL #: 2 RRCID -> 210271 COMPL. DATE 06/28/2005 TOTAL DEPTH 3830 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		226	-0-	226	621	226	2			N	-0-					-0-
10	776	X	155	-0-	-621	-0-	155	2			N	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

BARRON WELL #: 5 RRCID -> 213070 COMPL. DATE 10/07/2005 TOTAL DEPTH 3395 PERF. 3112 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRON WELL #: 6 RRCID -> 213662 COMPL. DATE 10/19/2005 TOTAL DEPTH 3795 PERF. 3079 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG BUFFALO (CADDO) 07770 050 NON-ASSOCIATED CAPACITY CNTY: THROCKMORTON
BRECK OPERATING CORP. 089974
LAMBSHEAD B-8 WELL #: 2D RRCID -> 152297 COMPL. DATE 12/20/1994 TOTAL DEPTH 4686 PERF. 4344 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	131	-0-	-319	-0-	131	3			Y	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-

LAMBSHEAD C-9 WELL #: 1 RRCID -> 208953 COMPL. DATE 04/01/2005 TOTAL DEPTH 4999 PERF. 4366 - 4372

09	1824	N	1824	-0-	-0-	-0-	1744	3	80	9	N	73					156
10	1640	N	1640	-0-	-0-	-0-	1544	3	96	9	N	87	160	1			83
11	1422	N	1422	-0-	-0-	-0-	1310	3	112	9	N	102	155	1			30
12	1860	N	1187	-0-	-673	-0-	1098	3	89	9	N	81					111
01	1643	N	1246	-0-	-397	-0-	1116	3	130	9	N	118	38	1			191
02	1316	N	459	-0-	-857	-0-	415	3	44	9	N	40	175	1			56

LAMBSHEAD C-10 WELL #: 1D RRCID -> 265301 COMPL. DATE 12/02/2011 TOTAL DEPTH 4800 PERF. 4238 - 4266

09	553	N	553	-0-	-0-	-0-	541	3	12	9	N	11					129
10	682	N	499	-0-	-183	-0-	475	3	24	9	N	22					151
11	630	N	409	-0-	-221	-0-	392	3	17	9	N	15					166
12	558	N	186	-0-	-372	-0-	186	3			N	-0-					166
01	496	N	180	-0-	-316	-0-	180	3			N	-0-	144	1			22
02	392	N	114	-0-	-278	-0-	114	3			N	-0-					22

BIG BUSSY (CADDO, UPPER) 07772 075 ASSOCIATED CAPACITY CNTY: SHACKELFORD
UNIT PETROLEUM COMPANY 877099
EVERETT BROTHERS "805" WELL #: 1D RRCID -> 160694 COMPL. DATE 09/30/1996 TOTAL DEPTH 4730 PERF. 3728 - 3742

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BIG HOLE (ATOKA "C") 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. 088600
BUXTON WELL #: 1 RRCID -> 114298 COMPL. DATE 12/11/1984 TOTAL DEPTH 4290 PERF. 4171 - 4181

09	0	#	-0-	-0-	-0-	-0-					N	-0-					3
10	0	#	-0-	-0-	-0-	-0-					N	-0-					3
11	0	#	-0-	-0-	-0-	-0-					N	-0-					3
12	0	#	-0-	-0-	-0-	-0-					N	-0-					3
01	0	#	-0-	-0-	-0-	-0-					N	-0-					3
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					3

CHOLLA PETROLEUM, INC. 150683
DEHAAN, JOY WELL #: 1 RRCID -> 236845 COMPL. DATE 01/29/2008 TOTAL DEPTH 4399 PERF. 4018 - 4034

09	90	#	77	-0-	-13	-0-	77	2			N	-0-					26
10	93	#	83	-0-	-10	-0-	83	2			N	-0-					26
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					26
12	93	#	79	-0-	-14	-0-	79	2			N	-0-					26
01	93	#	76	-0-	-17	-0-	76	2			N	-0-					26
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					26

BIG HOLE (ATOKA "C") //CONT.// 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MCMURREY-MITCHELL UNIT WELL #: 1 RRCID -> 137585 COMPL. DATE 03/01/1991 TOTAL DEPTH 4179 PERF. 4100 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1096	R	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
10	1116	#	849	-0-	-267	-0-	849	2			N	-0-					-0-
11	1080	#	707	-0-	-373	-0-	707	2			N	-0-					-0-
12	1147	#	696	-0-	-451	-0-	696	2			N	-0-					-0-
01	1147	#	868	-0-	-279	-0-	861	2	7	9	N	6					6
02	1036	#	804	-0-	-232	-0-	804	2			N	-0-					6

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 2001 RRCID -> 183512 COMPL. DATE 07/06/2001 TOTAL DEPTH 4238 PERF. 3812 - 3817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	R	710	-0-	-0-	-0-	710	2			N	-0-					-0-
10	761	R	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	708	R	708	-0-	-0-	-0-	708	2			N	-0-					-0-
12	744	#	726	-0-	-18	-0-	726	2			N	-0-					-0-
01	790	R	790	-0-	-0-	-0-	790	2			N	-0-					-0-
02	700	#	618	-0-	-82	-0-	618	2			N	-0-					-0-

RIFE ENERGY OPERATING, INC. 711370
MCCLURE, J. M. WELL #: 3 RRCID -> 135602 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4101 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	#	575	-0-	-805	-0-	575	2			N	-0-					88
10	1426	#	539	-0-	-887	-0-	539	2			N	-0-					88
11	1380	#	593	-0-	-787	-0-	593	2			N	-0-					88
12	961	#	564	-0-	-397	-0-	564	2			N	-0-					88
01	775	#	531	-0-	-244	-0-	531	2			N	-0-					88
02	560	#	NO RPT	-0-	-560	-0-					N	NO RPT					88

BIG SALINE (STRAWN) 08020 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LINDLEY, EDDIE 501219
RINGO,E. C. WELL #: 1 RRCID -> 105167 COMPL. DATE 02/14/1983 TOTAL DEPTH 3607 PERF. 1658 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (CADDO) 08030 250 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -A- UNIT WELL #: 6 U RRCID -> 017333 COMPL. DATE 10/19/1961 TOTAL DEPTH 4135 PERF. 3281 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (MARBLE FALLS) 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN,O. UNIT WELL #: 4 RRCID -> 101315 COMPL. DATE 03/12/1952 TOTAL DEPTH 3719 PERF. 3680 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (MARBLE FALLS) //CONT.// 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
TOMLIN, O. UNIT WELL #: 1 RRCID -> 134849 COMPL. DATE 06/00/1954 TOTAL DEPTH 3695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMLIN, O. UNIT WELL #: 1-W RRCID -> 144038 COMPL. DATE N/A TOTAL DEPTH 3834 PERF. 3806 - 3814

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (MISSISSIPPI) 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -B- UNIT WELL #: 6 T RRCID -> 017335 COMPL. DATE 10/20/1961 TOTAL DEPTH 4135 PERF. 3844 - 4038

09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O TOMLIN "B" UNIT WELL #: 5 RRCID -> 135235 COMPL. DATE 07/20/1988 TOTAL DEPTH 4022 PERF. 3946 - 3974

09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMLIN, O. "B" UNIT WELL #: 1 RRCID -> 251410 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 3856 - 3963

09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.C. HINDMAN OIL AND GAS 238196
OLD THUNDER WELL #: 1 RRCID -> 260682 COMPL. DATE 06/16/2011 TOTAL DEPTH 4365 PERF. 4126 - 4130

09	3131		3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
10	3224		2986	-0-	-238	-0-	2986	2			N	-0-					-0-
11	3269		3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
12	4732		4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
01	6144		6144	-0-	-0-	-0-	6144	2			N	-0-					-0-
*02	5141		5141	-0-	-0-	-0-	5141	2			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
BRIDWELL OIL CO. 092480
ULMER, C. M. WELL #: 1 RRCID -> 139358 COMPL. DATE 09/09/1991 TOTAL DEPTH 3878 PERF. 3688 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	475	-0-	-215	-0-	475	2			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	630	N	389	-0-	-241	-0-	389	2			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
01	651	N	498	-0-	-153	-0-	498	2			N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

ULMER GAS UNIT WELL #: 2 RRCID -> 145731 COMPL. DATE 06/01/1993 TOTAL DEPTH 4100 PERF. 3726 - 3746

09	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
01	465	N	347	-0-	-118	-0-	347	2			N	-0-					-0-
02	476	N	218	-0-	-258	-0-	218	2			N	-0-					-0-

CEE BAR RANCH UNIT WELL #: 1 RRCID -> 150203 COMPL. DATE 06/28/1994 TOTAL DEPTH 3890 PERF. 3614 - 3630

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEXAGON OIL AND GAS INC. 383200
RASBERRY,A.W. "A" WELL #: 2 RRCID -> 109000 COMPL. DATE 01/09/1984 TOTAL DEPTH 4716 PERF. 3764 - 3926

09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					14
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					14
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					14
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					14
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					14
*02	28	N	-0-	-0-	-28	-0-					N	-0-					14

CEE BAR RANCH "A" WELL #: 1 RRCID -> 110807 COMPL. DATE 05/22/1984 TOTAL DEPTH 4750 PERF. 3694 - 3752

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

CEE BAR RANCH "A" WELL #: 2 RRCID -> 110808 COMPL. DATE 05/16/1984 TOTAL DEPTH 4798 PERF. 3714 - 3770

09	60	N	-0-	-0-	-60	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					32

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH WELL #: 1 RRCID -> 110964 COMPL. DATE 06/05/1984 TOTAL DEPTH 4675 PERF. 3724 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					3
10	956	N	956	-0-	-0-	-0-	956	2			N	-0-					3
11	1080	N	1031	-0-	-49	-0-	1031	2			N	-0-					3
12	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					3
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					3
*02	952	N	41	-0-	-911	-0-	41	2			N	-0-					3

RASBERRY, A. W. "B" WELL #: 1 RRCID -> 113511 COMPL. DATE 10/21/1984 TOTAL DEPTH 4651 PERF. 3732 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					1
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					1
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					1
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					1
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					1
*02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					1

MIZE,R.B. "C" WELL #: 1 RRCID -> 113939 COMPL. DATE 11/09/1984 TOTAL DEPTH 4800 PERF. 3734 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	478	-0-	-182	-0-	478	2			N	-0-					11
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					11
11	480	N	424	-0-	-56	-0-	424	2			N	-0-					11
12	496	N	408	-0-	-88	-0-	408	2			N	-0-					11
01	465	N	411	-0-	-54	-0-	411	2			N	-0-					11
*02	392	N	-0-	-0-	-392	-0-					N	-0-					11

CEE BAR RANCH "B" WELL #: 1 RRCID -> 114241 COMPL. DATE 11/21/1984 TOTAL DEPTH 4800 PERF. 3707 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2 EXT		511	-0-	511	511	511	2			N	-0-					2

CEE BAR RANCH "C" WELL #: 1 RRCID -> 114346 COMPL. DATE 12/02/1984 TOTAL DEPTH 4750 PERF. 3732 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
11	1050	N	882	-0-	-168	-0-	882	2			N	-0-					-0-
12	1271	N	702	-0-	-569	-0-	702	2			N	-0-					-0-
01	1116	N	641	-0-	-475	-0-	641	2			N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-

CEE BAR RANCH "D" WELL #: 1 RRCID -> 115332 COMPL. DATE 01/25/1985 TOTAL DEPTH 4654 PERF. 3754 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

MIZE,R.B."D" WELL #: 1 RRCID -> 115730 COMPL. DATE 01/27/1985 TOTAL DEPTH 4710 PERF. 3636 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	668	-0-	-52	-0-	668	2			N	-0-					3
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					3
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					3
12	682	N	555	-0-	-127	-0-	555	2			N	-0-					3
01	682	N	624	-0-	-58	-0-	624	2			N	-0-					3
*02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					3

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
PARCLAY-CEE BAR WELL #: 1 RRCID -> 117510 COMPL. DATE 07/13/1985 TOTAL DEPTH 4796 PERF. 4089 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	539	-0-	-1	-0-	539	2			N	-0-					14
10	543	N	543	-0-	-0-	-0-	543	2			N	-0-					14
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					14
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					14
01	558	N	541	-0-	-17	-0-	541	2			N	-0-					14
*02	504	N	121	-0-	-383	-0-	121	2			N	-0-					14

NACHTIGALL UNIT WELL #: 1 RRCID -> 117694 COMPL. DATE 07/13/1985 TOTAL DEPTH 4713 PERF. 3710 - 3750

09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	900	N	241	-0-	-659	-0-	241	2			N	-0-					-0-
12	961	N	410	-0-	-551	-0-	410	2			N	-0-					-0-
01	806	N	667	-0-	-139	-0-	667	2			N	-0-					-0-
*02	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

EARP UNIT WELL #: 1 RRCID -> 117695 COMPL. DATE 07/19/1985 TOTAL DEPTH 4799 PERF. 3743 - 3846

09	1170	N	1144	-0-	-26	-0-	1143	2	1	9	N	1					48
10	1160	N	1160	-0-	-0-	-0-	1158	2	2	9	N	2					50
11	1170	N	1058	-0-	-112	-0-	1058	2			N	-0-					50
12	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-	41	1			9
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					9
*02	980	N	-0-	-0-	-980	-0-					N	-0-					9

MIZE, R.B. "E" WELL #: 1 RRCID -> 119210 COMPL. DATE 11/11/1985 TOTAL DEPTH 4644 PERF. 3601 - 3655

09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					23

CEE BAR RANCH "F" WELL #: 1 RRCID -> 119211 COMPL. DATE 11/29/1985 TOTAL DEPTH 4198 PERF. 3667 - 3944

09	1887	N	1887	-0-	-0-	-0-	1886	2	1	9	N	1					127
10	1961	N	1961	-0-	-0-	-0-	1960	2	1	9	N	1					128
11	1770	N	1398	-0-	-372	-0-	1397	2	1	9	N	1					129
12	1953	N	1270	-0-	-683	-0-	1270	2			N	-0-	99	1			30
*01	1953	N	1385	-0-	-568	-0-	1385	2			N	-0-					30
*02	1316	N	195	-0-	-1121	-0-	195	2			N	-0-					30

CEE BAR RANCH "G" WELL #: 1 RRCID -> 119461 COMPL. DATE 12/10/1985 TOTAL DEPTH 4707 PERF. 3750 - 3878

09	240	N	229	-0-	-11	-0-	229	2			N	-0-					13
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					13
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					13
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					13
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					13
*02	196	N	-0-	-0-	-196	-0-					N	-0-					13

CEE BAR RANCH "H" WELL #: 1 RRCID -> 119692 COMPL. DATE 12/25/1985 TOTAL DEPTH 4702 PERF. 3630 - 3756

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*02	14B2 EXT		402	-0-	402	402	402	2			N	-0-					4

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B. "G" WELL #: 1 RRCID -> 119877 COMPL. DATE 11/23/1985 TOTAL DEPTH 4737 PERF. 3765 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					9
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					9
11	480	N	445	-0-	-35	-0-	445	2			N	-0-					9
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					9
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					9
*02	420	N	-0-	-0-	-420	-0-					N	-0-					9

CEE BAR RANCH "I" WELL #: 1 RRCID -> 121678 COMPL. DATE 07/01/1986 TOTAL DEPTH 4200 PERF. 3705 - 3765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					7

EARP "A" WELL #: 1 RRCID -> 121709 COMPL. DATE 07/07/1986 TOTAL DEPTH 4200 PERF. 3753 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					5
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					5
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					5
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					5
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					5
*02	56	N	-0-	-0-	-56	-0-					N	-0-					5

CEE BAR RANCH "J" WELL #: 1 RRCID -> 122245 COMPL. DATE 09/28/1986 TOTAL DEPTH 4200 PERF. 3698 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		72	-0-	72	72	72	2			N	-0-					-0-

CEE BAR RANCH "L" WELL #: 1 RRCID -> 122428 COMPL. DATE 10/20/1986 TOTAL DEPTH 4200 PERF. 3714 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					5
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					5
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					5
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					5
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					5
*02	56	N	-0-	-0-	-56	-0-					N	-0-					5

BURNS WELL #: 1 RRCID -> 122534 COMPL. DATE 10/25/1986 TOTAL DEPTH 4200 PERF. 3802 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					21

CEE BAR RANCH "K" WELL #: 1 RRCID -> 122763 COMPL. DATE 11/26/1986 TOTAL DEPTH 4100 PERF. 3581 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*02	14B2 EXT		178	-0-	178	178	178	2			N	-0-					4

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "M" WELL #: 1 RRCID -> 124059 COMPL. DATE 04/28/1987 TOTAL DEPTH 4193 PERF. 3640 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	154	-0-	-26	-0-	154	2			N	-0-					18
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					18
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					18
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					18
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					18
*02	140	N	46	-0-	-94	-0-	46	2			N	-0-					18

MIZE,R.B. "K" WELL #: 1 RRCID -> 124119 COMPL. DATE 05/03/1987 TOTAL DEPTH 4050 PERF. 3711 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

EVANS WELL #: 1 RRCID -> 124175 COMPL. DATE 05/03/1987 TOTAL DEPTH 4197 PERF. 3780 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	379	-0-	-11	-0-	379	2			N	-0-					10
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					10
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					10
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					10
01	434	N	402	-0-	-32	-0-	402	2			N	-0-					10
*02	392	N	277	-0-	-115	-0-	277	2			N	-0-					10

CEE BAR RANCH "N" WELL #: 1 RRCID -> 125884 COMPL. DATE 11/29/1987 TOTAL DEPTH 4093 PERF. 3651 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	858	-0-	-102	-0-	858	2			N	-0-					3
10	838	N	838	-0-	-0-	-0-	838	2			N	-0-					3
11	900	N	677	-0-	-223	-0-	677	2			N	-0-					3
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					3
01	837	N	748	-0-	-89	-0-	748	2			N	-0-					3
*02	644	N	570	-0-	-74	-0-	570	2			N	-0-					3

CEE BAR RANCH "C" WELL #: 2 RRCID -> 126958 COMPL. DATE 04/14/1988 TOTAL DEPTH 4098 PERF. 3758 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					5
10	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					5
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					5
12	1147	N	871	-0-	-276	-0-	871	2			N	-0-					5
01	1023	N	931	-0-	-92	-0-	931	2			N	-0-					5
*02	756	N	-0-	-0-	-756	-0-					N	-0-					5

CEE BAR RANCH "F" WELL #: 2 RRCID -> 126959 COMPL. DATE 04/14/1988 TOTAL DEPTH 4100 PERF. 3657 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		129	-0-	129	129	129	2			N	-0-					-0-

EARP WELL #: 2 RRCID -> 126960 COMPL. DATE 04/11/1988 TOTAL DEPTH 4100 PERF. 3811 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					28
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					28
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					28
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					28
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					28
*02	140	N	-0-	-0-	-140	-0-					N	-0-					28

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "B" WELL #: 2 RRCID -> 127106 COMPL. DATE 04/19/1988 TOTAL DEPTH 4100 PERF. 3740 - 3851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	136	-0-	136	136	136	2			N	-0-					-0-

CEE BAR RANCH WELL #: 2 RRCID -> 127152 COMPL. DATE 04/24/1988 TOTAL DEPTH 4100 PERF. 3726 - 3815

09	210 N	186	-0-	-24	-0-	186	2			N	-0-					2
10	168 N	168	-0-	-0-	-0-	168	2			N	-0-					2
11	210 N	158	-0-	-52	-0-	158	2			N	-0-					2
12	186 N	162	-0-	-24	-0-	162	2			N	-0-					2
01	156 N	156	-0-	-0-	-0-	156	2			N	-0-					2
*02	140 N	-0-	-0-	-140	-0-					N	-0-					2

CEE BAR RANCH "I" WELL #: 2 RRCID -> 127153 COMPL. DATE 04/24/1988 TOTAL DEPTH 4100 PERF. 3783 - 3858

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEE BAR RANCH "O" WELL #: 1 RRCID -> 127154 COMPL. DATE 04/19/1988 TOTAL DEPTH 4150 PERF. 3758 - 3805

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
*02	14B2 EXT	1091	-0-	1091	1091	1091	2			N	-0-					15

RASBERRY,A.W. "B" WELL #: 2 RRCID -> 127155 COMPL. DATE 04/26/1988 TOTAL DEPTH 4100 PERF. 3762 - 3875

09	1189 N	1189	-0-	-0-	-0-	1189	2			N	-0-					20
10	1529 N	1529	-0-	-0-	-0-	1529	2			N	-0-					20
11	1306 N	1306	-0-	-0-	-0-	1306	2			N	-0-					20
12	1240 N	1206	-0-	-34	-0-	1206	2			N	-0-					20
01	1519 N	1422	-0-	-97	-0-	1422	2			N	-0-					20
*02	1232 N	-0-	-0-	-1232	-0-					N	-0-					20

CEE BAR RANCH "A" WELL #: 3 RRCID -> 127182 COMPL. DATE 04/30/1988 TOTAL DEPTH 4100 PERF. 3686 - 3770

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

CEE BAR RANCH "A" WELL #: 4 RRCID -> 127183 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3718 - 3790

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
*02	14B2 EXT	946	-0-	946	946	946	2			N	-0-					54

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
RASBERRY, A.W. WELL #: 2 RRCID -> 127185 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3725 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
10	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
11	1230	N	1084	-0-	-146	-0-	1084	2			N	-0-					-0-
12	1240	N	1065	-0-	-175	-0-	1065	2			N	-0-					-0-
01	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					-0-
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					-0-

FEARS WELL #: 4 RRCID -> 127217 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3663 - 3823

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*02	14B2 EXT		885	-0-	885	885	885	2			N	-0-					24

FEARS WELL #: 3 RRCID -> 127218 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3804 - 3833

09	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
11	1200	N	969	-0-	-231	-0-	969	2			N	-0-					-0-
12	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
01	1054	N	926	-0-	-128	-0-	926	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-

CEE BAR RANCH "H" WELL #: 2 RRCID -> 127220 COMPL. DATE 05/07/1988 TOTAL DEPTH 4100 PERF. 3699 - 3808

09	90	N	59	-0-	-31	-0-	59	2			N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	60	N	-0-	-0-	-60	-0-					N	-0-					3
12	62	N	-0-	-0-	-62	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CEE BAR RANCH "D" WELL #: 2 RRCID -> 127264 COMPL. DATE 05/15/1988 TOTAL DEPTH 4100 PERF. 3674 - 3752

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		196	-0-	196	196	196	2			N	-0-					-0-

CEE BAR RANCH "L" WELL #: 2 RRCID -> 127265 COMPL. DATE 05/14/1988 TOTAL DEPTH 4100 PERF. 3622 - 3683

09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
11	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
12	558	N	273	-0-	-285	-0-	273	2			N	-0-					-0-
01	558	N	445	-0-	-113	-0-	445	2			N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

MIZE, R.B. "D" WELL #: 2 RRCID -> 127426 COMPL. DATE 05/21/1988 TOTAL DEPTH 4100 PERF. 3686 - 3750

09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					24
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					24
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					24
12	620	N	560	-0-	-60	-0-	560	2			N	-0-					24
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					24
*02	504	N	-0-	-0-	-504	-0-					N	-0-					24

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "N" WELL #: 2 RRCID -> 127427 COMPL. DATE 05/24/1988 TOTAL DEPTH 4100 PERF. 3712 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1230					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1230					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1230					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1230					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1230					N	-0-					-0-
02	14B2	EXT	633	-0-	633	1863	633	2			N	-0-					-0-

CEE BAR RANCH "O" WELL #: 3 RRCID -> 127428 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3730 - 3802

09	810	N	774	-0-	-36	-0-	774	2			N	-0-					56
10	795	N	795	-0-	-0-	-0-	795	2			N	-0-					56
11	780	N	720	-0-	-60	-0-	720	2			N	-0-					56
12	806	N	740	-0-	-66	-0-	740	2			N	-0-					56
01	806	N	709	-0-	-97	-0-	709	2			N	-0-					56
*02	672	N	-0-	-0-	-672	-0-					N	-0-					56

EARP "A" WELL #: 2 RRCID -> 127465 COMPL. DATE 05/31/1988 TOTAL DEPTH 4100 PERF. 3810 - 3870

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2	EXT	281	-0-	281	281	281	2			N	-0-					10

MIZE, R.B. "C" WELL #: 2 RRCID -> 127466 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3600 - 3692

09	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					6
10	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					6
11	960	N	787	-0-	-173	-0-	787	2			N	-0-					6
12	1054	N	666	-0-	-388	-0-	666	2			N	-0-					6
01	1116	N	1000	-0-	-116	-0-	1000	2			N	-0-					6
*02	728	N	-0-	-0-	-728	-0-					N	-0-					6

CEE BAR RANCH "O" WELL #: 2 RRCID -> 127699 COMPL. DATE 06/17/1988 TOTAL DEPTH 4100 PERF. 3658 - 3722

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

NACHTIGALL WELL #: 2 RRCID -> 127752 COMPL. DATE 07/10/1988 TOTAL DEPTH 4100 PERF. 3688 - 3750

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	580	-0-	580	580	580	2			N	-0-					-0-

CEE BAR RANCH "G" WELL #: 3 RRCID -> 145092 COMPL. DATE 04/27/1993 TOTAL DEPTH 4150 PERF. 3733 - 3798

09	630	N	621	-0-	-9	-0-	621	2			N	-0-					15
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					15
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					15
12	651	N	627	-0-	-24	-0-	627	2			N	-0-					15
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					15
*02	560	N	-0-	-0-	-560	-0-					N	-0-					15

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH "M" WELL #: 2 RRCID -> 145406 COMPL. DATE 05/14/1993 TOTAL DEPTH 4150 PERF. 3721 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
*02	14B2	EXT	5	-0-	5	5	5	2			N	-0-					14

CEE BAR RANCH "J" WELL #: 3 RRCID -> 151181 COMPL. DATE 08/31/1994 TOTAL DEPTH 4106 PERF. 3722 - 3777

09	60	N	54	-0-	-6	-0-	54	2			N	-0-					9
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					9
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					9
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					9
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					9
*02	28	N	-0-	-0-	-28	-0-					N	-0-					9

STEPHENS & JOHNSON OPERATING CO. 817555
ULMER,C.M. WELL #: 1 RRCID -> 126031 COMPL. DATE 12/12/1987 TOTAL DEPTH 4540 PERF. 3734 - 3794

09	1320	N	1115	-0-	-205	-0-	182	1	933	3	N	-0-					-0-
10	1434	N	1434	-0-	-0-	-0-	253	1	1181	3	N	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	217	1	1052	3	N	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	234	1	1112	3	N	-0-					-0-
01	1426	N	1332	-0-	-94	-0-	245	1	1087	3	N	-0-					-0-
02	1176	N	898	-0-	-278	-0-	181	1	717	3	N	-0-					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
ULMER, C.M. WELL #: 2 RRCID -> 130414 COMPL. DATE 06/14/1988 TOTAL DEPTH 4125 PERF. 3724 - 3780

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG WALLY (BASAL CONGL.) 08068 050 NON-ASSOCIATED ONE WELL CNTY: ERATH
REVAL EXPLORATION LLC 703607
GIBSON WELL #: 1L RRCID -> 163110 COMPL. DATE 04/17/1997 TOTAL DEPTH 3500 PERF. 3193 - 3201

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILCO (MORRIS) 08124 500 ASSOCIATED ONE WELL CNTY: COLEMAN
KING ENERGY RESOURCES 465526
GASSIOTT WELL #: 1 RRCID -> 129421 COMPL. DATE 12/20/1988 TOTAL DEPTH 3030 PERF. 2710 - 2722

09	30	N	15	-0-	-15	-0-	15	4			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	4			N	-0-					-0-

BILL ECHOLS (4000) 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, BILL WELL #: 1 RRCID -> 056478 COMPL. DATE 09/23/2005 TOTAL DEPTH 4040 PERF. 2920 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	ECHOLS, BILL				WELL #: 3		RRCID -> 207593						COMPL. DATE 10/30/2004					TOTAL DEPTH 4355 PERF. 4040 - 4050
09	4050	#	4746	-0-	696	B	-27833	4746	3			N	-0-					-0-
10	4185	#	4339	-0-	154	B	-27679	4339	3			N	-0-					-0-
11	4320	#	3819	-0-	-501	B	-28180	3819	3			N	-0-					-0-
12	4805		3851	-0-	-954	B	-29134	3851	3			N	-0-					-0-
01	4805		4000	-0-	-805	B	-29939	4000	3			N	-0-					-0-
02	4200		2456	-0-	-1744	B	-31683	2456	3			N	-0-					-0-
	ECHOLS, BILL				WELL #: 8		RRCID -> 217818						COMPL. DATE 06/30/2006					TOTAL DEPTH 4280 PERF. 4057 - 4168
09	1500	N	1309	-0-	-191	B	-0-	1309	3			N	-0-					-0-
10	1767	N	1292	-0-	-475	B	-0-	1292	3			N	-0-					-0-
11	1410	N	1158	-0-	-252	B	-0-	1158	3			N	-0-					-0-
12	1364	N	1154	-0-	-210	B	-0-	1154	3			N	-0-					-0-
01	1302	N	1200	-0-	-102	B	-0-	1200	3			N	-0-					-0-
02	1092	N	921	-0-	-171	B	-0-	921	3			N	-0-					-0-
	ECHOLS, BILL				WELL #: 9		RRCID -> 227570						COMPL. DATE 06/01/2007					TOTAL DEPTH 4221 PERF. 3938 - 4055
09	2460	N	1707	-0-	-753	B	-21282	1707	3			N	-0-					-0-
10	2542	N	2114	-0-	-428	B	-21282	2114	3			N	-0-					-0-
11	2520	N	2093	-0-	-427	B	-21282	2093	3			N	-0-					-0-
12	1767	N	1909	-0-	142	B	-21140	1909	3			N	-0-					-0-
01	2108	N	2265	-0-	157	B	-20983	2265	3			N	-0-					-0-
02	1960	N	1900	-0-	-60	B	-20983	1900	3			N	-0-					-0-
	ECHOLS, BILL				WELL #: 13		RRCID -> 236872						COMPL. DATE 01/25/2008					TOTAL DEPTH 4500 PERF. 3880 - 3884
09	30	N	29	-0-	-1	B	-36012	29	3			N	-0-					-0-
10	31	N	30	-0-	-1	B	-36012	30	3			N	-0-					-0-
11	30	N	6	-0-	-24	B	-36012	6	3			N	-0-					-0-
12	31	N	2	-0-	-29	B	-36012	2	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-36012					N	-0-					-0-
02	6	N	-0-	-0-	-6	B	-36012					N	-0-					-0-
	ECHOLS, BILL				WELL #: 16		RRCID -> 250662						COMPL. DATE 01/31/2009					TOTAL DEPTH 4465 PERF. 4048 - 4100
09	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
10	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
11	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
12	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-
01	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

BILLIE J. HALL (CONGLOMERATE) 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
HODGKINS, C. L. NO. 2 WELL #: 2 RRCID -> 145341 COMPL. DATE 07/11/1990 TOTAL DEPTH 3975 PERF. 3486 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95

RITCHIE, ANN WELL #: 1 RRCID -> 173724 COMPL. DATE 10/12/1995 TOTAL DEPTH 4482 PERF. 3434 - 3439

09	990	N	818	-0-	-172	-0-	798	2	20	9	N	18					100
10	961	N	916	-0-	-45	-0-	894	2	22	9	N	20					120
11	810	N	801	-0-	-9	-0-	784	2	17	9	N	15	95	1			40
12	837	N	519	-0-	-318	-0-	499	2	20	9	N	18					58
01	930	N	849	-0-	-81	-0-	832	2	17	9	N	15	39	1			34
02	756	N	743	-0-	-13	-0-	723	2	20	9	N	18					52

RITCHIE, JOHN WELL #: 2 RRCID -> 173725 COMPL. DATE 10/27/1989 TOTAL DEPTH 3890 PERF. 3589 - 3741

09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
02	140	N	85	-0-	-55	-0-	85	2			N	-0-					-0-

RIEBE, H. WELL #: 3 RRCID -> 225915 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3578 - 3587

09	559	N	559	-0-	-0-	-0-	456	2	103	9	N	94					145
10	592	N	592	-0-	-0-	-0-	450	2	142	9	N	129	161	1			113
11	565	N	565	-0-	-0-	-0-	471	2	94	9	N	85	113	1			85
12	582	N	582	-0-	-0-	-0-	449	2	133	9	N	121	86	1			120
01	372	N	338	-0-	-34	-0-	326	2	12	9	N	11	67	1			64
*02	471	N	471	-0-	-0-	-0-	319	2	152	9	N	138					202

BILLY-BOB 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LEDBETTER WELL #: 1 RRCID -> 109205 COMPL. DATE 08/11/1983 TOTAL DEPTH 4242 PERF. 3644 - 3648

09	570	N	427	-0-	-143	-0-	427	2			Y	-0-					80
10	527	N	468	-0-	-59	-0-	468	2			Y	-0-					80
11	480	N	450	-0-	-30	-0-	450	2			Y	-0-					80
12	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					80
01	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					80
*02	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					80

LEDBETTER WELL #: 2 RRCID -> 110722 COMPL. DATE 08/15/1983 TOTAL DEPTH 4270 PERF. 3765 - 3771

09	570	N	427	-0-	-143	-0-	427	2			Y	-0-					76
10	527	N	468	-0-	-59	-0-	468	2			Y	-0-					76
11	480	N	449	-0-	-31	-0-	449	2			Y	-0-					76
12	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					76
01	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					76
*02	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					76

BIRDSONG (LAKE SAND) 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 23 RRCID -> 189458 COMPL. DATE 07/08/2002 TOTAL DEPTH 4050 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	132	-0-	-48	-0-	132	2			N	-0-					17
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					17
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					17
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					17
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					17
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17

COPELAND RANCH WELL #: 1 RRCID -> 189470 COMPL. DATE 03/17/2002 TOTAL DEPTH 3965 PERF. 3542 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	695	-0-	-205	-0-	695	2			N	-0-					98
10	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					98
11	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					98
12	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					98
01	930	N	904	-0-	-26	-0-	904	2			N	-0-					98
*02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					98

STUART, J. N. "B" WELL #: 22 RRCID -> 189472 COMPL. DATE 05/29/2002 TOTAL DEPTH 4000 PERF. 3450 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	132	-0-	-48	-0-	132	2			N	-0-					15
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					15
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					15
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					15
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					15
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					15

STUART, J. N. "B" WELL #: 24 RRCID -> 190209 COMPL. DATE 06/09/2002 TOTAL DEPTH 5327 PERF. 3459 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	132	-0-	-48	-0-	132	2			N	-0-					26
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					26
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					26
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					26
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					26
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					26

STUART, J. N. "B" WELL #: 34 RRCID -> 245336 COMPL. DATE 09/25/2008 TOTAL DEPTH 3980 PERF. 3716 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 33 RRCID -> 249881 COMPL. DATE 09/02/2008 TOTAL DEPTH 3900 PERF. 3634 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
STUART ESTATE "61" WELL #: 10 RRCID -> 158043 COMPL. DATE 12/03/1995 TOTAL DEPTH 3906 PERF. 3793 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

STUART "60" WELL #: 12U RRCID -> 158316 COMPL. DATE 05/05/1996 TOTAL DEPTH 4011 PERF. 3734 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 12U RRCID -> 158087 COMPL. DATE 02/20/1996 TOTAL DEPTH 4025 PERF. 3719 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 7 RRCID -> 147503 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3755 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 6 RRCID -> 147508 COMPL. DATE 09/20/1993 TOTAL DEPTH 3740 PERF. 3707 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
LINK RANCH 56 WELL #: 1 RRCID -> 170738 COMPL. DATE 07/21/1998 TOTAL DEPTH 4134 PERF. 3820 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1023	-0-	-57	-0-	1023	2			N	-0-					54
10	1054	N	809	-0-	-245	-0-	809	2			N	-0-					54
11	1140	N	548	-0-	-592	-0-	548	2			N	-0-					54
12	1054	N	828	-0-	-226	-0-	828	2			N	-0-					54
01	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					54
*02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					54

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
MORALES "65" WELL #: 1 RRCID -> 175322 COMPL. DATE 09/14/1999 TOTAL DEPTH 4550 PERF. 3800 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1083	-0-	-117	-0-	1083	2			N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
11	1200	N	964	-0-	-236	-0-	964	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
*02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

LINK RANCH 56 WELL #: 2 RRCID -> 176354 COMPL. DATE 12/02/1999 TOTAL DEPTH 4054 PERF. 3674 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	915	-0-	-45	-0-	915	2			N	-0-					28
10	930	N	724	-0-	-206	-0-	724	2			N	-0-					28
11	1020	N	490	-0-	-530	-0-	490	2			N	-0-					28
12	961	N	741	-0-	-220	-0-	741	2			N	-0-					28
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					28
*02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					28

LINK RANCH "65" WELL #: 1 RRCID -> 178037 COMPL. DATE 04/27/2000 TOTAL DEPTH 4039 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	754	-0-	-26	-0-	754	2			N	-0-					95
10	775	N	596	-0-	-179	-0-	596	2			N	-0-					95
11	840	N	404	-0-	-436	-0-	404	2			N	-0-					95
12	775	N	610	-0-	-165	-0-	610	2			N	-0-					95
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					95
*02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					95

LINK RANCH "55" WELL #: 1 RRCID -> 186547 COMPL. DATE 12/14/2001 TOTAL DEPTH 4550 PERF. 3880 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
10	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
11	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
12	2480	X	2460	-0-	-20	-0-	2460	2			N	-0-					-0-
01	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
*02	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 17 RRCID -> 186406 COMPL. DATE 10/31/2001 TOTAL DEPTH 3620 PERF. 3252 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	860	-0-	-160	-0-	860	2			Y	-0-					-0-
10	992	N	833	-0-	-159	-0-	833	2			Y	-0-					-0-
11	900	N	741	-0-	-159	-0-	741	2			Y	-0-					-0-
12	899	N	721	-0-	-178	-0-	721	2			Y	-0-					-0-
01	868	N	718	-0-	-150	-0-	718	2			Y	-0-					-0-
02	700	N	590	-0-	-110	-0-	590	2			Y	-0-					-0-

BALL WELL #: 25 RRCID -> 263501 COMPL. DATE 07/09/2010 TOTAL DEPTH 3643 PERF. 3209 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3400	-0-	400	7510	3400	2			N	-0-					-0-
10	3100	N	1685	-0-	-1415	6095	1685	2			N	-0-					-0-
11	7086	X	991	-0-	-6095	-0-	991	2			N	-0-					-0-
12	3565	X	950	-0-	-2615	-0-	950	2			N	-0-					-0-
01	3565	X	2078	-0-	-1487	-0-	2078	2			N	-0-					-0-
02	3164	X	1636	-0-	-1528	-0-	1636	2			N	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WEST INLAND ENERGY, INC. 910215
HART RANCH 25 WELL #: 3 RRCID -> 186183 COMPL. DATE 08/01/2001 TOTAL DEPTH 4200 PERF. 3856 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BIRTHDAY (MORAN) 08375 500 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
COMPTON, S. W. WELL #: 5 RRCID -> 199309 COMPL. DATE 07/30/2003 TOTAL DEPTH 2013 PERF. 1945 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	134	-0-	-286	-0-	134	2			N	-0-					-0-
10	434	#	21	-0-	-413	-0-	21	2			N	-0-					-0-
11	420	#	44	-0-	-376	-0-	44	2			N	-0-					-0-
12	434	#	52	-0-	-382	-0-	52	2			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-

COMPTON, S. W. WELL #: 6 RRCID -> 199310 COMPL. DATE 07/24/2003 TOTAL DEPTH 2060 PERF. 1998 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	134	-0-	-286	-0-	134	2			N	-0-					-0-
10	434	#	21	-0-	-413	-0-	21	2			N	-0-					-0-
11	420	#	44	-0-	-376	-0-	44	2			N	-0-					-0-
12	434	#	52	-0-	-382	-0-	52	2			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-

BLACK GOLD (JERUSALEM ROCK) 08526 300 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BRADFORD WELL #: 1 RRCID -> 175967 COMPL. DATE 08/21/1997 TOTAL DEPTH 4700 PERF. 4201 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1818	R	1818	-0-	-0-	-0-	1795	2	23	9	N	21					124
10	1891	#	1799	-0-	-92	-0-	1766	2	33	9	N	30					154
11	1830	#	1737	-0-	-93	-0-	1711	2	26	9	N	24					178
12	1891	#	1723	-0-	-168	-0-	1698	2	25	9	N	23	163	1			38
01	1891	#	1726	-0-	-165	-0-	1696	2	30	9	N	27					65
*02	1506	R	1506	-0-	-0-	-0-	1486	2	20	9	N	18					83

BRADFORD WELL #: 2 RRCID -> 196048 COMPL. DATE 08/04/2011 TOTAL DEPTH 3750 PERF. 3526 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH (ATOKA 800) 08535 333 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 6 RRCID -> 040623 COMPL. DATE 09/24/1966 TOTAL DEPTH 1743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH (ATOKA 800) //CONT.// 08535 333 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH "345" WELL #: 3 RRCID -> 090790 COMPL. DATE 05/06/1980 TOTAL DEPTH 1626 PERF. 749 - 762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH 539 WELL #: 1 RRCID -> 090889 COMPL. DATE 06/12/1980 TOTAL DEPTH 1625 PERF. 742 - 46

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH (ATOKA 1300) 08535 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 4811 RRCID -> 074346 COMPL. DATE 11/30/1977 TOTAL DEPTH 1340 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH WELL #: 3451 RRCID -> 080509 COMPL. DATE 10/27/1978 TOTAL DEPTH 1337 PERF. 1255 - 1261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH (BONNIE, LOWER) 08535 700 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 1BC RRCID -> 148627 COMPL. DATE 11/18/1993 TOTAL DEPTH 1734 PERF. 880 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	76 N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	160 N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	78 N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	84 N	40	-0-	-44	-0-	40	2			N	-0-					-0-

BLACK RANCH WELL #: 23 RRCID -> 156976 COMPL. DATE 09/14/1995 TOTAL DEPTH 3000 PERF. 901 - 906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217 N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	241 N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	181 N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	217 N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	248 N	215	-0-	-33	-0-	215	2			N	-0-					-0-
02	168 N	145	-0-	-23	-0-	145	2			N	-0-					-0-

BLACK RANCH (STRAWN 1100) 08535 825 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 20 RRCID -> 148628 COMPL. DATE 11/21/1993 TOTAL DEPTH 3041 PERF. 1122 - 1125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					-0-

ADDISON, D. WELL #: 2 RRCID -> 155412 COMPL. DATE 03/27/1995 TOTAL DEPTH 3000 PERF. 1138 - 1142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
01	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-

BLACK RANCH (STRAWN 1500) 08535 850 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 28 RRCID -> 147090 COMPL. DATE 09/10/1993 TOTAL DEPTH 3075 PERF. 1571 - 1561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-
12	310	N	185	-0-	-125	-0-	185	2			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
02	140	N	85	-0-	-55	-0-	85	2			N	-0-					-0-

BLACK RANCH WELL #: 29 RRCID -> 147517 COMPL. DATE 09/13/1993 TOTAL DEPTH 3050 PERF. 1514 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	2			N	-0-					-0-

BLACK RANCH WELL #: 1BT RRCID -> 156653 COMPL. DATE 09/23/1995 TOTAL DEPTH 1734 PERF. 1565 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

BLACK RANCH (STRAWN 1700) 08535 870 NON-ASSOCIATED ONE WELL CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 20 RRCID -> 147512 COMPL. DATE 10/06/1993 TOTAL DEPTH 3041 PERF. 1710 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH (800) 08535 934 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 21 RRCID -> 147167 COMPL. DATE 10/28/1993 TOTAL DEPTH 1600 PERF. 818 - 824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-

BLACK RANCH WELL #: 16 RRCID -> 147510 COMPL. DATE 10/01/1993 TOTAL DEPTH 3000 PERF. 818 - 826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
12	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
02	140	N	106	-0-	-34	-0-	106	2			N	-0-					-0-

BLACK RANCH WELL #: 5BB RRCID -> 148440 COMPL. DATE 12/21/1993 TOTAL DEPTH 2304 PERF. 778 - 784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

BLANKET (MARBLE FALLS) 08823 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICE DRILLING COMPANY 706685
CARRUTH, RAYMOND WELL #: 1 RRCID -> 089102 COMPL. DATE 05/30/1980 TOTAL DEPTH 2200 PERF. 2140 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLIND HOG (CADDO) 08880 100 ASSOCIATED EXEMPT CNTY: EASTLAND
MINERAL TECHNOLOGIES, INC. 593635
GIBBONS WELL #: 1 RRCID -> 115228 COMPL. DATE 08/29/1980 TOTAL DEPTH 3349 PERF. 2449 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	654	-0-	-126	-0-	654	2			N	-0-					116
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					116
11	1170	N	124	-0-	-1046	-0-	124	2			N	-0-					116
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					116
01	1023	N	775	-0-	-248	-0-	775	2			N	-0-					116
*02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					116

BLIND HOG (CONGL) 08880 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
T-SQUARE PETROLEUM CO. 833912
SPECKLES WELL #: 1 RRCID -> 155245 COMPL. DATE N/A TOTAL DEPTH 3120 PERF. 2324 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BLIND HOG (RANGER) 08880 500 ASSOCIATED EXEMPT CNTY: EASTLAND
MINERAL TECHNOLOGIES, INC. 593635
PARNELL WELL #: 1 RRCID -> 143313 COMPL. DATE 04/16/1978 TOTAL DEPTH 3355 PERF. 2980 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					29
10	1302	N	545	-0-	-757	-0-	545	2			N	-0-					29
11	1140	N	571	-0-	-569	-0-	571	2			N	-0-					29
12	1860	N	1129	-0-	-731	-0-	1129	2			N	-0-					29
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					29
*02	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					29

T-SQUARE PETROLEUM CO. 833912
FOWLER WELL #: 1 RRCID -> 154923 COMPL. DATE 04/04/1979 TOTAL DEPTH 3644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMQUIST (LAKE SAND) 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
ELLIOTT, R. "E" WELL #: 2 RRCID -> 137610 COMPL. DATE 08/01/1987 TOTAL DEPTH 4150 PERF. 3720 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2320	X	2320	-0-	-0-	-0-	2303	2	17	9	N	15					89
10	2206	X	2206	-0-	-0-	-0-	2194	2	12	9	N	11					100
11	2091	X	2091	-0-	-0-	-0-	2083	2	8	9	N	7					107
12	1989	N	1989	-0-	-0-	-0-	1979	2	10	9	N	9					116
01	1995	N	1995	-0-	-0-	-0-	1980	2	15	9	N	14					130
*02	1774	N	1774	-0-	-0-	-0-	1757	2	17	9	N	15					145

BROOKS, R. W. "C" WELL #: 1 RRCID -> 151872 COMPL. DATE 03/07/1988 TOTAL DEPTH 4152 PERF. 3600 - 3607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	2			N	-0-					63
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					63
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					63
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					63
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					63
*02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					63

CALLAWAY WELL #: 3 RRCID -> 167175 COMPL. DATE 10/10/1992 TOTAL DEPTH 3747 PERF. 3496 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3848	X	3848	-0-	-0-	-0-	3820	2	28	9	N	25	169	1			25
10	3666	X	3666	-0-	-0-	-0-	3645	2	21	9	N	19					44
11	3037	X	3037	-0-	-0-	-0-	3008	2	29	9	N	26					70
12	3033	X	3033	-0-	-0-	-0-	3008	2	25	9	N	23					93
01	3355	X	3355	-0-	-0-	-0-	3315	2	40	9	N	36					129
*02	2724	X	2724	-0-	-0-	-0-	2695	2	29	9	N	26					155

HUDSON WELL #: 5 RRCID -> 169686 COMPL. DATE 09/11/1987 TOTAL DEPTH 4180 PERF. 3628 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					107
10	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					107
11	840	N	799	-0-	-41	-0-	799	2			N	-0-					107
12	868	N	758	-0-	-110	-0-	758	2			N	-0-					107
01	1113	N	1113	-0-	-0-	-0-	1103	2	10	9	N	9					116
*02	773	N	773	-0-	-0-	-0-	767	2	6	9	N	5	111	1			10

BLOOMQUIST (LAKE SAND) //CONT.// 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HUDSON WELL #: 2 RRCID -> 169687 COMPL. DATE 04/30/1987 TOTAL DEPTH 4150 PERF. 3662 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	448	-0-	-2	-0-	448	2			N	-0-					34
10	496	N	471	-0-	-25	-0-	470	2	1	9	N	1					35
11	455	N	455	-0-	-0-	-0-	447	2	8	9	N	7					42
12	499	N	499	-0-	-0-	-0-	482	2	17	9	N	15					57
01	465	N	459	-0-	-6	-0-	451	2	8	9	N	7					64
*02	429	N	429	-0-	-0-	-0-	412	2	17	9	N	15	64	1			15

HUDSON WELL #: 1 RRCID -> 169689 COMPL. DATE 01/07/1987 TOTAL DEPTH 4196 PERF. 3684 - 3742

09	330	N	189	-0-	-141	-0-	189	2			N	-0-					30
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					30
11	537	N	537	-0-	-0-	-0-	537	2			N	-0-					30
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					30
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					30
*02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					30

MCCANLIES WELL #: 4 RRCID -> 217883 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3585 - 3594

09	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
10	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
11	2010	N	1962	-0-	-48	-0-	1962	2			N	-0-					-0-
12	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
01	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
*02	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-

BLUE GRASS (MORRIS) 09812 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
WILSON "T" WELL #: 1 RRCID -> 143328 COMPL. DATE 11/03/1992 TOTAL DEPTH 2925 PERF. 2838 - 2843

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOA (CADDO LIME) 09933 333 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE -B- WELL #: 1 RRCID -> 049764 COMPL. DATE 09/07/1970 TOTAL DEPTH 4414 PERF. N/A

09	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
10	279	N	106	-0-	-173	-0-	106	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-

BOA-15 (LAKE SAND) 09947 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
MORRIS COTTLE "B" WELL #: 1 RRCID -> 043113 COMPL. DATE N/A TOTAL DEPTH 4414 PERF. 3726 - 3736

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOB-FEN (ELLENBURGER) 10015 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
MCDONNELL WELL #: 1 RRCID -> 162189 COMPL. DATE 01/10/1984 TOTAL DEPTH 3858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

BOB-J (TANNEHILL LIME) 10016 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM, J. WELL #: 2 RRCID -> 188076 COMPL. DATE 03/01/1954 TOTAL DEPTH 3954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION 450038
RICHARDS ROBERT UNIT 1 WELL #: 1U RRCID -> 064767 COMPL. DATE 04/08/1975 TOTAL DEPTH 4170 PERF. 3410 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	9	1	362	2	N	-0-					57
10	441	N	441	-0-	-0-	-0-	9	1	432	2	N	-0-					57
11	509	N	509	-0-	-0-	-0-	9	1	500	2	N	-0-					57
12	402	N	402	-0-	-0-	-0-	9	1	393	2	N	-0-					57
01	434	N	201	-0-	-233	-0-	9	1	192	2	N	-0-					57
02	420	N	326	-0-	-94	-0-	9	1	317	2	N	-0-					57

ROBERT RICHARDS UNIT #2 WELL #: 2T RRCID -> 066291 COMPL. DATE 11/18/1975 TOTAL DEPTH 3738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	796	2	9	9	Y	8					104
10	775	N	594	-0-	-181	-0-	581	2	13	9	Y	12					116
11	741	N	741	-0-	-0-	-0-	735	2	6	9	Y	5					121
12	780	N	780	-0-	-0-	-0-	741	2	39	9	Y	35					156
01	589	N	582	-0-	-7	-0-	576	2	6	9	Y	5					161
*02	597	N	597	-0-	-0-	-0-	580	2	17	9	Y	15					176

RICHARDS ROBERT UNIT NO 3 WELL #: 3C RRCID -> 069345 COMPL. DATE 10/22/1976 TOTAL DEPTH 4202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					22
10	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					22
11	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					22
12	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					22
01	248	N	207	-0-	-41	-0-	207	2			Y	-0-					22
02	224	N	218	-0-	-6	-0-	218	2			Y	-0-					22

ROBERT RICHARDS UNIT 4 WELL #: 4C RRCID -> 071020 COMPL. DATE 04/11/1977 TOTAL DEPTH 3725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1468	N	1468	-0-	-0-	-0-	1454	2	14	9	Y	13					68
10	1430	N	1430	-0-	-0-	-0-	1422	2	8	9	Y	7					75
11	1410	N	1171	-0-	-239	-0-	1167	2	4	9	Y	4					79
12	800	N	800	-0-	-0-	-0-	792	2	8	9	Y	7					86
01	1426	N	629	-0-	-797	-0-	627	2	2	9	Y	2					88
02	1092	N	527	-0-	-565	-0-	514	2	13	9	Y	12					100

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
RICHARDS, ROBERT WELL #: 5 RRCID -> 074002 COMPL. DATE 08/11/1977 TOTAL DEPTH 3766 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22

RICHARDS, ROBERT WELL #: 6 T RRCID -> 074003 COMPL. DATE 10/07/1977 TOTAL DEPTH 3710 PERF. N/A

09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERT RICHARDS UNIT 7 WELL #: 7C RRCID -> 082301 COMPL. DATE 02/15/1979 TOTAL DEPTH 3928 PERF. 3249 - 3385

09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					49
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					49
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49

ROBERT RICHARDS UNIT 8 WELL #: 8 RRCID -> 084733 COMPL. DATE 06/26/1979 TOTAL DEPTH 3911 PERF. 3294 - 3318

09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

ROBERT RICHARDS UNIT 10 WELL #: 10 RRCID -> 084758 COMPL. DATE 08/25/1979 TOTAL DEPTH 3881 PERF. 3253 - 3371

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKMON UNIT 2 WELL #: 3 RRCID -> 152862 COMPL. DATE 02/01/1995 TOTAL DEPTH 3660 PERF. 3248 - 3258

09	310	N	310	-0-	-0-	-0-	2	1	308	2	N	-0-					24
10	310	N	250	-0-	-60	-0-	2	1	248	2	N	-0-					24
11	314	N	314	-0-	-0-	-0-	2	1	312	2	N	-0-					24
12	275	N	275	-0-	-0-	-0-	2	1	273	2	N	-0-					24
01	295	N	295	-0-	-0-	-0-	2	1	293	2	N	-0-					24
02	252	N	211	-0-	-41	-0-	2	1	209	2	N	-0-					24

BLACKMON UNIT 2 WELL #: 5 RRCID -> 153994 COMPL. DATE 03/23/1995 TOTAL DEPTH 3740 PERF. N/A

09	438	N	438	-0-	-0-	-0-	2	1	436	2	N	-0-					40
10	372	N	371	-0-	-1	-0-	2	1	369	2	N	-0-					40
11	420	N	344	-0-	-76	-0-	2	1	342	2	N	-0-					40
12	460	N	460	-0-	-0-	-0-	2	1	458	2	N	-0-					40
01	386	N	386	-0-	-0-	-0-	2	1	384	2	N	-0-					40
02	308	N	235	-0-	-73	-0-	2	1	233	2	N	-0-					40

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
RICHARDS, ROBERT 6 WELL #: 2 RRCID -> 169833 COMPL. DATE 08/27/1998 TOTAL DEPTH 3800 PERF. 3262 - 3284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
11	150	N	90	-0-	-60	-0-	90	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

ROBERT RICHARDS UNIT NO. 1 WELL #: 4 RRCID -> 224524 COMPL. DATE 01/02/2007 TOTAL DEPTH 3572 PERF. 3383 - 3503

09	827	N	827	-0-	-0-	-0-	4	1	823	2	N	-0-					-0-
10	980	N	980	-0-	-0-	-0-	4	1	976	2	N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	4	1	845	2	N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	4	1	900	2	N	-0-					-0-
01	992	N	422	-0-	-570	-0-	4	1	418	2	N	-0-					-0-
02	784	N	625	-0-	-159	-0-	4	1	621	2	N	-0-					-0-

MINGUS OIL & GAS 569683
PITMAN WELL #: 1 RRCID -> 151308 COMPL. DATE 08/07/1994 TOTAL DEPTH 3639 PERF. 3230 - 3238

09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	210	N	49	-0-	-161	-0-	49	2			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITMAN WELL #: 2 RRCID -> 152738 COMPL. DATE 01/01/1995 TOTAL DEPTH 3635 PERF. 3205 - 3215

09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS RANCH WELL #: 3 RRCID -> 153417 COMPL. DATE 01/28/1995 TOTAL DEPTH 3630 PERF. 3198 - 3201

09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS RANCH WELL #: 4 RRCID -> 153606 COMPL. DATE 03/10/1995 TOTAL DEPTH 3610 PERF. 3286 - 3290

09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
HOUX, J. WELL #: 1 RRCID -> 165382 COMPL. DATE 10/24/1997 TOTAL DEPTH 4086 PERF. 3222 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BOGGY BOTTOM (CONGL., LO) 10150 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 1 RRCID -> 064242 COMPL. DATE 10/19/1975 TOTAL DEPTH 4690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
10	124	N	15	-0-	-109	-0-	15	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTNETT WELL #: 2 RRCID -> 073012 COMPL. DATE 06/03/1977 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOGGY BOTTOM (STRAWN) 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSON, JOE D. WELL #: 1 RRCID -> 110034 COMPL. DATE 03/16/1984 TOTAL DEPTH 4375 PERF. 2898 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
*01	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DMR OPERATING, INC. 221514
MCCLURE,J.M. WELL #: 2 RRCID -> 093447 COMPL. DATE 10/31/1980 TOTAL DEPTH 2567 PERF. 2491 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 3 RRCID -> 072605 COMPL. DATE 07/20/1977 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125

HARTNETT WELL #: 4 RRCID -> 079469 COMPL. DATE 11/14/1978 TOTAL DEPTH 2865 PERF. 2638 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	10	N	7	-0-	-3	-0-	7	2			Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCLURE, J WELL #: 10 RRCID -> 084820 COMPL. DATE 10/01/1979 TOTAL DEPTH 2679 PERF. 2436 - 2618

09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTNETT WELL #: 6 RRCID -> 091694 COMPL. DATE 12/10/1980 TOTAL DEPTH 2800 PERF. 2596 - 2697

09	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARTNETT WELL #: 5 RRCID -> 092352 COMPL. DATE 01/05/1981 TOTAL DEPTH 4200 PERF. 2546 - 2685

09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCLURE, J. WELL #: 11 RRCID -> 092672 COMPL. DATE 03/23/1981 TOTAL DEPTH 4152 PERF. 2475 - 3118

09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE, J. WELL #: 9 RRCID -> 098469 COMPL. DATE 12/20/1981 TOTAL DEPTH 4186 PERF. 2493 - 2598

09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTNETT WELL #: 7 RRCID -> 142416 COMPL. DATE 06/08/1982 TOTAL DEPTH 3108 PERF. 2648 - 3056

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HARDONCOURT, FRANCES D. 356760
HARDONCOURT -A- WELL #: 1 RRCID -> 073918 COMPL. DATE 10/04/1977 TOTAL DEPTH 3010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 3 RRCID -> 080397 COMPL. DATE 06/28/1978 TOTAL DEPTH 4175 PERF. 2690 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 23 RRCID -> 099042 COMPL. DATE 02/12/1982 TOTAL DEPTH 4260 PERF. 2724 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	308	N	189	-0-	-119	-0-	189	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 30 RRCID -> 110342 COMPL. DATE 05/15/1982 TOTAL DEPTH 1430 PERF. 1365 - 1370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURREY, M.H. WELL #: 20 RRCID -> 119880 COMPL. DATE 12/23/1985 TOTAL DEPTH 4162 PERF. 2454 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-

MCMURREY, M. H. "C" WELL #: 150C RRCID -> 186167 COMPL. DATE 12/07/2001 TOTAL DEPTH 2574 PERF. 2391 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
CHANEY WELL #: 1A RRCID -> 197078 COMPL. DATE 09/22/2003 TOTAL DEPTH 4180 PERF. 2494 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					30
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					30
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					30
12	527	N	304	-0-	-223	-0-	304	2			N	-0-					30
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					30
*02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					30

MCMURREY, M.H. C WELL #: 200C RRCID -> 198607 COMPL. DATE 12/15/2003 TOTAL DEPTH 4220 PERF. 2378 - 2395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 33 RRCID -> 202366 COMPL. DATE 06/07/2004 TOTAL DEPTH 4200 PERF. 2486 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	224	N	94	-0-	-130	-0-	94	2			N	-0-					-0-

SMITH, MARY V. ET AL WELL #: 1 RRCID -> 209162 COMPL. DATE 05/17/2005 TOTAL DEPTH 4241 PERF. 2575 - 2613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	358	-0-	-92	-0-	358	2			N	-0-					-0-
10	465	N	107	-0-	-358	-0-	107	2			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

PITCOCK, INC. 665870
JOHNSON, H.H. "D" WELL #: 1 RRCID -> 140742 COMPL. DATE 02/13/1992 TOTAL DEPTH 4788 PERF. 3017 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	563	-0-	-7	-0-	43	1	520	2	N	-0-					30
10	589	N	449	-0-	-140	-0-	36	1	413	2	N	-0-					30
11	570	N	565	-0-	-5	-0-	49	1	516	2	N	-0-					30
12	609	N	609	-0-	-0-	-0-	45	1	564	2	N	-0-					30
01	521	N	521	-0-	-0-	-0-	51	1	470	2	N	-0-					30
02	532	N	454	-0-	-78	-0-	34	1	420	2	N	-0-					30

SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 3 RRCID -> 148844 COMPL. DATE 03/22/1994 TOTAL DEPTH 3200 PERF. 2440 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 2 RRCID -> 183188 COMPL. DATE 05/11/2001 TOTAL DEPTH 4190 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	330	N	211	-0-	-119	-0-	211	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

BOWMAN (CADDO, LOWER) 10940 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
BOWMAN, DANIEL WELL #: RRCID -> 142121 COMPL. DATE 07/18/1992 TOTAL DEPTH 4480 PERF. 3700 - 3716

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					147

WORKED OVER ANOTHER ZONE.. 11/08/1994

BOWNE (CADDO) 10944 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
ESTATE OF IERIC ROGERS SR 254451
BROOKS WELL #: 1 RRCID -> 121368 COMPL. DATE 08/15/1979 TOTAL DEPTH 4175 PERF. 3350 - 3353

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/21/2012 - PLUGGED 11/21/12

BOWNE (CONGL) 10944 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS WELL #: 2 RRCID -> 109104 COMPL. DATE 10/01/1979 TOTAL DEPTH 4100 PERF. 3696 - 3708

09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 141629 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3851 - 3861

09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

BOWNE, N (CADDO) 10946 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS -C- WELL #: 1 RRCID -> 093450 COMPL. DATE 03/07/1981 TOTAL DEPTH 4190 PERF. 3276 - 3280

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. (STRAWN) 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
M. E. OPERATING & SERVICES, INC. 518265
PATTON, TOM WELL #: 1 RRCID -> 147654 COMPL. DATE 01/07/1993 TOTAL DEPTH 5027 PERF. 2224 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
10	620	N	430	-0-	-190	-0-	430	2			N	-0-					-0-
11	660	N	422	-0-	-238	-0-	422	2			N	-0-					-0-
12	713	N	591	-0-	-122	-0-	591	2			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
HARLIN UNIT WELL #: 1 RRCID -> 091083 COMPL. DATE 08/04/1980 TOTAL DEPTH 5592 PERF. 2234 - 2246

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBSON WELL #: 1 RRCID -> 096465 COMPL. DATE 06/15/1981 TOTAL DEPTH 2300 PERF. 2251 - 2280

09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

HODGES WELL #: 1 C RRCID -> 101302 COMPL. DATE 07/19/1982 TOTAL DEPTH 5320 PERF. 2388 - 2392

09	360	N	9	-0-	-351	-0-	9	2			N	-0-					16
10	217	N	14	-0-	-203	-0-	14	2			N	-0-					16
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					16
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					16
01	14	N	11	-0-	-3	-0-	11	2			N	-0-					16
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					16

BRYANT WELL #: 1 RRCID -> 102061 COMPL. DATE 05/25/1982 TOTAL DEPTH 4300 PERF. 2224 - 2230

09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
11	510	N	396	-0-	-114	-0-	396	2			N	-0-					-0-
12	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

HOBSON WELL #: 3 RRCID -> 106278 COMPL. DATE 05/16/1983 TOTAL DEPTH 3407 PERF. 2352 - 2368

09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

B.R.A. (STRAWN) //CONT.// 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
HOBSON WELL #: 4 RRCID -> 106279 COMPL. DATE 02/09/2006 TOTAL DEPTH 2324 PERF. 2298 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
10	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
11	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-
02	INJECT		-0-	-0-	-0-	10					Y	-0-					-0-

HOBSON WELL #: 6 RRCID -> 107041 COMPL. DATE 07/25/1983 TOTAL DEPTH 2444 PERF. 2386 - 2412

09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

HOBSON WELL #: 5 RRCID -> 107459 COMPL. DATE 08/13/1983 TOTAL DEPTH 2400 PERF. 2306 - 2330

09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

RWA, LLC 687608
MURRAY,L.D. "A" WELL #: 1A RRCID -> 115776 COMPL. DATE 08/05/1984 TOTAL DEPTH 2400 PERF. 2279 - 2295

09	60	N	50	-0-	-10	-0-	41	1	9	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	46	1	10	3	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	215	1	42	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	126	1	27	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	173	1	40	3	N	-0-					-0-
02	252	N	66	-0-	-186	-0-	56	1	10	3	N	-0-					-0-

MURRAY,L.D."A" WELL #: 2A RRCID -> 118784 COMPL. DATE 12/01/1984 TOTAL DEPTH 2357 PERF. 2298 - 2305

09	120	N	53	-0-	-67	-0-	43	1	10	3	N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	70	1	15	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	109	1	26	3	N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	57	1	10	3	N	-0-					-0-

COWLEY WELL #: 3 RRCID -> 184572 COMPL. DATE 06/15/2001 TOTAL DEPTH 2100 PERF. 1974 - 2012

09	23	N	23	-0-	-0-	-0-	18	1	5	3	N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	42	1	12	3	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	390	1	134	3	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	13	1	4	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	30	1	9	3	N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	4	1	12	3	N	-0-					-0-

BRA-GRAGG (BEND CONGL) 11157 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
BRA-GRAGG WELL #: 1 RRCID -> 207614 COMPL. DATE 11/09/2004 TOTAL DEPTH 4529 PERF. 4116 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	1709	-0-	-121	-0-	1709	2			N	-0-					-0-
10	1891	#	1889	-0-	-2	-0-	1889	2			N	-0-					-0-
11	1830	#	1569	-0-	-261	-0-	1569	2			N	-0-					-0-
12	1829	#	1556	-0-	-273	-0-	1556	2			N	-0-					-0-
01	1767	#	1689	-0-	-78	-0-	1689	2			N	-0-					-0-
02	1708	#	1396	-0-	-312	-0-	1396	2			N	-0-					-0-

BRAD (BASIL CONGL.) 11190 230 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
RICHARDSON WELL #: 1 L RRCID -> 098345 COMPL. DATE 01/31/1982 TOTAL DEPTH 4660 PERF. 4179 - 4183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	51	1	486	2	N	-0-					83
10	589	N	589	-0-	-0-	-0-	51	1	538	2	N	-0-					83
11	570	N	409	-0-	-161	-0-	51	1	358	2	N	-0-					83
12	558	N	256	-0-	-302	-0-	51	1	205	2	N	-0-					83
01	589	N	395	-0-	-194	-0-	51	1	344	2	N	-0-					83
02	392	N	311	-0-	-81	-0-	51	1	260	2	N	-0-					83

BRAD (MARBLE FALLS) 11190 333 ASSOCIATED ONE WELL CNTY: PALO PINTO
PETEX 659782
HART, J.B. WELL #: 3U RRCID -> 158076 COMPL. DATE 04/28/1996 TOTAL DEPTH 4700 PERF. 3943 - 4051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SOUTH (LAKE) 11195 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BELDING, W. H. WELL #: 1 RRCID -> 017348 COMPL. DATE 09/30/1951 TOTAL DEPTH N/A PERF. 3700 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1479	-0-	-51	-0-	1479	2			N	-0-					-0-
10	1488	N	1430	-0-	-58	-0-	1430	2			N	-0-					-0-
11	1290	N	1102	-0-	-188	-0-	1102	2			N	-0-					-0-
12	1519	N	1221	-0-	-298	-0-	1221	2			N	-0-					-0-
01	1426	N	946	-0-	-480	-0-	946	2			N	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

STERLING OIL AND GAS 818896
SLEMMONS, BERT WELL #: 1 RRCID -> 111291 COMPL. DATE 03/08/1984 TOTAL DEPTH 4164 PERF. 3869 - 3939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	113	-0-	-67	-0-	113	2			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
STUART WELL #: 2 RRCID -> 070033 COMPL. DATE 01/30/1976 TOTAL DEPTH 4063 PERF. 3784 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART "A" WELL #: 2 RRCID -> 072376 COMPL. DATE 05/07/1977 TOTAL DEPTH 4078 PERF. N/A

09	780	N	763	-0-	-17	-0-	230	1	533	3	N	-0-					-0-
10	941	N	941	-0-	-0-	-0-	353	1	588	3	N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	340	1	502	3	N	-0-					-0-
12	775	N	622	-0-	-153	-0-	266	1	356	3	N	-0-					-0-
01	930	N	647	-0-	-283	-0-	194	1	453	3	N	-0-					-0-
02	784	N	614	-0-	-170	-0-	128	1	486	3	N	-0-					-0-

STUART '60' WELL #: 1 RRCID -> 075837 COMPL. DATE 03/29/1978 TOTAL DEPTH 4100 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
BRACKEEN, A.H. 21 WELL #: 1 RRCID -> 017352 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF. 3976 - 4001

09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					82
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					82
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					82
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					82
*01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					82
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					82

BRACKEEN, A.H. 21 WELL #: B 1 RRCID -> 017353 COMPL. DATE 02/05/1962 TOTAL DEPTH 4350 PERF. 4026 - 4033

09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

ORME, CHARLSIE WELL #: 1 RRCID -> 017359 COMPL. DATE 01/21/1959 TOTAL DEPTH 4500 PERF. 4006 - 4014

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125

BRACKEEN -B- WELL #: 1 RRCID -> 073028 COMPL. DATE 08/31/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEEN -B- WELL #: 2 C RRCID -> 074259 COMPL. DATE 12/05/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEEN "B" WELL #: 3 RRCID -> 079684 COMPL. DATE 11/10/1978 TOTAL DEPTH 4251 PERF. 3871 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 079870 COMPL. DATE 10/25/1978 TOTAL DEPTH 4279 PERF. 4102 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELDING A WELL #: 3 RRCID -> 079916 COMPL. DATE 11/16/1978 TOTAL DEPTH 4445 PERF. 4247 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS (INCO) WELL #: 1 RRCID -> 091692 COMPL. DATE 12/26/1980 TOTAL DEPTH 4225 PERF. 3887 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
STUART "B" WELL #: 2 RRCID -> 078965 COMPL. DATE 11/01/1975 TOTAL DEPTH 4050 PERF. 3752 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS ENERGY CORP. 817515
STEPHENS WELL #: 1 RRCID -> 035508 COMPL. DATE 01/19/1965 TOTAL DEPTH 4291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON GUY WELL #: 1 RRCID -> 066855 COMPL. DATE 01/08/1976 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
10	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
11	2460	N	1993	-0-	-467	-0-	1993	2			N	-0-					-0-
12	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
*01	3100	N	3125	-0-	25	25	3125	2			N	-0-					-0-
*02	2094	N	2069	-0-	-25	-0-	2069	2			N	-0-					-0-

ROBINSON RANCH 78 WELL #: 3D RRCID -> 246682 COMPL. DATE 01/05/2009 TOTAL DEPTH 4334 PERF. 3966 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1867	N	1867	-0-	-0-	-0-	1854	2	13	9	N	12					122
10	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					122
11	2250	N	1722	-0-	-528	-0-	1722	2			N	-0-					122
12	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					122
*01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					122
*02	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					122

WES-MOR DRILLING, INC. 908800
CEDAR SPRINGS METHODIST CHURCH WELL #: 1 RRCID -> 017354 COMPL. DATE 10/14/1959 TOTAL DEPTH 4255 PERF. 3980 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

HART CATTLE COMPANY "A" WELL #: 1 RRCID -> 068186 COMPL. DATE 07/26/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	115	-0-	-35	-0-	115	2			N	-0-					48
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					48
11	150	N	95	-0-	-55	-0-	95	2			N	-0-					48
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					48
01	124	N	94	-0-	-30	-0-	94	2			N	-0-					48
*02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					48

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
HART CATTLE COMPANY "A" WELL #: 2 RRCID -> 068187 COMPL. DATE 07/26/1976 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					10
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					10
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					10
12	1488	N	534	-0-	-954	-0-	534	2			N	-0-					10
01	1519	N	1332	-0-	-187	-0-	1332	2			N	-0-					10
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					10

BRADSHAW (GARDNER) 11277 500 ASSOCIATED 49B CNTY: TAYLOR
CEDAR OIL COMPANY 140599
LEDBETTER, THELMA WELL #: 1A RRCID -> 036650 COMPL. DATE 07/16/1965 TOTAL DEPTH 4575 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
LEDBETTER -A- WELL #: 1 RRCID -> 032359 COMPL. DATE 02/22/1964 TOTAL DEPTH 4514 PERF. N/A

09	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
12	234	R	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*01	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*02	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-

BRANDON ALEXANDER (CADDO) 11376 075 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PRICKLY PAIR PRODUCTION 677108
STASNEY 2 WELL #: 1 RRCID -> 174589 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 3714 - 4490

09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON (STRAWN) 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1U RRCID -> 096247 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 2132 - 2142

09	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 121687 COMPL. DATE 06/28/1986 TOTAL DEPTH 2600 PERF. 1904 - 2252

09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640

WILLIAMS WELL #: 3 RRCID -> 121707 COMPL. DATE 07/04/1986 TOTAL DEPTH 2600 PERF. 2108 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 121775 COMPL. DATE 07/21/1986 TOTAL DEPTH 2600 PERF. 2225 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAY,W.H. WELL #: 1 RRCID -> 121869 COMPL. DATE 08/02/1986 TOTAL DEPTH 2500 PERF. 2192 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBBINS WELL #: 1 RRCID -> 123127 COMPL. DATE 01/11/1987 TOTAL DEPTH 2500 PERF. 2153 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 5 RRCID -> 124339 COMPL. DATE 05/31/1987 TOTAL DEPTH 2450 PERF. 2151 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLUSHER WELL #: 1 RRCID -> 124396 COMPL. DATE 05/15/1987 TOTAL DEPTH 2450 PERF. 2119 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-

WILLIAMS WELL #: 7 RRCID -> 221578 COMPL. DATE 09/12/2006 TOTAL DEPTH 2995 PERF. 2124 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANSON, H. L. WELL #: 1 RRCID -> 126471 COMPL. DATE 12/10/1987 TOTAL DEPTH 4800 PERF. 2890 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRATTEN (STRAWN) 11499 500 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. 945936
BRATTEN RANCH WELL #: 1 A RRCID -> 059670 COMPL. DATE 08/07/1974 TOTAL DEPTH 5010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

BRATTEN RANCH WELL #: 3 RRCID -> 071329 COMPL. DATE 01/26/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BRATTEN RANCH WELL #: 7 RRCID -> 072356 COMPL. DATE 06/08/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-

BRATTEN RANCH WELL #: 9 RRCID -> 078928 COMPL. DATE 10/04/1978 TOTAL DEPTH 4950 PERF. 4470 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	1209	N	686	-0-	-523	-0-	686	3			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
02	448	N	351	-0-	-97	-0-	351	3			N	-0-					-0-

BRAZELL (CONGL.) 11570 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIDWELL OIL CO. 092480
BRAZELL ELIZA "A" WELL #: 3 RRCID -> 069183 COMPL. DATE 11/24/1976 TOTAL DEPTH 4440 PERF. 4070 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1068	-0-	-12	-0-	1068	2			N	-0-					21
10	1085	N	1039	-0-	-46	-0-	1039	2			N	-0-					21
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					21
12	1116	N	286	-0-	-830	-0-	286	2			N	-0-					21
01	1054	N	676	-0-	-378	-0-	676	2			N	-0-					21
02	952	N	915	-0-	-37	-0-	915	2			N	-0-					21

BRAZOS (BEND CONGLOMERATE) 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BENNETT WELL #: 9604 RRCID -> 161162 COMPL. DATE 10/03/1996 TOTAL DEPTH 5100 PERF. 3896 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 1 RRCID -> 219830 COMPL. DATE 05/24/2006 TOTAL DEPTH 4603 PERF. 4203 - 4209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
GILBERT W1 WELL #: 1W RRCID -> 203459 COMPL. DATE 01/16/2004 TOTAL DEPTH 4564 PERF. 4246 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
RINGO-WELLS WELL #: 1 RRCID -> 197293 COMPL. DATE 06/30/2003 TOTAL DEPTH 4560 PERF. 4076 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZACH -A- WELL #: 3 RRCID -> 221653 COMPL. DATE 10/27/2006 TOTAL DEPTH 4485 PERF. 3825 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	227	-0-	-1933	-0-	227	2			N	-0-					340
10	2108	N	157	-0-	-1951	-0-	157	2			N	-0-					340
11	360	N	207	-0-	-153	-0-	207	2			N	-0-					340
12	248	N	176	-0-	-72	-0-	176	2			N	-0-					340
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					340
02	196	N	144	-0-	-52	-0-	144	2			N	-0-					340

WESTRIDGE OIL & GAS PROPERTIES 912942
ASHLEY WELL #: 9502 RRCID -> 158816 COMPL. DATE 03/19/1996 TOTAL DEPTH 4414 PERF. 4215 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					50
10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					50
11	1350	N	1019	-0-	-331	-0-	1019	3			N	-0-					50
12	1488	N	1417	-0-	-71	-0-	1417	3			N	-0-					50
01	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					50
02	952	N	861	-0-	-91	-0-	861	3			N	-0-					50

BRAZOS (BEND CONGLOMERATE) //CONT.// 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WESTRIDGE OIL & GAS PROPERTIES //CONT.// 912942
ASHLEY WELL #: 9601 RRCID -> 160603 COMPL. DATE 08/15/1996 TOTAL DEPTH 5100 PERF. 3994 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					10
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					10
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					10
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					10
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					10
*02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					10

BRAZOS (BRADFORD CONGL.) 11609 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BRADFORD, VIRGINIA WELL #: 1 RRCID -> 229339 COMPL. DATE N/A TOTAL DEPTH 4512 PERF. 3790 - 3802

09	DLQ G-10	554	-0-	554	1102	159	1	373	3	Y	20	69	1				12
						22	9										
10	DLQ G-10	460	-0-	460	1562	114	1	343	3	Y	3						15
						3	9										
11	2023	N	461	-0-	-1562	-0-	77	1	380	3	Y	4					19
							4	9									
12	571	N	571	-0-	-0-	-0-	109	1	454	3	Y	7					26
							8	9									
01	531	N	531	-0-	-0-	-0-	137	1	388	3	Y	5					31
							6	9									
*02	472	N	472	-0-	-0-	-0-	118	1	348	3	Y	5					36
							6	9									

BRAZOS (MARBLE FALLS) 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WHARTON, AZEL WELL #: 1 RRCID -> 120702 COMPL. DATE 09/13/1984 TOTAL DEPTH 4612 PERF. 3602 - 3616

09	DLQ G-10	275	-0-	275	603	82	1	193	3	Y	-0-						-0-
10	DLQ G-10	250	-0-	250	853	62	1	188	3	Y	-0-						-0-
11	1103	N	250	-0-	-853	-0-	51	1	199	3	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	49	1	204	3	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	66	1	185	3	Y	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	63	1	186	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
DEEP CREEK WELL #: 2 RRCID -> 212648 COMPL. DATE 02/17/2005 TOTAL DEPTH 4900 PERF. 4842 - 4878

09	720	N	640	-0-	-80	-0-	640	2			N	-0-					94
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					94
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					94
12	651	N	631	-0-	-20	-0-	631	2			N	-0-					94
01	620	N	615	-0-	-5	-0-	615	2			N	-0-					94
02	532	N	421	-0-	-111	-0-	421	2			N	-0-					94

DEEP CREEK WELL #: 1 RRCID -> 219823 COMPL. DATE 06/23/2006 TOTAL DEPTH 4601 PERF. 4478 - 4502

09	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-
10	186	N	113	-0-	-73	-0-	113	2			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

BRAZOS (MARBLE FALLS) //CONT.// 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
CANYON VIEW WELL #: 8 RRCID -> 221612 COMPL. DATE 10/21/2006 TOTAL DEPTH 4675 PERF. 4286 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95

BRAZOS (PREGNANT SHALE) 11609 496 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
PETTY, BETTIE ESTATE WELL #: 6 RRCID -> 236756 COMPL. DATE 11/15/2007 TOTAL DEPTH 4502 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					71

BRAZOS (STRAWN) 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BAJA PRODUCTION 044650
WHITE RANCH WELL #: 1 RRCID -> 154925 COMPL. DATE 02/08/1995 TOTAL DEPTH 4550 PERF. 3130 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
JACKSON, E. L. WELL #: 1 RRCID -> 017373 COMPL. DATE 02/15/1963 TOTAL DEPTH 2060 PERF. 1923 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, E. L. WELL #: 2 RRCID -> 032812 COMPL. DATE 01/29/1964 TOTAL DEPTH 2000 PERF. 1788 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-

SEQUOIA FOSSIL FUELS, INC. 767534
MARSHALL, ED WELL #: 1 RRCID -> 234604 COMPL. DATE 08/01/2007 TOTAL DEPTH 3011 PERF. 2874 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575

CV-S WELL #: 4 RRCID -> 212109 COMPL. DATE 07/12/2005 TOTAL DEPTH 2902 PERF. 2793 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					21
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					21
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					21
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					21
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					21

CV-S WELL #: 7 RRCID -> 212112 COMPL. DATE 07/05/2005 TOTAL DEPTH 2902 PERF. 2761 - 2818

09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	775	N	573	-0-	-202	-0-	573	2			N	-0-					-0-
01	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-
02	616	N	503	-0-	-113	-0-	503	2			N	-0-					-0-

CV-S WELL #: 14 RRCID -> 212278 COMPL. DATE 07/08/2005 TOTAL DEPTH 2902 PERF. 2804 - 2849

09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-

CV-S WELL #: 11 RRCID -> 222027 COMPL. DATE 09/28/2006 TOTAL DEPTH 2934 PERF. 2826 - 2867

09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
10	620	N	504	-0-	-116	-0-	504	2			N	-0-					-0-
11	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	620	N	517	-0-	-103	-0-	517	2			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	812	N	593	-0-	-219	-0-	593	2			N	-0-					-0-

CV-S WELL #: 12 RRCID -> 223835 COMPL. DATE 12/13/2006 TOTAL DEPTH 2964 PERF. 2830 - 2865

09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CV-S WELL #: 13 RRCID -> 232479 COMPL. DATE 08/14/2007 TOTAL DEPTH 2970 PERF. 2811 - 2856

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (BIG SALINE 4500) 11611 270 NON-ASSOCIATED EXEMPT CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
MESSER, ROBERT D. WELL #: 1 RRCID -> 096245 COMPL. DATE 03/16/1981 TOTAL DEPTH 4450 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BRAZOS, EAST (CADDO) 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
BENNETT WELL #: 1 RRCID -> 203528 COMPL. DATE 04/05/2004 TOTAL DEPTH 4458 PERF. 4188 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	144	-0-	-276	-0-	144	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

BRIGADIER OPERATING, LLC 092592
MARTIN R. D. WELL #: 3 RRCID -> 066861 COMPL. DATE 09/25/1975 TOTAL DEPTH 4795 PERF. 4245 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-

MARTIN R. D. WELL #: 1 RRCID -> 067243 COMPL. DATE 10/00/1995 TOTAL DEPTH 4700 PERF. 4229 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-

MARTIN B WELL #: 4B RRCID -> 070507 COMPL. DATE 10/21/1976 TOTAL DEPTH 5020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-

MARTIN "A" WELL #: 5 A RRCID -> 070508 COMPL. DATE 02/00/1989 TOTAL DEPTH 5060 PERF. 2902 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. 154235
CARR, H. "B" UNIT WELL #: 1 RRCID -> 017377 COMPL. DATE 06/25/2010 TOTAL DEPTH 3925 PERF. 3840 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2753	N	2753	-0-	-0-	-0-	2753	3			N	-0-					144
10	2791	N	2791	-0-	-0-	-0-	2791	3			N	-0-					144
11	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					144
12	2449	N	2254	-0-	-195	-0-	2254	3			N	-0-					144
*01	2449	N	2447	-0-	-2	-0-	2447	3			N	-0-					144
*02	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					144

CARR, H., -E- UNIT WELL #: 1 RRCID -> 017379 COMPL. DATE 04/24/1994 TOTAL DEPTH 4372 PERF. 3919 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2752	N	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
10	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
11	2640	N	2437	-0-	-203	-0-	2437	3			N	-0-					-0-
12	2852	N	2254	-0-	-598	-0-	2254	3			N	-0-					-0-
*01	2790	N	2447	-0-	-343	-0-	2447	3			N	-0-					-0-
*02	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-

CARR, H., -F- UNIT WELL #: 7 RRCID -> 017380 COMPL. DATE 02/22/2011 TOTAL DEPTH 4407 PERF. 4294 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2752	N	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
10	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
11	2640	N	2437	-0-	-203	-0-	2437	3			N	-0-					-0-
12	2852	N	2257	-0-	-595	-0-	2257	3			N	-0-					-0-
*01	2790	N	2447	-0-	-343	-0-	2447	3			N	-0-					-0-
*02	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-

CARR -J- UNIT WELL #: 1 RRCID -> 017384 COMPL. DATE 05/03/2006 TOTAL DEPTH 5087 PERF. 4180 - 4351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
10	2077	N	1916	-0-	-161	-0-	1916	3			N	-0-					-0-
11	1920	N	1365	-0-	-555	-0-	1365	3			N	-0-					-0-
12	1984	N	1448	-0-	-536	-0-	1448	3			N	-0-					-0-
*01	1922	N	1566	-0-	-356	-0-	1566	3			N	-0-					-0-
*02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

CARR -K- UNIT WELL #: 1 RRCID -> 017385 COMPL. DATE 03/15/1961 TOTAL DEPTH 4608 PERF. 3354 - 4266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-
12	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
*01	620	N	519	-0-	-101	-0-	519	3			N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

GILBERT UNIT WELL #: 1 RRCID -> 017388 COMPL. DATE 12/22/2010 TOTAL DEPTH 4210 PERF. 3843 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2752	N	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
10	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
11	2640	N	2362	-0-	-278	-0-	2362	3			N	-0-					-0-
12	2852	N	2254	-0-	-598	-0-	2254	3			N	-0-					-0-
*01	2790	N	2447	-0-	-343	-0-	2447	3			N	-0-					-0-
*02	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-

GILBERT -A- UNIT WELL #: 1 RRCID -> 017389 COMPL. DATE 09/07/1960 TOTAL DEPTH N/A PERF. 3791 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	620	-0-	-520	-0-	620	3			N	-0-					139
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					139
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					139
12	651	N	291	-0-	-360	-0-	291	3			N	-0-					139
*01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					139
02	840	N	291	-0-	-549	-0-	291	3			N	-0-					139

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ECHO PRODUCTION, INC. 240125
MARTIN,R.P.-A- WELL #: 1 RRCID -> 068646 COMPL. DATE 09/11/1976 TOTAL DEPTH 4725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					83
10	620	N	608	-0-	-12	-0-	608	2			N	-0-					83
11	600	N	579	-0-	-21	-0-	579	2			N	-0-					83
12	651	N	608	-0-	-43	-0-	608	2			N	-0-					83
*01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					83
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					83

MARTIN, R. D. -A- WELL #: 2 RRCID -> 074758 COMPL. DATE 04/11/1977 TOTAL DEPTH 4630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "A" WELL #: 1 T RRCID -> 017375 COMPL. DATE 01/01/1961 TOTAL DEPTH 4531 PERF. 3778 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					1
10	837	N	786	-0-	-51	-0-	786	2			N	-0-					1
11	750	N	682	-0-	-68	-0-	682	2			N	-0-					1
12	806	N	760	-0-	-46	-0-	760	2			N	-0-					1
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					1
02	644	N	623	-0-	-21	-0-	623	2			N	-0-					1

GILBERT,A.B. UNIT 1 WELL #: 1 RRCID -> 060459 COMPL. DATE 06/05/1974 TOTAL DEPTH 4464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					3
10	93	N	-0-	-0-	-93	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

GILBERT,A.B. UNIT 1 WELL #: 2 RRCID -> 060460 COMPL. DATE 07/30/1982 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LADD-HERRING WELL #: 1 RRCID -> 064585 COMPL. DATE 05/27/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
10	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	2			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
ODOM, J. L. WELL #: 1 RRCID -> 067283 COMPL. DATE 08/22/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-TAYLOR WELL #: 1 RRCID -> 068712 COMPL. DATE 03/05/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 073584 COMPL. DATE 12/01/1976 TOTAL DEPTH 4848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARR "M" WELL #: 1 RRCID -> 077569 COMPL. DATE 03/21/1977 TOTAL DEPTH 4975 PERF. 4251 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LADD-CARR "K" WELL #: 4 RRCID -> 077570 COMPL. DATE 09/22/1977 TOTAL DEPTH 4850 PERF. 4246 - 42521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	692	-0-	-178	-0-	692	2			N	-0-					-0-
10	899	N	815	-0-	-84	-0-	815	2			N	-0-					-0-
11	810	N	804	-0-	-6	-0-	804	2			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
01	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
02	756	N	566	-0-	-190	-0-	566	2			N	-0-					-0-

LADD-GILBERT "B" WELL #: 1 RRCID -> 080949 COMPL. DATE 11/16/1978 TOTAL DEPTH 4850 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT-HAGLER WELL #: 1 RRCID -> 087907 COMPL. DATE 08/27/1979 TOTAL DEPTH 4760 PERF. 3799 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					13
10	93	N	-0-	-0-	-93	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
SIGLEY-SPENCER WELL #: 1 RRCID -> 094538 COMPL. DATE 03/28/1978 TOTAL DEPTH 5096 PERF. 4244 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	171	-0-	-129	-0-	171	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

LADD-CARR "K" WELL #: 3 RRCID -> 159559 COMPL. DATE 06/03/1996 TOTAL DEPTH 4850 PERF. 4293 - 4297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1L RRCID -> 159879 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 4019 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	716	-0-	-64	-0-	716	2			N	-0-					-0-
10	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURTNEY WELL #: 1 RRCID -> 071582 COMPL. DATE 05/25/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

ODOM-LOE WELL #: 1 RRCID -> 071583 COMPL. DATE 05/24/1977 TOTAL DEPTH 5020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	280	N	127	-0-	-153	-0-	127	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 3 RRCID -> 097881 COMPL. DATE 09/21/1981 TOTAL DEPTH 4400 PERF. 3891 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	72	1	117	3	Y	-0-					32
10	186	N	126	-0-	-60	-0-	43	1	83	3	Y	-0-					32
11	210	N	126	-0-	-84	-0-	11	1	115	3	Y	-0-					32
12	203	N	203	-0-	-0-	-0-	84	1	119	3	Y	-0-					32
01	172	N	172	-0-	-0-	-0-	67	1	105	3	Y	-0-					32
*02	193	N	193	-0-	-0-	-0-	73	1	120	3	Y	-0-					32

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
ACME BRICK CO. WELL #: 1 RRCID -> 037499 COMPL. DATE 07/31/1965 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

WRIGHT, GEORGE A. WELL #: 1 RRCID -> 062689 COMPL. DATE 06/10/1975 TOTAL DEPTH 4430 PERF. N/A

09	150	N	136	-0-	-14	-0-	136	2			N	-0-					75
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					75
11	150	N	125	-0-	-25	-0-	125	2			N	-0-					75
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					75
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					75
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					75

ZACH II WELL #: 2 RRCID -> 209065 COMPL. DATE 03/11/2005 TOTAL DEPTH 4770 PERF. 4034 - 4043

09	270	N	212	-0-	-58	-0-	212	2			N	-0-					68
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					68
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					68
12	217	N	134	-0-	-83	-0-	134	2			N	-0-					68
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					68
*02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					68

CANYON VIEW WELL #: 2 RRCID -> 211433 COMPL. DATE 03/03/2005 TOTAL DEPTH 4943 PERF. 4892 - 4930

09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-

CANYON VIEW WELL #: 3 RRCID -> 211450 COMPL. DATE 02/26/2005 TOTAL DEPTH 4958 PERF. 4913 - 4940

09	450	N	414	-0-	-36	-0-	414	2			N	-0-					88
10	496	N	488	-0-	-8	-0-	488	2			N	-0-					88
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					88
12	434	N	353	-0-	-81	-0-	353	2			N	-0-					88
01	496	N	443	-0-	-53	-0-	443	2			N	-0-					88
02	420	N	382	-0-	-38	-0-	382	2			N	-0-					88

XTO ENERGY INC. 945936
SEARS, MARIE WELL #: 1 T RRCID -> 059602 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (CADDO, UPPER) 11611 521 ASSOCIATED 49B CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 3 RRCID -> 104562 COMPL. DATE 11/01/1982 TOTAL DEPTH 4227 PERF. 4187 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 1 RRCID -> 100482 COMPL. DATE N/A TOTAL DEPTH 4600 PERF. 1510 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

U 2 RANCH WELL #: 2 RRCID -> 129780 COMPL. DATE 07/12/1974 TOTAL DEPTH 4627 PERF. 3980 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRAZOS, EAST (LOWER ATOKA) 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
FLINN -A- WELL #: 2 RRCID -> 262345 COMPL. DATE 04/25/2007 TOTAL DEPTH 4615 PERF. 3733 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
YOUNGBLOOD, E. WELL #: 1A RRCID -> 114530 COMPL. DATE 11/30/1984 TOTAL DEPTH 4950 PERF. 3893 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					14
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					14
11	450	N	261	-0-	-189	-0-	261	2			N	-0-					14
12	279	N	199	-0-	-80	-0-	199	2			N	-0-					14
01	279	N	154	-0-	-125	-0-	154	2			N	-0-					14
02	252	N	100	-0-	-152	-0-	100	2			N	-0-					14

WHITE MINES - KATY WELL #: 1 RRCID -> 141027 COMPL. DATE 01/27/1992 TOTAL DEPTH 4656 PERF. 3780 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-

BRAZOS, EAST (LOWER ATOKA) //CONT.// 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
LOBO WELL #: 1 RRCID -> 169852 COMPL. DATE 08/14/1998 TOTAL DEPTH 4617 PERF. 3787 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	269	1	432	3	Y	-0-					-0-
10	620	N	485	-0-	-135	-0-	167	1	318	3	Y	-0-					-0-
11	690	N	485	-0-	-205	-0-	41	1	444	3	Y	-0-					-0-
12	738	N	738	-0-	-0-	-0-	306	1	432	3	Y	-0-					-0-
01	703	N	703	-0-	-0-	-0-	274	1	429	3	Y	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	231	1	377	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, A. B. UNIT NO 1 WELL #: 1A RRCID -> 135114 COMPL. DATE 06/25/1990 TOTAL DEPTH 4386 PERF. 3776 - 3794

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT, A. B. UNIT 1 WELL #: 2 A RRCID -> 139610 COMPL. DATE 10/11/1991 TOTAL DEPTH 4430 PERF. 3812 - 3824

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 1 RRCID -> 148633 COMPL. DATE 02/11/1994 TOTAL DEPTH 3886 PERF. 3816 - 3834

09	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
10	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

BRAZOS, EAST (MARBLE FALLS) 11611 625 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
LADD-CARR "M" WELL #: 2 RRCID -> 082651 COMPL. DATE 05/17/1978 TOTAL DEPTH 4850 PERF. 4694 - 4700

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LADD-CARR "E" WELL #: 1 RRCID -> 092772 COMPL. DATE 10/03/1979 TOTAL DEPTH 4850 PERF. N/A

09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS, EAST (STRAWN) 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "A" WELL #: 1 C RRCID -> 017396 COMPL. DATE N/A TOTAL DEPTH 4531 PERF. 1912 - 2034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TAYOLR WELL #: 2 RRCID -> 068713 COMPL. DATE 08/22/1975 TOTAL DEPTH 4475 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LADD-CARR "O" WELL #: 1 RRCID -> 068994 COMPL. DATE 10/30/1975 TOTAL DEPTH 4500 PERF. 2056 - 0

03/01 BALANCING DATE STATUS -> -0-

09	98	N	72	-0-	-26	B	-0-	72	2	N	-0-					-0-
10	186	N	121	-0-	-65	B	-0-	121	2	N	-0-					-0-
11	180	N	147	-0-	-33	B	-0-	147	2	N	-0-					-0-
12	147	N	147	-0-	-0-	B	-0-	147	2	N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	2	N	-0-					-0-
02	140	N	131	-0-	-9	B	-0-	131	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PEBA OIL & GAS, INC. 648640
ENGLER WELL #: 1 RRCID -> 058279 COMPL. DATE 12/30/1973 TOTAL DEPTH 4541 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-			N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2013 - PLUGGED 09-25-2013

WRIGHT UNIT WELL #: 1 RRCID -> 063950 COMPL. DATE 10/22/1974 TOTAL DEPTH 2402 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	35	N	35	-0-	-0-	B	-0-	35	2	N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-			N	-0-					-0-
11	30	N	3	-0-	-27	B	-0-	3	2	N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-					-0-
02	3	N	-0-	-0-	-3	B	-0-			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ROLLO RESOURCES, LLC 726791
SEARS MARIE UNIT WELL #: 1 C RRCID -> 059601 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. 2928 - 0

03/01 BALANCING DATE STATUS -> -0-

09	38	N	38	-0-	-0-	B	-0-	38	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-					-0-
*11	62	N	62	-0-	-0-	B	-0-	62	2	N	-0-					-0-
*12	33	N	33	-0-	-0-	B	-0-	33	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BRAZOS, EAST (STRAWN) //CONT.// 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT, J D WELL #: 1 RRCID -> 084683 COMPL. DATE 08/30/1979 TOTAL DEPTH 4556 PERF. 2352 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPHAM OIL & GAS COMPANY 878925
GILBERT, HELEN WELL #: 1 RRCID -> 061236 COMPL. DATE 10/16/1973 TOTAL DEPTH 2273 PERF. 2136 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	43	1	69	3	Y	-0-					-0-
10	93	N	70	-0-	-23 B	-0-	24	1	46	3	Y	-0-					-0-
11	120	N	70	-0-	-50 B	-0-	6	1	64	3	Y	-0-					-0-
12	89	N	73	-0-	-16 B	-0-	30	1	43	3	Y	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	31	1	50	3	Y	-0-					-0-
*02	75	N	75	-0-	-0- B	-0-	28	1	47	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BRAZOS EAST,(STRAWN 1950) 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
GILBERT,FAYE WELL #: 1 RRCID -> 124411 COMPL. DATE 05/25/1987 TOTAL DEPTH 4600 PERF. 1980 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON, H.L. WELL #: 2 RRCID -> 125371 COMPL. DATE 08/18/1987 TOTAL DEPTH 4801 PERF. 2152 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON,H.L. WELL #: 1A RRCID -> 126472 COMPL. DATE 12/10/1987 TOTAL DEPTH 4500 PERF. 2144 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, A. B. WELL #: 4A RRCID -> 144928 COMPL. DATE 03/19/1993 TOTAL DEPTH 2200 PERF. 2019 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-

BRAZOS EAST,(STRAWN 1950) //CONT.// 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
GILBERT, A. B. WELL #: 4B RRCID -> 144929 COMPL. DATE 03/26/1993 TOTAL DEPTH 2200 PERF. 2056 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS,EAST (STRAWN 2275) 11611 850 NON-ASSOCIATED EXEMPT CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
HARGIS WELL #: 1 RRCID -> 190619 COMPL. DATE 06/04/2002 TOTAL DEPTH 4553 PERF. 1970 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	3	1	5	3	Y	-0-					36
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
11	300	N	-0-	-0-	-300	-0-					Y	-0-					36
12	8	N	-0-	-0-	-8	-0-					Y	-0-					36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

WESTRIDGE OIL & GAS PROPERTIES 912942
BARNES WELL #: 1 RRCID -> 193319 COMPL. DATE 12/15/2002 TOTAL DEPTH 2539 PERF. 2258 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-

BRAZOS,EAST (STRAWN 2440) 11611 855 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT W4 WELL #: 4W RRCID -> 186153 COMPL. DATE 09/25/2001 TOTAL DEPTH 2612 PERF. 2526 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W8 WELL #: 8W RRCID -> 186425 COMPL. DATE 11/08/2001 TOTAL DEPTH 2685 PERF. 2428 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BISHOP (STRAWN 2100) 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
PETTY, BETTIE ESTATE WELL #: 2 RRCID -> 158852 COMPL. DATE 03/21/1997 TOTAL DEPTH 4261 PERF. 2065 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. //CONT.// 040409
PETTY, BETTY ESTATE WELL #: 1 RRCID -> 190166 COMPL. DATE 01/06/2002 TOTAL DEPTH 3430 PERF. 2139 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	101	-0-	101	101	101	2			N	-0-					-0-
01	14B2	EXT	293	-0-	293	394	293	2			N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	394					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
JANA WELL #: 1 RRCID -> 195773 COMPL. DATE 03/21/2003 TOTAL DEPTH 2932 PERF. 2152 - 2255

09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	25	1	116	3	N	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	3			N	-0-					-0-

SANDY WELL #: 1 RRCID -> 198412 COMPL. DATE 10/15/2003 TOTAL DEPTH 3351 PERF. 2162 - 2216

09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
10	992	N	675	-0-	-317	-0-	675	3			N	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
12	930	N	456	-0-	-474	-0-	26	1	430	3	N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	142	1	673	3	N	-0-					-0-
02	1120	N	187	-0-	-933	-0-	187	3			N	-0-					-0-

RIO BRAZOS WELL #: 1 RRCID -> 199323 COMPL. DATE 11/14/2003 TOTAL DEPTH 2812 PERF. 2143 - 2246

09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	558	N	305	-0-	-253	-0-	305	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	434	N	230	-0-	-204	-0-	13	1	217	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	67	1	318	3	N	-0-					-0-
02	448	N	3	-0-	-445	-0-	3	3			N	-0-					-0-

JANA WELL #: 2 RRCID -> 204750 COMPL. DATE 09/02/2004 TOTAL DEPTH 2812 PERF. 2197 - 2242

09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	1085	N	597	-0-	-488	-0-	597	3			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
12	868	N	438	-0-	-430	-0-	25	1	413	3	N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	123	1	586	3	N	-0-					-0-
02	1036	N	9	-0-	-1027	-0-	9	3			N	-0-					-0-

RIO BRAZOS "A" WELL #: 1 RRCID -> 215654 COMPL. DATE 03/20/2006 TOTAL DEPTH 2815 PERF. 2174 - 2296

09	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
10	2015	N	1440	-0-	-575	-0-	1440	3			N	-0-					-0-
11	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
12	1922	N	904	-0-	-1018	-0-	52	1	852	3	N	-0-					-0-
01	1426	N	1376	-0-	-50	-0-	239	1	1137	3	N	-0-					-0-
02	1904	N	769	-0-	-1135	-0-	769	3			N	-0-					-0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
EDMONDSON WELL #: 5 RRCID -> 227477 COMPL. DATE 04/23/2007 TOTAL DEPTH 4070 PERF. 2321 - 2577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	186	N	68	-0-	-118	-0-	4	1	64	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	19	1	89	3	N	-0-					-0-
02	112	N	42	-0-	-70	-0-	42	3			N	-0-					-0-

SAND VALLEY "A" WELL #: 2 RRCID -> 234407 COMPL. DATE 09/03/2007 TOTAL DEPTH 4671 PERF. 2241 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	651	N	501	-0-	-150	-0-	494	3	7	9	N	6					6
11	570	N	517	-0-	-53	-0-	517	3			N	-0-					6
12	558	N	327	-0-	-231	-0-	19	1	308	3	N	-0-					6
01	532	N	532	-0-	-0-	-0-	93	1	439	3	N	-0-					6
*02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					6

DUNLAP EXPLORATION, INC. 233990
BETTIE PETTY ESTATE WELL #: 4 A RRCID -> 198488 COMPL. DATE 11/01/2003 TOTAL DEPTH 2391 PERF. 2022 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	2			N	-0-					-0-

PETTY, BETTY ESTATE WELL #: 5 RRCID -> 202648 COMPL. DATE 04/22/2004 TOTAL DEPTH 4066 PERF. 2200 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
01	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
02	616	N	530	-0-	-86	-0-	530	2			N	-0-					-0-

PETTY, BETTIE ESTATE WELL #: 7 RRCID -> 209100 COMPL. DATE 03/15/2005 TOTAL DEPTH 3384 PERF. 1873 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
02	280	N	214	-0-	-66	-0-	214	2			N	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
ALLEN WELL #: 1 RRCID -> 135234 COMPL. DATE 06/08/1990 TOTAL DEPTH 4169 PERF. 3772 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
10	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. //CONT.// 040409
BRAZOS WELL #: 1 RRCID -> 189013 COMPL. DATE 04/22/2001 TOTAL DEPTH 4889 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	960	-0-	-2160	-0-	960	2			Y	-0-					-0-
10	3193	X	1371	-0-	-1822	-0-	1371	2			Y	-0-					-0-
11	2100	X	1384	-0-	-716	-0-	1384	2			Y	-0-					-0-
12	1860	X	620	-0-	-1240	-0-	620	2			Y	-0-					-0-
01	1860	X	1210	-0-	-650	-0-	1210	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
SAND VALLEY WELL #: 1 RRCID -> 228701 COMPL. DATE 07/02/2007 TOTAL DEPTH 4600 PERF. 4056 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
10	2418	N	2083	-0-	-335	-0-	2083	3			N	-0-					-0-
11	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
12	2232	N	884	-0-	-1348	-0-	51	1	833	3	N	-0-					-0-
01	2077	N	1344	-0-	-733	-0-	234	1	1110	3	N	-0-					-0-
02	2324	N	44	-0-	-2280	-0-	44	3			N	-0-					-0-

EDMONDSON "A" WELL #: 2 RRCID -> 230689 COMPL. DATE 08/21/2007 TOTAL DEPTH 4600 PERF. 4230 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDMONDSON "B" WELL #: 3 RRCID -> 236985 COMPL. DATE 02/15/2008 TOTAL DEPTH 4640 PERF. 4239 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

EDMONDSON "C" WELL #: 4 RRCID -> 236987 COMPL. DATE 02/29/2008 TOTAL DEPTH 4650 PERF. 4211 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6431	X	6431	-0-	-0-	-0-	6424	3	7	9	N	6					166
10	6014	X	4562	-0-	-1452	-0-	4555	3	7	9	N	6					172
11	5880	X	5297	-0-	-583	-0-	5285	3	12	9	N	11					183
12	6355	X	2864	-0-	-3491	-0-	163	1	2678	3	N	21	180	1			24
							23	9									
01	6355	X	5572	-0-	-783	-0-	964	1	4580	3	N	25					49
							28	9									
02	DLQ G-10		4857	-0-	4857	4857	4838	3	19	9	N	17					66

EDMONDSON "E" WELL #: 6 RRCID -> 237655 COMPL. DATE 04/11/2008 TOTAL DEPTH 4650 PERF. 4385 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					79
10	1395	N	938	-0-	-457	-0-	938	3			N	-0-					79
11	1200	N	1027	-0-	-173	-0-	1027	3			N	-0-					79
12	1388	N	1388	-0-	-0-	-0-	80	1	1308	3	N	-0-					79
01	1084	N	1084	-0-	-0-	-0-	189	1	895	3	N	-0-					79
02	952	N	671	-0-	-281	-0-	671	3			N	-0-					79

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
EDMONDSON WELL #: 1 RRCID -> 238245 COMPL. DATE 07/24/2007 TOTAL DEPTH 4600 PERF. 4054 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	558	N	25	-0-	-533	-0-	25	3			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	7	-0-	-520	-0-	7	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	2	3	17	9	N	15					15

EDMONDSON "D" WELL #: 5 RRCID -> 242522 COMPL. DATE 03/28/2008 TOTAL DEPTH 4647 PERF. 4148 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2072	N	2072	-0-	-0-	-0-	1911	3	161	9	Y	146	177	1			137
10	1910	N	1910	-0-	-0-	-0-	1816	3	94	9	Y	85	181	1			41
11	1585	N	1585	-0-	-0-	-0-	1408	3	177	9	Y	161					202
12	1931	N	1931	-0-	-0-	-0-	107	1	1761	3	Y	57	175	1			84
							63	9									
01	1606	N	1606	-0-	-0-	-0-	257	1	1219	3	Y	118	154	1			48
							130	9									
02	DLQ G-10		1478	-0-	1478	1478	1271	3	207	9	Y	188	186	1			50

EDMONDSON "G" WELL #: 9 RRCID -> 260341 COMPL. DATE 02/10/2011 TOTAL DEPTH 4567 PERF. 4092 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	103	-0-	-6347	-0-	103	3			Y	-0-					123
10	6665	X	-0-	-0-	-6665	-0-					Y	-0-					123
11	5490	X	617	-0-	-4873	-0-	544	3	73	9	Y	66					189
12	3503	X	2837	-0-	-666	-0-	158	1	2605	3	Y	67	184	1			72
							74	9									
01	2201	X	2108	-0-	-93	-0-	357	1	1693	3	Y	53					125
							58	9									
02	DLQ G-10		783	-0-	783	783	724	3	59	9	Y	54					179

MURPHY-STONE UNIT 1 WELL #: 2 RRCID -> 267481 COMPL. DATE 09/12/2012 TOTAL DEPTH 4600 PERF. 3974 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28290	X	28290	-0-	-0-	-0-	27901	3	389	9	N	354	314	1			202
10	33997	X	33997	-0-	-0-	-0-	33779	3	218	9	N	198	310	1			90
11	21397	X	21397	-0-	-0-	-0-	21200	3	197	9	N	179	157	1			112
12	21576	X	13393	-0-	-8183	-0-	764	1	12564	3	N	59					171
							65	9									
01	21576	X	18801	-0-	-2775	-0-	3246	1	15416	3	N	126	155	1			142
							139	9									
02	DLQ G-10		14935	-0-	14935	14935	14719	3	216	9	N	196	155	8			183

DUNLAP EXPLORATION, INC. 233990
WHARTON WELL #: 1 RRCID -> 221513 COMPL. DATE 08/27/2006 TOTAL DEPTH 5054 PERF. 4269 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1380	-0-	-30	-0-	1377	2	3	9	N	3					45
10	1333	N	1328	-0-	-5	-0-	1325	2	3	9	N	3					48
11	1265	N	1265	-0-	-0-	-0-	1264	2	1	9	N	1					49
12	1426	N	1384	-0-	-42	-0-	1381	2	3	9	N	3					52
01	1333	N	1304	-0-	-29	-0-	1301	2	3	9	N	3					55
02	1176	N	1009	-0-	-167	-0-	1007	2	2	9	N	2					57

DUNLAP-CHESTNUT WELL #: 2 RRCID -> 221519 COMPL. DATE 07/28/2006 TOTAL DEPTH 4999 PERF. 4207 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	3035	-0-	-55	-0-	3027	2	8	9	N	7					57
10	3193	X	2955	-0-	-238	-0-	2954	2	1	9	N	1					58
11	3090	X	1733	-0-	-1357	-0-	1727	2	6	9	N	5					63
12	3193	X	1834	-0-	-1359	-0-	1831	2	3	9	N	3					66
01	3131	X	1742	-0-	-1389	-0-	1740	2	2	9	N	2					68
02	DLQ G-10		1402	-0-	1402	1402	1399	2	3	9	N	3					71

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DUNLAP EXPLORATION, INC. //CONT.// 233990
DUNLAP-CHESNUT WELL #: 1 RRCID -> 245199 COMPL. DATE 02/21/2008 TOTAL DEPTH 4942 PERF. 4014 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4668	-0-	-1332	-0-	4667	2	1	9	N	1					88
10	6200	X	6045	-0-	-155	-0-	6042	2	3	9	N	3					91
11	6131	X	6131	-0-	-0-	-0-	6125	2	6	9	N	5					96
12	6138	X	5854	-0-	-284	-0-	5851	2	3	9	N	3					99
01	6045	X	5972	-0-	-73	-0-	5969	2	3	9	N	3					102
02	DLQ	G-10	5150	-0-	5150	5150	5146	2	4	9	N	4					106

DUNLAP-CHESNUT WELL #: 3 RRCID -> 245209 COMPL. DATE 03/28/2008 TOTAL DEPTH 4938 PERF. 4018 - 4233

09	1020	N	952	-0-	-68	-0-	952	2			N	-0-					48
10	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					48
11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					48
12	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					48
01	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					48
02	1260	N	1146	-0-	-114	-0-	1146	2			N	-0-					48

PETTY, BETTIE ESTATE WELL #: 4 RRCID -> 246805 COMPL. DATE 01/15/2009 TOTAL DEPTH 4936 PERF. 4211 - 4217

09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	728	N	702	-0-	-26	-0-	702	2			N	-0-					-0-

DUNLAP CHESNUT WELL #: 4 RRCID -> 255437 COMPL. DATE 11/24/2009 TOTAL DEPTH 4275 PERF. 3980 - 3994

09	240	N	142	-0-	-98	-0-	142	2			N	-0-					-0-
10	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	168	N	78	-0-	-90	-0-	78	2			N	-0-					-0-

JACKSON ENERGY DEVELOPMENT, INC. 428032
FORD, BUSTER WELL #: 1A RRCID -> 152839 COMPL. DATE 03/28/1994 TOTAL DEPTH 4275 PERF. 4212 - 4262

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
ALLEN, MARCUS WELL #: 1 RRCID -> 135388 COMPL. DATE 07/16/1990 TOTAL DEPTH 3850 PERF. 3794 - 3800

09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
FORD, BUSTER WELL #: 2A RRCID -> 152833 COMPL. DATE 03/26/1994 TOTAL DEPTH 4245 PERF. 3718 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	19					105
10	279	N	-0-	-0-	-279	-0-					N	-0-					105
11	234	N	234	-0-	-0-	-0-	231	3	3	9	N	3					108
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	224	N	190	-0-	-34	-0-	186	3	4	9	N	4					112

BRAZOS RIVER (ATOKA D) 11702 100 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
BIRD WELL #: 1 RRCID -> 114541 COMPL. DATE 12/19/1984 TOTAL DEPTH 4403 PERF. 4202 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD WELL #: 2 RRCID -> 119690 COMPL. DATE 01/03/1986 TOTAL DEPTH 4999 PERF. 4232 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CALVIN-MCCLURE UNIT WELL #: 1 RRCID -> 113135 COMPL. DATE 08/06/1984 TOTAL DEPTH 4388 PERF. 4233 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVIN-MCCLURE WELL #: 2 RRCID -> 119214 COMPL. DATE 11/07/1985 TOTAL DEPTH 4400 PERF. 4256 - 4277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE, J.D. TRUST 540704
CRAVENS WELL #: 1 RRCID -> 108995 COMPL. DATE 01/12/1984 TOTAL DEPTH 4260 PERF. 4204 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRECKENRIDGE; SE (DUFFER) 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
DOSHIER WELL #: 1 RRCID -> 094169 COMPL. DATE 05/06/1981 TOTAL DEPTH 4143 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	10					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	10					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	10					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	10					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	10					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	10					N	NO RPT					-0-

HOPE "E" WELL #: 1 RRCID -> 106118 COMPL. DATE 02/03/1983 TOTAL DEPTH 4200 PERF. 4067 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSHIER "A" WELL #: 1 RRCID -> 218250 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4088 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAM OPERATING, INC. 048357
HOPE, J. W. -C- WELL #: 1 RRCID -> 090918 COMPL. DATE 10/17/1980 TOTAL DEPTH 4150 PERF. 4066 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	71	-0-	-229	-0-	71	2			Y	-0-					-0-
10	217	N	105	-0-	-112	-0-	105	2			Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	143	2	6	9	Y	5					5
12	248	N	248	-0-	-0-	-0-	238	2	10	9	Y	9					14
01	297	N	297	-0-	-0-	-0-	286	2	11	9	Y	10					24
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

HOPE, J. W. WELL #: 1 RRCID -> 090919 COMPL. DATE 01/14/1980 TOTAL DEPTH 4590 PERF. 4048 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-
11	210	N	121	-0-	-89	-0-	114	2	7	9	Y	6					6
12	248	N	208	-0-	-40	-0-	199	2	9	9	Y	8					14
01	292	N	292	-0-	-0-	-0-	280	2	12	9	Y	11					25
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BRICO OIL, INC. 091040
PENDLETON "A" WELL #: 1 RRCID -> 115778 COMPL. DATE 04/04/1983 TOTAL DEPTH 4201 PERF. 4084 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1276	-0-	-14	-0-	1262	2	14	9	N	13					111
10	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					111
11	1350	N	1230	-0-	-120	-0-	1230	2			N	-0-					111
12	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					111
01	1333	N	1266	-0-	-67	-0-	1266	2			N	-0-					111
*02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					111

BRECKENRIDGE; SE (DUFFER) //CONT.// 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRICO OIL, INC. //CONT.// 091040
PENDLETON "B" WELL #: 1 RRCID -> 116501 COMPL. DATE 03/05/1985 TOTAL DEPTH 4165 PERF. 4077 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
PIERCE, J. S. WELL #: 21 RRCID -> 179310 COMPL. DATE 09/29/2000 TOTAL DEPTH 4183 PERF. 4045 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

PIERCE, J. S. WELL #: 23 RRCID -> 218878 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4084 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	230	-0-	-100	-0-	230	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	1148	N	215	-0-	-933	-0-	215	3			N	-0-					-0-

PIERCE, J. S. WELL #: 25 RRCID -> 225570 COMPL. DATE 02/12/2007 TOTAL DEPTH 4600 PERF. 4140 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	325	-0-	-305	-0-	325	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
11	630	N	127	-0-	-503	-0-	127	3			N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	620	N	86	-0-	-534	-0-	86	3			N	-0-					-0-
*02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

PIERCE, J. S. WELL #: 26 RRCID -> 234441 COMPL. DATE 09/19/2007 TOTAL DEPTH 4475 PERF. 4110 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	#	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	#	112	-0-	-12	-0-	112	3			N	-0-					-0-
*02	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-

BRECKIE (CONGL. 4150) 11723 500 ASSOCIATED 49B CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
LACY, BRECKIE E. WELL #: 1 RRCID -> 042804 COMPL. DATE 05/17/1962 TOTAL DEPTH 4122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	241	-0-	-29	-0-	240	3	1	9	N	1					49
10	279	#	262	-0-	-17	-0-	254	3	8	9	N	7					56
11	270	#	171	-0-	-99	-0-	167	3	4	9	N	4					60
12	279	#	179	-0-	-100	-0-	171	3	8	9	N	7					67
01	279	#	191	-0-	-88	-0-	184	3	7	9	N	6					73
02	224	#	136	-0-	-88	-0-	134	3	2	9	N	2					75

BRIDGES (STRAWN) 11923 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BRIDGES, TRAVIS DELBERT 091350
BRIDGES, L. L. WELL #: 6D RRCID -> 111186 COMPL. DATE 01/06/1984 TOTAL DEPTH 1897 PERF. 1358 - 1363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
MITCHELL WELL #: 1 RRCID -> 209098 COMPL. DATE 02/14/2005 TOTAL DEPTH 4330 PERF. 3114 - 3144

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITNI ANN (ELLENBURGER) 12047 250 ASSOCIATED ONE WELL CNTY: CALLAHAN
CHISHOLM OPERATING, INC. 149454
EATON WELL #: 1 RRCID -> 233971 COMPL. DATE 08/06/2007 TOTAL DEPTH 4575 PERF. 4506 - 4510

09	251	N	251	-0-	-0-	-0-	251	2		N	-0-					-0-
10	341	N	210	-0-	-131	-0-	210	2		N	-0-					-0-
11	300	N	115	-0-	-185	-0-	115	2		N	-0-					-0-
12	248	N	113	-0-	-135	-0-	113	2		N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2		N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-				N	NO RPT					-0-

BRITTANY, SE. (STRAWN) 12067 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
KNIGHT, A. R. -B- WELL #: 1 RRCID -> 072262 COMPL. DATE 06/13/1977 TOTAL DEPTH 2197 PERF. N/A

09	32	N	32	-0-	-0-	-0-	32	3		Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3		Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3		Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3		Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3		Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-				Y	-0-					-0-

BRITTON (MISSISSIPPIAN) 12074 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MCDONALD, J. M. ET AL WELL #: 1 RRCID -> 143334 COMPL. DATE 10/13/1980 TOTAL DEPTH 4489 PERF. 4472 - 4482

09	300	N	300	-0-	-0-	-0-	300	3		Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3		Y	-0-					-0-
11	300	N	180	-0-	-120	-0-	180	3		Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3		Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3		Y	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-				Y	NO RPT					-0-

BROOKE (DUFFER) 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782

COZART "2259" WELL #: 1 RRCID -> 213053 COMPL. DATE 11/09/2005 TOTAL DEPTH 4117 PERF. 3912 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1087	-0-	-143	-0-	1087	2			N	-0-					52
10	1209	N	1048	-0-	-161	-0-	1048	2			N	-0-					52
11	1080	N	1023	-0-	-57	-0-	1023	2			N	-0-					52
12	1116	N	1020	-0-	-96	-0-	1020	2			N	-0-					52
01	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					52
02	952	N	878	-0-	-74	-0-	878	2			N	-0-					52

GERALD LOUDDER WELL #: 1 RRCID -> 217813 COMPL. DATE 06/15/2006 TOTAL DEPTH 4066 PERF. 3870 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUDDER, GERALD WELL #: 2 RRCID -> 246475 COMPL. DATE 03/01/2009 TOTAL DEPTH 4051 PERF. 3900 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1179	-0-	-21	-0-	1179	2			N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					-0-
11	1200	N	1126	-0-	-74	-0-	1126	2			N	-0-					-0-
12	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-					-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
02	1064	N	1035	-0-	-29	-0-	1035	2			N	-0-					-0-

COZART "2259" WELL #: 2 RRCID -> 262344 COMPL. DATE 01/02/2011 TOTAL DEPTH 4050 PERF. 3896 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910		2418	-0-	-492	-0-	2409	2	9	9	N	8					118
10	2945	#	2437	-0-	-508	-0-	2420	2	17	9	N	15					133
11	2700	#	1766	-0-	-934	-0-	1759	2	7	9	N	6					139
12	2511	N	2433	-0-	-78	-0-	2419	2	14	9	N	13					152
01	2342	N	2342	-0-	-0- B	-0-	2331	2	11	9	N	10					162
*02	2166	N	2166	-0-	-0-	-0-	2155	2	11	9	N	10					172

RANEY '2255' WELL #: 1 RRCID -> 265302 COMPL. DATE 04/01/2012 TOTAL DEPTH 4060 PERF. 3870 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1503	-0-	-177	-0-	1503	2			N	-0-					154
10	1674	N	1477	-0-	-197	-0-	1477	2			N	-0-					154
11	1560	N	1365	-0-	-195	-0-	1365	2			N	-0-					154
12	1550	N	1321	-0-	-229	-0-	1321	2			N	-0-					154
01	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					154
02	1288	N	1235	-0-	-53	-0-	1231	2	4	9	N	4					158

GUINN '2265' UNIT WELL #: 1 RRCID -> 265303 COMPL. DATE 04/04/2012 TOTAL DEPTH 4080 PERF. 3946 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1287	N	1287	-0-	-0-	-0-	1285	2	2	9	N	2					63
10	1702	N	1702	-0-	-0-	-0-	1699	2	3	9	N	3					66
11	1835	N	1835	-0-	-0-	-0-	1834	2	1	9	N	1					67
12	1783	N	1783	-0-	-0-	-0-	1777	2	6	9	N	5					72
01	2283	N	2283	-0-	-0- B	-0-	2280	2	3	9	N	3					75
*02	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	N	1	15	1			61

GUINN '2264' UNIT WELL #: 1 RRCID -> 267539 COMPL. DATE 02/01/2013 TOTAL DEPTH 4030 PERF. 3892 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	#	2359	-0-	-941	-0-	2359	2			N	-0-					-0-
10	3255	#	2235	-0-	-1020	-0-	2235	2			N	-0-					-0-
11	2970	#	1918	-0-	-1052	-0-	1918	2			N	-0-					-0-
12	2821	#	2185	-0-	-636	-0-	2185	2			N	-0-					-0-
01	0	N	1999	-0-	1999 B	1999	1999	2			N	-0-					-0-
02	DLQ G-10		1556	-0-	1556	3555	1556	2			N	-0-					-0-

BROOKE (DUFFER) //CONT.// 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ADAMS '2260' WELL #: 4 RRCID -> 269833 COMPL. DATE 07/14/2013 TOTAL DEPTH 4050 PERF. 3882 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		10256	-0-	2756	12870	10256	2			N	-0-					-0-
10	7750		7215	-0-	-535	12335	7215	2			N	-0-					-0-
11	7500		5911	-0-	-1589	10746	5911	2			N	-0-					-0-
12	7750		5286	-0-	-2464	8282	5286	2			N	-0-					-0-
01	0		4585	-0-	4585 B	12867	4585	2			N	-0-					-0-
*02	16600	X	3733	-0-	-12867	-0-	3733	2			N	-0-					-0-

BROOKESMITH (MARBLE FALLS REEF) 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BEIGHTS SERVICES, INC. 061847
FRY, ZELMA WELL #: 1 RRCID -> 081255 COMPL. DATE 01/09/1979 TOTAL DEPTH 1356 PERF. 1273 - 1281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, ZELMA WELL #: 2 RRCID -> 081298 COMPL. DATE 02/23/1979 TOTAL DEPTH 1340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
SHELTON SCHOOL HOUSE WELL #: 1 RRCID -> 073325 COMPL. DATE 08/25/1977 TOTAL DEPTH 1191 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

GASSIOT HOLDING CORPORATION 297082
CONNAWAY, JENNIE L., MRS. WELL #: 1 RRCID -> 017403 COMPL. DATE 02/10/1961 TOTAL DEPTH 1178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

CONNAWAY WELL #: 2 RRCID -> 067885 COMPL. DATE 06/26/1976 TOTAL DEPTH 1310 PERF. 1180 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082
CONNAWAY JEANNIE L. WELL #: 3 RRCID -> 068037 COMPL. DATE 06/07/1976 TOTAL DEPTH 1325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

KING, ALAN D. 463803
CRENSHAW WELL #: 1 RRCID -> 069964 COMPL. DATE 09/16/1976 TOTAL DEPTH 1189 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FUNDERBURK WELL #: 3 RRCID -> 073797 COMPL. DATE 07/21/1976 TOTAL DEPTH 1460 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
SHELTON, W. F. & CLEONE WELL #: 1 RRCID -> 017404 COMPL. DATE 03/05/1963 TOTAL DEPTH 1166 PERF. 1116 - 1166

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, LEWIS & EMMA WELL #: 1 RRCID -> 030596 COMPL. DATE 04/28/1961 TOTAL DEPTH 1182 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 070493 COMPL. DATE 02/22/1977 TOTAL DEPTH 1202 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KOLLAO PROPERTIES LLC //CONT.// 474275
SHELTON WELL #: 2 RRCID -> 070494 COMPL. DATE 02/22/1977 TOTAL DEPTH 1235 PERF. 1142 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 4 RRCID -> 074820 COMPL. DATE 10/17/1977 TOTAL DEPTH 1500 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
HENDERSON WELL #: 3 RRCID -> 069962 COMPL. DATE 10/06/1976 TOTAL DEPTH 1239 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 069963 COMPL. DATE 10/06/1976 TOTAL DEPTH 1253 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
MCNURLEN WELL #: 1 RRCID -> 081181 COMPL. DATE 03/19/1979 TOTAL DEPTH 1274 PERF. 1210 - 1215

09	73 N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	74 N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	60 N	49	-0-	-11	-0-	49	2			N	-0-					-0-
*12	14B2 EXT	105	-0-	105	105	105	2			N	-0-					-0-
01	14B2 EXT	100	-0-	100	205	100	2			N	-0-					-0-
02	14B2 EXT	106	-0-	106	311	106	2			N	-0-					-0-

MCNURLEN WELL #: 3 RRCID -> 083572 COMPL. DATE 06/29/1972 TOTAL DEPTH 1337 PERF. 1293 - 1299

09	79 N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	80 N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	60 N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	93 N	35	-0-	-58	-0-	35	2			N	-0-					-0-
02	56 N	45	-0-	-11	-0-	45	2			N	-0-					-0-

BROOKESMITH,E(MARBLE FALLS REEF) 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 1 RRCID -> 043155 COMPL. DATE 12/10/1967 TOTAL DEPTH 1302 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

NABERS, IMA LOU & LYNN WELL #: 2 RRCID -> 043156 COMPL. DATE 12/20/1967 TOTAL DEPTH 1265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

NABERS, IMA LOU & LYNN WELL #: 3 RRCID -> 043157 COMPL. DATE 12/28/1967 TOTAL DEPTH 1285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

LEWIS-NABERS UNIT WELL #: 1 RRCID -> 045444 COMPL. DATE 12/29/1968 TOTAL DEPTH 1290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

GASSIOT HOLDING CORPORATION 297082
GRELLE, CARL&EKIRKPATRICK, E. E. WELL #: 1 RRCID -> 017455 COMPL. DATE 10/29/1959 TOTAL DEPTH 1192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

MCNURLEN,PLEZ& KIRKPATRICK,E.E. WELL #: 6 RRCID -> 017457 COMPL. DATE 02/07/1960 TOTAL DEPTH 1190 PERF. 1102 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082
BAXTER, B. S. & KIRKPATRICK WELL #: 2 RRCID -> 036285 COMPL. DATE 06/06/1965 TOTAL DEPTH 1266 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MCNURLEN-KIRKPATRICK WELL #: 7 RRCID -> 040690 COMPL. DATE 11/21/1966 TOTAL DEPTH 1399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

BAXTER & KIRKPATRICK WELL #: 3 RRCID -> 042878 COMPL. DATE 10/16/1967 TOTAL DEPTH 1430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
HOLLOWAY & MOSTERSON WELL #: 1 RRCID -> 049264 COMPL. DATE 01/03/1970 TOTAL DEPTH N/A PERF. 1198 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRELLE, D. WELL #: 1 RRCID -> 054932 COMPL. DATE 07/20/1969 TOTAL DEPTH 1240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNAWAY-GRELLE GAS UNIT WELL #: 1 RRCID -> 070326 COMPL. DATE 01/15/1977 TOTAL DEPTH 1445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
CONNAWAY-GRELLE GAS UNIT WELL #: 2 RRCID -> 107983 COMPL. DATE 12/06/1982 TOTAL DEPTH 1440 PERF. 1298 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR 12406 001 ASSOCIATED 49B CNTY: BROWN
BARNUM, STORMY G. 052920
BARNUM WELL #: 1 RRCID -> 141958 COMPL. DATE N/A TOTAL DEPTH 1551 PERF. 1518 - 1532

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 2 RRCID -> 117807 COMPL. DATE 07/05/1985 TOTAL DEPTH 1310 PERF. 1147 - 1174

09	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*02	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

CAMP & PARKS WELL #: 7 RRCID -> 143801 COMPL. DATE N/A TOTAL DEPTH 2531 PERF. 2435 - 2451

09	60	#	21	-0-	-39	-0-	21	2			N	-0-					-0-
10	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*02	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 237113 COMPL. DATE N/A TOTAL DEPTH 3280 PERF. 3074 - 3096

09	270	#	153	-0-	-117	-0-	153	2			N	-0-					-0-
10	320	R	320	-0-	-0-	-0-	320	2			N	-0-					-0-
11	275	R	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	279	#	268	-0-	-11	-0-	268	2			N	-0-					-0-
01	310	#	256	-0-	-54	-0-	256	2			N	-0-					-0-
02	280	#	278	-0-	-2	-0-	278	2			N	-0-					-0-

YATES, H. R. WELL #: 1 RRCID -> 237119 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 2757 - 2760

09	30	#	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-GARMS/LEATHERWOOD "A" WELL #: 3 RRCID -> 261304 COMPL. DATE 12/06/1983 TOTAL DEPTH 3414 PERF. 2834 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	R	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
10	79	R	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
11	70	R	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
12	75	R	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	93	#	77	-0-	-16	-0-	77	5			Y	-0-					-0-
02	84	#	62	-0-	-22	-0-	62	2			Y	-0-					-0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 5 RRCID -> 261491 COMPL. DATE 04/08/2011 TOTAL DEPTH 3379 PERF. 2832 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	73	-0-	-17	-0-	73	2			N	-0-					-0-
10	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	#	68	-0-	-16	-0-	68	2			N	-0-					-0-

SRC-STOVER WELL #: 2 RRCID -> 262054 COMPL. DATE 03/08/2011 TOTAL DEPTH 3301 PERF. 2812 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	R	213	-0-	-0-	-0-	213	2			N	-0-	24	1			14
10	231	R	231	-0-	-0-	-0-	231	2			N	-0-					14
11	250	R	250	-0-	-0-	-0-	250	2			N	-0-					14
12	300	R	300	-0-	-0-	-0-	300	2			N	-0-					14
01	300	R	300	-0-	-0-	-0-	300	2			N	-0-					14
02	224	#	212	-0-	-12	-0-	212	2			N	-0-					14

SRC-GARMS/LEATHERWOOD "A" WELL #: 1 RRCID -> 262282 COMPL. DATE 02/01/2011 TOTAL DEPTH 3395 PERF. 2816 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	77	-0-	-13	-0-	77	2			Y	-0-					-0-
10	93	#	90	-0-	-3	-0-	90	2			Y	-0-					-0-
11	90	#	81	-0-	-9	-0-	81	2			Y	-0-					-0-
12	93	#	86	-0-	-7	-0-	86	2			Y	-0-					-0-
01	93	#	88	-0-	-5	-0-	88	2			Y	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	2			Y	-0-					-0-

BEAKLEY, HARRY L. 059785
BEAKLEY,HARRY L. WELL #: 1 RRCID -> 128654 COMPL. DATE 09/30/1988 TOTAL DEPTH 1017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANSCO OIL & GAS, INC. 075403
PROSISE, J. D. WELL #: 4 RRCID -> 158651 COMPL. DATE 12/15/1995 TOTAL DEPTH 1276 PERF. 1038 - 1041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BLANSCO OIL & GAS, INC. //CONT.// 075403
PROSISE, J. D. WELL #: 5 RRCID -> 158814 COMPL. DATE 02/18/1996 TOTAL DEPTH 1300 PERF. 1018 - 1021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE RIDGE RESOURCES, LLC 076782
THRIFTY WELL #: 1 RRCID -> 158082 COMPL. DATE N/A TOTAL DEPTH 2970 PERF. 2760 - 2778

09	221	R	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	201	R	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	124	#	100	-0-	-24	-0-	100	3			N	-0-					-0-
01	217	#	89	-0-	-128	-0-	89	3			N	-0-					-0-
02	196	#	73	-0-	-123	-0-	73	3			N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
LONGHORN-NEWSOME WELL #: 5 RRCID -> 129825 COMPL. DATE 12/13/1988 TOTAL DEPTH 1265 PERF. 999 - 1007

09	26	R	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	22	R	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	19	R	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 13 RRCID -> 249989 COMPL. DATE 06/14/2009 TOTAL DEPTH 1103 PERF. 1010 - 1020

09	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 11 RRCID -> 249990 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 994 - 1036

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	R	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
02	5	#	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 12 RRCID -> 249991 COMPL. DATE 06/07/2009 TOTAL DEPTH 1179 PERF. 1046 - 1056

09	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BUSTAMANTE OIL COMPANY //CONT.// 112685
FITZGERALD WELL #: 10 RRCID -> 249992 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 1008 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	90	#	63	-0-	-27	-0-	63	3			N	-0-					-0-
12	93	#	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

CIRCLE D OIL & GAS, INC. 153608
KELLER, C. A. WELL #: 4 RRCID -> 155424 COMPL. DATE 07/13/1995 TOTAL DEPTH 3066 PERF. 2812 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	R	133	-0-	-0-	-0-	133	2			Y	-0-					24
10	117	R	117	-0-	-0-	-0-	117	2			Y	-0-					24
11	96	R	96	-0-	-0-	-0-	96	2			Y	-0-					24
12	93	#	27	-0-	-66	-0-	27	2			Y	-0-					24
01	93	#	88	-0-	-5	-0-	88	2			Y	-0-					24
*02	150	R	150	-0-	-0-	-0-	150	2			Y	-0-					24

CONNER-MARRS COMPANY 172005
LEACH, FRED "A" WELL #: 1 RRCID -> 135159 COMPL. DATE 06/20/1990 TOTAL DEPTH 725 PERF. 616 - 712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, H.C. WELL #: 1 RRCID -> 141959 COMPL. DATE 11/05/1991 TOTAL DEPTH 1572 PERF. 1526 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CWC OIL & GAS, LLC 195804
NEWTON, ROSS J. "B" WELL #: 1 B RRCID -> 265378 COMPL. DATE 05/21/1977 TOTAL DEPTH 3226 PERF. 2026 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	R	378	-0-	-0-	-0-	375	2	3	9	N	3					46
10	388	R	388	-0-	-0-	-0-	385	2	3	9	N	3					49
11	391	R	391	-0-	-0-	-0-	388	2	3	9	N	3	51	1			1
12	374	R	374	-0-	-0-	-0-	371	2	3	9	N	3					4
01	376	R	376	-0-	-0-	-0-	373	2	3	9	N	3					7
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					7

DOC OIL 221884
STEPHENS, J.B. WELL #: 1 RRCID -> 107979 COMPL. DATE 11/02/1983 TOTAL DEPTH 1470 PERF. 1064 - 1098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
ENERGYQUEST II, LLC 252020
MADISON, F.H. "E" WELL #: 4 RRCID -> 123474 COMPL. DATE 07/19/1981 TOTAL DEPTH 3325 PERF. 2821 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	618	-0-	-72	-0-	150	1	468	3	N	-0-					56
10	682	#	664	-0-	-18	-0-	155	1	509	3	N	-0-					56
11	660	#	424	-0-	-236	-0-	150	1	274	3	N	-0-					56
12	682	#	511	-0-	-171	-0-	155	1	356	3	N	-0-					56
01	651	#	612	-0-	-39	-0-	155	1	457	3	N	-0-					56
*02	599	R	599	-0-	-0-	-0-	155	1	444	3	N	-0-					56

THOMPSON WELL #: 8 RRCID -> 158070 COMPL. DATE 06/05/1981 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	128	-0-	-82	-0-	128	3			N	-0-					42
10	155	#	127	-0-	-28	-0-	127	3			N	-0-					42
11	150	#	110	-0-	-40	-0-	110	3			N	-0-					42
12	155	#	106	-0-	-49	-0-	106	3			N	-0-					42
01	124	#	95	-0-	-29	-0-	95	3			N	-0-					42
02	112	#	107	-0-	-5	-0-	107	3			N	-0-					42

ALLEN, E. A. WELL #: 2 RRCID -> 165162 COMPL. DATE 10/01/1997 TOTAL DEPTH 3384 PERF. 2165 - 2178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVER, DON WELL #: 1 RRCID -> 250064 COMPL. DATE 12/05/2008 TOTAL DEPTH 3291 PERF. 2112 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	252	-0-	-18	-0-	150	1	102	3	N	-0-					-0-
10	279	#	247	-0-	-32	-0-	155	1	92	3	N	-0-					-0-
11	270	#	215	-0-	-55	-0-	150	1	65	3	N	-0-					-0-
12	319	R	319	-0-	-0-	-0-	155	1	164	3	N	-0-					-0-
01	292	R	292	-0-	-0-	-0-	155	1	137	3	N	-0-					-0-
*02	268	R	268	-0-	-0-	-0-	155	1	113	3	N	-0-					-0-

FURRY PRODUCING COMPANY 291650
PALMER, T. W. WELL #: 1 A RRCID -> 045319 COMPL. DATE 09/21/1960 TOTAL DEPTH 2718 PERF. 2562 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	331	-0-	-29	-0-	331	2			N	-0-					-0-
10	372	#	350	-0-	-22	-0-	350	2			N	-0-					-0-
11	330	#	323	-0-	-7	-0-	323	2			N	-0-					-0-
12	341	#	16	-0-	-325	-0-	16	2			N	-0-					-0-
01	341	#	248	-0-	-93	-0-	248	2			N	-0-					-0-
02	308	#	281	-0-	-27	-0-	281	2			N	-0-					-0-

GUTHRIE, HUBERT "A" WELL #: 1A RRCID -> 097640 COMPL. DATE 05/26/1978 TOTAL DEPTH 2493 PERF. 2402 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	90	-0-	-60	-0-	90	2			N	-0-					-0-
10	124	#	99	-0-	-25	-0-	99	2			N	-0-					-0-
11	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	#	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	#	58	-0-	-26	-0-	58	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
GUTHRIE, HUBERT "A" WELL #: 2 RRCID -> 099651 COMPL. DATE 02/28/1982 TOTAL DEPTH 2485 PERF. 2378 - 2411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	90	-0-	-60	-0-	90	2			N	-0-					-0-
10	124	#	99	-0-	-25	-0-	99	2			N	-0-					-0-
11	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	93	#	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	#	58	-0-	-26	-0-	58	2			N	-0-					-0-

HENRY, FORD WELL #: 1 RRCID -> 111632 COMPL. DATE 05/31/1984 TOTAL DEPTH 2500 PERF. 2424 - 2456

09	240	#	168	-0-	-72	-0-	168	2			N	-0-					-0-
10	217	#	178	-0-	-39	-0-	178	2			N	-0-					-0-
11	210	#	153	-0-	-57	-0-	153	2			N	-0-					-0-
12	186	#	127	-0-	-59	-0-	127	2			N	-0-					-0-
01	186	#	77	-0-	-109	-0-	77	2			N	-0-					-0-
02	168	#	50	-0-	-118	-0-	50	2			N	-0-					-0-

PALMER, TOM WELL #: 1 RRCID -> 117204 COMPL. DATE 06/15/1985 TOTAL DEPTH 2530 PERF. 2424 - 2455

09	210	#	148	-0-	-62	-0-	148	2			N	-0-					-0-
10	157	R	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	120	#	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	155	#	63	-0-	-92	-0-	63	2			N	-0-					-0-
01	155	#	75	-0-	-80	-0-	75	2			N	-0-					-0-
02	140	#	61	-0-	-79	-0-	61	2			N	-0-					-0-

BIBBY, J.C. WELL #: 6 RRCID -> 152274 COMPL. DATE 12/12/1981 TOTAL DEPTH 2585 PERF. 2470 - 2479

09	120	#	-0-	-0-	-120	-0-					Y	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAS CORPORATION OF AMERICA 296670
WILLIAM, "A" WELL #: 1 A RRCID -> 204837 COMPL. DATE 07/19/1991 TOTAL DEPTH 1456 PERF. 1370 - 1378

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY-MAC OIL, INC. 302025
STEWART, CHARLIE L. WELL #: 2 RRCID -> 138461 COMPL. DATE 05/15/1976 TOTAL DEPTH 1390 PERF. 1326 - 1330

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/23/2013 - PLUGGED 10-23-2013

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
HALL, ANCIL 345500
HALL, ANCIL WELL #: 1 RRCID -> 102972 COMPL. DATE N/A TOTAL DEPTH 1075 PERF. 1052 - 1062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, MURLIN KEITH 346804
HALL, C. WELL #: 2 RRCID -> 141045 COMPL. DATE 03/12/1992 TOTAL DEPTH 544 PERF. 522 - 530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
STEPHENS, J. B. DR. WELL #: 8 RRCID -> 197430 COMPL. DATE 06/18/2003 TOTAL DEPTH 1495 PERF. 618 - 622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HORNER, T. R. 400505
HORNER, T. R. WELL #: 1 RRCID -> 161565 COMPL. DATE 09/15/1980 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES, GEORGIA RUTH 442020
JONES, RUTH WELL #: 1 RRCID -> 241381 COMPL. DATE 10/25/2006 TOTAL DEPTH 2040 PERF. 1762 - 1771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KLH OIL & GAS, INC. 448810
TAYLOR, B. L. WELL #: 4 RRCID -> 103834 COMPL. DATE 01/22/1983 TOTAL DEPTH 2135 PERF. 1072 - 1086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	77 R	77	-0-	-0-	-0-	77	2		N	-0-			-0-
10	66 R	66	-0-	-0-	-0-	66	2		N	-0-			-0-
11	90 #	75	-0-	-15	-0-	75	2		N	-0-			-0-
12	DLQ G-10	69	-0-	69	69	69	2		N	-0-			-0-
01	DLQ G-10	73	-0-	73	142	73	2		N	-0-			-0-
*02	213 R	71	-0-	-142	-0-	71	2		N	-0-			-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
PICKETT, G. W. WELL #: 1 RRCID -> 180805 COMPL. DATE 10/04/1980 TOTAL DEPTH 3158 PERF. 1960 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	#	6	-0-	-1	-0-	6	2			N	-0-					-0-
10	7	#	6	-0-	-1	-0-	6	2			N	-0-					-0-
11	7	#	6	-0-	-1	-0-	6	2			N	-0-					-0-
12	7	#	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	7	#	2	-0-	-5	-0-	2	2			N	-0-					-0-
02	6	#	2	-0-	-4	-0-	2	2			N	-0-					-0-

PICKETT, G. W. "A" WELL #: 2 RRCID -> 181629 COMPL. DATE N/A TOTAL DEPTH 3043 PERF. 2065 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	#	6	-0-	-1	-0-	6	2			N	-0-					-0-
10	7	#	6	-0-	-1	-0-	6	2			N	-0-					-0-
11	7	#	6	-0-	-1	-0-	6	2			N	-0-					-0-
12	7	#	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	7	#	2	-0-	-5	-0-	2	2			N	-0-					-0-
02	6	#	2	-0-	-4	-0-	2	2			N	-0-					-0-

KEITH D. WILLIAMS 453555
WILLIAMS WELL #: 4 RRCID -> 080424 COMPL. DATE N/A TOTAL DEPTH 500 PERF. 485 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION ENERGY INC. 570410
TAYLOR WELL #: 2 RRCID -> 136363 COMPL. DATE 07/06/1979 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 1 RRCID -> 257968 COMPL. DATE 08/08/1981 TOTAL DEPTH 2730 PERF. 2630 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	240	-0-	-30	-0-	240	2			N	-0-					-0-
10	279	#	227	-0-	-52	-0-	227	3			N	-0-					-0-
11	270	#	166	-0-	-104	-0-	166	3			N	-0-					-0-
12	279	#	153	-0-	-126	-0-	153	3			N	-0-					-0-
01	279	#	148	-0-	-131	-0-	148	3			N	-0-					-0-
02	224	#	125	-0-	-99	-0-	125	3			N	-0-					-0-

P & H ENERGY, INC. 630862
ORR, HENRY WELL #: 3 RRCID -> 093957 COMPL. DATE 03/12/1974 TOTAL DEPTH 2580 PERF. 1896 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	188	-0-	-52	-0-	188	2			N	-0-					-0-
10	248	#	195	-0-	-53	-0-	195	2			N	-0-					-0-
11	240	#	161	-0-	-79	-0-	161	2			N	-0-					-0-
12	217	#	102	-0-	-115	-0-	102	2			N	-0-					-0-
01	217	#	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	168	#	138	-0-	-30	-0-	138	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. 660810
BROOKS, D. WELL #: 3 RRCID -> 095889 COMPL. DATE 09/21/1981 TOTAL DEPTH 612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS,D. WELL #: 4 RRCID -> 105612 COMPL. DATE 04/29/1983 TOTAL DEPTH N/A PERF. 415 - 623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 RRCID -> 124630 COMPL. DATE 06/25/1987 TOTAL DEPTH 500 PERF. 420 - 500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J.C. WELL #: 2 RRCID -> 126450 COMPL. DATE 02/01/1988 TOTAL DEPTH 886 PERF. 839 - 845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	33					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	33					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	33					N	NO RPT					-0-

SEWARD WELL #: 2 RRCID -> 126661 COMPL. DATE 02/11/1988 TOTAL DEPTH 1197 PERF. 683 - 687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J.C. WELL #: 3 RRCID -> 126940 COMPL. DATE 02/16/1988 TOTAL DEPTH 875 PERF. 831 - 837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	33					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	33					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	33					N	NO RPT					-0-

DAVIS,W.B. WELL #: 5 RRCID -> 127269 COMPL. DATE 04/18/1988 TOTAL DEPTH 1073 PERF. 476 - 480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810

DAVIS, M.J. WELL #: 3 RRCID -> 128284 COMPL. DATE 08/02/1988 TOTAL DEPTH 984 PERF. 938 - 942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	169				N	-0-			-0-
10	DLQ	G-10	-0-	-0-	-0-	169				N	-0-			-0-
11	DLQ	G-10	-0-	-0-	-0-	169				N	-0-			-0-
12	DLQ	G-10	NO RPT	-0-	-0-	169				N	NO RPT			-0-
01	DLQ	G-10	NO RPT	-0-	-0-	169				N	NO RPT			-0-
02	DLQ	G-10	NO RPT	-0-	-0-	169				N	NO RPT			-0-

DAVIS,W.B. WELL #: 3 RRCID -> 129788 COMPL. DATE 08/30/1988 TOTAL DEPTH 1260 PERF. 991 - 1006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, M. J. WELL #: 4 RRCID -> 130877 COMPL. DATE 08/30/1988 TOTAL DEPTH 530 PERF. 472 - 474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	169				N	-0-			-0-
10	DLQ	G-10	-0-	-0-	-0-	169				N	-0-			-0-
11	DLQ	G-10	-0-	-0-	-0-	169				N	-0-			-0-
12	DLQ	G-10	NO RPT	-0-	-0-	169				N	NO RPT			-0-
01	DLQ	G-10	NO RPT	-0-	-0-	169				N	NO RPT			-0-
02	DLQ	G-10	NO RPT	-0-	-0-	169				N	NO RPT			-0-

SEWARD WELL #: 1 RRCID -> 133758 COMPL. DATE 10/07/1987 TOTAL DEPTH 1306 PERF. 1100 - 1306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUTCHINSON WELL #: 4 RRCID -> 140801 COMPL. DATE 01/12/1992 TOTAL DEPTH 796 PERF. 392 - 398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROOKS, D. WELL #: 1 RRCID -> 154385 COMPL. DATE 10/22/1979 TOTAL DEPTH 1696 PERF. 606 - 611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROOKS, D. WELL #: 2 RRCID -> 154405 COMPL. DATE 10/05/1981 TOTAL DEPTH 1320 PERF. 1249 - 1254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
MARTIN, WILLIE B. WELL #: 2 RRCID -> 154406 COMPL. DATE 11/02/1983 TOTAL DEPTH 688 PERF. 605 - 614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	402					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	402					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	402					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	402					N	NO RPT					-0-

MARTIN, WILLIE B. WELL #: 3 RRCID -> 154408 COMPL. DATE 11/04/1983 TOTAL DEPTH 614 PERF. 0 - 614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	3					N	NO RPT					-0-

GUTHRIE, R.C. WELL #: 4 RRCID -> 158652 COMPL. DATE 02/20/1996 TOTAL DEPTH 1256 PERF. 1206 - 1210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 1A RRCID -> 177286 COMPL. DATE 10/19/1996 TOTAL DEPTH 1988 PERF. 1182 - 1192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY WELL #: 5 RRCID -> 115323 COMPL. DATE 07/29/1974 TOTAL DEPTH 2798 PERF. 2714 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	203	-0-	-67	-0-	195	2	8	9	N	7					115
10	248	#	180	-0-	-68	-0-	176	2	4	9	N	4					119
11	240	#	163	-0-	-77	-0-	161	2	2	9	N	2					121
12	217	#	124	-0-	-93	-0-	124	2			N	-0-					121
01	217	#	102	-0-	-115	-0-	100	2	2	9	N	2					123
02	196	#	113	-0-	-83	-0-	109	2	4	9	N	4					127

PITCOCK CATTLE COMPANY WELL #: 6 RRCID -> 115324 COMPL. DATE 10/23/1978 TOTAL DEPTH 3000 PERF. 2710 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	173	-0-	-67	-0-	173	2			N	-0-					-0-
10	217	#	156	-0-	-61	-0-	156	2			N	-0-					-0-
11	210	#	142	-0-	-68	-0-	142	2			N	-0-					-0-
12	186	#	110	-0-	-76	-0-	110	2			N	-0-					-0-
01	186	#	88	-0-	-98	-0-	88	2			N	-0-					-0-
02	168	#	97	-0-	-71	-0-	97	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
PITCOCK CATTLE COMPANY WELL #: 8 RRCID -> 253456 COMPL. DATE 09/18/2009 TOTAL DEPTH 3091 PERF. 2706 - 2711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	189	-0-	-141	-0-	189	2			N	-0-					-0-
10	341	#	182	-0-	-159	-0-	182	2			N	-0-					-0-
11	240	#	179	-0-	-61	-0-	179	2			N	-0-					-0-
12	217	#	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	186	#	144	-0-	-42	-0-	144	2			N	-0-					-0-
02	168	#	145	-0-	-23	-0-	145	2			N	-0-					-0-

PITCOCK CATTLE COMPANY WELL #: 7 RRCID -> 254112 COMPL. DATE 07/17/2009 TOTAL DEPTH 3200 PERF. 2710 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	R	188	-0-	-0-	-0-	188	2			N	-0-					2
10	186	#	155	-0-	-31	-0-	155	2			N	-0-					2
11	158	R	158	-0-	-0-	-0-	158	2			N	-0-					2
12	186	#	142	-0-	-44	-0-	142	2			N	-0-					2
01	186	#	125	-0-	-61	-0-	125	2			N	-0-					2
02	168	#	128	-0-	-40	-0-	128	2			N	-0-					2

R & D OPERATING, INC. 685874
BACON, SUE WELL #: 1 RRCID -> 090564 COMPL. DATE 06/20/1980 TOTAL DEPTH 1060 PERF. 970 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	93	#	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	#	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	93	#	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	93	#	46	-0-	-47	-0-	46	2			N	-0-					-0-
02	84	#	36	-0-	-48	-0-	36	2			N	-0-					-0-

NICHOLS,SAMMY LEE WELL #: 1 RRCID -> 110336 COMPL. DATE 04/15/1984 TOTAL DEPTH 1862 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS ESTATE WELL #: 2 RRCID -> 116199 COMPL. DATE 08/31/1984 TOTAL DEPTH 2058 PERF. 1802 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	#	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	#	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-

HARRIS ESTATE WELL #: 1 RRCID -> 122974 COMPL. DATE 08/26/1974 TOTAL DEPTH 1915 PERF. 1770 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	R	107	-0-	-0-	-0-	107	2			N	-0-					72
10	93	R	93	-0-	-0-	-0-	93	2			N	-0-					72
11	120	#	97	-0-	-23	-0-	97	2			N	-0-					72
12	124	#	67	-0-	-57	-0-	67	2			N	-0-					72
01	124	#	48	-0-	-76	-0-	48	2			N	-0-					72
02	112	#	93	-0-	-19	-0-	93	2			N	-0-					72

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
REDWOOD OPERATING, INC. 697137
HURLBUT, F. J. WELL #: 2 RRCID -> 147937 COMPL. DATE 08/27/1980 TOTAL DEPTH 3420 PERF. 2308 - 2316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHADY OIL CO. 768360
NEWTON, A. J. WELL #: 6 A RRCID -> 217849 COMPL. DATE 01/20/1983 TOTAL DEPTH 2874 PERF. 2316 - 2333

09	330 #	302	-0-	-28	-0-	302	2			N	-0-					-0-
10	341 #	314	-0-	-27	-0-	314	2			N	-0-					-0-
11	330 #	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	310 #	270	-0-	-40	-0-	270	2			N	-0-					-0-
*01	310 #	257	-0-	-53	-0-	257	2			N	-0-					-0-
02	280 #	264	-0-	-16	-0-	264	2			N	-0-					-0-

NEWTON, A. J. WELL #: 3 A RRCID -> 217853 COMPL. DATE 12/23/1982 TOTAL DEPTH 2600 PERF. 2240 - 2284

09	181 R	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	188 R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	180 #	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	186 #	162	-0-	-24	-0-	162	2			N	-0-					-0-
*01	186 #	156	-0-	-30	-0-	156	2			N	-0-					-0-
02	168 #	158	-0-	-10	-0-	158	2			N	-0-					-0-

NEWTON, A. J. WELL #: 4 A RRCID -> 217854 COMPL. DATE 11/29/1982 TOTAL DEPTH 2860 PERF. 2346 - 2354

09	121 R	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	126 R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	120 #	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124 #	108	-0-	-16	-0-	108	2			N	-0-					-0-
*01	124 #	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	112 #	105	-0-	-7	-0-	105	2			N	-0-					-0-

SHELTON, TED EDWARD 775365
SHELTON WELL #: 1B RRCID -> 122143 COMPL. DATE 07/15/1986 TOTAL DEPTH 1700 PERF. 1568 - 1614

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMRUS PRODUCTION, LLC 784153
CLARK, JEAN WELL #: 4B RRCID -> 165536 COMPL. DATE 05/04/1997 TOTAL DEPTH 3037 PERF. 2588 - 2642

09	146 R	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	72 R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*11	30 #	-0-	-0-	-30	-0-					N	-0-					-0-
12	31 #	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	155 #	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
02	140 #	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SIMRUS PRODUCTION, LLC //CONT.// 784153
CLARK, JEAN WELL #: 2B RRCID -> 165538 COMPL. DATE 04/04/1997 TOTAL DEPTH 2900 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	R	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	62	#	46	-0-	-16	-0-	46	2			N	-0-					-0-
*11	88	R	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*12	84	R	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
TURNER,J.B. WELL #: 1 RRCID -> 125092 COMPL. DATE 01/21/1957 TOTAL DEPTH 2315 PERF. 2255 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	#	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	62	#	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CAMP & PARKS WELL #: 3 RRCID -> 125401 COMPL. DATE 12/01/1986 TOTAL DEPTH 2850 PERF. 2362 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
11	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	#	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	93	#	89	-0-	-4	-0-	89	3			N	-0-					-0-
*02	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-

CAMP&PARKS WELL #: 4 RRCID -> 125402 COMPL. DATE 05/19/1979 TOTAL DEPTH 2900 PERF. 2412 - 2457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
11	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	#	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	93	#	89	-0-	-4	-0-	89	3			N	-0-					-0-
*02	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-

CAMP & PARKS WELL #: 5 RRCID -> 125403 COMPL. DATE 06/01/1979 TOTAL DEPTH 2950 PERF. 2471 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	#	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-

NEWTON WELL #: L 1 RRCID -> 128073 COMPL. DATE 07/05/1988 TOTAL DEPTH 2599 PERF. 2208 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER,A. H. WELL #: 1 RRCID -> 132382 COMPL. DATE 05/22/1976 TOTAL DEPTH 3151 PERF. 2816 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	38	-0-	-322	-0-	36	3	2	9	N	2					19
10	341	#	242	-0-	-99	-0-	227	3	15	9	N	14					33
11	357	R	357	-0-	-0-	-0-	349	3	8	9	N	7					40
12	363	R	363	-0-	-0-	-0-	345	3	18	9	N	16					56
01	317	R	317	-0-	-0-	-0-	299	3	18	9	N	16					72
02	336	#	304	-0-	-32	-0-	298	3	6	9	N	5					77

WOOD, MAUDIE WELL #: 1 RRCID -> 151309 COMPL. DATE N/A TOTAL DEPTH 3850 PERF. 2736 - 2796

09	180	#	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	#	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	#	151	-0-	-29	-0-	151	3			N	-0-					-0-
12	186	#	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	#	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	#	164	-0-	-4	-0-	164	3			N	-0-					-0-

AVT WELL #: 1 RRCID -> 251191 COMPL. DATE 07/28/2009 TOTAL DEPTH 2675 PERF. 2212 - 2266

09	300	#	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	310	#	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	#	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	310	#	276	-0-	-34	-0-	276	3			N	-0-					-0-
01	310	#	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	280	#	236	-0-	-44	-0-	236	3			N	-0-					-0-

MATSON, P.I. WELL #: 8 RRCID -> 253396 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 1989 - 2005

09	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	62	#	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
02	56	#	10	-0-	-46	-0-	10	3			N	-0-					-0-

ALFORD, GLENN WELL #: 1 RRCID -> 253405 COMPL. DATE 05/24/1982 TOTAL DEPTH 3050 PERF. 2864 - 2872

09	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	#	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	#	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	155	#	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	#	127	-0-	-13	-0-	127	3			N	-0-					-0-

WHITE, C.M. WELL #: 1A RRCID -> 258896 COMPL. DATE 03/05/1997 TOTAL DEPTH 2523 PERF. 2466 - 2474

09	150	#	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	R	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	#	121	-0-	-29	-0-	121	3			N	-0-					-0-
12	155	#	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	155	#	109	-0-	-46	-0-	109	3			N	-0-					-0-
02	140	#	118	-0-	-22	-0-	118	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 4 RRCID -> 261145 COMPL. DATE 09/01/2011 TOTAL DEPTH 2520 PERF. 1736 - 1806

09	90	#	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	#	58	-0-	-35	-0-	58	3			N	-0-					-0-
*02	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
NICHOLS, GLADYS "A" WELL #: 3 RRCID -> 261723 COMPL. DATE 04/30/2007 TOTAL DEPTH 1865 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	171	-0-	-69	-0-	171	3			N	-0-					-0-
10	263	R	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	245	R	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	#	211	-0-	-37	-0-	211	3			N	-0-					-0-
01	248	#	145	-0-	-103	-0-	145	3			N	-0-					-0-
*02	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
PITZER, J. E. WELL #: 4A RRCID -> 171479 COMPL. DATE 05/04/1998 TOTAL DEPTH 2509 PERF. 2448 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	62	#	26	-0-	-36	-0-	26	2			Y	-0-					-0-
11	60	#	27	-0-	-33	-0-	27	2			Y	-0-					-0-
12	62	#	36	-0-	-26	-0-	36	2			Y	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
*02	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					-0-

PITZER, J. E. WELL #: 5A RRCID -> 171480 COMPL. DATE 05/27/1998 TOTAL DEPTH 2515 PERF. 2436 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
10	62	#	30	-0-	-32	-0-	30	2			Y	-0-					-0-
11	60	#	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*02	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

PITZER, J. E. WELL #: 6A RRCID -> 171481 COMPL. DATE 05/16/1998 TOTAL DEPTH 2500 PERF. 2426 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
10	62	#	28	-0-	-34	-0-	28	2			Y	-0-					-0-
11	60	#	28	-0-	-32	-0-	28	2			Y	-0-					-0-
12	62	#	38	-0-	-24	-0-	38	2			Y	-0-					-0-
01	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
*02	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

TABER, ELMER S. 834315
TABER WELL #: 2B RRCID -> 124179 COMPL. DATE 07/25/2001 TOTAL DEPTH 963 PERF. 959 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS SANDS RESOURCES, LLC 847981
THOMASON,WORTH "B" WELL #: 11 RRCID -> 125878 COMPL. DATE 09/23/1985 TOTAL DEPTH 2850 PERF. 1550 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TEXAS SANDS RESOURCES, LLC //CONT.// 847981
CALLOWAY "W" WELL #: 2W RRCID -> 139445 COMPL. DATE 06/01/1991 TOTAL DEPTH 2852 PERF. 1258 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, LOUIS W. 854100
THOMAS WELL #: 1 RRCID -> 186689 COMPL. DATE 04/22/1987 TOTAL DEPTH 2793 PERF. 2450 - 2540

09	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

THRIFTY WELL SERVICE, INC. 858317
RLC "A" WELL #: 5 RRCID -> 118566 COMPL. DATE 04/22/1985 TOTAL DEPTH 1991 PERF. 1928 - 1938

09	0		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/03/2012 - PLUGGED 1/3/2012

TOMAHAWK PETROLEUM 861695
RYAN C. WELL #: 6A RRCID -> 120863 COMPL. DATE 12/05/1984 TOTAL DEPTH 1257 PERF. 818 - 820

09	14B DENY		NO RPT	-0-	-0-	20	-0-				N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	20	-0-				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	20	-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	20	-0-				N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	20	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	20	-0-				N	NO RPT					-0-

TRAWEEK, J. H. 866595
TRAWEEK BMG. WELL #: 1 RRCID -> 108259 COMPL. DATE 08/28/1983 TOTAL DEPTH 900 PERF. 692 - 701

09	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

TRIPLE D OIL & GAS CO., INC. 870398
NICHOLS "A" WELL #: 1 RRCID -> 223822 COMPL. DATE 04/06/1978 TOTAL DEPTH 1952 PERF. 1744 - 1832

09	343	R	343	-0-	-0-	-0-	340	2	3	9	N	3					94
10	155	#	143	-0-	-12	-0-	141	2	2	9	N	2					96
11	134	R	134	-0-	-0-	-0-	132	2	2	9	N	2					98
12	124	#	94	-0-	-30	-0-	92	2	2	9	N	2					100
01	124	#	105	-0-	-19	-0-	104	2	1	9	N	1					101
02	112	#	73	-0-	-39	-0-	73	2			N	-0-					104

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TURNER, RICHARD 874249
NOBLE, D. "B" WELL #: 2 RRCID -> 099101 COMPL. DATE 03/17/1982 TOTAL DEPTH 1275 PERF. 414 - 417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLE,D. "B" WELL #: 3 RRCID -> 110337 COMPL. DATE 06/20/1982 TOTAL DEPTH 1250 PERF. 440 - 442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
HAYS, TOM "B" WELL #: 1 RRCID -> 115904 COMPL. DATE 01/06/1978 TOTAL DEPTH 2350 PERF. 2208 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	89	-0-	-1	-0-	89	2			N	-0-					-0-
10	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	93	#	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	#	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	84	#	82	-0-	-2	-0-	82	2			N	-0-					-0-

HICKMAN, IDA R. "D" WELL #: 2D RRCID -> 253139 COMPL. DATE 12/13/1990 TOTAL DEPTH 2646 PERF. 2265 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					-0-

HAYS, TOM WELL #: 2 RRCID -> 253370 COMPL. DATE 02/14/1978 TOTAL DEPTH 2350 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	38	-0-	-22	-0-	38	2			N	-0-					-0-
10	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	2			N	-0-					-0-
*02	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-

WATSON, B. G. 900500
HAYS, TOM WELL #: RRCID -> 119875 COMPL. DATE 09/24/1960 TOTAL DEPTH 2448 PERF. 2289 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 09/18/2009

BROWN CO. REGULAR (MARBLE FALLS) 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION 022922
BURCHAM WELL #: 1 RRCID -> 086509 COMPL. DATE 05/18/2012 TOTAL DEPTH 2964 PERF. 2879 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
11	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
12	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

HENSON, M. M. WELL #: 1 RRCID -> 090691 COMPL. DATE 11/20/1980 TOTAL DEPTH 3024 PERF. 3000 - 3024

09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

ARCADIAN MINERAL DEVELOPMENT,LLC 028757
STANLEY, R. WELL #: 1 RRCID -> 098118 COMPL. DATE 06/19/1991 TOTAL DEPTH 1242 PERF. 1024 - 1032

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNOT OIL COMPANY, LLC 033012
GEYE WELL #: 1 RRCID -> 246776 COMPL. DATE 12/01/2008 TOTAL DEPTH 3425 PERF. 2272 - 2282

09	1480	N	1480	-0-	-0-	-0-	1426	2	54	9	N	49					101
10	1481	N	1481	-0-	-0-	-0-	1427	2	54	9	N	49					150
11	1530	N	1426	-0-	-104	-0-	1349	2	77	9	N	70					220
12	1122	N	1122	-0-	-0-	-0-	1120	2	2	9	N	2	179	1			43
*01	664	N	664	-0-	-0-	-0-	645	2	19	9	N	17					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BARRON, FRANKLIN 053323
FORTNER, ED WELL #: 1 RRCID -> 058743 COMPL. DATE 05/05/1974 TOTAL DEPTH 1000 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORTNER, ED WELL #: 4 RRCID -> 063505 COMPL. DATE 09/02/1975 TOTAL DEPTH 990 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851

VOORHIES MAURINE WELL #: 1 RRCID -> 064539 COMPL. DATE 12/07/1975 TOTAL DEPTH 2669 PERF. 0 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
01	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-

RINGHOFFER A. H. WELL #: 2 A RRCID -> 065750 COMPL. DATE 03/05/1976 TOTAL DEPTH 1647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

HORTON, R. A. WELL #: 2 RRCID -> 078251 COMPL. DATE 08/18/1978 TOTAL DEPTH 1206 PERF. 1151 - 1206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BATES WELL #: 1 RRCID -> 090645 COMPL. DATE 08/19/1980 TOTAL DEPTH 2881 PERF. 2816 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-

BATES WELL #: 2 RRCID -> 090714 COMPL. DATE 10/20/1980 TOTAL DEPTH 3125 PERF. 2813 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-

BATES WELL #: 3 RRCID -> 093090 COMPL. DATE 03/18/1981 TOTAL DEPTH 2900 PERF. 2844 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-

RANKIN-BATES WELL #: 1 RRCID -> 093614 COMPL. DATE 04/11/1981 TOTAL DEPTH 2900 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BLANSCO OIL & GAS, INC. 075403
PROSISE, J.D. WELL #: 3 RRCID -> 125556 COMPL. DATE 10/22/1987 TOTAL DEPTH 1055 PERF. 1003 - 1008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE RIDGE RESOURCES, LLC 076782
GEORGE, LARRY WELL #: 2 RRCID -> 080010 COMPL. DATE 12/16/1978 TOTAL DEPTH 2370 PERF. 2253 - 2266

09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-

LARRY, GEORGE WELL #: 3 RRCID -> 080890 COMPL. DATE 02/08/1979 TOTAL DEPTH 2350 PERF. 2274 - 2278

09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-

LARRY, GEORGE WELL #: 4 RRCID -> 084762 COMPL. DATE 09/01/1979 TOTAL DEPTH 2380 PERF. 2293 - 2306

09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-

SEWARD WELL #: 1 RRCID -> 087693 COMPL. DATE 05/01/1980 TOTAL DEPTH 2400 PERF. 2298 - 2304

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, LARRY WELL #: 5 RRCID -> 091634 COMPL. DATE 01/14/1981 TOTAL DEPTH 2383 PERF. 2303 - 2307

09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BLUE RIDGE RESOURCES, LLC //CONT.// 076782
STEPHENS, J. WELL #: 6 RRCID -> 120236 COMPL. DATE 01/23/1985 TOTAL DEPTH 1658 PERF. 1591 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS, J. WELL #: 5 RRCID -> 120237 COMPL. DATE 01/13/1985 TOTAL DEPTH 2195 PERF. 1542 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
LEVIE OLD "A" WELL #: 1A RRCID -> 086149 COMPL. DATE 11/05/1979 TOTAL DEPTH 2522 PERF. 2179 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	76	-0-	-228	-0-	76	3			Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

BROADWAY PETROLEUM COMPANY, LLC 094868
WADELL WELL #: 1 RRCID -> 225568 COMPL. DATE 01/02/2007 TOTAL DEPTH 1600 PERF. 1376 - 1382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGESS, T. J. ETAL 108290
THOMAS, W. G. WELL #: 2 RRCID -> 017409 COMPL. DATE 04/30/1953 TOTAL DEPTH N/A PERF. 578 - 595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
BOURN WELL #: 3 RRCID -> 124508 COMPL. DATE 04/08/1987 TOTAL DEPTH 1010 PERF. 969 - 973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY //CONT.// 112685
NEWSOM, MACK WELL #: 4 RRCID -> 125101 COMPL. DATE 08/24/1987 TOTAL DEPTH 1050 PERF. 966 - 972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

THRIFTY BOURN RANCH WELL #: 1 RRCID -> 131909 COMPL. DATE 08/31/1989 TOTAL DEPTH 1060 PERF. 1020 - 1023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

THRIFTY BOURN RANCH WELL #: 2S RRCID -> 132995 COMPL. DATE 12/07/1989 TOTAL DEPTH 1123 PERF. 1076 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, R. H. LLC 143549
CHAMBERS WELL #: 1 RRCID -> 064246 COMPL. DATE 07/08/1983 TOTAL DEPTH 1200 PERF. 1161 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, M. WELL #: 2 RRCID -> 073104 COMPL. DATE 09/15/1977 TOTAL DEPTH 1206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
10	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					-0-

COLE, BERT 167048
COLE, BERT B. "B" WELL #: 3B RRCID -> 085499 COMPL. DATE 08/13/1979 TOTAL DEPTH 720 PERF. 350 - 360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
COLE, BERT //CONT.// 167048
COLE, BERT B. "B" WELL #: 2B RRCID -> 085500 COMPL. DATE 08/13/1979 TOTAL DEPTH 880 PERF. 342 - 354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNAWAY OIL & GAS CO. 171415
F.S. & D. "A" WELL #: 41 RRCID -> 127156 COMPL. DATE 04/04/1988 TOTAL DEPTH 1175 PERF. 1010 - 1016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289 N	92	-0-	-197	-0-	92	2			N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90 N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	70 N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*01	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F S & D "A" WELL #: 42 RRCID -> 127740 COMPL. DATE 06/24/1988 TOTAL DEPTH 1158 PERF. 1102 - 1108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288 N	91	-0-	-197	-0-	91	2			N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	91 N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*01	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F S & D "A" WELL #: 43 RRCID -> 127741 COMPL. DATE 06/27/1988 TOTAL DEPTH 1133 PERF. 1074 - 1086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289 N	91	-0-	-198	-0-	91	2			N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	91 N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*01	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K F O WELL #: 1 RRCID -> 128928 COMPL. DATE 10/28/1988 TOTAL DEPTH 1163 PERF. 1116 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289 N	91	-0-	-198	-0-	91	2			N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	91 N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*01	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K F O WELL #: 2 RRCID -> 128929 COMPL. DATE 10/28/1988 TOTAL DEPTH 1185 PERF. 1111 - 1132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289 N	91	-0-	-198	-0-	91	2			N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	91 N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*01	59 N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CONNAWAY OIL & GAS CO. //CONT.// 171415
CONNAWAY, DELBERT & JOHN WELL #: 14 RRCID -> 204275 COMPL. DATE 02/04/2004 TOTAL DEPTH 1400 PERF. 1330 - 1333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK ENERGY, INC. 188579
CULBERSON, A. B. WELL #: 1 RRCID -> 037556 COMPL. DATE 11/12/1965 TOTAL DEPTH 2714 PERF. N/A

09	360	N	86	-0-	-274	-0-	86	2			N	-0-					-0-
10	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
11	540	N	358	-0-	-182	-0-	358	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

CULBERSON WELL #: 4 RRCID -> 095422 COMPL. DATE 07/01/1978 TOTAL DEPTH 2950 PERF. 2687 - 2694

09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					18
10	465	N	453	-0-	-12	-0-	453	2			N	-0-					18
11	450	N	253	-0-	-197	-0-	253	2			N	-0-					18
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					18
*01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
*02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					18

GOLSON, N.A. WELL #: 1 RRCID -> 095584 COMPL. DATE 06/24/1981 TOTAL DEPTH 2900 PERF. 2828 - 2834

09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	589	N	373	-0-	-216	-0-	373	2			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	336	N	130	-0-	-206	-0-	130	2			N	-0-					-0-

SWINNEY, A.B. WELL #: 1 A RRCID -> 147437 COMPL. DATE 09/01/1993 TOTAL DEPTH 2700 PERF. 2221 - 2228

09	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

RUSSELL WELL #: 1 RRCID -> 249648 COMPL. DATE 06/26/2009 TOTAL DEPTH 3102 PERF. 2793 - 2848

09	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
*01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CWC OIL & GAS, LLC 195804
NEWTON, ROSS J. WELL #: 1 RRCID -> 036663 COMPL. DATE 06/11/1965 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

LEWIS, CURTIS WELL #: 3 RRCID -> 076654 COMPL. DATE 02/14/1978 TOTAL DEPTH 2756 PERF. 2689 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

LEWIS, CURTIS WELL #: 5 RRCID -> 100319 COMPL. DATE 12/20/1979 TOTAL DEPTH 2707 PERF. 2630 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

LEWIS, DELMER WELL #: 1 RRCID -> 100513 COMPL. DATE 06/08/1978 TOTAL DEPTH 2707 PERF. 2665 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
11	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
12	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

D & L OPERATING CO. 196477
YOUNG & YARBROUGH WELL #: 1 RRCID -> 084692 COMPL. DATE 07/24/1979 TOTAL DEPTH 2401 PERF. 2330 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	124	#	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG & YARBROUGH WELL #: 2 RRCID -> 090382 COMPL. DATE 09/12/1980 TOTAL DEPTH 2377 PERF. 2285 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
D & L OPERATING CO. //CONT.// 196477
YOUNG & YARBROUGH WELL #: 3 RRCID -> 092011 COMPL. DATE 01/29/1981 TOTAL DEPTH 2360 PERF. 2278 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DON H. 203565
MATSON, P. I. WELL #: 1 RRCID -> 038631 COMPL. DATE 03/26/1966 TOTAL DEPTH 2685 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOC OIL 221884
SHEFFIELD WELL #: 2 RRCID -> 017418 COMPL. DATE 12/07/1954 TOTAL DEPTH 1425 PERF. 1059 - 1081

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDDIE'S ROYALTIES, INC. 241728
TONGATE, JERRY C. WELL #: 2 RRCID -> 085224 COMPL. DATE 09/20/1979 TOTAL DEPTH 2222 PERF. 1784 - 1792

09	400		100	-0-	-300	-0-	100	2			Y	-0-					-0-
10	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TONGATE, JERRY C. WELL #: 3 RRCID -> 090046 COMPL. DATE 08/25/1980 TOTAL DEPTH 2418 PERF. 1722 - 1728

09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
10	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					-0-
01	DLQ G-10		30	-0-	30	90	30	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	90					Y	NO RPT					-0-

OLIVER STEEL-JENNY BELL FISHER A WELL #: 1 RRCID -> 095001 COMPL. DATE 05/26/1981 TOTAL DEPTH 1852 PERF. 1730 - 1852

09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. //CONT.// 241728
OLIVER STEEL-JENNY BELL FISHER A WELL #: 2 RRCID -> 098119 COMPL. DATE 01/21/1982 TOTAL DEPTH 1930 PERF. 1721 - 1753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH CREEK WELL #: 1 RRCID -> 098120 COMPL. DATE 01/14/1982 TOTAL DEPTH 1870 PERF. 1694 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRICK, JACK WELL #: 1 RRCID -> 101001 COMPL. DATE 04/04/1982 TOTAL DEPTH 1924 PERF. 1722 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGYQUEST II, LLC 252020
STONE, JENNIE WELL #: 1 RRCID -> 017406 COMPL. DATE 04/20/1962 TOTAL DEPTH 2713 PERF. 2700 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	210	N	4	-0-	-206	-0-	4	3			N	-0-					-0-
12	217	N	47	-0-	-170	-0-	47	3			N	-0-					-0-
01	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
*02	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-

KILGORE, W. F. WELL #: 1 RRCID -> 057439 COMPL. DATE 10/16/1973 TOTAL DEPTH 2733 PERF. 2635 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
12	DLQ G-10		16	-0-	16	16	16	3			Y	-0-					-0-
01	DLQ G-10		30	-0-	30	46	30	3			Y	-0-					-0-
02	DLQ G-10		623	-0-	623	669	623	3			Y	-0-					-0-

KILGORE, W. F. WELL #: 2 RRCID -> 057440 COMPL. DATE 10/18/1973 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					13
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					13
11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					13
12	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					13
01	DLQ G-10		25	-0-	25	38	24	3	1	9	Y	1					14
02	DLQ G-10		546	-0-	546	584	546	3			Y	-0-					14

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
STONE JENNIE WELL #: 2 RRCID -> 063463 COMPL. DATE 08/22/1975 TOTAL DEPTH 2771 PERF. 2010 - 2699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					109
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					109
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					109
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					109
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					109
*02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					109

MADISON, FRANK H. "C" WELL #: 1 RRCID -> 065490 COMPL. DATE 02/24/1976 TOTAL DEPTH 3298 PERF. 2775 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	829	-0-	-71	-0-	150	1	679	3	N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	155	1	776	3	N	-0-					-0-
11	870	N	592	-0-	-278	-0-	150	1	442	3	N	-0-					-0-
12	868	N	579	-0-	-289	-0-	155	1	424	3	N	-0-					-0-
01	930	N	841	-0-	-89	-0-	155	1	686	3	N	-0-					-0-
*02	816	N	816	-0-	-0-	-0-	155	1	661	3	N	-0-					-0-

MADISON "B" WELL #: 2 RRCID -> 065705 COMPL. DATE 03/07/1976 TOTAL DEPTH 3296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	811	-0-	-119	-0-	150	1	661	3	N	-0-					29
10	961	N	937	-0-	-24	-0-	155	1	782	3	N	-0-					29
11	840	N	579	-0-	-261	-0-	150	1	429	3	N	-0-					29
12	837	N	701	-0-	-136	-0-	155	1	546	3	N	-0-					29
01	930	N	856	-0-	-74	-0-	155	1	701	3	N	-0-					29
*02	833	N	833	-0-	-0-	-0-	155	1	678	3	N	-0-					29

MADISON, FRANK H. "F" WELL #: 1 RRCID -> 083791 COMPL. DATE 07/12/1979 TOTAL DEPTH 3140 PERF. 2984 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					51
10	6	N	-0-	-0-	-6	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51

BUCY, BETTY "A" WELL #: 3 RRCID -> 086674 COMPL. DATE 02/20/1980 TOTAL DEPTH 2589 PERF. 2276 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-

THOMPSON WELL #: 3 RRCID -> 087876 COMPL. DATE 05/09/1980 TOTAL DEPTH 2606 PERF. 2252 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-

BUCY, BETTY "A" WELL #: 5 RRCID -> 089070 COMPL. DATE 07/28/1980 TOTAL DEPTH 2551 PERF. 2250 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020

BUCY "A" WELL #: 9 RRCID -> 090047 COMPL. DATE 09/02/1980 TOTAL DEPTH 2580 PERF. 2264 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	273	-0-	-27	-0-	273	3		N	-0-			17
10	293	N	293	-0-	-0-	-0-	293	3		N	-0-			17
11	300	N	290	-0-	-10	-0-	290	3		N	-0-			17
12	279	N	268	-0-	-11	-0-	268	3		N	-0-			17
01	279	N	254	-0-	-25	-0-	254	3		N	-0-			17
02	280	N	275	-0-	-5	-0-	275	3		N	-0-			17

BUCY, BETTY "A" WELL #: 12 RRCID -> 090917 COMPL. DATE 11/11/1980 TOTAL DEPTH 2539 PERF. 2252 - 2264

09	477	N	477	-0-	-0-	-0-	477	3		N	-0-			-0-
10	496	N	467	-0-	-29	-0-	467	3		N	-0-			-0-
11	480	N	425	-0-	-55	-0-	425	3		N	-0-			-0-
12	496	N	411	-0-	-85	-0-	411	3		N	-0-			-0-
01	465	N	385	-0-	-80	-0-	385	3		N	-0-			-0-
02	392	N	363	-0-	-29	-0-	363	3		N	-0-			-0-

BUCY, BETTY "A" WELL #: 14 RRCID -> 091895 COMPL. DATE 01/19/1981 TOTAL DEPTH 2603 PERF. 2254 - 2264

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MADISON, FRANK H. "C" WELL #: 4 RRCID -> 093441 COMPL. DATE 04/09/1981 TOTAL DEPTH 3336 PERF. 3022 - 3026

09	40	N	40	-0-	-0-	-0-	40	3		N	-0-			-0-
10	36	N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
11	30	N	28	-0-	-2	-0-	28	3		N	-0-			-0-
12	35	N	35	-0-	-0-	-0-	35	3		N	-0-			-0-
01	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
*02	42	N	42	-0-	-0-	-0-	42	3		N	-0-			-0-

BUCY, BETTY "D" WELL #: 3 RRCID -> 097888 COMPL. DATE 11/18/1981 TOTAL DEPTH 2516 PERF. 2238 - 2258

09	165	N	165	-0-	-0-	-0-	165	3		N	-0-			-0-
10	182	N	182	-0-	-0-	-0-	182	3		N	-0-			-0-
11	158	N	158	-0-	-0-	-0-	158	3		N	-0-			-0-
12	186	N	133	-0-	-53	-0-	133	3		N	-0-			-0-
01	186	N	128	-0-	-58	-0-	128	3		N	-0-			-0-
02	140	N	127	-0-	-13	-0-	127	3		N	-0-			-0-

THOMPSON WELL #: 5 RRCID -> 101988 COMPL. DATE 02/14/1981 TOTAL DEPTH 2627 PERF. 2271 - 2276

09	270	N	107	-0-	-163	-0-	107	3		N	-0-			20
10	310	N	81	-0-	-229	-0-	81	3		N	-0-			20
11	210	N	81	-0-	-129	-0-	81	3		N	-0-			20
12	124	N	53	-0-	-71	-0-	53	3		N	-0-			20
01	93	N	53	-0-	-40	-0-	53	3		N	-0-			20
*02	207	N	207	-0-	-0-	-0-	207	3		N	-0-			20

THOMPSON WELL #: 6 RRCID -> 101989 COMPL. DATE 08/13/1980 TOTAL DEPTH 2575 PERF. 2272 - 2276

09	330	N	314	-0-	-16	-0-	314	3		N	-0-			51
10	341	N	310	-0-	-31	-0-	310	3		N	-0-			51
11	330	N	300	-0-	-30	-0-	300	3		N	-0-			51
12	310	N	306	-0-	-4	-0-	306	3		N	-0-			51
01	310	N	300	-0-	-10	-0-	300	3		N	-0-			51
*02	281	N	281	-0-	-0-	-0-	281	3		N	-0-			51

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
THOMPSON WELL #: 7 RRCID -> 101990 COMPL. DATE 10/15/1980 TOTAL DEPTH 2717 PERF. 2284 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					37
10	217	N	160	-0-	-57	-0-	160	3			N	-0-					37
11	210	N	159	-0-	-51	-0-	159	3			N	-0-					37
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					37
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					37
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					37

EVANS BROS. DRLG. CONTRACTORS 255500
ADAMS, B. J. ET UX WELL #: 1 RRCID -> 017413 COMPL. DATE 06/10/1958 TOTAL DEPTH 1048 PERF. 371 - 380

09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOJTASEK, JOE 275184
RUGGLES, ALBERT WELL #: 6 RRCID -> 103923 COMPL. DATE 08/14/1982 TOTAL DEPTH 1010 PERF. 868 - 876

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, C.O. 275626
FORD, C.O. WELL #: 1 RRCID -> 075427 COMPL. DATE 12/14/1977 TOTAL DEPTH 1004 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY, M. M. 291605
FURRY M. WELL #: 1 RRCID -> 069575 COMPL. DATE 01/12/1977 TOTAL DEPTH 1679 PERF. 1660 - 1679

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY PRODUCING COMPANY 291650
BIBBY, J.C. WELL #: 4A RRCID -> 091754 COMPL. DATE 01/02/1981 TOTAL DEPTH 2733 PERF. 1843 - 1847

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
BIBBY, J.C. WELL #: 5 RRCID -> 093668 COMPL. DATE 05/07/1981 TOTAL DEPTH 2521 PERF. 1849 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIBBY, J. C. WELL #: 7 RRCID -> 103001 COMPL. DATE 11/03/1981 TOTAL DEPTH 1928 PERF. 1868 - 1877

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NICHOLS, GLADYS WELL #: 5 RRCID -> 179312 COMPL. DATE 09/07/2000 TOTAL DEPTH 2480 PERF. 1757 - 1775

09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

GAS CORPORATION OF AMERICA 296670
WILLIAMS,J. S. WELL #: 1 RRCID -> 036712 COMPL. DATE 11/18/1961 TOTAL DEPTH 1423 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GASSIOT HOLDING CORPORATION 297082
BROWN WELL #: 1 RRCID -> 139757 COMPL. DATE 10/01/1991 TOTAL DEPTH 1373 PERF. 970 - 978

09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-

WESSON WELL #: 1 RRCID -> 143007 COMPL. DATE 11/04/1991 TOTAL DEPTH 1600 PERF. 1048 - 1068

09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082

BAHLS WELL #: 1 RRCID -> 143542 COMPL. DATE 12/29/1992 TOTAL DEPTH 1040 PERF. 1014 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					-0-

BAHLS WELL #: 2 RRCID -> 149380 COMPL. DATE 03/24/1994 TOTAL DEPTH 1028 PERF. 974 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

O'BRYAN, W. P. WELL #: 1 RRCID -> 151844 COMPL. DATE 10/05/1994 TOTAL DEPTH 1100 PERF. 1042 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

WESSON WELL #: 2 RRCID -> 156221 COMPL. DATE 10/10/1995 TOTAL DEPTH 1082 PERF. 1042 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

WESSON WELL #: 3 RRCID -> 160934 COMPL. DATE 12/07/1996 TOTAL DEPTH 1080 PERF. 1040 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-

O'BRYAN WELL #: 3 RRCID -> 163779 COMPL. DATE 07/13/1997 TOTAL DEPTH 1200 PERF. 1060 - 1066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	2			N	-0-					-0-

WESSON WELL #: 4 RRCID -> 176073 COMPL. DATE 01/24/2000 TOTAL DEPTH 1091 PERF. 1026 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082
WESSON WELL #: 5 RRCID -> 176074 COMPL. DATE 01/26/2000 TOTAL DEPTH 1098 PERF. 1032 - 1050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

WESSON WELL #: 10 RRCID -> 177065 COMPL. DATE 04/25/2000 TOTAL DEPTH 1072 PERF. 1022 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

GRADON OIL COMPANY 321574
KEVIN-INGRAM-TAYLOR WELL #: 1 RRCID -> 116198 COMPL. DATE 03/20/1985 TOTAL DEPTH 2580 PERF. 2390 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
STANLEY, R. WELL #: 2 RRCID -> 115489 COMPL. DATE 03/03/1985 TOTAL DEPTH 1240 PERF. 1142 - 1156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, R. WELL #: 3 RRCID -> 115905 COMPL. DATE 04/01/1985 TOTAL DEPTH 1232 PERF. 1132 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, R. WELL #: 4 RRCID -> 115906 COMPL. DATE 03/23/1985 TOTAL DEPTH 1240 PERF. 1140 - 1161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
J.W.S. //CONT.// 427277
STANLEY, R. WELL #: 6 RRCID -> 117480 COMPL. DATE 06/25/1985 TOTAL DEPTH 1255 PERF. 1136 - 1164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAM OIL & GAS COMPANY 429615
SCOTT, IRVINE D. WELL #: 2 RRCID -> 033562 COMPL. DATE 04/21/1964 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLH OIL & GAS, INC. 448810
SMITH, M. O. WELL #: 1 RRCID -> 017433 COMPL. DATE 10/29/1961 TOTAL DEPTH 1832 PERF. 1792 - 1832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636 N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	709 N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	813 N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	744 N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
01	713 N	663	-0-	-50	-0-	663	2			N	-0-					-0-
02	756 N	514	-0-	-242	-0-	514	2			N	-0-					-0-

TABER, W. R. WELL #: 1 RRCID -> 017434 COMPL. DATE 01/14/1959 TOTAL DEPTH 1814 PERF. 1777 - 1807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720 N	715	-0-	-5	-0-	715	2			N	-0-					-0-
10	799 N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	915 N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	837 N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	806 N	747	-0-	-59	-0-	747	2			N	-0-					-0-
02	868 N	578	-0-	-290	-0-	578	2			N	-0-					-0-

TAYLOR B.L. WELL #: 1 RRCID -> 064540 COMPL. DATE 11/17/1975 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211 N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	217 N	182	-0-	-35	-0-	182	2			N	-0-					-0-
11	210 N	205	-0-	-5	-0-	205	2			N	-0-					-0-
12	DLQ G-10	189	-0-	189	189	189	2			N	-0-					-0-
01	DLQ G-10	201	-0-	201	390	201	2			N	-0-					-0-
*02	586 N	196	-0-	-390	-0-	196	2			N	-0-					-0-

TAYLOR, B.L. WELL #: 3 RRCID -> 071422 COMPL. DATE 05/06/1977 TOTAL DEPTH 2959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31 N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30 N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	DLQ G-10	27	-0-	27	27	27	2			N	-0-					-0-
01	DLQ G-10	28	-0-	28	55	28	2			N	-0-					-0-
*02	83 N	28	-0-	-55	-0-	28	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
TAYLOR, B. L. WELL #: 2 RRCID -> 072612 COMPL. DATE 05/10/1977 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	DLQ G-10		64	-0-	64	64	64	2			N	-0-					-0-
01	DLQ G-10		68	-0-	68	132	68	2			N	-0-					-0-
*02	199	N	67	-0-	-132	-0-	67	2			N	-0-					-0-

TAYLOR, B. L. WELL #: 5 RRCID -> 082729 COMPL. DATE 05/05/1979 TOTAL DEPTH 3000 PERF. 2947 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
12	DLQ G-10		122	-0-	122	122	122	2			N	-0-					-0-
01	DLQ G-10		129	-0-	129	251	129	2			N	-0-					-0-
*02	377	N	126	-0-	-251	-0-	126	2			N	-0-					-0-

LEVISAY OPERATING CO. 498735
MITCHAM G.P. WELL #: 1 RRCID -> 056802 COMPL. DATE 04/08/1973 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

MCBEE, JOHNNY 537720
MCBEE, JOHNNY WELL #: 1 RRCID -> 100803 COMPL. DATE 04/02/1982 TOTAL DEPTH 1600 PERF. 1350 - 1353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCCLATCHEY, GARNER 540180
MCCLATCHY "A" WELL #: 1 RRCID -> 072938 COMPL. DATE 01/17/1977 TOTAL DEPTH 1464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSION ENERGY INC. 570410
WYNN WELL #: 1 RRCID -> 086468 COMPL. DATE 01/01/1980 TOTAL DEPTH 2612 PERF. 2492 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					98
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					98
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98
01	3	N	2	-0-	-1	-0-	2	3			N	-0-					98
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
NEWSOM, MACK 608607
NEWSOM, MACK WELL #: 2 RRCID -> 123623 COMPL. DATE 02/19/1987 TOTAL DEPTH 1025 PERF. 968 - 971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON WELL SERVICE 608620
DOSS, RUTH WELL #: 1 RRCID -> 141418 COMPL. DATE 11/05/1991 TOTAL DEPTH 1525 PERF. 1488 - 1498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
ADAMS, B. J. WELL #: 1 RRCID -> 040956 COMPL. DATE 10/25/1967 TOTAL DEPTH 971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGGINS N. M. WELL #: 1 RRCID -> 062924 COMPL. DATE 06/29/1975 TOTAL DEPTH 1654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEACH FRED M. WELL #: 1 D RRCID -> 062925 COMPL. DATE 08/25/1973 TOTAL DEPTH 1880 PERF. 1591 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS O. H. WELL #: 1 RRCID -> 062926 COMPL. DATE 06/22/1975 TOTAL DEPTH 1928 PERF. 1596 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
THOMAS W.G. WELL #: 1 RRCID -> 064372 COMPL. DATE 09/26/1975 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	610					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	610					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	610					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	610					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	610					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	610					N	NO RPT					-0-

WELLS L.D. WELL #: 1 RRCID -> 064373 COMPL. DATE 10/13/1975 TOTAL DEPTH 1714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	97					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	97					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	97					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-

WELLS L.D. "A" WELL #: 1 A RRCID -> 064374 COMPL. DATE 10/22/1975 TOTAL DEPTH 1700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WILLIE B. WELL #: 1 RRCID -> 068582 COMPL. DATE 10/14/1976 TOTAL DEPTH 1665 PERF. 1650 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	168					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	168					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	168					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	168					N	NO RPT					-0-

GROOMS, CLEO -A- WELL #: 1A RRCID -> 073813 COMPL. DATE 10/07/1977 TOTAL DEPTH 1721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROOMS, CLEO -B- WELL #: 1B RRCID -> 073814 COMPL. DATE 09/30/1977 TOTAL DEPTH 1736 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS, O. H. -A- WELL #: 1A RRCID -> 073928 COMPL. DATE 10/25/1977 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
GUTHRIE, R.C. WELL #: 1 RRCID -> 081589 COMPL. DATE 03/13/1979 TOTAL DEPTH 498 PERF. 460 - 465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEACH, FRED M. WELL #: 2 RRCID -> 103515 COMPL. DATE 12/06/1982 TOTAL DEPTH 2050 PERF. 1600 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 3 RRCID -> 141273 COMPL. DATE 11/30/1991 TOTAL DEPTH 993 PERF. 394 - 400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY "C" WELL #: 2 RRCID -> 115128 COMPL. DATE 10/01/1984 TOTAL DEPTH 3040 PERF. 2631 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	69	2	7	9	Y	6					47
10	93	N	74	-0-	-19	-0-	66	2	8	9	Y	7					54
11	70	N	70	-0-	-0-	-0-	63	2	7	9	Y	6					60
12	69	N	69	-0-	-0-	-0-	62	2	7	9	Y	6					66
01	59	N	59	-0-	-0-	-0-	52	2	7	9	Y	6					72
*02	55	N	55	-0-	-0-	-0-	51	2	4	9	Y	4					76

PITCOCK CATTLE COMPANY "C" WELL #: 4 RRCID -> 128074 COMPL. DATE 08/22/1985 TOTAL DEPTH 2753 PERF. 2618 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	2			Y	-0-					1
10	62	N	51	-0-	-11	-0-	51	2			Y	-0-					1
11	60	N	50	-0-	-10	-0-	50	2			Y	-0-					1
12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					1
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					1
*02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					1

PITCOCK CATTLE COMPANY "C" WELL #: 3 RRCID -> 252148 COMPL. DATE 07/20/2009 TOTAL DEPTH 3050 PERF. 2634 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					1
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					1
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					1
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					1
01	124	N	93	-0-	-31	-0-	93	2			N	-0-					1
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					1

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PRAIRIE PRODUCTION 675926
HERMAN, GEORGE "B" WELL #: 2 RRCID -> 138529 COMPL. DATE 01/05/1991 TOTAL DEPTH 2700 PERF. 2635 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROSISE, J. D. 681466
PROSISE, J. D. WELL #: 1 RRCID -> 077279 COMPL. DATE 05/01/1978 TOTAL DEPTH 1269 PERF. 480 - 486

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST EMG, INC. 684615
HENRY, MACK WELL #: 12 RRCID -> 080587 COMPL. DATE 08/18/1978 TOTAL DEPTH 2897 PERF. 2050 - 2075

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09-11-2013

R & D OPERATING, INC. 685874
ROBERTS, LEE WELL #: 1 RRCID -> 040955 COMPL. DATE 12/01/1966 TOTAL DEPTH 1207 PERF. N/A

09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

BOYSEN, S F WELL #: 1 A RRCID -> 082445 COMPL. DATE 05/09/1978 TOTAL DEPTH 1850 PERF. 1597 - 1709

09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 3 A RRCID -> 082986 COMPL. DATE 02/01/1978 TOTAL DEPTH 2050 PERF. 1575 - 1900

09	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
10	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
11	11	N	3	-0-	-8	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 2A RRCID -> 087859 COMPL. DATE 07/23/1979 TOTAL DEPTH 1850 PERF. 1595 - 1700

09	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
10	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
11	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
BOYSEN, S.F. WELL #: 2 RRCID -> 087877 COMPL. DATE 07/25/1979 TOTAL DEPTH 2055 PERF. 1600 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
10	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 3 RRCID -> 087878 COMPL. DATE 07/27/1979 TOTAL DEPTH 2010 PERF. 1550 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

T&L PROPERTIES, LTD. WELL #: 1 RRCID -> 103198 COMPL. DATE 03/16/1980 TOTAL DEPTH 1600 PERF. 1498 - 1600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, L.& P. WELL #: 2 RRCID -> 121052 COMPL. DATE 03/13/1985 TOTAL DEPTH 2022 PERF. 1791 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MITCHELL, L. P. WELL #: 1 RRCID -> 121053 COMPL. DATE 06/25/1985 TOTAL DEPTH 2045 PERF. 1782 - 1793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
12	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

HARRIS, V. (B) WELL #: 1A RRCID -> 138531 COMPL. DATE 03/18/1980 TOTAL DEPTH 1960 PERF. 1640 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICE DRILLING COMPANY 706685
HENDERSON, LEWIS WELL #: 1 RRCID -> 084763 COMPL. DATE 05/11/1979 TOTAL DEPTH 1185 PERF. 1153 - 1161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, LEWIS WELL #: 2 RRCID -> 120865 COMPL. DATE 02/07/1986 TOTAL DEPTH 1188 PERF. 1150 - 1155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, K. S. 707420
FORD, A. S., -A- WELL #: 1 RRCID -> 017421 COMPL. DATE 01/12/1984 TOTAL DEPTH 925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG, EDWARD 728360
COLLIER, HENRY WELL #: 1 RRCID -> 017429 COMPL. DATE 07/25/1961 TOTAL DEPTH 1263 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA PARTNERS, LP 748111
STONE, ULA B. WELL #: 1 RRCID -> 090274 COMPL. DATE 10/01/1980 TOTAL DEPTH 803 PERF. 775 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHADY OIL CO. 768360
LUCAS, R. W. -A- WELL #: 1 RRCID -> 062426 COMPL. DATE 06/19/1975 TOTAL DEPTH 2258 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
DAY DOLORES WELL #: 1 B RRCID -> 062609 COMPL. DATE 03/29/1975 TOTAL DEPTH 2345 PERF. 2236 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

WHITE FRED WELL #: 5 RRCID -> 062610 COMPL. DATE 06/12/1975 TOTAL DEPTH 2342 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

WHITE FRED WELL #: 6 RRCID -> 065333 COMPL. DATE 01/17/1976 TOTAL DEPTH 2306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

NEWTON A WELL #: 1 RRCID -> 071341 COMPL. DATE 05/09/1977 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

NEWTON B WELL #: 2 RRCID -> 071342 COMPL. DATE 05/10/1977 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-

NEWTON B WELL #: 3 RRCID -> 077168 COMPL. DATE 06/01/1974 TOTAL DEPTH 2315 PERF. 2222 - 2261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-

NEWTON, A. J. "B" WELL #: 4 RRCID -> 077295 COMPL. DATE 06/20/1978 TOTAL DEPTH 2351 PERF. 2260 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
*01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SO OPERATING COMPANY 800281
NEWBURY, J. L. ESTATE WELL #: 1 RRCID -> 108110 COMPL. DATE 09/27/1982 TOTAL DEPTH 3475 PERF. 2945 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-

SOUTHERN GULF ENERGY 803840
YARBROUGH WELL #: 3 RRCID -> 142700 COMPL. DATE 04/13/1992 TOTAL DEPTH 1792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
FERGERSON WELL #: 1 RRCID -> 017437 COMPL. DATE 02/02/1959 TOTAL DEPTH 2416 PERF. 2276 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					16
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					16
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					16
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					16
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					16
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					16

HOLT, C. F. WELL #: 1 RRCID -> 031879 COMPL. DATE 12/26/1963 TOTAL DEPTH 2617 PERF. 2596 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	608	-0-	-22	-0-	604	3	4	9	N	4					54
10	651	N	630	-0-	-21	-0-	630	3			N	-0-					54
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					54
12	620	N	592	-0-	-28	-0-	583	3	9	9	N	8					62
01	620	N	465	-0-	-155	-0-	458	3	7	9	N	6					68
02	560	N	260	-0-	-300	-0-	260	3			N	-0-					68

ANGEL WELL #: 1 RRCID -> 032141 COMPL. DATE 04/15/1963 TOTAL DEPTH 2800 PERF. 2715 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

ALLCORN, H. L., ET AL WELL #: 1 RRCID -> 035109 COMPL. DATE 01/07/1965 TOTAL DEPTH 2318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	82	3	2	9	N	2					56
10	94	N	94	-0-	-0-	-0-	91	3	3	9	N	3					59
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					59
12	93	N	91	-0-	-2	-0-	88	3	3	9	N	3					62
01	93	N	83	-0-	-10	-0-	79	3	4	9	N	4					66
*02	81	N	81	-0-	-0-	-0-	79	3	2	9	N	2					68

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

WILLIAMS, H. C. WELL #: 2 RRCID -> 038478 COMPL. DATE 03/09/1966 TOTAL DEPTH 2822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
02	280	N	95	-0-	-185	-0-	95	3			N	-0-					-0-

WILLIAMS, H. C. WELL #: 1 RRCID -> 038488 COMPL. DATE 03/06/1966 TOTAL DEPTH 1493 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	214	-0-	-56	-0-	214	3			N	-0-					-0-
10	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
11	330	N	173	-0-	-157	-0-	173	3			N	-0-					-0-
12	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
01	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
02	168	N	62	-0-	-106	-0-	62	3			N	-0-					-0-

NEWTON, L. E. WELL #: 1 M RRCID -> 041053 COMPL. DATE 01/28/1967 TOTAL DEPTH 2306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-

MURPHREE, W.E. WELL #: 1 RRCID -> 055428 COMPL. DATE 05/26/1973 TOTAL DEPTH 2684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DAY, DOLORES WELL #: 1 RRCID -> 055554 COMPL. DATE 06/20/1973 TOTAL DEPTH 2353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

NICHOLS DOROTHY WELL #: 1 RRCID -> 058278 COMPL. DATE 08/03/1973 TOTAL DEPTH 2500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS H.C.-B- WELL #: 1 B RRCID -> 058620 COMPL. DATE 05/14/1974 TOTAL DEPTH 3255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HARDWICK, HATTIE WELL #: 1 RRCID -> 060826 COMPL. DATE 02/03/1975 TOTAL DEPTH 2581 PERF. N/A

09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DAY DOLORES WELL #: 1 A RRCID -> 061447 COMPL. DATE 03/11/1975 TOTAL DEPTH 2315 PERF. N/A

09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-

WILLIAMS G.W. WELL #: 6 RRCID -> 061944 COMPL. DATE 07/15/1973 TOTAL DEPTH 3198 PERF. N/A

09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

STEWART BILLY V. WELL #: 1 D RRCID -> 062194 COMPL. DATE 05/05/1975 TOTAL DEPTH 2750 PERF. N/A

09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-

STEWART BILLY V. WELL #: 1 A RRCID -> 062195 COMPL. DATE 05/05/1975 TOTAL DEPTH 2780 PERF. N/A

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART BILLY V. WELL #: 2 D RRCID -> 062204 COMPL. DATE 05/20/1975 TOTAL DEPTH 2720 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

WHEELER T.B. & W.L. WELL #: 1 A RRCID -> 062611 COMPL. DATE 06/16/1975 TOTAL DEPTH 2723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

PETROSS T.L. WELL #: 1 C RRCID -> 062690 COMPL. DATE 06/23/1975 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					37
12	0	A	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09-11-2013

WILLIAMS H. C. WELL #: 1 D RRCID -> 062827 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 1105 - 1120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MURPHREE W. E. WELL #: 1 C RRCID -> 062921 COMPL. DATE 07/28/1975 TOTAL DEPTH N/A PERF. 2602 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

DAY DELORES WELL #: 1 E RRCID -> 063021 COMPL. DATE 07/24/1975 TOTAL DEPTH 2310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

WHITE C. M. WELL #: 1 E RRCID -> 063422 COMPL. DATE 08/23/1975 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
VOORHIES MAURINE WELL #: 1 A RRCID -> 063663 COMPL. DATE 09/12/1975 TOTAL DEPTH 2698 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

WILLIAMS H.C. -B- WELL #: 3 B RRCID -> 063664 COMPL. DATE 09/03/1975 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	252	3	2	9	N	2					44
10	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1					45
11	276	N	276	-0-	-0-	-0-	275	3	1	9	N	1					46
12	233	N	233	-0-	-0-	-0-	229	3	4	9	N	4					50
01	237	N	237	-0-	-0-	-0-	235	3	2	9	N	2					52
02	140	N	130	-0-	-10	-0-	128	3	2	9	N	2					54

WHITE C.M. WELL #: 1 B RRCID -> 063697 COMPL. DATE 09/21/1975 TOTAL DEPTH 2340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

WHITE C M WELL #: 1 C RRCID -> 064074 COMPL. DATE 10/09/1975 TOTAL DEPTH 2336 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-

WEST MARION E. WELL #: 1 RRCID -> 068995 COMPL. DATE 08/03/1976 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	770	3	2	9	N	2					77
10	802	N	802	-0-	-0-	-0-	799	3	3	9	N	3					80
11	647	N	647	-0-	-0-	-0-	640	3	7	9	N	6					86
12	713	N	217	-0-	-496	-0-	217	3			N	-0-	77	1			9
01	772	N	772	-0-	-0-	-0-	771	3	1	9	N	1					10
02	616	N	479	-0-	-137	-0-	473	3	6	9	N	5					15

WILLIAMS H. C. WELL #: 3 RRCID -> 070272 COMPL. DATE 02/19/1977 TOTAL DEPTH 3050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	390	N	277	-0-	-113	-0-	277	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	3			N	-0-					-0-

MATSON, P. I. WELL #: 1 RRCID -> 073105 COMPL. DATE 09/15/1977 TOTAL DEPTH 3025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
02	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS, G. W. WELL #: 7 RRCID -> 073358 COMPL. DATE 06/03/1977 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

NEWTON, L.E. WELL #: 1 D RRCID -> 075985 COMPL. DATE 04/15/1975 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					30
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					30
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					30
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					30
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					30
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					30

NEWTON, L.E. WELL #: 2 RRCID -> 075986 COMPL. DATE 11/09/1972 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					30
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					30
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					30
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					30
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					30
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					30

NEWTON, L.E. WELL #: 3 RRCID -> 075987 COMPL. DATE 11/12/1972 TOTAL DEPTH 2373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MATSON, P.I. WELL #: 2 RRCID -> 078519 COMPL. DATE 08/25/1978 TOTAL DEPTH 1112 PERF. 1079 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
02	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-

WATKINS, C. P. WELL #: 1 RRCID -> 082462 COMPL. DATE 02/18/1979 TOTAL DEPTH 3150 PERF. 3050 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					31
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					31
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					31
12	372	N	74	-0-	-298	-0-	74	3			N	-0-					31
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					31
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					31

CAMP & PARKS WELL #: 6 RRCID -> 082654 COMPL. DATE 05/18/1979 TOTAL DEPTH 2865 PERF. 2394 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
NICHOLS, GLADYS -A- WELL #: 1 RRCID -> 084144 COMPL. DATE 08/30/1979 TOTAL DEPTH 2500 PERF. 2420 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-

BECK, J. WELL #: 2 RRCID -> 092532 COMPL. DATE 08/19/1980 TOTAL DEPTH 2673 PERF. 2450 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	141	-0-	-69	-0-	141	3			N	-0-					35
10	186	N	139	-0-	-47	-0-	139	3			N	-0-					35
11	180	N	85	-0-	-95	-0-	85	3			N	-0-					35
12	155	N	44	-0-	-111	-0-	44	3			N	-0-					35
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					35
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					35

KING WELL #: 1 RRCID -> 095000 COMPL. DATE 05/09/1981 TOTAL DEPTH 3034 PERF. 2847 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORD, HENRY M. WELL #: 1 RRCID -> 096301 COMPL. DATE 10/19/1981 TOTAL DEPTH 2442 PERF. 1701 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					24
10	527	N	455	-0-	-72	-0-	455	3			N	-0-					24
11	510	N	433	-0-	-77	-0-	433	3			N	-0-					24
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					24
01	465	N	413	-0-	-52	-0-	413	3			N	-0-					24
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					24

TURNER, J. B. WELL #: 4 RRCID -> 100315 COMPL. DATE 12/14/1976 TOTAL DEPTH 2379 PERF. 2312 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					6
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					6
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					6
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					6
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					6
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					6

NICHOLS, GLADYS WELL #: 3 RRCID -> 105984 COMPL. DATE 06/17/1983 TOTAL DEPTH 1953 PERF. 1716 - 1721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

MAHAFFEY,VERDNA WELL #: 1 RRCID -> 110487 COMPL. DATE 05/02/1984 TOTAL DEPTH 2490 PERF. 1714 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	154	-0-	-56	-0-	154	3			N	-0-					14
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					14
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					14
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					14
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					14
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					14

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
COX, OLETA N. WELL #: 1 RRCID -> 120741 COMPL. DATE 03/24/1986 TOTAL DEPTH 2500 PERF. 1375 - 1380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

RINGHOFFER, A.H. WELL #: 7 RRCID -> 146674 COMPL. DATE 08/25/1993 TOTAL DEPTH 1038 PERF. 988 - 995

09	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
WINDHAM,J.H. WELL #: 1 RRCID -> 065251 COMPL. DATE 01/04/1976 TOTAL DEPTH 2502 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

BOWEN, A. J. WELL #: 1A RRCID -> 120603 COMPL. DATE 11/27/1986 TOTAL DEPTH 1601 PERF. 1534 - 1537

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWEN,A.J. WELL #: 3A RRCID -> 121380 COMPL. DATE 04/05/1986 TOTAL DEPTH 1580 PERF. 1262 - 1264

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMCO OIL & GAS INC. 861759
FOREMAN, ADDIE WELL #: 2 RRCID -> 069881 COMPL. DATE 10/26/1976 TOTAL DEPTH 940 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. 888225
HAYS, TOM -A- WELL #: 1A RRCID -> 056824 COMPL. DATE 07/21/1973 TOTAL DEPTH 2341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-

EMMONS WELL #: 1 RRCID -> 130052 COMPL. DATE 02/02/1989 TOTAL DEPTH 2752 PERF. 2358 - 2382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

OXY-EMMONS WELL #: 1 RRCID -> 130053 COMPL. DATE 02/05/1989 TOTAL DEPTH 2752 PERF. 2346 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BYLER, H. WELL #: 3 RRCID -> 130054 COMPL. DATE 01/11/1989 TOTAL DEPTH 2760 PERF. 2366 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	6	-0-	-1	-0-	6	2			N	-0-					37
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					37
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					37
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					37
01	7	N	3	-0-	-4	-0-	3	2			N	-0-					37
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					37

SOHIO-EMMONS WELL #: 1 RRCID -> 130489 COMPL. DATE 03/25/1989 TOTAL DEPTH 2450 PERF. 2346 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					8
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					8
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					8
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					8
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					8
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					8

SOHIO-EMMONS WELL #: 2 RRCID -> 130614 COMPL. DATE 11/01/1989 TOTAL DEPTH 2680 PERF. 1235 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
WEJCO, INC. 906750
HUBBARD WELL #: 2 RRCID -> 065332 COMPL. DATE 05/12/1975 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, L. L. 918440
WHITE, L. L. WELL #: 1 RRCID -> 099155 COMPL. DATE 01/14/1982 TOTAL DEPTH 1875 PERF. 1712 - 1785

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, RICHARD L. & BONNY FAY 925554
WILLIAMS, RICHARD L. & BONNY FAY WELL #: 1 RRCID -> 080990 COMPL. DATE 12/13/1978 TOTAL DEPTH 535 PERF. 480 - 484

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTREME OPERATING COMPANY LLC 946028
DAY DOLORES WELL #: 1 C RRCID -> 061945 COMPL. DATE 04/15/1975 TOTAL DEPTH 2250 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAY DOLORES WELL #: 2 D RRCID -> 062074 COMPL. DATE 05/01/1975 TOTAL DEPTH 2350 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAY DOLORES WELL #: 1 D RRCID -> 062075 COMPL. DATE 04/28/1975 TOTAL DEPTH 2350 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
YELLOW ROSE OIL & GAS OPER. INC. 946964
MURPHY,E.L. WELL #: 1 RRCID -> 095163 COMPL. DATE 08/21/1981 TOTAL DEPTH 2645 PERF. 2572 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*12	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*01	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX WELL #: 2 RRCID -> 101417 COMPL. DATE 07/22/1982 TOTAL DEPTH 2424 PERF. 2377 - 2403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*12	84	R	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*01	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY,E.L. WELL #: 2 RRCID -> 103413 COMPL. DATE 12/08/1982 TOTAL DEPTH 2660 PERF. 2572 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*12	442	R	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*01	445	R	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4 J'S PRODUCTION 953565
GUTHRIE WELL #: 1 RRCID -> 227111 COMPL. DATE 01/01/2007 TOTAL DEPTH 1552 PERF. 1397 - 1401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

3 S PRODUCTION, INC. 953796
WILLETT WELL #: 1A RRCID -> 090381 COMPL. DATE 10/11/1980 TOTAL DEPTH 3445 PERF. 2960 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
12	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
01	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
7 D OPERATIONS 954750
BUCY, BETTIE WELL #: 2 RRCID -> 101002 COMPL. DATE 03/07/1961 TOTAL DEPTH 2374 PERF. 2297 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCY, BETTIE WELL #: 1 RRCID -> 101003 COMPL. DATE 06/26/1960 TOTAL DEPTH 2405 PERF. 2328 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWNWOOD, EAST (MARBLE FALLS) 12566 250 NON-ASSOCIATED ONE WELL CNTY: BROWN
H. T. & J. A PARTNERSHIP 341570
CAPPS & LUCAS WELL #: 5 RRCID -> 017443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1426 - 1489

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISON, F. H. 521255
MADISON, H. F. WELL #: 2 RRCID -> 040468 COMPL. DATE 06/18/1966 TOTAL DEPTH 1140 PERF. 1110 - 1136

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 5 RRCID -> 069805 COMPL. DATE 01/14/1977 TOTAL DEPTH 1296 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NABERS, IMA LOU & LYNN WELL #: 6 RRCID -> 074682 COMPL. DATE 12/06/1977 TOTAL DEPTH 1280 PERF. N/A

09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
12	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
G.& S. LANDSCAPING, INC. //CONT.// 291946
NABERS,IMA LOU & LYNN WELL #: 8 RRCID -> 119329 COMPL. DATE 10/20/1985 TOTAL DEPTH 1271 PERF. 1229 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

NABERS,IMA LOU & LYNN WELL #: 9 RRCID -> 119689 COMPL. DATE 12/17/1985 TOTAL DEPTH 1320 PERF. 1231 - 1253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NABERS,IMA LOU & LYNN WELL #: 11 RRCID -> 120869 COMPL. DATE 03/06/1986 TOTAL DEPTH 1372 PERF. 1236 - 1256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

NABERS, IMALOU & LYNN WELL #: 10 RRCID -> 122694 COMPL. DATE 10/22/1986 TOTAL DEPTH 1311 PERF. 1223 - 1241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

NABERS,IMA LOU & LYNN WELL #: 12 RRCID -> 123296 COMPL. DATE 12/31/1986 TOTAL DEPTH 1250 PERF. 1159 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
12	248	N	168	-0-	-80	-0-	168	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

NABERS, IMA LOU & LYNN WELL #: 14 RRCID -> 134068 COMPL. DATE 03/10/1990 TOTAL DEPTH 1239 PERF. 1160 - 1188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
11	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
12	279	N	179	-0-	-100	-0-	179	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

NABERS, IMA LOU & LYNN WELL #: 16 RRCID -> 234134 COMPL. DATE 01/10/2005 TOTAL DEPTH 1232 PERF. 1157 - 1185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
GASSIOT HOLDING CORPORATION 297082
MCCLELLAN, PAT N. WELL #: 1 RRCID -> 017458 COMPL. DATE 01/12/1984 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

SIKES, ERNEST WELL #: 1 RRCID -> 017459 COMPL. DATE 01/12/1984 TOTAL DEPTH 1395 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	4			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	4			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	4			N	-0-					-0-

NABERS, LYNN, THE ESTATE OF 598675
THOMPSON, WALTER M. WELL #: 1 RRCID -> 030599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2013

PETROLIA GROUP, L.L.C. 660810
MOORE, H. B. -A- WELL #: 1A RRCID -> 041140 COMPL. DATE 05/02/1962 TOTAL DEPTH 1150 PERF. 0 - 1132

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, L. E. WELL #: 1 RRCID -> 041141 COMPL. DATE 06/01/1962 TOTAL DEPTH 1230 PERF. N/A

09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B., -A- WELL #: 2 RRCID -> 041332 COMPL. DATE 12/01/1966 TOTAL DEPTH 1135 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B., -C- WELL #: 1 RRCID -> 041333 COMPL. DATE 10/25/1966 TOTAL DEPTH 1201 PERF. N/A

09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
PETROLIA GROUP, L.L.C. //CONT.// 660810
MOORE, H. B. WELL #: 2 C RRCID -> 041413 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, B. J., -A- WELL #: 1 RRCID -> 042571 COMPL. DATE 09/14/1967 TOTAL DEPTH 1170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE I. G. WELL #: 1 RRCID -> 061027 COMPL. DATE 06/28/1962 TOTAL DEPTH 1450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLEN P.N. WELL #: 1 RRCID -> 069177 COMPL. DATE 11/22/1976 TOTAL DEPTH 1312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWGLEY, OTIS WELL #: 1 RRCID -> 070944 COMPL. DATE 01/19/1976 TOTAL DEPTH 1450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, WESLEY WELL #: 1 RRCID -> 071386 COMPL. DATE 05/19/1977 TOTAL DEPTH 1048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, WESLEY -A- WELL #: 1A RRCID -> 075432 COMPL. DATE 01/30/1978 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
PETROLIA GROUP, L.L.C. //CONT.// 660810
CLARK, BOBBY WELL #: 1 RRCID -> 083611 COMPL. DATE 08/08/1979 TOTAL DEPTH 1305 PERF. 1204 - 1209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER CLAY,O "A" WELL #: 2 RRCID -> 097436 COMPL. DATE 11/30/1981 TOTAL DEPTH 1269 PERF. 1212 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, BOBBY WELL #: 5 RRCID -> 099055 COMPL. DATE 03/05/1982 TOTAL DEPTH 1254 PERF. 1195 - 1213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
GENTRY, D. S. WELL #: 1 RRCID -> 036108 COMPL. DATE 02/22/1962 TOTAL DEPTH 1308 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLELLAN WELL #: 1 RRCID -> 120112 COMPL. DATE 01/18/1986 TOTAL DEPTH 1330 PERF. 1244 - 1252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
DAVIS, ARLIE E. WELL #: M 18 RRCID -> 208502 COMPL. DATE 04/01/2005 TOTAL DEPTH 1180 PERF. 1155 - 1158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
ARLIE E. DAVIS WELL #: M 20 RRCID -> 215286 COMPL. DATE 09/07/2005 TOTAL DEPTH 1205 PERF. 1162 - 1168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-

ARLIE E. DAVIS WELL #: M 19 RRCID -> 218729 COMPL. DATE 09/01/2005 TOTAL DEPTH 1200 PERF. 1160 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

DAVIS, ARLIE E. WELL #: M 17 RRCID -> 222465 COMPL. DATE 06/15/2005 TOTAL DEPTH 1199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

WILSON RANCH 930205
WILSON, H. E. "159" WELL #: 4 RRCID -> 111489 COMPL. DATE 00/00/1983 TOTAL DEPTH 1375 PERF. 1259 - 1269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, H. E. "159" WELL #: 3 RRCID -> 112337 COMPL. DATE 06/14/1984 TOTAL DEPTH 1360 PERF. 1267 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, WEST (MARBLE FALLS) 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
CARSON, ROBERT L. ESTATE 136250
HONEA, L. J. WELL #: 1 RRCID -> 017473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1381 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
R & D OPERATING, INC. 685874
BUCKNERS ORPHANS HOME WELL #: 1 RRCID -> 017461 COMPL. DATE 01/30/1941 TOTAL DEPTH 1508 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	279	N	179	-0-	-100	-0-	179	2			N	-0-					-0-
02	252	N	185	-0-	-67	-0-	185	2			N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 2 RRCID -> 017462 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1571 - 1582

09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
02	140	N	100	-0-	-40	-0-	100	2			N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 1A RRCID -> 017480 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1399 - 1500

09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
01	310	N	208	-0-	-102	-0-	208	2			N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	2			N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 1 C RRCID -> 017481 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1434 - 1498

09	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKNER WELL #: B 1 RRCID -> 017482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1419 - 1532

09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
02	168	N	129	-0-	-39	-0-	129	2			N	-0-					-0-

BUCKNER -B- WELL #: 4 RRCID -> 017483 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-

WHIDDEN HEIRS WELL #: 1 RRCID -> 017487 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1408 - 1499

09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
01	341	N	224	-0-	-117	-0-	224	2			N	-0-					-0-
02	308	N	232	-0-	-76	-0-	232	2			N	-0-					-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190

BOYSEN, B. S. WELL #: 1 RRCID -> 017470 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1598 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3		N	-0-			-0-
10	31	N	16	-0-	-15	-0-	16	3		N	-0-			-0-
11	30	N	15	-0-	-15	-0-	15	3		N	-0-			-0-
12	31	N	17	-0-	-14	-0-	17	3		N	-0-			-0-
01	31	N	12	-0-	-19	-0-	12	3		N	-0-			-0-
02	28	N	15	-0-	-13	-0-	15	3		N	-0-			-0-

BOYSEN, B. S. WELL #: 2 RRCID -> 017471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1590 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3		N	-0-			-0-
10	31	N	16	-0-	-15	-0-	16	3		N	-0-			-0-
11	30	N	15	-0-	-15	-0-	15	3		N	-0-			-0-
12	31	N	17	-0-	-14	-0-	17	3		N	-0-			-0-
01	31	N	12	-0-	-19	-0-	12	3		N	-0-			-0-
02	28	N	15	-0-	-13	-0-	15	3		N	-0-			-0-

BOYSEN, B. S. WELL #: 3 RRCID -> 017472 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3		N	-0-			-0-
10	31	N	16	-0-	-15	-0-	16	3		N	-0-			-0-
11	30	N	15	-0-	-15	-0-	15	3		N	-0-			-0-
12	31	N	17	-0-	-14	-0-	17	3		N	-0-			-0-
01	31	N	12	-0-	-19	-0-	12	3		N	-0-			-0-
02	28	N	16	-0-	-12	-0-	16	3		N	-0-			-0-

SMITH, BROOK WELL #: 1 RRCID -> 017474 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
10	124	N	111	-0-	-13	-0-	111	3		N	-0-			-0-
11	121	N	121	-0-	-0-	-0-	121	3		N	-0-			-0-
12	124	N	119	-0-	-5	-0-	119	3		N	-0-			-0-
01	124	N	84	-0-	-40	-0-	84	3		N	-0-			-0-
02	112	N	104	-0-	-8	-0-	104	3		N	-0-			-0-

SMITH, BROOK WELL #: 2 RRCID -> 017478 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	3		N	-0-			-0-
10	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
11	30	N	25	-0-	-5	-0-	25	3		N	-0-			-0-
12	31	N	23	-0-	-8	-0-	23	3		N	-0-			-0-
01	31	N	22	-0-	-9	-0-	22	3		N	-0-			-0-
02	28	N	22	-0-	-6	-0-	22	3		N	-0-			-0-

SMITH, BROOK WELL #: 5 RRCID -> 017479 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	3		N	-0-			-0-
10	29	N	29	-0-	-0-	-0-	29	3		N	-0-			-0-
11	30	N	26	-0-	-4	-0-	26	3		N	-0-			-0-
12	31	N	23	-0-	-8	-0-	23	3		N	-0-			-0-
01	31	N	22	-0-	-9	-0-	22	3		N	-0-			-0-
02	28	N	23	-0-	-5	-0-	23	3		N	-0-			-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
WISE, W. S. 933420
SMITH, J. F. WELL #: 1 RRCID -> 017465 COMPL. DATE 04/23/1942 TOTAL DEPTH N/A PERF. 1486 - 1515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE SMITH WELL #: 1 RRCID -> 017466 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1485 - 1515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER (MARBLE FALLS) 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
HYER,NA & CJ ALDENHOVEN TRUSTS 421353
ALDENHOVEN, CARL J. WELL #: 1 RRCID -> 077347 COMPL. DATE 01/31/1978 TOTAL DEPTH 5350 PERF. 4776 - 4837

09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDENHOVEN, CARL J. WELL #: 2 RRCID -> 077348 COMPL. DATE 03/05/1978 TOTAL DEPTH 5123 PERF. 4902 - 4912

09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDENHOVEN, CARL J. WELL #: 5 RRCID -> 079665 COMPL. DATE 11/01/1978 TOTAL DEPTH 4950 PERF. 4654 - 4660

09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYCE (DUFFER CHERT) 12769 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOUARD UNIT 5 WELL #: 5 RRCID -> 140035 COMPL. DATE 07/06/1985 TOTAL DEPTH 4646 PERF. 4134 - 4150

09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					59
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					59
11	240	N	155	-0-	-85	-0-	155	2			N	-0-					59
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					59
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					59
*02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					59

BUCK CREEK (CONGLOMERATE) 12885 125 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRINGTON, C. "A" WELL #: 1 RRCID -> 144746 COMPL. DATE 11/30/1992 TOTAL DEPTH 4369 PERF. 4069 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	745	-0-	-95	-0-	745	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

BUCK CREEK (MARBLE FALLS) 12885 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HICKMAN, MELISSA WELL #: 3 RRCID -> 260654 COMPL. DATE 08/23/2010 TOTAL DEPTH 5161 PERF. 4564 - 4587

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUCK RANCH (ATOKA) 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
DIXON, R. MCFARLAND 221423
DIXON WELL #: 1 RRCID -> 070327 COMPL. DATE 06/09/1990 TOTAL DEPTH 5890 PERF. 4602 - 4612

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 2 RRCID -> 071284 COMPL. DATE 05/10/1977 TOTAL DEPTH 6060 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 3 RRCID -> 075116 COMPL. DATE 10/20/1997 TOTAL DEPTH 6000 PERF. 4993 - 5039

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH HEADQUATERS WELL #: 17V RRCID -> 239820 COMPL. DATE 08/02/2007 TOTAL DEPTH 4700 PERF. 3424 - 3528

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCK RANCH (ATOKA) //CONT.// 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
MCFARLAND J WELL #: 1 RRCID -> 070335 COMPL. DATE 01/24/1977 TOTAL DEPTH 5965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-
10	651	N	563	-0-	-88	-0-	563	2			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	616	N	487	-0-	-129	-0-	487	2			N	-0-					-0-

BUCK RANCH (STRAWN) 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. 574775
J. M. RANCH WELL #: 1 RRCID -> 072734 COMPL. DATE 10/27/1975 TOTAL DEPTH 5778 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	486	-0-	-24	-0-	96	1	390	2	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	103	1	381	2	N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	132	1	336	2	N	-0-					-0-
12	496	N	303	-0-	-193	-0-	79	1	224	2	N	-0-					-0-
01	496	N	296	-0-	-200	-0-	34	1	262	2	N	-0-					-0-
02	448	N	409	-0-	-39	-0-	154	1	255	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 11 C RRCID -> 084371 COMPL. DATE 05/17/1979 TOTAL DEPTH 3118 PERF. 2001 - 2371

09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

PICKARD UNIT WELL #: 1 RRCID -> 156977 COMPL. DATE 10/14/1994 TOTAL DEPTH 2180 PERF. 1744 - 1994

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PICKARD UNIT WELL #: 2 RRCID -> 160874 COMPL. DATE 04/27/1995 TOTAL DEPTH 1900 PERF. 1740 - 1764

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OXXN 630579
HUDSON "A" WELL #: 1 RRCID -> 077683 COMPL. DATE 01/20/1978 TOTAL DEPTH 2800 PERF. 1813 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
10	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
11	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
12	2387	N	1937	-0-	-450	-0-	1937	2			N	-0-					-0-
01	2232	N	1795	-0-	-437	-0-	1795	2			N	-0-					-0-
02	2156	N	1958	-0-	-198	-0-	1958	2			N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
KIMBALL, C.W. UNIT WELL #: 1 RRCID -> 078256 COMPL. DATE 06/01/1978 TOTAL DEPTH 2600 PERF. 1815 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	780	N	701	-0-	-79	-0-	701	2			N	-0-					-0-
12	930	N	557	-0-	-373	-0-	557	2			N	-0-					-0-
01	775	N	602	-0-	-173	-0-	602	2			N	-0-					-0-
02	644	N	471	-0-	-173	-0-	471	2			N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
BUCK RANCH WELL #: 1 RRCID -> 068189 COMPL. DATE 10/14/1975 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	112	-0-	-68	-0-	9	1	103	2	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	13	1	146	2	N	-0-					-0-
11	150	N	109	-0-	-41	-0-	10	1	99	2	N	-0-					-0-
12	124	N	80	-0-	-44	-0-	7	1	73	2	N	-0-					-0-
01	155	N	116	-0-	-39	-0-	10	1	106	2	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	8	1	85	2	N	-0-					-0-

BUCK RANCH WELL #: 5 RRCID -> 069513 COMPL. DATE 03/29/1976 TOTAL DEPTH 2760 PERF. 1912 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK RANCH WELL #: 9 RRCID -> 072824 COMPL. DATE 07/03/1977 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	7	1	67	2	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	8	1	81	2	N	-0-					-0-
11	90	N	74	-0-	-16	-0-	7	1	67	2	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	9	1	98	2	N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	9	1	94	2	N	-0-					-0-

BRADFORD, CHARLES WELL #: 1 RRCID -> 072929 COMPL. DATE 08/21/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	217	-0-	-53	-0-	18	1	199	2	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	21	1	227	2	N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	21	1	217	2	N	-0-					-0-
12	217	N	161	-0-	-56	-0-	13	1	148	2	N	-0-					-0-
01	248	N	229	-0-	-19	-0-	20	1	209	2	N	-0-					-0-
02	224	N	184	-0-	-40	-0-	16	1	168	2	N	-0-					-0-

BUCK RANCH WELL #: 10 RRCID -> 074291 COMPL. DATE 10/25/1977 TOTAL DEPTH 2808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		8	-0-	8	8	1	1	7	2	N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8					N	-0-					-0-
12	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WESTERN PRODUCTION COMPANY //CONT.// 912205
ATWOOD WELL #: 1 RRCID -> 160871 COMPL. DATE 11/09/1996 TOTAL DEPTH 1873 PERF. 1744 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	12	1	130	2	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	18	1	183	2	N	-0-					-0-
12	124	N	73	-0-	-51	-0-	6	1	67	2	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	9	1	87	2	N	-0-					-0-
02	196	N	88	-0-	-108	-0-	8	1	80	2	N	-0-					-0-

BUCK RANCH (STRAWN, LO.) 12889 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
LANGSTON WELL #: 1 RRCID -> 084196 COMPL. DATE 05/20/1979 TOTAL DEPTH 3750 PERF. 3471 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH WELL #: 11 T RRCID -> 081301 COMPL. DATE 02/17/1979 TOTAL DEPTH 3118 PERF. 2356 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	132	1	322	2	N	-0-					-0-
11	150	N	26	-0-	-124	-0-	26	1			N	-0-					-0-
12	496	N	3	-0-	-493	-0-	3	1			N	-0-					-0-
01	465	N	10	-0-	-455	-0-	10	1			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	1			N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
BUCK RANCH WELL #: 15 RRCID -> 078796 COMPL. DATE 09/27/1978 TOTAL DEPTH 2800 PERF. 2426 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	28	1	299	2	N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	26	1	278	2	N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	27	1	264	2	N	-0-					-0-
12	341	N	219	-0-	-122	-0-	18	1	201	2	N	-0-					-0-
01	310	N	256	-0-	-54	-0-	22	1	234	2	N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	28	1	297	2	N	-0-					-0-

BUCKNER (BEND) 12950 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
NASH WELL #: 1 RRCID -> 082702 COMPL. DATE 02/10/1979 TOTAL DEPTH 5086 PERF. 4406 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					15
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					15
11	180	N	143	-0-	-37	-0-	143	3			N	-0-					15
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					15
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					15
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					15

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1 RRCID -> 078656 COMPL. DATE 05/14/1978 TOTAL DEPTH 4624 PERF. 4568 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER (MARBLE FALLS) 12950 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
BIRD WELL #: 2 RRCID -> 092009 COMPL. DATE 12/12/1980 TOTAL DEPTH 5600 PERF. 5308 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	420	-0-	-60	-0-	420	2			N	-0-					2
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					2
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					2
12	434	N	378	-0-	-56	-0-	378	2			N	-0-					2
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					2
02	364	N	321	-0-	-43	-0-	321	2			N	-0-					2

BIRD WELL #: 3 RRCID -> 096243 COMPL. DATE 02/26/1991 TOTAL DEPTH 5280 PERF. 3570 - 3672

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER(STRAWN) 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
CARTWRIGHT WELL #: 1 RRCID -> 083617 COMPL. DATE 12/27/1978 TOTAL DEPTH 4990 PERF. 1737 - 1747

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
MORGAN, J. W. WELL #: 1 RRCID -> 084278 COMPL. DATE 11/10/1979 TOTAL DEPTH 5250 PERF. 1544 - 2508

09	300	N	145	-0-	-155	-0-	145	2			N	-0-					-0-
10	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
11	270	N	107	-0-	-163	-0-	107	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 087170 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 1596 - 2530

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PHOENIX FAMILY GROUP WELL #: 1 RRCID -> 205799 COMPL. DATE 09/27/2002 TOTAL DEPTH 5374 PERF. 1674 - 1680

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER

K & S OIL & GAS COMPANY, LLC 448761

STEPHENS WELL #: 1 RRCID -> 083618 COMPL. DATE 12/03/1978 TOTAL DEPTH 5166 PERF. 1870 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS "A" WELL #: 1 RRCID -> 083619 COMPL. DATE 02/16/1979 TOTAL DEPTH 2497 PERF. 1608 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595

HAYTER WELL #: 1 RRCID -> 086635 COMPL. DATE 01/28/1980 TOTAL DEPTH 5209 PERF. 1624 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791

HARRISON WELL #: 2 RRCID -> 083573 COMPL. DATE 06/12/1979 TOTAL DEPTH 1700 PERF. 1453 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITT, G.L. WELL #: 1 RRCID -> 083616 COMPL. DATE 03/06/1979 TOTAL DEPTH 4850 PERF. 1521 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 3 RRCID -> 084818 COMPL. DATE 09/30/1979 TOTAL DEPTH 5285 PERF. 2590 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
E&M CATTLE CO,INC. WELL #: 1 RRCID -> 112970 COMPL. DATE 12/02/1978 TOTAL DEPTH 5140 PERF. 1526 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, FRANK WELL #: 1R RRCID -> 113952 COMPL. DATE 11/16/1984 TOTAL DEPTH 5250 PERF. 1503 - 1510

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
GANKY WELL #: 6 RRCID -> 194971 COMPL. DATE 12/10/2002 TOTAL DEPTH 3503 PERF. 1980 - 1990

09	DLQ G-10		378	-0-	378	1331	378	3			N	-0-					-0-
10	1593	X	262	-0-	-1331	-0-	262	3			N	-0-					-0-
11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	403	X	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	403	X	243	-0-	-160	-0-	243	3			N	-0-					-0-
*02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-

GANKY WELL #: 2 RRCID -> 196063 COMPL. DATE 06/06/2003 TOTAL DEPTH 2540 PERF. 1280 - 1286

09	DLQ G-10		783	-0-	783	3404	783	3			N	-0-					-0-
10	4266	X	862	-0-	-3404	-0-	862	3			N	-0-					-0-
11	756	X	756	-0-	-0-	-0-	756	3			N	-0-					-0-
12	899	X	831	-0-	-68	-0-	831	3			N	-0-					-0-
01	868	X	799	-0-	-69	-0-	799	3			N	-0-					-0-
02	784	X	761	-0-	-23	-0-	761	3			N	-0-					-0-

XTO ENERGY INC. 945936
WHITEHEAD WELL #: 1 RRCID -> 083472 COMPL. DATE 10/03/1978 TOTAL DEPTH 5450 PERF. 2480 - 2556

09	360	N	164	-0-	-196	-0-	164	2			N	-0-					-0-
10	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
11	180	N	75	-0-	-105	-0-	75	2			N	-0-					-0-
12	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

JORDAN, J B WELL #: 1 RRCID -> 083936 COMPL. DATE 09/22/1978 TOTAL DEPTH 5254 PERF. 1452 - 1461

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
DIAMOND "M" WELL #: 1 RRCID -> 091752 COMPL. DATE 05/28/1980 TOTAL DEPTH 2600 PERF. 2444 - 2519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

BUFFALO HILL (CONGL.) 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
HILL, J. W. WELL #: 2 RRCID -> 181605 COMPL. DATE 11/11/2000 TOTAL DEPTH 4269 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1496	N	1496	-0-	-0-	-0-	290	1	1206	2	Y	-0-					-0-
10	1551	N	1551	-0-	-0-	-0-	300	1	1251	2	Y	-0-					-0-
11	1478	N	1478	-0-	-0-	-0-	269	1	1209	2	Y	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	187	1	1372	2	Y	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	302	1	1272	2	Y	-0-					-0-
*02	1436	N	1436	-0-	-0-	-0-	271	1	1165	2	Y	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
BLACK 23 WELL #: 1 RRCID -> 260690 COMPL. DATE 06/19/2011 TOTAL DEPTH 4230 PERF. 4038 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2976	-0-	-54	-0-	2976	2			N	-0-					-0-
10	3100	X	3020	-0-	-80	-0-	3020	2			N	-0-					-0-
11	3000	X	2574	-0-	-426	-0-	2574	2			N	-0-					-0-
12	3100	X	3031	-0-	-69	-0-	3031	2			N	-0-					-0-
01	3100	X	2786	-0-	-314	-0-	2786	2			N	-0-					-0-
02	2772	X	2622	-0-	-150	-0-	2622	2			N	-0-					-0-

WAPITI OPERATING, LLC 895805
BLACK BROTHERS WELL #: 6A RRCID -> 251310 COMPL. DATE 07/09/2009 TOTAL DEPTH 4550 PERF. 4060 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

BURCHARD (CADDO) 13440 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
MONTGOMERY "20" WELL #: RRCID -> 172426 COMPL. DATE 03/14/1985 TOTAL DEPTH 4248 PERF. 3710 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 09/15/2010

BURKETT, S. (DUFFER) 13563 500 ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
BOYLE, J C WELL #: 1 RRCID -> 080806 COMPL. DATE 10/01/1978 TOTAL DEPTH 3262 PERF. 3249 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW. (DUFFER) 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
RIMFIRE RESOURCES, LLC 712263
GOULD, OSCAR WELL #: 1 RRCID -> 107035 COMPL. DATE 04/20/1983 TOTAL DEPTH 3501 PERF. 3362 - 3374

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOULD, OSCAR WELL #: 03 RRCID -> 110726 COMPL. DATE 03/09/1984 TOTAL DEPTH 3652 PERF. 3307 - 3322

09	861	N	861	-0-	-0-	-0-	858	3	3	9	Y	3					27
10	730	N	730	-0-	-0-	-0-	728	3	2	9	Y	2					29
11	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					31
12	750	N	750	-0-	-0-	-0-	747	3	3	9	Y	3					34
01	469	N	469	-0-	-0-	-0-	465	3	4	9	Y	4					38
*02	592	N	592	-0-	-0-	-0-	589	3	3	9	Y	3					41

GOULD, OSCAR WELL #: 4 RRCID -> 117253 COMPL. DATE 06/25/1985 TOTAL DEPTH 3495 PERF. 3224 - 3243

09	110	N	110	-0-	-0-	-0-	109	3	1	9	Y	1					25
10	186	N	154	-0-	-32	-0-	153	3	1	9	Y	1					26
11	157	N	157	-0-	-0-	-0-	156	3	1	9	Y	1					27
12	124	N	94	-0-	-30	-0-	92	3	2	9	Y	2					29
01	155	N	78	-0-	-77	-0-	75	3	3	9	Y	3					32
02	140	N	76	-0-	-64	-0-	75	3	1	9	Y	1					33

GOULD, OSCAR WELL #: 2 RRCID -> 117806 COMPL. DATE 08/15/1985 TOTAL DEPTH 3531 PERF. 3300 - 3316

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

GOULD, OSCAR WELL #: 5 RRCID -> 122429 COMPL. DATE 10/23/1986 TOTAL DEPTH 3498 PERF. 3220 - 3326

09	690	N	561	-0-	-129	-0-	558	3	3	9	Y	3					29
10	775	N	744	-0-	-31	-0-	741	3	3	9	Y	3					32
11	638	N	638	-0-	-0-	-0-	636	3	2	9	Y	2					34
12	619	N	619	-0-	-0-	-0-	617	3	2	9	Y	2					36
01	744	N	530	-0-	-214	-0-	527	3	3	9	Y	3					39
02	588	N	448	-0-	-140	-0-	446	3	2	9	Y	2					41

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
RIMFIRE RESOURCES, LLC //CONT.// 712263
GOULD, OSCAR WELL #: 6 RRCID -> 125984 COMPL. DATE 11/20/1987 TOTAL DEPTH 3466 PERF. 3326 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOULD, OSCAR WELL #: 7 RRCID -> 131399 COMPL. DATE 07/21/1989 TOTAL DEPTH 3475 PERF. 3293 - 3313

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
KNOX, E. L., DR. WELL #: 1 RRCID -> 038809 COMPL. DATE 04/02/1953 TOTAL DEPTH N/A PERF. 3340 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
10	403	N	201	-0-	-202	-0-	201	2			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

HENDERSON, W. H. WELL #: 1 RRCID -> 046107 COMPL. DATE 03/07/1969 TOTAL DEPTH 3341 PERF. N/A

09	60	N	-0-	-0-	-60	-0-					Y	-0-	31	1			14
10	62	N	-0-	-0-	-62	-0-					Y	-0-					14
11	60	N	-0-	-0-	-60	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

HENDERSON WILLIE WELL #: 1 RRCID -> 056940 COMPL. DATE 08/15/1973 TOTAL DEPTH 3515 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVANNEY, MARCIA WELL #: 1 RRCID -> 058306 COMPL. DATE 04/10/1974 TOTAL DEPTH 3372 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
DEVANNEY, MARCIA WELL #: 2 RRCID -> 074401 COMPL. DATE 11/14/1977 TOTAL DEPTH 3380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	114	-0-	-186	-0-	114	2			N	-0-					-0-
10	279	N	73	-0-	-206	-0-	73	2			N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					-0-

HENDERSON, WILLIE WELL #: 2 RRCID -> 082453 COMPL. DATE 05/10/1979 TOTAL DEPTH 3454 PERF. 3298 - 3304

09	480	N	359	-0-	-121	-0-	359	2			N	-0-					-0-
10	496	N	374	-0-	-122	-0-	374	2			N	-0-					-0-
11	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-
12	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

HENDERSON, W.H. WELL #: 2 RRCID -> 083567 COMPL. DATE 05/05/1979 TOTAL DEPTH 3390 PERF. 3312 - 3328

09	462	N	462	-0-	-0-	-0-	462	2			Y	-0-	82	1			37
10	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					37
11	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					37
12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					37
*01	465	N	435	-0-	-30	-0-	435	2			Y	-0-					37
02	420	N	412	-0-	-8	-0-	412	2			Y	-0-					37

HENDERSON,W.C. "B" WELL #: 6 RRCID -> 084731 COMPL. DATE 09/27/1979 TOTAL DEPTH 3463 PERF. 3300 - 3310

09	11	N	-0-	-0-	-11	-0-					Y	-0-					13
10	2	N	-0-	-0-	-2	-0-					Y	-0-					13
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

HENDERSON,W.C. "B" WELL #: 4 RRCID -> 084822 COMPL. DATE 10/11/1979 TOTAL DEPTH 3375 PERF. 3244 - 3254

09	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					10
10	496	N	495	-0-	-1	-0-	495	2			Y	-0-					10
11	636	N	636	-0-	-0-	-0-	635	2	1	9	Y	1					11
12	330	N	330	-0-	-0-	-0-	329	2	1	9	Y	1					12
*01	496	N	346	-0-	-150	-0-	342	2	4	9	Y	4					16
02	588	N	359	-0-	-229	-0-	357	2	2	9	Y	2					18

PORTER, J. T. WELL #: 1 RRCID -> 097378 COMPL. DATE 01/19/1982 TOTAL DEPTH 3380 PERF. 3200 - 3240

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, WILLIE WELL #: 1D RRCID -> 098533 COMPL. DATE 04/15/1981 TOTAL DEPTH 700 PERF. 463 - 541

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

HENDERSON, WILLIE WELL #: 4 RRCID -> 110498 COMPL. DATE 04/10/1984 TOTAL DEPTH 3442 PERF. 3288 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
10	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

COWAN, W.T. "A" WELL #: 1 RRCID -> 123703 COMPL. DATE 07/01/2008 TOTAL DEPTH 3400 PERF. 3225 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HENDERSON,W.C. WELL #: 1 RRCID -> 124176 COMPL. DATE 04/16/1987 TOTAL DEPTH 3567 PERF. 3286 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	590	-0-	-40	-0-	590	2			Y	-0-					6
10	682	N	429	-0-	-253	-0-	429	2			Y	-0-					6
11	600	N	510	-0-	-90	-0-	510	2			Y	-0-					6
12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					6
*01	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					6
02	476	N	471	-0-	-5	-0-	471	2			Y	-0-					6

HENDERSON, W.C. WELL #: 2 RRCID -> 124727 COMPL. DATE 06/18/1987 TOTAL DEPTH 3623 PERF. 3304 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	2			Y	-0-					6
10	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					6
11	240	N	216	-0-	-24	-0-	216	2			Y	-0-					6
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					6
*01	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					6
*02	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					6

HENDERSON, W.C. WELL #: 3 RRCID -> 124798 COMPL. DATE 07/10/1987 TOTAL DEPTH 3685 PERF. 3338 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					7
10	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					7
11	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					7
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					7
*01	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					7
*02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					7

HENDERSON, W.C. WELL #: 5 RRCID -> 125243 COMPL. DATE 09/02/1987 TOTAL DEPTH 3605 PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					43
10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					43
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					43
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					43
*01	248	N	199	-0-	-49	-0-	198	2	1	9	Y	1					44
02	252	N	201	-0-	-51	-0-	201	2			Y	-0-					44

HENDERSON, W.H. WELL #: 3 RRCID -> 125558 COMPL. DATE 10/20/1987 TOTAL DEPTH 3380 PERF. 3312 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	284	2			Y	-0-	16	1			7
10	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					7
11	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					7
12	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					7
*01	310	N	296	-0-	-14	-0-	296	2			Y	-0-					7
*02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
HENDERSON, W.C. WELL #: 7 RRCID -> 125623 COMPL. DATE 10/01/1987 TOTAL DEPTH 3640 PERF. 3368 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEARLEY WELL #: 2 RRCID -> 125889 COMPL. DATE 11/10/1987 TOTAL DEPTH 3675 PERF. 3370 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	406	-0-	-74	-0-	406	2			Y	-0-					-0-
10	806	N	366	-0-	-440	-0-	366	2			Y	-0-					-0-
11	450	N	340	-0-	-110	-0-	340	2			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
*01	372	N	325	-0-	-47	-0-	325	2			Y	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-

KEARLEY WELL #: 4 RRCID -> 125941 COMPL. DATE 12/01/1987 TOTAL DEPTH 3650 PERF. 3370 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	739	-0-	-11	-0-	739	2			Y	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
11	750	N	590	-0-	-160	-0-	590	2			Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
*01	775	N	550	-0-	-225	-0-	550	2			Y	-0-					-0-
02	560	N	349	-0-	-211	-0-	349	2			Y	-0-					-0-

HENDERSON,W.C. "A" WELL #: 1 RRCID -> 126773 COMPL. DATE 03/09/1988 TOTAL DEPTH 3637 PERF. 3298 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	511	-0-	-179	-0-	511	2			Y	-0-					29
10	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					29
11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					29
12	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					29
*01	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					29
02	616	N	577	-0-	-39	-0-	577	2			Y	-0-					29

HENDERSON,W.C. "A" WELL #: 2 RRCID -> 127462 COMPL. DATE 06/02/1988 TOTAL DEPTH 3520 PERF. 3327 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	841	-0-	-89	-0-	841	2			Y	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
11	870	N	778	-0-	-92	-0-	778	2			Y	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
*01	899	N	669	-0-	-230	-0-	669	2			Y	-0-					-0-
*02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-

MILLER/DEVANNY WELL #: 1 RRCID -> 128232 COMPL. DATE 07/26/1988 TOTAL DEPTH 3585 PERF. 3292 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH WELL #: 1 RRCID -> 128930 COMPL. DATE 10/17/1988 TOTAL DEPTH 3610 PERF. 3346 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
MILLER RANCH WELL #: 2 RRCID -> 129217 COMPL. DATE 09/29/1988 TOTAL DEPTH 3584 PERF. 3348 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
11	390	N	295	-0-	-95	-0-	295	2			Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
*01	589	N	508	-0-	-81	-0-	508	2			Y	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-

ALLEN, SUSAN WELL #: 1 RRCID -> 129402 COMPL. DATE 12/20/1988 TOTAL DEPTH 3484 PERF. 3236 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	145	2	54	9	N	49					157
10	252	N	252	-0-	-0-	-0-	208	2	44	9	N	40	167	1			30
11	253	N	253	-0-	-0-	-0-	203	2	50	9	N	45					75
12	251	N	251	-0-	-0-	-0-	197	2	54	9	N	49					124
*01	274	N	274	-0-	-0-	-0-	216	2	58	9	N	53					177
02	224	N	171	-0-	-53	-0-	120	2	51	9	N	46	170	1			53

HENDERSON, W.C. "C" WELL #: 2 RRCID -> 130364 COMPL. DATE 03/17/1989 TOTAL DEPTH 3650 PERF. 3374 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					52
10	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					52
11	990	N	969	-0-	-21	-0-	969	2			Y	-0-					52
12	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					52
*01	1395	N	862	-0-	-533	-0-	862	2			Y	-0-					52
02	896	N	759	-0-	-137	-0-	759	2			Y	-0-					52

HENDERSON, W.C. "C" WELL #: 1 RRCID -> 131619 COMPL. DATE 07/05/1989 TOTAL DEPTH 3600 PERF. 3336 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	686	-0-	-94	-0-	686	2			Y	-0-					2
10	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					2
11	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					2
12	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					2
*01	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					2
*02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					2

MILLER/DEVANNEY WELL #: 2 RRCID -> 156216 COMPL. DATE N/A TOTAL DEPTH 3534 PERF. 3271 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVANNEY, MARCIA WELL #: 3 RRCID -> 222211 COMPL. DATE 05/29/1984 TOTAL DEPTH 3440 PERF. 3350 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW (DUFFER, GAS) 13565 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
NEWTON WELL #: 3 RRCID -> 086822 COMPL. DATE 10/01/1979 TOTAL DEPTH 3418 PERF. 3200 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

BURLESON (STRAWN) 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH, DEWITT WELL #: 1 RRCID -> 163908 COMPL. DATE 07/16/1997 TOTAL DEPTH 4315 PERF. 2264 - 2269

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCCLURE, C. C. "A" WELL #: 1 RRCID -> 164775 COMPL. DATE 09/18/1997 TOTAL DEPTH 4350 PERF. 2306 - 2314

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWDEN, C. D. WELL #: 1 RRCID -> 197446 COMPL. DATE 08/23/2003 TOTAL DEPTH 3501 PERF. 2823 - 2880

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 6 RRCID -> 131185 COMPL. DATE 04/28/1989 TOTAL DEPTH 2073 PERF. 1824 - 1934

09	274	N	274	-0-	-0-	-0-	40	1	234	3	N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	43	1	239	3	N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	42	1	229	3	N	-0-					-0-
12	279	N	234	-0-	-45	-0-	24	1	210	3	N	-0-					-0-
01	279	N	207	-0-	-72	-0-	19	1	188	3	N	-0-					-0-
02	252	N	231	-0-	-21	-0-	20	1	211	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 4 RRCID -> 131742 COMPL. DATE 03/03/1992 TOTAL DEPTH 3585 PERF. 1770 - 1860

09	270	N	261	-0-	-9	-0-	36	1	225	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	38	1	226	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	36	1	212	3	N	-0-					-0-
12	279	N	171	-0-	-108	-0-	17	1	154	3	N	-0-					-0-
01	279	N	175	-0-	-104	-0-	16	1	159	3	N	-0-					-0-
02	224	N	148	-0-	-76	-0-	11	1	137	3	N	-0-					-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
BURLESON COUNTY SCHOOL LAND WELL #: 7 RRCID -> 131841 COMPL. DATE 08/16/1989 TOTAL DEPTH 2150 PERF. 1926 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	74	1	306	3	N	-0-			-0-
10	465	N	365	-0-	-100	-0-	74	1	291	3	N	-0-			-0-
11	420	N	334	-0-	-86	-0-	70	1	264	3	N	-0-			-0-
12	403	N	375	-0-	-28	-0-	61	1	314	3	N	-0-			-0-
01	372	N	286	-0-	-86	-0-	49	1	237	3	N	-0-			-0-
*02	339	N	339	-0-	-0-	-0-	46	1	293	3	N	-0-			-0-

LONG RANCH WELL #: 9 RRCID -> 131910 COMPL. DATE 08/23/1989 TOTAL DEPTH 2125 PERF. 1880 - 1990

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 8 RRCID -> 132708 COMPL. DATE 11/15/1989 TOTAL DEPTH 2150 PERF. 1920 - 2048

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH WELL #: 10 RRCID -> 132922 COMPL. DATE 12/13/1989 TOTAL DEPTH 3700 PERF. 1893 - 2043

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH WELL #: 13 RRCID -> 158848 COMPL. DATE 06/13/1996 TOTAL DEPTH 3615 PERF. 1793 - 1803

09	270	N	253	-0-	-17	-0-	35	1	218	3	N	-0-			-0-
10	279	N	267	-0-	-12	-0-	38	1	229	3	N	-0-			-0-
11	270	N	247	-0-	-23	-0-	36	1	211	3	N	-0-			-0-
12	248	N	197	-0-	-51	-0-	20	1	177	3	N	-0-			-0-
01	285	N	285	-0-	-0-	-0-	26	1	259	3	N	-0-			-0-
*02	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-			-0-

LONG RANCH WELL #: 16 RRCID -> 160787 COMPL. DATE 10/25/1996 TOTAL DEPTH 3640 PERF. 1808 - 1880

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ALEXANDER WELL #: 1 RRCID -> 162998 COMPL. DATE 05/03/1997 TOTAL DEPTH 3710 PERF. 1782 - 1947

09	210	N	182	-0-	-28	-0-	48	1	134	3	N	-0-			-0-
10	210	N	210	-0-	-0-	-0-	53	1	157	3	N	-0-			-0-
11	180	N	104	-0-	-76	-0-	37	1	67	3	N	-0-			-0-
12	186	N	125	-0-	-61	-0-	37	1	88	3	N	-0-			-0-
01	217	N	91	-0-	-126	-0-	33	1	58	3	N	-0-			-0-
02	84	N	81	-0-	-3	-0-	28	1	53	3	N	-0-			-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
ALEXANDER WELL #: 2 RRCID -> 163564 COMPL. DATE 07/08/1997 TOTAL DEPTH 3725 PERF. 1812 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	68	1	259	3	N	-0-					-0-
10	341	N	317	-0-	-24	-0-	68	1	249	3	N	-0-					-0-
11	330	N	315	-0-	-15	-0-	68	1	247	3	N	-0-					-0-
12	341	N	219	-0-	-122	-0-	46	1	173	3	N	-0-					-0-
01	310	N	250	-0-	-60	-0-	47	1	203	3	N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	45	1	265	3	N	-0-					-0-

LONG RANCH WELL #: 20 RRCID -> 177069 COMPL. DATE 03/21/2000 TOTAL DEPTH 3679 PERF. 1846 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	793	-0-	-17	-0-	132	1	661	3	N	-0-					-0-
10	837	N	754	-0-	-83	-0-	131	1	623	3	N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	127	1	594	3	N	-0-					-0-
12	806	N	758	-0-	-48	-0-	101	1	657	3	N	-0-					-0-
01	744	N	720	-0-	-24	-0-	89	1	631	3	N	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	81	1	718	3	N	-0-					-0-

BURLESON CSL WELL #: 10 RRCID -> 178939 COMPL. DATE 08/18/2000 TOTAL DEPTH 2146 PERF. 1864 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 11 RRCID -> 179115 COMPL. DATE 04/13/2000 TOTAL DEPTH 3582 PERF. 1909 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	68	1	262	3	N	-0-					-0-
10	372	N	345	-0-	-27	-0-	72	1	273	3	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	74	1	279	3	N	-0-					-0-
12	341	N	90	-0-	-251	-0-	33	1	57	3	N	-0-					-0-
01	341	N	42	-0-	-299	-0-	28	1	14	3	N	-0-					-0-
02	336	N	61	-0-	-275	-0-	27	1	34	3	N	-0-					-0-

LONG RANCH WELL #: 32 RRCID -> 243306 COMPL. DATE 03/06/2008 TOTAL DEPTH 3690 PERF. 1984 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	100	1	461	3	N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	104	1	465	3	N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	96	1	412	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	71	1	389	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	66	1	393	3	N	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	59	1	441	3	N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
MCCLURE, C. C. "B" WELL #: 1 RRCID -> 164778 COMPL. DATE 09/22/1997 TOTAL DEPTH 2550 PERF. 2350 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	262	-0-	-218	-0-	262	3			N	-0-					-0-
10	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
11	420	N	286	-0-	-134	-0-	286	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646

LOCKHART, P. A. JR. HEIRS WELL #: 1 RRCID -> 204661 COMPL. DATE 09/13/2004 TOTAL DEPTH 4268 PERF. 4191 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					115
10	372	N	369	-0-	-3	-0-	369	2			N	-0-					115
11	360	N	330	-0-	-30	-0-	330	2			N	-0-					115
12	403	N	332	-0-	-71	-0-	298	2	34	9	N	31					146
01	372	N	270	-0-	-102	-0-	270	2			N	-0-					146
*02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					146

LOCKHART, P. A. JR. HEIRS WELL #: 2 RRCID -> 209199 COMPL. DATE 04/19/2005 TOTAL DEPTH 4315 PERF. 4198 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
12	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

LOCKHART "A" WELL #: 1 RRCID -> 212630 COMPL. DATE 10/26/2005 TOTAL DEPTH 4230 PERF. 4177 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					42
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					42
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					42
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					42
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					42
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					42

BROOKS "A" WELL #: 1 RRCID -> 212970 COMPL. DATE 11/14/2005 TOTAL DEPTH 4329 PERF. 4100 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	82	-0-	-248	-0-	82	2			N	-0-					35
10	341	N	71	-0-	-270	-0-	71	2			N	-0-					35
11	360	N	58	-0-	-302	-0-	58	2			N	-0-					35
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					35
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					35
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					35

BROOKS WELL #: 1 RRCID -> 212973 COMPL. DATE 11/24/2005 TOTAL DEPTH 4350 PERF. 4161 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
02	504	N	490	-0-	-14	-0-	490	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 224205 COMPL. DATE 12/13/2006 TOTAL DEPTH 4320 PERF. 3981 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

BROOKS "B" WELL #: 1 RRCID -> 236909 COMPL. DATE 01/12/2008 TOTAL DEPTH 4304 PERF. 4124 - 4147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	421	2	10	9	N	9	158	1			23
10	437	N	437	-0-	-0-	-0-	417	2	20	9	N	18					41
11	420	N	388	-0-	-32	-0-	370	2	18	9	N	16					57
12	434	N	314	-0-	-120	-0-	300	2	14	9	N	13					70
01	434	N	327	-0-	-107	-0-	313	2	14	9	N	13					83
02	364	N	261	-0-	-103	-0-	246	2	15	9	N	14					97

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
LONG BRANCH SLOUGH WELL #: 1 RRCID -> 198323 COMPL. DATE N/A TOTAL DEPTH 4255 PERF. 3966 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	811	-0-	-89	-0-	811	2			N	-0-					-0-
10	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
11	870	N	809	-0-	-61	-0-	809	2			N	-0-					-0-
12	837	N	579	-0-	-258	-0-	579	2			N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

STUART, SNODDY WELL #: 1 RRCID -> 199314 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 3953 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	367	2			N	-0-					48
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					48
11	390	N	336	-0-	-54	-0-	328	2	8	9	N	7					55
12	372	N	316	-0-	-56	-0-	315	2	1	9	N	1					56
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					56
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					56

DUTRO WELL #: 2 RRCID -> 203404 COMPL. DATE 07/23/2004 TOTAL DEPTH 4278 PERF. 4192 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	159	-0-	-141	-0-	159	2			N	-0-					-0-
10	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

HINKSON WELL #: 1 RRCID -> 214822 COMPL. DATE N/A TOTAL DEPTH 4355 PERF. 4050 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
10	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
12	1054	N	867	-0-	-187	-0-	867	2			N	-0-					-0-
01	1550	N	810	-0-	-740	-0-	810	2			N	-0-					-0-
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					-0-

CUMMING COMPANY, INC. THE 194204
STUART BARNETT "61" WELL #: 12 RRCID -> 255379 COMPL. DATE 12/11/2009 TOTAL DEPTH 4305 PERF. 4036 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1989	X	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
10	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
11	2010	X	1916	-0-	-94	-0-	1916	2			N	-0-					-0-
12	2077	X	1634	-0-	-443	-0-	1634	2			N	-0-					-0-
01	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
HINKSON, WILLIAM WELL #: 6 RRCID -> 253409 COMPL. DATE 07/10/2009 TOTAL DEPTH 4475 PERF. 4244 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					35
10	124	N	98	-0-	-26	-0-	5	1	93	3	N	-0-					35
11	120	N	81	-0-	-39	-0-	5	1	76	3	N	-0-					35
12	124	N	88	-0-	-36	-0-	11	1	77	3	N	-0-					35
01	93	N	76	-0-	-17	-0-	14	1	62	3	N	-0-					35
*02	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					35

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RITCHIE, J.P. WELL #: 1 RRCID -> 130994 COMPL. DATE 03/30/1989 TOTAL DEPTH 5080 PERF. 4358 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

TEXXOL OPERATING COMPANY, INC. 850964
CRAWFORD, ELIZABETH WELL #: RRCID -> 134069 COMPL. DATE 03/19/1990 TOTAL DEPTH 4625 PERF. 4392 - 4524

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 06/01/2007

ALLEN, C. E. WELL #: 1 RRCID -> 136834 COMPL. DATE 12/11/1990 TOTAL DEPTH 4840 PERF. 4212 - 4400

09	1140	N	1137	-0-	-3	-0-	1122	3	15	9	N	14	167	1			32
10	1302	N	1154	-0-	-148	-0-	1125	3	29	9	N	26					58
11	1144	N	1144	-0-	-0-	-0-	1083	3	61	9	N	55					113
12	1178	N	824	-0-	-354	-0-	824	3			N	-0-					113
01	1147	N	841	-0-	-306	-0-	823	3	18	9	N	16					129
02	1064	N	516	-0-	-548	-0-	516	3			N	-0-					126

HARDONCOURT, FRANCES WELL #: 1 RRCID -> 148296 COMPL. DATE 12/01/1989 TOTAL DEPTH 5080 PERF. 4281 - 4439

09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					14
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					14
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					14
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					14
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					14
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					14

HARDENCOURT, FRANCES B WELL #: 1 RRCID -> 176809 COMPL. DATE 02/22/1991 TOTAL DEPTH 5100 PERF. 4389 - 4544

09	210	N	195	-0-	-15	-0-	195	3			N	-0-					131
10	248	N	201	-0-	-47	-0-	200	3	1	9	N	1					132
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					132
12	217	N	131	-0-	-86	-0-	131	3			N	-0-					132
*01	186	N	184	-0-	-2	-0-	184	3			N	-0-					132
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					132

VERITAS ENERGY, LLC 884589
MCMURREY RANCH UNIT WELL #: 2H RRCID -> 267508 COMPL. DATE 11/20/2012 TOTAL DEPTH 4499 PERF. 4644 - 6240

09	29010	X	8789	-0-	-20221	-0-	8722	3	67	9	N	61					119
10	25854	X	15701	-0-	-10153	-0-	15603	3	98	9	N	89					208
11	22470	X	10517	-0-	-11953	-0-	10476	3	41	9	N	37	160	1			85
12	21452	X	7912	-0-	-13540	-0-	7908	3	4	9	N	4					89
01	18135	X	11140	-0-	-6995	-0-	11117	3	23	9	N	21					110
02	DLQ G-10		10874	-0-	10874	10874	10839	3	35	9	N	32					142

BURT & CODY (BEND CONGL.) 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
PERRIN,H.L. WELL #: 1 RRCID -> 126495 COMPL. DATE 02/12/1988 TOTAL DEPTH 3767 PERF. 3130 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					29
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					29
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					29
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					29
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					29
02	224	N	178	-0-	-46	-0-	171	2	7	9	N	6					35

RED GAP OIL & GAS LLC 697026
ROGERS WELL #: 1 RRCID -> 122362 COMPL. DATE 08/21/1986 TOTAL DEPTH 4000 PERF. 3092 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVE,MELVA WELL #: 1 RRCID -> 124177 COMPL. DATE 01/02/1987 TOTAL DEPTH 3566 PERF. 3056 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNY KAY-KAY WELL #: 1 RRCID -> 131914 COMPL. DATE 08/01/1989 TOTAL DEPTH 3565 PERF. 3050 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUPREME ENERGY COMPANY, INC. 830589
LAKE PERRIN WELL #: 1 RRCID -> 145284 COMPL. DATE 04/28/1993 TOTAL DEPTH 3428 PERF. 3006 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			Y	-0-					48
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					48
11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					48
12	31	N	19	-0-	-12	-0-	19	2			Y	-0-					48
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					48
02	28	N	-0-	-0-	-28	-0-					Y	-0-					48

LAKE PERRIN WELL #: 2 RRCID -> 157594 COMPL. DATE 01/16/1996 TOTAL DEPTH 3496 PERF. 3018 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

BURT-OGDEN-MABEE 13924 001 ASSOCIATED 49B CNTY: RUNNELS
DELRAY OIL, INC. 213275
STONE, BERTIE E. WELL #: 6 RRCID -> 088439 COMPL. DATE 06/18/1980 TOTAL DEPTH 3500 PERF. 3396 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2420	R	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
10	2582	R	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
11	2260	R	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
12	2232	R	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
01	2126	R	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
*02	2013	R	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-

BUTLER (CONGL.) 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COVINGTON-WEEKES UNIT WELL #: 1 RRCID -> 126191 COMPL. DATE 12/22/1987 TOTAL DEPTH 3700 PERF. 3168 - 3492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					33
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					33
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					33
12	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					33
01	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					33
*02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					33

03/01 BALANCING DATE STATUS -> -0-

KORNYE-TILLMAN COMPANY 475741
LINEHAN WELL #: 1 RRCID -> 125390 COMPL. DATE 10/01/1987 TOTAL DEPTH 3361 PERF. 3264 - 3274

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					11
10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					11
11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					11
12	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					11
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					11
*02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					11

03/01 BALANCING DATE STATUS -> -0-

ALLEN HEIRS- ROBINSON "A" WELL #: 1 RRCID -> 125622 COMPL. DATE 10/10/1987 TOTAL DEPTH 3469 PERF. 3274 - 3282

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	95	-0-	-175 B	-0-	95	2			N	-0-					-0-
10	186	N	60	-0-	-126 B	-0-	60	2			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ALLEN HEIRS-ROBINSON A WELL #: 2 RRCID -> 127753 COMPL. DATE 07/01/1988 TOTAL DEPTH 3504 PERF. 3288 - 3298

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
10	992	N	815	-0-	-177 B	-0-	815	2			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
12	961	N	207	-0-	-754 B	-0-	207	2			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	700	N	279	-0-	-421 B	-0-	279	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BUTTRAM (HARKEY) 14060 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ANTLE OPERATING, INC. 026646
WILLIAMS, JACK WELL #: 1 RRCID -> 266031 COMPL. DATE 04/05/2012 TOTAL DEPTH 3297 PERF. 3104 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	#	1505	-0-	-925	-0-	1505	2			N	-0-					55
10	2511	#	1442	-0-	-1069	-0-	1442	2			N	-0-					55
11	2430	#	1005	-0-	-1425	-0-	1005	2			N	-0-					55
12	2015	#	461	-0-	-1554	-0-	319	2	142	9	N	129					184
01	2015	#	1645	-0-	-370	-0-	1593	2	52	9	N	47					231
02	1400	#	1151	-0-	-249	-0-	1107	2	44	9	N	40					271

BYLER H (MARBLE FALLS) 14147 500 ASSOCIATED PRORATED CNTY: BROWN
HALL, MURLIN KEITH 346804
HALL WELL #: 1 RRCID -> 137155 COMPL. DATE 03/29/1989 TOTAL DEPTH 2750 PERF. 2307 - 2354

09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NEWTON WELL SERVICE 608620
MAYFIELD, C. W. WELL #: 1 RRCID -> 142522 COMPL. DATE 10/19/1988 TOTAL DEPTH 2793 PERF. 2282 - 2330

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				38

03/01 BALANCING DATE STATUS -> -0-

WJH ENERGY, INC. 888225
NORTH EMMONS "A" WELL #: 1 RRCID -> 136604 COMPL. DATE 09/30/1989 TOTAL DEPTH 2790 PERF. 2380 - 2390

09/01 BALANCING DATE STATUS -> -0-

09	60	N	49	-0-	-11	B	-0-	49	2			Y	-0-				130
10	62	N	55	-0-	-7	B	-0-	55	2			Y	-0-				130
11	60	N	54	-0-	-6	B	-0-	54	2			Y	-0-				130
12	DLQ G-10		50	-0-	50	B	50	50	2			Y	-0-				130
01	DLQ G-10		26	-0-	26	B	76	26	2			Y	-0-				130
02	DLQ G-10		45	-0-	45	B	121	45	2			Y	-0-				130

03/01 BALANCING DATE STATUS -> 121

NORTH EMMONS "A" WELL #: 2 RRCID -> 141960 COMPL. DATE 08/20/1989 TOTAL DEPTH 2481 PERF. 2394 - 2408

09/01 BALANCING DATE STATUS -> -0-

09	60	N	49	-0-	-11	B	-0-	49	2			Y	-0-				120
10	62	N	55	-0-	-7	B	-0-	55	2			Y	-0-				120
11	60	N	54	-0-	-6	B	-0-	54	2			Y	-0-				120
12	DLQ G-10		50	-0-	50	B	50	50	2			Y	-0-				120
01	DLQ G-10		26	-0-	26	B	76	26	2			Y	-0-				120
02	DLQ G-10		45	-0-	45	B	121	45	2			Y	-0-				120

03/01 BALANCING DATE STATUS -> 121

BYLER H (MARBLE FALLS) //CONT.// 14147 500 ASSOCIATED PRORATED CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
BYLER "A" WELL #: 1 RRCID -> 143286 COMPL. DATE 03/23/1989 TOTAL DEPTH 2705 PERF. 2340 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					21
10	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					21
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					21
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					21
01	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					21
02	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																	

BYLER, H. WELL #: 1 RRCID -> 239419 COMPL. DATE 08/30/2008 TOTAL DEPTH 2814 PERF. 2362 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
11	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
02	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HYDEMAN WELL #: 1 RRCID -> 262341 COMPL. DATE 06/15/1989 TOTAL DEPTH 2474 PERF. 2360 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
*02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BYRNES (DUFFER) 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
INFINITY OIL & GAS OF TX, INC. 424211
GREENWAY WELL #: 1 H RRCID -> 212651 COMPL. DATE 07/07/2005 TOTAL DEPTH 4069 PERF. 4576 - 5652

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEHAFFEY INVESTMENTS, INC. 559355
REEVES, J. M. "A" WELL #: 2 RRCID -> 096648 COMPL. DATE 06/17/1980 TOTAL DEPTH 3520 PERF. 3255 - 3366

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEVES, J. M. "A" WELL #: 1 RRCID -> 096649 COMPL. DATE 06/16/1980 TOTAL DEPTH 3500 PERF. 3261 - 3388

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
PALMIGO OIL CO. 637375
BAYS WELL #: 3 RRCID -> 092353 COMPL. DATE 12/12/1980 TOTAL DEPTH 3706 PERF. 3574 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	81	N	81	-0-	-0-	-0-	79	2	2	9	N	2					61
11	249	N	249	-0-	-0-	-0-	247	2	2	9	N	2					63
12	228	N	228	-0-	-0-	-0-	226	2	2	9	N	2					65
*01	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

SKYBRIDGE ENERGY LLC 786419
BROWN, T. W. WELL #: 2 RRCID -> 088209 COMPL. DATE 02/04/1980 TOTAL DEPTH 3618 PERF. 3389 - 3533

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON, T. C. WELL #: 1 RRCID -> 088213 COMPL. DATE 08/12/1979 TOTAL DEPTH 3544 PERF. 3311 - 3454

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 090151 COMPL. DATE 09/23/1980 TOTAL DEPTH 3580 PERF. 3058 - 3068

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARY, S. E. WELL #: 2 RRCID -> 098458 COMPL. DATE 06/23/1980 TOTAL DEPTH 3428 PERF. 3215 - 3334

09	14B2	EXT	-0-	-0-	-0-	21					N	-0-					5
10	21	R	-0-	-0-	-21	-0-					N	-0-					5
11	11	N	-0-	-0-	-11	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

RAMSEUR WELL #: 1 RRCID -> 124930 COMPL. DATE 07/08/1987 TOTAL DEPTH 3789 PERF. 3346 - 3474

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
SKYBRIDGE ENERGY LLC //CONT.// 786419
SMITH, A. L. WELL #: 4 RRCID -> 154767 COMPL. DATE 05/11/1983 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		23	-0-	23	128	23	2			N	-0-					57
10	148		20	-0-	-128	-0-	20	2			N	-0-					57
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					57
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					57
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					57
*02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					57

NEWMAN WELL #: 1 RRCID -> 224208 COMPL. DATE 08/01/2006 TOTAL DEPTH 3564 PERF. 3296 - 3404

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNITED OPERATING, LLC 877448
DUVALLE WELL #: 1 RRCID -> 194215 COMPL. DATE 06/26/2002 TOTAL DEPTH 3705 PERF. 1403 - 1428

*09	P&A COND		-0-	-0-	-0-	-0-					N	4					4
10	P&A COND		-0-	-0-	-0-	-0-					N	3					7
11	P&A COND		-0-	-0-	-0-	-0-					N	11					18
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

RECLASSIFIED TO OIL DIST. 08 LEASE 31417 11/01/2013

C.B. LONG, (MARBLE FALLS) 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
HUMP OIL, INC. 413190
OWEN, JAMES STANLEY WELL #: RRCID -> 130958 COMPL. DATE 05/15/1989 TOTAL DEPTH 3750 PERF. 3137 - 3226

09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					30
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					30
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					30
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 04/21/1997

M. E. OPERATING & SERVICES, INC. 518265
DAVIS WELL #: 1 RRCID -> 158044 COMPL. DATE 01/01/1996 TOTAL DEPTH 3898 PERF. 3112 - 3117

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 2 RRCID -> 146237 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3005 - 3268

09	2100	N	2015	-0-	-85	-0-	302	1	1713	3	N	-0-					-0-
10	2108	N	1965	-0-	-143	-0-	303	1	1662	3	N	-0-					-0-
11	2160	N	1905	-0-	-255	-0-	300	1	1605	3	N	-0-					-0-
12	2077	N	1587	-0-	-490	-0-	185	1	1402	3	N	-0-					-0-
01	1953	N	1338	-0-	-615	-0-	145	1	1193	3	N	-0-					-0-
02	1792	N	1587	-0-	-205	-0-	140	1	1447	3	N	-0-					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 16 RRCID -> 197334 COMPL. DATE 08/20/2003 TOTAL DEPTH 3800 PERF. 3086 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	949	-0-	-41	-0-	949	2			N	-0-					1
10	1023	N	964	-0-	-59	-0-	964	2			N	-0-					1
11	990	N	904	-0-	-86	-0-	904	2			N	-0-					1
12	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					1
01	1023	N	957	-0-	-66	-0-	957	2			N	-0-	1	1			-0-
02	896	N	852	-0-	-44	-0-	852	2			N	-0-					-0-

BALL WELL #: 22 RRCID -> 226666 COMPL. DATE N/A TOTAL DEPTH 3723 PERF. 3084 - 3111

09	1020	N	983	-0-	-37	-0-	983	2			N	-0-					1
10	1054	N	996	-0-	-58	-0-	996	2			N	-0-					1
11	990	N	977	-0-	-13	-0-	977	2			N	-0-					1
12	1023	N	841	-0-	-182	-0-	841	2			N	-0-					1
01	1054	N	932	-0-	-122	-0-	932	2			N	-0-	1	1			-0-
02	952	N	773	-0-	-179	-0-	773	2			N	-0-					-0-

BALL WELL #: 19 RRCID -> 226667 COMPL. DATE N/A TOTAL DEPTH 3730 PERF. 3092 - 3130

09	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
11	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-
12	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	308	N	279	-0-	-29	-0-	279	2			N	-0-					-0-

TRACER OPERATING, INC. 863965
LONG, C.B. WELL #: 3 RRCID -> 131757 COMPL. DATE 03/26/1985 TOTAL DEPTH 3496 PERF. 3058 - 3108

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35

LONG, C. B. WELL #: 5 RRCID -> 141016 COMPL. DATE 08/05/1985 TOTAL DEPTH 3450 PERF. 3014 - 3053

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					194
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					194
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					194
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					194
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					194
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					194

LONG, C.B. WELL #: 8 RRCID -> 141089 COMPL. DATE 06/14/1990 TOTAL DEPTH 3830 PERF. 3312 - 3330

09	14B2 EXT	-0-	-0-	-0-	1982						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1982						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1982						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1982						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1982						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1982						Y	-0-					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
LONG,LOLITA WELL #: 3 RRCID -> 132675 COMPL. DATE 11/22/1989 TOTAL DEPTH 3889 PERF. 454 - 456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

LONG, C. B. "C" WELL #: 1 RRCID -> 175404 COMPL. DATE 11/07/1986 TOTAL DEPTH 3920 PERF. N/A

09	DLQ	G-10	430	-0-	430	896	179	1	251	3	Y	-0-					9
10	DLQ	G-10	367	-0-	367	1263	150	1	217	3	Y	-0-					9
11		1630 N	367	-0-	-1263	-0-	178	1	189	3	Y	-0-					9
12		306 N	306	-0-	-0-	-0-	63	1	243	3	Y	-0-					9
01		354 N	354	-0-	-0-	-0-	64	1	290	3	Y	-0-					9
02		336 N	317	-0-	-19	-0-	90	1	227	3	Y	-0-					9

VANTAGE FORT WORTH ENERGY LLC 882575
LONG RANCH WELL #: 6101 RRCID -> 204786 COMPL. DATE 09/02/2004 TOTAL DEPTH 3653 PERF. 3541 - 3562

09		0 N	-0-	-0-	-0-	-0-					N	-0-					26
10		0 N	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

3 B ENTERPRISES, INC. 953632
WILLIAMS WELL #: 1 RRCID -> 212398 COMPL. DATE 09/13/2005 TOTAL DEPTH 3523 PERF. 3318 - 3328

09		690 N	687	-0-	-3	-0-	687	2			N	-0-					-0-
10		713 N	700	-0-	-13	-0-	700	2			N	-0-					-0-
11		690 N	671	-0-	-19	-0-	671	2			N	-0-					-0-
12		713 N	685	-0-	-28	-0-	685	2			N	-0-					-0-
01		713 N	655	-0-	-58	-0-	655	2			N	-0-					-0-
02		616 N	520	-0-	-96	-0-	520	2			N	-0-					-0-

C. B. PROCTOR (LAKE SAND) 14196 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PUREX ENERGY LLC 683054
PROCTOR WELL #: 3 RRCID -> 246469 COMPL. DATE 10/25/2008 TOTAL DEPTH 4650 PERF. 3960 - 3970

09		1300 N	1300	-0-	-0-	-0-	1300	2			N	-0-					23
10		1209 N	1000	-0-	-209	-0-	1000	2			N	-0-					23
11		1100 N	1100	-0-	-0-	-0-	1100	2			N	-0-					23
12		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
01		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

C.J. (CONGLOMERATE) 14294 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 4T RRCID -> 173128 COMPL. DATE 03/02/1999 TOTAL DEPTH 3854 PERF. 3740 - 3751

09		300 N	179	-0-	-121	-0-	179	3			N	-0-					-0-
10		364 N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11		393 N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12		243 N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*01		358 N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02		280 N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

C.M. (MISSISSIPPIAN) 14314 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "M" WELL #: B 1 RRCID -> 109344 COMPL. DATE 01/05/1984 TOTAL DEPTH 6000 PERF. 4423 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C.M. (RANGER SAND) 14314 850 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "J" WELL #: 1 RRCID -> 120740 COMPL. DATE 02/19/1985 TOTAL DEPTH 4520 PERF. 3973 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	N	705	-0-	-0-	-0-	704	3	1	9	N	1					64
10	765	N	765	-0-	-0-	-0-	762	3	3	9	N	3					67
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					67
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					67
*01	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					68
02	728	N	438	-0-	-290	-0-	438	3			N	-0-					68

C & P (LAKE) 14363 600 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SNYDER DRILLING CORP. 799880
SNYDER MINERAL TRUST "26" WELL #: C 1 RRCID -> 050113 COMPL. DATE 03/12/1971 TOTAL DEPTH 4287 PERF. 0 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1450	N	1450	-0-	-0-	-0-	1449	2	1	9	N	1					178
10	1488	N	802	-0-	-686	-0-	801	2	1	9	N	1					179
11	1560	N	423	-0-	-1137	-0-	422	2	1	9	N	1					180
12	1488	N	439	-0-	-1049	-0-	438	2	1	9	N	1					181
01	806	N	405	-0-	-401	-0-	404	2	1	9	N	1					182
*02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					182

C.PURKISS(DUFFER) 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
POPE WELL #: 1 RRCID -> 105627 COMPL. DATE 05/22/1983 TOTAL DEPTH 3966 PERF. 3898 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	71	-0-	-79	-0-	71	2			N	-0-					17
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					17
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					17
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					17
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					17
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					17

POPE WELL #: 3 RRCID -> 111046 COMPL. DATE 05/24/1984 TOTAL DEPTH 4162 PERF. 3852 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PILLANS WELL #: 1 RRCID -> 112981 COMPL. DATE 09/17/1984 TOTAL DEPTH 4000 PERF. 3849 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

C.PURKISS(DUFFER) //CONT.// 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES //CONT.// 465526
TATOM, FREDDY WELL #: 1 RRCID -> 191366 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3850 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABBAGE PATCH (ATOKA) 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
JORDAN WELL #: 1 RRCID -> 078864 COMPL. DATE 06/05/1978 TOTAL DEPTH 5735 PERF. 3578 - 4058

09	1110	N	1027	-0-	-83	-0-	1027	2			N	-0-					36
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					36
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					36
12	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					36
01	1054	N	1022	-0-	-32	-0-	1022	2			N	-0-					36
02	1008	N	873	-0-	-135	-0-	873	2			N	-0-					36

TIMMONS UNIT #1 WELL #: 1 RRCID -> 089810 COMPL. DATE 01/11/1980 TOTAL DEPTH 5700 PERF. 3110 - 3569

09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

JEFFERSON WELL #: 1 RRCID -> 102364 COMPL. DATE 09/02/1982 TOTAL DEPTH 5660 PERF. 3178 - 3182

09	2940	X	2333	-0-	-607	-0-	2333	2			N	-0-					-0-
10	2697	X	2301	-0-	-396	-0-	2301	2			N	-0-					-0-
11	2460	N	2147	-0-	-313	-0-	2147	2			N	-0-					-0-
12	2418	N	2254	-0-	-164	-0-	2254	2			N	-0-					-0-
01	2294	N	2130	-0-	-164	-0-	2130	2			N	-0-					-0-
02	2016	N	1819	-0-	-197	-0-	1819	2			N	-0-					-0-

WOODY "B" WELL #: 1 RRCID -> 118200 COMPL. DATE 09/12/1985 TOTAL DEPTH 6018 PERF. 3284 - 3297

09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

CABBAGE PATCH (ATOKA 3600) 14425 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
CLARK UNIT WELL #: 1 RRCID -> 153740 COMPL. DATE 02/12/1994 TOTAL DEPTH 5685 PERF. 3610 - 3632

09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-

CABBAGE PATCH (BIG SALINE) 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
D-MIL PRODUCTION, INC. 196830
DALTON, B. WELL #: 1 RRCID -> 086634 COMPL. DATE 01/20/1979 TOTAL DEPTH 5848 PERF. 5163 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
*02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 1 RRCID -> 121004 COMPL. DATE 02/04/1986 TOTAL DEPTH 5600 PERF. 5072 - 5084

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0- B	-0-	75	1	152	2	N	-0-					-0-
10	434	N	140	-0-	-294 B	-0-	78	1	62	2	N	-0-					-0-
11	270	N	134	-0-	-136 B	-0-	75	1	59	2	N	-0-					-0-
12	248	N	124	-0-	-124 B	-0-	78	1	46	2	N	-0-					-0-
01	171	N	171	-0-	-0- B	-0-	77	1	94	2	N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	70	1	25	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MKS NATURAL GAS COMPANY 518491
GANDEE RANKIN WELL #: 1 RRCID -> 078629 COMPL. DATE 08/30/1978 TOTAL DEPTH 5675 PERF. 5442 - 5464

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SHAW UNIT WELL #: 1 RRCID -> 078631 COMPL. DATE 01/01/1978 TOTAL DEPTH 5665 PERF. 5036 - 5175

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

WARD UNIT WELL #: 1 RRCID -> 084715 COMPL. DATE 09/18/1979 TOTAL DEPTH 5635 PERF. 5062 - 5285

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*02	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
SAVAGE WELL #: 1 L RRCID -> 098618 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5492 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JORDAN WELL #: 2 RRCID -> 103154 COMPL. DATE 12/03/1982 TOTAL DEPTH 5593 PERF. 5340 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		P&A-COND	-0-	-0-	-0- B	-0-					N	-0-					30
*10	0	A	-0-	-0-	-0- B	-0-					N	-0-	30	7			-0-
11	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013																	

DILL UNIT WELL #: 2 RRCID -> 104765 COMPL. DATE 03/21/1983 TOTAL DEPTH 5573 PERF. 5252 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GANDEE RANKIN WELL #: 2 RRCID -> 107044 COMPL. DATE 08/23/1983 TOTAL DEPTH 5526 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISE EXPLORATION 932980
LINDSAY UNIT WELL #: 1 RRCID -> 089219 COMPL. DATE 10/24/1979 TOTAL DEPTH 5900 PERF. 5280 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
10	868	N	600	-0-	-268 B	-0-	600	2			N	-0-					-0-
11	750	N	115	-0-	-635 B	-0-	115	2			N	-0-					-0-
12	682	N	145	-0-	-537 B	-0-	145	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
*02	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CADDO (CONGLOMERATE) 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
GEORGE LEE WELL #: 1 RRCID -> 104556 COMPL. DATE 02/25/1983 TOTAL DEPTH 4136 PERF. 4024 - 4027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			Y	-0-					-0-

CORBETT RANCH WELL #: 12 RRCID -> 238275 COMPL. DATE 05/19/2008 TOTAL DEPTH 4150 PERF. 3892 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3221	R	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
10	3224	#	3119	-0-	-105	-0-	3119	3			N	-0-					-0-
11	3317	R	3317	-0-	-0-	-0-	3317	3			N	-0-					-0-
12	3317	R	3317	-0-	-0-	-0-	3317	3			N	-0-					-0-
*01	3317	#	3108	-0-	-209	-0-	3108	3			N	-0-					-0-
*02	3441	R	3441	-0-	-0-	-0-	3441	3			N	-0-					-0-

KENNEDY "A" WELL #: 1 RRCID -> 241448 COMPL. DATE 08/08/2008 TOTAL DEPTH 4130 PERF. 3902 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100		4821	-0-	-279	-0-	4819	3	2	9	N	2					152
10	5270		5138	-0-	-132	-0-	5121	3	17	9	N	15					167
11	5100		4623	-0-	-477	-0-	4622	3	1	9	N	1					168
12	5270		4811	-0-	-459	-0-	4811	3			N	-0-					168
*01	5270		4445	-0-	-825	-0-	4445	3			N	-0-					168
02	4648	#	3579	-0-	-1069	-0-	3579	3			N	-0-					168

CORBETT RANCH WELL #: 15 RRCID -> 245542 COMPL. DATE 01/17/2009 TOTAL DEPTH 4120 PERF. 3911 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	506	-0-	-1024	-0-	506	3			N	-0-					-0-
10	1581	#	487	-0-	-1094	-0-	487	3			N	-0-					-0-
11	1530	#	1519	-0-	-11	-0-	1519	3			N	-0-					-0-
12	1519	#	497	-0-	-1022	-0-	497	3			N	-0-					-0-
*01	1519	#	408	-0-	-1111	-0-	408	3			N	-0-					-0-
02	1428	#	340	-0-	-1088	-0-	340	3			N	-0-					-0-

CORBETT RANCH WELL #: 17 RRCID -> 245653 COMPL. DATE 01/23/2009 TOTAL DEPTH 4120 PERF. 3864 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	#	3783	-0-	-387	-0-	3783	3			N	-0-					-0-
10	4309	#	3960	-0-	-349	-0-	3960	3			N	-0-					-0-
11	3960	#	3671	-0-	-289	-0-	3671	3			N	-0-					-0-
12	3906	#	3802	-0-	-104	-0-	3802	3			N	-0-					-0-
*01	3968	#	3584	-0-	-384	-0-	3584	3			N	-0-					-0-
02	3584	#	3339	-0-	-245	-0-	3339	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 4 RRCID -> 246251 COMPL. DATE 02/27/2009 TOTAL DEPTH 4155 PERF. 3939 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	#	1206	-0-	-1104	-0-	1206	3			N	-0-					-0-
10	2387	#	1178	-0-	-1209	-0-	1178	3			N	-0-					-0-
11	2310	#	1069	-0-	-1241	-0-	1069	3			N	-0-					-0-
12	2325	#	1034	-0-	-1291	-0-	1034	3			N	-0-					-0-
01	2232	#	1055	-0-	-1177	-0-	1055	3			N	-0-					-0-
02	1120	#	963	-0-	-157	-0-	963	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 263393 COMPL. DATE 03/12/2012 TOTAL DEPTH 4650 PERF. 4010 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	R	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10	1358	R	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
11	1530	#	1219	-0-	-311	-0-	1219	3			N	-0-					-0-
12	1581	#	1165	-0-	-416	-0-	1165	3			N	-0-					-0-
01	1581	#	1167	-0-	-414	-0-	1167	3			N	-0-					-0-
02	1232	#	921	-0-	-311	-0-	921	3			N	-0-					-0-

CADDO (CONGLOMERATE) //CONT.// 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DH OPERATING, INC. 216737
NEWELL 114-A WELL #: 1A RRCID -> 187469 COMPL. DATE 01/15/2001 TOTAL DEPTH 5087 PERF. 4647 - 4657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
11	270	N	182	-0-	-88	-0-	182	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

CADDO (DUFFER) 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
REMINGTON HEIRS WELL #: 1 RRCID -> 099915 COMPL. DATE 05/19/1982 TOTAL DEPTH N/A PERF. 3904 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	64	3	1	9	Y	1					2
10	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					3
11	90	N	69	-0-	-21	-0-	65	3	4	9	Y	4					7
12	222	N	222	-0-	-0-	-0-	214	3	8	9	Y	7	10	1			4
01	93	N	59	-0-	-34	-0-	57	3	2	9	Y	2					6
*02	237	N	237	-0-	-0-	-0-	234	3	3	9	Y	3					9

GRAY, JOHN ESTATE WELL #: 1 RRCID -> 102852 COMPL. DATE 11/15/1982 TOTAL DEPTH 4450 PERF. 3859 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	R	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
10	1770	R	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
11	1827	R	1827	-0-	-0-	-0-	1827	3			Y	-0-					-0-
12	1829	#	1814	-0-	-15	-0-	1814	3			Y	-0-					-0-
01	1829	#	1708	-0-	-121	-0-	1708	3			Y	-0-					-0-
*02	1891	R	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-

GRAY, JOHN ESTATE WELL #: 3 RRCID -> 109147 COMPL. DATE 02/14/1984 TOTAL DEPTH 4152 PERF. 3872 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
10	775	N	140	-0-	-635	-0-	140	3			Y	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
12	775	N	279	-0-	-496	-0-	279	3			Y	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
02	700	N	128	-0-	-572	-0-	128	3			Y	-0-					-0-

MAGERS HEIRS WELL #: 1 RRCID -> 110969 COMPL. DATE 06/01/1984 TOTAL DEPTH 4307 PERF. 3865 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	442	-0-	-218	-0-	440	3	2	9	N	2					26
10	744	N	732	-0-	-12	-0-	720	3	12	9	N	11					37
11	690	N	649	-0-	-41	-0-	639	3	10	9	N	9					46
12	676	N	676	-0-	-0-	-0-	657	3	19	9	N	17					63
01	744	N	625	-0-	-119	-0-	619	3	6	9	N	5					68
*02	665	N	665	-0-	-0-	-0-	653	3	12	9	N	11					79

ROGERS, JOE "C" WELL #: 1 RRCID -> 144788 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4123 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	539	-0-	-181	-0-	539	3			N	-0-					213
10	620	N	499	-0-	-121	-0-	474	3	25	9	N	23					236
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					236
12	580	N	580	-0-	-0-	-0-	551	3	29	9	N	26					262
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					262
*02	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					263

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROGERS, R. M. ESTATE "A" WELL #: 2 RRCID -> 162274 COMPL. DATE 03/20/1997 TOTAL DEPTH 4285 PERF. 3817 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	217	N	50	-0-	-167	-0-	50	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-

JACKSON RANCH "A" WELL #: 2 RRCID -> 205003 COMPL. DATE 10/01/2004 TOTAL DEPTH 4270 PERF. 4177 - 4181

09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-

CORBETT RANCH WELL #: 3 RRCID -> 206605 COMPL. DATE 12/22/2004 TOTAL DEPTH 4399 PERF. 3929 - 3937

09	1200	N	558	-0-	-642	-0-	558	3			N	-0-					-0-
10	1085	N	536	-0-	-549	-0-	536	3			N	-0-					-0-
11	1140	N	518	-0-	-622	-0-	518	3			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
*01	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
02	476	N	382	-0-	-94	-0-	382	3			N	-0-					-0-

JACKSON RANCH "D" WELL #: 1 RRCID -> 211185 COMPL. DATE 06/30/2005 TOTAL DEPTH 4307 PERF. 4005 - 4010

09	2604	R	2604	-0-	-0-	-0-	2601	3	3	9	N	3					161
10	2604	#	1531	-0-	-1073	-0-	1530	3	1	9	N	1					162
11	2400	#	2292	-0-	-108	-0-	2289	3	3	9	N	3					165
12	2697	#	2010	-0-	-687	-0-	2007	3	3	9	N	3					168
01	2697	#	2125	-0-	-572	-0-	2110	3	15	9	N	14					182
02	2436	#	1838	-0-	-598	-0-	1834	3	4	9	N	4					186

JACKSON RANCH "B" WELL #: 5 RRCID -> 219658 COMPL. DATE N/A TOTAL DEPTH 4315 PERF. 4142 - 4168

09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CORBETT RANCH WELL #: 6 RRCID -> 221404 COMPL. DATE 08/16/2006 TOTAL DEPTH 4345 PERF. 3982 - 3986

09	990	N	895	-0-	-95	-0-	895	3			N	-0-					-0-
10	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
11	840	N	701	-0-	-139	-0-	701	3			N	-0-					-0-
12	930	N	830	-0-	-100	-0-	830	3			N	-0-					-0-
*01	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
*02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

CORBETT RANCH WELL #: 7 RRCID -> 228582 COMPL. DATE 06/14/2007 TOTAL DEPTH 4345 PERF. 3957 - 3972

09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	420	N	266	-0-	-154	-0-	266	3			N	-0-					-0-
12	465	N	217	-0-	-248	-0-	217	3			N	-0-					-0-
*01	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 9 RRCID -> 231107 COMPL. DATE 09/06/2007 TOTAL DEPTH 4175 PERF. 4021 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
10	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	992	N	658	-0-	-334	-0-	658	3			N	-0-					-0-
*01	930	N	692	-0-	-238	-0-	692	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-

JACKSON RANCH "F" WELL #: 1 RRCID -> 231108 COMPL. DATE 08/29/2007 TOTAL DEPTH 4275 PERF. 4185 - 4223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
11	720	N	172	-0-	-548	-0-	172	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	775	N	363	-0-	-412	-0-	363	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

JACKSON RANCH "E" WELL #: 2 RRCID -> 232464 COMPL. DATE 09/11/2007 TOTAL DEPTH 4153 PERF. 4070 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
12	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
01	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
*02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 232465 COMPL. DATE 09/14/2007 TOTAL DEPTH 4234 PERF. 4148 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					78
10	372	N	154	-0-	-218	-0-	154	3			N	-0-					78
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					78
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					78
01	155	N	65	-0-	-90	-0-	65	3			N	-0-					78
02	84	N	29	-0-	-55	-0-	29	3			N	-0-					78

CORBETT RANCH WELL #: 8 RRCID -> 234436 COMPL. DATE 10/02/2007 TOTAL DEPTH 4355 PERF. 4020 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1302	N	1219	-0-	-83	-0-	1219	3			N	-0-					-0-
*01	1333	N	1244	-0-	-89	-0-	1244	3			N	-0-					-0-
02	1148	N	1126	-0-	-22	-0-	1126	3			N	-0-					-0-

CORBETT RANCH WELL #: 10 RRCID -> 234437 COMPL. DATE 09/17/2007 TOTAL DEPTH 4180 PERF. 4052 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	455	-0-	-775	-0-	455	3			N	-0-					-0-
10	1178	N	425	-0-	-753	-0-	425	3			N	-0-					-0-
11	1170	N	382	-0-	-788	-0-	382	3			N	-0-					-0-
12	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
*01	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	3			N	-0-					-0-

CORBETT RANCH WELL #: 11 RRCID -> 234438 COMPL. DATE 10/01/2007 TOTAL DEPTH 4150 PERF. 4040 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	780	N	510	-0-	-270	-0-	510	3			N	-0-					-0-
12	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
*01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "G" WELL #: 1 RRCID -> 234440 COMPL. DATE 10/05/2007 TOTAL DEPTH 4285 PERF. 4228 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					67
10	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					67
11	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					67
12	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					67
01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					67
*02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					67

CORBETT RANCH "A" WELL #: 4 RRCID -> 236678 COMPL. DATE 12/21/2007 TOTAL DEPTH 4300 PERF. 4146 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
12	1240	N	840	-0-	-400	-0-	840	3			N	-0-					-0-
01	1178	N	778	-0-	-400	-0-	778	3			N	-0-					-0-
02	1008	N	738	-0-	-270	-0-	738	3			N	-0-					-0-

CALDWELL WELL #: 3 RRCID -> 236730 COMPL. DATE 01/07/2008 TOTAL DEPTH 4228 PERF. 4162 - 4191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	496	N	273	-0-	-223	-0-	273	3			N	-0-					-0-
01	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HOHHERTZ, A. D. WELL #: 54 RRCID -> 236846 COMPL. DATE 02/05/2008 TOTAL DEPTH 4100 PERF. 4002 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	733	3	14	9	N	13					13
10	692	N	692	-0-	-0-	-0-	677	3	15	9	N	14					27
11	690	N	642	-0-	-48	-0-	642	3			N	-0-					27
12	775	N	559	-0-	-216	-0-	559	3			N	-0-					27
01	682	N	621	-0-	-61	-0-	621	3			N	-0-					27
02	588	N	527	-0-	-61	-0-	527	3			N	-0-					27

JACKSON RANCH "F" WELL #: 2 RRCID -> 236861 COMPL. DATE 12/28/2007 TOTAL DEPTH 4242 PERF. 4182 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1130	N	1130	-0-	-0-	-0-	726	3	404	9	N	367	345	1			180
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-	180	1			-0-
11	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	1178	N	636	-0-	-542	-0-	636	3			N	-0-					-0-
01	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
02	1372	N	565	-0-	-807	-0-	565	3			N	-0-					-0-

CORBETT RANCH "B" WELL #: 3 RRCID -> 236885 COMPL. DATE 02/22/2008 TOTAL DEPTH 4130 PERF. 4026 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1372	N	1262	-0-	-110	-0-	1262	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 2 RRCID -> 240001 COMPL. DATE 06/09/2008 TOTAL DEPTH 4245 PERF. 4145 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	#	2062	-0-	-818	-0-	2062	3			N	-0-					-0-
10	2976	#	2031	-0-	-945	-0-	2031	3			N	-0-					-0-
11	2880	#	1828	-0-	-1052	-0-	1828	3			N	-0-					-0-
12	2883	#	1864	-0-	-1019	-0-	1864	3			N	-0-					-0-
01	2635	#	1800	-0-	-835	-0-	1800	3			N	-0-					-0-
02	1932	#	1671	-0-	-261	-0-	1671	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH "D" WELL #: 2 RRCID -> 241446 COMPL. DATE 08/04/2008 TOTAL DEPTH 4100 PERF. 3946 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	757	-0-	-383	-0-	757	3			N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
11	1110	N	756	-0-	-354	-0-	756	3			N	-0-					-0-
12	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
*01	961	N	713	-0-	-248	-0-	713	3			N	-0-					-0-
02	700	N	608	-0-	-92	-0-	608	3			N	-0-					-0-

CORBETT RANCH WELL #: 14 RRCID -> 241796 COMPL. DATE 09/22/2008 TOTAL DEPTH 4120 PERF. 3978 - 4030

09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
12	837	N	664	-0-	-173	-0-	664	3			N	-0-					-0-
*01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
*02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

CORBETT RANCH "A" WELL #: 6 RRCID -> 242150 COMPL. DATE 10/01/2008 TOTAL DEPTH 4207 PERF. 4090 - 4110

09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					-0-
01	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

CORBETT RANCH "B" WELL #: 4 RRCID -> 244021 COMPL. DATE 12/02/2008 TOTAL DEPTH 4125 PERF. 4026 - 4031

09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 3 RRCID -> 245488 COMPL. DATE 01/19/2009 TOTAL DEPTH 4195 PERF. 4028 - 4123

09	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
10	2559	N	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
11	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
12	2697	N	2248	-0-	-449	-0-	2248	3			N	-0-					-0-
01	2573	N	1932	-0-	-641	-0-	1932	3			N	-0-					-0-
02	2128	N	1687	-0-	-441	-0-	1687	3			N	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 246269 COMPL. DATE 03/02/2009 TOTAL DEPTH 4120 PERF. 4018 - 4023

09	4255	R	4255	-0-	-0-	-0-	4255	3			N	-0-					-0-
10	4216	#	4170	-0-	-46	-0-	4170	3			N	-0-					-0-
11	4170	#	3958	-0-	-212	-0-	3958	3			N	-0-					-0-
12	4402	#	4232	-0-	-170	-0-	4232	3			N	-0-					-0-
*01	4402	#	3948	-0-	-454	-0-	3948	3			N	-0-					-0-
02	3640		3220	-0-	-420	-0-	3220	3			N	-0-					-0-

LINK NE-57 WELL #: 2 RRCID -> 248278 COMPL. DATE 04/01/2009 TOTAL DEPTH 4263 PERF. 4113 - 4152

09	132	N	132	-0-	-0-	-0-	131	3	1	9	N	1					72
10	217	N	90	-0-	-127	-0-	90	3			N	-0-					72
11	450	N	275	-0-	-175	-0-	275	3			N	-0-					72
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					72
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					72
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					72

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
LINK "U" WELL #: 1 RRCID -> 258898 COMPL. DATE 06/16/2010 TOTAL DEPTH 4269 PERF. 4120 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	#	1304	-0-	-196	-0-	1298	3	6	9	N	5					50
10	1662	R	1662	-0-	-0-	-0-	1645	3	17	9	N	15					65
11	1500	#	1426	-0-	-74	-0-	1408	3	18	9	N	16					81
12	1550	#	1211	-0-	-339	-0-	1204	3	7	9	N	6					87
01	1674	#	819	-0-	-855	-0-	813	3	6	9	N	5					92
*02	1652	R	1652	-0-	-0-	-0-	1642	3	10	9	N	9					101

KENNEDY "C" WELL #: 1 RRCID -> 259421 COMPL. DATE 02/07/2011 TOTAL DEPTH 4546 PERF. 4020 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	#	1008	-0-	-12	-0-	1005	3	3	9	N	3					138
10	1054	#	903	-0-	-151	-0-	901	3	2	9	N	2					140
11	1020	#	931	-0-	-89	-0-	928	3	3	9	N	3					143
12	1054	#	945	-0-	-109	-0-	941	3	4	9	N	4					147
*01	1054	#	906	-0-	-148	-0-	900	3	6	9	N	5					152
02	952	#	808	-0-	-144	-0-	801	3	7	9	N	6					158

COODY, J. R. "B" WELL #: 1 RRCID -> 260861 COMPL. DATE 06/08/2011 TOTAL DEPTH 4500 PERF. 4120 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	#	1243	-0-	-1247	-0-	1243	3			N	-0-					76
10	2573	#	1717	-0-	-856	-0-	1717	3			N	-0-					76
11	2490	#	1666	-0-	-824	-0-	1664	3	2	9	N	2					78
12	1643	#	1256	-0-	-387	-0-	1249	3	7	9	N	6					84
01	1705	#	1416	-0-	-289	-0-	1414	3	2	9	N	2					86
02	1568	N	1468	-0-	-100	-0-	1465	3	3	9	N	3					89

KENNEDY "C" WELL #: 2 RRCID -> 261966 COMPL. DATE 12/16/2011 TOTAL DEPTH 4538 PERF. 4026 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	#	1099	-0-	-191	-0-	1099	3			N	-0-					-0-
10	1333	#	1159	-0-	-174	-0-	1159	3			N	-0-					-0-
11	1290	#	1015	-0-	-275	-0-	1015	3			N	-0-					-0-
12	1178	#	1149	-0-	-29	-0-	1149	3			N	-0-					-0-
*01	1178	#	1041	-0-	-137	-0-	1041	3			N	-0-					-0-
02	952	N	901	-0-	-51	-0-	901	3			N	-0-					-0-

CORBETT RANCH "D" WELL #: 3 RRCID -> 261971 COMPL. DATE 01/05/2012 TOTAL DEPTH 4498 PERF. 3919 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2372	R	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
10	2449	#	2360	-0-	-89	-0-	2360	3			N	-0-					-0-
11	2449	R	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
12	2449	#	2433	-0-	-16	-0-	2433	3			N	-0-					-0-
*01	2449	#	2440	-0-	-9	-0-	2440	3			N	-0-					-0-
02	2296	#	2196	-0-	-100	-0-	2196	3			N	-0-					-0-

WRIGHT 'A' WELL #: 2 RRCID -> 263396 COMPL. DATE 04/20/2012 TOTAL DEPTH 4524 PERF. 3976 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1617	R	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
10	2945	#	1994	-0-	-951	-0-	1994	3			N	-0-					-0-
11	2850	#	1265	-0-	-1585	-0-	1265	3			N	-0-					-0-
12	2945	#	1141	-0-	-1804	-0-	1141	3			N	-0-					-0-
*01	2542	#	1741	-0-	-801	-0-	1741	3			N	-0-					-0-
02	1792	#	908	-0-	-884	-0-	908	3			N	-0-					-0-

JACKSON RANCH "D" WELL #: 2 RRCID -> 263617 COMPL. DATE 02/03/2012 TOTAL DEPTH 4645 PERF. 4220 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	#	1280	-0-	-1090	-0-	1280	3			N	-0-					-0-
10	2232	#	2141	-0-	-91	-0-	2141	3			N	-0-					-0-
11	2160	#	1127	-0-	-1033	-0-	1127	3			N	-0-					-0-
12	1984	#	1142	-0-	-842	-0-	1142	3			N	-0-					-0-
01	2139	#	964	-0-	-1175	-0-	964	3			N	-0-					-0-
02	1932	#	1027	-0-	-905	-0-	1027	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
WRIGHT 'C' WELL #: 1 RRCID -> 270184 COMPL. DATE 09/03/2013 TOTAL DEPTH 4579 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850		2164	-0-	-686	-0-	2142	3	22	9	N	20					20
10	5890		2199	-0-	-3691	-0-	2181	3	18	9	N	16					36
11	5700		368	-0-	-5332	-0-	367	3	1	9	N	1					37
12	5890		4491	-0-	-1399	-0-	4393	3	98	9	N	89					126
*01	5890		4633	-0-	-1257	-0-	4582	3	51	9	N	46					172
*02	4261	R	4261	-0-	-0-	-0-	4231	3	30	9	N	27					199

ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS WELL #: 2 RRCID -> 248207 COMPL. DATE 04/10/2009 TOTAL DEPTH 4475 PERF. 4064 - 4085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1851	-0-	-279	-0-	1851	3			N	-0-					-0-
10	2108	N	1882	-0-	-226	-0-	1882	3			N	-0-					-0-
11	1830	N	1605	-0-	-225	-0-	1605	3			N	-0-					-0-
12	1922	N	1628	-0-	-294	-0-	1628	3			N	-0-					-0-
01	1891	N	1597	-0-	-294	-0-	1597	3			N	-0-					-0-
02	1512	N	1266	-0-	-246	-0-	1266	3			N	-0-					-0-

BREITENBACH WELL #: 1 RRCID -> 258213 COMPL. DATE 10/28/2010 TOTAL DEPTH 4480 PERF. 4060 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800		1160	-0-	-640	-0-	1110	3	50	9	N	45	60	1			20
10	1364	#	1141	-0-	-223	-0-	1062	3	79	9	N	72	60	1			32
11	1320	#	969	-0-	-351	-0-	877	3	92	9	N	84	90	1			26
12	1364	#	975	-0-	-389	-0-	887	3	88	9	N	80	60	1			46
01	1147	N	969	-0-	-178	-0-	881	3	88	9	N	80	80	1			46
02	896	N	783	-0-	-113	-0-	717	3	66	9	N	60	39	1			67

BREITENBACH WELL #: 5 RRCID -> 258214 COMPL. DATE 08/12/2010 TOTAL DEPTH 4480 PERF. 4082 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2263		2263	-0-	-0-	-0-	2210	3	53	9	N	48	40	1			29
10	2296		2296	-0-	-0-	-0-	2204	3	92	9	N	84	40	1			73
11	2100		2034	-0-	-66	-0-	1931	3	103	9	N	94	91	1			76
12	2170	N	2013	-0-	-157	-0-	1914	3	99	9	N	90	60	1			106
01	2170	N	1951	-0-	-219	-0-	1852	3	99	9	N	90	122	1			74
02	1904	N	1611	-0-	-293	-0-	1539	3	72	9	N	65	40	1			99

W.D.W., SERIES LLC 888029
GRACEY, J. H. WELL #: 1 RRCID -> 083905 COMPL. DATE 07/01/1979 TOTAL DEPTH 4253 PERF. 3871 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	93	N	10	-0-	-83	-0-	10	3			Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

CADDO(ELLENBURGER,MIDDLE) 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CALDWELL-ROGERS WELL #: 1 RRCID -> 096300 COMPL. DATE 06/15/1981 TOTAL DEPTH 4600 PERF. 4612 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	327	-0-	-93	-0-	327	3			N	-0-					145
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					145
11	420	N	275	-0-	-145	-0-	275	3			N	-0-					145
12	341	N	266	-0-	-75	-0-	266	3			N	-0-					145
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					145
*02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					145

CADDO(ELLENBURGER,MIDDLE) //CONT.// 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROGERS, R. M. ESTATE "H" WELL #: 4 RRCID -> 192933 COMPL. DATE 01/15/2003 TOTAL DEPTH 4230 PERF. 4184 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	228	-0-	-132	-0-	228	3			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	600	N	278	-0-	-322	-0-	278	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	682	N	392	-0-	-290	-0-	392	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

G & F OIL, INC. 292000
SEILER-MC MEEN WELL #: 4 RRCID -> 201382 COMPL. DATE 05/14/2004 TOTAL DEPTH 4440 PERF. 4341 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	172	2	3	9	N	3					105
10	206	N	206	-0-	-0-	-0-	202	2	4	9	N	4					109
11	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2					111
12	239	N	239	-0-	-0-	-0-	233	2	6	9	N	5					116
*01	97	N	97	-0-	-0-	-0-	95	2	2	9	N	2					118
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

CADDO (MARBLE FALLS) 14481 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E & S OPERATING COMPANY 238689
KLOH WELL #: 1 RRCID -> 017489 COMPL. DATE 01/16/1942 TOTAL DEPTH N/A PERF. 3851 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					161
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					161
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					161
12	93	N	29	-0-	-64	-0-	29	2			N	-0-					161
01	124	N	6	-0-	-118	-0-	6	2			N	-0-					161
*02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					161

CADDO (3440) 14481 750 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
BUCKLER, J. TRUST WELL #: 1 C RRCID -> 187480 COMPL. DATE 07/07/1982 TOTAL DEPTH 4320 PERF. 3248 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780		3731	-0-	-49	-0-	3683	2	48	9	Y	44	122	1			40
10	3906		3844	-0-	-62	-0-	3794	2	50	9	Y	45					85
11	3780		3650	-0-	-130	-0-	3587	2	63	9	Y	57					142
12	3844	#	3506	-0-	-338	-0-	3371	2	135	9	Y	123	121	1			144
01	3844	#	3180	-0-	-664	-0-	3143	2	37	9	Y	34	119	1			59
02	DLQ G-10		2350	-0-	2350	2350	2329	2	21	9	Y	19					78

PRIMEXX OPERATING CORPORATION 677852
SMITH, E. B. "A" WELL #: 2 RRCID -> 203519 COMPL. DATE 04/01/2004 TOTAL DEPTH 6200 PERF. 3346 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	520	-0-	-50	-0-	518	3	2	9	N	2	155	1			15
10	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					16
11	510	N	492	-0-	-18	-0-	492	3			N	-0-					16
12	511	N	511	-0-	-0-	-0-	509	3	2	9	N	2					18
01	527	N	441	-0-	-86	-0-	441	3			N	-0-					18
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					18

CLARK UNIT WELL #: 4 RRCID -> 206732 COMPL. DATE 07/06/2004 TOTAL DEPTH 6111 PERF. 3376 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	1065	-0-	-15	-0-	1035	3	30	9	N	27					161
10	1116	#	1064	-0-	-52	-0-	1044	3	20	9	N	18					179
11	1080	#	1045	-0-	-35	-0-	1010	3	35	9	N	32					211
12	1116	#	1071	-0-	-45	-0-	1048	3	23	9	N	21	190	1			42
01	1116	#	1064	-0-	-52	-0-	1042	3	22	9	N	20					62
02	1008	#	NO RPT	-0-	-1008	-0-					N	NO RPT					62

CADDO (3440) //CONT.// 14481 750 ASSOCIATED EXEMPT CNTY: STEPHENS
PRIMEXX OPERATING CORPORATION //CONT.// 677852
MOOREFIELD WELL #: 1 RRCID -> 209201 COMPL. DATE 03/20/2005 TOTAL DEPTH 6090 PERF. 3540 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1083	-0-	-27	-0-	1077	3	6	9	N	5					46
10	1147	N	1107	-0-	-40	-0-	1104	3	3	9	N	3					49
11	1080	N	1070	-0-	-10	-0-	1067	3	3	9	N	3					52
12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					52
01	1116	N	934	-0-	-182	-0-	930	3	4	9	N	4					56
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					56

CADDO NORTH (CONGL.) 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
WARD, J. M., ESTATE WELL #: 8 RRCID -> 018344 COMPL. DATE 01/28/1963 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

WARD, J. M. ESTATE WELL #: 14 C RRCID -> 080903 COMPL. DATE 12/11/1978 TOTAL DEPTH 4389 PERF. 3848 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	656	2	11	9	N	10					135
10	651	N	651	-0-	-0-	-0-	643	2	8	9	N	7					142
11	464	N	464	-0-	-0-	-0-	431	2	33	9	N	30					172
12	682	N	477	-0-	-205	-0-	448	2	29	9	N	26					198
01	651	N	320	-0-	-331	-0-	306	2	14	9	N	13	186	1			25
02	420	N	254	-0-	-166	-0-	243	2	11	9	N	10					35

ROGERS, R.M. "27" WELL #: 1 RRCID -> 088527 COMPL. DATE 02/13/1980 TOTAL DEPTH 4504 PERF. 3983 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	205	-0-	-95	-0-	205	2			N	-0-					-0-
10	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
11	240	N	182	-0-	-58	-0-	182	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					-0-

ROGERS, R. M. "27" WELL #: 2 RRCID -> 091479 COMPL. DATE 01/16/1981 TOTAL DEPTH 4455 PERF. 4001 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
10	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-

WARD, J.M. ESTATE WELL #: 16 RRCID -> 265356 COMPL. DATE 12/18/1978 TOTAL DEPTH 4140 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

CADDO, NORTH (DUFFER) 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
STONE, R.W. MRS. WELL #: 1 RRCID -> 082728 COMPL. DATE 04/16/1979 TOTAL DEPTH 4460 PERF. 4029 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-	162	1			18
10	372	N	352	-0-	-20	-0-	345	3	7	9	N	6					24
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					24
12	535	N	535	-0-	-0-	-0-	499	3	36	9	N	33					57
01	625	N	625	-0-	-0-	-0-	618	3	7	9	N	6					63
*02	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					65

COPELAND-MITCHELL WELL #: 2 RRCID -> 097002 COMPL. DATE 12/01/1981 TOTAL DEPTH 4130 PERF. 3995 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					39
10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					39
11	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					39
12	1395	N	1385	-0-	-10	-0-	1385	3			N	-0-					39
01	1457	N	1362	-0-	-95	-0-	1362	3			N	-0-					39
02	1260	N	1191	-0-	-69	-0-	1191	3			N	-0-					39

COOK HEIRS WELL #: 1 RRCID -> 111658 COMPL. DATE 08/30/1983 TOTAL DEPTH 3620 PERF. 4120 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND-MITCHELL "D" WELL #: 3 RRCID -> 229626 COMPL. DATE 08/01/2007 TOTAL DEPTH 4220 PERF. 4135 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 6 RRCID -> 229627 COMPL. DATE 08/06/2007 TOTAL DEPTH 4250 PERF. 4061 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	558	N	9	-0-	-549	-0-	9	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 2 RRCID -> 231105 COMPL. DATE 09/05/2007 TOTAL DEPTH 4235 PERF. 4145 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	775	N	578	-0-	-197	-0-	578	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 2 RRCID -> 231106 COMPL. DATE 09/04/2007 TOTAL DEPTH 4155 PERF. 4037 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1411	-0-	-599	-0-	1411	3			N	-0-					-0-
10	1953	N	1427	-0-	-526	-0-	1427	3			N	-0-					-0-
11	1920	N	1293	-0-	-627	-0-	1293	3			N	-0-					-0-
12	1457	N	1314	-0-	-143	-0-	1314	3			N	-0-					-0-
*01	1426	N	1310	-0-	-116	-0-	1310	3			N	-0-					-0-
02	1204	N	1171	-0-	-33	-0-	1171	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "D" WELL #: 4 RRCID -> 234442 COMPL. DATE 10/08/2007 TOTAL DEPTH 4220 PERF. 4115 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	992	N	470	-0-	-522	-0-	470	3			N	-0-					-0-
11	600	N	331	-0-	-269	-0-	331	3			N	-0-					-0-
12	806	N	490	-0-	-316	-0-	490	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 3 RRCID -> 236728 COMPL. DATE 01/03/2008 TOTAL DEPTH 4150 PERF. 4064 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	331	-0-	-719	-0-	331	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
*01	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
02	1344	N	1056	-0-	-288	-0-	1056	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 5 RRCID -> 238037 COMPL. DATE 05/13/2008 TOTAL DEPTH 4220 PERF. 4142 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 4 RRCID -> 244018 COMPL. DATE 12/04/2008 TOTAL DEPTH 4215 PERF. 4062 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

J5 RANCH "A" WELL #: 2 RRCID -> 244547 COMPL. DATE 12/18/2008 TOTAL DEPTH 4225 PERF. 4049 - 4141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	992	N	958	-0-	-34	-0-	958	3			N	-0-					-0-
*02	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 7 RRCID -> 245487 COMPL. DATE 01/15/2009 TOTAL DEPTH 4230 PERF. 4100 - 4141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	190	-0-	-110	-0-	190	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 6 RRCID -> 246477 COMPL. DATE 03/06/2009 TOTAL DEPTH 4234 PERF. 4048 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
J5 RANCH "F" WELL #: 1 RRCID -> 259790 COMPL. DATE 03/15/2011 TOTAL DEPTH 4610 PERF. 4160 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	#	2246	-0-	-94	-0-	2246	3			N	-0-					13
10	2418	#	2163	-0-	-255	-0-	2163	3			N	-0-					13
11	2340	#	2013	-0-	-327	-0-	2013	3			N	-0-					13
12	2356	#	1945	-0-	-411	-0-	1945	3			N	-0-					13
01	2325	#	1919	-0-	-406	-0-	1919	3			N	-0-					13
02	2100	#	1671	-0-	-429	-0-	1671	3			N	-0-					13

J5 RANCH "A" WELL #: 3 RRCID -> 259807 COMPL. DATE 03/18/2011 TOTAL DEPTH 4540 PERF. 4106 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
10	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
12	2263	N	1928	-0-	-335	-0-	1928	3			N	-0-					-0-
01	2139	N	1962	-0-	-177	-0-	1962	3			N	-0-					-0-
02	1848	N	1759	-0-	-89	-0-	1759	3			N	-0-					-0-

J5 RANCH "F" WELL #: 2 RRCID -> 261073 COMPL. DATE 08/25/2011 TOTAL DEPTH 4580 PERF. 4034 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	#	3165	-0-	-825	-0-	3165	3			N	-0-					-0-
10	4123	#	3181	-0-	-942	-0-	3181	3			N	-0-					-0-
11	3990	#	3298	-0-	-692	-0-	3298	3			N	-0-					-0-
12	3472	#	3286	-0-	-186	-0-	3286	3			N	-0-					-0-
01	3286	#	3080	-0-	-206	-0-	3080	3			N	-0-					-0-
02	3080	#	2960	-0-	-120	-0-	2960	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 5 RRCID -> 261295 COMPL. DATE 10/07/2011 TOTAL DEPTH 4500 PERF. 3968 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	N	1215	-0-	-915	-0-	1215	3			N	-0-					-0-
10	2139	N	1209	-0-	-930	-0-	1209	3			N	-0-					-0-
11	1650	N	1096	-0-	-554	-0-	1096	3			N	-0-					-0-
12	1271	N	1149	-0-	-122	-0-	1149	3			N	-0-					-0-
*01	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					-0-
*02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

J5 RANCH "E" WELL #: 1 RRCID -> 262969 COMPL. DATE 03/07/2012 TOTAL DEPTH 4585 PERF. 4035 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	#	2083	-0-	-47	-0-	2081	3	2	9	N	2					112
10	2201	#	2159	-0-	-42	-0-	2151	3	8	9	N	7					119
11	2130	#	2076	-0-	-54	-0-	2066	3	10	9	N	9					128
12	2201	#	2116	-0-	-85	-0-	2109	3	7	9	N	6					134
01	2170	#	2133	-0-	-37	-0-	2132	3	1	9	N	1					135
02	1960	#	1923	-0-	-37	-0-	1909	3	14	9	N	13					148

J5 RANCH "B" WELL #: 2 RRCID -> 263394 COMPL. DATE 03/26/2012 TOTAL DEPTH 4550 PERF. 4022 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	#	759	-0-	-1821	-0-	753	3	6	9	N	5					113
10	2666	#	737	-0-	-1929	-0-	729	3	8	9	N	7					120
11	2580	#	573	-0-	-2007	-0-	566	3	7	9	N	6					126
12	775	#	736	-0-	-39	-0-	726	3	10	9	N	9					135
01	898	R	898	-0-	-0-	-0-	891	3	7	9	N	6					141
*02	899	N	899	-0-	-0-	-0-	892	3	7	9	N	6					147

COPELAND-MITCHELL 'N' WELL #: 2 RRCID -> 265312 COMPL. DATE 07/06/2012 TOTAL DEPTH 4580 PERF. 4114 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	#	2242	-0-	-758	-0-	2242	3			N	-0-					-0-
10	3100	#	1646	-0-	-1454	-0-	1646	3			N	-0-					-0-
11	3000	#	1965	-0-	-1035	-0-	1965	3			N	-0-					-0-
12	2790	#	1792	-0-	-998	-0-	1792	3			N	-0-					-0-
*01	2418	#	1698	-0-	-720	-0-	1698	3			N	-0-					-0-
02	2100	#	1438	-0-	-662	-0-	1438	3			N	-0-					-0-

CALABRIA (ATOKA CONGL., BASAL) 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 T RRCID -> 099527 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 4190 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	X	145	-0-	-290	-0-	43	1	102	3	Y	-0-					-0-
10	126	X	126	-0-	-0-	-0-	31	1	95	3	Y	-0-					-0-
11	126	X	126	-0-	-0-	-0-	23	1	103	3	Y	-0-					-0-
12	155	N	132	-0-	-23	-0-	25	1	107	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	35	1	99	3	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	29	1	87	3	Y	-0-					-0-

GILBERT, A. B. WELL #: 1 RRCID -> 136410 COMPL. DATE 10/29/1990 TOTAL DEPTH 4195 PERF. 4145 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	200	1	469	2	Y	-0-					-0-
10	710	N	710	-0-	-0-	-0-	177	1	533	3	Y	-0-					-0-
11	710	N	710	-0-	-0-	-0-	184	1	526	3	Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	129	1	540	3	Y	-0-					-0-
01	674	N	674	-0-	-0-	-0-	164	1	510	3	Y	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	137	1	438	3	Y	-0-					-0-

CALABRIA (BIG SALINE) 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
GILBERT WELL #: 1A RRCID -> 144591 COMPL. DATE 01/12/1993 TOTAL DEPTH 4250 PERF. 3794 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
CALABRIA "A" WELL #: 1 RRCID -> 096129 COMPL. DATE 01/17/1978 TOTAL DEPTH 4250 PERF. 3700 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					7
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					7
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					7
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					7
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					7
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					7

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 5 C RRCID -> 100371 COMPL. DATE 12/11/1981 TOTAL DEPTH 4440 PERF. 3751 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		59	-0-	59	126	18	1	41	3	Y	-0-					42
10	DLQ G-10		-0-	-0-	-0-	126					Y	-0-					42
11	189	N	63	-0-	-126	-0-	11	1	52	3	Y	-0-					42
12	68	N	68	-0-	-0-	-0-	13	1	55	3	Y	-0-					42
01	68	N	68	-0-	-0-	-0-	18	1	50	3	Y	-0-					42
*02	70	N	70	-0-	-0-	-0-	18	1	52	3	Y	-0-					42

CALABRIA ESTATE WELL #: 6 RRCID -> 101305 COMPL. DATE 02/25/1982 TOTAL DEPTH 4500 PERF. 3833 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	68					Y	-0-					21
10	DLQ G-10		-0-	-0-	-0-	68					Y	-0-					21
11	68	N	-0-	-0-	-68	-0-					Y	-0-					21
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
*02	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					21

CALABRIA (BIG SALINE) //CONT.// 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
CALABRIA-TEXAS UNIT WELL #: 1 RRCID -> 143025 COMPL. DATE 10/05/1992 TOTAL DEPTH 4375 PERF. 3702 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		887	-0-	887	1545	265	1	622	3	Y	-0-			-0-
10	DLQ G-10		601	-0-	601	2146	150	1	451	3	Y	-0-			-0-
11	2747	N	601	-0-	-2146	-0-	177	1	424	3	Y	-0-			-0-
12	349	N	349	-0-	-0-	-0-	67	1	282	3	Y	-0-			-0-
01	599	N	599	-0-	-0-	-0-	156	1	443	3	Y	-0-			-0-
*02	703	N	703	-0-	-0-	-0-	178	1	525	3	Y	-0-			-0-

CALABRIA (CONGL 3700) 14640 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA, ESTATE WELL #: 4 RRCID -> 100587 COMPL. DATE 03/30/1993 TOTAL DEPTH 4497 PERF. 2707 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

CALABRIA ESTATE WELL #: 7 RRCID -> 105174 COMPL. DATE 12/30/1982 TOTAL DEPTH 4450 PERF. 3743 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1503	N	1503	-0-	-0-	-0-	449	1	1054	3	Y	-0-			26
10	1536	N	1536	-0-	-0-	-0-	383	1	1153	3	Y	-0-			26
11	1536	N	1536	-0-	-0-	-0-	351	1	1185	3	Y	-0-			26
12	1394	N	1394	-0-	-0-	-0-	269	1	1125	3	Y	-0-			26
01	461	N	461	-0-	-0-	-0-	120	1	341	3	Y	-0-			26
02	1428	N	811	-0-	-617	-0-	206	1	605	3	Y	-0-			26

CALABRIA (CONGL.3800) 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CALABRIA WELL #: 1 RRCID -> 074005 COMPL. DATE 09/10/1977 TOTAL DEPTH 4299 PERF. 3795 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			12
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			12

LOWRANCE INC. 511345
BEAN WELL #: 1 RRCID -> 099917 COMPL. DATE 01/18/1979 TOTAL DEPTH 4506 PERF. 3790 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	143	-0-	-67	-0-	15	1	128	3	N	-0-			-0-
10	248	N	170	-0-	-78	-0-	19	1	151	3	N	-0-			-0-
11	150	N	99	-0-	-51	-0-	99	3			N	-0-			-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-			-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-			-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-

BEAN "A" WELL #: 1 C RRCID -> 100481 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 3880 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	163	-0-	-47	-0-	17	1	146	3	N	-0-			-0-
10	186	N	167	-0-	-19	-0-	19	1	148	3	N	-0-			-0-
11	210	N	113	-0-	-97	-0-	113	3			N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
*02	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 1 RRCID -> 098262 COMPL. DATE 09/21/1979 TOTAL DEPTH 4484 PERF. 3803 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALABRIA ESTATE WELL #: 3 C RRCID -> 100649 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 3749 - 3902

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS-GILBERT UNIT WELL #: 1 RRCID -> 101135 COMPL. DATE 09/01/1978 TOTAL DEPTH 4300 PERF. 3830 - 3874

09	DLQ G-10		972	-0-	972	2035	290	1	682	3	Y	-0-					-0-
10	DLQ G-10		1054	-0-	1054	3089	263	1	791	3	Y	-0-					-0-
11	2900	N	1054	-0-	-1846	1243	315	1	739	3	Y	-0-					-0-
12	2269	N	1026	-0-	-1243	-0-	198	1	828	3	Y	-0-					-0-
01	1054	N	1029	-0-	-25	-0-	269	1	760	3	Y	-0-					-0-
02	980	N	896	-0-	-84	-0-	227	1	669	3	Y	-0-					-0-

CARR, HERMAN ESTATE WELL #: 3 RRCID -> 101958 COMPL. DATE 02/03/1981 TOTAL DEPTH 4507 PERF. 3836 - 3862

09	DLQ G-10		1367	-0-	1367	2775	408	1	959	3	Y	-0-					-0-
10	DLQ G-10		1609	-0-	1609	4384	401	1	1208	3	Y	-0-					-0-
11	2900	N	1609	-0-	-1291	3093	550	1	1059	3	Y	-0-					-0-
12	3100	N	1377	-0-	-1723	1370	266	1	1111	3	Y	-0-					-0-
01	2747	N	1377	-0-	-1370	-0-	359	1	1018	3	Y	-0-					-0-
02	1512	N	1199	-0-	-313	-0-	306	1	893	3	Y	-0-					-0-

THOMASON WELL #: 1 RRCID -> 109350 COMPL. DATE 05/26/1983 TOTAL DEPTH 4450 PERF. 3882 - 3891

09	DLQ G-10		151	-0-	151	340	45	1	106	3	Y	-0-					21
10	DLQ G-10		136	-0-	136	476	34	1	102	3	Y	-0-					21
11	626	N	150	-0-	-476	-0-	23	1	113	3	Y	13					34
							14	9									
12	140	N	140	-0-	-0-	-0-	27	1	113	3	Y	-0-					34
01	125	N	125	-0-	-0-	-0-	32	1	92	3	Y	1					35
							1	9									
02	140	N	131	-0-	-9	-0-	33	1	98	3	Y	-0-					35

MARTIN, LAVERNE WELL #: 1 RRCID -> 109351 COMPL. DATE 05/20/1983 TOTAL DEPTH 4325 PERF. 3787 - 3797

09	DLQ G-10		122	-0-	122	584	36	1	86	3	Y	-0-					-0-
10	DLQ G-10		507	-0-	507	1091	126	1	381	3	Y	-0-					-0-
11	1598	N	507	-0-	-1091	-0-	39	1	468	3	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	78	1	327	3	Y	-0-					-0-
01	496	N	175	-0-	-321	-0-	46	1	129	3	Y	-0-					-0-
02	476	N	101	-0-	-375	-0-	26	1	75	3	Y	-0-					-0-

CAL-TEX (CADDO) 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH, GARY WELL #: 1 RRCID -> 082084 COMPL. DATE 11/18/1978 TOTAL DEPTH 5930 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
11	930	N	878	-0-	-52	-0-	878	3			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					-0-

LYNCH WELL #: 2 RRCID -> 094071 COMPL. DATE 07/07/1981 TOTAL DEPTH 5648 PERF. 3334 - 3376

09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

DALY, SCOTT L. TRUSTEE "A" WELL #: 1A RRCID -> 250373 COMPL. DATE 02/01/2009 TOTAL DEPTH 3780 PERF. 3663 - 0

09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					169
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					169
11	630	N	86	-0-	-544	-0-	86	3			N	-0-					169
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					169
01	651	N	158	-0-	-493	-0-	158	3			N	-0-					169
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					169

TEXAS CONSOLIDATED PET. CORP. 844800
ANDERSON, MARY WELL #: 1 RRCID -> 030900 COMPL. DATE 02/07/1952 TOTAL DEPTH 3770 PERF. 3644 - 3678

09	2261	N	2261	-0-	-0-	-0-	2232	2	29	9	N	26					232
10	2449	N	2292	-0-	-157	-0-	2277	2	15	9	N	14	174	1			72
11	2400	N	2396	-0-	-4	-0-	2372	2	24	9	N	22					94
12	2325	N	2157	-0-	-168	-0-	2139	2	18	9	N	16					110
01	2615	N	2615	-0-	-0-	-0-	2558	2	57	9	N	52					162
*02	2254	N	2254	-0-	-0-	-0-	2231	2	23	9	N	21					183

CAL-TEX (STRAWN) 14669 666 ASSOCIATED ONE WELL CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
WALTMAN WELL #: 1H RRCID -> 270774 COMPL. DATE 10/18/2013 TOTAL DEPTH 3721 PERF. 3843 - 7005

10	0		654	-0-	654	654	399	1	146	3	N	99					99
							109	9									
*11	9028		-0-	-0-	-9028	-0-					N	-0-	99	1			-0-
*12	6463		-0-	-0-	-6463	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31416 11/03/2013

CALK (GARDNER) 14739 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
TEXAS PHARCHEM INC. 945618
CALK, JAMES N. WELL #: 1 RRCID -> 094073 COMPL. DATE 05/29/1981 TOTAL DEPTH 3256 PERF. 3118 - 3124

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAHAN, NE (CONGL) 14816 200 ASSOCIATED 49B CNTY: CALLAHAN
VAN OPERATING, LTD. 881442
DYER "2988" WELL #: 2 RRCID -> 097136 COMPL. DATE 09/18/1981 TOTAL DEPTH 4082 PERF. 3884 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6725	R	6725	-0-	-0-	-0-	6697	3	28	9	N	25					129
10	7672	R	7672	-0-	-0-	-0-	7628	3	44	9	N	40					169
11	5818	R	5818	-0-	-0-	-0-	5796	3	22	9	N	20					189
12	4844	R	4844	-0-	-0-	-0-	4836	3	8	9	N	7					196
01	5401	R	5401	-0-	-0-	-0-	5387	3	14	9	N	13	168	1			41
*02	6291	R	6291	-0-	-0-	-0-	6256	3	35	9	N	32					73

BOWNE "2989" WELL #: 1 RRCID -> 144442 COMPL. DATE 06/01/1980 TOTAL DEPTH 4083 PERF. 3904 - 3909

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYER "2988" WELL #: 3 RRCID -> 171327 COMPL. DATE 09/09/1998 TOTAL DEPTH 4068 PERF. 3896 - 3908

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CALLAHAN COUNTY REGULAR 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
KASLE ENERGY INC. 451440
ISBELL WELL #: 1 RRCID -> 181115 COMPL. DATE 12/01/1994 TOTAL DEPTH 3950 PERF. 3688 - 3700

09	450	#	273	-0-	-177	-0-	273	2			N	-0-					189
10	465	#	217	-0-	-248	-0-	217	2			N	-0-					189
11	450	#	126	-0-	-324	-0-	126	2			N	-0-					189
12	434	#	53	-0-	-381	-0-	53	2			N	-0-					189
01	372	#	127	-0-	-245	-0-	127	2			N	-0-					189
*02	333	R	333	-0-	-0-	-0-	333	2			N	-0-					189

WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 3 RRCID -> 254292 COMPL. DATE 11/02/2006 TOTAL DEPTH 3996 PERF. 3846 - 3851

09	210	#	157	-0-	-53	-0-	157	2			N	-0-					-0-
10	186	#	169	-0-	-17	-0-	169	2			N	-0-					-0-
11	180	#	159	-0-	-21	-0-	159	2			N	-0-					-0-
12	186	#	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	#	128	-0-	-58	-0-	128	2			N	-0-					-0-
02	140	#	120	-0-	-20	-0-	120	2			N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ADAIR RESOURCES INC. 003966
NORMAN L. FINLEY -B- WELL #: 1 RRCID -> 041527 COMPL. DATE 01/24/1967 TOTAL DEPTH 3045 PERF. N/A

09	14B DENY	-0-	-0-	-0-	2099						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	2099						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	2099						N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

ANDERSON PRODUCTION 022922
MALU WELL #: 1 RRCID -> 206532 COMPL. DATE N/A TOTAL DEPTH 3275 PERF. 3235 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
BOLAND WELL #: 1 RRCID -> 217020 COMPL. DATE 03/24/2006 TOTAL DEPTH 4024 PERF. 2118 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHLINGER WELL #: 1 RRCID -> 243305 COMPL. DATE 10/15/2008 TOTAL DEPTH 4003 PERF. 3643 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					73
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					73
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					73
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					73
*01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

AUGUSTA OIL & GAS INC 036858
DAMEWOOD, ROBERT D WELL #: 11 RRCID -> 072858 COMPL. DATE 07/27/1977 TOTAL DEPTH 3485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	358	-0-	-92	-0-	358	2			N	-0-					-0-
10	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
11	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
12	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	277	2	1	9	N	1	1	8			-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-

DAMEWOOD, ROBERT D. WELL #: 3A RRCID -> 242514 COMPL. DATE 07/21/2008 TOTAL DEPTH 3497 PERF. 2333 - 2335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
11	1200	N	684	-0-	-516	-0-	684	2			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
02	644	N	528	-0-	-116	-0-	528	2			N	-0-					-0-

BILMAC OIL CO., INC. 070875
EZZELL, W. W. WELL #: 2 RRCID -> 262342 COMPL. DATE 12/06/2000 TOTAL DEPTH 490 PERF. 430 - 436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

BORDEN, ROLAND INC. 082982
HENNESSEY, SARAH, -A- WELL #: 1 RRCID -> 036645 COMPL. DATE 07/21/1965 TOTAL DEPTH 4055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/30/2013 - PLUGGED 09-30-2013

CDJ OIL CO. 140598
ROSS,HUGH WELL #: 1 RRCID -> 053680 COMPL. DATE 06/11/1969 TOTAL DEPTH 1483 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
STRALEY UNIT WELL #: 1 RRCID -> 057124 COMPL. DATE 09/20/1973 TOTAL DEPTH 3450 PERF. 3381 - 0

09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

STRALEY WELL #: 2 RRCID -> 114292 COMPL. DATE 12/12/1984 TOTAL DEPTH 4550 PERF. 3398 - 3408

09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-

CHISHOLM OPERATING, INC. 149454
CARSON WELL #: 1 RRCID -> 241283 COMPL. DATE 08/15/2008 TOTAL DEPTH 4130 PERF. 2426 - 2430

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY PRODUCING COMPANY 291650
MCFARLANE, J.W. WELL #: 1 RRCID -> 091476 COMPL. DATE 12/31/1980 TOTAL DEPTH 4392 PERF. 4099 - 4100

09	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
10	713	N	287	-0-	-426	-0-	287	2			N	-0-					-0-
11	420	N	242	-0-	-178	-0-	242	2			N	-0-					-0-
12	341	N	202	-0-	-139	-0-	202	2			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
GLOVER, MICHAEL C. 311340
"4" SNYDER MINERAL TRUST WELL #: RRCID -> 229705 COMPL. DATE 04/11/2007 TOTAL DEPTH 1000 PERF. 682 - 690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-	13	1			-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/15/2011

HEROD, BILL 379925
ROSS,A.C. "110" WELL #: 1 RRCID -> 114921 COMPL. DATE 06/26/1979 TOTAL DEPTH 4500 PERF. 4163 - 4172

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 3 RRCID -> 203466 COMPL. DATE 08/01/2004 TOTAL DEPTH 4060 PERF. 3784 - 3788

09	2280	N	2260	-0-	-20	-0-	175	1	2013	2	N	65					167
							72	9									
10	2427	N	2427	-0-	-0-	-0-	185	1	2176	2	N	60	161	1			66
							66	9									
11	2331	N	2331	-0-	-0-	-0-	195	1	2069	2	N	61					127
							67	9									
12	2325	N	2253	-0-	-72	-0-	204	1	1993	2	N	51					178
							56	9									
01	2418	N	2344	-0-	-74	-0-	220	1	2058	2	N	60	164	1			74
							66	9									
02	2184	N	NO RPT	-0-	-2184	-0-					N	NO RPT					74

J & W OIL CO.-W. F. 427923
SIMMONS WELL #: 1 RRCID -> 214933 COMPL. DATE 09/14/2005 TOTAL DEPTH 4065 PERF. 4004 - 4030

09	515	N	515	-0-	-0-	-0-	447	2	68	9	N	62					75
10	556	N	556	-0-	-0-	-0-	490	2	66	9	N	60					135
11	609	N	609	-0-	-0-	-0-	543	2	66	9	N	60					195
12	441	N	441	-0-	-0-	-0-	402	2	39	9	N	35	171	1			59
*01	512	N	512	-0-	-0-	-0-	473	2	39	9	N	35					94
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					94

SIMMONS WELL #: 2 RRCID -> 218984 COMPL. DATE 08/11/2009 TOTAL DEPTH 4210 PERF. 3100 - 3500

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASADA ENERGY LLC 531343
BURNAM WELL #: 1 RRCID -> 091086 COMPL. DATE 01/15/1977 TOTAL DEPTH 4230 PERF. 3828 - 3840

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

MERIT ENERGY COMPANY 561136
HOOKS "91" WELL #: 1P RRCID -> 241860 COMPL. DATE 07/20/2008 TOTAL DEPTH 9040 PERF. 3416 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

P.I.D. DRILLING INC 631265
GREEN-WILLIAMS (MORAN)UNIT WELL #: 302 RRCID -> 228023 COMPL. DATE 07/22/2006 TOTAL DEPTH 2203 PERF. 562 - 576

09	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	226					N	NO RPT					-0-

PETEX 659782
BROOKS, LUCION "A" WELL #: 1 RRCID -> 120282 COMPL. DATE 01/30/1986 TOTAL DEPTH 4096 PERF. 4091 - 4095

09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

PILLANS, MILDRED F. 665542
PILLANS WELL #: 4 RRCID -> 132938 COMPL. DATE 12/03/1989 TOTAL DEPTH 490 PERF. 442 - 448

09	12	N	11	-0-	-1	-0-	11	6			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	6			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	6			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	6			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	6			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	6			N	-0-					-0-

QUAIL WELL SERVICE, INC. 684502
GAYLE DYER AKERS WELL #: 10 RRCID -> 227131 COMPL. DATE 04/10/2007 TOTAL DEPTH 3831 PERF. 3792 - 3796

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAYLE DYER AKERS WELL #: 12 RRCID -> 242167 COMPL. DATE 09/18/2008 TOTAL DEPTH 4402 PERF. 4365 - 4370

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

QUEST EMG, INC. 684615

HATCHETT RANCH WELL #: R 2 RRCID -> 096944 COMPL. DATE 06/04/1981 TOTAL DEPTH 4229 PERF. 4184 - 4194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT RANCH WELL #: S 2 RRCID -> 097886 COMPL. DATE 05/14/1981 TOTAL DEPTH 4112 PERF. 3876 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1163					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	1163					Y	NO RPT					-0-

HATCHETT RANCH WELL #: S 1 RRCID -> 097887 COMPL. DATE N/A TOTAL DEPTH 5204 PERF. 3884 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1127					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	1127					Y	NO RPT					-0-

HATCHETT RANCH WELL #: S 4 RRCID -> 099045 COMPL. DATE 05/22/1981 TOTAL DEPTH 4130 PERF. 3856 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1362					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	1362					Y	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750

EAGER, C. WELL #: 1 RRCID -> 205503 COMPL. DATE 12/01/2004 TOTAL DEPTH 3930 PERF. 3657 - 3687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1262	-0-	-88	-0-	1261	2	1	9	N	1	1	8			59
10	1333	N	1230	-0-	-103	-0-	1230	2			N	-0-					59
11	1290	N	1027	-0-	-263	-0-	1027	2			N	-0-					59
12	1302	N	1086	-0-	-216	-0-	1086	2			N	-0-					59
01	1240	N	855	-0-	-385	-0-	855	2			N	-0-					59
*02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					59

TRISTAR OIL & GAS 871133

BLACKBURN, W. H. WELL #: 1 RRCID -> 105889 COMPL. DATE 04/01/1983 TOTAL DEPTH 3486 PERF. 3408 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
YELLOW ROSE OIL & GAS OPER. INC. 946964
MOORE, BOBBY WELL #: 1 RRCID -> 120662 COMPL. DATE 04/01/1986 TOTAL DEPTH 4170 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1598	R	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
*05	1548	R	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
*06	1396	R	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*07	1550	#	1250	-0-	-300	-0-	1250	2			N	-0-					-0-
*08	1631	R	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
*09	1399	R	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
10	DLQ G-10		1267	-0-	1267	1267	1267	2			N	-0-					-0-
11	DLQ G-10		1025	-0-	1025	2292	1025	2			N	-0-					-0-
12	DLQ G-10		1717	-0-	1717	4009	1717	2			N	-0-					-0-
01	DLQ G-10		1556	-0-	1556	5565	1556	2			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	5565					N	NO RPT					-0-

HAYDEN WELL #: 1 RRCID -> 122541 COMPL. DATE 10/30/1985 TOTAL DEPTH 4103 PERF. 3804 - 3899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*12	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*01	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMERON, P. (MARBLE FALLS) 15043 200 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SEARIGHT WELL #: RRCID -> 127565 COMPL. DATE 04/16/1984 TOTAL DEPTH 3920 PERF. 3352 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 09/00/1989

CAMP COLORADO (CADDO) 15048 333 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
PARAGON CORPORATION 639000
WARREN-THURMOND WELL #: 1 RRCID -> 174299 COMPL. DATE 08/02/1999 TOTAL DEPTH 3042 PERF. 2068 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					47
10	0	A	-0-	-0-	-0-	-0-					N	-0-	47	7			-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/22/2013 - PLUGGED 09-22-2013

CAMP COLORADO (MARBLE FALLS) 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. 145860
BAILEY, NEELE WELL #: 1 RRCID -> 017496 COMPL. DATE 03/02/1961 TOTAL DEPTH 2690 PERF. 2611 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP COLORADO (MARBLE FALLS) //CONT.// 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. //CONT.// 145860
GEORGE, W. O. WELL #: 1 RRCID -> 017497 COMPL. DATE 11/12/1959 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY, DELLA, -A- WELL #: 1 RRCID -> 017498 COMPL. DATE 08/20/1962 TOTAL DEPTH 2645 PERF. 2579 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY, O. H. WELL #: 1 RRCID -> 017499 COMPL. DATE 12/31/1958 TOTAL DEPTH 2675 PERF. 2628 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP COLORADO, N. (DUFFER) 15050 400 ASSOCIATED ONE WELL CNTY: COLEMAN
PARAGON CORPORATION 639000
WARREN-THURMAN WELL #: 2 RRCID -> 177329 COMPL. DATE 03/16/2000 TOTAL DEPTH 2925 PERF. 2788 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
10	0	A	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/30/2013 - PLUGGED 09-30-2013

CAMP COLORADO, N. (GARDNER) 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
BOYLE, GARVICE A. 085180
BOYLE & MORGAN WELL #: 1 RRCID -> 045321 COMPL. DATE 12/26/1968 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYLE & MORGAN WELL #: 2 RRCID -> 050197 COMPL. DATE 03/15/1971 TOTAL DEPTH 2074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP COLORADO, N. (GARDNER) //CONT.// 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
FAMILY TRUST B, THE 261290
BAILEY, NELLE WELL #: 1 RRCID -> 039768 COMPL. DATE 07/03/1966 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
11	120	N	22	-0-	-98	-0-	22	2			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

HUNTER, EULA WELL #: 1 RRCID -> 045842 COMPL. DATE 02/10/1969 TOTAL DEPTH 2165 PERF. 0 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	171	-0-	-69	-0-	171	2			N	-0-					-0-
10	248	N	39	-0-	-209	-0-	39	2			N	-0-					-0-
11	270	N	133	-0-	-137	-0-	133	2			N	-0-					-0-
12	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					-0-

HARRIS JENNINGS WELL #: 1 RRCID -> 046508 COMPL. DATE 04/12/1969 TOTAL DEPTH 2025 PERF. 1966 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
11	240	N	103	-0-	-137	-0-	103	2			N	-0-					-0-
12	155	N	22	-0-	-133	-0-	22	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

BURNS-DILLARD UNIT WELL #: 1 RRCID -> 047831 COMPL. DATE 02/15/1970 TOTAL DEPTH 2151 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-

COX, LEE WELL #: 1 RRCID -> 048954 COMPL. DATE 09/01/1970 TOTAL DEPTH 2301 PERF. 1923 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	347	-0-	-133	-0-	347	2			N	-0-					-0-
10	527	N	200	-0-	-327	-0-	200	2			N	-0-					-0-
11	480	N	233	-0-	-247	-0-	233	2			N	-0-					-0-
12	372	N	106	-0-	-266	-0-	106	2			N	-0-					-0-
01	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	2			N	-0-					-0-

STEVENS, SALOME -A- WELL #: 1 RRCID -> 050678 COMPL. DATE 05/14/1971 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

DUNLAP WELL #: 1 RRCID -> 132733 COMPL. DATE 10/19/1989 TOTAL DEPTH 2800 PERF. 1922 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
10	279	N	48	-0-	-231	-0-	48	2			N	-0-					-0-
11	270	N	136	-0-	-134	-0-	136	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	2			N	-0-					-0-

CAMP COLORADO, S. (MARBLE FALLS) 15052 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FAMILY TRUST B, THE 261290
POPNOE, B.W. WELL #: 1 RRCID -> 085794 COMPL. DATE 11/30/1979 TOTAL DEPTH 3155 PERF. 2636 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	248	N	23	-0-	-225	-0-	23	2			N	-0-					-0-
11	240	N	104	-0-	-136	-0-	104	2			N	-0-					-0-
12	186	N	70	-0-	-116	-0-	70	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

CAMPBELL (CONG) 15162 475 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HERRING, RAY 380295
SCARLETT C WELL #: 10 RRCID -> 162564 COMPL. DATE 03/28/1997 TOTAL DEPTH 3966 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					38
10	670	N	670	-0-	-0-	-0-	669	2	1	9	Y	1	1	8			38
11	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					38
12	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					38
*01	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					38
*02	534	N	534	-0-	-0-	-0-	533	2	1	9	Y	1	1	8			38

CAMPBELL, E. (MARBLE FALLS, MID) 15165 500 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 2 RRCID -> 143683 COMPL. DATE N/A TOTAL DEPTH 3383 PERF. 3130 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					120
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					120
11	150	N	140	-0-	-10	-0-	140	3			Y	-0-					120
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					120
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					120
*02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					120

CAMPBELL WELL #: 1 RRCID -> 143685 COMPL. DATE N/A TOTAL DEPTH 3770 PERF. 3180 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					27
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					27
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					27
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					27
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					27
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					27

CARMEN'S (CADDO) 15729 100 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 2 RRCID -> 255378 COMPL. DATE 11/03/2009 TOTAL DEPTH 4171 PERF. 3264 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	#	1349	-0-	-511	-0-	108	1	1241	2	N	-0-					39
10	1736	#	1143	-0-	-593	-0-	90	1	1053	2	N	-0-					39
11	1560	#	1232	-0-	-328	-0-	106	1	1125	2	N	1					40
							1	9									
12	1612	#	1009	-0-	-603	-0-	93	1	916	2	N	-0-					40
01	1519	#	1201	-0-	-318	-0-	116	1	1085	2	N	-0-					40
02	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					40

CARPENTER (MARBLE FALLS) 15857 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PRO OIL & GAS INC 679282
MITCHELL, J.L. WELL #: 2 RRCID -> 111436 COMPL. DATE 05/26/1984 TOTAL DEPTH 3800 PERF. 3420 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	DLQ	G-10	300	-0-	300	300	300	2			Y	-0-					-0-
08	DLQ	G-10	453	-0-	453	753	453	2			Y	-0-					-0-
09	DLQ	G-10	404	-0-	404	1157	404	2			Y	-0-					-0-
10	DLQ	G-10	397	-0-	397	1554	397	2			Y	-0-					-0-
11	DLQ	G-10	24	-0-	24	1578	24	2			Y	-0-					-0-
12	DLQ	G-10	31	-0-	31	1609	31	2			Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	1609					Y	-0-					-0-
02	DLQ	G-10	40	-0-	40	1649	40	2			Y	-0-					-0-

3 B ENTERPRISES, INC. 953632
RINGO WELL #: 13 RRCID -> 113516 COMPL. DATE 09/27/1984 TOTAL DEPTH 3750 PERF. 3279 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	178	2			Y	-0-					22
10	186	N	165	-0-	-21	-0-	165	2			Y	-0-					22
11	180	N	54	-0-	-126	-0-	54	2			Y	-0-					22
12	186	N	-0-	-0-	-186	-0-					Y	-0-					22
01	155	N	-0-	-0-	-155	-0-					Y	-0-					22
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					22

HANEY WELL #: 16 RRCID -> 114299 COMPL. DATE 11/19/1984 TOTAL DEPTH 3509 PERF. 3286 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-

CARRIE COLE (MARBLE FALLS) 15880 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
ALLEN, ALICE E. HEIRS WELL #: 1 RRCID -> 116660 COMPL. DATE 05/01/1985 TOTAL DEPTH 3660 PERF. 3034 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					43
10	620	N	312	-0-	-308	-0-	312	2			N	-0-					43
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					43
12	558	N	146	-0-	-412	-0-	146	2			N	-0-					43
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					43
*02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					43

BAIRD WELL #: 1 RRCID -> 125104 COMPL. DATE 08/25/1987 TOTAL DEPTH 3500 PERF. 3165 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1067	-0-	-613	-0-	1067	2			N	-0-					37
10	1550	N	996	-0-	-554	-0-	996	2			N	-0-					37
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					37
12	1116	N	1012	-0-	-104	-0-	1012	2			N	-0-					37
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					37
02	1708	N	1204	-0-	-504	-0-	1204	2			N	-0-					37

CARRIE JO (CONGL.) 15882 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R J KELLY ESTATE "D" WELL #: 4 RRCID -> 111736 COMPL. DATE 05/29/1984 TOTAL DEPTH 4270 PERF. 4051 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					162
10	713	N	682	-0-	-31	-0-	682	3			Y	-0-					162
11	600	N	401	-0-	-199	-0-	401	3			Y	-0-					162
12	620	N	421	-0-	-199	-0-	421	3			Y	-0-					162
01	682	N	311	-0-	-371	-0-	311	3			Y	-0-					162
02	364	N	48	-0-	-316	-0-	48	3			Y	-0-					162

CARTER CREEK (BEND CONGL.) 16007 300 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
WILEY, G. D. WELL #: 4 RRCID -> 091453 COMPL. DATE 05/22/1980 TOTAL DEPTH 5753 PERF. 3396 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	674	-0-	-46	-0-	674	2			N	-0-					10
10	713	N	687	-0-	-26	-0-	687	2			N	-0-					10
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					10
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					10
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					10
*02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					10

CARTERVILLE (STRAWN, UPPER) 16023 450 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
HUTCHESON A WELL #: 3 RRCID -> 064295 COMPL. DATE 11/13/1975 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	390	N	316	-0-	-74	-0-	316	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

RHOADES WELL #: 3 RRCID -> 221571 COMPL. DATE 06/28/1985 TOTAL DEPTH 3717 PERF. 3423 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					48
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					48
11	150	N	81	-0-	-69	-0-	81	3			N	-0-					48
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					48
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					48
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					48

CARTERVILLE (STRAWN 2700) 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH WELL #: 1 RRCID -> 067566 COMPL. DATE 08/01/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					20
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					20
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					20
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					20
01	496	N	207	-0-	-289	-0-	207	3			N	-0-					20
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					20

WRIGHT, S. F. WELL #: 1 RRCID -> 082050 COMPL. DATE 03/06/1979 TOTAL DEPTH 4478 PERF. 3030 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

FELLERS, R. WELL #: 2 RRCID -> 144541 COMPL. DATE 03/06/1993 TOTAL DEPTH 5900 PERF. 2906 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					25
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					25
11	240	N	191	-0-	-49	-0-	191	3			N	-0-					25
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					25
01	372	N	218	-0-	-154	-0-	218	3			N	-0-					25
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					25

CARTERVILLE (STRAWN 2700) //CONT.// 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CULWELL WELL #: 2 RRCID -> 222155 COMPL. DATE 01/22/1975 TOTAL DEPTH 3510 PERF. 3034 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
PRINCE WELL #: 1 RRCID -> 082031 COMPL. DATE 02/01/1979 TOTAL DEPTH 5347 PERF. 2748 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTERVILLE, N (CADDO CONGL) 16030 300 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
GROGAN UNIT WELL #: 1 RRCID -> 091923 COMPL. DATE 12/07/1979 TOTAL DEPTH 5600 PERF. 3579 - 3617

09	341	N	341	-0-	-0-	B	-0-	341	2		N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	2		N	-0-					-0-
11	270	N	245	-0-	-25	B	-0-	245	2		N	-0-					-0-
12	279	N	23	-0-	-256	B	-0-	23	2		N	-0-					-0-
01	279	N	44	-0-	-235	B	-0-	44	2		N	-0-					-0-
02	224	N	38	-0-	-186	B	-0-	38	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

OXXN 630579
BURKHALTER WELL #: 2 RRCID -> 129810 COMPL. DATE 01/25/1989 TOTAL DEPTH 4830 PERF. 4444 - 4542

09/01 BALANCING DATE STATUS -> -0-

09	390	N	314	-0-	-76	B	-0-	314	2		N	-0-					18
10	341	N	325	-0-	-16	B	-0-	325	2		N	-0-					18
11	330	N	250	-0-	-80	B	-0-	250	2		N	-0-					18
12	356	N	356	-0-	-0-	B	-0-	356	2		N	-0-					18
01	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-					18
*02	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-					18

03/01 BALANCING DATE STATUS -> -0-

PATTON EXPLORATION, INC. 643730
GRIFFIN- CAMPBELL WELL #: 1 RRCID -> 083196 COMPL. DATE 01/17/1979 TOTAL DEPTH 5830 PERF. 3905 - 3910

09/01 BALANCING DATE STATUS -> -0-

09	240	N	217	-0-	-23	B	-0-	217	2		N	-0-					-0-
10	217	N	213	-0-	-4	B	-0-	213	2		N	-0-					-0-
11	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-					-0-
12	DLQ G-10		214	-0-	214	B	214	214	2		N	-0-					-0-
01	434	N	220	-0-	-214	B	-0-	220	2		N	-0-					-0-
*02	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CATTHE (MORRIS) 16403 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS, T. WELL #: 1 RRCID -> 091322 COMPL. DATE 05/16/1980 TOTAL DEPTH 2250 PERF. 2152 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, L. S. WELL #: 1 RRCID -> 091323 COMPL. DATE 06/16/1980 TOTAL DEPTH 2400 PERF. 2124 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIS, T. WELL #: 4B RRCID -> 121689 COMPL. DATE 06/20/1986 TOTAL DEPTH 2350 PERF. 2156 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIS, T. WELL #: 3B RRCID -> 155022 COMPL. DATE 09/15/1987 TOTAL DEPTH 2255 PERF. 2178 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS (CONGL) 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
CHAMBERS, W R. -C- WELL #: 1 RRCID -> 092669 COMPL. DATE 02/02/1981 TOTAL DEPTH 3110 PERF. 3014 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 2 RRCID -> 092774 COMPL. DATE 12/10/1980 TOTAL DEPTH 3063 PERF. 3006 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
FOMBY, O.B. WELL #: 6 RRCID -> 094539 COMPL. DATE 06/15/1981 TOTAL DEPTH 3188 PERF. 2987 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

FOMBY, O. B. WELL #: 1 RRCID -> 096816 COMPL. DATE 12/09/1980 TOTAL DEPTH 3055 PERF. 3000 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 3 RRCID -> 102893 COMPL. DATE 11/11/1982 TOTAL DEPTH 3093 PERF. 3030 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-

FOMBY,O.B. WELL #: 20 RRCID -> 103335 COMPL. DATE 12/10/1982 TOTAL DEPTH 3201 PERF. 2985 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PICKETT, G.W. WELL #: 5 RRCID -> 105628 COMPL. DATE 05/20/1983 TOTAL DEPTH 2950 PERF. 2903 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-

WILLIAMS, H.C. "E" WELL #: 2 RRCID -> 116081 COMPL. DATE 03/24/1985 TOTAL DEPTH 3450 PERF. 3032 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
10	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
11	900	N	726	-0-	-174	-0-	726	2			N	-0-					-0-
12	868	N	564	-0-	-304	-0-	564	2			N	-0-					-0-
01	837	N	380	-0-	-457	-0-	380	2			N	-0-					-0-
02	672	N	405	-0-	-267	-0-	405	2			N	-0-					-0-

FOMBY,O.B. "E" WELL #: 1 RRCID -> 116735 COMPL. DATE 04/16/1985 TOTAL DEPTH 3446 PERF. 2992 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
OLIVE, W.J. WELL #: 1 RRCID -> 117410 COMPL. DATE 07/09/1985 TOTAL DEPTH 3052 PERF. 2617 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	224	N	153	-0-	-71	-0-	153	2			N	-0-					-0-

WILLIAMS, H. C. WELL #: 6 RRCID -> 186249 COMPL. DATE 11/01/2001 TOTAL DEPTH 3268 PERF. 2986 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

CHANEY (MARBLE FALLS) 16910 750 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
CHOLLA PETROLEUM, INC. 150683
COMPTON, C. H., ET UX -S- WELL #: 1 RRCID -> 017505 COMPL. DATE N/A TOTAL DEPTH 4198 PERF. 3840 - 3845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	837	N	705	-0-	-132	-0-	705	2			N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					-0-

CHARLIE'S (MISSISSIPPI) 17231 375 ASSOCIATED EXEMPT CNTY: CALLAHAN
PLACE OIL AND GAS CO. 667700
PRITCHARD "A" WELL #: 1 RRCID -> 110175 COMPL. DATE 09/12/1981 TOTAL DEPTH 3098 PERF. 2708 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	200	2	28	9	N	25					86
10	217	N	173	-0-	-44	-0-	162	2	11	9	N	10					96
11	196	N	196	-0-	-0-	-0-	190	2	6	9	N	5					101
12	248	N	47	-0-	-201	-0-	36	2	11	9	N	10					111
*01	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					121
*02	197	N	197	-0-	-0-	-0-	180	2	17	9	N	15					136

PRITCHARD UNIT WELL #: 1 RRCID -> 110728 COMPL. DATE 04/15/1982 TOTAL DEPTH 2862 PERF. 2466 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					1
10	208	N	208	-0-	-0-	-0-	202	2	6	9	N	5					6
11	240	N	240	-0-	-0-	-0-	238	2	2	9	N	2					8
12	155	N	46	-0-	-109	-0-	45	2	1	9	N	1					9
*01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					9
*02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					9

PRITCHARD WELL #: 1 RRCID -> 113927 COMPL. DATE 03/27/1981 TOTAL DEPTH 2843 PERF. 2676 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	186	N	121	-0-	-65	-0-	121	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	217	N	27	-0-	-190	-0-	27	2			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-

CHASTAIN (LAKE) 17298 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ANDERSON PRODUCTION 022922
BLACK, A. L. WELL #: 1 RRCID -> 017510 COMPL. DATE 03/17/1950 TOTAL DEPTH 3818 PERF. 3680 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	2			N	-0-					-0-
11	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	248	N	145	-0-	-103	-0-	145	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-

WEDDINGTON, R.D."D" WELL #: 1 RRCID -> 017511 COMPL. DATE 09/08/1949 TOTAL DEPTH 4160 PERF. 3703 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, A.L. WELL #: 3 RRCID -> 078754 COMPL. DATE 04/22/1978 TOTAL DEPTH 4110 PERF. 3726 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHENEY MEMORIAL (3RD SMITHWICK) 17431 500 ASSOCIATED ONE WELL CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MCFARLAND WELL #: G 3 RRCID -> 270835 COMPL. DATE 04/01/2013 TOTAL DEPTH 6483 PERF. 6367 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRINGTON (STRAWN) 17485 250 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
JAMES WELL #: 1 RRCID -> 094669 COMPL. DATE 01/05/1981 TOTAL DEPTH 5400 PERF. 2561 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	120	-0-	-30	-0-	10	1	110	2	N	-0-					-0-
10	155	N	123	-0-	-32	-0-	10	1	113	2	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	8	1	92	2	N	-0-					-0-
12	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	7	1	65	2	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

JAMES WELL #: 2 RRCID -> 100485 COMPL. DATE 06/15/1981 TOTAL DEPTH 2750 PERF. 2604 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	120	-0-	-30	-0-	10	1	110	2	N	-0-					-0-
10	155	N	123	-0-	-32	-0-	10	1	113	2	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	8	1	92	2	N	-0-					-0-
12	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	7	1	65	2	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

CHERRINGTON (STRAWN) //CONT.// 17485 250 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. //CONT.// 381740
JAMES WELL #: 1A RRCID -> 115130 COMPL. DATE 01/25/1985 TOTAL DEPTH 2697 PERF. 2579 - 2586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	120	-0-	-30	-0-	10	1	110	2	N	-0-					-0-
10	155	N	123	-0-	-32	-0-	10	1	113	2	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	8	1	92	2	N	-0-					-0-
12	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	7	1	65	2	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

CHICK BEND (CONGL.) 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL WELL #: 2 RRCID -> 158425 COMPL. DATE 11/17/1995 TOTAL DEPTH 4250 PERF. 4187 - 4190

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		54	-0-	54	54	54	3			Y	-0-					-0-
01	14B2 EXT		118	-0-	118	172	118	3			Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	172					Y	NO RPT					-0-

MITCHELL WELL #: 4 RRCID -> 175406 COMPL. DATE 12/06/1999 TOTAL DEPTH 4238 PERF. 4128 - 4144

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MODESITT -8- WELL #: 1 RRCID -> 221336 COMPL. DATE 06/27/2006 TOTAL DEPTH 4315 PERF. 4201 - 4217

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
DAVIDSON WELL #: 1 RRCID -> 085165 COMPL. DATE 10/18/1979 TOTAL DEPTH 3988 PERF. 3975 - 3988

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHIEF (GARDNER) 17675 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL 12-5 WELL #: 1D RRCID -> 155627 COMPL. DATE 07/08/1995 TOTAL DEPTH 5200 PERF. 3921 - 3925

09	570	N	311	-0-	-259	-0-	294	3	17	9	N	15					124
10	283	N	283	-0-	-0-	-0-	282	3	1	9	N	1					125
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					125
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					125
01	321	N	321	-0-	-0-	-0-	297	3	24	9	N	22					147
02	224	N	-0-	-0-	-224	-0-					N	-0-					147

CHRISTI B (MARBLE FALLS) 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
LINDLEY WELL #: 1 RRCID -> 110972 COMPL. DATE 06/01/1984 TOTAL DEPTH 1995 PERF. 1810 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-			-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-			-0-
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-			-0-
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-			-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-			-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-			-0-

MASHBURN WELL #: 2 RRCID -> 112343 COMPL. DATE 05/11/1984 TOTAL DEPTH 1999 PERF. 1842 - 1865

09	10	N	8	-0-	-2 B	-8	8	2			N	-0-			-0-
10	11	N	7	-0-	-4 B	-8	7	2			N	-0-			-0-
11	10	N	8	-0-	-2 B	-8	8	2			N	-0-			-0-
12	8	N	9	-0-	1 B	-7	9	2			N	-0-			-0-
01	7	N	9	-0-	2 B	-5	9	2			N	-0-			-0-
02	8	N	9	-0-	1 B	-4	9	2			N	-0-			-0-

LINDLEY WELL #: 2 RRCID -> 113145 COMPL. DATE 08/07/1984 TOTAL DEPTH 1993 PERF. 1793 - 1817

09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-			27
10	93	N	64	-0-	-29 B	-0-	64	2			N	-0-			27
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-			27
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-			27
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-			27
*02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-			27

CHRISTIAN (MARBLE FALLS) 18005 332 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
SANDERS WELL #: 2 RRCID -> 191150 COMPL. DATE 08/05/2002 TOTAL DEPTH 4140 PERF. 3734 - 3740

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

CHURCH (BIG SALINE) 18180 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
JILPETCO, INC. 432469
GRIMES UNIT WELL #: 1 RRCID -> 075727 COMPL. DATE 11/28/1977 TOTAL DEPTH 5138 PERF. N/A

09	510	N	258	-0-	-252	-0-	258	2			N	-0-			-0-
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-			-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-			-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-			-0-
01	341	N	198	-0-	-143	-0-	198	2			N	-0-			-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-			-0-

WISE PRODUCTION COMPANY 933825
GRIMES, DENNIS WELL #: 1 RRCID -> 062505 COMPL. DATE 12/24/1975 TOTAL DEPTH 4880 PERF. 4306 - 0

09	180	N	179	-0-	-1	-0-	11	1	168	2	N	-0-			70
10	186	N	128	-0-	-58	-0-	8	1	120	2	N	-0-			70
11	180	N	167	-0-	-13	-0-	10	1	157	2	N	-0-			70
12	186	N	173	-0-	-13	-0-	10	1	163	2	N	-0-			70
01	124	N	104	-0-	-20	-0-	6	1	98	2	N	-0-			70
02	168	N	97	-0-	-71	-0-	6	1	91	2	N	-0-			70

CINDY-GAY (JENNINGS) 18225 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
HEARN, WYLIE E. WELL #: RRCID -> 103926 COMPL. DATE 01/15/1983 TOTAL DEPTH 3831 PERF. 3452 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 06/01/2005

J.W.S. 427277
HEARN "B" WELL #: 103 RRCID -> 110188 COMPL. DATE 04/17/1984 TOTAL DEPTH 3600 PERF. 3429 - 3442

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARN "B" WELL #: 102 RRCID -> 110189 COMPL. DATE 04/10/1984 TOTAL DEPTH 3650 PERF. 3420 - 3430

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
HEARNE, WYLIE WELL #: 1 RRCID -> 114540 COMPL. DATE 11/30/1984 TOTAL DEPTH 3521 PERF. 3398 - 3414

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CISCO (CONGL. 3600) 18286 200 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
ALEXANDER WELL #: 2 RRCID -> 113904 COMPL. DATE 02/01/1982 TOTAL DEPTH 3652 PERF. 3585 - 3590

09	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					8
10	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					8
11	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					8
12	14	N	11	-0-	-3	-0-	11	3			Y	-0-					8
01	14	N	11	-0-	-3	-0-	11	3			Y	-0-					8
02	11	N	10	-0-	-1	-0-	10	3			Y	-0-					8

TEXXOL OPERATING COMPANY, INC. 850964
IMES-DORN WELL #: 1 RRCID -> 116069 COMPL. DATE 03/29/1985 TOTAL DEPTH 4025 PERF. 3655 - 3661

09	150	N	109	-0-	-41	-0-	109	3			N	-0-					101
10	260	N	260	-0-	-0-	-0-	158	3	102	9	N	93	148	1			46
11	150	N	110	-0-	-40	-0-	110	3			N	-0-					46
12	124	N	81	-0-	-43	-0-	81	3			N	-0-					46
01	341	N	130	-0-	-211	-0-	116	3	14	9	N	13					59
*02	147	N	147	-0-	-0-	-0-	130	3	17	9	N	15					74

CISCO, SOUTHEAST (RANGER) 18292 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
DUFFER, A. L. WELL #: 1 RRCID -> 017522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-

CISCO, SOUTHWEST (CADDO) 18293 400 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
THREET P.L. WELL #: 1 RRCID -> 069447 COMPL. DATE 11/12/1976 TOTAL DEPTH 3793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	R	457	-0-	-0-	-0-	457	3			N	-0-					74
10	465	#	437	-0-	-28	-0-	437	3			N	-0-					74
11	450	#	378	-0-	-72	-0-	378	3			N	-0-					74
12	465	#	451	-0-	-14	-0-	451	3			N	-0-					74
01	465	#	445	-0-	-20	-0-	445	3			N	-0-					74
02	420	#	405	-0-	-15	-0-	405	3			N	-0-					74

CISCO, SOUTHWEST (LAKE) 18293 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
AMIS, T. J. WELL #: 1 RRCID -> 017523 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					28
10	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					28
11	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					28
12	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					28
01	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					28
*02	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					28

CLARALMA (MARBLE FALLS) 18540 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
FLOYD RAY VICK WELL #: 2 RRCID -> 245548 COMPL. DATE N/A TOTAL DEPTH 4282 PERF. 4004 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460		1541	-0-	-919	-0-	1541	2			N	-0-					172
10	2542		1318	-0-	-1224	-0-	1318	2			N	-0-					172
11	2460		855	-0-	-1605	-0-	855	2			N	-0-					172
12	2294	#	1011	-0-	-1283	-0-	1011	2			N	-0-					172
01	1984	#	1302	-0-	-682	-0-	1302	2			N	-0-					172
*02	1456	N	1456	-0-	-0-	-0-	1444	2	12	9	N	11	143	1			40

CLARENCE (CONGL.) 18545 150 ASSOCIATED ONE WELL CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1B RRCID -> 141985 COMPL. DATE 05/22/1985 TOTAL DEPTH 4953 PERF. 3853 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLAUSELL (MF CONGL) 18693 600 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ATWELL TECHNICAL SERVICES, INC. 036634
CLAUSELL-LONG-575 WELL #: 2 U RRCID -> 046151 COMPL. DATE 05/12/1969 TOTAL DEPTH 4645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY GOBER (CADDO, UP.) 18724 075 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
GOOPCO, INC. 315960
MCKEICHAN, WILL WELL #: 11 RRCID -> 181204 COMPL. DATE 09/15/2000 TOTAL DEPTH 4510 PERF. 4088 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	120	-0-	-120	-0-	120	2			N	-0-					-0-
10	1268	R	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
11	210	#	57	-0-	-153	-0-	57	2			N	-0-					-0-
12	217	#	105	-0-	-112	-0-	105	2			N	-0-					-0-
01	1271	#	80	-0-	-1191	-0-	80	2			N	-0-					-0-
02	1148	#	105	-0-	-1043	-0-	105	2			N	-0-					-0-

BARRIER DRAW WELL #: 1 RRCID -> 265306 COMPL. DATE 06/21/2012 TOTAL DEPTH 4667 PERF. 4144 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		295	-0-	295	1394	291	2	4	9	N	4					137
10	1671	N	277	-0-	-1394	-0-	276	2	1	9	N	1					138
11	188	N	188	-0-	-0-	-0-	185	2	3	9	N	3					141
12	310	N	91	-0-	-219	-0-	88	2	3	9	N	3					144
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					144
*02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					144

CLAYTON (CONGL) 18756 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SUN-KEY OIL CO., INC. 829320
DAVES "A" WELL #: 1 RRCID -> 107729 COMPL. DATE 12/09/1986 TOTAL DEPTH 5060 PERF. 4189 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	313	-0-	-107	-0-	313	2			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
11	480	N	290	-0-	-190	-0-	290	2			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MESSER WELL #: 1 RRCID -> 109821 COMPL. DATE 03/08/1984 TOTAL DEPTH 4620 PERF. 4282 - 4289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	210	N	127	-0-	-83	-0-	127	2			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

THURMAN DRILLING, INC. 858771
SCHRICK WELL #: 1W RRCID -> 218258 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 4260 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) 18799 498 ASSOCIATED 49B CNTY: FISHER
D.J. & T. ENERGY 196227
WARSHAW, J. G. WELL #: 1 RRCID -> 106338 COMPL. DATE 06/05/1983 TOTAL DEPTH 5160 PERF. 4972 - 5064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARSHAW, J. G. WELL #: 6 RRCID -> 148043 COMPL. DATE 08/15/1985 TOTAL DEPTH 5075 PERF. 5038 - 5046

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARSHAW, J. G. "A" WELL #: 8 RRCID -> 217400 COMPL. DATE 12/06/1985 TOTAL DEPTH 5128 PERF. 5010 - 5020

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IKARD, ALAN 422893
SMITH WELL #: 3 RRCID -> 217687 COMPL. DATE N/A TOTAL DEPTH 5250 PERF. 4882 - 4955

09	180 R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	197 R	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	183 R	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	172 R	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	173 R	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*02	154 R	154	-0-	-0-	-0-	154	2			N	-0-					-0-

OHLHAUSEN OIL COMPANY 619390
BALLENGER, R. W. WELL #: 1 L RRCID -> 048085 COMPL. DATE 03/10/1966 TOTAL DEPTH 5160 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONISUE WELL #: 2 RRCID -> 061589 COMPL. DATE 03/10/1975 TOTAL DEPTH 5132 PERF. 4957 - 0

09	32 R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	42 R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	42 R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	45 R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	31 #	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28 #	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
OHLHAUSEN OIL COMPANY //CONT.// 619390
WARSHAW, JESSE WELL #: 3 RRCID -> 073608 COMPL. DATE 09/04/1977 TOTAL DEPTH 5183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEETWATER PRODUCTION, INC. 833297
WILBURN, J.A. "A" WELL #: 1 RRCID -> 130268 COMPL. DATE 04/08/1980 TOTAL DEPTH 5150 PERF. 5055 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	R	99	-0-	-0-	-0-	99	3			Y	-0-					3
10	192	R	192	-0-	-0-	-0-	191	3	1	9	Y	1					4
11	169	R	169	-0-	-0-	-0-	168	3	1	9	Y	1					5
12	184	R	184	-0-	-0-	-0-	183	3	1	9	Y	1	2	1			4
01	150	R	150	-0-	-0-	-0-	149	3	1	9	Y	1					5
02	DLQ G-10		123	-0-	123	123	122	3	1	9	Y	1					6

WILBURN, J.A. "A" WELL #: 2 RRCID -> 130269 COMPL. DATE 04/09/1980 TOTAL DEPTH 5133 PERF. 5043 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	R	286	-0-	-0-	-0-	285	3	1	9	Y	1					78
10	318	R	318	-0-	-0-	-0-	316	3	2	9	Y	2					80
11	281	R	281	-0-	-0-	-0-	280	3	1	9	Y	1					81
12	285	R	285	-0-	-0-	-0-	283	3	2	9	Y	2	64	1			19
01	279	#	250	-0-	-29	-0-	248	3	2	9	Y	2					21
02	DLQ G-10		208	-0-	208	208	206	3	2	9	Y	2					23

WILBURN, J.A. "A" WELL #: 3 RRCID -> 130270 COMPL. DATE 04/10/1980 TOTAL DEPTH 5130 PERF. 5042 - 5059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	R	16	-0-	-0-	-0-	16	3			Y	-0-					4
10	18	R	18	-0-	-0-	-0-	18	3			Y	-0-					4
11	16	R	16	-0-	-0-	-0-	16	6			Y	-0-					4
12	31	#	13	-0-	-18	-0-	13	3			Y	-0-	3	1			1
01	31	#	12	-0-	-19	-0-	12	3			Y	-0-					1
02	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					1

WILBURN, J.A. "B" WELL #: 1 RRCID -> 130271 COMPL. DATE 12/31/1980 TOTAL DEPTH 5125 PERF. 5050 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	#	10	-0-	-1	-0-	10	3			Y	-0-					2
10	14	R	14	-0-	-0-	-0-	14	3			Y	-0-					2
11	12	R	12	-0-	-0-	-0-	12	3			Y	-0-					2
12	12	R	12	-0-	-0-	-0-	12	3			Y	-0-					2
01	14	#	10	-0-	-4	-0-	10	3			Y	-0-					2
02	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					2

WILBURN,J.A. "B" WELL #: 2 RRCID -> 130272 COMPL. DATE 01/02/1981 TOTAL DEPTH 5100 PERF. 5018 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	19	-0-	-11	-0-	19	3			Y	-0-					87
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					87
11	30	#	14	-0-	-16	-0-	14	3			Y	-0-					87
12	31	#	14	-0-	-17	-0-	14	3			Y	-0-	69	1			18
01	31	#	10	-0-	-21	-0-	10	3			Y	-0-					18
02	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					18

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
SMITH WELL #: 1 RRCID -> 130273 COMPL. DATE 09/30/1985 TOTAL DEPTH 5200 PERF. 4938 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	387	-0-	-33	-0-	387	3			Y	-0-					3
10	440	R	440	-0-	-0-	-0-	440	3			Y	-0-					3
11	447	R	447	-0-	-0-	-0-	447	3			Y	-0-					3
12	465	R	465	-0-	-0-	-0-	465	3			Y	-0-					3
01	486	R	486	-0-	-0-	-0-	486	3			Y	-0-					3
02	DLQ G-10		430	-0-	430	430	430	3			Y	-0-					3

WILBURN,J.A. WELL #: 1 RRCID -> 130274 COMPL. DATE 09/21/1979 TOTAL DEPTH 5150 PERF. 5044 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	R	127	-0-	-0-	-0-	126	3	1	9	Y	1					12
10	199	R	199	-0-	-0-	-0-	198	3	1	9	Y	1					13
11	180	R	180	-0-	-0-	-0-	179	3	1	9	Y	1					14
12	169	R	169	-0-	-0-	-0-	168	3	1	9	Y	1	8	1			7
01	161	R	161	-0-	-0-	-0-	160	3	1	9	Y	1					8
02	DLQ G-10		134	-0-	134	134	133	3	1	9	Y	1					9

WILBURN "E" WELL #: 1 RRCID -> 140690 COMPL. DATE 03/19/1985 TOTAL DEPTH 5153 PERF. 5061 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	148	-0-	-32	-0-	147	3	1	9	Y	1					44
10	155	#	123	-0-	-32	-0-	121	3	2	9	Y	2					46
11	195	R	195	-0-	-0-	-0-	194	3	1	9	Y	1					47
12	182	R	182	-0-	-0-	-0-	179	3	3	9	Y	3					50
01	155	#	140	-0-	-15	-0-	136	3	4	9	Y	4					54
02	DLQ G-10		72	-0-	72	72	66	3	6	9	Y	5					59

WILBURN "E" WELL #: 3 RRCID -> 140703 COMPL. DATE 06/10/1985 TOTAL DEPTH 5175 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBURN "E" WELL #: 2 RRCID -> 140705 COMPL. DATE 06/08/1985 TOTAL DEPTH 5192 PERF. 5080 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	R	732	-0-	-0-	-0-	724	3	8	9	Y	7					112
10	744	#	612	-0-	-132	-0-	608	3	4	9	Y	4					116
11	917	R	917	-0-	-0-	-0-	914	3	3	9	Y	3					119
12	807	R	807	-0-	-0-	-0-	790	3	17	9	Y	15					134
01	744	#	663	-0-	-81	-0-	650	3	13	9	Y	12					146
02	DLQ G-10		335	-0-	335	335	320	3	15	9	Y	14					160

WILBURN "E" WELL #: 4 RRCID -> 140707 COMPL. DATE 09/10/1985 TOTAL DEPTH 5135 PERF. 5096 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	R	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
10	14	#	13	-0-	-1	-0-	13	3			Y	-0-					-0-
11	16	R	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
12	31	#	12	-0-	-19	-0-	12	3			Y	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			Y	-0-					-0-
02	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-

WILBURN "E" WELL #: 5 RRCID -> 140710 COMPL. DATE 10/02/1985 TOTAL DEPTH 5150 PERF. 5020 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	16	-0-	-14	-0-	16	3			Y	-0-					1
10	31	#	14	-0-	-17	-0-	14	3			Y	-0-					1
11	14	#	13	-0-	-1	-0-	13	3			Y	-0-					1
12	31	#	18	-0-	-13	-0-	18	3			Y	-0-					1
01	31	#	11	-0-	-20	-0-	11	3			Y	-0-					1
02	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					1

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
WILBURN "E" WELL #: 6 RRCID -> 140712 COMPL. DATE 10/05/1985 TOTAL DEPTH 5127 PERF. 5020 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	14	-0-	-16	-0-	14	3			Y	-0-					4
10	31	#	12	-0-	-19	-0-	12	3			Y	-0-					4
11	30	#	15	-0-	-15	-0-	15	3			Y	-0-					4
12	31	#	16	-0-	-15	-0-	15	3	1	9	Y	1					5
01	31	#	14	-0-	-17	-0-	14	3			Y	-0-					5
02	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					5

CLIFF HANGER (MISS) 18961 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
WARD UNIT WELL #: 1D RRCID -> 180868 COMPL. DATE 10/24/2000 TOTAL DEPTH 4520 PERF. 4221 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	R	588	-0-	-0-	-0-	573	2	15	9	N	14					115
10	603	R	603	-0-	-0-	-0-	586	2	17	9	N	15					130
11	540	#	460	-0-	-80	-0-	449	2	11	9	N	10					140
12	620	#	513	-0-	-107	-0-	498	2	15	9	N	14					154
01	620	#	614	-0-	-6	-0-	595	2	19	9	N	17					171
02	560	#	515	-0-	-45	-0-	505	2	10	9	N	9					180

CLYDE HARPER (CONGLOMERATE) 19087 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
TAYLOR WELL #: 1 RRCID -> 141044 COMPL. DATE 01/21/1992 TOTAL DEPTH 4500 PERF. 4068 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	345	-0-	-45	-0-	345	2			N	-0-					10
10	434	N	411	-0-	-23	-0-	411	2			N	-0-					10
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					10
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					10
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					10
02	336	N	324	-0-	-12	-0-	324	2			N	-0-					10

COALSON (CONGLOMERATE 4750) 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 T RRCID -> 084682 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 2 T RRCID -> 086604 COMPL. DATE 09/26/1979 TOTAL DEPTH 5020 PERF. 4710 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	13	N	-0-	-0-	-13	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PATTON -A- WELL #: 1 RRCID -> 087585 COMPL. DATE 11/18/1979 TOTAL DEPTH 5150 PERF. 4878 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

COALSON (CONGLOMERATE 4750) //CONT.// 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
COALSON, MAC A. 161490
COALSON MAC WELL #: 1 RRCID -> 066197 COMPL. DATE 02/12/1976 TOTAL DEPTH 4929 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COALVILLE (BEND CONGL.) 19138 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BURGETT WELL #: 1 RRCID -> 160193 COMPL. DATE 09/30/1996 TOTAL DEPTH 3651 PERF. 3284 - 3294

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
	10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
	11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
	12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*	01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
	02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

DAHAB ENERGY INC. 197200
ROGERS WELL #: 1 RRCID -> 157937 COMPL. DATE 02/19/1996 TOTAL DEPTH 3555 PERF. 3428 - 3432

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
	10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
	11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
	12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
	01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELLEY, RICHARD W 775218
BUTTLICK WELL #: 1 RRCID -> 162279 COMPL. DATE 12/04/1996 TOTAL DEPTH 3463 PERF. 3132 - 3138

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
	10	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
	11	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
	12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
	01	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
*	02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
LONG,C.B. "A" WELL #: 1 RRCID -> 121023 COMPL. DATE 02/13/1986 TOTAL DEPTH 4400 PERF. 3756 - 3764

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	DLQ G-10		413	-0-	413	855	7	1	406	3	Y	-0-					38
	10	DLQ G-10		303	-0-	303	1158	42	1	261	3	Y	-0-					38
	11	1461	N	303	-0-	-1158	-0-	133	1	170	3	Y	-0-					38
	12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					38
	01	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	32	1			6
*	02	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					6

COCKRELL (STRAWN) 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
KAUFFMAN WELL #: 4 RRCID -> 143322 COMPL. DATE 11/18/1992 TOTAL DEPTH 5000 PERF. 2568 - 2580

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 3 RRCID -> 143760 COMPL. DATE 12/21/1992 TOTAL DEPTH 4975 PERF. 2670 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFFMAN WELL #: 1 RRCID -> 143761 COMPL. DATE 12/28/1992 TOTAL DEPTH 4200 PERF. 2346 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

KNICKERBOCKER LAND RESOURCES 470952
ADDISON WELL #: 1 RRCID -> 138537 COMPL. DATE 02/13/1991 TOTAL DEPTH 2800 PERF. 2701 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

ADDISON WELL #: 3 RRCID -> 139661 COMPL. DATE 07/05/1991 TOTAL DEPTH 3178 PERF. 2725 - 2747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN-MOSS WELL #: 2 RRCID -> 144543 COMPL. DATE 03/05/1993 TOTAL DEPTH 2953 PERF. 2437 - 2595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

REBEL ENERGY, LTD. 696211
DOSTER, BRUCE WELL #: 2A RRCID -> 105179 COMPL. DATE 04/18/1983 TOTAL DEPTH 5000 PERF. 2619 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 4 RRCID -> 132111 COMPL. DATE 10/07/1989 TOTAL DEPTH 2940 PERF. 2474 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 7 RRCID -> 139672 COMPL. DATE 10/12/1991 TOTAL DEPTH 2926 PERF. 2552 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRUNER WELL #: 7 RRCID -> 139506 COMPL. DATE 09/05/1991 TOTAL DEPTH 3037 PERF. 2630 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	176	-0-	-124	-0-	176	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-

BRUNER WELL #: 6 RRCID -> 139507 COMPL. DATE 09/06/1991 TOTAL DEPTH 3075 PERF. 2635 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
WHITEHEAD WELL #: 1 RRCID -> 148149 COMPL. DATE 01/04/1994 TOTAL DEPTH 5087 PERF. 2466 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

XTO ENERGY INC. 945936
BLACK RANCH WELL #: 15 RRCID -> 114810 COMPL. DATE 11/24/1984 TOTAL DEPTH 3000 PERF. 2633 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
12	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 17 RRCID -> 114811 COMPL. DATE 11/24/1984 TOTAL DEPTH 3000 PERF. 2394 - 2519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-

BLACK RANCH WELL #: 13 RRCID -> 114812 COMPL. DATE 11/15/1984 TOTAL DEPTH 2700 PERF. 2521 - 2569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 18 RRCID -> 114917 COMPL. DATE 01/10/1985 TOTAL DEPTH 3000 PERF. 2544 - 2618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	240	N	113	-0-	-127	-0-	113	2			N	-0-					-0-
12	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

ADDISON, D. WELL #: 3 RRCID -> 116658 COMPL. DATE 05/02/1985 TOTAL DEPTH 2961 PERF. 2663 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-

ADDISON, D. WELL #: 1 RRCID -> 116755 COMPL. DATE 05/15/1985 TOTAL DEPTH 5150 PERF. 2587 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
11	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-

BLACK RANCH WELL #: 19 RRCID -> 120663 COMPL. DATE 03/25/1986 TOTAL DEPTH 5600 PERF. 2445 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-

BLACK RANCH WELL #: 22 RRCID -> 121366 COMPL. DATE 05/06/1986 TOTAL DEPTH 3100 PERF. 2466 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 24 RRCID -> 121755 COMPL. DATE 06/03/1986 TOTAL DEPTH 3050 PERF. 2536 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

BLACK RANCH WELL #: 36 RRCID -> 123000 COMPL. DATE 12/13/1986 TOTAL DEPTH 3200 PERF. 2489 - 2613

09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

BLACK RANCH WELL #: 26 RRCID -> 123226 COMPL. DATE 01/27/1987 TOTAL DEPTH 3200 PERF. 2587 - 2658

09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-

BLACK RANCH WELL #: 28 RRCID -> 123227 COMPL. DATE 01/21/1987 TOTAL DEPTH 3075 PERF. 2597 - 2701

09	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	479						N	NO RPT					-0-

BLACK RANCH WELL #: 34 RRCID -> 123549 COMPL. DATE 02/13/1987 TOTAL DEPTH 3200 PERF. 2611 - 2735

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY WELL #: 16 RRCID -> 123621 COMPL. DATE 02/20/1987 TOTAL DEPTH 2950 PERF. 2545 - 2589

09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOKEY WELL #: 9 RRCID -> 125301 COMPL. DATE 09/17/1987 TOTAL DEPTH 2775 PERF. 2555 - 2585

09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936

BLACK RANCH WELL #: 27 RRCID -> 125544 COMPL. DATE 09/29/1987 TOTAL DEPTH 2980 PERF. 2696 - 2802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

LOKEY WELL #: 19 RRCID -> 125938 COMPL. DATE 02/28/1995 TOTAL DEPTH 2800 PERF. 2132 - 2139

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOKEY WELL #: 18 RRCID -> 125939 COMPL. DATE 11/21/1987 TOTAL DEPTH 2800 PERF. 2413 - 2577

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH WELL #: 1M RRCID -> 132923 COMPL. DATE 12/05/1989 TOTAL DEPTH 3002 PERF. 2656 - 2689

09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BLACK RANCH WELL #: 2M RRCID -> 132924 COMPL. DATE 11/30/1989 TOTAL DEPTH 3010 PERF. 2656 - 2688

09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-
12	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

BLACK RANCH WELL #: 3M RRCID -> 132925 COMPL. DATE 11/29/1989 TOTAL DEPTH 3050 PERF. 2663 - 2764

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 17M RRCID -> 137619 COMPL. DATE 03/18/1991 TOTAL DEPTH 3000 PERF. 2646 - 2664

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936

BLACK RANCH WELL #: 16 M RRCID -> 137622 COMPL. DATE 03/18/1991 TOTAL DEPTH 2852 PERF. 2286 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	6	-0-	-114	-0-	6	2			N	-0-					-0-
10	217	N	18	-0-	-199	-0-	18	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 18M RRCID -> 137624 COMPL. DATE 03/18/1991 TOTAL DEPTH 3001 PERF. 2599 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

GUPTON-ADDISON WELL #: 2 RRCID -> 141452 COMPL. DATE 05/05/1992 TOTAL DEPTH 2755 PERF. 2544 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND M WELL #: 2 RRCID -> 142087 COMPL. DATE 07/06/1992 TOTAL DEPTH 2663 PERF. 2370 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

H.T.PRIDDY-BLOCK C WELL #: 1 RRCID -> 143758 COMPL. DATE 12/20/1992 TOTAL DEPTH 5335 PERF. 2544 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	12	N	4	-0-	-8	-0-	4	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MORGAN, G.W.-BLOCK A WELL #: 4 RRCID -> 143759 COMPL. DATE 12/23/1992 TOTAL DEPTH 5180 PERF. 2735 - 2809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	9					N	-0-					-0-
10	9	R	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND M #4 WELL #: 4 RRCID -> 146298 COMPL. DATE 07/30/1993 TOTAL DEPTH 2994 PERF. 2281 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	37	-0-	-113	-0-	37	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
DIAMOND M #3 WELL #: 3 RRCID -> 146299 COMPL. DATE 07/19/1993 TOTAL DEPTH 2664 PERF. 2342 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

COG (MARBLE FALLS) 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
C O G COMPANY 120723
CATE, MITCHAM WELL #: 1 RRCID -> 105367 COMPL. DATE 01/18/1983 TOTAL DEPTH 2655 PERF. 2246 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-

CATE,J. WELL #: 2 RRCID -> 114817 COMPL. DATE 12/28/1984 TOTAL DEPTH 2687 PERF. 2245 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	2			N	-0-					-0-

MISSION ENERGY INC. 570410
EADS WELL #: 1 RRCID -> 105790 COMPL. DATE 04/25/1983 TOTAL DEPTH 2270 PERF. 2233 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

EADS WELL #: 2 RRCID -> 124728 COMPL. DATE 02/02/1984 TOTAL DEPTH 2750 PERF. 2243 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

EADS WELL #: 3 RRCID -> 124729 COMPL. DATE 04/04/1984 TOTAL DEPTH 2777 PERF. 2244 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-

COG (MARBLE FALLS) //CONT.// 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
RED DOG TRACK, INC. 696871
STONE WELL #: 3 RRCID -> 102088 COMPL. DATE 08/30/1982 TOTAL DEPTH 2740 PERF. 2265 - 2273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN (PALO PINTO, LO) 19480 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K & W VANPELT COMPANY 448748
STONE -A- WELL #: 2 RRCID -> 032252 COMPL. DATE 03/08/1961 TOTAL DEPTH 3550 PERF. 3121 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

COLEMAN, S (BRENEKE) 19481 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
HALL,T.C."B" WELL #: 1 RRCID -> 087666 COMPL. DATE 01/08/1980 TOTAL DEPTH 2308 PERF. 2064 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALL "B" WELL #: 3 RRCID -> 088615 COMPL. DATE 02/15/1980 TOTAL DEPTH 2969 PERF. 2088 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 093742 COMPL. DATE 05/21/1981 TOTAL DEPTH 2153 PERF. 2072 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLEMAN COUNTY REGULAR 19511 001 ASSOCIATED 49B CNTY: COLEMAN
BULLARD, ROBERT L. 106505
BULLARD WELL #: 1 RRCID -> 119332 COMPL. DATE 04/21/1982 TOTAL DEPTH 2635 PERF. 2288 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. 140622
HARRIS,JOHN W. WELL #: 1 RRCID -> 130841 COMPL. DATE 05/23/1989 TOTAL DEPTH 2675 PERF. 2232 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	177	-0-	-3	-0-	177	2			N	-0-					-0-
10	186	#	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	180	#	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	186	#	161	-0-	-25	-0-	161	2			N	-0-					-0-
01	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	#	76	-0-	-92	-0-	76	2			N	-0-					-0-

ERATZ INVESTMENTS INC. 253336
CLAYTON WELL #: 2 RRCID -> 145354 COMPL. DATE 04/04/1993 TOTAL DEPTH 3597 PERF. 3198 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	161					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	161					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	161					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	161					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	161					N	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	161					N	NO RPT					-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 2 RRCID -> 175785 COMPL. DATE 11/25/1980 TOTAL DEPTH 1225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
POPE, J.T. WELL #: 14 RRCID -> 104748 COMPL. DATE 02/21/1983 TOTAL DEPTH 1618 PERF. 1341 - 1347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAVER, JOHN SCOTT WELL #: 1 RRCID -> 131241 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 3042 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINUTEMAN ENERGY, LLC 570185
HALLMARK-KEEL "A" WELL #: 1 RRCID -> 145353 COMPL. DATE 04/01/1993 TOTAL DEPTH 3310 PERF. 3196 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	113	-0-	-7	-0-	112	4	1	9	Y	1					35
10	124	#	-0-	-0-	-124	-0-					Y	-0-					35
11	120	#	-0-	-0-	-120	-0-					Y	-0-					35
12	124	#	-0-	-0-	-124	-0-					Y	-0-					35
01	124	#	-0-	-0-	-124	-0-					Y	-0-					35
02	112	#	-0-	-0-	-112	-0-					Y	-0-					35

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL WELL #: 1 RRCID -> 187208 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2226 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	2			N	-0-					-0-
*01	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*02	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MCCARROLL WELL #: 2 RRCID -> 187210 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2262 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	R	61	-0-	-0-	-0-	61	2			N	-0-					419
10	71	R	71	-0-	-0-	-0-	60	2	11	9	N	10					429
11	71	R	71	-0-	-0-	-0-	60	2	11	9	N	10					439
12	73	R	73	-0-	-0-	-0-	62	2	11	9	N	10					449
*01	71	R	71	-0-	-0-	-0-	60	2	11	9	N	10					449
*02	73	R	73	-0-	-0-	-0-	62	2	11	9	N	10					459

REDBANK OIL & GAS CO. 696666
SMITH-MCKNIGHT WELL #: 1B RRCID -> 117890 COMPL. DATE 06/24/1985 TOTAL DEPTH 1426 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH-MCKNIGHT WELL #: 1OJ RRCID -> 117891 COMPL. DATE 09/01/1982 TOTAL DEPTH 1954 PERF. 1380 - 1386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE DRILLING COMPANY 706685
SMITH, O.B. WELL #: 2 RRCID -> 146296 COMPL. DATE 05/18/1977 TOTAL DEPTH 2320 PERF. 2252 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, O. B. WELL #: 3 RRCID -> 146297 COMPL. DATE 12/22/1977 TOTAL DEPTH 2350 PERF. 2265 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN

SOJOURNER DRILLING CORPORATION 800750

HORN, CLIFF WELL #: 1 A RRCID -> 181623 COMPL. DATE 12/04/2000 TOTAL DEPTH 3160 PERF. 3086 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORN, CLIFF WELL #: 3 RRCID -> 181625 COMPL. DATE 12/04/2000 TOTAL DEPTH 3511 PERF. 3110 - 3120

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317

GULLEY, MAYNARD WELL #: 1 RRCID -> 138743 COMPL. DATE 08/03/1984 TOTAL DEPTH 3335 PERF. 3283 - 3293

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

WCT LEASING CO. 888047

WATSON, O. H. WELL #: 4 RRCID -> 100622 COMPL. DATE 05/18/1982 TOTAL DEPTH 1289 PERF. 1214 - 1222

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WJH ENERGY, INC. 888225

MCCLURE, J.E. WELL #: 5 RRCID -> 113908 COMPL. DATE 05/25/1982 TOTAL DEPTH 2372 PERF. 2270 - 2306

09	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	#	116	-0-	-8	-0-	116	2			N	-0-					-0-
11	90	#	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	DLQ	G-10	50	-0-	50	50	50	2			N	-0-					-0-
01	DLQ	G-10	27	-0-	27	77	27	2			N	-0-					-0-
02	DLQ	G-10	65	-0-	65	142	65	2			N	-0-					-0-

WELLS, J. "A" WELL #: 1 RRCID -> 141037 COMPL. DATE 07/09/1982 TOTAL DEPTH 2363 PERF. 2160 - 2228

09	90	#	78	-0-	-12	-0-	78	2			N	-0-					285
10	93	#	74	-0-	-19	-0-	74	2			N	-0-					285
11	90	#	59	-0-	-31	-0-	59	2			N	-0-					285
12	93	#	34	-0-	-59	-0-	34	2			N	-0-					285
01	93	#	22	-0-	-71	-0-	22	2			N	-0-					285
02	84	#	43	-0-	-41	-0-	43	2			N	-0-					285

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
SWITZER, M. L. WELL #: 2 RRCID -> 143043 COMPL. DATE 08/12/1977 TOTAL DEPTH 2900 PERF. 2143 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	#	42	-0-	-18	-0-	42	2			N	-0-					-0-
12	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	62	#	16	-0-	-46	-0-	16	2			N	-0-					-0-
02	56	#	33	-0-	-23	-0-	33	2			N	-0-					-0-
	MCCLURE, J. E.				WELL #: 2	RRCID -> 151305	COMPL. DATE 07/18/1956				TOTAL DEPTH 2450 PERF. N/A						
09	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	30	#	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	#	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	2			N	-0-					-0-
	BOGGUS, J.L.				WELL #: 1	RRCID -> 163628	COMPL. DATE N/A				TOTAL DEPTH 2505 PERF. 2410 - 2418						
09	30	#	24	-0-	-6	-0-	16	2	8	9	N	7					285
10	31	#	21	-0-	-10	-0-	15	2	6	9	N	5					290
11	30	#	16	-0-	-14	-0-	12	2	4	9	N	4					294
12	31	#	11	-0-	-20	-0-	7	2	4	9	N	4					298
01	31	#	9	-0-	-22	-0-	5	2	4	9	N	4					302
02	28	#	16	-0-	-12	-0-	9	2	7	9	N	6					308
	HISE				WELL #: 1	RRCID -> 239421	COMPL. DATE 08/30/2008				TOTAL DEPTH 2307 PERF. 2276 - 2301						
09	180	#	163	-0-	-17	-0-	163	2			N	-0-					-0-
10	186	#	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	180	R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186	#	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	#	86	-0-	-100	-0-	86	2			N	-0-					-0-
02	168	#	150	-0-	-18	-0-	150	2			N	-0-					-0-
	HICKMAN, W.R.				WELL #: 2	RRCID -> 268091	COMPL. DATE 05/01/1993				TOTAL DEPTH 2292 PERF. 2267 - 2289						
09	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
*02	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
CLACK, R. WELL #: 1 RRCID -> 076847 COMPL. DATE 02/11/1978 TOTAL DEPTH 3915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

ARNOT OIL COMPANY, LLC 033012

KING WELL #: 1 RRCID -> 253455 COMPL. DATE 10/21/2009 TOTAL DEPTH 3192 PERF. 2078 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	#	2805	-0-	-75	-0-	2805	2			N	-0-					-0-
10	DLQ G-10		2543	-0-	2543	2543	2543	2			N	-0-					-0-
11	DLQ G-10		2430	-0-	2430	4973	2430	2			N	-0-					-0-
12	DLQ G-10		2378	-0-	2378	7351	2378	2			N	-0-					-0-
*01	4500		2098	-0-	-2402	4949	2098	2			N	-0-					-0-
02	0	# NO RPT		-0-	-0-	4949					N	NO RPT					-0-

RAY WELL #: 1 RRCID -> 265313 COMPL. DATE 06/10/2012 TOTAL DEPTH 2220 PERF. 2083 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	#	942	-0-	-1188	-0-	942	2			N	-0-					-0-
10	DLQ G-10		191	-0-	191	191	191	2			N	-0-					-0-
11	DLQ G-10		763	-0-	763	954	763	2			N	-0-					-0-
12	DLQ G-10		1485	-0-	1485	2439	1485	2			N	-0-					-0-
*01	1800	N	1546	-0-	-254	2185	1546	2			N	-0-					-0-
02	0	N NO RPT		-0-	-0-	2185					N	NO RPT					-0-

BIG TIO, INC. 070709

HARGETT, H. WELL #: 1 RRCID -> 074211 COMPL. DATE 04/12/1977 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		-0-	-0-	-0-	749					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	749					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622

MOSELEY, C. M., -E- WELL #: 3 RRCID -> 020990 COMPL. DATE 05/08/1963 TOTAL DEPTH 1808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTEX ENERGY, LLC 141120

EVANS, E. E. WELL #: 2 RRCID -> 098470 COMPL. DATE 09/24/1981 TOTAL DEPTH 3700 PERF. 3061 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK ENERGY, INC. 188579

HAYNES, E. S. WELL #: 2 A RRCID -> 219832 COMPL. DATE 07/01/2006 TOTAL DEPTH 2190 PERF. 1396 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212		53	-0-	-159	-0-	53	2			N	-0-					-0-
10	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

D.J. & T. ENERGY 196227

COURSEY, E. C. ESTATE WELL #: 1 RRCID -> 105185 COMPL. DATE 04/01/1983 TOTAL DEPTH 3010 PERF. 2856 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	5					78
10		14B2 EXT	-0-	-0-	-0-	-0-					N	10					88
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88

DEFORD, JOHN H., TRUSTEE 210000

BAKER, C. D. WELL #: G 1 RRCID -> 017545 COMPL. DATE 06/17/1959 TOTAL DEPTH 339 PERF. 330 - 339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELRAY OIL, INC. 213275

ELIZABETH EVANS ENTERPRISES WELL #: 2 RRCID -> 120235 COMPL. DATE 12/26/1985 TOTAL DEPTH 3246 PERF. 3009 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					6
10	217	N	158	-0-	-59	-0-	157	3	1	9	N	1					7
11	180	N	111	-0-	-69	-0-	111	3			N	-0-					7
12	186	N	137	-0-	-49	-0-	131	3	6	9	N	5					12
01	155	N	133	-0-	-22	-0-	133	3			N	-0-					12
*02	121	N	121	-0-	-0-	-0-	115	3	6	9	N	5					17

MCDANIELS, GUY A. WELL #: 7 RRCID -> 121299 COMPL. DATE 03/18/1986 TOTAL DEPTH 3810 PERF. 3502 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
12	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-

RAY, J. V. WELL #: 1 RRCID -> 158090 COMPL. DATE 04/01/1996 TOTAL DEPTH 3860 PERF. 2962 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, W. L. ET AL WELL #: 4 RRCID -> 165557 COMPL. DATE 11/14/1997 TOTAL DEPTH 3568 PERF. 2071 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
SNEED, TOM ET UX WELL #: 3 RRCID -> 186032 COMPL. DATE 11/09/2001 TOTAL DEPTH 3609 PERF. 3394 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	317	-0-	-163	-0-	317	3			N	-0-					-0-
10	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

THOMPSON, EULA HALE "B" WELL #: 1 RRCID -> 201161 COMPL. DATE 04/14/2004 TOTAL DEPTH 3560 PERF. 2017 - 2023

09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
11	210	N	87	-0-	-123	-0-	87	3			N	-0-					-0-
12	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

EUBANK, JAMES R., SR. 255150
OZRO EUBANK ESTATE WELL #: 1 RRCID -> 125064 COMPL. DATE 03/27/1976 TOTAL DEPTH 540 PERF. 530 - 535

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2013 - PLUGGED 09-06-2013

FAMILY TRUST B, THE 261290
NOLEN, B. H., ET AL WELL #: 2 RRCID -> 017561 COMPL. DATE 09/20/1957 TOTAL DEPTH 2683 PERF. 2555 - 2620

09	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
10	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-

LOBSTEIN, WM. WELL #: 1 RRCID -> 032140 COMPL. DATE 11/15/1963 TOTAL DEPTH 2650 PERF. 2611 - 2620

09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	279	N	11	-0-	-268	-0-	11	2			N	-0-					-0-
11	270	N	13	-0-	-257	-0-	13	2			N	-0-					-0-
12	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-

DUNLAP WELL #: 3 RRCID -> 134897 COMPL. DATE 05/30/1990 TOTAL DEPTH 660 PERF. 614 - 624

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP WELL #: 2 RRCID -> 135881 COMPL. DATE 08/24/1990 TOTAL DEPTH 665 PERF. 610 - 618

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
GASSIOT HOLDING CORPORATION 297082
TAYLOR, F.W. WELL #: 9 RRCID -> 131769 COMPL. DATE 08/09/1989 TOTAL DEPTH 1170 PERF. 957 - 959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMS, VANCE N. 357560
HARMS, VANCE WELL #: 1 RRCID -> 076588 COMPL. DATE 04/18/1978 TOTAL DEPTH N/A PERF. N/A

09	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
10	3100	N	9745	-0-	6645	6645	9745	3			N	-0-					-0-
11	3000	N	965	-0-	-2035	4610	965	3			N	-0-					-0-
12	3100	N	938	-0-	-2162	2448	938	3			N	-0-					-0-
01	3100	N	987	-0-	-2113	335	987	3			N	-0-					-0-
02	2184		618	-0-	-1566	-0-	618	3			N	-0-					-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
FERGUSON WELL #: 11 RRCID -> 093743 COMPL. DATE 05/25/1981 TOTAL DEPTH 1400 PERF. 1053 - 1063

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON WELL #: 12 RRCID -> 094167 COMPL. DATE 07/02/1981 TOTAL DEPTH 1390 PERF. 965 - 1089

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, PLEAS HILBURN 377085
HENDERSON, P. H. WELL #: 2A RRCID -> 092175 COMPL. DATE 02/11/1981 TOTAL DEPTH 1250 PERF. 771 - 775

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON & MORRIS 433774
HARRIS JOHN W. WELL #: 1 RRCID -> 065279 COMPL. DATE 06/25/1975 TOTAL DEPTH 2475 PERF. 0 - 2342

09	600	N	414	-0-	-186	-0-	414	2			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

K-M OIL COMPANY, INC. 448857

MORRIS -H- WELL #: 47B RRCID -> 267558 COMPL. DATE 01/25/2013 TOTAL DEPTH 2500 PERF. 2447 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	253	-0-	-797	-0-	253	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING ENERGY RESOURCES 465526

BARR JONNIE WELL #: 1 RRCID -> 068729 COMPL. DATE 09/20/1976 TOTAL DEPTH 3105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	48	-0-	-132	-0-	48	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

CLARA ODESSA WELL #: 2 RRCID -> 070641 COMPL. DATE 11/30/1976 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

ALEXANDER,N. WELL #: 1 RRCID -> 103414 COMPL. DATE 01/26/1982 TOTAL DEPTH 3300 PERF. 2686 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

KOLLAO PROPERTIES LLC 474275

JONES, J. P. WELL #: 1 RRCID -> 133984 COMPL. DATE 02/06/1990 TOTAL DEPTH 2054 PERF. 1580 - 1582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYS, MITZI WELL #: 1 RRCID -> 186676 COMPL. DATE 12/26/2001 TOTAL DEPTH 1692 PERF. 1627 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KOLLAO PROPERTIES LLC //CONT.// 474275
DIXIE LEE WELL #: 1 RRCID -> 189186 COMPL. DATE 04/09/2002 TOTAL DEPTH 1718 PERF. 1622 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-

LEE, DIXIE WELL #: 4 RRCID -> 199773 COMPL. DATE 02/18/2004 TOTAL DEPTH 1701 PERF. 1620 - 1624

09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
HALL WELL #: 1 RRCID -> 176299 COMPL. DATE 11/10/1999 TOTAL DEPTH 2390 PERF. 2179 - 2182

09	510	N	476	-0-	-34	-0-	476	2			N	-0-					12
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					12
11	500	N	500	-0-	-0-	-0-	497	2	3	9	N	3					15
12	496	N	472	-0-	-24	-0-	466	2	6	9	N	5					20
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					20
02	476	N	467	-0-	-9	-0-	445	2	22	9	N	20					40

L.C.S. PRODUCTION COMPANY 479574
PAYNE, S. N. WELL #: 6 RRCID -> 085384 COMPL. DATE 12/10/1979 TOTAL DEPTH 3436 PERF. 3048 - 3054

09	240	N	22	-0-	-218	-0-	22	2			N	-0-					55
10	248	N	195	-0-	-53	-0-	195	2			N	-0-					55
11	240	N	169	-0-	-71	-0-	169	2			N	-0-					55
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					55
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					55
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					55

MCCLATCHEY, JOHN P 540185
MCCLATCHEY, W. P. WELL #: 1 RRCID -> 059556 COMPL. DATE 06/12/1974 TOTAL DEPTH 775 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINUTEMAN ENERGY, LLC 570185
CLAYTON A WELL #: 1 RRCID -> 101308 COMPL. DATE 07/10/1982 TOTAL DEPTH 3483 PERF. 3160 - 3174

09	150	N	140	-0-	-10	-0-	140	4			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
PLACE OIL AND GAS CO. 667700
KING, RAYE WELL #: 3 RRCID -> 213653 COMPL. DATE 09/15/2005 TOTAL DEPTH 3525 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-

HERRING, E. DALE WELL #: 4 RRCID -> 222150 COMPL. DATE 04/08/2005 TOTAL DEPTH 3575 PERF. 3372 - 3377

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE DRILLING COMPANY 706685
MARTIN WELL #: 3 RRCID -> 081043 COMPL. DATE 01/24/1979 TOTAL DEPTH 1180 PERF. 1130 - 1135

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN JERSEY FARM "B" WELL #: 3 RRCID -> 088310 COMPL. DATE 05/23/1980 TOTAL DEPTH 1184 PERF. 1122 - 1126

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN JERSEY FARMS "A" WELL #: 6 RRCID -> 100990 COMPL. DATE 01/25/1979 TOTAL DEPTH 1193 PERF. 1134 - 1137

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHRADER,E.A. WELL #: 3 RRCID -> 125241 COMPL. DATE 02/05/1983 TOTAL DEPTH 1459 PERF. 1418 - 1425

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY //CONT.// 706685
RICE,LORENE WELL #: 4 RRCID -> 125242 COMPL. DATE 08/02/1984 TOTAL DEPTH 952 PERF. 923 - 932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCKWOOD RESOURCES INC 723524
SCHULZE, RAY WELL #: 1 RRCID -> 017557 COMPL. DATE 02/27/1963 TOTAL DEPTH 1404 PERF. 1284 - 1294

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIMMINS WELL #: 1 RRCID -> 058068 COMPL. DATE 03/24/1973 TOTAL DEPTH 1435 PERF. 590 - 0

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANZIEL-TIMMINS WELL #: 1 RRCID -> 063236 COMPL. DATE 08/15/1951 TOTAL DEPTH 2110 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIMMINS WELL #: 2 RRCID -> 063511 COMPL. DATE 02/28/1973 TOTAL DEPTH 550 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUTHERFORD/DAVID STAUFFACHER WELL #: 1 RRCID -> 152143 COMPL. DATE 11/28/1994 TOTAL DEPTH 1409 PERF. 1339 - 1360

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ROCKWOOD RESOURCES INC //CONT.// 723524
MCCREARY, JAKE WELL #: 1 RRCID -> 156652 COMPL. DATE 10/19/1995 TOTAL DEPTH 1450 PERF. 614 - 617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZE, RAY WELL #: 1A RRCID -> 156686 COMPL. DATE 11/09/1995 TOTAL DEPTH 1434 PERF. 635 - 637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZE, RAY WELL #: 2 RRCID -> 157940 COMPL. DATE 03/14/1996 TOTAL DEPTH 1400 PERF. 1038 - 1039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
OVERALL, M. T. ET AL -A- WELL #: 28 RRCID -> 018061 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. 2481 - 2483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	1			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIELD RANCH, INC. 777070
MRS. FLORA SHIELD WELL #: 1A RRCID -> 120550 COMPL. DATE 02/04/1982 TOTAL DEPTH 682 PERF. 648 - 651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 3 RRCID -> 075877 COMPL. DATE 10/28/1977 TOTAL DEPTH 3515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SMITH, DONNIE D. //CONT.// 790560
BROWN, SALLIE WELL #: 2 RRCID -> 075879 COMPL. DATE 09/30/1977 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

STAR PRODUCTION, INC. 815108
HENDERSON, W. C. 'A' WELL #: 1 RRCID -> 265300 COMPL. DATE 01/16/2012 TOTAL DEPTH 3750 PERF. 3453 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	436					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	436					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	436					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	436					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	436					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	436					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
TODD, G. A. "A" WELL #: 1 RRCID -> 100795 COMPL. DATE 12/15/1981 TOTAL DEPTH 4357 PERF. 3616 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSON WELL #: 4A RRCID -> 163120 COMPL. DATE 06/13/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					57
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					57
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					57
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					57
01	186	N	109	-0-	-77	-0-	109	2			N	-0-					57
*02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					57

TERRY, E. G. 843907
TERRY,E.G. WELL #: 2A RRCID -> 129043 COMPL. DATE 06/01/1988 TOTAL DEPTH 876 PERF. 819 - 824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY,E.G. WELL #: 1A RRCID -> 129044 COMPL. DATE 05/23/1988 TOTAL DEPTH 880 PERF. 828 - 833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
CAMPBELL, H. WELL #: 7 RRCID -> 052619 COMPL. DATE 03/27/1972 TOTAL DEPTH 1526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKMAN, IDA WELL #: 1 RRCID -> 053580 COMPL. DATE 02/07/1972 TOTAL DEPTH 2307 PERF. N/A

09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
10	DLQ G-10		77	-0-	77	77	77	2			Y	-0-					-0-
11	DLQ G-10		76	-0-	76	153	76	2			Y	-0-					-0-
12	DLQ G-10		70	-0-	70	223	70	2			Y	-0-					-0-
01	259	N	36	-0-	-223	-0-	36	2			Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					-0-

HICKMAN, IDA R. -A- WELL #: 2 RRCID -> 053950 COMPL. DATE 10/30/1972 TOTAL DEPTH 2305 PERF. 2240 - 2282

09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
10	DLQ G-10		40	-0-	40	40	40	2			Y	-0-					-0-
11	DLQ G-10		39	-0-	39	79	39	2			Y	-0-					-0-
12	DLQ G-10		36	-0-	36	115	36	2			Y	-0-					-0-
01	134	N	19	-0-	-115	-0-	19	2			Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

HICKMAN, W. R. WELL #: 1 X RRCID -> 054483 COMPL. DATE 12/01/1972 TOTAL DEPTH 2300 PERF. 2250 - 2290

09	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
10	DLQ G-10		37	-0-	37	37	37	2			Y	-0-					-0-
11	DLQ G-10		36	-0-	36	73	36	2			Y	-0-					-0-
12	DLQ G-10		33	-0-	33	106	33	2			Y	-0-					-0-
01	123	N	17	-0-	-106	-0-	17	2			Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

HERRING VERNON WELL #: 1 A RRCID -> 070174 COMPL. DATE 01/15/1977 TOTAL DEPTH 2550 PERF. 2178 - 2188

09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-

J. L. BOGGUS WELL #: 2 RRCID -> 070613 COMPL. DATE 02/27/1975 TOTAL DEPTH N/A PERF. N/A

09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-

BAUGH, D. S. WELL #: 2 RRCID -> 072971 COMPL. DATE 05/26/1977 TOTAL DEPTH 1425 PERF. N/A

09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
SWITZER, M.L. WELL #: 5 RRCID -> 081984 COMPL. DATE 03/30/1979 TOTAL DEPTH 14461 PERF. 1402 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-

GARRETT, G.W. WELL #: 1 RRCID -> 086586 COMPL. DATE 12/10/1979 TOTAL DEPTH 1585 PERF. 1134 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ROY D. GOLSTON CDC WELL #: 4 RRCID -> 092996 COMPL. DATE 04/09/1981 TOTAL DEPTH 1485 PERF. 1403 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	DLQ G-10		22	-0-	22	22	22	2			N	-0-					-0-
11	DLQ G-10		17	-0-	17	39	17	2			N	-0-					-0-
12	DLQ G-10		10	-0-	10	49	10	2			N	-0-					-0-
01	56	N	7	-0-	-49	-0-	7	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-

DICK STACY BAUGH WELL #: 3 RRCID -> 098450 COMPL. DATE 12/16/1981 TOTAL DEPTH 1379 PERF. 1338 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	DLQ G-10		175	-0-	175	175	175	2			N	-0-					-0-
11	DLQ G-10		107	-0-	107	282	107	2			N	-0-					-0-
12	DLQ G-10		75	-0-	75	357	75	2			N	-0-					-0-
01	398	N	41	-0-	-357	-0-	41	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-

RICHMOND, W.J. WELL #: 3 RRCID -> 114547 COMPL. DATE 07/16/1980 TOTAL DEPTH 2710 PERF. 2268 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL, GARLAND "A" WELL #: 2 RRCID -> 114903 COMPL. DATE 07/14/1980 TOTAL DEPTH 2390 PERF. 2262 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					378
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					378
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					378
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					378
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					378
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					378

HICKMAN, IDA R. WELL #: 3 RRCID -> 132320 COMPL. DATE 10/03/1989 TOTAL DEPTH 2615 PERF. 2224 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					-0-
11	DLQ G-10		34	-0-	34	68	34	2			Y	-0-					-0-
12	DLQ G-10		31	-0-	31	99	31	2			Y	-0-					-0-
01	115	N	16	-0-	-99	-0-	16	2			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478

BURKETT, JIM WELL #: 1 RRCID -> 040953 COMPL. DATE 05/12/1952 TOTAL DEPTH 3337 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	90	-0-	-60	-0-	90	2			Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURKETT, JIM WELL #: 2 RRCID -> 040954 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 3338 - 3356

09	300	N	255	-0-	-45	-0-	255	2			Y	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	2			Y	-0-					-0-
12	279	N	234	-0-	-45	-0-	234	2			Y	-0-					-0-
*01	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			Y	-0-					-0-

LEA, THOMAS WELL #: 3 RRCID -> 061759 COMPL. DATE 02/28/1975 TOTAL DEPTH 2320 PERF. 1900 - 1910

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKINNEY WELL #: 1 RRCID -> 100322 COMPL. DATE 06/09/1978 TOTAL DEPTH 3264 PERF. 3222 - 3252

09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

NEFF WELL #: 1 RRCID -> 100323 COMPL. DATE 06/03/1978 TOTAL DEPTH 3258 PERF. 3228 - 3238

09	774	N	774	-0-	-0-	-0-	759	2	15	9	Y	14					134
10	INC G-10		687	-0-	687	687	676	2	11	9	Y	10					144
11	INC G-10		589	-0-	589	1276	589	2			Y	-0-					144
12	INC G-10		672	-0-	672	1948	672	2			Y	-0-					144
01	2724	N	776	-0-	-1948	-0-	776	2			Y	-0-					144
*02	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					144

EDDINGTON WELL #: 1 RRCID -> 100324 COMPL. DATE 06/05/1978 TOTAL DEPTH 3215 PERF. 3185 - 3195

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEFF WELL #: 3 RRCID -> 100326 COMPL. DATE 05/30/1980 TOTAL DEPTH 3260 PERF. 3208 - 3218

09	260	N	260	-0-	-0-	-0-	258	2	2	9	Y	2					15
10	INC G-10		340	-0-	340	340	338	2	2	9	Y	2					17
11	INC G-10		295	-0-	295	635	295	2			Y	-0-					17
12	INC G-10		372	-0-	372	1007	372	2			Y	-0-					17
01	1395	N	388	-0-	-1007	-0-	388	2			Y	-0-					17
*02	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					17

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

COWAN "B" WELL #: 1 RRCID -> 119454 COMPL. DATE 08/01/1979 TOTAL DEPTH 3242 PERF. 3214 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	94	2	15	9	N	14					217
10	172	N	172	-0-	-0-	-0-	128	2	44	9	N	40	178	1			79
11	120	N	92	-0-	-28	-0-	79	2	13	9	N	12					91
12	124	N	94	-0-	-30	-0-	82	2	12	9	N	11					102
01	186	N	127	-0-	-59	-0-	114	2	13	9	N	12					114
*02	116	N	116	-0-	-0-	-0-	85	2	31	9	N	28					142

COWAN "A" WELL #: 1 RRCID -> 119455 COMPL. DATE 04/12/2012 TOTAL DEPTH 3260 PERF. 3242 - 3260

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEFF "A" WELL #: 4 RRCID -> 119456 COMPL. DATE 04/30/1980 TOTAL DEPTH 3260 PERF. 3200 - 3208

09	270	N	231	-0-	-39	-0-	231	2			N	-0-					54
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					54
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					54
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					54
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					54
*02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					54

MILLER NORTH WELL #: 1 RRCID -> 142154 COMPL. DATE 05/31/1992 TOTAL DEPTH 2150 PERF. 2072 - 2082

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON, W. H. WELL #: 5 RRCID -> 201388 COMPL. DATE 03/27/2004 TOTAL DEPTH 3450 PERF. 3324 - 3353

09	420	N	414	-0-	-6	-0-	414	2			Y	-0-	30	1			13
10	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					13
11	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					13
12	434	N	349	-0-	-85	-0-	349	2			Y	-0-					13
*01	434	N	383	-0-	-51	-0-	383	2			Y	-0-					13
02	364	N	314	-0-	-50	-0-	314	2			Y	-0-					13

HENDERSON, W. H. WELL #: 4 RRCID -> 201389 COMPL. DATE 02/09/2004 TOTAL DEPTH 3460 PERF. 3285 - 3310

09	540	N	532	-0-	-8	-0-	532	2			Y	-0-	8	1			4
10	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					4
11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					4
12	558	N	449	-0-	-109	-0-	449	2			Y	-0-					4
*01	558	N	513	-0-	-45	-0-	513	2			Y	-0-					4
02	476	N	432	-0-	-44	-0-	432	2			Y	-0-					4

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
WATSON WELL #: 7 RRCID -> 130887 COMPL. DATE 05/20/1989 TOTAL DEPTH 2232 PERF. 1816 - 1822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: 4 RRCID -> 191927 COMPL. DATE 07/18/2002 TOTAL DEPTH 2230 PERF. 1811 - 1820

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLINS (CONGL.) 19690 450 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
COLLINS WELL #: 1 C RRCID -> 134165 COMPL. DATE 04/02/1990 TOTAL DEPTH 3520 PERF. 3017 - 3024

09	431 N	431	-0-	-0-	-0-	431	2	N	-0-			-0-
10	470 N	470	-0-	-0-	-0-	470	2	N	-0-			-0-
11	466 N	466	-0-	-0-	-0-	466	2	N	-0-			-0-
12	459 N	459	-0-	-0-	-0-	459	2	N	-0-			-0-
*01	546 N	546	-0-	-0-	-0-	546	2	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMANCHE COUNTY REGULAR 19872 001 ASSOCIATED 49B CNTY: COMANCHE
ABX OIL & GAS, INC. 003646
MOHON, C. L. JR. WELL #: 1 RRCID -> 174273 COMPL. DATE 02/05/1998 TOTAL DEPTH 3400 PERF. 2730 - 2740

09	374 R	374	-0-	-0-	-0-	374	2	N	-0-			-0-
10	402 R	402	-0-	-0-	-0-	402	2	N	-0-			-0-
11	330 #	308	-0-	-22	-0-	308	2	N	-0-			-0-
12	372 #	176	-0-	-196	-0-	176	2	N	-0-			-0-
01	372 #	NO RPT	-0-	-372	-0-			N	NO RPT			-0-
02	364 #	NO RPT	-0-	-364	-0-			N	NO RPT			-0-

ALFORD, GRADY S. 012455
ALFORD, M C WELL #: 1 RRCID -> 088135 COMPL. DATE 09/01/1979 TOTAL DEPTH 3280 PERF. 2820 - 2828

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLINS, ROLAND 168714
SIMPSON "A" WELL #: 2 RRCID -> 106445 COMPL. DATE 06/04/1982 TOTAL DEPTH 2950 PERF. 2720 - 2836

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
COLLINS, ROLAND //CONT.// 168714
SIMPSON WELL #: 1 RRCID -> 153999 COMPL. DATE 10/24/1975 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DMV PIPELINE LLC 221580
REBEIRO WELL #: 1 RRCID -> 239809 COMPL. DATE 09/20/2008 TOTAL DEPTH 3150 PERF. 2900 - 2930

09	570 R	570	-0-	-0-	-0-	548	2	22	9	N	20					148
10	553 R	553	-0-	-0-	-0-	540	2	13	9	N	12	123	1			37
11	390 #	151	-0-	-239	-0-	120	2	31	9	N	28					65
12	403 #	100	-0-	-303	-0-	100	2			N	-0-					65
01	403 #	100	-0-	-303	-0-	100	2			N	-0-					65
02	364 #	50	-0-	-314	-0-	50	2			N	-0-					65

REBEIRO WELL #: 2 RRCID -> 242525 COMPL. DATE N/A TOTAL DEPTH 3190 PERF. 2877 - 2884

09	100 R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	101 R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	100 R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	93 #	36	-0-	-57	-0-	36	2			N	-0-					-0-
01	93 #	13	-0-	-80	-0-	13	2			N	-0-					-0-
02	84 #	8	-0-	-76	-0-	8	2			N	-0-					-0-

MILLER OPERATING COMPANY LLC 568561
CLARK, J. D. WELL #: 1 RRCID -> 227128 COMPL. DATE 02/20/2007 TOTAL DEPTH 3167 PERF. 3092 - 3120

09	120 #	98	-0-	-22	-0-	98	3			N	-0-					47
10	93 #	1	-0-	-92	-0-	1	3			N	-0-					47
11	248 R	248	-0-	-0-	-0-	248	3			N	-0-					47
12	114 R	114	-0-	-0-	-0-	114	3			N	-0-					47
01	93 #	85	-0-	-8	-0-	85	3			N	-0-					47
02	224 #	NO RPT	-0-	-224	-0-					N	NO RPT					47

MINGUS OIL & GAS 569683
LINDLEY,EDDIE WELL #: 1 RRCID -> 117092 COMPL. DATE 09/10/1983 TOTAL DEPTH 1675 PERF. 1550 - 1560

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, WILLIAM T. 588616
EISENRICH-WALDRON WELL #: 1 RRCID -> 112975 COMPL. DATE 04/01/1979 TOTAL DEPTH 2856 PERF. 2801 - 2809

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
SANDCO OIL & GAS, INC. 747195
TURNER WELL #: 2 RRCID -> 119336 COMPL. DATE 08/10/1984 TOTAL DEPTH 2822 PERF. 2580 - 2775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEQUOIA NATURAL GAS, INC. 767543
MCDANIEL, C.D. WELL #: RRCID -> 086264 COMPL. DATE 12/11/1979 TOTAL DEPTH 3300 PERF. 2802 - 2810

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44

PLUGGED AND ABANDONED_____ 07/31/2009

SO OPERATING COMPANY 800281
WHITE, LARRY WELL #: 1 RRCID -> 121688 COMPL. DATE N/A TOTAL DEPTH 3532 PERF. 2900 - 2910

09	304 R	304	-0-	-0-	-0-	304	3		N	-0-			-0-
10	310 #	285	-0-	-25	-0-	285	3		N	-0-			-0-
11	300 #	282	-0-	-18	-0-	282	3		N	-0-			-0-
12	310 #	267	-0-	-43	-0-	267	3		N	-0-			-0-
01	310 #	293	-0-	-17	-0-	293	3		N	-0-			-0-
02	280 #	241	-0-	-39	-0-	241	3		N	-0-			-0-

SOJOURNER DRILLING CORPORATION 800750
SHIPPS WELL #: 1 RRCID -> 184184 COMPL. DATE 08/01/2001 TOTAL DEPTH 3000 PERF. 2701 - 2726

09	1084 R	1084	-0-	-0-	-0-	1084	2		N	-0-			-0-
10	1214 R	1214	-0-	-0-	-0-	1214	2		N	-0-			-0-
11	1080 #	593	-0-	-487	-0-	593	2		N	-0-			-0-
12	1116 #	753	-0-	-363	-0-	753	2		N	-0-			-0-
01	1209 #	605	-0-	-604	-0-	605	2		N	-0-			-0-
*02	1376 R	1376	-0-	-0-	-0-	1376	2		N	-0-			-0-

SQUARE ONE ENERGY, INC. 810817
DESDEMONA FIELD UNIT WELL #: E 2 RRCID -> 227482 COMPL. DATE 12/07/2006 TOTAL DEPTH 3450 PERF. 3298 - 3362

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: E 1 RRCID -> 253328 COMPL. DATE 03/18/2007 TOTAL DEPTH 3538 PERF. 3412 - 3432

09	0 W	-0-	-0-	-0-	10133				N	-0-			-0-
10	0 W	-0-	-0-	-0-	10133				N	-0-			-0-
11	0 W	-0-	-0-	-0-	10133				N	-0-			-0-
12	0 W	-0-	-0-	-0-	10133				N	-0-			-0-
01	0 W	-0-	-0-	-0-	10133				N	-0-			-0-
02	0 W	-0-	-0-	-0-	10133				N	-0-			-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
VAUGHAN, TERRY L. 883382
WALLIS,T. U. WELL #: 1 RRCID -> 110801 COMPL. DATE 09/15/1977 TOTAL DEPTH 2940 PERF. 2850 - 2854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON COMPANY 928300
WILSON WELL #: 1 RRCID -> 183277 COMPL. DATE 08/01/2001 TOTAL DEPTH 2995 PERF. 2651 - 2670

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMMANDER (CONGLOMERATE) 19927 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
MCCULLOUGH "A" WELL #: 1 RRCID -> 138538 COMPL. DATE 01/15/1991 TOTAL DEPTH 5150 PERF. 4630 - 4666

09	150	N	118	-0-	-32	-0-	118	2		N	-0-					15
10	155	N	104	-0-	-51	-0-	104	2		N	-0-					15
11	120	N	81	-0-	-39	-0-	81	2		N	-0-					15
12	124	N	103	-0-	-21	-0-	103	2		N	-0-					15
01	118	N	118	-0-	-0-	-0-	118	2		N	-0-					15
*02	93	N	93	-0-	-0-	-0-	93	2		N	-0-					15

CONQUEST (CONGL.) 20185 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART 866 WELL #: 4 RRCID -> 103057 COMPL. DATE 11/10/1982 TOTAL DEPTH 5200 PERF. 4430 - 4440

09	226	N	226	-0-	-0-	-0-	226	2		N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2		N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	2		N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	2		N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	2		N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	2		N	-0-					-0-

COOK RANCH 20321 001 ASSOCIATED 49B CNTY: SHACKELFORD
DH OPERATING, INC. 216737
NEWELL, W.P. "B" WELL #: 38 RRCID -> 209074 COMPL. DATE 03/15/2005 TOTAL DEPTH 1610 PERF. 146 - 1459

09	60	#	48	-0-	-12	-0-	48	2		N	-0-					-0-
10	62	#	53	-0-	-9	-0-	53	2		N	-0-					-0-
11	60	#	39	-0-	-21	-0-	39	2		N	-0-					-0-
12	62	#	45	-0-	-17	-0-	45	2		N	-0-					-0-
01	62	#	35	-0-	-27	-0-	35	2		N	-0-					-0-
02	56	#	45	-0-	-11	-0-	45	2		N	-0-					-0-

NEWELL, W.P. "B" WELL #: 42 RRCID -> 211355 COMPL. DATE 06/16/2005 TOTAL DEPTH 1590 PERF. 1537 - 1540

09	60	#	47	-0-	-13	-0-	47	2		N	-0-					-0-
10	62	#	52	-0-	-10	-0-	52	2		N	-0-					-0-
11	60	#	40	-0-	-20	-0-	40	2		N	-0-					-0-
12	62	#	45	-0-	-17	-0-	45	2		N	-0-					-0-
01	62	#	36	-0-	-26	-0-	36	2		N	-0-					-0-
02	56	#	45	-0-	-11	-0-	45	2		N	-0-					-0-

COOK RANCH (MISS.) 20321 250 ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK, SEC. 81 WELL #: 15 RRCID -> 191793 COMPL. DATE 11/27/1988 TOTAL DEPTH 5207 PERF. 5001 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	#	1313	-0-	-457	-0-	1313	3			N	-0-					-0-
10	1581	#	1356	-0-	-225	-0-	1356	3			N	-0-					-0-
11	1440	#	1298	-0-	-142	-0-	1298	3			N	-0-					-0-
12	1426	#	1253	-0-	-173	-0-	1253	3			N	-0-					-0-
01	1395	#	1004	-0-	-391	-0-	1004	3			N	-0-					-0-
02	1232	#	843	-0-	-389	-0-	843	3			N	-0-					-0-

COOL (CONGL.) 20381 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
DEBUSK WELL #: 1 RRCID -> 127331 COMPL. DATE 04/12/1988 TOTAL DEPTH 4577 PERF. 4438 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 08/22/2013 - PLUGGED 08-22-2013

COPELAND (STRAWN) 20496 666 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 1 C RRCID -> 048083 COMPL. DATE 07/21/1969 TOTAL DEPTH 4280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

CORBETT (CONGL, MID 20560 105 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
CAMPBELL, RUTHY UNIT WELL #: 2 RRCID -> 236453 COMPL. DATE 10/11/2007 TOTAL DEPTH 4210 PERF. 4078 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	560	N	547	-0-	-13	-0-	547	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
BURGESS -B- WELL #: 1 RRCID -> 262824 COMPL. DATE 07/22/2011 TOTAL DEPTH 3750 PERF. 3624 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	475	3	75	9	N	68					103
10	515	N	515	-0-	-0-	-0-	436	3	79	9	N	72					175
11	570	N	356	-0-	-214	-0-	294	3	62	9	N	56	165	1			66
12	0	N	-0-	-0-	-0-	-0-					N	76					142
*01	159	N	159	-0-	-0-	-0-	131	3	28	9	N	25	137	1			30
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					30

CORBETT (MARBLE FALLS) 20560 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MCKEE CORBETT WELL #: 1 RRCID -> 079744 COMPL. DATE 10/29/1978 TOTAL DEPTH 3953 PERF. 3874 - 3879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	612	-0-	-138	-0-	317	3	295	9	N	268	346	1			116
10	775	N	592	-0-	-183	-0-	295	3	297	9	N	270	171	1			215
11	750	N	714	-0-	-36	-0-	262	3	452	9	N	411	341	1			285
12	620	N	304	-0-	-316	-0-	245	3	59	9	N	54	171	1			168
01	589	N	519	-0-	-70	-0-	229	3	290	9	N	264	336	1			96
02	672	N	431	-0-	-241	-0-	199	3	232	9	N	211	171	1			136

CORBETT (DUFFER) 20560 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT, ROY WELL #: 5 RRCID -> 097879 COMPL. DATE 02/08/1982 TOTAL DEPTH 4761 PERF. 4148 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

COSCO (CONGLOMERATE) 20863 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
LONG, C. B. "73" WELL #: 2 RRCID -> 162455 COMPL. DATE 02/19/1997 TOTAL DEPTH 4300 PERF. 3945 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 5 RRCID -> 228930 COMPL. DATE 11/15/2006 TOTAL DEPTH 4300 PERF. 3908 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 3 RRCID -> 230424 COMPL. DATE 04/07/2007 TOTAL DEPTH 5513 PERF. 5140 - 5513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO (BIG SALINE) 20904 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
COSTELLO, M. B. WELL #: RRCID -> 041411 COMPL. DATE 10/18/1966 TOTAL DEPTH 4189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 04/16/2009

COSTELLO (BIG SALINE) //CONT.// 20904 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER, MATTYE LOUISE WELL #: 2 RRCID -> 065422 COMPL. DATE 11/04/1975 TOTAL DEPTH 4175 PERF. 4066 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO NW. (BIG SALINE) 20910 300 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
REAGAN, M. L. WELL #: 1 RRCID -> 101005 COMPL. DATE 02/12/1974 TOTAL DEPTH 4125 PERF. 3952 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO, NW. (4000) 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 2 RRCID -> 171288 COMPL. DATE 10/13/1998 TOTAL DEPTH 4150 PERF. 3656 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

CUMMING-REAGAN "11" WELL #: 3 RRCID -> 171907 COMPL. DATE 01/13/1999 TOTAL DEPTH 4150 PERF. 3944 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

REAGAN WELL #: 3011 RRCID -> 173130 COMPL. DATE 01/26/1999 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	169	-0-	-41	-0-	169	3			N	-0-					18
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					18
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					18
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					18
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					18
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					18

REAGAN WELL #: 4011 RRCID -> 173131 COMPL. DATE 02/03/2001 TOTAL DEPTH 4700 PERF. 2496 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2169	X	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
10	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
11	3018	X	3018	-0-	-0-	-0-	3018	3			N	-0-					-0-
12	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
*01	2393	X	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
02	1960	X	NO RPT	-0-	-1960	-0-					N	NO RPT					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
YEATS WELL #: 1 RRCID -> 176075 COMPL. DATE 01/26/2000 TOTAL DEPTH 4195 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	688	-0-	-422	-0-	688	3			N	-0-					-0-
10	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
11	1110	N	932	-0-	-178	-0-	932	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

REAGAN WELL #: 5011 RRCID -> 176357 COMPL. DATE 03/02/1999 TOTAL DEPTH 4176 PERF. 3874 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

YEATS WELL #: 2 RRCID -> 177439 COMPL. DATE 03/22/2000 TOTAL DEPTH 4150 PERF. 3857 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					55
10	1353	N	1353	-0-	-0-	-0-	1201	3	152	9	N	138	172	1			21
11	1230	N	1088	-0-	-142	-0-	1088	3			N	-0-					21
12	1565	N	1565	-0-	-0-	-0-	1366	3	199	9	N	181	171	1			31
*01	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					31
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					31

CUMMING-REAGAN "11" WELL #: 1 RRCID -> 213098 COMPL. DATE 11/04/2003 TOTAL DEPTH 4150 PERF. 3805 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 5 RRCID -> 166449 COMPL. DATE 01/02/1998 TOTAL DEPTH 4330 PERF. 3821 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 7 RRCID -> 208552 COMPL. DATE 12/06/2004 TOTAL DEPTH 4250 PERF. 3654 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY //CONT.// 217005
REAGAN "14" WELL #: 10 RRCID -> 210217 COMPL. DATE 05/13/2005 TOTAL DEPTH 5483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN "14" WELL #: 3 RRCID -> 210811 COMPL. DATE 08/29/2004 TOTAL DEPTH 4274 PERF. 3778 - 3796

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 9 RRCID -> 211312 COMPL. DATE 11/11/2005 TOTAL DEPTH 4058 PERF. 3810 - 3862

09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

REAGAN A-23 WELL #: 1 RRCID -> 211316 COMPL. DATE 11/22/2005 TOTAL DEPTH 4200 PERF. 3590 - 3640

09	420	N	106	-0-	-314	-0-	106	2			N	-0-					58
10	155	N	-0-	-0-	-155	-0-					N	-0-					58
11	360	N	-0-	-0-	-360	-0-					N	-0-					58
12	124	N	-0-	-0-	-124	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58

REAGAN A-23 WELL #: 2 RRCID -> 211317 COMPL. DATE 12/17/2005 TOTAL DEPTH 4340 PERF. 3557 - 3645

09	990	N	919	-0-	-71	-0-	919	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
01	1023	N	733	-0-	-290	-0-	733	2			N	-0-					-0-
02	924	N	778	-0-	-146	-0-	778	2			N	-0-					-0-

COTHAN (CADDO) 20922 150 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
HARGRAVE WELL #: 1 RRCID -> 208559 COMPL. DATE 02/01/2005 TOTAL DEPTH 4050 PERF. 3029 - 3034

09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					30
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					30
11	990	N	24	-0-	-966	-0-	24	2			N	-0-					30
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					30
*01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

COYLE (MARBLE FALLS) 21395 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
HOWARD, R R WELL #: 3 RRCID -> 091422 COMPL. DATE 07/03/1991 TOTAL DEPTH 4950 PERF. 4678 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRARUTH (STRAWN) 21550 500 NON-ASSOCIATED CAPACITY CNTY: FISHER
RODESSA OPERATING COMPANY 723592
HILL-JONES 2 WELL #: 1 RRCID -> 229277 COMPL. DATE 08/04/2006 TOTAL DEPTH 6386 PERF. 5640 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

HILL-TERRY-1E WELL #: 1 RRCID -> 232840 COMPL. DATE 06/08/2007 TOTAL DEPTH 6300 PERF. 5638 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	789	-0-	-171	-0-	769	2	20	9	N	18					208
10	961	X	657	-0-	-304	-0-	644	2	13	9	N	12					220
11	870	X	727	-0-	-143	-0-	708	2	19	9	N	17	174	1			63
12	868	X	698	-0-	-170	-0-	678	2	20	9	N	18					81
01	868	X	675	-0-	-193	-0-	653	2	22	9	N	20					101
02	728	X	500	-0-	-228	-0-	482	2	18	9	N	16					117

CRAVER (CONGLOMERATE) 21570 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BAJA PRODUCTION 044650
SPINLER,ET AL GAS UNIT WELL #: 1 RRCID -> 127011 COMPL. DATE 04/08/1988 TOTAL DEPTH 5353 PERF. 4881 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (BEND CONGLOMERATE) 21587 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL, MARTHA WELL #: 1 RRCID -> 172354 COMPL. DATE 12/10/1998 TOTAL DEPTH 4233 PERF. 4054 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G & F OIL, INC. 292000
WOLF DEN WELL #: 1 RRCID -> 170123 COMPL. DATE 05/08/1998 TOTAL DEPTH 4231 PERF. 4062 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (MARBLE FALLS) 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD,A.D. WELL #: 1 RRCID -> 098512 COMPL. DATE 09/01/1981 TOTAL DEPTH 3524 PERF. 3069 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	149	-0-	-1	-0-	149	2			N	-0-					45
10	155	#	146	-0-	-9	-0-	146	2			N	-0-					45
11	150	#	134	-0-	-16	-0-	134	2			N	-0-					45
12	157	R	157	-0-	-0-	-0-	157	2			N	-0-					45
01	155	#	138	-0-	-17	-0-	138	2			N	-0-					45
02	140	#	133	-0-	-7	-0-	133	2			N	-0-					45

SCOTT "A" WELL #: 2 RRCID -> 128457 COMPL. DATE 09/01/1988 TOTAL DEPTH 3654 PERF. 3112 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	179	-0-	-1	-0-	179	2			N	-0-	54	1			36
10	187	R	187	-0-	-0-	-0-	187	2			N	-0-					36
11	180	#	152	-0-	-28	-0-	152	2			N	-0-					36
12	186	#	157	-0-	-29	-0-	139	2	18	9	N	16					52
01	186	#	184	-0-	-2	-0-	173	2	11	9	N	10					62
*02	169	R	169	-0-	-0-	-0-	169	2			N	-0-					62

JONES HEIRS WELL #: 1 RRCID -> 128652 COMPL. DATE 09/28/1988 TOTAL DEPTH 3610 PERF. 3058 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	409	-0-	-71	-0-	409	2			N	-0-	135	1			25
10	519	R	519	-0-	-0-	-0-	447	2	72	9	N	65					90
11	480	#	422	-0-	-58	-0-	422	2			N	-0-					90
12	496	#	328	-0-	-168	-0-	328	2			N	-0-					90
01	436	R	436	-0-	-0-	-0-	370	2	66	9	N	60					150
02	476	#	268	-0-	-208	-0-	267	2	1	9	N	1	121	1			30

ENSERCH WELL #: 3 RRCID -> 128857 COMPL. DATE 10/21/1988 TOTAL DEPTH 3620 PERF. 3130 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	202	-0-	-38	-0-	202	2			N	-0-	132	1			26
10	248	#	212	-0-	-36	-0-	205	2	7	9	N	6					32
11	240	#	182	-0-	-58	-0-	182	2			N	-0-					32
12	248	#	224	-0-	-24	-0-	193	2	31	9	N	28					60
01	248	#	136	-0-	-112	-0-	136	2			N	-0-					60
02	196	#	176	-0-	-20	-0-	158	2	18	9	N	16	58	1			18

BROWN-CALVERT WELL #: 1 RRCID -> 128880 COMPL. DATE 09/28/1988 TOTAL DEPTH 3619 PERF. 3082 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	R	132	-0-	-0-	-0-	130	2	2	9	N	2	58	1			18
10	142	R	142	-0-	-0-	-0-	136	2	6	9	N	5					23
11	120	#	94	-0-	-26	-0-	94	2			N	-0-					23
12	124	#	-0-	-0-	-124	-0-					N	-0-					23
01	124	#	-0-	-0-	-124	-0-					N	-0-					23
02	140	#	-0-	-0-	-140	-0-					N	-0-					23

MEHAFFEY INVESTMENTS, INC. 559355
SNEED WELL #: 7 RRCID -> 164292 COMPL. DATE 01/05/1988 TOTAL DEPTH 3365 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	R	101	-0-	-0-	-0-	101	3			N	-0-					32
10	124	#	99	-0-	-25	-0-	99	3			N	-0-					32
11	120	#	80	-0-	-40	-0-	80	3			N	-0-					32
12	124	#	50	-0-	-74	-0-	50	3			N	-0-					32
01	93	#	51	-0-	-42	-0-	51	3			N	-0-					32
02	84	#	67	-0-	-17	-0-	67	3			N	-0-					32

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
R & B LOVE WELL #: 1 RRCID -> 120969 COMPL. DATE 02/18/1986 TOTAL DEPTH 4500 PERF. 3086 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTES WELL #: 2 RRCID -> 127622 COMPL. DATE 05/09/1988 TOTAL DEPTH 3280 PERF. 3018 - 3038

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVE-VEALE WELL #: 1 RRCID -> 128076 COMPL. DATE 07/11/1988 TOTAL DEPTH 3641 PERF. 3024 - 3060

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTES WELL #: 1 RRCID -> 129162 COMPL. DATE 10/31/1988 TOTAL DEPTH 3419 PERF. 3086 - 3118

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA OIL COMPANY 780219
ENSERCH WELL #: RRCID -> 128337 COMPL. DATE 08/28/1988 TOTAL DEPTH 3640 PERF. 3114 - 3144

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 07/07/2006

CRESCENT MOON (GARDNER) 21662 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
BATES WELL #: 1 RRCID -> 108551 COMPL. DATE 12/02/1983 TOTAL DEPTH 4507 PERF. 3578 - 3482

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRISWELL, N.(MISSISSIPIAN) 21750 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
POTEAU OIL CO. 671904
CRISWELL WELL #: 1 RRCID -> 194209 COMPL. DATE 10/15/1981 TOTAL DEPTH 4957 PERF. 3085 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS PLAINS, N. (CADDO, UPPER) 21844 120 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PITCOCK, INC. 665870
SALMON, R. WELL #: 1 RRCID -> 146094 COMPL. DATE 06/25/1993 TOTAL DEPTH 4100 PERF. 2857 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	39	1	212	2	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	44	1	234	2	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	37	1	213	2	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	38	1	216	2	N	-0-					-0-
01	279	N	245	-0-	-34	-0-	38	1	207	2	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	34	1	174	2	N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
MEADOR WELL #: 1 RRCID -> 148788 COMPL. DATE 03/30/1994 TOTAL DEPTH 3200 PERF. 2749 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	3	41	6	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSSCUT (MARBLE FALLS) 21893 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEE BROS. & DAVIS 494195
WILLIAMS, ALAMEDA WELL #: 1 RRCID -> 017575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRYSTAL FALLS (CONGL. 4100) 22114 250 ASSOCIATED ONE WELL CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
BROWN, R. A. WELL #: 2 RRCID -> 143606 COMPL. DATE 06/05/1998 TOTAL DEPTH 4521 PERF. 4008 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
A B UNIT WELL #: 1 RRCID -> 147835 COMPL. DATE 12/22/1993 TOTAL DEPTH 4163 PERF. 4006 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	651	-0-	-9	-0-	651	2			N	-0-					41
10	682	N	677	-0-	-5	-0-	677	2			N	-0-					41
11	660	N	620	-0-	-40	-0-	620	2			N	-0-					41
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					41
01	682	N	679	-0-	-3	-0-	679	2			N	-0-					41
*02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					41

CRYSTAL FALLS, EAST (CADDO) 22120 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHERN ALLIANCE OIL CORP. 803490
ROBERTSON WELL #: 1 RRCID -> 144070 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 3319 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 36 RRCID -> 245324 COMPL. DATE 09/28/2008 TOTAL DEPTH 4148 PERF. 3441 - 3449

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
10	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 6U RRCID -> 153742 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3685 - 3690

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONI CREEK 60 WELL #: 8 RRCID -> 154015 COMPL. DATE 04/15/1995 TOTAL DEPTH 4000 PERF. 3789 - 3801

09	30	N	29	-0-	-1	-0-	9	1	20	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	38	1	63	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	36	1	54	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	50	-0-	-43	-0-	15	1	35	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

IONI CREEK 55 WELL #: 2 RRCID -> 157222 COMPL. DATE 12/15/1995 TOTAL DEPTH 3950 PERF. 3678 - 3698

09	210	N	109	-0-	-101	-0-	33	1	76	3	N	-0-					-0-
10	186	N	93	-0-	-93	-0-	35	1	58	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	18	1	28	3	N	-0-					-0-
12	124	N	62	-0-	-62	-0-	27	1	35	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	18	1	41	3	N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	16	1	61	3	N	-0-					-0-

HILLTOP WELL #: 1 RRCID -> 157223 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 3796 - 3808

09	270	N	155	-0-	-115	-0-	47	1	108	3	N	-0-					-0-
10	217	N	140	-0-	-77	-0-	52	1	88	3	N	-0-					-0-
11	120	N	62	-0-	-58	-0-	25	1	37	3	N	-0-					-0-
12	155	N	78	-0-	-77	-0-	33	1	45	3	N	-0-					-0-
01	155	N	93	-0-	-62	-0-	28	1	65	3	N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	26	1	98	3	N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
STUART 55 WELL #: 4 RRCID -> 175833 COMPL. DATE 01/21/2000 TOTAL DEPTH 3952 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	87	-0-	-93	-0-	26	1	61	3	N	-0-					-0-
10	155	N	109	-0-	-46	-0-	41	1	68	3	N	-0-					-0-
11	90	N	37	-0-	-53	-0-	15	1	22	3	N	-0-					-0-
12	93	N	47	-0-	-46	-0-	20	1	27	3	N	-0-					-0-
01	124	N	74	-0-	-50	-0-	22	1	52	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	14	1	51	3	N	-0-					-0-

HILLTOP WELL #: 2 RRCID -> 180022 COMPL. DATE 04/24/1997 TOTAL DEPTH 4120 PERF. 3962 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	124	-0-	-116	-0-	37	1	87	3	N	-0-					-0-
10	186	N	122	-0-	-64	-0-	46	1	76	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	24	1	35	3	N	-0-					-0-
12	124	N	93	-0-	-31	-0-	40	1	53	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	25	1	56	3	N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	19	1	74	3	N	-0-					-0-

IONI CREEK 60 WELL #: 12L RRCID -> 211061 COMPL. DATE 01/15/2005 TOTAL DEPTH 4025 PERF. 3788 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	64	1	147	3	N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	120	1	200	3	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	137	1	202	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	46	1	61	3	N	-0-					-0-
01	124	N	122	-0-	-2	-0-	37	1	85	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	20	1	77	3	N	-0-					-0-

DELTA OIL & GAS LTD. 213703
LINK "K" WELL #: 1 RRCID -> 155323 COMPL. DATE 06/30/1995 TOTAL DEPTH 4160 PERF. 3874 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

LINK "O" WELL #: 1 RRCID -> 159138 COMPL. DATE 06/25/1996 TOTAL DEPTH 4174 PERF. 3902 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LINK NW-52 WELL #: 3 RRCID -> 175338 COMPL. DATE 11/15/1999 TOTAL DEPTH 4263 PERF. 3901 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
10	1457	X	1402	-0-	-55	-0-	1402	3			N	-0-					-0-
11	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
12	1519	X	1000	-0-	-519	-0-	1000	3			N	-0-					-0-
01	1519	X	1300	-0-	-219	-0-	1300	3			N	-0-					-0-
02	1428	X	1290	-0-	-138	-0-	1290	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "C" WELL #: 1 RRCID -> 190626 COMPL. DATE 08/09/2002 TOTAL DEPTH 4510 PERF. 3923 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	34	-0-	-116	-0-	34	3			N	-0-					46
10	124	N	5	-0-	-119	-0-	5	3			N	-0-					46
11	180	N	4	-0-	-176	-0-	4	3			N	-0-					46
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					46
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					46
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					46

JACKSON RANCH "B" WELL #: 2 RRCID -> 193561 COMPL. DATE 11/26/2002 TOTAL DEPTH 4650 PERF. 3823 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2713	X	2713	-0-	-0-	-0-	2713	3			Y	-0-					-0-
10	2728	X	2632	-0-	-96	-0-	2632	3			Y	-0-					-0-
11	2643	X	2643	-0-	-0-	-0-	2643	3			Y	-0-					-0-
12	2790	X	2641	-0-	-149	-0-	2641	3			Y	-0-					-0-
01	2790	X	2142	-0-	-648	-0-	2142	3			Y	-0-					-0-
*02	2721	X	2721	-0-	-0-	-0-	2721	3			Y	-0-					-0-

JACKSON RANCH "B" WELL #: 1 RRCID -> 200562 COMPL. DATE 03/01/2004 TOTAL DEPTH 4540 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1084	X	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
10	1085	X	1048	-0-	-37	-0-	1048	3			Y	-0-					-0-
11	1114	X	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-
12	1116	X	1114	-0-	-2	-0-	1114	3			Y	-0-					-0-
01	1116	X	1036	-0-	-80	-0-	1036	3			Y	-0-					-0-
*02	1146	X	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-

LINK "R" WELL #: 1 RRCID -> 218881 COMPL. DATE N/A TOTAL DEPTH 4230 PERF. 3901 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					58
10	558	N	502	-0-	-56	-0-	502	3			N	-0-					58
11	690	N	378	-0-	-312	-0-	378	3			N	-0-					58
12	682	N	354	-0-	-328	-0-	354	3			N	-0-					58
01	496	N	267	-0-	-229	-0-	267	3			N	-0-					58
02	364	N	259	-0-	-105	-0-	259	3			N	-0-					58

LINK NW-52 WELL #: 2 RRCID -> 219659 COMPL. DATE N/A TOTAL DEPTH 4250 PERF. 3924 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	750	N	285	-0-	-465	-0-	285	3			N	-0-					-0-
12	1333	N	750	-0-	-583	-0-	750	3			N	-0-					-0-
01	744	N	290	-0-	-454	-0-	290	3			N	-0-					-0-
*02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

JACKSON RANCH "A" WELL #: 4 RRCID -> 221647 COMPL. DATE 10/12/2006 TOTAL DEPTH 4407 PERF. 3879 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*02	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-

LINK NE-56 WELL #: 4 RRCID -> 222088 COMPL. DATE 10/23/2006 TOTAL DEPTH 4346 PERF. 3923 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
HOHHERTZ, A. D. WELL #: 52 RRCID -> 226034 COMPL. DATE N/A TOTAL DEPTH 4161 PERF. 3703 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1754	N	1754	-0-	-0-	-0-	1745	3	9	9	N	8					26
10	1722	N	1722	-0-	-0-	-0-	1718	3	4	9	N	4					30
11	1529	N	1529	-0-	-0-	-0-	1526	3	3	9	N	3					33
12	1499	N	1499	-0-	-0-	-0-	1493	3	6	9	N	5					38
01	1613	N	1613	-0-	-0-	-0-	1610	3	3	9	N	3					41
*02	1315	N	1315	-0-	-0-	-0-	1313	3	2	9	N	2					43

LINK NE-53 WELL #: 4 RRCID -> 239997 COMPL. DATE 06/11/2008 TOTAL DEPTH 4250 PERF. 3791 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	713	N	601	-0-	-112	-0-	601	3			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*02	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

LINK NW-52 WELL #: 6 RRCID -> 239998 COMPL. DATE 05/16/2008 TOTAL DEPTH 4280 PERF. 3920 - 3923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
10	1643	X	1537	-0-	-106	-0-	1537	3			N	-0-					-0-
11	1590	X	1115	-0-	-475	-0-	1115	3			N	-0-					-0-
12	1705	X	724	-0-	-981	-0-	724	3			N	-0-					-0-
01	1705	X	1211	-0-	-494	-0-	1211	3			N	-0-					-0-
02	1540	X	703	-0-	-837	-0-	703	3			N	-0-					-0-

LINK "T" WELL #: 1 RRCID -> 246060 COMPL. DATE 02/24/2009 TOTAL DEPTH 4290 PERF. 3936 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1090	-0-	-470	-0-	1090	3			N	-0-					158
10	1612	X	961	-0-	-651	-0-	961	3			N	-0-					158
11	1560	X	1215	-0-	-345	-0-	1215	3			N	-0-					158
12	1457	X	917	-0-	-540	-0-	917	3			N	-0-					158
01	1364	X	1022	-0-	-342	-0-	1022	3			N	-0-					158
02	1148	N	868	-0-	-280	-0-	868	3			N	-0-					158

LINK "T" WELL #: 2 RRCID -> 261962 COMPL. DATE 12/10/2011 TOTAL DEPTH 4329 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1389	-0-	-741	-0-	1389	3			N	-0-					-0-
10	1829	X	1691	-0-	-138	-0-	1691	3			N	-0-					-0-
11	1770	X	1642	-0-	-128	-0-	1642	3			N	-0-					-0-
12	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
01	1705	X	1540	-0-	-165	-0-	1540	3			N	-0-					-0-
02	1540	X	1361	-0-	-179	-0-	1361	3			N	-0-					-0-

LINK RANCH 'U' WELL #: 2 RRCID -> 261970 COMPL. DATE 01/04/2012 TOTAL DEPTH 4307 PERF. 3848 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	1464	-0-	-1146	-0-	1464	3			N	-0-					-0-
10	2170	X	2091	-0-	-79	-0-	2091	3			N	-0-					-0-
11	2100	X	1664	-0-	-436	-0-	1664	3			N	-0-					-0-
12	2139	X	1193	-0-	-946	-0-	1193	3			N	-0-					-0-
01	2077	X	1744	-0-	-333	-0-	1744	3			N	-0-					-0-
02	1540	N	982	-0-	-558	-0-	982	3			N	-0-					-0-

LINK NE-53 WELL #: 5 RRCID -> 261975 COMPL. DATE 01/16/2012 TOTAL DEPTH 4278 PERF. 3800 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1000	-0-	-170	-0-	1000	3			N	-0-					-0-
10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
11	1140	N	1024	-0-	-116	-0-	1024	3			N	-0-					-0-
12	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
01	1147	N	953	-0-	-194	-0-	953	3			N	-0-					-0-
02	952	N	655	-0-	-297	-0-	655	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
COODY, J. R. WELL #: 2 RRCID -> 265314 COMPL. DATE 07/11/2012 TOTAL DEPTH 4470 PERF. 3730 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31277 07/24/2013

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 1 RRCID -> 145744 COMPL. DATE 05/10/1993 TOTAL DEPTH 4248 PERF. 3844 - 3850

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 3 RRCID -> 146048 COMPL. DATE 07/23/1993 TOTAL DEPTH 4055 PERF. 3786 - 3792

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 7L RRCID -> 148298 COMPL. DATE 10/21/1993 TOTAL DEPTH 3880 PERF. 3818 - 3822

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
LINK "68" WELL #: 1 RRCID -> 186546 COMPL. DATE 11/15/2001 TOTAL DEPTH 4235 PERF. 3583 - 3621

09	8580 X	7417	-0-	-1163	-0-	7417	2			N	-0-					-0-
10	8866 X	6941	-0-	-1925	-0-	6941	2			N	-0-					-0-
11	8310 X	7376	-0-	-934	-0-	7376	2			N	-0-					-0-
12	8587 X	5331	-0-	-3256	-0-	5331	2			N	-0-					-0-
01	8587 X	7226	-0-	-1361	-0-	7226	2			N	-0-					-0-
02	6916 X	3545	-0-	-3371	-0-	3545	2			N	-0-					-0-

LINK RANCH "55" WELL #: 2 RRCID -> 191347 COMPL. DATE 02/01/2006 TOTAL DEPTH 4550 PERF. 4160 - 4210

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK "68" WELL #: 3 RRCID -> 197802 COMPL. DATE 10/10/2003 TOTAL DEPTH 4100 PERF. 3578 - 3618

09	2490 N	2373	-0-	-117	-0-	2373	2			N	-0-					-0-
10	2573 N	2221	-0-	-352	-0-	2221	2			N	-0-					-0-
11	2670 N	2360	-0-	-310	-0-	2360	2			N	-0-					-0-
12	2449 N	1706	-0-	-743	-0-	1706	2			N	-0-					-0-
01	2312 N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
02	2212 N	1134	-0-	-1078	-0-	1134	2			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK "SW55" WELL #: 1 RRCID -> 224922 COMPL. DATE 01/25/2007 TOTAL DEPTH 4250 PERF. 3634 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1391	-0-	-289	-0-	1391	2			N	-0-					-0-
10	1581	N	1363	-0-	-218	-0-	1363	2			N	-0-					-0-
11	1560	N	317	-0-	-1243	-0-	317	2			N	-0-					-0-
12	1426	N	957	-0-	-469	-0-	957	2			N	-0-					-0-
01	1364	N	964	-0-	-400	-0-	964	2			N	-0-					-0-
*02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

LINK "54" WELL #: 1 RRCID -> 244722 COMPL. DATE 12/07/2008 TOTAL DEPTH 4235 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					135
10	372	N	331	-0-	-41	-0-	331	2			N	-0-					135
11	360	N	256	-0-	-104	-0-	256	2			N	-0-					135
12	341	N	292	-0-	-49	-0-	292	2			N	-0-					135
01	341	N	295	-0-	-46	-0-	295	2			N	-0-					135
02	252	N	212	-0-	-40	-0-	212	2			N	-0-					135

MORALES, NANCY COODY TR.3 WELL #: 2 RRCID -> 258232 COMPL. DATE 10/01/2010 TOTAL DEPTH 4327 PERF. 3682 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
11	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
12	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MORALES, NANCY COODY TR. 3 WELL #: 3 RRCID -> 261322 COMPL. DATE 07/13/2011 TOTAL DEPTH 3950 PERF. 3777 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY WELL #: 4 RRCID -> 152208 COMPL. DATE 09/24/1994 TOTAL DEPTH 4094 PERF. 3886 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
HART RANCH "36" WELL #: 2 RRCID -> 178799 COMPL. DATE 08/14/2013 TOTAL DEPTH 3810 PERF. 3224 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	INJECT		285	-0-	285	285	260	2	25	9	N	23					23
*10	INJECT		-0-	-0-	-0-	285					N	5					28
*11	INJECT		-0-	-0-	-0-	285					N	-0-					28
*12	INJECT		219	-0-	219	504	212	2	7	9	N	6					34
*01	INJECT		180	-0-	180	684	180	2			N	-0-					34
*02	INJECT		64	-0-	64	748	64	2			N	-0-					34

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
HART RANCH 36 WELL #: 1 RRCID -> 179297 COMPL. DATE 07/21/2000 TOTAL DEPTH 4180 PERF. 3941 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	260	-0-	-160	-0-	260	2			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. A WELL #: 10 RRCID -> 161703 COMPL. DATE 02/15/1997 TOTAL DEPTH 4050 PERF. 3242 - 3256

09	255	N	255	-0-	-0-	-0-	253	2	2	9	Y	2					8
10	268	N	268	-0-	-0-	-0-	265	2	3	9	Y	3	11	1			-0-
11	240	N	208	-0-	-32	-0-	205	2	3	9	Y	3					3
12	279	N	212	-0-	-67	-0-	206	2	6	9	Y	5					8
01	279	N	253	-0-	-26	-0-	246	2	7	9	Y	6					14
02	DLQ G-10		202	-0-	202	202	198	2	4	9	Y	4					18

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 2602 RRCID -> 172571 COMPL. DATE 12/05/1999 TOTAL DEPTH 4210 PERF. 3874 - 3906

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 2604 RRCID -> 183455 COMPL. DATE 05/09/2001 TOTAL DEPTH 4133 PERF. 3781 - 3791

09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					14
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					14
11	317	N	317	-0-	-0-	-0-	313	2	4	9	N	4					18
12	279	N	278	-0-	-1	-0-	277	2	1	9	N	1					19
01	465	N	219	-0-	-246	-0-	219	2			N	-0-					19
02	308	N	168	-0-	-140	-0-	168	2			N	-0-					19

HART RANCH WELL #: 2603 RRCID -> 186184 COMPL. DATE 06/21/2001 TOTAL DEPTH 4172 PERF. 3900 - 3966

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		3	-0-	3	3	3	2			N	-0-					-0-
01	14B2 EXT		10	-0-	10	13	10	2			N	-0-					-0-
*02	31	X	18	-0-	-13	-0-	18	2			N	-0-					-0-

CURTIS MITCHELL (CONGL) 22349 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
KAHLBAU, MITCHELL WELL #: 2 RRCID -> 086925 COMPL. DATE 03/14/1980 TOTAL DEPTH 4300 PERF. 4010 - 4028

09	930	N	747	-0-	-183	-0-	746	3	1	9	N	1					67
10	1054	N	950	-0-	-104	-0-	949	3	1	9	N	1					68
11	1050	N	910	-0-	-140	-0-	909	3	1	9	N	1					69
12	872	N	872	-0-	-0-	-0-	871	3	1	9	N	1					70
01	961	N	833	-0-	-128	-0-	832	3	1	9	N	1					71
02	840	N	470	-0-	-370	-0-	467	3	3	9	N	3					74

CURTIS MITCHELL (CONGL) //CONT.// 22349 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
CURTIS WELL #: 4 RRCID -> 094543 COMPL. DATE 05/11/1981 TOTAL DEPTH 4243 PERF. 4050 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1318	-0-	-152	-0-	1318	3			N	-0-					-0-
10	1054	N	635	-0-	-419	-0-	635	3			N	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
02	1512	N	1341	-0-	-171	-0-	1341	3			N	-0-					-0-

D. B. (CONGL) 22492 333 ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
NAIL "23" WELL #: 1 RRCID -> 151884 COMPL. DATE 10/30/1994 TOTAL DEPTH 5070 PERF. 4612 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	609	2	23	9	N	21					178
10	651	N	628	-0-	-23	-0-	610	2	18	9	N	16					194
11	630	N	628	-0-	-2	-0-	608	2	20	9	N	18					212
12	651	N	618	-0-	-33	-0-	597	2	21	9	N	19	166	1			65
01	640	N	640	-0-	-0-	-0-	616	2	24	9	N	22					87
*02	563	N	563	-0-	-0-	-0-	543	2	20	9	N	18					105

D. J. (CONGL.) 22618 550 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: 1 RRCID -> 194424 COMPL. DATE 02/14/2003 TOTAL DEPTH 4824 PERF. 4458 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	20	1	157	3	N	-0-					58
10	217	N	169	-0-	-48	-0-	20	1	149	3	N	-0-					58
11	180	N	155	-0-	-25	-0-	20	1	135	3	N	-0-					58
12	186	N	144	-0-	-42	-0-	20	1	124	3	N	-0-					58
01	155	N	141	-0-	-14	-0-	20	1	121	3	N	-0-					58
02	140	N	112	-0-	-28	-0-	20	1	92	3	N	-0-					58

D. JACK (GARDNER) 22620 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
HUDSON (SEC.70) WELL #: 2 RRCID -> 097761 COMPL. DATE 12/14/1981 TOTAL DEPTH 2642 PERF. 2615 - 2621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D P B CONGLOMERATE 22677 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
RICHEY, RAY MANAGEMENT CO., INC. 709694
SPRINGFIELD UNIT WELL #: 1 RRCID -> 106476 COMPL. DATE 06/08/1983 TOTAL DEPTH 6204 PERF. 5166 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

D.R.S. (LAKE SAND) 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
NT MINERALS, LLC 615872
COOPER "A" WELL #: 3 RRCID -> 218263 COMPL. DATE 02/10/2006 TOTAL DEPTH 3990 PERF. 3584 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1360	-0-	-260	-0-	1360	2			N	-0-					28
10	1612	N	1326	-0-	-286	-0-	1326	2			N	-0-					28
11	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					28
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					28
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					28
02	1540	N	1078	-0-	-462	-0-	1078	2			N	-0-					28

PETEX 659782
SCOTT WELL #: 2 RRCID -> 236449 COMPL. DATE 07/13/2007 TOTAL DEPTH 4213 PERF. 3722 - 3726

09	DLQ G-10		4818	-0-	4818	122705	4818	2			N	-0-					-0-
10		6500	4455	-0-	-2045	120660	4455	2			N	-0-					-0-
11		7500	2411	-0-	-5089	115571	2411	2			N	-0-					-0-
12		7750	2291	-0-	-5459	110112	2291	2			N	-0-					-0-
01		7750	2479	-0-	-5271	104841	2479	2			N	-0-					-0-
*02		7000	2135	-0-	-4865	99976	2135	2			N	-0-					-0-

STERLING OIL AND GAS 818896
WALLENBERG, V. 490 WELL #: 1 RRCID -> 111771 COMPL. DATE 04/03/1984 TOTAL DEPTH 4225 PERF. 3743 - 3748

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALE (FRY) 22810 575 NON-ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
FOMBY, O. B. WELL #: 19 RRCID -> 096782 COMPL. DATE 09/01/1981 TOTAL DEPTH 2060 PERF. 1304 - 1310

09		60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10		40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11		41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12		35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01		32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02		36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

DALLAS (STRAWN) 22825 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
MILLER LITE WELL #: 1 RRCID -> 133499 COMPL. DATE 01/04/1990 TOTAL DEPTH 2080 PERF. 1918 - 1923

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALTON (MARBLE FALLS) 22852 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATLAS BARNETT, LLC 036556
SLATE RIVER RANCH WELL #: 1 RRCID -> 261593 COMPL. DATE 10/26/2011 TOTAL DEPTH 5200 PERF. 4377 - 4662

09		360	N	116	-0-	-244	-0-	116	2			N	-0-					114
10		372	N	197	-0-	-175	-0-	194	2	3	9	N	3					117
11		205	N	205	-0-	-0-	-0-	205	2			N	-0-					117
12		312	N	312	-0-	-0-	-0-	312	2			N	-0-					117
*01		292	N	292	-0-	-0-	-0-	292	2			N	-0-					117
*02		296	N	296	-0-	-0-	-0-	296	2			N	-0-					117

DALTON BEND (2300) 22860 350 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GRIMES, NORMAN W. 334165
BELDING "A" WELL #: 1 RRCID -> 129701 COMPL. DATE 01/04/1989 TOTAL DEPTH 4111 PERF. 2569 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	17	1	123	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	36	1	174	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. "C" WELL #: 20C RRCID -> 093060 COMPL. DATE 11/19/1980 TOTAL DEPTH 4026 PERF. 2310 - 2325

09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	341	N	43	-0-	-298	-0-	43	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	2			N	-0-					-0-

MCMURREY, M.H.-C WELL #: 7C RRCID -> 120664 COMPL. DATE 02/17/1986 TOTAL DEPTH 3975 PERF. 2426 - 2457

09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-

DALTON BEND (4000) 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. C WELL #: 17C RRCID -> 088942 COMPL. DATE 03/26/1980 TOTAL DEPTH 4100 PERF. 3983 - 3996

09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-

MCMURREY, M.H.C WELL #: 16C RRCID -> 088943 COMPL. DATE 03/13/1980 TOTAL DEPTH 4060 PERF. 4010 - 4015

09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MCMURREY, M. H. D WELL #: 87D RRCID -> 123544 COMPL. DATE 01/12/1987 TOTAL DEPTH 4200 PERF. 4006 - 4013

09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-

DALTON BEND (4000) //CONT.// 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY,M.H. D WELL #: 24D RRCID -> 128339 COMPL. DATE 02/25/1978 TOTAL DEPTH 4015 PERF. 3959 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	459	-0-	-51	-0-	459	2			N	-0-					31
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					31
11	465	N	465	-0-	-0-	-0-	435	2	30	9	N	27					58
12	486	N	486	-0-	-0-	-0-	462	2	24	9	N	22					80
01	466	N	466	-0-	-0-	-0-	422	2	44	9	N	40					120
02	448	N	330	-0-	-118	-0-	319	2	11	9	N	10					130

MCMURREY,M.H. D WELL #: 38D RRCID -> 128340 COMPL. DATE 11/11/1977 TOTAL DEPTH 4215 PERF. 4086 - 4100

09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					6
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					6
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					6
12	318	N	318	-0-	-0-	-0-	309	2	9	9	N	8					14
01	257	N	257	-0-	-0-	-0-	250	2	7	9	N	6					20
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					20

DALZELL (MARBLE FALLS, LOWER) 22872 250 ASSOCIATED ONE WELL CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 1 RRCID -> 151208 COMPL. DATE 03/14/1992 TOTAL DEPTH 1625 PERF. 1553 - 1561

09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					48
10	279	N	245	-0-	-34	-0-	245	2			N	-0-					48
11	270	N	221	-0-	-49	-0-	221	2			N	-0-					48
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					48
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					48
*02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					48

DAN-CHOATE (STRAWN) 22922 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 2 RRCID -> 241929 COMPL. DATE 08/20/2008 TOTAL DEPTH 4130 PERF. 1956 - 1959

09	1770	N	1447	-0-	-323	-0-	1447	2			N	-0-					-0-
10	1674	N	1102	-0-	-572	-0-	1102	2			N	-0-					-0-
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
*02	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-

DANCING BEAR (DUFFER) 22997 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PENDRAGON OIL CO. 651162
COOK WELL #: 1 RRCID -> 265308 COMPL. DATE 06/28/2012 TOTAL DEPTH 4206 PERF. 3904 - 3914

09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					6
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					6
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					6
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					6
*01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					6
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					6

DANIEL (STRAWN) 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
WILCOX WELL #: 1 RRCID -> 094668 COMPL. DATE 01/03/1981 TOTAL DEPTH 6000 PERF. 2310 - 2314

09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	510	N	204	-0-	-306	-0-	204	2			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

DANIEL (STRAWN) //CONT.// 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
DANIEL WELL #: 1 RRCID -> 092989 COMPL. DATE 01/02/1981 TOTAL DEPTH 6007 PERF. 2286 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-

DAPHNE (STRAWN) 23098 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
US. FUELS, INC. 879264
DYE, JOHNNY WELL #: 1 RRCID -> 111283 COMPL. DATE 05/21/1984 TOTAL DEPTH 1966 PERF. 1831 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	244					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	244					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	244					N	NO RPT					-0-

DAVID JR. (TANNEHILL) 23320 400 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
TYCO OPERATING CO. 875240
WALKER-BUCKLER WELL #: 3 RRCID -> 137719 COMPL. DATE 03/18/1991 TOTAL DEPTH 539 PERF. 499 - 525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (RANGER) 23370 600 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
YELLOW ROSE OIL & GAS OPER. INC. 946964
TRANSIERRA-KLIENER WELL #: 2 RRCID -> 073217 COMPL. DATE 06/21/1977 TOTAL DEPTH 4065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYBREAK FIELD (CONGL.) 23587 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERTSON-ALLAR WELL #: 1 RRCID -> 105360 COMPL. DATE 05/05/1983 TOTAL DEPTH 4550 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
11	540	N	482	-0-	-58	-0-	482	2			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

DE LEON (MARBLE FALLS 23678 333 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
LESTER, LETTIE C. WELL #: 1 RRCID -> 017587 COMPL. DATE 09/13/1922 TOTAL DEPTH 2920 PERF. 2620 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE LEON,N. (STRAWN 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
LINDLEY, EDDIE 501219
FORREST, MILTON WELL #: 1 RRCID -> 088375 COMPL. DATE 05/01/1990 TOTAL DEPTH 1632 PERF. 1395 - 1569

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY OIL & GAS 512180
LINDLEY, EDDIE WELL #: RRCID -> 091303 COMPL. DATE 12/22/1980 TOTAL DEPTH 1630 PERF. 1569 - 1572

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/20/2010

LINDLEY, EDDIE WELL #: RRCID -> 095004 COMPL. DATE 08/16/1981 TOTAL DEPTH 1580 PERF. 1568 - 1574

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095005 COMPL. DATE 08/10/1981 TOTAL DEPTH 1300 PERF. 1292 - 1297

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095006 COMPL. DATE 07/20/1981 TOTAL DEPTH 1620 PERF. 1565 - 1577

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/16/2010

DE LEON,N. (STRAWN //CONT.// 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
ZOE OIL & ENERGY, L.P. 952652
YOUNG, ANN WELL #: 2 RRCID -> 095191 COMPL. DATE 09/01/1981 TOTAL DEPTH 1612 PERF. 1559 - 1565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, ANN WELL #: 4 RRCID -> 095881 COMPL. DATE 10/02/1981 TOTAL DEPTH 1634 PERF. 1561 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEADMAN DRAW (CONGL.) 23734 150 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
VAN OPERATING, LTD. 881442
WINDHAM, JAMES "10" WELL #: 1 RRCID -> 115127 COMPL. DATE 02/11/1985 TOTAL DEPTH 4735 PERF. 4489 - 4497

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					140
10	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					140
11	990	N	891	-0-	-99	-0-	891	3			N	-0-					140
12	930	N	777	-0-	-153	-0-	777	3			N	-0-					140
01	1271	N	666	-0-	-605	-0-	666	3			N	-0-					140
02	840	N	494	-0-	-346	-0-	494	3			N	-0-					140

DEANN (CONGLOMERATE) 23750 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY 380295
KEITH WELL #: 1 RRCID -> 099906 COMPL. DATE 04/26/1982 TOTAL DEPTH 4253 PERF. 3831 - 3838

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	115	-0-	-35	-0-	114	2	1	9	N	1	1	8			101
10	124	N	96	-0-	-28	-0-	96	2			N	-0-					101
11	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1	1	8			101
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					101
*01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					101
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					101

FAMBRO-BROYLES WELL #: 1 RRCID -> 124058 COMPL. DATE 03/15/1987 TOTAL DEPTH 4305 PERF. 3803 - 3807

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	263	-0-	-7	-0-	262	2	1	9	N	1	1	8			18
10	279	N	266	-0-	-13	-0-	266	2			N	-0-					18
11	270	N	249	-0-	-21	-0-	249	2			N	-0-					18
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					18
01	279	N	254	-0-	-25	-0-	254	2			N	-0-					18
*02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					18

DEATON (CONGLOMERATE) 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GIANT NRG CO., LP 302592
FULGHAM, BERNICE B. WELL #: 1 RRCID -> 052121 COMPL. DATE 03/01/1972 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

DEATON (CONGLOMERATE) //CONT.// 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PETEX 659782
POTTER, GEORGIA WELL #: 1 RRCID -> 139646 COMPL. DATE 07/20/1991 TOTAL DEPTH 4997 PERF. 3358 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKYBRIDGE ENERGY LLC 786419
BRANNON WELL #: 1 RRCID -> 079845 COMPL. DATE 07/15/1988 TOTAL DEPTH 4355 PERF. 3456 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANNON WELL #: 2 RRCID -> 083614 COMPL. DATE 07/23/1979 TOTAL DEPTH 3755 PERF. 3444 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEEP CREEK (CADDO) 23897 100 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KING ENERGY 465530
JOHNSON 47 WELL #: 1 RRCID -> 173162 COMPL. DATE 12/01/1998 TOTAL DEPTH 4277 PERF. 3574 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					121
10	496	N	281	-0-	-215	-0-	281	2			N	-0-					121
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					121
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					121
01	279	N	110	-0-	-169	-0-	110	2			N	-0-					121
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					121

DEEP RIVER (STRAWN) 23905 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SALVOR PETROLEUM 744513
WALKER,ANNIE WELL #: 1 RRCID -> 097634 COMPL. DATE 02/03/1981 TOTAL DEPTH 4860 PERF. 2750 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CROSSING (COOK) 23945 500 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
HENDRICK TG ESTATE 73B WELL #: 1 RRCID -> 056460 COMPL. DATE 08/21/1973 TOTAL DEPTH 2622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	84	-0-	-246	-0-	3	1	81	2	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	4	1	132	2	N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	4	1	139	2	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	3	1	87	2	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	6	1	189	2	N	-0-					-0-
02	140	N	94	-0-	-46	-0-	3	1	91	2	N	-0-					-0-

DEER RIDGE (CONGLOMERATE) 23967 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT WELL #: 7 RRCID -> 140914 COMPL. DATE 12/11/1991 TOTAL DEPTH 4223 PERF. 4020 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					74
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					74
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					74
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					74
*01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					74
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					74

DELANO (STRAWN) 24060 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
DELANO, O.H. WELL #: 11 RRCID -> 090913 COMPL. DATE 11/10/1980 TOTAL DEPTH 3800 PERF. 1578 - 1590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	161	-0-	-49	-0-	34	1	127	3	N	-0-					-0-
10	217	N	104	-0-	-113	-0-	32	1	72	3	N	-0-					-0-
11	210	N	60	-0-	-150	-0-	28	1	32	3	N	-0-					-0-
12	155	N	33	-0-	-122	-0-	27	1	6	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

PEASE WELL #: 5 RRCID -> 174869 COMPL. DATE 09/28/1999 TOTAL DEPTH 3330 PERF. 1694 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELAY (DUFFER) 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
OVERTON, BEN WELL #: 1 RRCID -> 093448 COMPL. DATE 11/12/1980 TOTAL DEPTH 2950 PERF. 2823 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					-0-

KEELER, C.A. WELL #: 2 RRCID -> 125729 COMPL. DATE 02/11/1986 TOTAL DEPTH 3053 PERF. 2633 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

KEELER,C.A. WELL #: 3 RRCID -> 125730 COMPL. DATE 02/22/1986 TOTAL DEPTH 3066 PERF. 2651 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53

DELAY (DUFFER) //CONT.// 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. //CONT.// 153608
KEELER-CAPROCK WELL #: 1 RRCID -> 125731 COMPL. DATE 12/15/1983 TOTAL DEPTH 2930 PERF. 2825 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	88	-0-	-62	-0-	88	2			N	-0-					63
10	124	N	77	-0-	-47	-0-	77	2			N	-0-					63
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					63
12	93	N	17	-0-	-76	-0-	17	2			N	-0-					63
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					63
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					63

THOMAS, F.E., ESTATE OF 853380
CARMICHAEL WELL #: 1 RRCID -> 087544 COMPL. DATE 02/01/1980 TOTAL DEPTH 3110 PERF. 2836 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					53
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					53
11	631	N	631	-0-	-0-	-0-	631	2			N	-0-					53
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					53
*01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					53
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					53

DELIGHT (DUFFER) 24117 500 ASSOCIATED 49B CNTY: CALLAHAN
PILLANS, MILDRED F. 665542
PILLANS WELL #: 1 RRCID -> 071434 COMPL. DATE 04/28/1977 TOTAL DEPTH 3819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	200	-0-	-40	-0-	200	6			N	-0-					-0-
10	248	#	190	-0-	-58	-0-	190	6			N	-0-					-0-
11	240	#	180	-0-	-60	-0-	180	6			N	-0-					-0-
12	248	#	180	-0-	-68	-0-	180	6			N	-0-					-0-
01	248	#	101	-0-	-147	-0-	101	6			N	-0-					-0-
*02	500	R	500	-0-	-0-	-0-	500	6			N	-0-					-0-

PILLANS WELL #: 3 RRCID -> 071826 COMPL. DATE 06/08/1977 TOTAL DEPTH 3830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	40	-0-	-50	-0-	40	6			N	-0-					-0-
10	62	#	30	-0-	-32	-0-	30	6			N	-0-					-0-
11	60	#	14	-0-	-46	-0-	14	6			N	-0-					-0-
12	62	#	25	-0-	-37	-0-	25	6			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	6			N	-0-					-0-
*02	55	R	55	-0-	-0-	-0-	55	6			N	-0-					-0-

DELONG (CONGLOMERATE) 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
BRITTON OPERATING, INC. 094640
LYONS WELL #: 1 RRCID -> 200220 COMPL. DATE 03/14/2004 TOTAL DEPTH 4108 PERF. 4000 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
PRATT, PRESTON WELL #: 1 RRCID -> 076758 COMPL. DATE 11/27/1977 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
*02	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-

DELONG (CONGLOMERATE) //CONT.// 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
LYONS, DAVID F. JR. 517211
HOKETT WELL #: 2 RRCID -> 180731 COMPL. DATE N/A TOTAL DEPTH 4142 PERF. 4142 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOKETT WELL #: 3 RRCID -> 180738 COMPL. DATE N/A TOTAL DEPTH 4169 PERF. 4003 - 4007

09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
MCDONALD, J. M. WELL #: 1 B RRCID -> 219628 COMPL. DATE 06/07/2006 TOTAL DEPTH 4152 PERF. 4006 - 4022

09	306 N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	371 N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
11	344 N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
12	311 N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*01	432 N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DELONG (ZONE A) 24152 666 ASSOCIATED CAPACITY CNTY: STEPHENS
MAYO, EDDIE 536900
HILL, J.R. WELL #: 7 RRCID -> 119682 COMPL. DATE 05/20/1958 TOTAL DEPTH 4200 PERF. 3907 - 3917

09	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-

S.B. STREET OPERATING, INC. 740251
MC DONALD, J. T. WELL #: 5 RRCID -> 160614 COMPL. DATE N/A TOTAL DEPTH 4018 PERF. 4018 - 4021

09	690 N	483	-0-	-207	-0-	483	3			N	-0-					-0-
10	620 N	490	-0-	-130	-0-	490	3			N	-0-					-0-
11	510 N	471	-0-	-39	-0-	471	3			N	-0-					-0-
12	450 N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	496 N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	448 N	260	-0-	-188	-0-	260	3			N	-0-					-0-

TARBETT WELL #: 1 RRCID -> 267994 COMPL. DATE 04/09/2013 TOTAL DEPTH 4304 PERF. 3982 - 3988

09	2730 X	1401	-0-	-1329	-0-	1235	3	166	9	N	151	66	1			165
10	2821 X	1369	-0-	-1452	-0-	1174	3	195	9	N	177	167	1			175
11	2730 X	1207	-0-	-1523	-0-	1041	3	166	9	N	151	169	1			157
12	1953 X	1173	-0-	-780	-0-	1033	3	140	9	N	127	174	1			110
01	1457 X	1162	-0-	-295	-0-	1029	3	133	9	N	121					231
*02	1049 N	1049	-0-	-0-	-0-	936	3	113	9	N	103	169	1			165

DELRAY (MARBLE FALLS) 24170 700 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
RAY WELL #: 1 RRCID -> 150051 COMPL. DATE 01/18/1971 TOTAL DEPTH 2744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

DENNIS, SW (2490) 24280 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GUINN, JOHN L. 337560
WILSON, E. I. WELL #: 1 RRCID -> 105069 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2516 - 2564

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DENNIS, WEST (STRAWN) 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
EQUITABLE JOINT-VENTURE MGMT 253319
YEARY WELL #: 2 RRCID -> 116200 COMPL. DATE 06/12/1984 TOTAL DEPTH 3217 PERF. 1623 - 1634

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
WOODRUFF WELL #: 2 RRCID -> 101004 COMPL. DATE 02/15/1982 TOTAL DEPTH 2420 PERF. 1800 - 1850

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WOODRUFF WELL #: 5 RRCID -> 101177 COMPL. DATE 04/30/1982 TOTAL DEPTH 2300 PERF. 1750 - 1785

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WRIGHT, J.J. WELL #: 3 RRCID -> 101995 COMPL. DATE 09/23/1982 TOTAL DEPTH 2500 PERF. 1759 - 1798

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761

JACKSON, NELL WELL #: 1 RRCID -> 102360 COMPL. DATE 09/24/1982 TOTAL DEPTH 2000 PERF. 1800 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, J.J. WELL #: 2 RRCID -> 103521 COMPL. DATE 12/16/1982 TOTAL DEPTH 2600 PERF. 1702 - 1752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, ANDIE "A" WELL #: 1 RRCID -> 103522 COMPL. DATE 12/18/1982 TOTAL DEPTH 2550 PERF. 1805 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 3 RRCID -> 103835 COMPL. DATE 10/15/1982 TOTAL DEPTH 2745 PERF. 1760 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH, H. WELL #: 2 RRCID -> 104756 COMPL. DATE 02/19/1983 TOTAL DEPTH 2460 PERF. 1871 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCARBOROUGH, H. WELL #: 3 RRCID -> 106133 COMPL. DATE 02/28/1983 TOTAL DEPTH 2280 PERF. 1835 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 107415 COMPL. DATE 07/22/1983 TOTAL DEPTH 2421 PERF. 1680 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
HARRISON, A. UNIT WELL #: 1 RRCID -> 107416 COMPL. DATE 09/26/1983 TOTAL DEPTH 2700 PERF. 2200 - 2540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALE, T. D. WELL #: 1 RRCID -> 107909 COMPL. DATE 01/26/1984 TOTAL DEPTH 2692 PERF. 2214 - 2569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	2			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 107913 COMPL. DATE 10/31/1983 TOTAL DEPTH 2247 PERF. 1738 - 1797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 3 RRCID -> 108077 COMPL. DATE 11/15/1983 TOTAL DEPTH 2333 PERF. 1688 - 1719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-

SCHUTTS WELL #: 1 RRCID -> 110030 COMPL. DATE 03/27/1984 TOTAL DEPTH 1964 PERF. 1748 - 1814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

CARDWELL,BILLY WELL #: 1 RRCID -> 110032 COMPL. DATE 01/20/1984 TOTAL DEPTH 2700 PERF. 1760 - 2543

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	837	N	803	-0-	-34	-0-	803	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
01	806	N	726	-0-	-80	-0-	726	2			N	-0-					-0-
02	700	N	317	-0-	-383	-0-	317	2			N	-0-					-0-

PLEMONS WELL #: 1 RRCID -> 110033 COMPL. DATE 01/16/1984 TOTAL DEPTH 2200 PERF. 1662 - 1716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
ALLEN WELL #: 1 RRCID -> 111294 COMPL. DATE 06/15/1984 TOTAL DEPTH 2000 PERF. 1768 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	2			N	-0-					-0-

HAINER UNIT WELL #: 1 RRCID -> 111784 COMPL. DATE 07/09/1984 TOTAL DEPTH 2700 PERF. 1702 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

YOUNGBLOOD WELL #: 5 RRCID -> 112311 COMPL. DATE 06/19/1984 TOTAL DEPTH 2251 PERF. 1780 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILTON WELL #: 1 RRCID -> 112320 COMPL. DATE 08/05/1984 TOTAL DEPTH 2700 PERF. 1661 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

YOUNGBLOOD WELL #: 3 RRCID -> 112333 COMPL. DATE 06/01/1984 TOTAL DEPTH 2200 PERF. 1878 - 1993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 112334 COMPL. DATE 06/05/1984 TOTAL DEPTH 2200 PERF. 1770 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEEFMASTER WELL #: 1 RRCID -> 112979 COMPL. DATE 09/20/1984 TOTAL DEPTH 2700 PERF. 2004 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
02	140	N	97	-0-	-43	-0-	97	2			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
YOUNGBLOOD,E. WELL #: 7 RRCID -> 113412 COMPL. DATE 09/26/1984 TOTAL DEPTH 2250 PERF. 2105 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	87	-0-	-153	-0-	87	2			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
02	140	N	93	-0-	-47	-0-	93	2			N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 113533 COMPL. DATE 05/28/1984 TOTAL DEPTH 2407 PERF. 2018 - 2058

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLENN,DOROTHY WELL #: 1 RRCID -> 114238 COMPL. DATE 11/05/1984 TOTAL DEPTH 2650 PERF. 1840 - 1850

09	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

PLEMONS WELL #: 2 RRCID -> 114425 COMPL. DATE 11/14/1984 TOTAL DEPTH 2468 PERF. 1687 - 2284

09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					4
10	620	N	587	-0-	-33	-0-	587	2			N	-0-					4
11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					4
12	992	N	733	-0-	-259	-0-	733	2			N	-0-					4
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					4
02	784	N	744	-0-	-40	-0-	744	2			N	-0-					4

WOODRUFF WELL #: 7 RRCID -> 119077 COMPL. DATE 09/30/1985 TOTAL DEPTH 2344 PERF. 1783 - 1929

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF WELL #: 8 RRCID -> 120742 COMPL. DATE 02/27/1986 TOTAL DEPTH 2435 PERF. 2141 - 2322

09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

PLEMONS WELL #: 3 RRCID -> 198704 COMPL. DATE 12/01/2003 TOTAL DEPTH 2504 PERF. 1729 - 1750

09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
PRICE WELL #: 1 RRCID -> 203399 COMPL. DATE 01/04/2002 TOTAL DEPTH 2625 PERF. 1924 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE WELL #: 2 RRCID -> 203403 COMPL. DATE 11/22/2002 TOTAL DEPTH 2302 PERF. 1786 - 1798

09	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

KING, MAX A. 465150
KING, MAX A. WELL #: 2 RRCID -> 136915 COMPL. DATE 09/15/1992 TOTAL DEPTH 2260 PERF. 2084 - 2094

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNICKERBOCKER LAND RESOURCES 470952
ADDISON WELL #: 4 RRCID -> 142122 COMPL. DATE 06/22/1992 TOTAL DEPTH 1077 PERF. 977 - 983

09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

ADDISON-TARPON WELL #: 1 RRCID -> 143751 COMPL. DATE 12/18/1992 TOTAL DEPTH 3550 PERF. 2525 - 2600

09	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	240	N	98	-0-	-142	-0-	98	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MARTIN-MOSS WELL #: 1 RRCID -> 143752 COMPL. DATE 12/26/1992 TOTAL DEPTH 5122 PERF. 2436 - 2449

09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
WOODRUFF WELL #: 6 RRCID -> 104127 COMPL. DATE 12/02/1982 TOTAL DEPTH 3000 PERF. 1704 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 4 RRCID -> 107313 COMPL. DATE N/A TOTAL DEPTH 2525 PERF. 1718 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
ECHOLS WELL #: 1 RRCID -> 050676 COMPL. DATE 09/03/1969 TOTAL DEPTH 2722 PERF. 2692 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, S. L. WELL #: 2 RRCID -> 112319 COMPL. DATE N/A TOTAL DEPTH 3067 PERF. 3044 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	380	-0-	-100	-0-	380	2			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
12	403	N	259	-0-	-144	-0-	259	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

MOORE, S. L. WELL #: 3 RRCID -> 112325 COMPL. DATE N/A TOTAL DEPTH 3063 PERF. 3052 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	736	-0-	-164	-0-	736	2			N	-0-					21
10	806	N	729	-0-	-77	-0-	729	2			N	-0-					21
11	660	N	632	-0-	-28	-0-	632	2			N	-0-					21
12	775	N	503	-0-	-272	-0-	503	2			N	-0-					21
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					21
*02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					21

LUCKY OIL & GAS 512180
PACK, H. N. WELL #: 2 RRCID -> 140313 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2730 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. 810817
DESDEMONA FIELD UNIT WELL #: B101 RRCID -> 017597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2682 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4101 RRCID -> 017621 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2710 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A901 RRCID -> 017622 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2788 - 2803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1802 RRCID -> 017630 COMPL. DATE 03/22/1920 TOTAL DEPTH N/A PERF. 2679 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3201 RRCID -> 017632 COMPL. DATE 02/21/1949 TOTAL DEPTH N/A PERF. 2678 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1901 RRCID -> 017636 COMPL. DATE N/A TOTAL DEPTH 2931 PERF. 2865 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C201 RRCID -> 017676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817

DESDEMONA FIELD UNIT WELL #: C204 RRCID -> 036574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C205 RRCID -> 036575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C203 RRCID -> 036576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C202 RRCID -> 036577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3601 RRCID -> 042099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8201 RRCID -> 042879 COMPL. DATE 01/23/1967 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1601 RRCID -> 042956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: 1301 RRCID -> 043479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1901 RRCID -> 043554 COMPL. DATE 10/04/1967 TOTAL DEPTH 2621 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A501 RRCID -> 043555 COMPL. DATE 08/12/1966 TOTAL DEPTH 2743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2702 RRCID -> 044738 COMPL. DATE 11/27/1923 TOTAL DEPTH 2629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 3007 RRCID -> 046348 COMPL. DATE 05/02/1969 TOTAL DEPTH 2861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1101 RRCID -> 046484 COMPL. DATE 04/16/1968 TOTAL DEPTH 2889 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1501 RRCID -> 047362 COMPL. DATE 11/25/1969 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: 1401 RRCID -> 047381 COMPL. DATE N/A TOTAL DEPTH 2884 PERF. 2811 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 201 RRCID -> 047785 COMPL. DATE 07/03/1969 TOTAL DEPTH 2831 PERF. N/A

09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8102 RRCID -> 051002 COMPL. DATE 02/11/1967 TOTAL DEPTH 2791 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8103 RRCID -> 051003 COMPL. DATE 11/20/1969 TOTAL DEPTH 2761 PERF. N/A

09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4001 RRCID -> 051441 COMPL. DATE 00/00/1919 TOTAL DEPTH 2755 PERF. N/A

09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	140	N	78	-0-	-62	-0-	78	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9102 RRCID -> 062143 COMPL. DATE 05/03/1968 TOTAL DEPTH 2790 PERF. N/A

09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8101 RRCID -> 070037 COMPL. DATE 06/15/1966 TOTAL DEPTH 2757 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817

DESDEMONA FIELD UNIT WELL #: D001 RRCID -> 090134 COMPL. DATE 07/07/1980 TOTAL DEPTH 2817 PERF. 2736 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 3501 RRCID -> 090312 COMPL. DATE 06/01/1982 TOTAL DEPTH 3498 PERF. 2844 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 905 RRCID -> 095455 COMPL. DATE 08/26/1981 TOTAL DEPTH 2867 PERF. 2806 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D101 RRCID -> 100369 COMPL. DATE 10/28/1968 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9103 RRCID -> 100444 COMPL. DATE 07/29/1981 TOTAL DEPTH 2786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D102 RRCID -> 100483 COMPL. DATE 01/02/1969 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D403 RRCID -> 100985 COMPL. DATE 05/10/1981 TOTAL DEPTH 3500 PERF. 2876 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: 1801 RRCID -> 110035 COMPL. DATE 04/02/1984 TOTAL DEPTH 2740 PERF. 2625 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: B901 RRCID -> 112318 COMPL. DATE 00/00/1919 TOTAL DEPTH 2816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1301 RRCID -> 112323 COMPL. DATE 01/28/1977 TOTAL DEPTH 2768 PERF. 2725 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D402 RRCID -> 112324 COMPL. DATE 11/05/1981 TOTAL DEPTH 2947 PERF. 2935 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D504 RRCID -> 118417 COMPL. DATE 01/12/1971 TOTAL DEPTH 2963 PERF. 2815 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3501 RRCID -> 118418 COMPL. DATE 05/18/1985 TOTAL DEPTH 3210 PERF. 2740 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D105 RRCID -> 118419 COMPL. DATE 12/08/1969 TOTAL DEPTH 2890 PERF. 2853 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: D104 RRCID -> 118420 COMPL. DATE 10/01/1985 TOTAL DEPTH 2909 PERF. 2849 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D502 RRCID -> 118430 COMPL. DATE 09/19/1970 TOTAL DEPTH 2955 PERF. 2886 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3902 RRCID -> 118433 COMPL. DATE 10/04/1969 TOTAL DEPTH 2800 PERF. 2708 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	140	N	78	-0-	-62	-0-	78	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 902 RRCID -> 118434 COMPL. DATE 12/11/1966 TOTAL DEPTH 2784 PERF. 2775 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 2202 RRCID -> 118435 COMPL. DATE 05/27/1969 TOTAL DEPTH 2841 PERF. 2770 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 118436 COMPL. DATE 04/12/1985 TOTAL DEPTH 3420 PERF. 2719 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1803 RRCID -> 118439 COMPL. DATE 11/12/1969 TOTAL DEPTH 2862 PERF. 2814 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: D501 RRCID -> 119865 COMPL. DATE 11/20/1985 TOTAL DEPTH 3420 PERF. 2848 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
10	186	N	148	-0-	-38	-0-	148	3		N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
12	155	N	98	-0-	-57	-0-	98	3		N	-0-			-0-
01	155	N	92	-0-	-63	-0-	92	3		N	-0-			-0-
02	140	N	78	-0-	-62	-0-	78	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: D301 RRCID -> 119866 COMPL. DATE 01/04/1986 TOTAL DEPTH 2933 PERF. 2920 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
10	186	N	148	-0-	-38	-0-	148	3		N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
12	155	N	98	-0-	-57	-0-	98	3		N	-0-			-0-
01	155	N	92	-0-	-63	-0-	92	3		N	-0-			-0-
02	140	N	78	-0-	-62	-0-	78	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: B301 RRCID -> 119867 COMPL. DATE 10/13/1985 TOTAL DEPTH 3550 PERF. 2687 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 9201 RRCID -> 119868 COMPL. DATE 12/05/1985 TOTAL DEPTH 3200 PERF. 2700 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
10	186	N	148	-0-	-38	-0-	148	3		N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
12	155	N	98	-0-	-57	-0-	98	3		N	-0-			-0-
01	155	N	92	-0-	-63	-0-	92	3		N	-0-			-0-
02	140	N	78	-0-	-62	-0-	78	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 2101 RRCID -> 119869 COMPL. DATE 12/21/1985 TOTAL DEPTH 3176 PERF. 2683 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
10	186	N	148	-0-	-38	-0-	148	3		N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
12	155	N	98	-0-	-57	-0-	98	3		N	-0-			-0-
01	155	N	92	-0-	-63	-0-	92	3		N	-0-			-0-
02	140	N	78	-0-	-62	-0-	78	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 2701 RRCID -> 119881 COMPL. DATE 02/04/1920 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
10	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
12	155	N	98	-0-	-57	-0-	98	3		N	-0-			-0-
01	92	N	92	-0-	-0-	-0-	92	3		N	-0-			-0-
02	140	N	78	-0-	-62	-0-	78	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: A502 RRCID -> 119977 COMPL. DATE 01/11/1986 TOTAL DEPTH 3260 PERF. 2715 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
11	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
12	62	N	49	-0-	-13	-0-	49	3		N	-0-			-0-
01	46	N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
02	56	N	39	-0-	-17	-0-	39	3		N	-0-			-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: 5501 RRCID -> 122057 COMPL. DATE 10/24/1985 TOTAL DEPTH 3300 PERF. 2675 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C301 RRCID -> 123264 COMPL. DATE 10/09/1985 TOTAL DEPTH 3370 PERF. 2786 - 2854

09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 1804 RRCID -> 263500 COMPL. DATE 10/12/2006 TOTAL DEPTH 3431 PERF. 3290 - 3300

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA (BRESSLER SAND) 24389 400 ASSOCIATED 49B CNTY: EASTLAND
CASTLE GAS CORPORATION 139645
CLARK WELL #: 2 RRCID -> 105982 COMPL. DATE 03/18/1980 TOTAL DEPTH 3300 PERF. 2900 - 2914

09	420	#	400	-0-	-20	-0-	400	3			Y	-0-					18
10	472	R	472	-0-	-0-	-0-	472	3			Y	-0-					18
11	450	#	442	-0-	-8	-0-	442	3			Y	-0-					18
12	465	#	412	-0-	-53	-0-	412	3			Y	-0-					18
01	465	#	421	-0-	-44	-0-	421	3			Y	-0-					18
02	420	#	347	-0-	-73	-0-	347	3			Y	-0-					18

CLARK WELL #: 1 RRCID -> 105983 COMPL. DATE 03/05/1980 TOTAL DEPTH 3240 PERF. 2884 - 2889

09	210	#	199	-0-	-11	-0-	199	3			Y	-0-					107
10	235	R	235	-0-	-0-	-0-	235	3			Y	-0-					107
11	223	R	223	-0-	-0-	-0-	223	3			Y	-0-					107
12	217	#	206	-0-	-11	-0-	206	3			Y	-0-					107
01	211	R	211	-0-	-0-	-0-	211	3			Y	-0-					107
*02	173	R	173	-0-	-0-	-0-	173	3			Y	-0-					107

LOWRANCE INC. 511345
MOBIL-ROANE WELL #: 1 RRCID -> 112770 COMPL. DATE 12/01/1983 TOTAL DEPTH 2965 PERF. 2846 - 2861

09	180	#	139	-0-	-41	-0-	138	3	1	9	N	1					4
10	186	#	155	-0-	-31	-0-	154	3	1	9	N	1					5
11	180	#	156	-0-	-24	-0-	155	3	1	9	N	1					6
12	155	#	107	-0-	-48	-0-	106	3	1	9	N	1					7
01	155	#	143	-0-	-12	-0-	142	3	1	9	N	1					8
*02	178	R	178	-0-	-0-	-0-	177	3	1	9	N	1					9

DESDEMONA, E. (CADDO, UPPER) 24390 250 ASSOCIATED EXEMPT CNTY: ERATH
BLACKWATER OIL & GAS CORPORATION 073325
HALLMARK -A- WELL #: 1 RRCID -> 140751 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3278 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	34	1	396	3	N	27					132
							30	9									
10	567	N	567	-0-	-0-	-0-	40	1	476	3	N	46					178
							51	9									
11	495	N	495	-0-	-0-	-0-	39	1	417	3	N	35					213
							39	9									
12	528	N	528	-0-	-0-	-0-	42	1	418	3	N	62					275
							68	9									
01	558	N	492	-0-	-66	-0-	40	1	372	3	N	73					348
							80	9									
02	476	N	467	-0-	-9	-0-	29	1	379	3	N	54					402
							59	9									

HUFFMAN, FRED WELL #: 1 RRCID -> 140757 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3236 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	11	1	128	3	N	-0-					31
10	155	N	150	-0-	-5	-0-	12	1	138	3	N	-0-					31
11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					31
12	161	N	161	-0-	-0-	-0-	14	1	136	3	N	10					41
							11	9									
01	155	N	132	-0-	-23	-0-	13	1	119	3	N	-0-					41
*02	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					41

DESDEMONA, E. (MARBLE FALLS) 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC 221580
DMV - PARKER WELL #: 1 RRCID -> 174469 COMPL. DATE 08/28/1999 TOTAL DEPTH 3175 PERF. 2752 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-

UPSHAW WELL #: 1 RRCID -> 178991 COMPL. DATE 05/26/2000 TOTAL DEPTH 3410 PERF. 2820 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					9
10	217	N	111	-0-	-106	-0-	111	2			N	-0-					9
11	150	N	29	-0-	-121	-0-	29	2			N	-0-					9
12	248	N	136	-0-	-112	-0-	136	2			N	-0-					9
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					9
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					9

PAIR WELL #: 1 RRCID -> 180935 COMPL. DATE 12/01/2000 TOTAL DEPTH 3000 PERF. 2886 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					24
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					24
11	180	N	167	-0-	-13	-0-	163	2	4	9	N	4					28
12	186	N	142	-0-	-44	-0-	134	2	8	9	N	7					35
01	186	N	99	-0-	-87	-0-	99	2			N	-0-					35
02	168	N	77	-0-	-91	-0-	77	2			N	-0-					35

DMV OBBCO RANCH WELL #: 1 RRCID -> 181286 COMPL. DATE 01/08/2001 TOTAL DEPTH 3164 PERF. 2806 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
DMV-PARKER WELL #: 2 RRCID -> 181460 COMPL. DATE 01/04/2001 TOTAL DEPTH 3126 PERF. 2808 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	46	-0-	46	133	46	2			N	-0-					45
10	14B2	EXT	44	-0-	44	177	44	2			N	-0-					45
11	14B2	EXT	27	-0-	27	204	27	2			N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	204					N	-0-					45
01	204	X	-0-	-0-	-204	-0-					N	-0-					45
*02	26	X	26	-0-	-0-	-0-	26	2			N	-0-					45

ARMSTRONG WELL #: 1 RRCID -> 181617 COMPL. DATE 01/08/2001 TOTAL DEPTH 3196 PERF. 2803 - 2889

09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					10
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					10
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					10
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					10
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					10
02	308	N	255	-0-	-53	-0-	255	2			N	-0-					10

HIGGINBOTTOM WELL #: 1 RRCID -> 181668 COMPL. DATE 01/15/2001 TOTAL DEPTH 3288 PERF. 2877 - 2931

09	960	N	881	-0-	-79	-0-	881	2			N	-0-					16
10	899	N	823	-0-	-76	-0-	823	2			N	-0-					16
11	870	N	791	-0-	-79	-0-	791	2			N	-0-					16
12	899	N	875	-0-	-24	-0-	875	2			N	-0-					16
01	837	N	828	-0-	-9	-0-	828	2			N	-0-					16
*02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					16

PORTER WELL #: 1 RRCID -> 183304 COMPL. DATE 05/31/2001 TOTAL DEPTH 3410 PERF. 2796 - 2944

09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					14
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					14
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					14
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					14
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					14
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					14

WILKS UNIT "A" WELL #: 1 RRCID -> 185665 COMPL. DATE 09/06/2001 TOTAL DEPTH 3335 PERF. 2769 - 2863

09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					18
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					18
11	390	N	323	-0-	-67	-0-	323	2			N	-0-					18
12	403	N	374	-0-	-29	-0-	374	2			N	-0-					18
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					18
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					18

SPURLEN WELL #: 1 RRCID -> 186671 COMPL. DATE 01/03/2002 TOTAL DEPTH 3473 PERF. 2994 - 3098

09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					49
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					49
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					49
12	434	N	423	-0-	-11	-0-	423	2			N	-0-					49
01	465	N	422	-0-	-43	-0-	422	2			N	-0-					49
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					49

SPELL WELL #: 1 RRCID -> 186672 COMPL. DATE 12/01/2001 TOTAL DEPTH 3350 PERF. 2834 - 2896

09	150	N	147	-0-	-3	-0-	147	2			N	-0-					21
10	186	N	166	-0-	-20	-0-	166	2			N	-0-					21
11	210	N	72	-0-	-138	-0-	72	2			N	-0-					21
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					21
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					21
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					21

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
BAYS-DECKER UNIT WELL #: 1 RRCID -> 189175 COMPL. DATE 03/25/2002 TOTAL DEPTH 3462 PERF. 2988 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	567	-0-	-33	-0-	567	2			N	-0-					21
10	620	N	569	-0-	-51	-0-	569	2			N	-0-					21
11	540	N	445	-0-	-95	-0-	445	2			N	-0-					21
12	589	N	476	-0-	-113	-0-	476	2			N	-0-					21
01	558	N	496	-0-	-62	-0-	496	2			N	-0-					21
02	420	N	418	-0-	-2	-0-	418	2			N	-0-					21

ROGERS HEIRS WELL #: 1 RRCID -> 189184 COMPL. DATE 04/02/2002 TOTAL DEPTH 3200 PERF. 2860 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

KIMMELL WELL #: 1 RRCID -> 189464 COMPL. DATE 07/01/2002 TOTAL DEPTH 3406 PERF. 2944 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					17
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					17
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					17
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					17
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					17
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					17

CLAYTON WELL #: 1 RRCID -> 191344 COMPL. DATE 07/02/2002 TOTAL DEPTH 3540 PERF. 3040 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	605	2	4	9	N	4					45
10	651	N	576	-0-	-75	-0-	570	2	6	9	N	5					50
11	630	N	484	-0-	-146	-0-	484	2			N	-0-					50
12	622	N	622	-0-	-0-	-0-	621	2	1	9	N	1					51
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					51
*02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					51

DMV - LONG WELL #: 1 RRCID -> 218848 COMPL. DATE 10/28/2001 TOTAL DEPTH 3091 PERF. 2742 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	86	2	6	9	N	5					125
10	124	N	103	-0-	-21	-0-	95	2	8	9	N	7	84	1			48
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					48
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					48
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					48
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					48

BROWN WELL #: 3 RRCID -> 262097 COMPL. DATE 04/25/2002 TOTAL DEPTH 3150 PERF. 2866 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	498	-0-	-12	-0-	485	2	13	9	N	12					115
10	527	N	487	-0-	-40	-0-	484	2	3	9	N	3	72	1			46
11	523	N	523	-0-	-0-	-0-	520	2	3	9	N	3					49
12	527	N	497	-0-	-30	-0-	494	2	3	9	N	3					52
01	496	N	464	-0-	-32	-0-	464	2			N	-0-					52
02	476	N	370	-0-	-106	-0-	370	2			N	-0-					52

DESDEMONA, N. (CONGL) 24391 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RIFE ENERGY OPERATING, INC. 711370
ECHOLS,J.S. "B" WELL #: 1B RRCID -> 116074 COMPL. DATE 02/25/1985 TOTAL DEPTH 3373 PERF. 3235 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					81
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					81
11	498	N	498	-0-	-0-	-0-	492	2	6	9	N	5					86
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					86
01	589	N	589	-0-	-0-	-0-	583	2	6	9	N	5					91
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					91

DIAZ (STRAWN) 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO. 817555
T.P. FEE (DIAZ) WELL #: 3A RRCID -> 050099 COMPL. DATE 11/07/1970 TOTAL DEPTH 1593 PERF. 1537 - 1593

09	WATR SUP	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

T.P. FEE/DIAZ/ WELL #: 6 RRCID -> 069602 COMPL. DATE 03/12/1976 TOTAL DEPTH 1808 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	305	N	305	-0-	-0-	B	-0-	43	1	262	3	N	-0-				-0-
10	342	N	342	-0-	-0-	B	-0-	46	1	296	3	N	-0-				-0-
11	329	N	329	-0-	-0-	B	-0-	44	1	285	3	N	-0-				-0-
12	388	N	388	-0-	-0-	B	-0-	47	1	341	3	N	-0-				-0-
01	344	N	344	-0-	-0-	B	-0-	45	1	299	3	N	-0-				-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

T.P. FEE (DIAZ) WELL #: 7 RRCID -> 069603 COMPL. DATE 03/15/1976 TOTAL DEPTH 1800 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	570	N	534	-0-	-36	B	-0-	32	1	502	3	N	-0-				-0-
10	558	N	549	-0-	-9	B	-0-	33	1	516	3	N	-0-				-0-
11	600	N	510	-0-	-90	B	-0-	30	1	480	3	N	-0-				-0-
12	558	N	430	-0-	-128	B	-0-	23	1	407	3	N	-0-				-0-
01	558	N	306	-0-	-252	B	-0-	18	1	288	3	N	-0-				-0-
02	476	N	93	-0-	-383	B	-0-	6	1	87	3	N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

T.P FEE (DIAZ) WELL #: 8 RRCID -> 069604 COMPL. DATE 10/19/1985 TOTAL DEPTH 1800 PERF. 1539 - 1577

03/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

DIAZ (STRAWN) //CONT.// 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
HERRERA WELL #: 1C RRCID -> 165396 COMPL. DATE 10/24/1997 TOTAL DEPTH 3620 PERF. 1644 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DICEY (CONGLOMERATE) 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
STROUD WELL #: 1 RRCID -> 078574 COMPL. DATE 04/15/1978 TOTAL DEPTH 5897 PERF. 5292 - 5307

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

WRIGHT, S. F. WELL #: 2 C RRCID -> 107792 COMPL. DATE 03/10/1981 TOTAL DEPTH 5375 PERF. 4393 - 5189

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH, W. L. WELL #: 1 RRCID -> 110978 COMPL. DATE 05/26/1984 TOTAL DEPTH 5800 PERF. 5168 - 5536

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					111
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					111
11	1080	N	864	-0-	-216	-0-	864	3			N	-0-					111
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					111
01	868	N	211	-0-	-657	-0-	211	3			N	-0-					111
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					111

HUTCHESON WELL #: 10 RRCID -> 135853 COMPL. DATE 09/13/1990 TOTAL DEPTH 6096 PERF. 5862 - 5877

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

ATLAS BARNETT, LLC 036556
KAHLUA WELL #: 1H RRCID -> 264508 COMPL. DATE 10/18/2011 TOTAL DEPTH 6350 PERF. 5770 - 5780

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
SMELLEY WELL #: B 1 RRCID -> 215649 COMPL. DATE 11/22/2005 TOTAL DEPTH 6590 PERF. 5930 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	2	1	107	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

DEAN WELL #: E 1 RRCID -> 221689 COMPL. DATE 12/09/2005 TOTAL DEPTH 6885 PERF. 5883 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: E 1 RRCID -> 221690 COMPL. DATE 12/22/2005 TOTAL DEPTH 6725 PERF. 3973 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	5	1	155	2	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	5	1	164	2	N	-0-					-0-
11	210	N	153	-0-	-57	-0-	3	1	150	2	N	-0-					-0-
12	217	N	178	-0-	-39	-0-	3	1	175	2	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	3	1	161	2	N	-0-					-0-
02	168	N	135	-0-	-33	-0-	3	1	132	2	N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
PEARSON, W.F. WELL #: 1 RRCID -> 077472 COMPL. DATE 02/20/1977 TOTAL DEPTH 5950 PERF. 5889 - 5895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
WOODY, G. C. WELL #: 2 RRCID -> 077378 COMPL. DATE 03/18/1978 TOTAL DEPTH 6050 PERF. 5878 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
11	600	N	590	-0-	-10	-0-	590	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	560	N	524	-0-	-36	-0-	524	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 078583 COMPL. DATE 06/16/1978 TOTAL DEPTH 6470 PERF. 5106 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
12	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
BOYD, J. T. WELL #: 1 RRCID -> 079705 COMPL. DATE 12/02/1978 TOTAL DEPTH 6175 PERF. 5271 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	620	N	4	-0-	-616	-0-	4	2			N	-0-					-0-
01	465	N	294	-0-	-171	-0-	294	2			N	-0-					-0-
02	364	N	251	-0-	-113	-0-	251	2			N	-0-					-0-

RAGLE, L. W. WELL #: 2 RRCID -> 084188 COMPL. DATE 06/22/1979 TOTAL DEPTH 6100 PERF. 5808 - 5828

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILHITE WELL #: 1 C RRCID -> 090048 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5126 - 5136

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDAVID, D.Q. WELL #: 1 RRCID -> 092351 COMPL. DATE 12/01/1977 TOTAL DEPTH 6100 PERF. 3654 - 3661

09	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	2			N	-0-					-0-

PAFFORD, R. W. WELL #: 1 RRCID -> 093446 COMPL. DATE 06/26/1980 TOTAL DEPTH 5800 PERF. 5611 - 5618

09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					29
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					29
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					29
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					29
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					29
*02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					29

HURLEY-STINNETT UNIT WELL #: 1 RRCID -> 129809 COMPL. DATE 02/09/1989 TOTAL DEPTH 5543 PERF. 5140 - 5150

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
PRIMEXX OPERATING CORPORATION 677852
REYNOLDS, ETHEL WELL #: 1 RRCID -> 086066 COMPL. DATE 05/31/1979 TOTAL DEPTH 5900 PERF. 5250 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	628	-0-	-62	-0-	628	3			N	-0-					16
10	682	N	635	-0-	-47	-0-	635	3			N	-0-					16
11	630	N	548	-0-	-82	-0-	548	3			N	-0-					16
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					16
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					16
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					16

REYNOLDS, ETHEL UNIT WELL #: 2 RRCID -> 249644 COMPL. DATE 01/02/2009 TOTAL DEPTH 9035 PERF. 5115 - 5130

09	2506		2506	-0-	-0-	-0-	2506	3			N	-0-					197
10	2818		2818	-0-	-0-	-0-	2818	3			N	-0-					197
11	2648		2648	-0-	-0-	-0-	2648	3			N	-0-					197
12	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					197
01	2480	N	1549	-0-	-931	-0-	1549	3			N	-0-					197
02	2240	N	NO RPT	-0-	-2240	-0-					N	NO RPT					197

DICEY (5200) 24618 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
RAGLE WELL #: 1 RRCID -> 034842 COMPL. DATE 08/01/1962 TOTAL DEPTH 5535 PERF. N/A

09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	2			N	-0-					-0-

CLARK, A. W. WELL #: 1 RRCID -> 036177 COMPL. DATE 01/12/1962 TOTAL DEPTH 5522 PERF. 5173 - 5179

09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					31
10	1550	N	1272	-0-	-278	-0-	1272	2			N	-0-					31
11	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					31
12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					31
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					31
02	1316	N	1101	-0-	-215	-0-	1101	2			N	-0-					31

DICEY, N. (BIG SALINE CONG. 2A) 24620 575 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
WRIGHT-HARDIN WELL #: 1 U RRCID -> 110720 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5434 - 5442

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICEY, N. (BIG SALINE CONGL. 3) 24620 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
WRIGHT-HARDIN WELL #: 1 L RRCID -> 110340 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5536 - 5601

09	390	N	371	-0-	-19	-0-	371	2			N	-0-					23
10	403	N	371	-0-	-32	-0-	371	2			N	-0-					23
11	390	N	358	-0-	-32	-0-	358	2			N	-0-					23
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					23
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					23
02	336	N	316	-0-	-20	-0-	316	2			N	-0-					23

DICEY, S. (CONGL B) 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
SAVAGE WELL #: 1 U RRCID -> 098506 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					20
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					20
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					20
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					20
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					20

WILEY "A" WELL #: 4B RRCID -> 112827 COMPL. DATE 09/10/1984 TOTAL DEPTH 5640 PERF. 5020 - 5029

09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					24
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					24
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					24
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					24
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					24
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					24

DICK WYATT (DUFFER) 24649 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
MCCAULEY,CLAUD WELL #: 1 RRCID -> 104110 COMPL. DATE 01/05/1983 TOTAL DEPTH 3949 PERF. 3882 - 3892

09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

DICKERSON (CONGLOMERATE) 24653 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "C" WELL #: 4 RRCID -> 119202 COMPL. DATE 10/30/1985 TOTAL DEPTH 4852 PERF. 4170 - 4178

09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					38
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					38
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					38
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					38
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					38
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					38

DICKERSON WELL #: 7 RRCID -> 122540 COMPL. DATE 10/03/1986 TOTAL DEPTH 4900 PERF. 4123 - 4329

09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					17
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					17
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					17
12	155	N	20	-0-	-135	-0-	20	2			N	-0-					17
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
02 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					17

DICKIE RANCH (CONGL) 24665 200 ASSOCIATED ONE WELL CNTY: STEPHENS
GOOPCO, INC. 315960
BRAZOS WELL #: RRCID -> 271349 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4268 - 4340

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILLARD (MARBLE FALLS) 24745 555 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH -A- WELL #: 102 RRCID -> 100591 COMPL. DATE 06/03/1982 TOTAL DEPTH 3073 PERF. 2638 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	-0-	38	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	-0-	42	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	-0-	48	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	-0-	44	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	-0-	39	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	-0-	30	2			N	-0-					-0-

TABER RANCH "A" WELL #: 106 RRCID -> 104132 COMPL. DATE 01/03/1983 TOTAL DEPTH 2865 PERF. 2663 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	-0-	37	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	-0-	41	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	-0-	47	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	-0-	43	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	-0-	38	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	-0-	30	2			N	-0-					-0-

TABER "A" WELL #: 103 RRCID -> 184626 COMPL. DATE 09/22/1982 TOTAL DEPTH 3075 PERF. 2838 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	-0-	67	2	1	9	N	1					117
10	76	N	76	-0-	-0-	-0-	-0-	75	2	1	9	N	1					118
11	87	N	87	-0-	-0-	-0-	-0-	86	2	1	9	N	1					119
12	80	N	80	-0-	-0-	-0-	-0-	79	2	1	9	N	1					120
01	71	N	71	-0-	-0-	-0-	-0-	70	2	1	9	N	1					121
02	84	N	55	-0-	-29	-0-	-0-	54	2	1	9	N	1					122

DILLER (LAKE SAND) 24772 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
STUNKARD UNIT WELL #: 2 RRCID -> 166135 COMPL. DATE 11/14/1997 TOTAL DEPTH 4522 PERF. 4314 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	40	-0-	-140	-0-	40	3				Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-						Y	-0-					-0-
11	150	N	88	-0-	-62	-0-	88	3				Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3				Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3				Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-						Y	-0-					-0-

STUNKARD "2B" WELL #: 2 RRCID -> 177547 COMPL. DATE 02/18/2000 TOTAL DEPTH 4710 PERF. 4270 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLER (MORAN, UPPER) 24772 520 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
DILLER & DILLER 220400
DILLER "49A" WELL #: 1 RRCID -> 136938 COMPL. DATE 06/01/1998 TOTAL DEPTH 4242 PERF. 2354 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					36
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					36
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					36
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					36
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					36
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	-0-					N	NO RPT					36

DILLON (STRAWN) 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
CONCORD ENERGY, INC. 170335
STONE WELL #: 1 RRCID -> 111205 COMPL. DATE 03/31/1984 TOTAL DEPTH 4835 PERF. 2608 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

EXPLOR OIL & GAS, L.L.C. 257037
SIMPSON WELL #: 1 RRCID -> 185426 COMPL. DATE 09/06/2001 TOTAL DEPTH 2954 PERF. 2747 - 2752

09	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GUESS WELL #: 1 RRCID -> 117704 COMPL. DATE 08/08/1985 TOTAL DEPTH 2950 PERF. 2634 - 2647

09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					17
10	95	N	95	-0-	-0-	-0-	60	3	35	9	N	32					49
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					49
12	93	N	71	-0-	-22	-0-	71	3			N	-0-					49
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					49
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					49

TEJAS-CLAYTON WELL #: 3 RRCID -> 119463 COMPL. DATE 12/19/1985 TOTAL DEPTH 2748 PERF. 2636 - 2653

09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					5
10	910	N	910	-0-	-0-	-0-	909	3	1	9	N	1					6
11	1110	N	775	-0-	-335	-0-	775	3			N	-0-					6
12	899	N	838	-0-	-61	-0-	838	3			N	-0-					6
01	899	N	875	-0-	-24	-0-	875	3			N	-0-					6
02	728	N	625	-0-	-103	-0-	625	3			N	-0-					6

DILLON (DUFFER) 24803 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
MURDOCK,NORMA WELL #: 1 RRCID -> 113416 COMPL. DATE 09/20/1984 TOTAL DEPTH 4159 PERF. 3857 - 3864

09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

DIVERSE-BENNETT (GRANT) 24989 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
PROCO OPERATING CO., INC. 679595
BENNETT WELL #: 1 RRCID -> 095424 COMPL. DATE 08/20/1981 TOTAL DEPTH 3370 PERF. 3291 - 3342

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOME (DUFFER) 25240 500 ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HARRISS, V. (B) WELL #: 3 RRCID -> 084821 COMPL. DATE 02/23/1978 TOTAL DEPTH 2000 PERF. 1662 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

HARRISS, V. -A- WELL #: 2 RRCID -> 150225 COMPL. DATE 01/16/1978 TOTAL DEPTH 2005 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOMINEY (CADDO) 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. 679595
DOMINEY WELL #: 2 RRCID -> 111938 COMPL. DATE 06/04/1984 TOTAL DEPTH 3246 PERF. 2580 - 2596

09	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	581					N	-0-					15
01	14B2 EXT	NO RPT		-0-	-0-	581					N	NO RPT					15
02	14B DENY	NO RPT		-0-	-0-	581					N	NO RPT					15

SANTA FE-ATCHISON WELL #: 5A RRCID -> 120106 COMPL. DATE 07/04/1985 TOTAL DEPTH 3248 PERF. 2612 - 2646

09	14B2 EXT		-0-	-0-	-0-	974					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	974					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	974					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	974					N	-0-					20
01	14B2 EXT	NO RPT		-0-	-0-	974					N	NO RPT					20
02	14B DENY	NO RPT		-0-	-0-	974					N	NO RPT					20

HICKS-SANTA FE WELL #: 1 RRCID -> 127754 COMPL. DATE 11/13/1993 TOTAL DEPTH 3293 PERF. 2612 - 2630

09	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	292					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	292					N	NO RPT					-0-

DORA, NORTH (ODOM) 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS 617042
BOYD -B- WELL #: 17 RRCID -> 036284 COMPL. DATE 04/29/1965 TOTAL DEPTH 6171 PERF. N/A

09	150	#	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	#	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	#	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	#	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	#	132	-0-	-23	-0-	132	3			N	-0-					-0-
02	140	#	126	-0-	-14	-0-	126	3			N	-0-					-0-

DORA, NORTH (ODOM) //CONT.// 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS //CONT.// 617042
BOYD B WELL #: 9 RRCID -> 058352 COMPL. DATE 12/29/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY J. (GRAY SAND) 25477 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. WELL #: 1 RRCID -> 143988 COMPL. DATE 01/09/1993 TOTAL DEPTH 3875 PERF. 2883 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					190
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					190
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					190
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					190
*01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					190
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					190

DOROTHY SUE, SE. (CADDO) 25485 400 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARJAC OIL COMPANY, INC. 526262
PITZER-395 WELL #: 5 RRCID -> 150171 COMPL. DATE 03/04/1994 TOTAL DEPTH 4635 PERF. 3934 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN OPERATING, LTD. 881442
PITZER,P.W. WELL #: 3 RRCID -> 124931 COMPL. DATE 07/06/1987 TOTAL DEPTH 4620 PERF. 4000 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSS (4900) 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
DOSS FOUNDATION GAS UNIT WELL #: 1 T RRCID -> 084920 COMPL. DATE 03/12/1979 TOTAL DEPTH 5114 PERF. 4938 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	456	-0-	-174	-0-	150	1	306	2	N	-0-					32
10	286	N	286	-0-	-0-	-0-	16	1	270	2	N	-0-					32
11	570	N	100	-0-	-470	-0-	8	1	92	2	N	-0-					32
12	465	N	34	-0-	-431	-0-	3	1	31	2	N	-0-					32
01	279	N	46	-0-	-233	-0-	46	2			N	-0-					32
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					32

MCKEON GAS UNIT WELL #: 2 T RRCID -> 086269 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS (4900) //CONT.// 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
THREATT GAS UNIT WELL #: 1 RRCID -> 094548 COMPL. DATE 04/30/1981 TOTAL DEPTH 5095 PERF. 4914 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	237	1	482	2	N	-0-					54
10	775	N	756	-0-	-19	-0-	41	1	715	2	N	-0-					54
11	810	N	659	-0-	-151	-0-	54	1	605	2	N	-0-					54
12	744	N	712	-0-	-32	-0-	77	1	635	2	N	-0-					54
01	744	N	566	-0-	-178	-0-	61	1	505	2	N	-0-					54
02	616	N	456	-0-	-160	-0-	17	1	439	2	N	-0-					54

WALKER, M. E. WELL #: 1 RRCID -> 099462 COMPL. DATE 04/21/1982 TOTAL DEPTH 5000 PERF. 4822 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	216	-0-	-84	-0-	72	1	144	2	N	-0-					6
10	248	N	221	-0-	-27	-0-	12	1	209	2	N	-0-					6
11	240	N	185	-0-	-55	-0-	15	1	170	2	N	-0-					6
12	217	N	198	-0-	-19	-0-	21	1	177	2	N	-0-					6
01	217	N	168	-0-	-49	-0-	18	1	150	2	N	-0-					6
02	168	N	166	-0-	-2	-0-	6	1	160	2	N	-0-					6

DOUBLE DIAMOND (STRAWN) 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1A RRCID -> 126660 COMPL. DATE N/A TOTAL DEPTH 4727 PERF. 1390 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACA OPERATING COMPANY LLC 881161
BRENDER WELL #: 1 RRCID -> 154865 COMPL. DATE 03/20/1995 TOTAL DEPTH 1990 PERF. 1764 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
JOHNSON WELL #: 4 RRCID -> 152983 COMPL. DATE 10/27/1994 TOTAL DEPTH 1990 PERF. 1560 - 1569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 7 RRCID -> 152992 COMPL. DATE 12/21/1994 TOTAL DEPTH 1972 PERF. 1523 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE DIAMOND (STRAWN) //CONT.// 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
HARRISON WELL #: 3 RRCID -> 154861 COMPL. DATE 03/20/1995 TOTAL DEPTH 1900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 154863 COMPL. DATE 03/20/1995 TOTAL DEPTH 1912 PERF. 1536 - 1541

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE -F- (STRAWN) 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
STUART WELL #: 5401C RRCID -> 167733 COMPL. DATE 12/19/1997 TOTAL DEPTH 4050 PERF. 1602 - 1666

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STUART 54 WELL #: 5C RRCID -> 169372 COMPL. DATE 06/23/1998 TOTAL DEPTH 1706 PERF. 1442 - 1499

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STUART, S J "B" WELL #: 2A RRCID -> 211055 COMPL. DATE 09/25/1995 TOTAL DEPTH 1740 PERF. 1630 - 1642

09	60	N	40	-0-	-20	-0-	12	1	28	3	N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	44	1	73	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	48	1	58	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	N	54	-0-	-70	-0-	16	1	38	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

STUART "54" WELL #: 7 C RRCID -> 212057 COMPL. DATE N/A TOTAL DEPTH 1699 PERF. 1509 - 1624

09	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	27	1	44	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	25	1	35	3	N	-0-					-0-
12	62	N	25	-0-	-37	-0-	10	1	15	3	N	-0-					-0-
01	62	N	41	-0-	-21	-0-	12	1	29	3	N	-0-					-0-
02	56	N	39	-0-	-17	-0-	8	1	31	3	N	-0-					-0-

DOUBLE -F- (STRAWN) //CONT.// 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
SNOWDEN HART WELL #: 2 RRCID -> 137738 COMPL. DATE 12/31/1986 TOTAL DEPTH 4011 PERF. 1653 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		970	-0-	970	1897	970	3			Y	-0-					29
10	DLQ G-10		912	-0-	912	2809	912	3			Y	-0-					29
11	2900	N	837	-0-	-2063	746	837	3			Y	-0-					29
12	1525	N	779	-0-	-746	-0-	779	3			Y	-0-					29
01	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					29
*02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					29

DOUBLE TROUBLE (CONGL) 25787 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
BACON ENERGY 042398
ROGERS, LUTHER WELL #: 3 RRCID -> 087915 COMPL. DATE 04/07/1980 TOTAL DEPTH 4170 PERF. 3760 - 3770

09	660	N	454	-0-	-206	-0-	454	3			N	-0-					-0-
10	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
11	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	532	N	4	-0-	-528	-0-	4	3			N	-0-					-0-

DOUG COOK (DUFFER) 25794 300 ASSOCIATED 49B CNTY: EASTLAND
PITCOCK, INC. 665870
ELAM "A" WELL #: 1 RRCID -> 198397 COMPL. DATE 12/22/2003 TOTAL DEPTH 3902 PERF. 3886 - 3890

09	60	#	51	-0-	-9	-0-	49	2	2	9	N	2					101
10	62	#	53	-0-	-9	-0-	50	2	3	9	N	3					104
11	68	R	68	-0-	-0-	-0-	68	2			N	-0-					104
12	62	#	37	-0-	-25	-0-	35	2	2	9	N	2					106
01	62	#	58	-0-	-4	-0-	44	2	14	9	N	13					119
*02	107	R	107	-0-	-0-	-0-	55	2	52	9	N	47					166

DOUGLASS.(BIG SALINE) 25857 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 1 RRCID -> 099931 COMPL. DATE 02/16/1982 TOTAL DEPTH 4865 PERF. 4281 - 4317

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS (STRAWN) 25868 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 2 RRCID -> 103200 COMPL. DATE 11/01/1982 TOTAL DEPTH 4205 PERF. 3002 - 3012

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNHAM & YOUNG 26592 001 ASSOCIATED ONE WELL CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. 140622
NORRIS, H. O. WELL #: 5 RRCID -> 125885 COMPL. DATE 05/12/1978 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	140	N	76	-0-	-64	-0-	76	2			N	-0-					-0-

DUSTER, NE. (MARBLE FALLS 2750) 26784 600 ASSOCIATED 49B CNTY: COMANCHE
PETEX 659782
LAWSON HEIRS WELL #: 1 RRCID -> 137639 COMPL. DATE 02/05/1988 TOTAL DEPTH 2833 PERF. 2715 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	452	-0-	-88	-0-	452	2			N	-0-					-0-
10	606	R	606	-0-	-0-	-0-	606	2			N	-0-					-0-
11	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	614	R	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	620	#	578	-0-	-42	-0-	578	2			N	-0-					-0-
02	560	#	527	-0-	-33	-0-	527	2			N	-0-					-0-

ROGERS, FRED E. WELL #: 1 RRCID -> 137642 COMPL. DATE 03/03/1988 TOTAL DEPTH 2888 PERF. 2742 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	532	-0-	-68	-0-	532	2			N	-0-	1	5			17
10	654	R	654	-0-	-0-	-0-	652	2	2	9	N	2					19
11	570	#	528	-0-	-42	-0-	528	2			N	-0-					19
12	653	R	653	-0-	-0-	-0-	653	2			N	-0-					19
01	651	#	636	-0-	-15	-0-	636	2			N	-0-					19
*02	614	R	614	-0-	-0-	-0-	614	2			N	-0-					19

SCHKADE BROS. OPERATING COMPANY 752600
BARNETT, R.A. WELL #: 1 RRCID -> 134860 COMPL. DATE 05/12/1990 TOTAL DEPTH 3111 PERF. 2615 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	136	-0-	-104	-0-	136	2			N	-0-					-0-
10	248	#	116	-0-	-132	-0-	116	2			N	-0-					-0-
11	240	#	206	-0-	-34	-0-	206	2			N	-0-					-0-
12	186	#	86	-0-	-100	-0-	86	2			N	-0-					-0-
01	202	R	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	196	#	182	-0-	-14	-0-	182	2			N	-0-					-0-

BARNETT, R.A. WELL #: 2 RRCID -> 134861 COMPL. DATE 05/16/1990 TOTAL DEPTH 2868 PERF. 2693 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	90	-0-	-90	-0-	90	2			N	-0-					-0-
10	186	#	78	-0-	-108	-0-	78	2			N	-0-					-0-
11	180	#	137	-0-	-43	-0-	137	2			N	-0-					-0-
12	124	#	57	-0-	-67	-0-	57	2			N	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	2			N	-0-					-0-
02	DLQ G-10		122	-0-	122	256	122	2			N	-0-					-0-

UNDERWOOD, TROYAT 876173
UNDERWOOD, TROYAT WELL #: 1 RRCID -> 139203 COMPL. DATE 02/04/1979 TOTAL DEPTH 2989 PERF. 2680 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174

PERRY, JACK WELL #: 2 RRCID -> 087985 COMPL. DATE 05/09/1980 TOTAL DEPTH 2930 PERF. 2648 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	1	-0-	-59	-0-	1	2			N	-0-					-0-
10	62	#	1	-0-	-61	-0-	1	2			N	-0-					-0-
11	150	#	1	-0-	-149	-0-	1	2			N	-0-					-0-
12	155	#	1	-0-	-154	-0-	1	2			N	-0-					-0-
01	155	#	1	-0-	-154	-0-	1	2			N	-0-					-0-
02	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

UNDERWOOD, TED WELL #: 1 RRCID -> 133522 COMPL. DATE 10/12/1979 TOTAL DEPTH 2860 PERF. 2593 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	R	69	-0-	-0-	-0-	69	2			N	-0-					26
10	44	R	44	-0-	-0-	-0-	44	2			N	-0-					26
11	57	R	57	-0-	-0-	-0-	57	2			N	-0-					26
12	72	R	72	-0-	-0-	-0-	72	2			N	-0-					26
01	89	R	89	-0-	-0-	-0-	89	2			N	-0-					26
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					26

SMITH, W. C. WELL #: 2 RRCID -> 137878 COMPL. DATE 04/10/1980 TOTAL DEPTH 2877 PERF. 2812 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	243	-0-	-117	-0-	243	2			Y	-0-					-0-
10	380	R	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
11	482	R	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
12	310	#	95	-0-	-215	-0-	95	2			Y	-0-					-0-
01	485	R	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
02	448	#	NO RPT	-0-	-448	-0-					Y	NO RPT					-0-

SMITH, W. C. WELL #: 1 RRCID -> 138042 COMPL. DATE 03/00/1980 TOTAL DEPTH 2866 PERF. 2798 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	121	-0-	-59	-0-	121	2			Y	-0-					36
10	190	R	190	-0-	-0-	-0-	190	2			Y	-0-					36
11	180	#	54	-0-	-126	-0-	54	2			Y	-0-					36
12	155	#	11	-0-	-144	-0-	11	2			Y	-0-					36
*01	121	R	121	-0-	-0-	-0-	121	2			Y	-0-					36
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BUTLER, ARNOLD WELL #: 3 RRCID -> 138045 COMPL. DATE 06/18/1979 TOTAL DEPTH 2877 PERF. 2772 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	18	-0-	-72	-0-	18	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BUTLER, ARNOLD WELL #: 2 RRCID -> 138049 COMPL. DATE 09/22/1978 TOTAL DEPTH 2830 PERF. 2738 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	20	-0-	-40	-0-	20	2			N	-0-					-0-
10	41	R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

THOMAS, B. G. WELL #: 1 RRCID -> 138052 COMPL. DATE 10/30/1978 TOTAL DEPTH 2965 PERF. 2792 - 2795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	99	-0-	-81	-0-	99	2			N	-0-					26
10	248	#	148	-0-	-100	-0-	148	2			N	-0-					26
11	240	#	112	-0-	-128	-0-	112	2			N	-0-					26
12	248	#	63	-0-	-185	-0-	63	2			N	-0-					26
01	202	R	202	-0-	-0-	-0-	202	2			N	-0-					26
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					26

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
SNIDER WELL #: 1 RRCID -> 138053 COMPL. DATE 06/00/1979 TOTAL DEPTH 2890 PERF. 2670 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	R	1	-0-	-0-	-0-	1	1			N	-0-					71
10	1	R	1	-0-	-0-	-0-	1	1			N	-0-					71
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					71
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					71
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					71
02	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					71

BUTLER, ARNOLD "B" WELL #: 1 RRCID -> 145300 COMPL. DATE 04/03/1979 TOTAL DEPTH 2860 PERF. 2744 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	266	-0-	-124	-0-	264	2	2	9	N	2					16
10	403	#	393	-0-	-10	-0-	391	2	2	9	N	2					18
11	390	#	386	-0-	-4	-0-	386	2			N	-0-					18
12	341	#	110	-0-	-231	-0-	110	2			N	-0-					18
01	403	#	398	-0-	-5	-0-	398	2			N	-0-					18
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					18

MAUNEY WELL #: 1 RRCID -> 212062 COMPL. DATE 05/26/1975 TOTAL DEPTH 3375 PERF. 2870 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DUSTER, SOUTH (MARBLE FALLS) 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
KEITH WELL #: 1 L RRCID -> 055147 COMPL. DATE 06/21/1972 TOTAL DEPTH 4777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	B -0-	522	2			N	-0-					-0-
10	477	N	477	-0-	-0-	B -0-	477	2			N	-0-					-0-
11	510	N	461	-0-	-49	B -0-	461	2			N	-0-					-0-
12	527	N	467	-0-	-60	B -0-	467	2			N	-0-					-0-
01	465	N	462	-0-	-3	B -0-	462	2			N	-0-					-0-
02	420	N	399	-0-	-21	B -0-	399	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PLACE OIL AND GAS CO. 667700
WRIGHT, JIMMIE WELL #: 1 RRCID -> 020988 COMPL. DATE 06/20/1961 TOTAL DEPTH 3050 PERF. 2530 - 2563

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SCOTT R.J. WELL #: 4 RRCID -> 059663 COMPL. DATE 09/20/1974 TOTAL DEPTH 2665 PERF. 2512 - 2528

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	B -0-	101	2			N	-0-					-0-
10	103	N	103	-0-	-0-	B -0-	103	2			N	-0-					-0-
11	102	N	102	-0-	-0-	B -0-	102	2			N	-0-					-0-
12	93	N	37	-0-	-56	B -0-	37	2			N	-0-					-0-
*01	113	N	113	-0-	-0-	B -0-	113	2			N	-0-					-0-
*02	97	N	97	-0-	-0-	B -0-	97	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

DUSTER, SOUTH (MARBLE FALLS) //CONT.// 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
RUTLEDGE, KENNY 739150
SANDERS, H. J. WELL #: 1 RRCID -> 055309 COMPL. DATE 08/28/1972 TOTAL DEPTH 3029 PERF. 2494 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	4	1	85	2	N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	4	1	89	2	N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	2	1	86	2	N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	1	1	92	2	N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	2	1	91	2	N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	4	1	76	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CLARK WELL #: 1 T RRCID -> 076417 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DUSTER, SOUTH (MARBLE FALLS, UP) 26787 509 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
KEITH WELL #: 1 U RRCID -> 055609 COMPL. DATE 06/22/1972 TOTAL DEPTH 4777 PERF. N/A

09	210	N	129	-0-	-81	-0-	129	2			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

RUTLEDGE, KENNY 739150
CLARK WELL #: 1 C RRCID -> 076418 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

09	90	N	83	-0-	-7	-0-	4	1	79	2	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	3	1	84	2	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	2	1	83	2	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	1	1	86	2	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	2	1	85	2	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	4	1	74	2	N	-0-					-0-

DYESS (FRY SAND) 26892 498 ASSOCIATED 49B CNTY: TAYLOR
BOB HUGHES OIL COMPANY, LLC 078050
DYESS AIR FORCE BASE WELL #: 2 RRCID -> 070036 COMPL. DATE 06/04/1975 TOTAL DEPTH 4540 PERF. 4394 - 4454

09	330	#	218	-0-	-112	-0-	218	3			N	-0-					-0-
10	341	#	151	-0-	-190	-0-	151	3			N	-0-					-0-
11	300	#	147	-0-	-153	-0-	147	3			N	-0-					-0-
12	310	#	203	-0-	-107	-0-	203	3			N	-0-					-0-
*01	279	#	239	-0-	-40	-0-	239	3			N	-0-					-0-
*02	1772	R	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-

EVB (L. CADDO LIME) 27032 675 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD, C. E. WELL #: 5057 RRCID -> 184922 COMPL. DATE 07/02/2001 TOTAL DEPTH 6679 PERF. 6434 - 6442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

EVB (PALO PINTO) 27032 750 ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD,C.E., ETAL PALO PINTO UNIT WELL #: 5057 RRCID -> 270763 COMPL. DATE 10/24/2013 TOTAL DEPTH 6679 PERF. 5734 - 5780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	-0-	-0-	-1023	-0-				N	-0-			-0-
11	990	718	-0-	-272	-0-	718	2		N	-0-			-0-
12	1033	1033	-0-	-0-	-0-	1033	2		N	-0-			-0-
01	1023	765	-0-	-258	-0-	765	2		N	-0-			-0-
02	924 N	591	-0-	-333	-0-	591	2		N	-0-			-0-

E 115 (MISS. CONS.) 27054 500 ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-2 WELL #: RRCID -> 157625 COMPL. DATE 12/23/1995 TOTAL DEPTH 5070 PERF. 4838 - 4848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			72
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			72
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			72
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			72
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			72
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			72

WORKED OVER ANOTHER ZONE.. 12/22/2002

NEWELL 12-12 WELL #: 1D RRCID -> 158939 COMPL. DATE 06/11/1996 TOTAL DEPTH 5000 PERF. 4856 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	230				N	-0-			27
10	T. A.	-0-	-0-	-0-	230				N	-0-			27
11	T. A.	-0-	-0-	-0-	230				N	-0-			27
12	T. A.	-0-	-0-	-0-	230				N	-0-			27
01	T. A.	-0-	-0-	-0-	230				N	-0-			27
02	T. A.	-0-	-0-	-0-	230				N	-0-			27

MATTHEWS TRUST "13" WELL #: 1 RRCID -> 260485 COMPL. DATE 01/18/1998 TOTAL DEPTH 4980 PERF. 4804 - 4917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180 N	179	-0-	-1	-0-	179	2		N	-0-			-0-
10	217 N	199	-0-	-18	-0-	199	2		N	-0-			-0-
11	180 N	148	-0-	-32	-0-	148	2		N	-0-			-0-
12	186 N	151	-0-	-35	-0-	151	2		N	-0-			-0-
01	186 N	156	-0-	-30	-0-	156	2		N	-0-			-0-
*02	145 N	145	-0-	-0-	-0-	145	2		N	-0-			-0-

VAN OPERATING, LTD. 881442
NEWELL 12-2 WELL #: 2D RRCID -> 156272 COMPL. DATE 07/08/1995 TOTAL DEPTH 5198 PERF. 5023 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			42
10	0 N	-0-	-0-	-0-	-0-				N	-0-			42
11	0 N	-0-	-0-	-0-	-0-				N	-0-			42
12	0 N	-0-	-0-	-0-	-0-				N	-0-			42
01	0 N	-0-	-0-	-0-	-0-				N	-0-			42
02	0 N	-0-	-0-	-0-	-0-				N	-0-			42

EAST VIEW (MISS.) 27306 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: RRCID -> 175069 COMPL. DATE 08/14/1999 TOTAL DEPTH 4824 PERF. 4666 - 4734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
10	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
11	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
12	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
01	P&A	COND	-0-	-0-	-0-	182					N	-0-					137
02	P&A	COND	-0-	-0-	-0-	182					N	-0-					137

WORKED OVER ANOTHER ZONE.. 02/14/2003

EASTER BROTHERS (CHAPPELL) 27330 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
JETER "15" UNIT WELL #: 1 RRCID -> 156563 COMPL. DATE 09/26/1995 TOTAL DEPTH 4720 PERF. 4652 - 4685

09	360	N	-0-	-0-	-360	-0-					N	-0-					142
10	186	N	-0-	-0-	-186	-0-					N	-0-					142
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	252	N	-0-	-0-	-252	-0-					N	-0-					142

EASTLAND COUNTY REGULAR 27358 001 ASSOCIATED 49B CNTY: EASTLAND
ABEREGG, R.D. 002600
HUCKABY WELL #: 1 RRCID -> 120335 COMPL. DATE 01/01/1986 TOTAL DEPTH 3400 PERF. 2426 - 2439

09	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	#	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 123626 COMPL. DATE 10/21/1986 TOTAL DEPTH 3602 PERF. 2474 - 2486

09	30	#	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	#	11	-0-	-19	-0-	11	2			N	-0-					-0-
12	31	#	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	2			N	-0-					-0-

AMERICAN WEST 019738
INGRAM "C" WELL #: 3 RRCID -> 141978 COMPL. DATE 04/01/1991 TOTAL DEPTH 3850 PERF. 3620 - 3632

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

ANDERSON PRODUCTION 022922
HANSON, LILLIAN WELL #: 1 RRCID -> 118514 COMPL. DATE 01/07/1983 TOTAL DEPTH 4045 PERF. 3738 - 3745

09	14B2	EXT	248	-0-	248	248	248	2			N	-0-					60
10	14B2	EXT	330	-0-	330	578	330	2			N	-0-					60
11	913	R	335	-0-	-578	-0-	335	2			N	-0-					60
12	362	R	362	-0-	-0-	-0-	362	2			N	-0-					60
01	341	#	305	-0-	-36	-0-	305	2			N	-0-					60
*02	309	R	309	-0-	-0-	-0-	309	2			N	-0-					60

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398

KINNEBREW, L. L. WELL #: 1A RRCID -> 141980 COMPL. DATE 04/21/1992 TOTAL DEPTH 1586 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	R	110	-0-	-130	-0-	110	3		N	-0-			-0-
10	108	R	108	-0-	-0-	-0-	108	3		N	-0-			-0-
11	104	R	104	-0-	-0-	-0-	104	3		N	-0-			-0-
12	102	R	102	-0-	-0-	-0-	102	3		N	-0-			-0-
01	105	R	105	-0-	-0-	-0-	105	3		N	-0-			-0-
*02	110	R	110	-0-	-0-	-0-	110	3		N	-0-			-0-

KINNEBREW, L. L. WELL #: 2A RRCID -> 141982 COMPL. DATE 02/27/1992 TOTAL DEPTH 1562 PERF. 1492 - 1502

09	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
11	15	R	15	-0-	-0-	-0-	15	3		N	-0-			-0-
12	103	R	103	-0-	-0-	-0-	103	3		N	-0-			-0-
01	120	R	120	-0-	-0-	-0-	120	3		N	-0-			-0-
*02	100	R	100	-0-	-0-	-0-	100	3		N	-0-			-0-

RINGLING LAKE (BEARD) WELL #: 2 RRCID -> 155313 COMPL. DATE 08/29/1975 TOTAL DEPTH 3810 PERF. 3210 - 3230

09	20	R	20	-0-	-0-	-0-	20	3		N	-0-			-0-
10	20	R	20	-0-	-0-	-0-	20	3		N	-0-			-0-
11	15	R	15	-0-	-0-	-0-	15	3		N	-0-			-0-
12	20	R	20	-0-	-0-	-0-	20	3		N	-0-			-0-
01	31	#	15	-0-	-16	-0-	15	3		N	-0-			-0-
02	28	#	10	-0-	-18	-0-	10	3		N	-0-			-0-

RINGLING LAKE (BEARD) WELL #: 1 RRCID -> 155315 COMPL. DATE 07/15/1983 TOTAL DEPTH 3965 PERF. 3370 - 3386

09	10	R	10	-0-	-0-	-0-	10	3		N	-0-			-0-
10	15	R	15	-0-	-0-	-0-	15	3		N	-0-			-0-
11	15	#	10	-0-	-5	-0-	10	3		N	-0-			-0-
12	15	R	15	-0-	-0-	-0-	15	3		N	-0-			-0-
01	15	#	10	-0-	-5	-0-	10	3		N	-0-			-0-
02	15	R	15	-0-	-0-	-0-	15	3		N	-0-			-0-

ABBOTT-REYNOLDS WELL #: 1A RRCID -> 189440 COMPL. DATE 03/26/1981 TOTAL DEPTH 3999 PERF. 3852 - 3860

09	180	#	175	-0-	-5	-0-	175	3		N	-0-			-0-
10	186	#	175	-0-	-11	-0-	175	3		N	-0-			-0-
11	180	#	170	-0-	-10	-0-	170	3		N	-0-			-0-
12	186	#	134	-0-	-52	-0-	134	3		N	-0-			-0-
01	202	R	202	-0-	-0-	-0-	202	3		N	-0-			-0-
02	168	#	138	-0-	-30	-0-	138	3		N	-0-			-0-

REYNOLDS, J. H. WELL #: 1 RRCID -> 196162 COMPL. DATE 10/14/1967 TOTAL DEPTH 3439 PERF. 3377 - 3386

09	30	#	24	-0-	-6	-0-	24	3		N	-0-			-0-
10	31	#	12	-0-	-19	-0-	12	3		N	-0-			-0-
11	30	#	29	-0-	-1	-0-	29	3		N	-0-			-0-
12	40	R	40	-0-	-0-	-0-	40	3		N	-0-			-0-
01	40	R	40	-0-	-0-	-0-	40	3		N	-0-			-0-
*02	33	R	33	-0-	-0-	-0-	33	3		N	-0-			-0-

REYNOLDS, J. H. WELL #: 2 RRCID -> 196163 COMPL. DATE 05/15/1980 TOTAL DEPTH 3598 PERF. 3394 - 3399

09	30	#	24	-0-	-6	-0-	24	3		N	-0-			-0-
10	31	#	12	-0-	-19	-0-	12	3		N	-0-			-0-
11	30	#	28	-0-	-2	-0-	28	3		N	-0-			-0-
12	31	#	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
01	45	R	45	-0-	-0-	-0-	45	3		N	-0-			-0-
*02	34	R	34	-0-	-0-	-0-	34	3		N	-0-			-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
BEARD -4- WELL #: 4 A RRCID -> 224770 COMPL. DATE N/A TOTAL DEPTH 3780 PERF. 3481 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-

BAM OPERATING, INC. 048357
ELDER WELL #: 1 RRCID -> 118471 COMPL. DATE 03/30/1981 TOTAL DEPTH 3470 PERF. 3294 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	R	158	-0-	-0-	-0-	158	2			N	-0-					57
10	172	R	172	-0-	-0-	-0-	172	2			N	-0-					57
11	152	R	152	-0-	-0-	-0-	152	2			N	-0-					57
12	172	R	172	-0-	-0-	-0-	172	2			N	-0-					57
01	186	#	176	-0-	-10	-0-	176	2			N	-0-					57
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					57

SNOW-HARRELL WELL #: 10 RRCID -> 129515 COMPL. DATE 01/13/1989 TOTAL DEPTH 3920 PERF. 3746 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNOW-HARRELL WELL #: 11 RRCID -> 129518 COMPL. DATE 02/17/1987 TOTAL DEPTH 3917 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	R	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	217	#	184	-0-	-33	-0-	184	2			N	-0-					-0-
11	210	#	148	-0-	-62	-0-	148	2			N	-0-					-0-
12	217	#	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

BOYKIN, ROSS OIL CO. 085187
DOWNTAIN ESTATE WELL #: 1 RRCID -> 113916 COMPL. DATE 03/07/1977 TOTAL DEPTH 4061 PERF. 3797 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	183	-0-	-27	-0-	183	2			N	-0-					-0-
10	217	#	198	-0-	-19	-0-	198	2			N	-0-					-0-
11	210	#	114	-0-	-96	-0-	114	2			N	-0-					-0-
12	186	#	15	-0-	-171	-0-	15	2			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

CONRAD & CECIL MILLER WELL #: 5 RRCID -> 129167 COMPL. DATE 07/01/1983 TOTAL DEPTH 3921 PERF. 3572 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
12	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563

HARRELL,J.C."X" WELL #: 3 RRCID -> 108281 COMPL. DATE 08/03/1983 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	2			N	-0-					-0-

HARRELL,J.C. "X" WELL #: 4 RRCID -> 108332 COMPL. DATE 08/04/1983 TOTAL DEPTH 1806 PERF. 1753 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	2			N	-0-					-0-

BROWN, E.R. FUNK "A" WELL #: 1 RRCID -> 138543 COMPL. DATE 08/20/1982 TOTAL DEPTH 4053 PERF. 3791 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMA WOOD WELL #: 1 RRCID -> 138544 COMPL. DATE 06/19/1984 TOTAL DEPTH 4003 PERF. 3317 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	324	-0-	-6	-0-	316	2	8	9	N	7					98
10	356	R	356	-0-	-0-	-0-	350	2	6	9	N	5	86	1			17
11	330	#	248	-0-	-82	-0-	241	2	7	9	N	6					23
12	341	#	288	-0-	-53	-0-	269	2	19	9	N	17					40
01	341	#	311	-0-	-30	-0-	299	2	12	9	N	11					51
02	308	#	273	-0-	-35	-0-	265	2	8	9	N	7					58

RICHTER, C. W. WELL #: 1 RRCID -> 141246 COMPL. DATE 09/27/1979 TOTAL DEPTH 3565 PERF. 2641 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	R	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
10	155	#	32	-0-	-123	-0-	32	2			Y	-0-					-0-
11	60	#	1	-0-	-59	-0-	1	2			Y	-0-					-0-
12	70	R	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	70	2			Y	-0-					-0-
*02	128	R	58	-0-	-70	-0-	58	2			Y	-0-					-0-

MULLOY, J.J. WELL #: 8 RRCID -> 141402 COMPL. DATE 08/12/1987 TOTAL DEPTH 1730 PERF. 1507 - 1559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN - FUNK, E. R. WELL #: 1 RRCID -> 146063 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. 3341 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	189	-0-	-81	-0-	169	2	20	9	N	18					177
10	248	#	182	-0-	-66	-0-	165	2	17	9	N	15	150	1			42
11	270	#	171	-0-	-99	-0-	157	2	14	9	N	13					55
12	279	#	220	-0-	-59	-0-	183	2	37	9	N	34					89
01	279	#	244	-0-	-35	-0-	213	2	31	9	N	28					117
*02	225	R	225	-0-	-0-	-0-	204	2	21	9	N	19					136

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HAGAR WELL #: 3 RRCID -> 257637 COMPL. DATE 08/01/2010 TOTAL DEPTH 3504 PERF. 3404 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	#	9	-0-	-84	-0-	9	2			N	-0-					-0-
11	90	#	4	-0-	-86	-0-	4	2			N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	9	#	-0-	-0-	-9	-0-					N	-0-					-0-

CDJ OIL CO. 140598
HOOPER-MITCHELL WELL #: 1 RRCID -> 144935 COMPL. DATE 07/11/1978 TOTAL DEPTH 3812 PERF. 3289 - 3299

08	0	#	-0-	-0-	-0-	-0-					N	-0-					5
09	0	#	-0-	-0-	-0-	-0-					N	-0-					5
10	0	#	-0-	-0-	-0-	-0-					N	-0-					5
11	0	#	-0-	-0-	-0-	-0-					N	-0-					5
12	0	#	-0-	-0-	-0-	-0-					N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-					5
02	0	#	-0-	-0-	-0-	-0-					N	-0-					5

COOPER WELL #: 1 RRCID -> 148347 COMPL. DATE 01/10/1984 TOTAL DEPTH 3992 PERF. 3315 - 3321

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

D & R ENTERPRISES 196846
HART, I. N. WELL #: 2 RRCID -> 146631 COMPL. DATE 07/24/1993 TOTAL DEPTH 3590 PERF. 3246 - 3282

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
BREWER, F. "A" WELL #: A002 RRCID -> 229307 COMPL. DATE 07/25/1996 TOTAL DEPTH 3550 PERF. 3495 - 3514

09	60	#	-0-	-0-	-60	-0-					N	-0-					23
10	62	#	41	-0-	-21	-0-	41	2			N	-0-					23
11	60	#	8	-0-	-52	-0-	8	2			N	-0-					23
12	62	#	-0-	-0-	-62	-0-					N	3					26
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					26
*02	28	#	2	-0-	-26	-0-	2	2			N	-0-	26	7			-0-

EASTLAND OPERATING, L.L.C. 239726
THOMPSON,DAVE WELL #: 3 RRCID -> 128862 COMPL. DATE 09/04/1979 TOTAL DEPTH 3451 PERF. 3267 - 3398

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
THOMPSON, DAVE WELL #: 2 RRCID -> 128877 COMPL. DATE 03/03/1979 TOTAL DEPTH 3695 PERF. 3240 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

OPAL WELL #: 1 RRCID -> 131129 COMPL. DATE 04/20/1981 TOTAL DEPTH 3489 PERF. 3249 - 3378

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, DAVE WELL #: RRCID -> 131130 COMPL. DATE 04/01/1981 TOTAL DEPTH 3653 PERF. 3238 - 3380

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 01/30/2010

THOMPSON, DAVE WELL #: 4 RRCID -> 131131 COMPL. DATE 04/05/1981 TOTAL DEPTH 3630 PERF. 3252 - 3340

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

SQUIRES WELL #: 1 RRCID -> 133170 COMPL. DATE 08/01/1988 TOTAL DEPTH 3763 PERF. 3596 - 3636

09	420	#	341	-0-	-79	-0-	341	3			N	-0-					72
10	434	#	306	-0-	-128	-0-	306	3			N	-0-					72
11	420	#	253	-0-	-167	-0-	253	3			N	-0-					72
12	372	#	329	-0-	-43	-0-	329	3			N	-0-					72
01	341	#	266	-0-	-75	-0-	266	3			N	-0-					72
*02	384	R	384	-0-	-0-	-0-	384	3			N	-0-					72

CAPPS WELL #: 1 RRCID -> 134347 COMPL. DATE 09/26/1988 TOTAL DEPTH 3754 PERF. 3616 - 3644

09	270	#	248	-0-	-22	-0-	248	3			N	-0-					60
10	279	#	241	-0-	-38	-0-	241	3			N	-0-					60
11	270	#	254	-0-	-16	-0-	254	3			N	-0-					60
12	255	R	255	-0-	-0-	-0-	255	3			N	-0-					60
01	248	#	224	-0-	-24	-0-	224	3			N	-0-					60
02	224	#	183	-0-	-41	-0-	183	3			N	-0-					60

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
ERVIN WELL #: 2 RRCID -> 137867 COMPL. DATE 03/23/1983 TOTAL DEPTH 3400 PERF. 3358 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	218	-0-	-22	-0-	218	3			N	-0-					18
10	248	#	220	-0-	-28	-0-	220	3			N	-0-					18
11	210	#	166	-0-	-44	-0-	166	3			N	-0-					18
12	217	#	191	-0-	-26	-0-	191	3			N	-0-					18
01	217	#	174	-0-	-43	-0-	174	3			N	-0-					18
02	196	#	193	-0-	-3	-0-	193	3			N	-0-					18

EDDIE'S ROYALTIES, INC. 241728
PROCTOR, M.O. "B" WELL #: 1 RRCID -> 131128 COMPL. DATE 03/01/1979 TOTAL DEPTH 3208 PERF. 3070 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCTOR, M. O. -B- WELL #: 2 RRCID -> 181806 COMPL. DATE 04/21/1987 TOTAL DEPTH 3242 PERF. 2565 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES & RISTER 390845
HITTSON -C- WELL #: 4 C RRCID -> 263009 COMPL. DATE 03/06/2012 TOTAL DEPTH 3788 PERF. 3163 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	298	-0-	-32	-0-	298	2			N	-0-					-0-
10	341	#	247	-0-	-94	-0-	247	2			N	-0-					-0-
11	330	#	278	-0-	-52	-0-	278	2			N	-0-					-0-
12	279	#	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	310	#	300	-0-	-10	-0-	300	2			N	-0-					-0-
02	280	#	234	-0-	-46	-0-	234	2			N	-0-					-0-

HITTSON -C- WELL #: 1 RRCID -> 263227 COMPL. DATE 09/01/1930 TOTAL DEPTH 3735 PERF. 3730 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	995	-0-	-85	-0-	995	2			N	-0-					-0-
10	1116	#	823	-0-	-293	-0-	823	2			N	-0-					-0-
11	1080	#	926	-0-	-154	-0-	926	2			N	-0-					-0-
12	961	#	845	-0-	-116	-0-	845	2			N	-0-					-0-
01	1023	#	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
02	924	#	782	-0-	-142	-0-	782	2			N	-0-					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S., ET AL WELL #: 1 RRCID -> 041218 COMPL. DATE 04/27/1937 TOTAL DEPTH 3440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	182	-0-	-58	-0-	182	3			N	-0-					86
10	248	#	169	-0-	-79	-0-	169	3			N	-0-					86
11	180	#	56	-0-	-124	-0-	56	3			N	-0-					86
12	186	#	83	-0-	-103	-0-	83	3			N	-0-					86
01	186	#	106	-0-	-80	-0-	106	3			N	-0-					86
02	168	#	20	-0-	-148	-0-	20	3			N	-0-					86

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
HOFFMANN OIL COMPANY //CONT.// 391155
ROBERTS, ANNIE ET AL WELL #: 1 RRCID -> 144434 COMPL. DATE 08/22/1961 TOTAL DEPTH 2903 PERF. 2891 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	150	#	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	112	#	110	-0-	-2	-0-	110	3			N	-0-					-0-

J & J WHITESIDE INC. 427649
WHITESIDE "A" WELL #: 3 RRCID -> 182006 COMPL. DATE 02/06/1978 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	R	12	-0-	-20	-0-	12	2			N	-0-					-0-
10	13	#	12	-0-	-1	-0-	12	2			N	-0-					-0-
11	13	#	11	-0-	-2	-0-	11	2			N	-0-					-0-
12	12	#	3	-0-	-9	-0-	3	2			N	-0-					-0-
01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	12	#	9	-0-	-3	-0-	9	2			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
FLATWOOD WELL #: 1 RRCID -> 227478 COMPL. DATE 02/24/2004 TOTAL DEPTH 3633 PERF. 3476 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	279	#	253	-0-	-26	-0-	253	2			N	-0-					-0-
11	270	#	231	-0-	-39	-0-	231	2			N	-0-					-0-
12	279	#	240	-0-	-39	-0-	240	2			N	-0-					-0-
01	248	#	223	-0-	-25	-0-	223	2			N	-0-					-0-
02	224	#	169	-0-	-55	-0-	169	2			N	-0-					-0-

LOWRANCE INC. 511345
MC DONNELL WELL #: 3 RRCID -> 265377 COMPL. DATE 04/24/2006 TOTAL DEPTH 4130 PERF. 3534 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	#	11	-0-	-17	-0-	11	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
KATHERYNE FEE WELL #: 3 RRCID -> 162788 COMPL. DATE 11/09/1979 TOTAL DEPTH 3665 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	#	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	#	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	#	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	#	59	-0-	-25	-0-	59	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 163566 COMPL. DATE 02/28/1992 TOTAL DEPTH 3207 PERF. 3056 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	90	#	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	#	50	-0-	-43	-0-	50	3			N	-0-					-0-
01	93	#	51	-0-	-42	-0-	51	3			N	-0-					-0-
02	84	#	66	-0-	-18	-0-	66	3			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
MITCHELL, RODNEY 571775
CROWELL,EDNA WELL #: 1 RRCID -> 131000 COMPL. DATE 01/03/1986 TOTAL DEPTH 1603 PERF. 1524 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
MITCHAM, J. R. WELL #: 2 RRCID -> 253319 COMPL. DATE 10/07/2008 TOTAL DEPTH 3715 PERF. 2046 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
CURRY, S. O. WELL #: 1 RRCID -> 262640 COMPL. DATE 01/21/2011 TOTAL DEPTH 2543 PERF. 2352 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	R	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	263	R	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	232	R	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	217	#	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	248	#	143	-0-	-105	-0-	143	2			N	-0-					-0-
02	224	#	58	-0-	-166	-0-	58	2			N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
WAYNICK WELL #: 1 RRCID -> 129046 COMPL. DATE 10/28/1988 TOTAL DEPTH 3600 PERF. 3349 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 129047 COMPL. DATE 10/28/1988 TOTAL DEPTH 3420 PERF. 3347 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					23
10	0	#	-0-	-0-	-0-	-0-					N	-0-					23
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23

SHULTS, ROBERT L. 779235
SHULTS, CECIL G. WELL #: 1 RRCID -> 181965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SMITH PIPE OF ABILENE 794745
HARBIN, VICTORIA WELL #: 2 RRCID -> 139755 COMPL. DATE 11/15/1985 TOTAL DEPTH 1980 PERF. 1835 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRELL, C. E. WELL #: 2 RRCID -> 146284 COMPL. DATE 09/30/1921 TOTAL DEPTH N/A PERF. 3375 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2013 - PLUGGED 11-06-2013

SO OPERATING COMPANY 800281
CARR,J.C. WELL #: 1 RRCID -> 118201 COMPL. DATE 12/23/1982 TOTAL DEPTH 4105 PERF. 3607 - 3617

09	420	#	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	434	#	381	-0-	-53	-0-	381	3			N	-0-					-0-
11	420	#	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	434	#	353	-0-	-81	-0-	353	3			N	-0-					-0-
01	434	#	355	-0-	-79	-0-	355	3			N	-0-					-0-
02	364	#	355	-0-	-9	-0-	355	3			N	-0-					-0-

CARR, J. C. WELL #: 2 RRCID -> 138545 COMPL. DATE 02/29/1980 TOTAL DEPTH 4150 PERF. 3913 - 3930

09	210	#	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	#	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	210	#	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	217	#	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	217	#	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 21 RRCID -> 239029 COMPL. DATE 02/13/2007 TOTAL DEPTH 3533 PERF. 3423 - 3443

09	150	#	15	-0-	-135	-0-	15	3			N	-0-					-0-
10	124	#	26	-0-	-98	-0-	26	3			N	-0-					-0-
11	120	#	10	-0-	-110	-0-	10	3			N	-0-					-0-
12	124	#	11	-0-	-113	-0-	11	3			N	-0-					-0-
01	93	#	32	-0-	-61	-0-	32	3			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 5 RRCID -> 244409 COMPL. DATE 05/20/2007 TOTAL DEPTH 3700 PERF. 3254 - 3322

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 4 RRCID -> 245485 COMPL. DATE 05/12/2007 TOTAL DEPTH 3700 PERF. 3287 - 3307

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: E 6 RRCID -> 245486 COMPL. DATE 03/01/2007 TOTAL DEPTH 3307 PERF. 2603 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 247639 COMPL. DATE 04/06/2007 TOTAL DEPTH 3420 PERF. 3150 - 3315

09	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	#	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	62	#	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	56	#	29	-0-	-27	-0-	29	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4502H RRCID -> 253245 COMPL. DATE 04/09/2007 TOTAL DEPTH 3334 PERF. 4225 - 5810

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4503H RRCID -> 253330 COMPL. DATE 04/11/2007 TOTAL DEPTH 3212 PERF. 4290 - 6270

09	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
10	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
11	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
12	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
01	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
02	0	W	-0-	-0-	-0-	11244					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 24 RRCID -> 253801 COMPL. DATE 04/29/2007 TOTAL DEPTH 3391 PERF. 3256 - 3276

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 29H RRCID -> 265305 COMPL. DATE 08/10/2007 TOTAL DEPTH 3421 PERF. 3290 - 3300

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD 824340
SPENCER WELL #: 1 RRCID -> 134391 COMPL. DATE 04/28/1983 TOTAL DEPTH 3230 PERF. 3150 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-

SPENCER WELL #: 1A RRCID -> 134392 COMPL. DATE 11/15/1983 TOTAL DEPTH 3323 PERF. 3154 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-

EUDY WELL #: 1 RRCID -> 162713 COMPL. DATE N/A TOTAL DEPTH 4054 PERF. 3057 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	785	-0-	-55	-0-	783	3	2	9	N	2					65
10	868	#	810	-0-	-58	-0-	801	3	9	9	N	8					73
11	840	#	737	-0-	-103	-0-	728	3	9	9	N	8					81
12	868	#	764	-0-	-104	-0-	756	3	8	9	N	7					88
01	806	#	747	-0-	-59	-0-	739	3	8	9	N	7					95
02	728	#	640	-0-	-88	-0-	632	3	8	9	N	7					102

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 5 RRCID -> 267485 COMPL. DATE 11/16/2012 TOTAL DEPTH 2500 PERF. 2381 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAFF WELL #: 6 RRCID -> 267486 COMPL. DATE 11/15/2012 TOTAL DEPTH 2520 PERF. 2388 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	23	-0-	-97	-0-	23	2			N	-0-					-0-
10	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
BOUQUET, T. WELL #: 1 RRCID -> 123754 COMPL. DATE 01/27/1981 TOTAL DEPTH 2594 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
WATSON, DALTON 901144
WATSON WELL #: 1 RRCID -> 252095 COMPL. DATE N/A TOTAL DEPTH 3392 PERF. 3151 - 3161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, JERRY L. 929305
SCOTT,D.K. WELL #: 1 RRCID -> 125381 COMPL. DATE 04/11/1984 TOTAL DEPTH 3950 PERF. 3209 - 3242

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES, W. L. WELL #: 1 RRCID -> 172433 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 2517 - 2543

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTLAND COUNTY REGULAR (GAS) 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ABEREGG, R.D. 002600
JONES WELL #: 1 RRCID -> 078242 COMPL. DATE 07/24/1977 TOTAL DEPTH 3202 PERF. 3156 - 3160

09	60 N	54	-0-	-6	-0-	54	2		N	-0-			-0-
10	62 N	56	-0-	-6	-0-	56	2		N	-0-			-0-
11	60 N	28	-0-	-32	-0-	28	2		N	-0-			-0-
12	62 N	22	-0-	-40	-0-	22	2		N	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
*02	33 N	33	-0-	-0-	-0-	33	2		N	-0-			-0-

ANDERSON PRODUCTION 022922
BRASHEARS, H. WELL #: RRCID -> 020987 COMPL. DATE 08/04/1936 TOTAL DEPTH N/A PERF. 3200 - 3210

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			6
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			6
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			6
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			6
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			6
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			6

PLUGGED AND ABANDONED_____ 03/26/2011

ALVEY WELL #: 1 T RRCID -> 071750 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

09	223 N	223	-0-	-0-	-0-	223	2		Y	-0-			-0-
10	320 N	320	-0-	-0-	-0-	320	2		Y	-0-			-0-
11	283 N	283	-0-	-0-	-0-	283	2		Y	-0-			-0-
12	217 N	196	-0-	-21	-0-	196	2		Y	-0-			-0-
01	310 N	212	-0-	-98	-0-	212	2		Y	-0-			-0-
02	252 N	74	-0-	-178	-0-	74	2		Y	-0-			-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
BROWN, HAROLD "A" WELL #: 1 RRCID -> 088890 COMPL. DATE 05/30/1979 TOTAL DEPTH 4010 PERF. 3717 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	232	-0-	-128	-0-	190	2	42	9	N	38					74
10	341	N	225	-0-	-116	-0-	192	2	33	9	N	30					104
11	390	N	221	-0-	-169	-0-	181	2	40	9	N	36					140
12	248	N	179	-0-	-69	-0-	139	2	40	9	N	36					176
01	217	N	205	-0-	-12	-0-	171	2	34	9	N	31	177	1			30
02	196	N	127	-0-	-69	-0-	98	2	29	9	N	26					56

HAMILTON, DAN EST. WELL #: 2 RRCID -> 100365 COMPL. DATE 07/18/1957 TOTAL DEPTH 3662 PERF. 3609 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 1 RRCID -> 100366 COMPL. DATE 03/09/1957 TOTAL DEPTH 3753 PERF. 3620 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 3 RRCID -> 100491 COMPL. DATE 08/22/1957 TOTAL DEPTH 3692 PERF. 3610 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

CHOATE -A- WELL #: 5 RRCID -> 100992 COMPL. DATE 07/20/1979 TOTAL DEPTH 3820 PERF. 3599 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	2			N	-0-					25
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					25
11	240	N	215	-0-	-25	-0-	215	2			N	-0-					25
12	248	N	176	-0-	-72	-0-	176	2			N	-0-					25
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					25
*02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					25

WILLIAMSON, J. WELL #: 1 RRCID -> 104449 COMPL. DATE 12/01/1982 TOTAL DEPTH 3438 PERF. 2990 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					2
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					2
11	420	N	155	-0-	-265	-0-	155	2			N	-0-					2
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					2
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					2
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					2

HANSEN, LILLIAN WELL #: 2 RRCID -> 105976 COMPL. DATE 01/05/1983 TOTAL DEPTH 3980 PERF. 3668 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WILLIAMSON, J. WELL #: 3 RRCID -> 107911 COMPL. DATE 10/04/1983 TOTAL DEPTH 3450 PERF. 3016 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	383	-0-	-67	-0-	383	2			N	-0-					36
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					36
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					36
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					36
01	465	N	268	-0-	-197	-0-	268	2			N	-0-					36
*02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					36

CRAWFORD,A.D. "N" WELL #: 1 RRCID -> 116732 COMPL. DATE 07/15/1980 TOTAL DEPTH 3810 PERF. 3452 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
12	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

GALLEGOS, MARCUS WELL #: 1 RRCID -> 129226 COMPL. DATE 08/05/1988 TOTAL DEPTH 4000 PERF. 3726 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
10	434	N	269	-0-	-165	-0-	269	2			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	279	N	90	-0-	-189	-0-	90	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

CRAWFORD, A. D. -N- WELL #: 3 RRCID -> 131987 COMPL. DATE 07/23/1981 TOTAL DEPTH 3650 PERF. 3044 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					90
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					90
11	450	N	337	-0-	-113	-0-	337	2			N	-0-					90
12	589	N	274	-0-	-315	-0-	274	2			N	-0-					90
01	589	N	577	-0-	-12	-0-	577	2			N	-0-					90
*02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					90

GALLEGOS, MARCUS WELL #: 2 RRCID -> 135508 COMPL. DATE 05/25/1990 TOTAL DEPTH 3800 PERF. 3644 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

BROWN, LEAH WELL #: 1 RRCID -> 206531 COMPL. DATE 04/21/1982 TOTAL DEPTH 4004 PERF. 3693 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOATE, JIM 'C' WELL #: 11 RRCID -> 217387 COMPL. DATE 11/04/1983 TOTAL DEPTH 4072 PERF. 3620 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	119	2	9	9	N	8					44
10	134	N	134	-0-	-0-	-0-	112	2	22	9	N	20					64
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					64
12	124	N	123	-0-	-1	-0-	117	2	6	9	N	5					69
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					69
02	112	N	108	-0-	-4	-0-	102	2	6	9	N	5					74

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
BROWN, W. D. WELL #: 1 RRCID -> 175784 COMPL. DATE 10/04/1999 TOTAL DEPTH 3153 PERF. 3056 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					33
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					33
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					33
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					33
*01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FISHER WELL #: 1 RRCID -> 209243 COMPL. DATE 04/06/2005 TOTAL DEPTH 3736 PERF. 3731 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					202
10	187	N	187	-0-	-0-	-0-	185	2	2	9	N	2					204
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					204
12	418	N	418	-0-	-0-	-0-	416	2	2	9	N	2					206
*01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					206
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

ROBERTS WELL #: 1 RRCID -> 213693 COMPL. DATE 01/03/2006 TOTAL DEPTH 3889 PERF. 3525 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2829	R	2829	-0-	-0-	-0-	2825	2	4	9	N	4					44
10	DLQ G-10		2807	-0-	2807	2807	2805	2	2	9	N	2					46
11	DLQ G-10		2465	-0-	2465	5272	2465	2			N	-0-					46
12	DLQ G-10		2707	-0-	2707	7979	2699	2	8	9	N	7					53
*01	4500		2480	-0-	-2020	5959	2480	2			N	-0-					53
02	0	#	NO RPT	-0-	-0-	5959					N	NO RPT					53

HUNT WELL #: 1 RRCID -> 219840 COMPL. DATE 06/08/2006 TOTAL DEPTH 4070 PERF. 3503 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					56
10	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					56
11	1860	N	1500	-0-	-360	-0-	1500	2			N	-0-					56
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					56
*01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					56
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LEE WELL #: 1 RRCID -> 236868 COMPL. DATE 12/30/2007 TOTAL DEPTH 4200 PERF. 3646 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	N	781	-0-	-0-	-0-	779	2	2	9	N	2					130
10	1481	N	1481	-0-	-0-	-0-	1479	2	2	9	N	2					132
11	1620	N	1302	-0-	-318	-0-	1300	2	2	9	N	2					134
12	1410	N	1410	-0-	-0-	-0-	1404	2	6	9	N	5					139
*01	1213	N	1213	-0-	-0-	-0-	1205	2	8	9	N	7					146
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

GOOSEN WELL #: 1 RRCID -> 260857 COMPL. DATE 08/14/2007 TOTAL DEPTH 4171 PERF. 3134 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		7194	-0-	-306	166738	7186	2	8	9	N	7					142
10	DLQ G-10		7448	-0-	7448	174186	7441	2	7	9	N	6					148
11	DLQ G-10		6546	-0-	6546	180732	6540	2	6	9	N	5					153
12	DLQ G-10		7442	-0-	7442	188174	7434	2	8	9	N	7					160
*01	4500		7266	-0-	2766	190940	7259	2	7	9	N	6					166
02	0	#	NO RPT	-0-	-0-	190940					N	NO RPT					166

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

BAM OPERATING, INC. 048357

LAKE LEON WELL #: 46 RRCID -> 192352 COMPL. DATE 07/31/2002 TOTAL DEPTH 3740 PERF. 2902 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL WELL #: 9 RRCID -> 196692 COMPL. DATE N/A TOTAL DEPTH 3916 PERF. 3733 - 3755

09	300	N	186	-0-	-114	-0-	186	2			N	-0-					36
10	248	N	215	-0-	-33	-0-	215	2			N	-0-					36
11	270	N	236	-0-	-34	-0-	236	2			N	-0-					36
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					36
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					36
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					36

BIG STATE INDUSTRIES, INC. 070450

INLAND WELL #: 2 RRCID -> 123010 COMPL. DATE 01/01/1987 TOTAL DEPTH 3303 PERF. 2976 - 2986

09	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

INLAND WELL #: 1 RRCID -> 131299 COMPL. DATE 06/01/1989 TOTAL DEPTH 3780 PERF. 2946 - 2966

09	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563

HARRELSON H.H. WELL #: 1 A RRCID -> 062203 COMPL. DATE 01/09/1975 TOTAL DEPTH 2819 PERF. N/A

09	60	N	1	-0-	-59	-0-	1	2			N	-0-					24
10	DLQ G-10		1	-0-	1	1	1	2			N	-0-					24
11	DLQ G-10		1	-0-	1	2	1	2			N	-0-					24
12	DLQ G-10		13	-0-	13	15	13	2			N	-0-					24
01	DLQ G-10		166	-0-	166	181	166	2			N	-0-					24
*02	302	N	121	-0-	-181	-0-	121	2			N	-0-					24

HUCKABY, T.C. WELL #: 2 RRCID -> 078582 COMPL. DATE 03/09/1978 TOTAL DEPTH 3725 PERF. 3134 - 3140

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GAILEY, N.C. ET AL UNIT WELL #: 7 RRCID -> 096381 COMPL. DATE 07/10/1988 TOTAL DEPTH 645 PERF. 570 - 620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAILEY, N. C. ET AL UNIT WELL #: 6 RRCID -> 096382 COMPL. DATE 10/28/1981 TOTAL DEPTH 626 PERF. 362 - 374

09	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
10	DLQ G-10		9	-0-	9	9	9	2			N	-0-					-0-
11	DLQ G-10		7	-0-	7	16	7	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	18	2	2			N	-0-					-0-
01	DLQ G-10		10	-0-	10	28	10	2			N	-0-					-0-
*02	38	N	10	-0-	-28	-0-	10	2			N	-0-					-0-

SIBLEY WELL #: 1 RRCID -> 103529 COMPL. DATE 12/01/1982 TOTAL DEPTH 3650 PERF. 3050 - 3060

09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					57
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					57
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					57
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					57
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					57
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					57

SIBLEY WELL #: 5A RRCID -> 122072 COMPL. DATE 07/31/1986 TOTAL DEPTH 1603 PERF. 775 - 798

09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	DLQ G-10		38	-0-	38	38	38	2			N	-0-					-0-
11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
*02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 9 RRCID -> 122529 COMPL. DATE 10/15/1986 TOTAL DEPTH 376 PERF. 355 - 376

09	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
10	DLQ G-10		9	-0-	9	9	9	2			N	-0-					-0-
11	DLQ G-10		7	-0-	7	16	7	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	18	2	2			N	-0-					-0-
01	DLQ G-10		10	-0-	10	28	10	2			N	-0-					-0-
*02	38	N	10	-0-	-28	-0-	10	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 8 RRCID -> 122530 COMPL. DATE 10/17/1986 TOTAL DEPTH 379 PERF. 355 - 379

09	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
10	DLQ G-10		5	-0-	5	5	5	2			N	-0-					-0-
11	DLQ G-10		3	-0-	3	8	3	2			N	-0-					-0-
12	DLQ G-10		1	-0-	1	9	1	2			N	-0-					-0-
01	DLQ G-10		5	-0-	5	14	5	2			N	-0-					-0-
*02	19	N	5	-0-	-14	-0-	5	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 11 RRCID -> 123545 COMPL. DATE 03/06/1987 TOTAL DEPTH 432 PERF. 411 - 432

09	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
N.C. GALLEY ET AL UNIT WELL #: 10 RRCID -> 127012 COMPL. DATE 03/02/1988 TOTAL DEPTH 377 PERF. 377 - 377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
10	DLQ G-10		9	-0-	9	9	9	2			N	-0-					-0-
11	DLQ G-10		7	-0-	7	16	7	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	18	2	2			N	-0-					-0-
01	DLQ G-10		10	-0-	10	28	10	2			N	-0-					-0-
*02	38	N	10	-0-	-28	-0-	10	2			N	-0-					-0-

SIBLEY WELL #: 14A RRCID -> 127461 COMPL. DATE 06/01/1988 TOTAL DEPTH 961 PERF. 798 - 846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	DLQ G-10		44	-0-	44	44	44	2			N	-0-					-0-
11	DLQ G-10		39	-0-	39	83	39	2			N	-0-					-0-
12	DLQ G-10		38	-0-	38	121	38	2			N	-0-					-0-
01	DLQ G-10		37	-0-	37	158	37	2			N	-0-					-0-
*02	193	N	35	-0-	-158	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 15A RRCID -> 128459 COMPL. DATE 08/31/1988 TOTAL DEPTH 961 PERF. 748 - 776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	DLQ G-10		44	-0-	44	44	44	2			N	-0-					-0-
11	DLQ G-10		39	-0-	39	83	39	2			N	-0-					-0-
12	DLQ G-10		38	-0-	38	121	38	2			N	-0-					-0-
01	DLQ G-10		37	-0-	37	158	37	2			N	-0-					-0-
*02	193	N	35	-0-	-158	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 2BR RRCID -> 132047 COMPL. DATE 06/08/1989 TOTAL DEPTH 3565 PERF. 2963 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	DLQ G-10		38	-0-	38	38	38	2			N	-0-					-0-
11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
*02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-

SIBLEY WELL #: 3BR RRCID -> 132048 COMPL. DATE 08/25/1989 TOTAL DEPTH 3615 PERF. 3038 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	DLQ G-10		38	-0-	38	38	38	2			N	-0-					-0-
11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
*02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-

SIBLEY WELL #: 20A RRCID -> 134071 COMPL. DATE 03/09/1990 TOTAL DEPTH 991 PERF. 877 - 884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	DLQ G-10		44	-0-	44	44	44	2			N	-0-					-0-
11	DLQ G-10		39	-0-	39	83	39	2			N	-0-					-0-
12	DLQ G-10		38	-0-	38	121	38	2			N	-0-					-0-
01	DLQ G-10		37	-0-	37	158	37	2			N	-0-					-0-
*02	193	N	35	-0-	-158	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 22A RRCID -> 134899 COMPL. DATE 06/01/1990 TOTAL DEPTH 990 PERF. 868 - 878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	DLQ G-10		38	-0-	38	38	38	2			N	-0-					-0-
11	DLQ G-10		34	-0-	34	72	34	2			N	-0-					-0-
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
*02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

SIBLEY WELL #: 23A RRCID -> 135859 COMPL. DATE 08/28/1990 TOTAL DEPTH 864 PERF. 826 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10		DLQ G-10	111	-0-	111	111	111	2			N	-0-					-0-
11		DLQ G-10	101	-0-	101	212	101	2			N	-0-					-0-
12		DLQ G-10	101	-0-	101	313	101	2			N	-0-					-0-
01		DLQ G-10	91	-0-	91	404	91	2			N	-0-					-0-
*02	500	N	96	-0-	-404	-0-	96	2			N	-0-					-0-

SIBLEY WELL #: 24A RRCID -> 137523 COMPL. DATE 01/02/1991 TOTAL DEPTH 932 PERF. 777 - 820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SIBLEY WELL #: 29A RRCID -> 141038 COMPL. DATE 03/05/1992 TOTAL DEPTH 847 PERF. 820 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10		DLQ G-10	38	-0-	38	38	38	2			N	-0-					-0-
11		DLQ G-10	34	-0-	34	72	34	2			N	-0-					-0-
12		DLQ G-10	32	-0-	32	104	32	2			N	-0-					-0-
01		DLQ G-10	32	-0-	32	136	32	2			N	-0-					-0-
*02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-

SIBLEY WELL #: 27A RRCID -> 141047 COMPL. DATE 03/03/1992 TOTAL DEPTH 961 PERF. 853 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10		DLQ G-10	38	-0-	38	38	38	2			N	-0-					-0-
11		DLQ G-10	34	-0-	34	72	34	2			N	-0-					-0-
12		DLQ G-10	32	-0-	32	104	32	2			N	-0-					-0-
01		DLQ G-10	32	-0-	32	136	32	2			N	-0-					-0-
*02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-

N.C. GAILEY "A" UNIT WELL #: 3 RRCID -> 142118 COMPL. DATE 06/15/1992 TOTAL DEPTH 3257 PERF. 1474 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
12	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

SIBLEY WELL #: 32A RRCID -> 144044 COMPL. DATE 12/04/1992 TOTAL DEPTH 740 PERF. 733 - 740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SIBLEY WELL #: I 5BR RRCID -> 147527 COMPL. DATE 09/30/1993 TOTAL DEPTH 3400 PERF. 3004 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BECK, RAYMOND WELL #: 3 RRCID -> 147530 COMPL. DATE 07/20/1993 TOTAL DEPTH 3900 PERF. 3529 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	8	-0-	-4	-0-	8	2			Y	-0-					-0-
10	DLQ G-10		4	-0-	4	4	4	2			Y	-0-					-0-
11	DLQ G-10		7	-0-	7	11	7	2			Y	-0-					-0-
12	DLQ G-10		11	-0-	11	22	11	2			Y	-0-					-0-
01	DLQ G-10		12	-0-	12	34	12	2			Y	-0-					-0-
*02	45	N	11	-0-	-34	-0-	11	2			Y	-0-					-0-

THOMAS WELL #: 1 RRCID -> 158656 COMPL. DATE 04/04/1996 TOTAL DEPTH 4200 PERF. 3244 - 3250

09	120	N	106	-0-	-14	-0-	100	2	6	9	N	5					143
10	124	N	124	-0-	-0-	-0-	118	2	6	9	N	5					148
11	117	N	117	-0-	-0-	-0-	110	2	7	9	N	6					154
12	124	N	112	-0-	-12	-0-	104	2	8	9	N	7					161
01	124	N	106	-0-	-18	-0-	103	2	3	9	N	3					164
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					164

LONG, TONY "A" WELL #: 2 RRCID -> 159925 COMPL. DATE 09/05/1996 TOTAL DEPTH 3670 PERF. 2635 - 2642

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSHNELL, HUGH WELL #: 1 RRCID -> 164937 COMPL. DATE 09/20/1997 TOTAL DEPTH 3570 PERF. 2565 - 2898

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEHAFFEY STRAWN WELL #: B 1 RRCID -> 165545 COMPL. DATE 10/28/1997 TOTAL DEPTH 3975 PERF. 1723 - 1725

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 166250 COMPL. DATE 10/10/1997 TOTAL DEPTH 3300 PERF. 2555 - 2563

09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	341	N	6	-0-	-335	-0-	6	2			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 166985 COMPL. DATE 02/05/1998 TOTAL DEPTH 3486 PERF. 2588 - 2908

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
KING, FAY WELL #: 2 RRCID -> 208083 COMPL. DATE 05/20/1993 TOTAL DEPTH 3895 PERF. 3068 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COZART, J. L. WELL #: 1 RRCID -> 214850 COMPL. DATE 01/19/2006 TOTAL DEPTH 4017 PERF. 3230 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	775	N	640	-0-	-135	-0-	640	2			N	-0-					-0-
11	600	N	494	-0-	-106	-0-	494	2			N	-0-					-0-
12	651	N	487	-0-	-164	-0-	487	2			N	-0-					-0-
01	651	N	506	-0-	-145	-0-	506	2			N	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 214857 COMPL. DATE 09/27/2003 TOTAL DEPTH 4012 PERF. 2858 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
*02	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-

HAGAR WELL #: 4 RRCID -> 254572 COMPL. DATE 01/11/2010 TOTAL DEPTH 3580 PERF. 3042 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECK OPERATING CORP. 089974
WRIGHT & HARRELL WELL #: 1 RRCID -> 088133 COMPL. DATE 05/05/1980 TOTAL DEPTH 3482 PERF. 3461 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	72	-0-	-678	-0-	72	3			N	-0-					146
10	124	N	9	-0-	-115	-0-	9	3			N	-0-					146
11	150	N	113	-0-	-37	-0-	101	3	12	9	N	11					157
12	348	N	348	-0-	-0-	-0-	323	3	25	9	N	23					180
01	364	N	364	-0-	-0-	-0-	347	3	17	9	N	15					195
*02	289	N	289	-0-	-0-	-0-	288	3	1	9	N	1	171	1			25

BUCK WHEAT RESOURCES, L.P. 105675
WOODS, M. L. WELL #: 1 RRCID -> 032486 COMPL. DATE 04/04/1963 TOTAL DEPTH 3540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
WOODS, M. L. WELL #: 2 RRCID -> 037199 COMPL. DATE 04/20/1965 TOTAL DEPTH 3037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 2 RRCID -> 201363 COMPL. DATE 03/25/2004 TOTAL DEPTH 3350 PERF. 649 - 653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 3 RRCID -> 208547 COMPL. DATE 01/01/2005 TOTAL DEPTH 849 PERF. 618 - 623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 5 RRCID -> 208575 COMPL. DATE 03/01/2005 TOTAL DEPTH 661 PERF. 628 - 634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 4 RRCID -> 208579 COMPL. DATE 03/02/2005 TOTAL DEPTH 693 PERF. 627 - 633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C S J, INC. 121073
DRAKE A WELL #: 1 RRCID -> 063238 COMPL. DATE 08/18/1975 TOTAL DEPTH 3528 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CDJ OIL CO. 140598
STANSELL, W. G. WELL #: 2 RRCID -> 093449 COMPL. DATE 01/07/1981 TOTAL DEPTH 4000 PERF. 3368 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D & R ENTERPRISES 196846
HAWKINS, J. J. WELL #: 6 RRCID -> 136900 COMPL. DATE 08/12/1981 TOTAL DEPTH 3865 PERF. 3594 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG ENERGY COMPANY LLC 216724
NORTH CENTRAL RANGER UNIT WELL #: 1201 RRCID -> 063760 COMPL. DATE 07/08/1975 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 3 RRCID -> 135982 COMPL. DATE 07/30/1990 TOTAL DEPTH 3920 PERF. 1460 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 51 RRCID -> 144039 COMPL. DATE 01/12/1993 TOTAL DEPTH 3794 PERF. 3575 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREWER, F. WELL #: 9702 RRCID -> 217109 COMPL. DATE 10/01/1985 TOTAL DEPTH 3710 PERF. 3502 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					45
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					45
11	120	N	44	-0-	-76	-0-	44	2			N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	217	N	6	-0-	-211	-0-	6	2			N	-0-					45
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					45

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

EASTLAND OPERATING, L.L.C. 239726

HAGAMAN WELL #: 1 RRCID -> 065598 COMPL. DATE 04/08/1974 TOTAL DEPTH 3780 PERF. 3634 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 124074 COMPL. DATE 04/25/1978 TOTAL DEPTH 3836 PERF. 3450 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	547	2	7	9	N	6					35
10	541	N	541	-0-	-0-	-0-	534	2	7	9	N	6					41
11	489	N	489	-0-	-0-	-0-	482	2	7	9	N	6					47
*12	634	N	634	-0-	-0-	-0-	626	2	8	9	N	7					54
01	503	N	503	-0-	-0-	-0-	495	2	8	9	N	7					61
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

EDDIE'S ROYALTIES, INC. 241728

COOPER WELL #: 1 RRCID -> 129120 COMPL. DATE 08/19/1988 TOTAL DEPTH 950 PERF. 870 - 874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, A. L. 281293

FOX A.L. WELL #: 1 RRCID -> 062927 COMPL. DATE 02/23/1963 TOTAL DEPTH 1445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAYLYN, INC. 298362

ALEXANDER "C" WELL #: 1 RRCID -> 096246 COMPL. DATE 10/10/1981 TOTAL DEPTH 3563 PERF. 2430 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H. BRYAN POFF, LLC 340115

SPARKS WELL #: 1 RRCID -> 241797 COMPL. DATE 11/07/2007 TOTAL DEPTH 3735 PERF. 1685 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
H. BRYAN POFF, LLC //CONT.// 340115
SPARKS "A" WELL #: 1 RRCID -> 241798 COMPL. DATE 06/04/2008 TOTAL DEPTH 3805 PERF. 3258 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	168	-0-	-282	-0-	168	3			N	-0-					83
10	372	N	-0-	-0-	-372	-0-					N	-0-					83
11	390	N	-0-	-0-	-390	-0-					N	-0-					83
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					83
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					83
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HOGG WELL #: 2 RRCID -> 245657 COMPL. DATE 12/13/2008 TOTAL DEPTH 3538 PERF. 1732 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
11	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
12	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
01	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

SPARKS "B" WELL #: 1 RRCID -> 245666 COMPL. DATE 08/20/2008 TOTAL DEPTH 3788 PERF. 1700 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-

HOGG WELL #: 4 RRCID -> 254786 COMPL. DATE 10/04/2009 TOTAL DEPTH 1869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGG WELL #: 3 RRCID -> 255140 COMPL. DATE 02/05/2009 TOTAL DEPTH 1999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARKS "C" WELL #: 1 RRCID -> 255858 COMPL. DATE 02/24/2009 TOTAL DEPTH 3554 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

HEROD, BILL 379925
COZART, B. P. WELL #: 2 RRCID -> 017869 COMPL. DATE 08/13/1931 TOTAL DEPTH 2175 PERF. 2168 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S. ET AL WELL #: 2 RRCID -> 203456 COMPL. DATE 07/01/2004 TOTAL DEPTH 3451 PERF. 3276 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					53
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					53
11	300	N	113	-0-	-187	-0-	113	3			N	-0-					53
12	372	N	166	-0-	-206	-0-	166	3			N	-0-					53
01	341	N	212	-0-	-129	-0-	212	3			N	-0-					53
02	112	N	41	-0-	-71	-0-	41	3			N	-0-					53

INTERNATIONAL OIL&GAS CONSULTANT 424940
PLOWMAN AND VINES WELL #: 3 RRCID -> 075530 COMPL. DATE 08/02/1977 TOTAL DEPTH 3948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOWMAN & VINES WELL #: 2 RRCID -> 082663 COMPL. DATE 04/30/1979 TOTAL DEPTH 1794 PERF. 1736 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOWMAN & VINES WELL #: 1 RRCID -> 088338 COMPL. DATE 06/12/1980 TOTAL DEPTH 1794 PERF. 1761 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 3 RRCID -> 222161 COMPL. DATE 01/31/2002 TOTAL DEPTH 3460 PERF. 3283 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					37
10	48	N	48	-0-	-0-	-0-	46	2	2	9	N	2					39
11	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					40
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					40
01	62	N	40	-0-	-22	-0-	39	2	1	9	N	1					41
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					41

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

JONES, FRANK 442000
LOVE, MELVA WELL #: 1 RRCID -> 053002 COMPL. DATE 10/08/1971 TOTAL DEPTH 3500 PERF. 3122 - 3172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING, JOHN D. 464680
LOWRANCE, L. A. WELL #: 2 RRCID -> 040912 COMPL. DATE 11/23/1966 TOTAL DEPTH 1727 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOWRANCE, L. A. WELL #: 3 RRCID -> 107915 COMPL. DATE 08/26/1983 TOTAL DEPTH 1750 PERF. 1694 - 1698

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOKOMO ENERGY, INC. 474070
SWAN WELL #: 1A RRCID -> 193852 COMPL. DATE 11/15/2002 TOTAL DEPTH 1130 PERF. 1057 - 1061

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REYNOLDS WELL #: 1 RRCID -> 206588 COMPL. DATE 02/09/2004 TOTAL DEPTH 3670 PERF. 3006 - 3290

09	0 N	-0-	-0-	-0-	-0-			N	-0-			36
10	0 N	-0-	-0-	-0-	-0-			N	-0-			36
11	0 N	-0-	-0-	-0-	-0-			N	-0-			36
12	0 N	-0-	-0-	-0-	-0-			N	-0-			36
01	0 N	-0-	-0-	-0-	-0-			N	-0-			36
02	0 N	-0-	-0-	-0-	-0-			N	-0-			36

KORNYE-TILLMAN COMPANY 475741
CRAWFORD B WELL #: 2SW RRCID -> 244086 COMPL. DATE 11/26/2008 TOTAL DEPTH 4975 PERF. 4590 - 4890

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

LOWRANCE INC. 511345

WEST, D. J. #3 WELL #: 3 RRCID -> 087783 COMPL. DATE 05/01/1980 TOTAL DEPTH 2000 PERF. 1891 - 1895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

WHITE WELL #: 5 RRCID -> 103528 COMPL. DATE 10/02/1982 TOTAL DEPTH 3820 PERF. 3755 - 3761

09	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262

LANGFORD, J. W. WELL #: 1 RRCID -> 093705 COMPL. DATE 01/30/1923 TOTAL DEPTH 1912 PERF. 1844 - 1912

09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355

SNEED WELL #: 5 RRCID -> 207605 COMPL. DATE 02/10/2004 TOTAL DEPTH 3725 PERF. 2470 - 2490

09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
10	DLQ G-10		124	-0-	124	124	124	3			Y	-0-					-0-
11	DLQ G-10		120	-0-	120	244	120	3			Y	-0-					-0-
12	DLQ G-10		124	-0-	124	368	124	3			Y	-0-					-0-
01	DLQ G-10		124	-0-	124	492	124	3			Y	-0-					-0-
*02	604	N	112	-0-	-492	-0-	112	3			Y	-0-					-0-

MINGUS OIL & GAS 569683

ROBINSON WELL #: 2 RRCID -> 105066 COMPL. DATE 03/30/1983 TOTAL DEPTH 3760 PERF. 3461 - 3471

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657

WRIGHT & HARRELL WELL #: 3 RRCID -> 088132 COMPL. DATE 05/12/1980 TOTAL DEPTH 3792 PERF. 3710 - 3792

09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MURDOCH, K. E. 593995
RATCLIFF, JIM WELL #: 1 RRCID -> 119449 COMPL. DATE 08/15/1978 TOTAL DEPTH 3491 PERF. 2802 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	NT MINERALS, LLC			615872												
	SMITH, T. A.			WELL #: 1	RRCID -> 218938	COMPL. DATE 11/21/1930					TOTAL DEPTH 4208			PERF. 3570 - 3589		
09	870	N 666	-0-	-204	-0-	666	2			N	-0-					93
10	806	N 614	-0-	-192	-0-	614	2			N	-0-					93
11	720	N 626	-0-	-94	-0-	626	2			N	-0-	74	1			19
12	817	N 817	-0-	-0-	-0-	796	2	21	9	N	19					38
01	1113	N 1113	-0-	-0-	-0-	1113	2			N	-0-					38
*02	630	N 630	-0-	-0-	-0-	627	2	3	9	N	3					41
	PENDRAGON OIL CO.			651162												
	MCCLESKY			WELL #: 4	RRCID -> 128016	COMPL. DATE 07/14/1988					TOTAL DEPTH 1396			PERF. 1317 - 1322		
09	146	N 146	-0-	-0-	-0-	146	3			N	-0-					1
10	132	N 132	-0-	-0-	-0-	132	3			N	-0-					1
11	88	N 88	-0-	-0-	-0-	88	3			N	-0-					1
12	40	N 40	-0-	-0-	-0-	40	3			N	-0-					1
*01	139	N 139	-0-	-0-	-0-	139	3			N	-0-					1
02	84	N NO RPT	-0-	-84	-0-					N	NO RPT					1
	CASEY HEIRS "A"			WELL #: 1A	RRCID -> 128460	COMPL. DATE 09/12/1988					TOTAL DEPTH 14714			PERF. 1332 - 1351		
09	93	N 93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	89	N 89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	82	N 82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	74	N 74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	68	N 68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	84	N NO RPT	-0-	-84	-0-					N	NO RPT					-0-
	JETTON			WELL #: 2	RRCID -> 132139	COMPL. DATE 10/05/1989					TOTAL DEPTH 1289			PERF. 1200 - 1217		
09	83	N 83	-0-	-0-	-0-	83	3			N	-0-					2
10	83	N 83	-0-	-0-	-0-	83	3			N	-0-					2
11	83	N 83	-0-	-0-	-0-	83	3			N	-0-					2
12	83	N 83	-0-	-0-	-0-	83	3			N	-0-					2
*01	83	N 83	-0-	-0-	-0-	83	3			N	-0-					2
02	84	N NO RPT	-0-	-84	-0-					N	NO RPT					2
	JETTON			WELL #: 3A	RRCID -> 133762	COMPL. DATE 02/19/1990					TOTAL DEPTH 1352			PERF. 1244 - 1268		
09	179	N 179	-0-	-0-	-0-	179	3			N	-0-					12
10	179	N 179	-0-	-0-	-0-	179	3			N	-0-					12
11	179	N 179	-0-	-0-	-0-	179	3			N	-0-					12
12	179	N 179	-0-	-0-	-0-	179	3			N	-0-					12
*01	179	N 179	-0-	-0-	-0-	179	3			N	-0-					12
02	168	N NO RPT	-0-	-168	-0-					N	NO RPT					12

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PETEX 659782
GROVES, W H WELL #: 7 RRCID -> 083765 COMPL. DATE 08/28/1942 TOTAL DEPTH 3920 PERF. 3881 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2144	N	2144	-0-	-0-	-0-	2137	2	7	9	N	6	163	1			21
10	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					21
11	2095	N	2095	-0-	-0-	-0-	2088	2	7	9	N	6					27
12	2176	N	2176	-0-	-0-	-0-	2151	2	25	9	N	23					50
01	2497	N	2497	-0-	-0-	-0-	2475	2	22	9	N	20					70
*02	2165	N	2165	-0-	-0-	-0-	2148	2	17	9	N	15					85

RHYNE, J.V. 706379
ZIGHR WELL #: 1 RRCID -> 151112 COMPL. DATE 08/13/1994 TOTAL DEPTH 3650 PERF. 1711 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK OPERATING 722855
MITCHAM WELL #: 2 C RRCID -> 063415 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
10	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
11	960	N	908	-0-	-52	-0-	908	2			N	-0-					-0-
12	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

COATES,J. C. WELL #: 1 RRCID -> 098461 COMPL. DATE 11/28/1981 TOTAL DEPTH 4115 PERF. 3618 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
10	1581	N	1321	-0-	-260	-0-	1321	2			N	-0-					-0-
11	1530	N	1264	-0-	-266	-0-	1264	2			N	-0-					-0-
12	1519	N	901	-0-	-618	-0-	901	2			N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					-0-

MITCHAM WELL #: 5 RRCID -> 159521 COMPL. DATE 06/01/1996 TOTAL DEPTH 3770 PERF. 3631 - 3651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	170	-0-	-100	-0-	170	2			N	-0-					-0-
10	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

S & R GAS 740896
CHILDERS WELL #: 1 RRCID -> 117252 COMPL. DATE 06/01/1985 TOTAL DEPTH 1692 PERF. 313 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
S & R GAS //CONT.// 740896
CHILDERS WELL #: 2 RRCID -> 117477 COMPL. DATE 06/18/1985 TOTAL DEPTH 400 PERF. 292 - 322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHILDERS WELL #: 1A RRCID -> 119968 COMPL. DATE 01/20/1986 TOTAL DEPTH 600 PERF. 306 - 316

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHILDERS WELL #: 2A RRCID -> 119969 COMPL. DATE 01/20/1986 TOTAL DEPTH 500 PERF. 307 - 315

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEQUOIA NATURAL GAS, INC. 767543
YOUNG WELL #: 1 RRCID -> 171799 COMPL. DATE 10/19/1998 TOTAL DEPTH 3975 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SKYBRIDGE ENERGY LLC 786419
COLLUM, ANNIE MAE WELL #: 1 RRCID -> 186682 COMPL. DATE 09/11/2001 TOTAL DEPTH 3600 PERF. 3414 - 3478

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 13 RRCID -> 227136 COMPL. DATE 02/05/2007 TOTAL DEPTH 3707 PERF. 3592 - 3610

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: E 9 RRCID -> 227508 COMPL. DATE 02/06/2007 TOTAL DEPTH 3790 PERF. 3710 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1302 RRCID -> 244856 COMPL. DATE 12/01/2006 TOTAL DEPTH 5800 PERF. 3400 - 3410

09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

STARR, LEE 815870
STARR, LEE WELL #: 6 RRCID -> 094191 COMPL. DATE 08/08/1980 TOTAL DEPTH 570 PERF. 490 - 496

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART, JAMES G. 819900
ROADY-HULSEY WELL #: 1 RRCID -> 107209 COMPL. DATE 04/12/1980 TOTAL DEPTH 2501 PERF. 2340 - 2450

09	590	N	590	-0-	-0-	-0-	549	2	41	9	N	37	173	1			32
10	628	N	628	-0-	-0-	-0-	582	2	46	9	N	42					74
11	616	N	616	-0-	-0-	-0-	566	2	50	9	N	45					119
12	620	N	609	-0-	-11	-0-	545	2	64	9	N	58					177
*01	557	N	557	-0-	-0-	-0-	536	2	21	9	N	19					196
02	588	N	554	-0-	-34	-0-	509	2	45	9	N	41	167	99			70

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 4 RRCID -> 105892 COMPL. DATE 05/16/1983 TOTAL DEPTH 2615 PERF. 2395 - 2400

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 1 RRCID -> 137584 COMPL. DATE 02/15/1991 TOTAL DEPTH 2963 PERF. 2688 - 2698

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXOKAN OPERATING, INC. //CONT.// 850446
MAYNARD WELL #: 2 RRCID -> 139643 COMPL. DATE 07/23/1991 TOTAL DEPTH 2930 PERF. 2710 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MAYNARD WELL #: 3 RRCID -> 141792 COMPL. DATE 03/17/1992 TOTAL DEPTH 3035 PERF. 2976 - 2982

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYNARD WELL #: 5 RRCID -> 149376 COMPL. DATE 03/18/1994 TOTAL DEPTH 3053 PERF. 3002 - 3012

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, DANNY WELL #: 1 RRCID -> 200412 COMPL. DATE 01/15/2001 TOTAL DEPTH 1242 PERF. 1180 - 1187

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENWOOD WELL #: 2 RRCID -> 218868 COMPL. DATE 01/18/2002 TOTAL DEPTH 3175 PERF. 3116 - 3126

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
DRAKE WELL #: 1 RRCID -> 058383 COMPL. DATE 12/07/1973 TOTAL DEPTH 3500 PERF. N/A

09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TUCKCO PETROLEUM CORPORATION 872285
TRAVIS BOND WELL #: 1 RRCID -> 106922 COMPL. DATE 06/30/1983 TOTAL DEPTH 878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-

BOND,T. WELL #: A 2 RRCID -> 117250 COMPL. DATE 06/19/1985 TOTAL DEPTH 1350 PERF. 843 - 867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

BOND, T. WELL #: A 1 RRCID -> 117251 COMPL. DATE 06/19/1985 TOTAL DEPTH 1450 PERF. 844 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
FIRST NATL. BK. OF FT. WORTH WELL #: 1 RRCID -> 036553 COMPL. DATE 06/17/1965 TOTAL DEPTH 3956 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*12	212	R	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*01	251	R	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHASTAIN WELL #: 1 RRCID -> 091048 COMPL. DATE 10/01/1980 TOTAL DEPTH 3934 PERF. 3422 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					57
*11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					57
*12	290	R	290	-0-	-0-	-0-	290	2			N	-0-					57
*01	272	R	272	-0-	-0-	-0-	272	2			N	-0-					57
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ECHO, N. (GARDNER) 27436 450 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
KEARLEY WELL #: 4A RRCID -> 127015 COMPL. DATE 04/14/1988 TOTAL DEPTH 2756 PERF. 2602 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-			Y	-0-			-0-
10	62	N	-0-	-0-	-62	-0-			Y	-0-			-0-
11	60	N	-0-	-0-	-60	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-

ECHO, N (GRAY) 27436 500 ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
NEWTON, H. D. & E. J. WELL #: 1 RRCID -> 135160 COMPL. DATE 06/13/1990 TOTAL DEPTH 2837 PERF. 2482 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

KEARLEY WELL #: 1A RRCID -> 135437 COMPL. DATE 11/04/1994 TOTAL DEPTH 2820 PERF. 2657 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

ECHO, NW. (GRAY UPPER) 27437 510 ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
DEVANNEY WELL #: 1 RRCID -> 085014 COMPL. DATE 02/07/1979 TOTAL DEPTH 3466 PERF. 2440 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

DEVANNEY WELL #: 2 RRCID -> 091158 COMPL. DATE 07/30/1980 TOTAL DEPTH 2481 PERF. 2467 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

WHITING OIL AND GAS CORPORATION 920478
NEWTON WELL #: 3A RRCID -> 152840 COMPL. DATE N/A TOTAL DEPTH 3425 PERF. 2531 - 2535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

ECHO, NW. (JENNINGS) 27437 550 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX -A- WELL #: 1A RRCID -> 092445 COMPL. DATE 08/24/2010 TOTAL DEPTH 2810 PERF. 2295 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHOLS (LAKE) 27444 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C. M. WELL #: 3 RRCID -> 183601 COMPL. DATE 06/20/2001 TOTAL DEPTH 4502 PERF. 3972 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1642	-0-	-368	-0-	1642	3			N	-0-					-0-
10	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
11	1740	N	1300	-0-	-440	-0-	1300	3			N	-0-					-0-
12	1705	N	1400	-0-	-305	-0-	1400	3			N	-0-					-0-
01	1674	N	1300	-0-	-374	-0-	1300	3			N	-0-					-0-
*02	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 5 RRCID -> 196727 COMPL. DATE 07/10/2003 TOTAL DEPTH 4603 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
10	2752	N	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
11	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
12	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
*02	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C.M. WELL #: 2 RRCID -> 017647 COMPL. DATE 04/24/1952 TOTAL DEPTH 3929 PERF. 3923 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	16	-0-	-194	-0-	16	3			N	-0-					-0-
10	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

ECHOLS -C- WELL #: 1 RRCID -> 034277 COMPL. DATE 10/15/1964 TOTAL DEPTH 4036 PERF. 3970 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	52	-0-	-338	-0-	52	3			N	-0-					-0-
10	527	N	6	-0-	-521	-0-	6	3			N	-0-					-0-
11	180	N	33	-0-	-147	-0-	33	3			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

ECHOLS "C" WELL #: 7 RRCID -> 178940 COMPL. DATE 08/25/2000 TOTAL DEPTH 4100 PERF. 3996 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	934	-0-	-386	-0-	934	3			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
11	930	N	813	-0-	-117	-0-	813	3			N	-0-					-0-
12	961	N	723	-0-	-238	-0-	723	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	756	N	699	-0-	-57	-0-	699	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
BILL ECHOLS -C- WELL #: 8 RRCID -> 227516 COMPL. DATE 06/01/2007 TOTAL DEPTH 4350 PERF. 3868 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
11	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	682	N	214	-0-	-468	-0-	214	3			N	-0-					-0-
02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-

BREITENBACH WELL #: 2 RRCID -> 259708 COMPL. DATE 01/31/2011 TOTAL DEPTH 4458 PERF. 3903 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5555	-0-	-715	-0-	5478	3	77	9	N	70	77	1			36
10	6789	X	4391	-0-	-2398	-0-	4283	3	108	9	N	98	71	1			63
11	6570	X	5135	-0-	-1435	-0-	4983	3	152	9	N	138	175	1			26
12	6789	X	6614	-0-	-175	-0-	6471	3	143	9	N	130	50	1			106
01	6541	X	5803	-0-	-738	-0-	5665	3	138	9	N	125	150	1			81
02	DLQ G-10		4199	-0-	4199	4199	4118	3	81	9	N	74	100	1			55

KORNYE-TILLMAN COMPANY 475741
WEST, C. K. -C- WELL #: 1 RRCID -> 017644 COMPL. DATE 10/09/1955 TOTAL DEPTH 4082 PERF. 3882 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	173	-0-	-127	-0-	173	2			Y	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	2			Y	-0-					-0-
11	300	N	114	-0-	-186	-0-	114	2			Y	-0-					-0-
12	186	N	101	-0-	-85	-0-	101	2			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-

WEST, C. K. -C- WELL #: 2 RRCID -> 017645 COMPL. DATE 06/06/1956 TOTAL DEPTH 4006 PERF. 3884 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	400	2	6	9	Y	5					54
10	347	N	347	-0-	-0-	-0-	340	2	7	9	Y	6					60
11	240	N	80	-0-	-160	-0-	80	2			Y	-0-					60
12	248	N	96	-0-	-152	-0-	96	2			Y	-0-					60
01	110	N	110	-0-	-0-	-0-	103	2	7	9	Y	6					66
*02	165	N	165	-0-	-0-	-0-	155	2	10	9	Y	9					75

PETEX 659782
SOUTH KENNEDY WELL #: 3 RRCID -> 113540 COMPL. DATE N/A TOTAL DEPTH 4106 PERF. 3852 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	316	-0-	-404	-0-	316	2			N	-0-					-0-
10	806	N	660	-0-	-146	-0-	660	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
02	420	N	344	-0-	-76	-0-	344	2			N	-0-					-0-

SOUTH KENNEDY WELL #: 1 RRCID -> 196750 COMPL. DATE 08/01/2003 TOTAL DEPTH 4300 PERF. 3960 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
01	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
VAN OPERATING, LTD. 881442
RANCH, P. K. WELL #: 1 RRCID -> 017650 COMPL. DATE 07/19/1957 TOTAL DEPTH 4090 PERF. 4046 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	84	-0-	-1086	-0-	84	3			Y	-0-					-0-
10	992	N	969	-0-	-23	-0-	969	3			Y	-0-					-0-
11	870	N	814	-0-	-56	-0-	814	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	961	N	794	-0-	-167	-0-	794	3			Y	-0-					-0-
02	DLQ G-10		857	-0-	857	857	857	3			Y	-0-					-0-

RANCH, P. K. WELL #: 2 RRCID -> 017651 COMPL. DATE 07/01/1957 TOTAL DEPTH 4010 PERF. 3956 - 3962

09	990	N	673	-0-	-317	-0-	673	3			Y	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			Y	-0-					-0-
11	720	N	674	-0-	-46	-0-	674	3			Y	-0-					-0-
12	682	N	269	-0-	-413	-0-	269	3			Y	-0-					-0-
01	806	N	644	-0-	-162	-0-	644	3			Y	-0-					-0-
02	DLQ G-10		694	-0-	694	694	694	3			Y	-0-					-0-

RANCH, P. K. WELL #: 3 RRCID -> 017652 COMPL. DATE 10/12/1959 TOTAL DEPTH 4120 PERF. 4042 - 4052

09	INC G-10		659	-0-	659	1397	659	3			Y	-0-					-0-
10	1600	N	785	-0-	-815	582	785	3			Y	-0-					-0-
11	1242	N	660	-0-	-582	-0-	660	3			Y	-0-					-0-
12	682	N	394	-0-	-288	-0-	394	3			Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
*02	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-

RANCH, P. K. WELL #: 4 RRCID -> 017653 COMPL. DATE 05/23/1960 TOTAL DEPTH N/A PERF. 4034 - 4090

09	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
10	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
12	1426	N	153	-0-	-1273	-0-	153	3			Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
02	DLQ G-10		1352	-0-	1352	1352	1352	3			Y	-0-					-0-

ED AND PATSY (MORRIS SD.) 27467 500 ASSOCIATED ONE WELL CNTY: COLEMAN
PATTON EXPLORATION, INC. 643730
GRAVES "21-A" WELL #: 14 RRCID -> 136940 COMPL. DATE 12/14/1993 TOTAL DEPTH 3281 PERF. 2666 - 2670

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

EDGAR DAVIS (MORRIS) 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
MERIT ENERGY COMPANY 561136
GUY RANCH WELL #: 1 RRCID -> 218149 COMPL. DATE 06/14/2006 TOTAL DEPTH 3603 PERF. 3435 - 3447

09	2361	N	2361	-0-	-0-	-0-	2361	2			Y	-0-					-0-
*10	2343	N	2343	-0-	-0-	-0-	2343	2			Y	-0-					-0-
*11	2159	N	2159	-0-	-0-	-0-	2159	2			Y	-0-					-0-
12	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					-0-
02	896	N	843	-0-	-53	-0-	843	2			Y	-0-					-0-

EDGAR DAVIS (MORRIS) //CONT.// 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
MERIT ENERGY COMPANY //CONT.// 561136
GUY RANCH WELL #: 8 RRCID -> 221322 COMPL. DATE 08/05/2006 TOTAL DEPTH 4111 PERF. 3434 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	88	-0-	88	88	82	2	6	9	Y	5					5
02	14B2	EXT	162	-0-	162	250	150	2	12	9	Y	11					16

GUY RANCH WELL #: 9 RRCID -> 224902 COMPL. DATE 12/12/2006 TOTAL DEPTH 3576 PERF. 3432 - 3437

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		120	-0-	120	120	120	2			Y	-0-					-0-
02	T. A.		190	-0-	190	310	190	2			Y	-0-					-0-

GUY RANCH WELL #: 12 RRCID -> 225248 COMPL. DATE 12/20/2006 TOTAL DEPTH 3988 PERF. 3412 - 3419

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	129	-0-	129	129	129	2			Y	-0-					-0-
02	14B2	EXT	168	-0-	168	297	168	2			Y	-0-					-0-

GUY RANCH WELL #: 13 RRCID -> 226476 COMPL. DATE 03/01/2007 TOTAL DEPTH 3950 PERF. 3382 - 3389

09	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			5
*10	0	N	-0-	-0-	-0-	-0-					Y	3	4	1			4
*11	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			4
12	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			4
01	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			4
02	0	N	-0-	-0-	-0-	-0-					Y	2					6

GUY RANCH WELL #: 14 RRCID -> 229073 COMPL. DATE 06/19/2007 TOTAL DEPTH 3910 PERF. 3410 - 3420

09	214	N	214	-0-	-0-	-0-	192	2	22	9	Y	20	20	1			21
*10	204	N	204	-0-	-0-	-0-	179	2	25	9	Y	23	20	1			24
*11	157	N	157	-0-	-0-	-0-	139	2	18	9	Y	16					40
12	196	N	196	-0-	-0-	-0-	175	2	21	9	Y	19	21	1			38
01	158	N	158	-0-	-0-	-0-	135	2	23	9	Y	21	45	1			14
*02	307	N	307	-0-	-0-	-0-	268	2	39	9	Y	35					49

GUY RANCH WELL #: 15 RRCID -> 229374 COMPL. DATE 07/27/2007 TOTAL DEPTH 4000 PERF. 3420 - 3426

09	0	N	-0-	-0-	-0-	-0-					Y	7	7	1			7
*10	0	N	-0-	-0-	-0-	-0-					Y	8	7	1			8
*11	0	N	-0-	-0-	-0-	-0-					Y	5					13
12	0	N	-0-	-0-	-0-	-0-					Y	6	7	1			12
01	145	N	145	-0-	-0-	-0-	139	2	6	9	Y	5	14	1			3
*02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					3

GUY RANCH WELL #: 16 RRCID -> 240483 COMPL. DATE 07/28/2008 TOTAL DEPTH 3945 PERF. 3409 - 3419

09	0	N	-0-	-0-	-0-	-0-					Y	20	20	1			21
*10	0	N	-0-	-0-	-0-	-0-					Y	23	20	1			24
*11	0	N	-0-	-0-	-0-	-0-					Y	16					40
12	0	N	-0-	-0-	-0-	-0-					Y	18	21	1			37
01	161	N	161	-0-	-0-	-0-	146	2	15	9	Y	14	42	1			9
*02	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					9

EJP (MISS) 27892 500 ASSOCIATED ONE WELL CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SAUNDERS-WEATHERRED WELL #: 1T RRCID -> 259759 COMPL. DATE 10/12/2010 TOTAL DEPTH 4176 PERF. 4274 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CHICO (STRAWN) 27940 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
LEONARD WELL #: 1 RRCID -> 092116 COMPL. DATE 08/10/1980 TOTAL DEPTH 5300 PERF. 2476 - 2487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	992	N	439	-0-	-553	-0-	439	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	476	N	337	-0-	-139	-0-	337	2			N	-0-					-0-

ELIASVILLE, EAST (CONGL., UPPER) 28348 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
ROACH, SAM WELL #: 1 RRCID -> 227122 COMPL. DATE 01/02/2007 TOTAL DEPTH 4305 PERF. 4004 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

ELIASVILLE, SE. (CONGL.) 28354 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
WASHBURN, J. P. WELL #: 1 RRCID -> 067599 COMPL. DATE 04/15/1995 TOTAL DEPTH 4167 PERF. 3964 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, FANNIE WELL #: 8 RRCID -> 227119 COMPL. DATE 10/22/2006 TOTAL DEPTH 4260 PERF. 3936 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	146	-0-	-34	-0-	14	3	132	9	N	120	156	1			19
10	0	N	-0-	-0-	-0-	-0-					N	80					99
11	270	N	-0-	-0-	-270	-0-					N	129	172	1			56
12	0	N	-0-	-0-	-0-	-0-					N	78	2	8			132
01	0	N	-0-	-0-	-0-	-0-					N	120	168	1	6	8	78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

ELLEN D (CONGL) 28429 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "2060" WELL #: 1 RRCID -> 096737 COMPL. DATE 10/31/1981 TOTAL DEPTH 4040 PERF. 4011 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
11	450	N	397	-0-	-53	-0-	397	2			N	-0-					-0-
12	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-
01	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

ELLEN-VGO (ELLENBURGER) 28435 500 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: RRCID -> 208599 COMPL. DATE 02/19/2005 TOTAL DEPTH 5082 PERF. 4938 - 4946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

WORKED OVER ANOTHER ZONE.. 10/10/2005

ELLIOTT 28450 001 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT "A" WELL #: 1 RRCID -> 155475 COMPL. DATE 07/08/1995 TOTAL DEPTH 4400 PERF. 2862 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	908			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	908			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	908			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	908			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	908			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	908			N	NO RPT			-0-

ELMDALE, S. (CADDO) 28630 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
ESTES, N. A. WELL #: 1 RRCID -> 043692 COMPL. DATE 11/01/1964 TOTAL DEPTH 3775 PERF. 3419 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			108
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			108
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			108
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			108
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			108
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			108

ELY'S CHOICE 28799 001 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. 679595
FLOYD,JAMES W. WELL #: 1A RRCID -> 121197 COMPL. DATE 03/19/1986 TOTAL DEPTH 1701 PERF. 1400 - 1414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EMILY (ELLENBURGER) 28880 500 ASSOCIATED ONE WELL CNTY: COLEMAN
CONTOUR OIL & GAS, LLC 173840
SEALY SMITH "B" WELL #: 2 RRCID -> 207032 COMPL. DATE 02/03/2005 TOTAL DEPTH 4044 PERF. 4018 - 4044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240 N	170	-0-	-70	-0-	95	3	75	9	N	68	105	1			92
10	403 N	199	-0-	-204	-0-	113	3	86	9	N	78	114	1			56
11	180 N	179	-0-	-1	-0-	102	3	77	9	N	70					126
12	187 N	187	-0-	-0-	-0-	104	3	83	9	N	75	121	1			80
01	186 N	161	-0-	-25	-0-	96	3	65	9	N	59					139
02	168 N	142	-0-	-26	-0-	89	3	53	9	N	48	121	1			66

EMORY (BIG SALINE) 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
MONTY WATSON CONE WELL #: 19 RRCID -> 042808 COMPL. DATE 07/10/1967 TOTAL DEPTH 3971 PERF. 3598 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	351	-0-	-129 B	-0-	351	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	424	N	320	-0-	-104 B	-0-	320	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MONTY WATSON CONE WELL #: A 19 RRCID -> 043928 COMPL. DATE 12/27/2007 TOTAL DEPTH 3927 PERF. 3549 - 3560

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TRI STATE LEASING CORP. WELL #: 1B RRCID -> 045215 COMPL. DATE 11/09/1968 TOTAL DEPTH 3927 PERF. 3630 - 3642

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	227	-0-	-73 B	-0-	227	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	330	N	202	-0-	-128 B	-0-	202	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MONTE WATSON CONE WELL #: 110 RRCID -> 047781 COMPL. DATE 11/21/1969 TOTAL DEPTH 4080 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	496	N	413	-0-	-83 B	-0-	413	3			N	-0-					-0-
02	504	N	NO RPT	-0-	-504 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TRI STATE LEASING CORP. WELL #: 3A RRCID -> 063952 COMPL. DATE 10/05/1975 TOTAL DEPTH 4015 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
MONTY WATSON CONE WELL #: A 29 RRCID -> 066668 COMPL. DATE 04/03/1976 TOTAL DEPTH 3940 PERF. 3557 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
10	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	707	N	592	-0-	-115 B	-0-	592	3			N	-0-					-0-
02	594	N	NO RPT	-0-	-594 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TRI-STATE LEASING CORP WELL #: 115 RRCID -> 082558 COMPL. DATE 04/13/1979 TOTAL DEPTH 4150 PERF. 2483 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	353	N	348	-0-	-5 B	-0-	348	3			N	-0-					-0-
02	297	N	NO RPT	-0-	-297 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TRISTATE LEASING CORP WELL #: 216 RRCID -> 087543 COMPL. DATE 02/01/1980 TOTAL DEPTH 4090 PERF. 2500 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	135	-0-	-45 B	-0-	135	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
11	150	N	35	-0-	-115 B	-0-	35	3			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MONTE WATSON CONE WELL #: 310 RRCID -> 091235 COMPL. DATE 11/01/1980 TOTAL DEPTH 4130 PERF. 2472 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	119	-0-	-61 B	-0-	119	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	150	N	89	-0-	-61 B	-0-	89	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TRI-STATE LEASING CORP WELL #: 215 RRCID -> 091690 COMPL. DATE 12/10/1980 TOTAL DEPTH 4025 PERF. 2480 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
11	90	N	10	-0-	-80 B	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
02	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
MONTE WATSON CONE WELL #: 5 RRCID -> 092174 COMPL. DATE N/A TOTAL DEPTH 4010 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MONTE WATSON CONE WELL #: 108 RRCID -> 135856 COMPL. DATE 08/01/1990 TOTAL DEPTH 3960 PERF. 3724 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHOLLA PETROLEUM, INC. 150683
WATSON, H. D. WELL #: 1 RRCID -> 017666 COMPL. DATE 04/17/1959 TOTAL DEPTH 4558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	330	S	330	-0-	-0- B	-0-	330	2			N	-0-					53
10	285	S	285	-0-	-0- B	-0-	285	2			N	-0-					53
11	276	S	276	-0-	-0- B	-0-	276	2			N	-0-					53
12	341	S	298	-0-	-43 B	-0-	298	2			N	-0-					53
01	279	S	272	-0-	-7 B	-0-	272	2			N	-0-					53
02	252	S	NO RPT	-0-	-252 B	-0-					N	NO RPT					53
03/01 BALANCING DATE STATUS -> -0-																	

TRACER OPERATING, INC. 863965
RITCHIE -A- WELL #: 2 RRCID -> 043471 COMPL. DATE 09/28/1967 TOTAL DEPTH 4272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

EMORY (BIG SALINE 4116) 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CONE 10 WELL #: 1102 RRCID -> 167682 COMPL. DATE 03/16/1998 TOTAL DEPTH 4165 PERF. 3782 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

EMORY (BIG SALINE 4116) //CONT.// 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CONE "9" WELL #: 901 RRCID -> 168985 COMPL. DATE 05/15/1998 TOTAL DEPTH 4749 PERF. 3945 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE "9" WELL #: 902 RRCID -> 170606 COMPL. DATE 08/25/1998 TOTAL DEPTH 4100 PERF. 3734 - 3803

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE OIL, INC. 076765
MANSELL WELL #: 1 RRCID -> 235691 COMPL. DATE 09/06/2007 TOTAL DEPTH 4703 PERF. 3680 - 3696

09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					79
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					79
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					79
*12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					79
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 5 RRCID -> 214552 COMPL. DATE 01/25/2006 TOTAL DEPTH 4533 PERF. 4399 - 4411

09	390	N	220	-0-	-170	-0-	220	2			N	-0-					-0-
10	341	N	222	-0-	-119	-0-	222	2			N	-0-					-0-
11	270	N	165	-0-	-105	-0-	165	2			N	-0-					-0-
12	217	N	49	-0-	-168	-0-	49	2			N	-0-					-0-
01	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
02	168	N	26	-0-	-142	-0-	26	2			N	-0-					-0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 7 RRCID -> 209996 COMPL. DATE 06/13/2005 TOTAL DEPTH 4575 PERF. 4520 - 4554

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 03/11/2013 - PLUGGED 03-11-2013

GREEN, F. WELL #: 10 RRCID -> 224281 COMPL. DATE 01/10/2007 TOTAL DEPTH 4577 PERF. 4144 - 4149

09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					17
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					17
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					17
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					17
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					17
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					17

EMORY (LAKE) 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
BIRDWELL, EMORY WELL #: 1 RRCID -> 079689 COMPL. DATE 10/15/1978 TOTAL DEPTH 4033 PERF. 3933 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	806	N	661	-0-	-145	-0-	661	3			N	-0-					-0-
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					-0-

BIRDWELL, EMORY WELL #: 2 RRCID -> 098121 COMPL. DATE 09/02/1981 TOTAL DEPTH 3945 PERF. 3906 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 4C RRCID -> 173129 COMPL. DATE 03/24/1999 TOTAL DEPTH 3854 PERF. 3636 - 3643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
CANTEY "C" WELL #: 1 RRCID -> 123405 COMPL. DATE 01/27/1987 TOTAL DEPTH 3870 PERF. 3695 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CANTEY WELL #: 3 RRCID -> 087599 COMPL. DATE 04/01/1979 TOTAL DEPTH 4050 PERF. 3982 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
WATSON "A" WELL #: 1028 RRCID -> 127760 COMPL. DATE 04/07/1988 TOTAL DEPTH 4236 PERF. 4183 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERGY (MARBLE FALLS) 29082 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
H&G PETROLEUM CORPORATION 341347
ALLEN, E. H. WELL #: 1 RRCID -> 017673 COMPL. DATE 12/02/1950 TOTAL DEPTH 2711 PERF. 2674 - 2684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	67	N	67	-0-		-0-	-0-	3	1 2 9	62	2	N	2			23
10	93	N	76	-0-		-17	-0-	4	1 6 9	66	2	N	5			28
11	60	N	58	-0-		-2	-0-	3	1 3 9	52	2	N	3			31
12	62	N	31	-0-		-31	-0-	3	1 1 9	27	2	N	1			32
01	62	N	43	-0-		-19	-0-	3	1 2 9	38	2	N	2			34
02	56	N	20	-0-		-36	-0-	1	1 7 9	12	2	N	6			40

PETTIT, W. C. WELL #: 1 RRCID -> 017674 COMPL. DATE 07/24/1957 TOTAL DEPTH 2761 PERF. 2728 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	81	N	81	-0-		-0-	-0-	4	1 3 9	74	2	N	3			24
10	93	N	71	-0-		-22	-0-	4	1 4 9	63	2	N	4			28
11	93	N	93	-0-		-0-	-0-	5	1 6 9	82	2	N	5			33
12	93	N	21	-0-		-72	-0-	2	1 2 9	17	2	N	2			35
01	68	N	68	-0-		-0-	-0-	4	1 3 9	61	2	N	3			38
02	84	N	46	-0-		-38	-0-	2	1 4 9	40	2	N	4			42

RUDD, G. T. WELL #: 2 RRCID -> 017675 COMPL. DATE 08/13/1957 TOTAL DEPTH 2711 PERF. 2635 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	286	N	286	-0-		-0-	-0-	7	1 2 9	277	2	N	2			25
10	310	N	298	-0-		-12	-0-	8	1 4 9	286	2	N	4			29
11	270	N	202	-0-		-68	-0-	6	1 4 9	192	2	N	4			33
12	310	N	168	-0-		-142	-0-	5	1 3 9	160	2	N	3			36
01	310	N	151	-0-		-159	-0-	5	1 4 9	142	2	N	4			40
02	196	N	85	-0-		-111	-0-	4	1 8 9	73	2	N	7			47

ENLOW (CADDO) 29135 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
ISENHOWER WELL #: 1 RRCID -> 131820 COMPL. DATE 06/06/1979 TOTAL DEPTH 4040 PERF. 3816 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	816	-0-		-84	-0-	816	2			N	-0-			23
10	930	N	881	-0-		-49	-0-	881	2			N	-0-			23
11	930	N	855	-0-		-75	-0-	855	2			N	-0-			23
12	857	N	857	-0-		-0-	-0-	857	2			N	-0-			23
01	889	N	889	-0-		-0-	-0-	889	2			N	-0-			23
*02	852	N	852	-0-		-0-	-0-	852	2			N	-0-			23

ERATH COUNTY REGULAR 29231 001 ASSOCIATED 49B CNTY: ERATH
CLAPP, BUDDY 155204
CREECH WELL #: 1 RRCID -> 117096 COMPL. DATE 08/10/1979 TOTAL DEPTH 4590 PERF. 4377 - 4539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHAW, MORRIS R. 331530
CHISOM, W. A. WELL #: 1 RRCID -> 188096 COMPL. DATE 03/01/1979 TOTAL DEPTH 3248 PERF. 3064 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	398	-0-	-142	-0-	398	2			N	-0-					50
10	589	#	484	-0-	-105	-0-	484	2			N	-0-					50
11	570	#	431	-0-	-139	-0-	431	2			N	-0-					50
12	589	#	517	-0-	-72	-0-	517	2			N	-0-					50
01	455	R	455	-0-	-0-	-0-	455	2			N	-0-					50
02	448	#	330	-0-	-118	-0-	330	2			N	-0-					50

MILLER OPERATING COMPANY LLC 568561
MAULDIN, C. W. GAS UNIT WELL #: 3 RRCID -> 221695 COMPL. DATE 01/16/2006 TOTAL DEPTH 3400 PERF. 2185 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	R	187	-0-	-0-	-0-	136	1	51	2	N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BLACKWELL, A. H. WELL #: 2 RRCID -> 224813 COMPL. DATE 02/07/2006 TOTAL DEPTH 3900 PERF. 3799 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	R	888	-0-	-0-	-0-	647	1	241	2	N	-0-					-0-
10	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1050	#	-0-	-0-	-1050	-0-					N	-0-					-0-
12	1390	R	1390	-0-	-0-	-0-	546	1	844	2	N	-0-					-0-
01	1377	R	1377	-0-	-0-	-0-	652	1	725	2	N	-0-					-0-
02	840	#	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
LUSBY, C.C. WELL #: 1A RRCID -> 155395 COMPL. DATE 07/14/1995 TOTAL DEPTH 1690 PERF. 1580 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKYBRIDGE ENERGY LLC 786419
GARY, S.E. WELL #: 301 RRCID -> 224517 COMPL. DATE 04/01/2006 TOTAL DEPTH 2896 PERF. 3050 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
12	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
01	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 12 RRCID -> 227476 COMPL. DATE 02/04/2007 TOTAL DEPTH 3835 PERF. 3682 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 11 RRCID -> 227484 COMPL. DATE 01/27/2007 TOTAL DEPTH 3786 PERF. 3666 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 18 RRCID -> 227485 COMPL. DATE 02/21/2007 TOTAL DEPTH 3677 PERF. 3546 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	#	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	#	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	13	#	4	-0-	-9	-0-	4	3			N	-0-					-0-
02	5	#	-0-	-0-	-5	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 10 RRCID -> 228022 COMPL. DATE 12/06/2006 TOTAL DEPTH 3815 PERF. 3668 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	#	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	#	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-

SWARTZ OIL COMPANY 833090
PACK, H. N. WELL #: 1 RRCID -> 193556 COMPL. DATE 10/08/2002 TOTAL DEPTH 3500 PERF. 1235 - 1239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	R	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	416	R	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	330	#	177	-0-	-153	-0-	177	2			N	-0-					-0-
12	367	R	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	403	#	235	-0-	-168	-0-	235	2			N	-0-					-0-
02	364	#	265	-0-	-99	-0-	265	2			N	-0-					-0-

ERATH COUNTY REGULAR (DESDEMONA) 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
BORDERLINE OPERATING CORP. 082999
MCDANIEL RANCH UNIT #2 WELL #: 2 RRCID -> 245120 COMPL. DATE 10/11/2007 TOTAL DEPTH 1989 PERF. 1806 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	151	-0-	-419	-0-	151	3			Y	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					-0-

ERATH COUNTY REGULAR (DESDEMONA)//CONT.// 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
CUMMING COMPANY, INC. THE 194204
CALABRIA, J. C. WELL #: 1 RRCID -> 052374 COMPL. DATE 05/10/1971 TOTAL DEPTH 1720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

MCCLURE, JAMES WELL #: 1 RRCID -> 094429 COMPL. DATE 07/20/1981 TOTAL DEPTH 1792 PERF. 1587 - 1629

09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

GREAT SOUTHERN 328756
TERRELL, VANCE WELL #: 1 RRCID -> 148386 COMPL. DATE 02/01/1993 TOTAL DEPTH 4618 PERF. 4166 - 4256

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GREENHAW, MORRIS R. 331530
CLAYTON, W. C. WELL #: 1 RRCID -> 031278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	114233						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	114233						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	114233						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	114233						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	114233						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	114233						N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOWE, J. H. ET AL WELL #: 5 RRCID -> 173141 COMPL. DATE 12/03/1998 TOTAL DEPTH 1800 PERF. 1586 - 1636

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ERNEST REICH 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
CHAMBERS, R. H. LLC 143549
BACON, J. R. WELL #: 2 RRCID -> 017625 COMPL. DATE 12/11/1959 TOTAL DEPTH 3750 PERF. 3098 - 3106

09	540	N	461	-0-	-79	B	-0-	461	2			N	-0-					-0-
10	496	N	477	-0-	-19	B	-0-	477	2			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
12	465	N	431	-0-	-34	B	-0-	431	2			N	-0-					-0-
01	465	N	436	-0-	-29	B	-0-	436	2			N	-0-					-0-
02	420	N	398	-0-	-22	B	-0-	398	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ERNEST REICH //CONT.// 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
CHAMBERS, R. H. LLC //CONT.// 143549
SCHOOR, ALBERT ET AL WELL #: 1 RRCID -> 017626 COMPL. DATE 01/07/1963 TOTAL DEPTH 3206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					79
10	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					79
11	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					79
12	496	N	460	-0-	-36 B	-0-	460	2			N	-0-					79
01	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					79
*02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					79
03/01 BALANCING DATE STATUS -> -0-																	

3 S PRODUCTION, INC. 953796
REICH, ERNEST WELL #: 1 RRCID -> 072933 COMPL. DATE 08/02/1977 TOTAL DEPTH 3601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
10	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
11	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
12	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REICH, CARL WELL #: 1 RRCID -> 074749 COMPL. DATE 11/27/1977 TOTAL DEPTH 3757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
11	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
12	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REICH, TIMOTHY E. WELL #: 1 RRCID -> 122430 COMPL. DATE 03/24/1978 TOTAL DEPTH 3637 PERF. 3165 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	188	3	2	9	N	2					44
10	186	N	186	-0-	-0- B	-0-	179	3	7	9	N	6					50
11	210	N	177	-0-	-33 B	-0-	170	3	7	9	N	6					56
12	190	N	190	-0-	-0- B	-0-	182	3	8	9	N	7					63
01	189	N	189	-0-	-0- B	-0-	185	3	4	9	N	4	53	1			14
02	168	N	164	-0-	-4 B	-0-	160	3	4	9	N	4					18
03/01 BALANCING DATE STATUS -> -0-																	

ETERNAL (CONGL) 29542 100 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSEN, LILLIAN WELL #: 3 RRCID -> 112768 COMPL. DATE 08/09/1984 TOTAL DEPTH 3912 PERF. 3816 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	217	-0-	-143	-0-	217	2			N	-0-					39
10	372	N	204	-0-	-168	-0-	204	2			N	-0-					39
11	360	N	198	-0-	-162	-0-	198	2			N	-0-					39
12	217	N	216	-0-	-1	-0-	216	2			N	-0-					39
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					39
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					39

EUBANK (STRAWN UPPER) 29592 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS WELL #: 1 RRCID -> 093141 COMPL. DATE 01/13/1980 TOTAL DEPTH 3350 PERF. 1030 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUREKA (CADDO) 29620 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
STAPP, D.C. WELL #: 1 RRCID -> 148841 COMPL. DATE 04/11/1994 TOTAL DEPTH 3433 PERF. 3324 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENTLEY "2952" WELL #: 1 RRCID -> 154477 COMPL. DATE 05/17/1995 TOTAL DEPTH 3418 PERF. 3250 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
10	2945	X	1922	-0-	-1023	-0-	1922	2			N	-0-					-0-
11	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
12	2945	X	2415	-0-	-530	-0-	2415	2			N	-0-					-0-
01	2945	X	2655	-0-	-290	-0-	2655	2			N	-0-					-0-
02	2660	X	2278	-0-	-382	-0-	2278	2			N	-0-					-0-

EUREKA (CONGLOMERATE) 29620 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRECK OPERATING CORP. 089974
COMPTON -34- WELL #: 1 RRCID -> 069184 COMPL. DATE 05/16/1976 TOTAL DEPTH 3990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
10	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
11	1410	N	1386	-0-	-24	-0-	1386	2			N	-0-					-0-
12	1736	N	1429	-0-	-307	-0-	1429	2			N	-0-					-0-
01	1519	N	1397	-0-	-122	-0-	1397	2			N	-0-					-0-
02	1260	N	1240	-0-	-20	-0-	1240	2			N	-0-					-0-

COMPTON, RUBYE "A" WELL #: 1 RRCID -> 087075 COMPL. DATE 08/13/1973 TOTAL DEPTH 4230 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
10	1519	N	1328	-0-	-191	-0-	1328	2			N	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	1519	N	391	-0-	-1128	-0-	391	2			N	-0-					-0-
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
02	1568	N	19	-0-	-1549	-0-	19	2			N	-0-					-0-

EUREKA (DUFFER) 29620 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
LOVING SOUTH WELL #: 1 RRCID -> 262783 COMPL. DATE 10/01/2011 TOTAL DEPTH 4302 PERF. 3944 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1257	N	650	-0-	-607 B	-0-	650	2			N	-0-					-0-
10	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-
11	630	N	405	-0-	-225	-0-	405	2			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

EUREKA (DUFFER) //CONT.// 29620 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
QUAIL WELL SERVICE, INC. //CONT.// 684502
LOVING SOUTH WELL #: 2 RRCID -> 267287 COMPL. DATE 05/31/2012 TOTAL DEPTH 4348 PERF. 3978 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	880	-0-	-2120 B	9634	880	2			N	-0-					-0-
10	3100	N	829	-0-	-2271	7363	829	2			N	-0-					-0-
11	3000	N	584	-0-	-2416	4947	584	2			N	-0-					-0-
12	3100	N	585	-0-	-2515	2432	585	2			N	-0-					-0-
01	2445	N	13	-0-	-2432	-0-	13	2			N	-0-					-0-
02	532	N	420	-0-	-112	-0-	420	2			N	-0-					-0-

MCKELVAIN WELL #: 3 RRCID -> 269835 COMPL. DATE 08/13/2013 TOTAL DEPTH 4000 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		2166	-0-	2166 B	2963	2166	2			N	-0-					-0-
10	5518	X	1829	-0-	-3689	-0-	1829	2			N	-0-					-0-
11	5340	X	1125	-0-	-4215	-0-	1125	2			N	-0-					-0-
12	5518	X	1763	-0-	-3755	-0-	1763	2			N	-0-					-0-
01	5518	X	914	-0-	-4604	-0-	914	2			N	-0-					-0-
02	2016	X	1776	-0-	-240	-0-	1776	2			N	-0-					-0-

EUREKA (STRAWN) 29620 600 NON-ASSOCIATED PRORATED CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
MCKELVAIN WELL #: 2 RRCID -> 265272 COMPL. DATE 10/04/2011 TOTAL DEPTH 4236 PERF. 2204 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	174	-0-	-186	-0-	174	2			N	-0-					-0-
10	341	N	1	-0-	-340	-0-	1	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

LOVING SOUTH WELL #: 3 RRCID -> 270005 COMPL. DATE 07/19/2013 TOTAL DEPTH 2292 PERF. 2250 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3445		3107	-0-	-338	-0-	3107	2			N	-0-					-0-
10	3410		3408	-0-	-2	-0-	3408	2			N	-0-					-0-
11	3300		1097	-0-	-2203	-0-	1097	2			N	-0-					-0-
12	3410		312	-0-	-3098	-0-	312	2			N	-0-					-0-
01	3410		1379	-0-	-2031	-0-	1379	2			N	-0-					-0-
02	3080		577	-0-	-2503 B	-2503	577	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -2503

F.WYLIE (CONGL.) 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ENERDRIL CORPORATION 251909
WYLIE, FRED JR. WELL #: 2 RRCID -> 126070 COMPL. DATE 11/10/1987 TOTAL DEPTH 4128 PERF. 3752 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE, FRED JR. WELL #: 1 RRCID -> 131843 COMPL. DATE 08/03/1989 TOTAL DEPTH 4064 PERF. 3908 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F.WYLIE (CONGL.) //CONT.// 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
YELLOW ROSE OIL & GAS OPER. INC. 946964
HAYDEN "C" WELL #: 1 RRCID -> 118051 COMPL. DATE 07/20/1985 TOTAL DEPTH 4125 PERF. 3741 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	1514					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	1514					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	1514					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	1514					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	1514					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	1514					N	-0-					-0-
10	14B2	EXT	479	-0-	479	1993	479	2			N	-0-					-0-
11	14B	DENY	271	-0-	271	2264	271	2			N	-0-					-0-
12	14B	DENY	57	-0-	57	2321	57	2			N	-0-					-0-
01	14B	DENY	784	-0-	784	3105	784	2			N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	3105					N	NO RPT					-0-

FAIR (MARBLE FALLS, LOWER) 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HAGAR WELL #: 1 RRCID -> 112328 COMPL. DATE 12/19/1983 TOTAL DEPTH 3254 PERF. 3112 - 3118

09	150	N	-0-	-0-	-150	-0-					N	-0-					110
10	155	N	16	-0-	-139	-0-	16	2			N	-0-					110
11	150	N	8	-0-	-142	-0-	8	2			N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	31	N	-0-	-0-	-31	-0-					N	-0-					110
02	8	N	-0-	-0-	-8	-0-					N	-0-					110

HAGAR "B" WELL #: 1 RRCID -> 130030 COMPL. DATE 10/01/1988 TOTAL DEPTH 3266 PERF. 2996 - 3012

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING ENERGY RESOURCES 465526
BLACKWELL WELL #: 1 RRCID -> 103336 COMPL. DATE 11/08/1982 TOTAL DEPTH 3580 PERF. 3314 - 3340

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL "B" WELL #: 3 RRCID -> 109102 COMPL. DATE 02/06/1984 TOTAL DEPTH 3400 PERF. 3307 - 3318

09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					26
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					26
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					26
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					26
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					26
*02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26

MSBE, INC. 518695
MCPHAIL WELL #: 2 RRCID -> 095578 COMPL. DATE 07/30/1981 TOTAL DEPTH 3475 PERF. 3248 - 3366

09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					10
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-	10	7			-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

FAIR (MARBLE FALLS, LOWER) //CONT.// 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
TK OPERATING 860912
JAMESON WELL #: 1 RRCID -> 101674 COMPL. DATE 08/10/1982 TOTAL DEPTH 3438 PERF. 3262 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

JAMESON WELL #: 2 RRCID -> 107457 COMPL. DATE 09/14/1983 TOTAL DEPTH 3371 PERF. 3258 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

FAMBRO (MARBLE FALLS) 30137 500 NON-ASSOCIATED ONE WELL CNTY: ERATH
DTE GAS RESOURCES, LLC 235802
FAMBRO, ALEX WELL #: 1 RRCID -> 077211 COMPL. DATE 04/30/1984 TOTAL DEPTH 3789 PERF. 3351 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/10/2012 - W/O TO 09-265022

FINCHER (STRAWN) 30882 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
SIKES WELL #: 2 RRCID -> 144043 COMPL. DATE 08/31/1988 TOTAL DEPTH 2310 PERF. 1880 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY (CONGL.) 30944 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 1 RRCID -> 261146 COMPL. DATE 07/26/1996 TOTAL DEPTH 3950 PERF. 3684 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-

FISK (JENNINGS) 31047 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SHADY OIL CO. 768360
SPARKS, A. C. -A- WELL #: 1 RRCID -> 017680 COMPL. DATE 02/27/1959 TOTAL DEPTH 2433 PERF. 2381 - 2419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, A. C. WELL #: 1 RRCID -> 073817 COMPL. DATE 02/15/1977 TOTAL DEPTH 2689 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLAMING ARROW (ATOKA C) 31215 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
ALLEN-FORD "A" WELL #: 3 RRCID -> 148439 COMPL. DATE 01/28/1994 TOTAL DEPTH 4093 PERF. 3612 - 3618

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

FLATWOOD,E.(DUFFER) 31398 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
NORRIS WELL #: B 1 RRCID -> 215940 COMPL. DATE 12/01/2005 TOTAL DEPTH 3522 PERF. 3374 - 3414

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER (LAKE SAND) 31461 500 ASSOCIATED 49B CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
NOBLE WELL #: 1 RRCID -> 201390 COMPL. DATE 05/07/2004 TOTAL DEPTH 4030 PERF. 3387 - 3396

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOODPLAIN (STRAWN) 31494 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE-A WELL #: 1 RRCID -> 117255 COMPL. DATE 06/10/1985 TOTAL DEPTH 4361 PERF. 3140 - 3148

09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	341	N	68	-0-	-273	-0-	68	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOODPLAIN (STRAWN) //CONT.// 31494 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 3 RRCID -> 120393 COMPL. DATE 03/03/1986 TOTAL DEPTH 4410 PERF. 3123 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R W OPERATING 687140
GREEN, M. A. "B" WELL #: 1 RRCID -> 118690 COMPL. DATE 10/15/1985 TOTAL DEPTH 3264 PERF. 2839 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	6	1	25	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE BRYANT (GARDNER SD) 31522 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
GLENN LEECH ET AL WELL #: 6 RRCID -> 089104 COMPL. DATE 11/27/1973 TOTAL DEPTH 3005 PERF. 2992 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FORET (MISS) 31960 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
SO OPERATING COMPANY 800281
DANIELS WELL #: 2 RRCID -> 082394 COMPL. DATE 05/05/1979 TOTAL DEPTH 3852 PERF. 3714 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					166
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					166
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					166
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					166
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					166
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					166

FORT WOLTERS (ATOKA,UPPER) 32214 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
FORT WOLTERS-USA WELL #: 7 RRCID -> 100674 COMPL. DATE 06/05/1982 TOTAL DEPTH 4900 PERF. 4110 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					124
10	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					124
11	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					124
12	1333	N	1167	-0-	-166	-0-	1163	3	4	9	N	4					128
01	2443	N	2443	-0-	-0-	-0-	2428	2	15	9	N	14					142
*02	1060	N	1060	-0-	-0-	-0-	20	1	1034	2	N	5					147
							6	9									

FORT WOLTERS (MARBLE FALLS LIME) 32214 530 NON-ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC 687608
JUSTICE ET AL WELL #: 1 RRCID -> 162022 COMPL. DATE 08/17/1996 TOTAL DEPTH 5150 PERF. 4948 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	159	-0-	-81	-0-	122	1	37	3	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	200	1	59	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	172	1	59	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	198	1	64	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	161	1	49	3	N	-0-					-0-
02	224	N	177	-0-	-47	-0-	132	1	45	3	N	-0-					-0-

PATTERSON WELL #: 1T RRCID -> 162176 COMPL. DATE 09/26/1996 TOTAL DEPTH 4992 PERF. 4802 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	27	-0-	-93	-0-	22	1	5	3	N	-0-					-0-
10	124	N	29	-0-	-95	-0-	24	1	5	3	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	43	1	11	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	50	1	14	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	49	1	13	3	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	54	1	14	3	N	-0-					-0-

COWLEY WELL #: 1 RRCID -> 164472 COMPL. DATE 02/14/1997 TOTAL DEPTH 5118 PERF. 4954 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	248	1	76	3	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	427	1	128	3	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	390	1	134	3	N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	315	1	103	3	N	-0-					-0-
01	558	N	540	-0-	-18	-0-	414	1	126	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	295	1	100	3	N	-0-					-0-

MURRAY, L. D. WELL #: 2 RRCID -> 166067 COMPL. DATE 11/02/1997 TOTAL DEPTH 5130 PERF. 4974 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	181	1	42	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	180	1	40	3	N	-0-					-0-
11	240	N	159	-0-	-81	-0-	133	1	26	3	N	-0-					-0-
12	217	N	99	-0-	-118	-0-	82	1	17	3	N	-0-					-0-
01	217	N	159	-0-	-58	-0-	133	1	26	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTUNA (TANNEHILL) 32251 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
WILSON "M-1" WELL #: 2 RRCID -> 142490 COMPL. DATE 08/21/1992 TOTAL DEPTH 1337 PERF. 1255 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILSON "BG" WELL #: 3 RRCID -> 142548 COMPL. DATE 07/03/1992 TOTAL DEPTH 2881 PERF. 1239 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTUNA (TANNEHILL) //CONT.// 32251 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. //CONT.// 278703
THOMPSON, M. WELL #: 1 RRCID -> 145814 COMPL. DATE 05/28/1993 TOTAL DEPTH 1317 PERF. 1261 - 1265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORUM (BEND CONGL.) 32286 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
HOPKINS WELL #: 1 RRCID -> 107836 COMPL. DATE 10/24/1983 TOTAL DEPTH 4390 PERF. 3600 - 3605

09	1293	N	1293	-0-	-0-	-0-	160	1	1133	2	N	-0-					18
10	1338	N	1338	-0-	-0-	-0-	160	1	1178	2	N	-0-					18
11	1350	N	1150	-0-	-200	-0-	160	1	990	2	N	-0-					18
12	1333	N	1056	-0-	-277	-0-	160	1	896	2	N	-0-					18
01	1647	N	1647	-0-	-0-	-0-	160	1	1487	2	N	-0-					18
*02	1358	N	1358	-0-	-0-	-0-	160	1	1198	2	N	-0-					18

HEATH WELL #: 1 RRCID -> 112346 COMPL. DATE 08/06/1984 TOTAL DEPTH 4140 PERF. 3799 - 3803

09	180	N	180	-0-	-0-	-0-	28	1	152	2	N	-0-					23
10	184	N	184	-0-	-0-	-0-	28	1	156	2	N	-0-					23
11	180	N	157	-0-	-23	-0-	28	1	129	2	N	-0-					23
12	186	N	164	-0-	-22	-0-	28	1	136	2	N	-0-					23
01	186	N	159	-0-	-27	-0-	28	1	131	2	N	-0-					23
*02	141	N	141	-0-	-0-	-0-	28	1	113	2	N	-0-					23

FOSTER (MARBLE FALLS) 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BROWN ESTATE WELL #: 1 RRCID -> 095589 COMPL. DATE 05/29/1981 TOTAL DEPTH 3904 PERF. 3290 - 3310

09	780	#	358	-0-	-422	-0-	358	2			N	-0-					8
10	806	#	345	-0-	-461	-0-	345	2			N	-0-					8
11	780	#	309	-0-	-471	-0-	309	2			N	-0-					8
12	496	#	312	-0-	-184	-0-	312	2			N	-0-					8
01	496	#	254	-0-	-242	-0-	254	2			N	-0-					8
02	336	#	41	-0-	-295	-0-	41	2			N	-0-					8

RICHTER, C.W. WELL #: 2 RRCID -> 131713 COMPL. DATE 03/01/1981 TOTAL DEPTH 3740 PERF. 3226 - 3250

09	18	R	18	-0-	-0-	-0-	18	2			Y	-0-					2
10	155	#	31	-0-	-124	-0-	31	2			Y	-0-					2
11	60	#	-0-	-0-	-60	-0-					Y	-0-					2
12	69	R	69	-0-	-0-	-0-	69	2			Y	-0-					2
01	DLQ G-10		70	-0-	70	70	70	2			Y	-0-					2
*02	127	R	57	-0-	-70	-0-	57	2			Y	-0-					2

LONG, TONY "A" WELL #: 2 RRCID -> 162802 COMPL. DATE 04/02/1997 TOTAL DEPTH 3670 PERF. 2635 - 3102

09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	#	32	-0-	-92	-0-	32	2			N	-0-					-0-
11	145	R	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	114	R	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	62	#	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	140	#	92	-0-	-48	-0-	92	2			N	-0-					-0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY "A-1" WELL #: 1 RRCID -> 267479 COMPL. DATE 04/06/1998 TOTAL DEPTH 3575 PERF. 2634 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	-0-	-0-	-120	-0-					N	-0-					16
10	124	#	33	-0-	-91	-0-	33	2			N	-0-					16
11	145	R	145	-0-	-0-	-0-	145	2			N	-0-					16
12	115	R	115	-0-	-0-	-0-	115	2			N	-0-					16
01	148	R	148	-0-	-0-	-0-	105	2	43	9	N	39					55
02	140	#	102	-0-	-38	-0-	92	2	10	9	N	9					64

PARAGON OIL & GAS, LLC 639006
FRALEY, JOE WELL #: 2 RRCID -> 080547 COMPL. DATE 12/28/1978 TOTAL DEPTH 3052 PERF. 2955 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	R	518	-0-	-0-	-0-	518	2			N	-0-					-0-
10	589	#	539	-0-	-50	-0-	539	2			N	-0-					-0-
11	570	#	457	-0-	-113	-0-	457	2			N	-0-					-0-
12	589	#	512	-0-	-77	-0-	512	2			N	-0-					-0-
01	527	#	414	-0-	-113	-0-	414	2			N	-0-					-0-
02	476	#	362	-0-	-114	-0-	362	2			N	-0-					-0-

B.J. ALLEN UNIT WELL #: 1 RRCID -> 082256 COMPL. DATE 04/20/1979 TOTAL DEPTH 3076 PERF. 2946 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	R	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	500	R	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	488	R	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	496	#	479	-0-	-17	-0-	479	2			N	-0-					-0-
01	496	#	408	-0-	-88	-0-	408	2			N	-0-					-0-
02	448	#	359	-0-	-89	-0-	359	2			N	-0-					-0-

ROBERT H FORD UNIT WELL #: 3 RRCID -> 087592 COMPL. DATE 05/02/1980 TOTAL DEPTH 3035 PERF. 2934 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	R	489	-0-	-0-	-0-	489	2			N	-0-					-0-
10	530	R	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	510	#	497	-0-	-13	-0-	497	2			N	-0-					-0-
12	527	#	522	-0-	-5	-0-	522	2			N	-0-					-0-
01	527	#	423	-0-	-104	-0-	423	2			N	-0-					-0-
02	476	#	391	-0-	-85	-0-	391	2			N	-0-					-0-

SMITH, CLIFFORD L. WELL #: 2 RRCID -> 089132 COMPL. DATE 03/01/1979 TOTAL DEPTH 3046 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	R	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	465	#	427	-0-	-38	-0-	427	2			N	-0-					-0-
11	450	#	440	-0-	-10	-0-	440	2			N	-0-					-0-
12	465	#	453	-0-	-12	-0-	453	2			N	-0-					-0-
01	434	#	358	-0-	-76	-0-	358	2			N	-0-					-0-
02	420	#	295	-0-	-125	-0-	295	2			N	-0-					-0-

EBERHART, SYBIL SEARS WELL #: 1 RRCID -> 115494 COMPL. DATE N/A TOTAL DEPTH 3155 PERF. 2932 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	204	-0-	-246	-0-	204	2			N	-0-					-0-
10	434	#	204	-0-	-230	-0-	204	2			N	-0-					-0-
11	390	#	217	-0-	-173	-0-	217	2			N	-0-					-0-
12	217	#	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	365	R	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*02	313	R	313	-0-	-0-	-0-	313	2			N	-0-					-0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
PARAGON OIL & GAS, LLC //CONT.// 639006
FORD, ROBERT H. WELL #: 4 RRCID -> 245719 COMPL. DATE 01/02/2009 TOTAL DEPTH 3002 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	R	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	434	#	322	-0-	-112	-0-	322	2			N	-0-					-0-
11	420	#	379	-0-	-41	-0-	379	2			N	-0-					-0-
12	434	#	315	-0-	-119	-0-	315	2			N	-0-					-0-
01	403	#	303	-0-	-100	-0-	303	2			N	-0-					-0-
02	364	#	248	-0-	-116	-0-	248	2			N	-0-					-0-

RUTHERFORD, C. C. 738136
RUTHERFORD,C.C. WELL #: 1 RRCID -> 110267 COMPL. DATE 03/12/1977 TOTAL DEPTH 3030 PERF. 2950 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SO OPERATING COMPANY 800281
WUENSCHE WELL #: 1 RRCID -> 106718 COMPL. DATE 01/08/1977 TOTAL DEPTH 3063 PERF. 2980 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	#	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	#	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	#	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	196	#	166	-0-	-30	-0-	166	3			N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 119213 COMPL. DATE 02/05/1976 TOTAL DEPTH 3545 PERF. 3035 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	R	141	-0-	-295	-0-	141	3			Y	-0-					21
10	130	R	130	-0-	-0-	-0-	130	3			Y	-0-					21
11	150	#	130	-0-	-20	-0-	130	3			Y	-0-					21
12	155	#	143	-0-	-12	-0-	143	3			Y	-0-					21
01	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					21
*02	151	R	151	-0-	-0-	-0-	151	3			Y	-0-					21

WILSON WELL SERVICE INC. 927886
CHAMBER A WELL #: 1 RRCID -> 071343 COMPL. DATE 05/08/1977 TOTAL DEPTH 3450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	120	-0-	-30	-0-	120	2			N	-0-					38
10	502	R	502	-0-	-0-	-0-	502	2			N	-0-					38
11	470	R	470	-0-	-0-	-0-	470	2			N	-0-					38
12	493	R	493	-0-	-0-	-0-	493	2			N	-0-					38
01	503	R	503	-0-	-0-	-0-	503	2			N	-0-					38
02	448	#	NO RPT	-0-	-448	-0-					N	NO RPT					38

SCHULTZ "A" WELL #: 1 RRCID -> 202397 COMPL. DATE 10/21/1978 TOTAL DEPTH 3443 PERF. 2907 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	121	-0-	-29	-0-	121	2			N	-0-					14
10	155	#	141	-0-	-14	-0-	141	2			N	-0-					14
11	155	R	155	-0-	-0-	-0-	155	2			N	-0-					14
12	147	R	147	-0-	-0-	-0-	147	2			N	-0-					14
01	158	R	158	-0-	-0-	-0-	158	2			N	-0-					14
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					14

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
WILSON WELL SERVICE INC. //CONT.// 927886
CRISWELL WELL #: 1 RRCID -> 217101 COMPL. DATE 12/01/1978 TOTAL DEPTH 3366 PERF. 2967 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	140	-0-	-10	-0-	140	2			N	-0-					7
10	155	#	146	-0-	-9	-0-	146	2			N	-0-					7
11	180	R	180	-0-	-0-	-0-	180	2			N	-0-					7
12	162	R	162	-0-	-0-	-0-	162	2			N	-0-					7
01	165	R	165	-0-	-0-	-0-	165	2			N	-0-					7
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					7

SHULTS "B" WELL #: 1 RRCID -> 217399 COMPL. DATE 10/30/1978 TOTAL DEPTH 3398 PERF. 2956 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	173	-0-	-7	-0-	173	2			N	-0-					30
10	186	#	175	-0-	-11	-0-	175	2			N	-0-					30
11	180	#	169	-0-	-11	-0-	169	2			N	-0-					30
12	186	#	171	-0-	-15	-0-	171	2			N	-0-					30
01	186	#	181	-0-	-5	-0-	181	2			N	-0-					30
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					30

SHULTS "B" WELL #: 2 RRCID -> 217405 COMPL. DATE 08/26/1979 TOTAL DEPTH 3413 PERF. 2968 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	173	-0-	-7	-0-	173	2			N	-0-					30
10	186	#	175	-0-	-11	-0-	175	2			N	-0-					30
11	180	#	169	-0-	-11	-0-	169	2			N	-0-					30
12	186	#	171	-0-	-15	-0-	171	2			N	-0-					30
01	186	#	181	-0-	-5	-0-	181	2			N	-0-					30
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					30

FOSTER(MISSISSIPPIAN) 32300 600 ASSOCIATED ONE WELL CNTY: EASTLAND
SELOUS ENERGY, LLC 766275
WENDE, MINNIE WELL #: 2 RRCID -> 134320 COMPL. DATE 07/17/1980 TOTAL DEPTH 3800 PERF. 3618 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
01	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

FOUR CORNERS (CONGL, UPPER) 32348 400 ASSOCIATED ONE WELL CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
KENDIG, H. L. UNIT WELL #: 1 RRCID -> 140682 COMPL. DATE 08/27/1975 TOTAL DEPTH 3956 PERF. 3581 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	734	-0-	-16	-0-	59	1	675	2	N	-0-					19
10	1116	N	839	-0-	-277	-0-	66	1	773	2	N	-0-					19
11	1050	N	659	-0-	-391	-0-	57	1	602	2	N	-0-					19
12	883	N	883	-0-	-0-	-0-	82	1	801	2	N	-0-					19
01	1068	N	1068	-0-	-0-	-0-	103	1	965	2	N	-0-					19
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					19

FRAGER (CONGLOMERATE) 32456 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1 RRCID -> 218243 COMPL. DATE 05/15/1982 TOTAL DEPTH 4361 PERF. 3902 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS K. (GARDNER) 32520 333 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
XX RANCH WELL #: 1034 RRCID -> 191149 COMPL. DATE 08/26/2002 TOTAL DEPTH 4080 PERF. 3735 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XX RANCH WELL #: 3034 RRCID -> 201381 COMPL. DATE 05/07/2004 TOTAL DEPTH 3835 PERF. 3706 - 3718

09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XX RANCH WELL #: 101 RRCID -> 202403 COMPL. DATE 06/20/2004 TOTAL DEPTH 4071 PERF. 3725 - 3742

09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	260	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK DOSS (DUFFER) 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
JONES, DELTON WELL #: 1 RRCID -> 097433 COMPL. DATE 11/28/1981 TOTAL DEPTH 4154 PERF. 3998 - 4002

09	390	N	262	-0-	-128	-0-	262	2			N	-0-					-0-
10	372	N	253	-0-	-119	-0-	253	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

EX-CEL RESOURCES, LLC 256790
ELLIS-FARMER "D" WELL #: 1 RRCID -> 104126 COMPL. DATE 01/29/1983 TOTAL DEPTH 4070 PERF. 4002 - 4008

09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN OPERATING, LTD. 881442
GRANT, OPAL WELL #: 1 C RRCID -> 044502 COMPL. DATE 01/09/1968 TOTAL DEPTH 4399 PERF. N/A

09 PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRANK DOSS (DUFFER) //CONT.// 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. //CONT.// 881442
DOSS, FRANK WELL #: 5 RRCID -> 090386 COMPL. DATE 10/06/1980 TOTAL DEPTH 4374 PERF. 3998 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1437	-0-	-663	-0-	26	1	1411	3	Y	-0-					200
10	2077	N	1560	-0-	-517	-0-	1560	3			Y	-0-					200
11	1230	N	1102	-0-	-128	-0-	1102	3			Y	-0-					200
12	1488	N	91	-0-	-1397	-0-	91	3			Y	-0-					200
01	1550	N	852	-0-	-698	-0-	817	3	35	9	Y	32	165	1			67
02	DLQ G-10		1060	-0-	1060	1060	1060	3			Y	-0-					67

GRANT, OPAL WELL #: 1 RRCID -> 192161 COMPL. DATE 05/29/2002 TOTAL DEPTH 4399 PERF. 3995 - 4002

09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					-0-

FRANK DOSS (MISS) 32583 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GRANT, OPAL WELL #: 1 M RRCID -> 059926 COMPL. DATE 08/03/1968 TOTAL DEPTH 4399 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKELL (STRAWN) 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BALLARD WELL #: 1 RRCID -> 075001 COMPL. DATE 07/17/1977 TOTAL DEPTH 2060 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CC OIL & GAS 140617
RAGLIN WELL #: 1 RRCID -> 072986 COMPL. DATE 08/20/1977 TOTAL DEPTH 2211 PERF. N/A

09	330	N	303	-0-	-27	-0-	284	3	19	9	N	17					171
10	301	N	301	-0-	-0-	-0-	279	3	22	9	N	20					191
11	270	N	264	-0-	-6	-0-	255	3	9	9	N	8					199
12	310	N	228	-0-	-82	-0-	211	3	17	9	N	15					214
01	310	N	217	-0-	-93	-0-	193	3	24	9	N	22					236
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					236

HESS, JERRY OPERATING CO. 381740
GARDENHIRE WELL #: 1 RRCID -> 082455 COMPL. DATE 04/20/1978 TOTAL DEPTH 2180 PERF. 2116 - 2130

09	450	N	284	-0-	-166	-0-	284	2			N	-0-					-0-
10	372	N	164	-0-	-208	-0-	164	2			N	-0-					-0-
11	420	N	361	-0-	-59	-0-	361	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

FRANKELL (STRAWN) //CONT.// 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. 810818
GOSWICK, J. H. WELL #: 1 RRCID -> 017685 COMPL. DATE 09/11/1919 TOTAL DEPTH N/A PERF. 2118 - 2132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKEL, S. (STRAWN) 32640 600 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
JONES, VINSTON WELL #: 1 RRCID -> 080237 COMPL. DATE 10/04/1978 TOTAL DEPTH 2197 PERF. 2000 - 2008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELANEY OIL AND GAS COMPANY 210850
COOK HEIRS WELL #: 4 RRCID -> 103380 COMPL. DATE 12/02/1982 TOTAL DEPTH 1690 PERF. 1627 - 1633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASIER (DUFFER) 32766 080 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
FOAG, INC. 274964
LANGFORD WELL #: 1 RRCID -> 150899 COMPL. DATE 07/27/1994 TOTAL DEPTH 3980 PERF. 3891 - 3898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1090 N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
10	1240 N	804	-0-	-436	-0-	804	2			N	-0-					-0-
11	1080 N	861	-0-	-219	-0-	861	2			N	-0-					-0-
12	1116 N	953	-0-	-163	-0-	953	2			N	-0-					-0-
01	1045 N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*02	921 N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
FRASIER WELL #: 1 RRCID -> 113415 COMPL. DATE 07/24/1984 TOTAL DEPTH 3856 PERF. 3704 - 3724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	981 N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
10	798 N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
11	900 N	732	-0-	-168	-0-	732	2			N	-0-					-0-
12	930 N	785	-0-	-145	-0-	785	2			N	-0-					-0-
01	806 N	796	-0-	-10	-0-	796	2			N	-0-					-0-
02	672 N	590	-0-	-82	-0-	590	2			N	-0-					-0-

PETEX 659782
LANGFORD WELL #: 1 RRCID -> 120120 COMPL. DATE 10/08/2002 TOTAL DEPTH 3998 PERF. 3716 - 3726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASIER (MARBLE FALLS CONGL.) //CONT.// 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
RILEY WELL #: 1 RRCID -> 125375 COMPL. DATE 10/05/1987 TOTAL DEPTH 4040 PERF. 3754 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	689	-0-	-61	-0-	689	2			N	-0-					157
10	775	N	771	-0-	-4	-0-	771	2			N	-0-					157
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					157
12	713	N	259	-0-	-454	-0-	259	2			N	-0-					157
01	775	N	480	-0-	-295	-0-	480	2			N	-0-					157
*02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					157

FRED (CISCO) 32806 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 1 RRCID -> 104116 COMPL. DATE 02/16/1982 TOTAL DEPTH 2000 PERF. 1487 - 1492

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 4 RRCID -> 110491 COMPL. DATE 03/10/1984 TOTAL DEPTH 1470 PERF. 1461 - 1464

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 6 RRCID -> 116298 COMPL. DATE 04/30/1985 TOTAL DEPTH 1480 PERF. 1465 - 1480

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 5 RRCID -> 144027 COMPL. DATE 03/28/1984 TOTAL DEPTH 1470 PERF. 1107 - 1108

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH (4150) 32990 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. 105675
HINKSON LAURA E. WELL #: 4 RRCID -> 068649 COMPL. DATE 07/20/1976 TOTAL DEPTH 4552 PERF. 4140 - 4160

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FRENCH (4150) //CONT.// 32990 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
HINKSON, LAURA E. WELL #: 7D RRCID -> 110176 COMPL. DATE 02/08/1984 TOTAL DEPTH 4230 PERF. 4130 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.L.P. (DUFFER) 33457 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
KNIGHT WELL #: 1 RRCID -> 121122 COMPL. DATE 08/23/1984 TOTAL DEPTH 4108 PERF. 4024 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					72
10	568	N	568	-0-	-0-	-0-	568	2			N	-0-					72
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					72
12	558	N	497	-0-	-61	-0-	497	2			N	-0-					72
01	558	N	509	-0-	-49	-0-	509	2			N	-0-					72
02	504	N	474	-0-	-30	-0-	474	2			N	-0-					72

GAILEY (CADDO) 33707 404 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 4 RRCID -> 087230 COMPL. DATE 03/25/1980 TOTAL DEPTH 3800 PERF. 2326 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
12	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

GAILY (CONGL.) 33707 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N.C. ET AL UNIT WELL #: 12 RRCID -> 221394 COMPL. DATE 07/03/2006 TOTAL DEPTH 3410 PERF. 3014 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

GAILEY, N.C. ET AL UNIT WELL #: 1 RRCID -> 260692 COMPL. DATE 08/25/2005 TOTAL DEPTH 3621 PERF. 3075 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
12	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

GAILEY-ALLEN (MARBLE FALLS) 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 3 RRCID -> 052618 COMPL. DATE 01/08/1969 TOTAL DEPTH 3338 PERF. 3029 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95
10	11	N	9	-0-	-2	-0-	9	2			N	-0-					95
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					95
12	10	N	2	-0-	-8	-0-	2	2			N	-0-					95
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95

GAILEY-ALLEN (MARBLE FALLS) //CONT.// 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GAILEY,N.C. WELL #: 5 RRCID -> 128603 COMPL. DATE 09/14/1988 TOTAL DEPTH 3400 PERF. 3054 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					40
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					40
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					40
12	31	N	4	-0-	-27	-0-	4	2			N	-0-					40
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					40
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					40

STEPHENS & JOHNSON OPERATING CO. 817555
DELAND, O. H. WELL #: 20 RRCID -> 088829 COMPL. DATE 12/17/1979 TOTAL DEPTH 3361 PERF. 2998 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	538	-0-	-2	-0-	57	1	481	3	N	-0-					-0-
10	558	N	522	-0-	-36	-0-	57	1	465	3	N	-0-					-0-
11	540	N	485	-0-	-55	-0-	53	1	432	3	N	-0-					-0-
12	558	N	366	-0-	-192	-0-	45	1	321	3	N	-0-					-0-
01	527	N	437	-0-	-90	-0-	51	1	386	3	N	-0-					-0-
02	448	N	270	-0-	-178	-0-	40	1	230	3	N	-0-					-0-

PEASE, H. WELL #: 1 RRCID -> 152316 COMPL. DATE 12/29/1994 TOTAL DEPTH 3208 PERF. 2989 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	928	N	928	-0-	-0-	-0-	85	1	843	3	N	-0-					-0-
10	905	N	905	-0-	-0-	-0-	85	1	820	3	N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	78	1	756	3	N	-0-					-0-
12	961	N	848	-0-	-113	-0-	76	1	772	3	N	-0-					-0-
01	899	N	606	-0-	-293	-0-	65	1	541	3	N	-0-					-0-
02	784	N	186	-0-	-598	-0-	39	1	147	3	N	-0-					-0-

GARNER, N.W. (4400) 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
DOW WELL #: 2 RRCID -> 097371 COMPL. DATE 11/17/1981 TOTAL DEPTH 4860 PERF. 4390 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	899	N	596	-0-	-303	-0-	596	2			N	-0-					-0-
01	1085	N	1057	-0-	-28	-0-	1057	2			N	-0-					-0-
02	896	N	887	-0-	-9	-0-	887	2			N	-0-					-0-

O'QUIN WELL #: 1 RRCID -> 161041 COMPL. DATE 12/13/1996 TOTAL DEPTH 4700 PERF. 4524 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
10	620	N	417	-0-	-203	-0-	417	2			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	2			N	-0-					-0-
12	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-
01	403	N	163	-0-	-240	-0-	163	2			N	-0-					-0-
02	420	N	163	-0-	-257	-0-	163	2			N	-0-					-0-

RWA, LLC 687608
PATTERSON WELL #: 1C RRCID -> 163048 COMPL. DATE 11/01/1996 TOTAL DEPTH 4992 PERF. 4399 - 4403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	24	1	6	3	N	-0-					-0-
10	62	N	30	-0-	-32	-0-	23	1	7	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	83	1	21	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

GATLIN (CADDO) 34232 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FRONTIER OPERATING CORPORATION 287189
TRUST "BS & F" UNIT WELL #: 1 RRCID -> 159748 COMPL. DATE 08/07/1996 TOTAL DEPTH 4820 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAYLE 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
DIBRELL ESTATE WELL #: 4A RRCID -> 104453 COMPL. DATE 12/01/1982 TOTAL DEPTH 3200 PERF. 3052 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEFF, A. R. "B" WELL #: 1 RRCID -> 144029 COMPL. DATE N/A TOTAL DEPTH 3230 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	119	-0-	-61	-0-	110	2	9	9	N	8					90
10	248	N	214	-0-	-34	-0-	194	2	20	9	N	18					108
11	210	N	165	-0-	-45	-0-	146	2	19	9	N	17					125
12	142	N	142	-0-	-0-	-0-	125	2	17	9	N	15					140
01	217	N	142	-0-	-75	-0-	120	2	22	9	N	20					160
02	168	N	136	-0-	-32	-0-	115	2	21	9	N	19	121	1			58

NEFF, A. R. "B" WELL #: 2 RRCID -> 144030 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3192 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	59	-0-	-61	-0-	58	2	1	9	N	1					12
10	155	N	132	-0-	-23	-0-	129	2	3	9	N	3					15
11	150	N	97	-0-	-53	-0-	94	2	3	9	N	3					18
12	86	N	86	-0-	-0-	-0-	83	2	3	9	N	3					21
01	124	N	83	-0-	-41	-0-	80	2	3	9	N	3					24
02	84	N	80	-0-	-4	-0-	77	2	3	9	N	3	18	1			9

NEFF, A. R. "B" WELL #: 3 RRCID -> 144031 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3186 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEFF, A. R. "B" WELL #: 4 RRCID -> 144032 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3168 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	94	-0-	-56	-0-	92	2	2	9	N	2					13
10	217	N	164	-0-	-53	-0-	161	2	3	9	N	3					16
11	180	N	125	-0-	-55	-0-	122	2	3	9	N	3					19
12	106	N	106	-0-	-0-	-0-	104	2	2	9	N	2					21
01	155	N	104	-0-	-51	-0-	100	2	4	9	N	4					25
02	112	N	99	-0-	-13	-0-	96	2	3	9	N	3	19	1			9

GAYLE //CONT.// 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
DIBRELL ESTATE WELL #: 3A RRCID -> 239793 COMPL. DATE 07/01/2008 TOTAL DEPTH 3210 PERF. 3111 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM, NORTHEAST (CADDO) 34368 250 ASSOCIATED 49B CNTY: SHACKELFORD
CRYSTAL RIVER OIL & GAS LLC 191683
WALKER ESTATE WELL #: 1 U RRCID -> 110812 COMPL. DATE 01/11/1961 TOTAL DEPTH 4700 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	R	414	-0-	-0-	-0-	414	3			Y	-0-					26
10	310	R	310	-0-	-0-	-0-	310	3			Y	-0-					26
11	414	R	414	-0-	-0-	-0-	414	3			Y	-0-					26
12	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					26
01	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					26
02	364	#	325	-0-	-39	-0-	325	2			Y	-0-					26

GEM, NORTHEAST (CADDO LIME) 34368 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST (TR.15) WELL #: 7 RRCID -> 179292 COMPL. DATE 09/18/2000 TOTAL DEPTH 4585 PERF. 4010 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	360	3	3	9	Y	3	6	1			-0-
10	372	N	371	-0-	-1	-0-	368	3	3	9	Y	3					3
11	360	N	360	-0-	-0-	-0-	358	3	2	9	Y	2	5	1			-0-
12	372	N	348	-0-	-24	-0-	346	3	2	9	Y	2	2	1			-0-
01	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2	2	1			-0-
02	336	N	299	-0-	-37	-0-	296	3	3	9	Y	3	3	1			-0-

GILLIAN (CADDO) 34918 150 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
DOSS, FRANK WELL #: 1 RRCID -> 181398 COMPL. DATE 01/03/2001 TOTAL DEPTH 4398 PERF. 3680 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					5
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					5
11	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					5
12	INC G-10		11	-0-	11	11	11	3			Y	-0-					5
01	INC G-10		39	-0-	39	50	39	3			Y	-0-	5	1			-0-
*02	293	N	243	-0-	-50	-0-	243	3			Y	-0-					-0-

GILLOCK HEIRS (STRAWN) 34929 990 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SWARTZ OIL COMPANY 833090
LEWIS WELL #: 1 RRCID -> 121535 COMPL. DATE 03/05/1986 TOTAL DEPTH 1657 PERF. 1544 - 1552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK HEIRS WELL #: 4 RRCID -> 121632 COMPL. DATE 03/11/1986 TOTAL DEPTH 1711 PERF. 1442 - 1448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	341	-0-	-169	-0-	341	2			N	-0-					-0-
10	465	N	299	-0-	-166	-0-	299	2			N	-0-					-0-
11	360	N	282	-0-	-78	-0-	282	2			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					-0-

GILLOCK HEIRS (STRAWN) //CONT.// 34929 990 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SWARTZ OIL COMPANY //CONT.// 833090
LEWIS HEIRS UNIT #1 WELL #: 1 RRCID -> 131081 COMPL. DATE 04/30/1989 TOTAL DEPTH 1870 PERF. 1542 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMORE CREEK (BIG SALINE) 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. "B" WELL #: 30 RRCID -> 195778 COMPL. DATE 02/18/2003 TOTAL DEPTH 4000 PERF. 3378 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	132	-0-	-48	-0-	132	2			N	-0-					70
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					70
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					70
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					70
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					70
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					70

STUART, J. N. "B" WELL #: 29 RRCID -> 198973 COMPL. DATE 06/10/2003 TOTAL DEPTH 3860 PERF. 3706 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

SWENSON WELL #: 2 RRCID -> 207090 COMPL. DATE 04/05/2005 TOTAL DEPTH 3800 PERF. 3288 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-

SWENSON WELL #: 4 RRCID -> 207093 COMPL. DATE 12/02/2005 TOTAL DEPTH 3687 PERF. 3260 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					85
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					85
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					85
12	93	N	78	-0-	-15	-0-	78	2			N	-0-					85
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					85
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					85

STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 1 RRCID -> 122321 COMPL. DATE 09/04/1986 TOTAL DEPTH 3800 PERF. 3078 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GILMORE CREEK (BIG SALINE) //CONT.// 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
DYKES, WM. C. "A" WELL #: 5 RRCID -> 151398 COMPL. DATE 09/20/1994 TOTAL DEPTH 3346 PERF. 3217 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	277	-0-	-203	-0-	46	1	231	3	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	67	1	467	3	N	-0-					-0-
11	450	N	428	-0-	-22	-0-	58	1	370	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	56	1	343	3	N	-0-					-0-
01	527	N	383	-0-	-144	-0-	54	1	329	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	52	1	317	3	N	-0-					-0-

COURT, THOMAS WELL #: 19X RRCID -> 192350 COMPL. DATE 10/02/2002 TOTAL DEPTH 3840 PERF. 3297 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	433	-0-	-77	-0-	58	1	375	3	N	-0-					-0-
10	465	N	462	-0-	-3	-0-	61	1	401	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	53	1	314	3	N	-0-					-0-
12	434	N	307	-0-	-127	-0-	49	1	258	3	N	-0-					-0-
01	465	N	359	-0-	-106	-0-	52	1	307	3	N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	52	1	320	3	N	-0-					-0-

DYKES, WM. C. "A" WELL #: 11 RRCID -> 224469 COMPL. DATE 12/22/2006 TOTAL DEPTH 3330 PERF. 3172 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

GLEN COVE (FRY, UPPER GAS) 35273 270 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 C RRCID -> 017727 COMPL. DATE 09/26/1962 TOTAL DEPTH 3425 PERF. 3102 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTINGTON WELL #: 5 RRCID -> 129996 COMPL. DATE 02/27/1989 TOTAL DEPTH 3500 PERF. 3031 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	79	-0-	-191	-0-	79	3			N	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
11	180	N	62	-0-	-118	-0-	62	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-

GLEN COVE (JENNINGS) 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 T RRCID -> 017722 COMPL. DATE 02/21/1959 TOTAL DEPTH 3425 PERF. 3231 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	930	N	391	-0-	-539	-0-	391	3			N	-0-					-0-
11	930	N	216	-0-	-714	-0-	216	3			N	-0-					-0-
12	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
01	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
*02	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

GLEN COVE (JENNINGS) //CONT.// 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
BOB HUGHES OIL COMPANY, LLC 078050
EVANS, LOYD WELL #: 1 RRCID -> 143287 COMPL. DATE 07/23/1961 TOTAL DEPTH 3480 PERF. 2953 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					23
10	155	N	147	-0-	-8	-0-	145	3	2	9	N	2					25
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					25
12	190	N	190	-0-	-0-	-0-	187	3	3	9	N	3					28
*01	210	N	210	-0-	-0-	-0-	203	3	7	9	N	6					34
*02	168	N	168	-0-	-0-	-0-	162	3	6	9	N	5					39

SOJOURNER DRILLING CORPORATION 800750
PAUL WELL #: 1 RRCID -> 191839 COMPL. DATE 09/19/2002 TOTAL DEPTH 3655 PERF. 3557 - 3567

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS, JIM 853770
HARRIS, J. W. -A- WELL #: 1A RRCID -> 017718 COMPL. DATE 04/06/1961 TOTAL DEPTH N/A PERF. 3350 - 3360

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLEN COVE (SERRATT) 35273 720 ASSOCIATED SALVAGE CNTY: COLEMAN
MINUTEMAN ENERGY, LLC 570185
BERTRAND,O.C. WELL #: 2 RRCID -> 099135 COMPL. DATE 07/28/1975 TOTAL DEPTH 3390 PERF. 2081 - 2089

09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	18	-0-	-38	-0-	18	2			N	-0-					-0-

GLEN COVE, E. (CAPPS) 35274 150 ASSOCIATED ONE WELL CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "B" WELL #: 3 RRCID -> 100999 COMPL. DATE 07/29/1982 TOTAL DEPTH 3500 PERF. 3000 - 3010

09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					17
10	DLQ G-10		86	-0-	86	86	86	3			Y	-0-					17
11	DLQ G-10		82	-0-	82	168	82	3			Y	-0-					17
12	235	N	67	-0-	-168	-0-	67	3			Y	-0-					17
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					17
02	84	N	78	-0-	-6	-0-	78	3			Y	-0-					17

GLEN COVE, EAST (JENNINGS GAS) 35274 495 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "A" WELL #: 2 RRCID -> 097003 COMPL. DATE 10/29/1981 TOTAL DEPTH 3459 PERF. 3132 - 3140

09	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	960	N	800	-0-	-160	-0-	800	3			N	-0-					-0-
12	1023	N	100	-0-	-923	-0-	100	3			N	-0-					-0-
01	992	N	400	-0-	-592	-0-	400	3			N	-0-					-0-
*02	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

GLEN COVE, S. (PALO PINTO) 35277 700 ASSOCIATED 49B CNTY: COLEMAN
ARABIE, INC. 028678
MAY, D. L. WELL #: 1 RRCID -> 087229 COMPL. DATE 11/29/1979 TOTAL DEPTH 3432 PERF. 2877 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2699	R	2699	-0-	-0-	-0-	2699	3			N	-0-					81
10	2750	R	2750	-0-	-0-	-0-	2750	3			N	-0-					81
11	2492	R	2492	-0-	-0-	-0-	2492	3			N	-0-					81
12	2573	R	2573	-0-	-0-	-0-	2573	3			N	-0-					81
01	2642	R	2642	-0-	-0-	-0-	2642	3			N	-0-					81
*02	2366	R	2366	-0-	-0-	-0-	2366	3			N	-0-					81

WHITTINGTON "B" WELL #: 2 RRCID -> 101000 COMPL. DATE 07/28/1982 TOTAL DEPTH 3500 PERF. 2838 - 2848

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

STEVENS WELL #: 3 RRCID -> 128744 COMPL. DATE 11/23/1981 TOTAL DEPTH 3403 PERF. 2880 - 2888

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEVENS WELL #: 2 RRCID -> 177433 COMPL. DATE 03/10/2000 TOTAL DEPTH 3304 PERF. 2876 - 2988

09	1440	#	1300	-0-	-140	-0-	1300	3			N	-0-					-0-
10	1488	#	1353	-0-	-135	-0-	1353	3			N	-0-					-0-
11	1440	#	1276	-0-	-164	-0-	1276	3			N	-0-					-0-
12	1395	#	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
01	1364	#	1186	-0-	-178	-0-	1186	3			N	-0-					-0-
02	1232	#	567	-0-	-665	-0-	567	3			N	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HINDS, CARROLL WELL #: 2 RRCID -> 218951 COMPL. DATE 06/08/2006 TOTAL DEPTH 3500 PERF. 2937 - 2944

*03	279	#	212	-0-	-67	-0-	212	3			N	-0-					27
*04	270	#	230	-0-	-40	-0-	230	3			N	-0-					27
*05	279	#	209	-0-	-70	-0-	209	3			N	-0-					27
*06	496	R	496	-0-	-0-	-0-	496	3			N	-0-					27
*07	279	#	50	-0-	-229	-0-	50	3			N	-0-					27
*08	248	#	167	-0-	-81	-0-	167	3			N	-0-					27
*09	510	#	165	-0-	-345	-0-	165	3			N	-0-					27
*10	527	#	169	-0-	-358	-0-	169	3			N	-0-					27
*11	510	#	150	-0-	-360	-0-	150	3			N	-0-					27
*12	186	#	138	-0-	-48	-0-	138	3			N	-0-					27
*01	186	#	106	-0-	-80	-0-	106	3			N	-0-					27
02	168	#	116	-0-	-52	-0-	116	3			N	-0-					27

CONCHO OILFIELD SERV & OPER CO. 170164
HINDS, CARROLL WELL #: 2 RRCID -> 157407 COMPL. DATE 01/10/1978 TOTAL DEPTH 3164 PERF. 2916 - 3026

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE, S. (PALO PINTO) //CONT.// 35277 700 ASSOCIATED 49B CNTY: COLEMAN
FISCUS DRILLING CO., INC. 269175
ALLEN WELL #: 2 RRCID -> 106792 COMPL. DATE 08/02/1983 TOTAL DEPTH 3015 PERF. 2841 - 2845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	389	-0-	-1	-0-	389	2			N	-0-					92
10	403	R	403	-0-	-0-	-0-	403	2			N	-0-					92
11	390	#	388	-0-	-2	-0-	388	2			N	-0-					92
12	403	#	402	-0-	-1	-0-	402	2			N	-0-					92
*01	403	#	401	-0-	-2	-0-	401	2			N	-0-					92
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					92

J.W.S. 427277
MAY, H. M. WELL #: 1 RRCID -> 084601 COMPL. DATE 05/20/1979 TOTAL DEPTH 3322 PERF. 2864 - 2910

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55

K & W VANPELT COMPANY 448748
BERTRAND, O. C. WELL #: 1 RRCID -> 094998 COMPL. DATE 05/03/1981 TOTAL DEPTH 3590 PERF. 3165 - 3169

09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
10	0	#	-0-	-0-	-0-	-0-					N	-0-					37
11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MINUTEMAN ENERGY, LLC 570185
BERTRAND, O. C. "A" WELL #: 3 RRCID -> 120867 COMPL. DATE 12/07/1982 TOTAL DEPTH 3318 PERF. 3218 - 3224

09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	6					6
01	124	#	-0-	-0-	-124	-0-					N	-0-					6
02	112	#	-0-	-0-	-112	-0-					N	-0-					6

GLENDA SUE, S. (CONGL) 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BUSSEY WELL #: 1 RRCID -> 187448 COMPL. DATE N/A TOTAL DEPTH 6370 PERF. 3642 - 4202

09	1290	N	-0-	-0-	-1290	B	-0-				N	-0-					13
10	1308	N	1308	-0-	-0-	B	-0-	1308	2		N	-0-					13
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
01	1302	N	-0-	-0-	-1302	B	-0-				N	-0-					13
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13

LEXGAS, INC. 500222
LEWELLING "A" WELL #: 1 RRCID -> 099039 COMPL. DATE 02/10/1982 TOTAL DEPTH 4052 PERF. 3952 - 4009

09	970	N	970	-0-	-0-	B	-0-	970	2		N	-0-					-0-
10	891	N	891	-0-	-0-	B	-0-	891	2		N	-0-					-0-
11	1507	N	1507	-0-	-0-	B	-0-	1507	2		N	-0-					-0-
12	1217	N	1217	-0-	-0-	B	-0-	1217	2		N	-0-					-0-
01	899	N	787	-0-	-112	B	-0-	787	2		N	-0-					-0-
02	980	N	426	-0-	-554	B	-0-	426	2		N	-0-					-0-

GLENDA SUE, S. (CONGL) //CONT.// 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. //CONT.// 500222
FLOYD, J. W. WELL #: 2 RRCID -> 109740 COMPL. DATE 03/20/1984 TOTAL DEPTH 4670 PERF. 4506 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
11	1110	N	766	-0-	-344 B	-0-	766	2			N	-0-					-0-
12	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
01	1333	N	960	-0-	-373 B	-0-	960	2			N	-0-					-0-
02	728	N	469	-0-	-259 B	-0-	469	2			N	-0-					-0-

GLOBE (DUFFER) 35425 200 ASSOCIATED EXEMPT CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
TOLAND WELL #: 1 RRCID -> 134876 COMPL. DATE 09/27/1983 TOTAL DEPTH 4309 PERF. 3850 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					38
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					38
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					38
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					38
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					38
*02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					38

TOLAND WELL #: 2 RRCID -> 134890 COMPL. DATE 12/10/1983 TOTAL DEPTH 4022 PERF. 3909 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					123
10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					123
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					123
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					123
01	558	N	452	-0-	-106	-0-	452	2			N	-0-					123
*02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					123

GONDAY (CONGL.) 35723 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
H.A.N. OPERATING INCORPORATED 339763
GARRETT WELL #: 1 RRCID -> 118428 COMPL. DATE 08/04/1985 TOTAL DEPTH 4023 PERF. 3673 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					114

GORDON RICE (BIG SALINE) 35905 500 ASSOCIATED EXEMPT CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
VEALE, RUSSELL WELL #: 1 RRCID -> 112315 COMPL. DATE 04/20/1972 TOTAL DEPTH 4050 PERF. 3373 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					18
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					18
11	180	N	133	-0-	-47	-0-	133	3			N	-0-					18
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					18
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					18
*02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					18

GORMAN (RANGER) 36035 600 ASSOCIATED 49B CNTY: EASTLAND
LIPSON, ROY E. 502753
BATEMAN WELL #: 1 RRCID -> 129228 COMPL. DATE 09/01/1977 TOTAL DEPTH 3152 PERF. 2941 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORMAN (RANGER) //CONT.// 36035 600 ASSOCIATED 49B CNTY: EASTLAND
WATSON OIL & GAS, INC. 901174
WARREN, WESLEY WELL #: 1 RRCID -> 133520 COMPL. DATE 03/05/1978 TOTAL DEPTH 3112 PERF. 2875 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

GORMAN, N. (CONGL.) 36035 650 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 120333 COMPL. DATE 02/14/1986 TOTAL DEPTH 3147 PERF. 3051 - 3055

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORMAN,EAST (MARBLE FALLS-LOWER) 36036 500 ASSOCIATED EXEMPT CNTY: COMANCHE
DMV PIPELINE LLC 221580
GILDER UNIT 1 WELL #: 1 RRCID -> 123445 COMPL. DATE 05/14/1984 TOTAL DEPTH 3400 PERF. 2820 - 2830

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
BURNS,J.C. WELL #: 4 RRCID -> 122426 COMPL. DATE 06/04/1985 TOTAL DEPTH 2847 PERF. 2576 - 2624

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GORMAN, N. (MARBLE FALLS) 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 2 RRCID -> 197688 COMPL. DATE 10/15/2003 TOTAL DEPTH 3453 PERF. 3043 - 3099

09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					20
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					20
11	390	N	353	-0-	-37	-0-	353	2			N	-0-					20
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					20
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					20
*02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					20

KOKOMO ENERGY, INC. 474070
REYNOLDS WELL #: 2 RRCID -> 196500 COMPL. DATE 05/03/2003 TOTAL DEPTH 3561 PERF. 3046 - 3053

09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					83
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					83
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					83
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					83
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					83
*02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					83

GORMAN, N. (MARBLE FALLS) //CONT.// 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. //CONT.// 474070
SWAN WELL #: 1 RRCID -> 196501 COMPL. DATE 10/23/2002 TOTAL DEPTH 3624 PERF. 3063 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	191	2	7	9	N	6					161
10	217	N	207	-0-	-10	-0-	201	2	6	9	N	5					166
11	210	N	188	-0-	-22	-0-	182	2	6	9	N	5					171
12	217	N	199	-0-	-18	-0-	192	2	7	9	N	6					177
01	217	N	212	-0-	-5	-0-	205	2	7	9	N	6					183
*02	194	N	194	-0-	-0-	-0-	190	2	4	9	N	4					187

BROWN WELL #: 1 RRCID -> 199577 COMPL. DATE 01/02/2004 TOTAL DEPTH 3550 PERF. 3194 - 3210

09	37	N	37	-0-	-0-	-0-	35	2	2	9	N	2					69
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					69
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					69
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					69
01	31	N	22	-0-	-9	-0-	20	2	2	9	N	2					71
02	28	N	25	-0-	-3	-0-	24	2	1	9	N	1					72

GORMAN, NW. (MISS.) 36039 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHELL WELL #: 1 RRCID -> 158047 COMPL. DATE 02/26/1996 TOTAL DEPTH 2955 PERF. 2947 - 2955

09	793	N	793	-0-	-0-	-0-	690	2	103	9	N	94					188
10	984	N	984	-0-	-0-	-0-	850	2	134	9	N	122	174	1			136
11	845	N	845	-0-	-0-	-0-	739	2	106	9	N	96					232
12	886	N	886	-0-	-0-	-0-	774	2	112	9	N	102	179	1			155
*01	913	N	913	-0-	-0-	-0-	794	2	119	9	N	108	178	1			85
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

GRAFORD (ATOKA CONGL.) 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
ASH, W.M. WELL #: 1 RRCID -> 177282 COMPL. DATE 01/30/2000 TOTAL DEPTH 4453 PERF. 3810 - 3837

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO PRODUCTION, INC. 240125
GREEN, W. T. WELL #: 5 RRCID -> 179741 COMPL. DATE 10/11/2000 TOTAL DEPTH 4548 PERF. 4432 - 4442

09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
10	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
11	2010	N	1490	-0-	-520	-0-	1490	2			N	-0-					-0-
12	1829	N	1785	-0-	-44	-0-	1785	2			N	-0-					-0-
*01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1400	N	NO RPT	-0-	-1400	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 19 RRCID -> 194337 COMPL. DATE 01/06/2003 TOTAL DEPTH 4700 PERF. 4405 - 4413

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAFORD (ATOKA CONGL.) //CONT.// 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
JADE WELL #: 1 RRCID -> 211870 COMPL. DATE 08/03/2005 TOTAL DEPTH 4860 PERF. 4208 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3443	X	3443	-0-	-0-	-0-	3344	2	99	9	N	90					156
10	4185	X	4185	-0-	-0-	-0-	3925	2	260	9	N	236	324	1			68
11	4583	X	4583	-0-	-0-	-0-	4428	2	155	9	N	141	105	1			104
12	6203	X	6203	-0-	-0-	-0-	5910	2	293	9	N	266	341	1			29
01	3531	X	3531	-0-	-0-	-0-	3286	2	245	9	N	223	189	1			63
*02	4235	X	4235	-0-	-0-	-0-	4083	2	152	9	N	138	128	1			73

GRAFORD (BEND CONGLOMERATE) 36258 250 ASSOCIATED SALVAGE CNTY: JACK
CHOLLA PETROLEUM, INC. 150683
HALSELL ALLAR SURFACE WELL #: 1 RRCID -> 194406 COMPL. DATE N/A TOTAL DEPTH 4564 PERF. 3520 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	330	-0-	-180	-0-	330	2			N	-0-					-0-
10	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
11	540	N	414	-0-	-126	-0-	414	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

COX, LEE INVESTMENTS INC. 185990
BARNETT, R. S. WELL #: 1 RRCID -> 074212 COMPL. DATE 08/12/1977 TOTAL DEPTH 4808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					18
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					18
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					18
12	155	N	121	-0-	-34	-0-	121	2			N	-0-					18
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					18
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					18

EL RAN, INC. 250555
GAULDIN WELL #: 2 RRCID -> 062431 COMPL. DATE 04/25/1975 TOTAL DEPTH 4254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					58

FAIRWAY RESOURCES OPERATING, LLC 259788
COOK, J. T. WELL #: 1 RRCID -> 020983 COMPL. DATE 09/10/1962 TOTAL DEPTH 4721 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS, P. H. UNIT WELL #: 1 RRCID -> 031639 COMPL. DATE 08/12/1963 TOTAL DEPTH 4650 PERF. 4343 - 4349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
FAIRWAY RESOURCES OPERATING, LLC//CONT.// 259788
CLAYTON, C. P. WELL #: 5 RRCID -> 031703 COMPL. DATE 01/25/1963 TOTAL DEPTH 4735 PERF. 4357 - 4375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	310	N	310	-0-	-0-	-0-	310	1			N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-	11	1			-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
MCCALL H. E. WELL #: 1 RRCID -> 069719 COMPL. DATE 11/23/1976 TOTAL DEPTH 4850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	213	-0-	-57	-0-	213	2			N	-0-					35
10	279	N	213	-0-	-66	-0-	213	2			N	-0-					35
11	300	N	213	-0-	-87	-0-	213	2			N	-0-					35
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					35
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35
*02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35

MARTIN PETROLEUM CORP. 530880
KING, WILLIAM WELL #: 2 RRCID -> 071058 COMPL. DATE 04/20/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER AND COMPANY, INC. 558961
MCKEE, W. H., ET AL WELL #: 1 RRCID -> 032328 COMPL. DATE 02/24/1964 TOTAL DEPTH 4625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21

PROCO OPERATING CO., INC. 679595
KEECHI CREEK FARM WELL #: 1 RRCID -> 064099 COMPL. DATE 10/03/1975 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	81	1	347	2	N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	79	1	345	2	N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	101	1	311	2	N	-0-					-0-
*12	452	N	452	-0-	-0-	-0-	191	1	261	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 T RRCID -> 064624 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4508 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	931	-0-	-329	-0-	931	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	1080	N	188	-0-	-892	-0-	188	3			N	-0-					-0-
*12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON, C. P. ET AL -A- WELL #: 1 RRCID -> 031504 COMPL. DATE 01/08/1962 TOTAL DEPTH 4750 PERF. 4461 - 4624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	659	-0-	-151	-0-	659	3			N	-0-					20
10	868	N	864	-0-	-4	-0-	864	3			N	-0-					20
11	899	N	899	-0-	-0-	-0-	899	3			N	-0-					20
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					20
*01	868	N	836	-0-	-32	-0-	836	3			N	-0-					20
02	840	N	522	-0-	-318	-0-	522	3			N	-0-					20

VANTAGE FORT WORTH ENERGY LLC 882575
CLAYTON, C.P. WELL #: 11 RRCID -> 080650 COMPL. DATE 03/31/1981 TOTAL DEPTH 4930 PERF. 4429 - 4435

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9

GRAFORD (CADDO CONGL.) 36258 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
FAIRWAY RESOURCES OPERATING, LLC 259788
CLAYTON, C. P. WELL #: 2 RRCID -> 174673 COMPL. DATE 09/13/1999 TOTAL DEPTH 4770 PERF. 4180 - 4191

09	0	N	-0-	-0-	-0-	-0-					N	1					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	56	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAFORD (CONGL. 4150) 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
MILLER OPERATING COMPANY LLC 568561
ROGERS WELL #: 7 RRCID -> 269472 COMPL. DATE 04/22/1991 TOTAL DEPTH 4384 PERF. 4148 - 4169

09	1560	#	2	-0-	-1558	-0-	2	2			N	-0-					-0-
10	1612	#	-0-	-0-	-1612	-0-					N	-0-					-0-
11	1560	#	-0-	-0-	-1560	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	#	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 5 RRCID -> 217093 COMPL. DATE 05/31/2005 TOTAL DEPTH 4992 PERF. 4070 - 4080

09	1440	#	928	-0-	-512	-0-	928	2			N	-0-					74
10	1488	#	875	-0-	-613	-0-	875	2			N	-0-					74
11	1320	#	394	-0-	-926	-0-	394	2			N	-0-					74
12	1116	#	-0-	-0-	-1116	-0-					N	-0-					74
01	1054	#	-0-	-0-	-1054	-0-					N	-0-					74
02	868	#	11	-0-	-857	-0-	11	2			N	-0-					74

STAMPER OPERATING CO., INC. 812133
TRI-STATE LEASING CORP. WELL #: 2A RRCID -> 177701 COMPL. DATE 05/15/2000 TOTAL DEPTH 4550 PERF. 4260 - 4264

09	319	R	319	-0-	-0-	-0-	319	2			N	-0-					27
10	372	#	224	-0-	-148	-0-	224	2			N	-0-					27
11	270	#	243	-0-	-27	-0-	243	2			N	-0-					27
12	256	R	256	-0-	-0-	-0-	256	2			N	-0-					27
01	341	#	271	-0-	-70	-0-	271	2			N	-0-					27
02	308	#	NO RPT	-0-	-308	-0-					N	NO RPT					27

GRAFORD (CONGL. 4150) //CONT.// 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
WES-MOR DRILLING, INC. 908800
ASH "B" WELL #: 1 RRCID -> 201385 COMPL. DATE 04/15/2004 TOTAL DEPTH 4500 PERF. 4154 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	R	354	-0-	-0-	-0-	48	1	306	2	N	-0-					-0-
10	465	#	382	-0-	-83	-0-	60	1	322	2	N	-0-					-0-
11	450	#	369	-0-	-81	-0-	46	1	323	2	N	-0-					-0-
12	465	#	372	-0-	-93	-0-	56	1	316	2	N	-0-					-0-
01	403	#	394	-0-	-9	-0-	61	1	333	2	N	-0-					-0-
*02	436	R	436	-0-	-0-	-0-	76	1	360	2	N	-0-					-0-

KEATLEY "A" WELL #: 2 RRCID -> 202089 COMPL. DATE 05/20/2004 TOTAL DEPTH 4540 PERF. 4073 - 4220

09	870	#	777	-0-	-93	-0-	106	1	671	2	N	-0-					79
10	899	#	845	-0-	-54	-0-	134	1	711	2	N	-0-					79
11	810	#	676	-0-	-134	-0-	85	1	591	2	N	-0-					79
12	806	#	735	-0-	-71	-0-	110	1	625	2	N	-0-					79
01	837	#	820	-0-	-17	-0-	125	1	695	2	N	-0-					79
02	756	#	736	-0-	-20	-0-	128	1	608	2	N	-0-					79

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 2 RRCID -> 219660 COMPL. DATE N/A TOTAL DEPTH 4776 PERF. 4332 - 4360

09	1620	#	1516	-0-	-104	-0-	1514	2	2	9	N	2					127
10	2421	R	2421	-0-	-0-	-0-	2420	2	1	9	N	1					128
11	2209	R	2209	-0-	-0-	-0-	2209	2			N	-0-					128
12	1860	#	561	-0-	-1299	-0-	561	2			N	-0-					128
01	1860	#	1463	-0-	-397	-0-	1439	2	24	9	N	22					150
*02	2089	R	2089	-0-	-0-	-0-	2039	2	50	9	N	45					195

GRAFORD, EAST (BIG SALINE) 36259 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8771 RRCID -> 109697 COMPL. DATE 11/17/1983 TOTAL DEPTH 5210 PERF. N/A

09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

GRAFORD, E. (STRAWN) 36259 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WILLIS OPERATING COMPANY, INC. 927001
HART, D. WELL #: 3 RRCID -> 102063 COMPL. DATE 09/14/1982 TOTAL DEPTH 4770 PERF. 3078 - 3086

09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
10	930	N	588	-0-	-342	-0-	588	2			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
12	620	N	453	-0-	-167	-0-	453	2			N	-0-					-0-
01	589	N	520	-0-	-69	-0-	520	2			N	-0-					-0-
02	532	N	506	-0-	-26	-0-	506	2			N	-0-					-0-

GRAFORD, E. (STRAWN 2880) 36259 510 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LARIAT LAND & EXPLORATION, INC. 486649
MCCLURE WELL #: 2B RRCID -> 258347 COMPL. DATE 10/01/2010 TOTAL DEPTH 4739 PERF. 2882 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
10	744	N	728	-0-	-16	B	-0-	728	3			N	-0-					-0-
11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
01	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
*02	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8772 RRCID -> 097367 COMPL. DATE 12/17/1981 TOTAL DEPTH 5080 PERF. 2880 - 3060

03/01 BALANCING DATE STATUS -> -0-

09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
01	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*02	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GRAFORD, N. (STRAWN) 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HALSELL "C" WELL #: 1 RRCID -> 147567 COMPL. DATE 08/23/1993 TOTAL DEPTH 4670 PERF. 3336 - 3346

09	270	N	261	-0-	-9		-0-	261	3			N	-0-					22
10	341	N	269	-0-	-72		-0-	269	3			N	-0-					22
11	270	N	253	-0-	-17		-0-	253	3			N	-0-					22
12	279	N	246	-0-	-33		-0-	246	3			N	-0-					22
01	279	N	266	-0-	-13		-0-	266	3			N	-0-					22
*02	229	N	229	-0-	-0-		-0-	229	3			N	-0-					22

FAIRWAY RESOURCES OPERATING, LLC 259788
MCAVOY, MARTHA WELL #: 2 RRCID -> 172055 COMPL. DATE 01/18/1999 TOTAL DEPTH 4630 PERF. 4550 - 4459

09	2880	X	2061	-0-	-819		-0-	90	1	1971	2	N	-0-					92
10	2976	X	1834	-0-	-1142		-0-	72	1	1762	2	N	-0-					92
11	2880	X	1059	-0-	-1821		-0-	48	1	1011	2	N	-0-					92
12	2480	X	964	-0-	-1516		-0-	36	1	928	2	N	-0-					92
01	2139	X	2015	-0-	-124		-0-	63	1	1952	2	N	-0-					92
02	1932	X	1454	-0-	-478		-0-	81	1	1373	2	N	-0-					92

TRI STATE LEASING CORP. WELL #: 1 RRCID -> 174865 COMPL. DATE 09/29/1999 TOTAL DEPTH 4675 PERF. 4560 - 4572

09	221	N	221	-0-	-0-		-0-	221	2			N	-0-					35
10	238	N	238	-0-	-0-		-0-	238	2			N	-0-					35
11	180	N	166	-0-	-14		-0-	166	2			N	-0-					35
12	217	N	209	-0-	-8		-0-	209	2			N	-0-					35
01	248	N	238	-0-	-10		-0-	238	2			N	-0-					35
*02	202	N	202	-0-	-0-		-0-	202	2			N	-0-					35

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 3 RRCID -> 140100 COMPL. DATE 09/06/1991 TOTAL DEPTH 4600 PERF. 3263 - 3311

09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	199	N	199	-0-	-0-		-0-	199	3			N	-0-					-0-
11	201	N	201	-0-	-0-		-0-	201	3			N	-0-					-0-
12	234	N	234	-0-	-0-		-0-	234	3			N	-0-					-0-
01	240	N	240	-0-	-0-		-0-	240	3			N	-0-					-0-
*02	210	N	210	-0-	-0-		-0-	210	3			N	-0-					-0-

GRAFORD, N. (STRAWN) //CONT.// 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
HALSELL, J. R. "B" WELL #: 1 RRCID -> 169831 COMPL. DATE 07/31/1998 TOTAL DEPTH 4580 PERF. 3232 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					40
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					40
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					40
01	651	N	324	-0-	-327	-0-	324	3			N	-0-					40
02	616	N	440	-0-	-176	-0-	440	3			N	-0-					40

GRAFORD, NW. (STRAWN) 36261 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, MARY J. WELL #: 1 U RRCID -> 049500 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

GRAFORD, SW (CONGLOMERATE,LOWER) 36262 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSON JOE D. WELL #: 2 RRCID -> 063700 COMPL. DATE 09/29/1975 TOTAL DEPTH 4440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAFORD, S. (CONGL.) 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
SKY SINGLETON WELL #: 1 RRCID -> 241930 COMPL. DATE 06/10/2008 TOTAL DEPTH 4292 PERF. 4190 - 210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	461	-0-	-19	-0-	461	2			N	-0-					20
10	496	N	437	-0-	-59	-0-	437	2			N	-0-					20
11	480	N	428	-0-	-52	-0-	428	2			N	-0-					20
12	465	N	426	-0-	-39	-0-	426	2			N	-0-					20
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					20
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					20

KEATING ENERGY, INC. 453142
SIKES, H. L. WELL #: 1 RRCID -> 056673 COMPL. DATE 07/14/1973 TOTAL DEPTH 4502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	620	N	421	-0-	-199	-0-	421	3			N	-0-					-0-
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
12	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HALSELL, J. R. WELL #: 2 RRCID -> 056716 COMPL. DATE 04/04/2011 TOTAL DEPTH 4508 PERF. 3483 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2013 - PLUGGED 10-29-2013

GRAFORD, S. (CONGL.) //CONT.// 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
SIKES, H. L. ET AL A WELL #: 3A RRCID -> 059668 COMPL. DATE 08/03/1974 TOTAL DEPTH 4457 PERF. 4080 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-

HALSELL, J. R. WELL #: 5 RRCID -> 060028 COMPL. DATE 11/02/1974 TOTAL DEPTH 4330 PERF. 4116 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

SIKES, H. L. ET AL "A" WELL #: 1A RRCID -> 093004 COMPL. DATE 09/09/1973 TOTAL DEPTH 4490 PERF. 4390 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
02	252	N	172	-0-	-80	-0-	172	3			N	-0-					-0-

HALSELL, J.R. WELL #: 3 RRCID -> 095581 COMPL. DATE 05/08/1974 TOTAL DEPTH 4481 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HALSELL, J. R. WELL #: 6 RRCID -> 262784 COMPL. DATE 09/16/2011 TOTAL DEPTH 5093 PERF. 4162 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1408	-0-	-62	-0-	1408	3			N	-0-					-0-
10	1550	N	1352	-0-	-198	-0-	1352	3			N	-0-					-0-
11	1380	N	978	-0-	-402	-0-	978	3			N	-0-					-0-
12	1457	N	1001	-0-	-456	-0-	1001	3			N	-0-					-0-
01	1364	N	1136	-0-	-228	-0-	1136	2			N	-0-					-0-
*02	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: 1 RRCID -> 212455 COMPL. DATE 10/10/2005 TOTAL DEPTH 5082 PERF. 4320 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD, W. (CADDO CONGL.) 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
JOHNSON, JOE D. WELL #: 2 RRCID -> 057443 COMPL. DATE 09/05/1973 TOTAL DEPTH 4485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	282	-0-	-78	-0-	70	1	212	2	N	-0-					30
10	341	N	284	-0-	-57	-0-	70	1	214	2	N	-0-					30
11	300	N	274	-0-	-26	-0-	70	1	204	2	N	-0-					30
12	279	N	260	-0-	-19	-0-	70	1	190	2	N	-0-					30
01	279	N	276	-0-	-3	-0-	70	1	206	2	N	-0-					30
*02	254	N	254	-0-	-0-	-0-	70	1	184	2	N	-0-					30

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. WELL #: 14 RRCID -> 041480 COMPL. DATE 02/27/1967 TOTAL DEPTH 4566 PERF. 4321 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
10	2170	X	981	-0-	-1189	-0-	981	3			N	-0-					-0-
11	887	X	887	-0-	-0-	-0-	887	3			N	-0-					-0-
12	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	992	X	878	-0-	-114	-0-	878	3			N	-0-					-0-
02	840	N	673	-0-	-167	-0-	673	3			N	-0-					-0-

HUMPHRIES, T. E. WELL #: 1 RRCID -> 041784 COMPL. DATE 04/26/1967 TOTAL DEPTH 4525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

GAULDIN, R. H. WELL #: 3 RRCID -> 043346 COMPL. DATE 11/02/1967 TOTAL DEPTH 4438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					22
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					22
12	300	N	300	-0-	-0-	-0-	269	3	31	9	N	28					50
01	310	N	140	-0-	-170	-0-	129	3	11	9	N	10					60
*02	309	N	309	-0-	-0-	-0-	306	3	3	9	N	3					63

HALSELL, MARY J. WELL #: 1 L RRCID -> 049499 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	971	N	971	-0-	-0-	-0-	971	3			N	-0-					46
10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					46
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					46
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					46
01	527	N	388	-0-	-139	-0-	388	3			N	-0-					46
02	588	N	432	-0-	-156	-0-	432	3			N	-0-					46

GAULDIN R H WELL #: 5 RRCID -> 063317 COMPL. DATE 06/23/1975 TOTAL DEPTH 4490 PERF. 4212 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	861	N	861	-0-	-0-	-0-	861	3			N	-0-					20
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					20
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					20
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					20
*02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					20

GRAHM (BIG SALINE) 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GRAHAM WELL #: 3 RRCID -> 116656 COMPL. DATE 02/15/1985 TOTAL DEPTH 3450 PERF. 3209 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	713	N	668	-0-	-45	-0-	668	2			N	-0-					-0-
11	660	N	582	-0-	-78	-0-	582	2			N	-0-					-0-
12	682	N	530	-0-	-152	-0-	530	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

STUART, MARGARET G. ESTATE WELL #: 1 RRCID -> 159689 COMPL. DATE 07/31/1996 TOTAL DEPTH 3430 PERF. N/A

09	1560	N	1305	-0-	-255	-0-	1305	2			N	-0-					-0-
10	1519	N	1376	-0-	-143	-0-	1376	2			N	-0-					-0-
11	1350	N	1190	-0-	-160	-0-	1190	2			N	-0-					-0-
12	1364	N	1139	-0-	-225	-0-	1139	2			N	-0-					-0-
01	1364	N	1183	-0-	-181	-0-	1183	2			N	-0-					-0-
02	1120	N	958	-0-	-162	-0-	958	2			N	-0-					-0-

STUART, MARGARET WELL #: 3 RRCID -> 165999 COMPL. DATE 11/24/1997 TOTAL DEPTH 3433 PERF. 3257 - 3265

09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
10	1240	N	1165	-0-	-75	-0-	1165	2			N	-0-					-0-
11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
12	1240	N	1146	-0-	-94	-0-	1146	2			N	-0-					-0-
01	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
02	1120	N	1022	-0-	-98	-0-	1022	2			N	-0-					-0-

MOBIL OIL CORPORATION WELL #: 1 RRCID -> 185500 COMPL. DATE 07/31/2001 TOTAL DEPTH 3450 PERF. 3156 - 3166

09	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
11	390	N	325	-0-	-65	-0-	325	2			N	-0-					-0-
12	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
02	308	N	243	-0-	-65	-0-	243	2			N	-0-					-0-

MARTIN, FRANK WELL #: 3 RRCID -> 193341 COMPL. DATE 01/09/2003 TOTAL DEPTH 3435 PERF. 3359 - 3373

09	1260	N	1190	-0-	-70	-0-	1190	2			N	-0-					-0-
10	1271	N	286	-0-	-985	-0-	286	2			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
12	1240	N	243	-0-	-997	-0-	243	2			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
02	1036	N	903	-0-	-133	-0-	903	2			N	-0-					-0-

MARTIN, FRANK WELL #: 5 RRCID -> 242651 COMPL. DATE 08/01/2007 TOTAL DEPTH 3815 PERF. 2974 - 2976

09	2100	N	2062	-0-	-38	-0-	2062	2			N	-0-					-0-
10	2170	N	2118	-0-	-52	-0-	2118	2			N	-0-					-0-
11	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
12	2139	N	1987	-0-	-152	-0-	1987	2			N	-0-					-0-
01	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
02	1876	N	1818	-0-	-58	-0-	1818	2			N	-0-					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 243621 COMPL. DATE 03/25/2008 TOTAL DEPTH 3750 PERF. 3181 - 3191

09	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
10	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	651	N	542	-0-	-109	-0-	542	2			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
02	588	N	551	-0-	-37	-0-	551	2			N	-0-					-0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
SMITH, M WELL #: 3 RRCID -> 243805 COMPL. DATE 10/21/2008 TOTAL DEPTH 3392 PERF. 3339 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	652	-0-	-218	-0-	652	2			N	-0-					-0-
10	837	N	605	-0-	-232	-0-	605	2			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	682	N	505	-0-	-177	-0-	505	2			N	-0-					-0-
01	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

SMITH, M. WELL #: 2 RRCID -> 251674 COMPL. DATE 03/17/2008 TOTAL DEPTH 3850 PERF. 3378 - 3388

09	750	N	720	-0-	-30	-0-	720	2			N	-0-					-0-
10	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
12	744	N	647	-0-	-97	-0-	647	2			N	-0-					-0-
01	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
02	644	N	605	-0-	-39	-0-	605	2			N	-0-					-0-

GRAHAM, R. L. WELL #: 5 RRCID -> 251675 COMPL. DATE 04/03/2007 TOTAL DEPTH 3755 PERF. 3170 - 3298

09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	1			N	-0-					-0-
11	900	N	742	-0-	-158	-0-	742	2			N	-0-					-0-
12	837	N	621	-0-	-216	-0-	621	2			N	-0-					-0-
01	837	N	650	-0-	-187	-0-	650	2			N	-0-					-0-
02	700	N	513	-0-	-187	-0-	513	2			N	-0-					-0-

GRANBURY, N.E. (ATOKA) 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
OVERTON, J.D. HEIRS WELL #: 1 RRCID -> 202790 COMPL. DATE 05/27/2004 TOTAL DEPTH 6033 PERF. 4889 - 4960

09	1110	N	1042	-0-	-68	-0-	1042	2			N	-0-					-0-
10	1116	N	1041	-0-	-75	-0-	1041	2			N	-0-					-0-
11	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-

MARSHALL, SAMUEL MEEK, ESTATE OF 527872
BLAYLOCK WELL #: 1 RRCID -> 169388 COMPL. DATE 04/21/1998 TOTAL DEPTH 5573 PERF. 4017 - 4092

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ODEGARD ENERGY, INC. 618230
DAY GAS UNIT WELL #: 1 RRCID -> 167617 COMPL. DATE 12/19/1997 TOTAL DEPTH 5789 PERF. 4470 - 4488

09	600	N	515	-0-	-85	-0-	515	2			N	-0-					-0-
10	620	N	472	-0-	-148	-0-	472	2			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	2			N	-0-					-0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
QUICKSILVER RESOURCES INC. 684830
LANGDON WELL #: 2 RRCID -> 211352 COMPL. DATE 05/25/2005 TOTAL DEPTH 5747 PERF. 3777 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		792	-0-	792	1641	792	3			Y	-0-					-0-
10	1900	N	848	-0-	-1052	589	848	3			Y	-0-					-0-
11	1349	N	760	-0-	-589	-0-	760	3			Y	-0-					-0-
12	806	N	739	-0-	-67	-0-	739	3			Y	-0-					-0-
01	837	N	816	-0-	-21	-0-	816	3			Y	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-

JOHN J. MILES, JR. GAS UNIT WELL #: 4 RRCID -> 212409 COMPL. DATE 05/24/2005 TOTAL DEPTH 6360 PERF. 5793 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCY UNIT WELL #: 2 RRCID -> 228695 COMPL. DATE 04/03/2006 TOTAL DEPTH 6110 PERF. 4026 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		316	-0-	316	659	312	3	4	9	Y	4					55
10	973	N	314	-0-	-659	-0-	303	3	11	9	Y	10	52	1			13
11	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					13
12	341	N	287	-0-	-54	-0-	281	3	6	9	Y	5					18
01	310	N	266	-0-	-44	-0-	258	3	8	9	Y	7					25
*02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					25

MARSHALL, SAM A WELL #: 2 RRCID -> 228926 COMPL. DATE 09/14/2006 TOTAL DEPTH 5680 PERF. 4911 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					33
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					33
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					33
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					33
01	279	N	205	-0-	-74	-0-	205	3			N	-0-					33
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					33

HAYWIRE WELL #: 2 RRCID -> 229706 COMPL. DATE 05/26/2008 TOTAL DEPTH 4874 PERF. 4120 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, SAM WELL #: 2 RRCID -> 233611 COMPL. DATE 04/14/2006 TOTAL DEPTH 5936 PERF. 4148 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					100
10	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					100
11	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					100
12	2542	N	2391	-0-	-151	-0-	2391	3			N	-0-					100
01	2511	N	2455	-0-	-56	-0-	2455	3			N	-0-					100
02	2128	N	2053	-0-	-75	-0-	2053	3			N	-0-					100

SMELLEY WELL #: 2 RRCID -> 235679 COMPL. DATE 09/07/2006 TOTAL DEPTH 5930 PERF. 3811 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	56	1			17
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
QUICKSILVER RESOURCES INC. //CONT.// 684830
SPEED RACER WELL #: 2D RRCID -> 239823 COMPL. DATE 05/03/2006 TOTAL DEPTH 6148 PERF. 3021 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	51441					Y	-0-					91
10	T. A.		-0-	-0-	-0-	51441					Y	-0-	51	1			40
11	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
02	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40

RANCH VIEW RESOURCES LLC 690564
NUTT WELL #: 2 RRCID -> 090711 COMPL. DATE 11/24/1980 TOTAL DEPTH 5832 PERF. 3610 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	916	N	916	-0-	-0-	-0-	916	2			N	-0-					16
10	918	N	918	-0-	-0-	-0-	918	2			N	-0-					16
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					16
*12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					16
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					16
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					16

TANTON WELL #: 2 RRCID -> 090789 COMPL. DATE 11/26/1980 TOTAL DEPTH 5906 PERF. 3432 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	402	-0-	-18	-0-	402	2			N	-0-					8
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					8
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					8
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					8
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					8
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					8

LAGUNA HARBOUR GAS UNIT WELL #: 1 C RRCID -> 091589 COMPL. DATE 11/10/1980 TOTAL DEPTH 5535 PERF. 4321 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					6
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					6
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					6
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					6
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					6
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					6

5UNN, ALLIE B. WELL #: 1 C RRCID -> 093803 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 4442 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					24
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					24
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					24
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					24
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					24
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					24

LEACH-NICHOLS GAS UNIT WELL #: 1 RRCID -> 151431 COMPL. DATE 06/30/1994 TOTAL DEPTH 5722 PERF. 3360 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

GRANBURY, NE. (MARBLE FALLS) 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION 053975
RICHARDSON GAS UNIT WELL #: 1 RRCID -> 090384 COMPL. DATE 08/10/1980 TOTAL DEPTH 5922 PERF. 5360 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	185	-0-	-25	-0-	185	2			N	-0-					70
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					70
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					70
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					70
*01	217	N	115	-0-	-102	-0-	115	2			N	-0-					70
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					70

QUARLES GAS UNIT WELL #: 1 RRCID -> 090385 COMPL. DATE 09/12/1980 TOTAL DEPTH 5950 PERF. 5264 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	590	-0-	-10	-0-	590	2			N	-0-					46
10	620	N	599	-0-	-21	-0-	599	2			N	-0-					46
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					46
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					46
*01	589	N	582	-0-	-7	-0-	582	2			N	-0-					46
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					46

CARR GAS UNIT NO 1 WELL #: 1 RRCID -> 104128 COMPL. DATE 12/10/1982 TOTAL DEPTH 5804 PERF. 5115 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 07/17/2012 - PLUGGED 07/17/12

MILBURN WELL #: 1 RRCID -> 104143 COMPL. DATE 12/02/1982 TOTAL DEPTH 6009 PERF. 5525 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/01/2011 - P&A 05-01-2011

HOOKS GAS UNIT WELL #: 2 RRCID -> 113518 COMPL. DATE 09/26/1984 TOTAL DEPTH 5635 PERF. 5455 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					23

C.HARTGRAVES ET AL WELL #: 1 RRCID -> 116073 COMPL. DATE 12/08/1984 TOTAL DEPTH 5483 PERF. 5311 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					25
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					25
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					25
12	310	N	17	-0-	-293	-0-	17	2			N	-0-					25
01	310	N	-0-	-0-	-310	-0-					N	-0-					25
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					25

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION //CONT.// 053975
HOOKS GAS UNIT WELL #: 3 RRCID -> 117475 COMPL. DATE 04/15/1985 TOTAL DEPTH 5600 PERF. 5461 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					64
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					64
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					64
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					64
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					64
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

GOODLETT WELL #: 1A RRCID -> 158592 COMPL. DATE 04/10/1996 TOTAL DEPTH 5700 PERF. 5412 - 5444

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

GOODLETT WELL #: 2A RRCID -> 160612 COMPL. DATE 09/19/1996 TOTAL DEPTH 5650 PERF. 5396 - 5408

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

GOODLETT WELL #: 3A RRCID -> 163445 COMPL. DATE 06/05/1997 TOTAL DEPTH 5694 PERF. 5448 - 5463

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

G & F OIL, INC. 292000
TANTON WELL #: 1 RRCID -> 087982 COMPL. DATE 10/28/1979 TOTAL DEPTH 5650 PERF. 5447 - 5119

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEGARD ENERGY, INC. 618230
CALHOUN WELL #: 1A RRCID -> 110985 COMPL. DATE 03/04/1984 TOTAL DEPTH 5692 PERF. 5422 - 5434

09	6	N	3	-0-	-3	-0-	3	2			N	-0-					17
10	7	N	4	-0-	-3	-0-	4	2			N	-0-					17
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					17
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					17
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					17
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					17

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
ODEGARD ENERGY, INC. //CONT.// 618230

CALHOUN WELL #: 2 RRCID -> 115508 COMPL. DATE 02/28/1985 TOTAL DEPTH 5475 PERF. 5333 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

CALHOUN WELL #: 3 RRCID -> 116072 COMPL. DATE 03/23/1985 TOTAL DEPTH 5446 PERF. 5411 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	379	-0-	-11	-0-	379	2			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
01	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-

EVERIDGE-CALHOUN WELL #: 1 RRCID -> 116204 COMPL. DATE 04/04/1985 TOTAL DEPTH 5660 PERF. 5355 - 5365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	182	-0-	-88	-0-	182	2			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

CALHOUN WELL #: 4 RRCID -> 124294 COMPL. DATE 05/05/1987 TOTAL DEPTH 5640 PERF. 5456 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

CALHOUN WELL #: 6 RRCID -> 126493 COMPL. DATE 01/20/1988 TOTAL DEPTH 5725 PERF. 5510 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	2			N	-0-					-0-

CALHOUN WELL #: 5A RRCID -> 128657 COMPL. DATE 08/23/1988 TOTAL DEPTH 5630 PERF. 5302 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

CALHOUN WELL #: 8 RRCID -> 131842 COMPL. DATE 07/28/1989 TOTAL DEPTH 5566 PERF. 5360 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	465	N	277	-0-	-188	-0-	277	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
ODEGARD ENERGY, INC. //CONT.// 618230
EVERIDGE-CALHOUN WELL #: 2 RRCID -> 156302 COMPL. DATE 11/28/1995 TOTAL DEPTH 5680 PERF. 5385 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 165625 COMPL. DATE 09/29/1997 TOTAL DEPTH 5845 PERF. 5556 - 5570

09	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
DOSS WELL #: 1 RRCID -> 110259 COMPL. DATE 12/15/1983 TOTAL DEPTH 5766 PERF. 5489 - 5513

09	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	1395	N	1285	-0-	-110	-0-	1285	2			N	-0-					-0-
11	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
12	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					-0-
01	1271	N	1173	-0-	-98	-0-	1173	2			N	-0-					-0-
02	1176	N	954	-0-	-222	-0-	954	2			N	-0-					-0-

RANCH VIEW RESOURCES LLC 690564
LAGUNA HARBOUR GAS UNIT WELL #: 1 T RRCID -> 091588 COMPL. DATE 11/07/1980 TOTAL DEPTH 5535 PERF. 5102 - 5112

09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

GUNN, ALLIE B. WELL #: 1 T RRCID -> 093802 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 5252 - 5258

09	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

GRAND PARTNERS (CONGL.) 36356 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS, J. W. "A" WELL #: 112T RRCID -> 172136 COMPL. DATE 01/23/1999 TOTAL DEPTH 4600 PERF. 3882 - 3892

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT SAND (3300) 36381 250 NON-ASSOCIATED ONE WELL CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BOOTH, L. P. WELL #: 3H RRCID -> 267931 COMPL. DATE 04/11/2013 TOTAL DEPTH 4650 PERF. 4850 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35265		35280	-0-	15	15	785	1	34443	3	N	47	182	1			56
							52	9									
10	34253		34253	-0-	-0-	15	752	1	33340	3	N	146					202
							161	9									
11	31541		31541	-0-	-0-	15	691	1	30850	3	N	-0-					202
12	31558		29283	-0-	-2275	-0-	637	1	28571	3	N	68	191	1			79
							75	9									
01	32883		32883	-0-	-0-	-0-	722	1	32021	3	N	127	137	1			69
							140	9									
02	28504		28321	-0-	-183	-0-	620	1	27701	3	N	-0-					69

GRANT (STRAWN, LOWER) 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
COLLINS "A" WELL #: 1 RRCID -> 085579 COMPL. DATE 12/03/1979 TOTAL DEPTH 5777 PERF. 4550 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
CARR, J. R. UNIT WELL #: 2 C RRCID -> 082148 COMPL. DATE 08/12/1978 TOTAL DEPTH 5420 PERF. 4372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
WINSTON & REBA JONES WELL #: 1 RRCID -> 134889 COMPL. DATE 05/22/1990 TOTAL DEPTH 6061 PERF. 4411 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
12	1023	N	962	-0-	-61	-0-	962	2			N	-0-					-0-
01	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					-0-
02	896	N	828	-0-	-68	-0-	828	2			N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
BYERS GAS UNIT WELL #: 3 RRCID -> 193310 COMPL. DATE 10/14/2002 TOTAL DEPTH 6090 PERF. 4141 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1978	-0-	-32	-0-	1978	3			N	-0-					166
10	2077	N	2015	-0-	-62	-0-	2015	3			N	-0-					166
11	1980	N	1913	-0-	-67	-0-	1913	3			N	-0-					166
12	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					166
01	2015	N	1926	-0-	-89	-0-	1926	3			N	-0-					166
02	1792	N	NO RPT	-0-	-1792	-0-					N	NO RPT					166

GRAYSTONE (SHALLOW STRAWN) 36572 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
BENNETT WELL #: 9604A RRCID -> 170603 COMPL. DATE 04/15/1998 TOTAL DEPTH 481 PERF. 464 - 481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	112	N	20	-0-	-92	-0-	20	3			N	-0-					-0-

BENNETT WELL #: 9604B RRCID -> 172567 COMPL. DATE 03/30/1999 TOTAL DEPTH 486 PERF. 471 - 486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
02	56	N	7	-0-	-49	-0-	7	3			N	-0-					-0-

GREAT BARRIER (MISS.) 36582 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
RICHTER 34 WELL #: RRCID -> 156274 COMPL. DATE 10/30/1995 TOTAL DEPTH 4456 PERF. 4368 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					134

WORKED OVER ANOTHER ZONE.. 04/05/2000

GREEN (CONGL.) 36629 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
SAYRE, ED WELL #: 1 RRCID -> 130430 COMPL. DATE 01/24/1989 TOTAL DEPTH 4580 PERF. 4130 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	471	-0-	-69	-0-	471	2			N	-0-					61
10	589	N	520	-0-	-69	-0-	520	2			N	-0-					61
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					61
12	496	N	302	-0-	-194	-0-	302	2			N	-0-					61
01	527	N	145	-0-	-382	-0-	145	2			N	-0-					61
02	476	N	361	-0-	-115	-0-	361	2			N	-0-					61

GREEN, E. (DOSS) 36630 150 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
BOWMAN, DANIEL WELL #: 1 RRCID -> 152308 COMPL. DATE 11/08/1994 TOTAL DEPTH 4480 PERF. 2902 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3026		3006	-0-	-20	-0-	26	1	2980	3	N	-0-					-0-
10	2945		2572	-0-	-373	-0-	26	1	2546	3	N	-0-					-0-
11	2850		2630	-0-	-220	-0-	26	1	2604	3	N	-0-					-0-
12	2945		1642	-0-	-1303	-0-	26	1	1616	3	N	-0-					-0-
01	2945		2570	-0-	-375	-0-	26	1	2544	3	N	-0-					-0-
02	2660		1627	-0-	-1033	-0-	26	1	1601	3	N	-0-					-0-

GREEN, E. (MISS) 36630 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RIPTIDE ENERGY LLC 712946
ASPEN WELL #: 1 RRCID -> 167110 COMPL. DATE N/A TOTAL DEPTH 4355 PERF. 4340 - 4355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-

GREEN, S. (MISS.) 36637 650 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "53A" WELL #: 1 RRCID -> 180095 COMPL. DATE 08/05/2000 TOTAL DEPTH 4656 PERF. 4534 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	#	2254	-0-	-656	-0-	2208	3	46	9	N	42					179
10	2790	#	2265	-0-	-525	-0-	2212	3	53	9	N	48					227
11	2700	#	2135	-0-	-565	-0-	2089	3	46	9	N	42	177	1			92
12	2635	#	2154	-0-	-481	-0-	2096	3	58	9	N	53					145
01	2449	#	2081	-0-	-368	-0-	2025	3	56	9	N	51					196
02	2100	#	1830	-0-	-270	-0-	1796	3	34	9	N	31	174	1			53

SOUTH GREEN (TANNEHILL) 36637 700 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "53" WELL #: 2 RRCID -> 055911 COMPL. DATE 02/05/1971 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN BRANCH (3300) 36652 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 116896 COMPL. DATE 01/31/1985 TOTAL DEPTH 5700 PERF. 3652 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
11	660	N	611	-0-	-49	-0-	611	2			N	-0-					-0-
12	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
01	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
WOOLSEY WELL #: 1 RRCID -> 100991 COMPL. DATE 03/18/1982 TOTAL DEPTH 5853 PERF. 3012 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-

MCEUEN, BILLY OIL CO. 548649
ODOM UNIT WELL #: 1 RRCID -> 153969 COMPL. DATE 12/01/1994 TOTAL DEPTH 5800 PERF. 3452 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-

GREEN SHOW (UPPER CADDO) 36756 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 3 RRCID -> 143329 COMPL. DATE N/A TOTAL DEPTH 3236 PERF. 2687 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	R	160	-0-	-0-	-0-	160	3			Y	-0-					120
10	158	R	158	-0-	-0-	-0-	158	3			Y	-0-					120
11	150	#	140	-0-	-10	-0-	140	3			Y	-0-					120
12	155	#	138	-0-	-17	-0-	138	3			Y	-0-					120
01	157	R	157	-0-	-0-	-0-	157	3			Y	-0-					120
*02	147	R	147	-0-	-0-	-0-	147	3			Y	-0-					120

DUDLEY WELL #: 1 RRCID -> 267995 COMPL. DATE 05/01/2011 TOTAL DEPTH 2799 PERF. 2647 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	#	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	3			N	-0-					-0-

GRIMM (GARDNER) 37023 600 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
P.B. BLUE DOT PROPERTIES 630684
LANDERS WELL #: 1 RRCID -> 118106 COMPL. DATE 03/06/1985 TOTAL DEPTH 4225 PERF. 3252 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANDERS WELL #: 2 RRCID -> 123880 COMPL. DATE 03/12/1987 TOTAL DEPTH 3440 PERF. 2802 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

GROGAN (1300) 37121 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
SMITH, JERRY ZEE (ZEB) 792930
THOMPSON WELL #: 1 RRCID -> 119639 COMPL. DATE 09/20/1985 TOTAL DEPTH 2310 PERF. 1559 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSVENOR, SW. (MARBLE FALLS) 37157 600 NON-ASSOCIATED ONE WELL CNTY: BROWN
FURRY PRODUCING COMPANY 291650
KING, R. A. WELL #: 1 RRCID -> 099913 COMPL. DATE 04/17/1982 TOTAL DEPTH 2731 PERF. 2635 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

GROUP (MASSIVE) 37163 498 ASSOCIATED 49B CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
PATTERSON WELL #: 2 RRCID -> 160742 COMPL. DATE 10/10/1996 TOTAL DEPTH 4275 PERF. 4143 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 195909 COMPL. DATE 03/18/2003 TOTAL DEPTH 4200 PERF. 4092 - 4113

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON RESOURCES, INC. 718770
COCHRAN, J. H. WELL #: RRCID -> 159547 COMPL. DATE 08/01/1996 TOTAL DEPTH 6830 PERF. 4100 - 4104

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39

COCHRAN ESTATE WELL #: 2A RRCID -> 190199 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 4151 - 4157

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	39					39
01	0	#	-0-	-0-	-0-	-0-					N	-0-					39
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					39

GROUP, W. (STRAWN LIME) 37170 500 ASSOCIATED ONE WELL CNTY: NOLAN
KATSCO ENERGY, INC. 451645
SEARS, LANCE WELL #: 2 RRCID -> 185495 COMPL. DATE N/A TOTAL DEPTH 7270 PERF. 6865 - 6873

09	510	N	486	-0-	-24	-0-	486	3			N	-0-					239
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					239
11	510	N	37	-0-	-473	-0-	37	3			N	-0-					239
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					239
01	496	N	377	-0-	-119	-0-	377	3			N	-0-					239
*02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					239

GROVER HART (MISS. REEF) 37184 500 ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
STROEBEL WELL #: 1C RRCID -> 176072 COMPL. DATE 02/01/2000 TOTAL DEPTH 3730 PERF. 3675 - 3679

09	1007	N	1007	-0-	-0-	-0-	1001	2	6	9	N	5	112	1			117
10	1860	N	971	-0-	-889	-0-	960	2	11	9	N	10					127
11	1800	N	1245	-0-	-555	-0-	1206	2	39	9	N	35	145	1			17
12	1054	N	630	-0-	-424	-0-	597	2	33	9	N	30					47
*01	302	N	302	-0-	-0-	-0-	300	2	2	9	N	2					49
02	1176	N	402	-0-	-774	-0-	400	2	2	9	N	2					51

HA DA CA (CHAPPEL REEF) 37547 175 NON-ASSOCIATED ONE WELL CNTY: BROWN
R & D OPERATING, INC. 685874
MASHBURN WELL #: 1 RRCID -> 109049 COMPL. DATE 09/15/1983 TOTAL DEPTH 2042 PERF. 1958 - 1981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					15
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					15
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					15
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					15
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					15
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					15

H.M.N. (CADDO) 37742 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BLACK, HAROLD WELL #: 6201 RRCID -> 156104 COMPL. DATE 01/16/1985 TOTAL DEPTH 3560 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1579	N	1579	-0-	-0-	-0-	1576	2	3	9	N	3	157	1			14
10	1688	N	1688	-0-	-0-	-0-	1684	2	4	9	N	4					18
11	1500	N	1251	-0-	-249	-0-	1249	2	2	9	N	2					20
12	1550	N	1241	-0-	-309	-0-	1239	2	2	9	N	2					22
01	1724	N	1724	-0-	-0-	-0-	1713	2	11	9	N	10					32
*02	1287	N	1287	-0-	-0-	-0-	1279	2	8	9	N	7					39

H.P.C. (CONGLOMERATE) 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE WELL #: 11 RRCID -> 162796 COMPL. DATE 10/16/1984 TOTAL DEPTH 4100 PERF. 3640 - 3643

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
SCHLAEPFER, R. WELL #: 1 RRCID -> 217724 COMPL. DATE 10/10/1984 TOTAL DEPTH 3985 PERF. 3636 - 3646

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
AGNELL,W.A. "A" WELL #: 1 RRCID -> 119452 COMPL. DATE 12/05/1985 TOTAL DEPTH 3938 PERF. 3790 - 3810

09	1500	N	1323	-0-	-177	-0-	1323	3			N	-0-					95
10	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					95
11	1500	N	1457	-0-	-43	-0-	1457	3			N	-0-					95
*12	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					95
*01	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					95
02	1372	N	1183	-0-	-189	-0-	1183	3			N	-0-					95

J. D. GRAY ESTATE "A" WELL #: 1 RRCID -> 119633 COMPL. DATE 12/01/1985 TOTAL DEPTH 3900 PERF. 3736 - 3748

09	720	N	619	-0-	-101	-0-	619	3			N	-0-					58
10	744	N	668	-0-	-76	-0-	668	3			N	-0-					58
11	720	N	556	-0-	-164	-0-	556	3			N	-0-					58
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					58
*01	682	N	609	-0-	-73	-0-	602	3	7	9	N	6					64
*02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					64

H.P.C. (CONGLOMERATE) //CONT.// 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
WRIGHT-HARRELL WELL #: 1 RRCID -> 125045 COMPL. DATE 10/31/1985 TOTAL DEPTH 3960 PERF. 3886 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					106
10	682	N	554	-0-	-128	-0-	554	3			N	-0-					106
11	780	N	454	-0-	-326	-0-	448	3	6	9	N	5					111
*12	589	N	413	-0-	-176	-0-	410	3	3	9	N	3					114
*01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					114
*02	942	N	942	-0-	-0-	-0-	942	3			N	-0-					114

ENSERCH-GROVE "B" WELL #: 1 RRCID -> 133094 COMPL. DATE 12/01/1988 TOTAL DEPTH 4005 PERF. 3668 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	867	-0-	-63	-0-	863	3	4	9	N	4					153
10	899	N	784	-0-	-115	-0-	780	3	4	9	N	4					157
11	901	N	901	-0-	-0-	-0-	859	3	42	9	N	38					195
12	899	N	871	-0-	-28	-0-	859	3	12	9	N	11	183	1			23
01	930	N	930	-0-	-0-	-0-	909	3	21	9	N	19					42
02	840	N	754	-0-	-86	-0-	743	3	11	9	N	10					52

MILLER, J. A. WELL #: 1 RRCID -> 166149 COMPL. DATE 12/03/1985 TOTAL DEPTH 4040 PERF. 3802 - 3828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	659	-0-	-61	-0-	521	3	138	9	N	125	180	1			133
10	620	N	580	-0-	-40	-0-	501	3	79	9	N	72					205
11	750	N	704	-0-	-46	-0-	478	3	226	9	N	205	187	1			223
12	682	N	485	-0-	-197	-0-	448	3	37	9	N	34	173	1			84
01	589	N	481	-0-	-108	-0-	444	3	37	9	N	34					118
02	644	N	495	-0-	-149	-0-	394	3	101	9	N	92					210

GRAY, J. D. ESTATE WELL #: 1 RRCID -> 209267 COMPL. DATE 01/16/1985 TOTAL DEPTH 3896 PERF. 3755 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					6
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					6
11	330	N	245	-0-	-85	-0-	245	3			N	-0-					6
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					6
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					6
*02	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					11

HPM (CONGL. 4300) 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
MOORE H.P. WELL #: 1 RRCID -> 068863 COMPL. DATE 08/12/1981 TOTAL DEPTH 4423 PERF. 4402 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	205	1	51	3	N	-0-					-0-
10	341	N	213	-0-	-128	-0-	169	1	44	3	N	-0-					-0-
11	240	N	91	-0-	-149	-0-	73	1	18	3	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	218	1	59	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	241	1	66	3	N	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	244	1	63	3	N	-0-					-0-

LAMKIN, W.W. WELL #: 2 U RRCID -> 076557 COMPL. DATE 04/19/1978 TOTAL DEPTH 4960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	590	-0-	-70	-0-	473	1	117	3	N	-0-					-0-
10	806	N	351	-0-	-455	-0-	279	1	72	3	N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	624	1	157	3	N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	703	1	191	3	N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	715	1	196	3	N	-0-					-0-
02	728	N	675	-0-	-53	-0-	536	1	139	3	N	-0-					-0-

HPM (CONGL. 4300) //CONT.// 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC //CONT.// 687608
SIMMONS, PHIL WELL #: 1 U RRCID -> 077217 COMPL. DATE 06/06/1978 TOTAL DEPTH 4872 PERF. 4469 - 4487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	537	1	133	3	N	-0-					-0-
10	651	N	576	-0-	-75	-0-	458	1	118	3	N	-0-					-0-
11	630	N	597	-0-	-33	-0-	476	1	121	3	N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	556	1	151	3	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	547	1	148	3	N	-0-					-0-
02	560	N	518	-0-	-42	-0-	411	1	107	3	N	-0-					-0-

H. & R. (BEND CONGL) 37762 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
PALO CROSS, LLC 637384
ANTHONY WELL #: 1 RRCID -> 099746 COMPL. DATE 05/27/1981 TOTAL DEPTH 4724 PERF. 4580 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
BYRD WELL #: 1 RRCID -> 088257 COMPL. DATE 10/27/1979 TOTAL DEPTH 5033 PERF. 4934 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (RANGER SAND) 37978 590 ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 9 RRCID -> 138331 COMPL. DATE 11/23/1983 TOTAL DEPTH 3800 PERF. 3584 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	248	-0-	-52	-0-	248	3			Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 6 RRCID -> 152254 COMPL. DATE N/A TOTAL DEPTH 3800 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	458	-0-	-112	-0-	458	2			Y	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
01	527	N	468	-0-	-59	-0-	468	2			Y	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 10 RRCID -> 152255 COMPL. DATE 12/03/1983 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

HAGAMAN (3500) 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 2 RRCID -> 105988 COMPL. DATE 06/02/1983 TOTAL DEPTH 3650 PERF. 3498 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	185	-0-	-55	-0-	185	3			Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					-0-

REYNOLDS UNIT WELL #: 1 RRCID -> 110806 COMPL. DATE 05/23/1984 TOTAL DEPTH 3750 PERF. 3482 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	612	-0-	-48	-0-	612	3			N	-0-					17
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					17
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					17
01	651	N	645	-0-	-6	-0-	645	3			N	-0-					17
*02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					17

HAGAMAN (SOUTH) WELL #: 11 RRCID -> 115492 COMPL. DATE 03/04/1985 TOTAL DEPTH 3850 PERF. 3653 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	315	-0-	-75	-0-	315	2			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-
01	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

TAYLOR UNIT WELL #: 1 RRCID -> 119216 COMPL. DATE 10/23/1985 TOTAL DEPTH 3798 PERF. 3686 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HAGLER (CONGL.) 38018 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GO OIL CORP. 311420
HAGLER WELL #: 1 RRCID -> 103807 COMPL. DATE 11/14/1982 TOTAL DEPTH 4644 PERF. 4370 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	674	2			N	-0-					157
10	651	N	632	-0-	-19	-0-	632	2			N	-0-					157
11	690	N	591	-0-	-99	-0-	591	2			N	-0-					157
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					157
01	620	N	597	-0-	-23	-0-	597	2			N	-0-					157
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					157

HALL-MCLEROY (DUFFER) 38197 750 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA NATURAL GAS, INC. 767543
HOMER WELL #: 1 RRCID -> 119695 COMPL. DATE 03/15/2004 TOTAL DEPTH 4078 PERF. 3762 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (CONGL.) 38822 400 ASSOCIATED 49B CNTY: EASTLAND
NT MINERALS, LLC 615872
KUPP WELL #: 1 RRCID -> 162798 COMPL. DATE 04/18/1985 TOTAL DEPTH 4148 PERF. 3795 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					1
10	31	#	26	-0-	-5	-0-	26	2			N	-0-					1
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					1
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					1

HANVEY (LAKE SAND) 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
MURDOCK NO. 2 WELL #: 2 RRCID -> 105053 COMPL. DATE 03/18/1983 TOTAL DEPTH 4128 PERF. 3496 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

THOMAS, CAGLE "B" WELL #: 1 RRCID -> 113542 COMPL. DATE 02/22/1983 TOTAL DEPTH 4065 PERF. 3487 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

DOWELL OIL & GAS 227557
SMITH, WESLEY WELL #: 1 RRCID -> 099933 COMPL. DATE 05/15/1982 TOTAL DEPTH 4154 PERF. 3564 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					75
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

HANVEY, DON H. OIL INTERESTS INC 355586
BOGGS, J.B. WELL #: 3 RRCID -> 132160 COMPL. DATE 09/01/1989 TOTAL DEPTH 4073 PERF. 3493 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	13	-0-	-1	-0-	13	2			N	-0-					12
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					12
11	12	N	-0-	-0-	-12	-0-					N	-0-					12
12	13	N	-0-	-0-	-13	-0-					N	-0-					12
01	14	N	-0-	-0-	-14	-0-					N	-0-					12
*02	14	N	-0-	-0-	-14	-0-					N	-0-					12

WRIGHT & HARRELL WELL #: 1 RRCID -> 162795 COMPL. DATE 10/15/1984 TOTAL DEPTH 4113 PERF. 3501 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC//CONT.// 355586
BOGGS, J. B. WELL #: 1 RRCID -> 162797 COMPL. DATE 03/30/1982 TOTAL DEPTH 4112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					65
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					65
11	90	N	-0-	-0-	-90	-0-					N	-0-					65
12	93	N	-0-	-0-	-93	-0-					N	-0-					65
01	93	N	-0-	-0-	-93	-0-					N	-0-					65
*02	112	N	-0-	-0-	-112	-0-					N	-0-					65

THOMAS ET AL WELL #: 1 RRCID -> 185455 COMPL. DATE 01/20/1983 TOTAL DEPTH 4090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

PITTS-MURDOCK WELL #: 1 RRCID -> 185456 COMPL. DATE 01/17/1983 TOTAL DEPTH 4148 PERF. 3492 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					21
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					21
11	150	N	-0-	-0-	-150	-0-					N	-0-					21
12	155	N	-0-	-0-	-155	-0-					N	-0-					21
01	155	N	-0-	-0-	-155	-0-					N	-0-					21
02	140	N	-0-	-0-	-140	-0-					N	-0-					21

WOOTTEN-BOGGS UNIT WELL #: 1 RRCID -> 212617 COMPL. DATE 09/01/2005 TOTAL DEPTH 3908 PERF. 3466 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE WELL #: 16 RRCID -> 253454 COMPL. DATE 01/15/1986 TOTAL DEPTH 4070 PERF. 3382 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-

HANVEY (DEAD HORSE CREEK) 38822 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
MOLE HOLE PROD. 574075
HUMPHREY B WELL #: 3 RRCID -> 086488 COMPL. DATE 05/01/1997 TOTAL DEPTH 899 PERF. 600 - 630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MARBLE FALLS) 39035 500 ASSOCIATED ONE WELL CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
RANKIN, RAY WELL #: 1 RRCID -> 102347 COMPL. DATE 07/24/1982 TOTAL DEPTH 3386 PERF. 2822 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

HARKEN (CONGLOMERATE) 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
PARKS S.J.UNIT WELL #: 1 RRCID -> 060641 COMPL. DATE 11/15/1973 TOTAL DEPTH 4202 PERF. 3612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*01	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
GATLIN WELL #: 2 RRCID -> 067993 COMPL. DATE 04/16/1976 TOTAL DEPTH 4075 PERF. 3810 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	384	-0-	-6	-0-	38	1	346	3	N	-0-					125
10	344	N	344	-0-	-0-	-0-	30	1	313	3	N	1					126
							1	9									
11	390	N	262	-0-	-128	-0-	11	1	251	3	N	-0-					126
12	403	N	318	-0-	-85	-0-	18	1	298	3	N	2					128
							2	9									
01	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					128
02	252	N	208	-0-	-44	-0-	11	1	197	3	N	-0-					128

EVARADO OIL, LLC 256448
WIGGINS WELL #: 2 RRCID -> 068190 COMPL. DATE 08/21/1976 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	173	173	1			20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20

TARPON OIL & GAS CO. 836178
ROCKING "R" RANCH WELL #: 1 RRCID -> 260657 COMPL. DATE 04/01/2011 TOTAL DEPTH 3970 PERF. 3491 - 3499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11140	X	11140	-0-	-0-	-0-	11022	2	118	9	N	107					188
10	10091	X	10091	-0-	-0-	-0-	10074	2	17	9	N	15	186	1			17
11	10538	X	10538	-0-	-0-	-0-	10538	2			N	-0-					17
12	12214	X	12214	-0-	-0-	-0-	12079	2	135	9	N	123					140
*01	13820	X	13820	-0-	-0-	-0-	13779	2	41	9	N	37	171	1			6
*02	11004	X	11004	-0-	-0-	-0-	10971	2	33	9	N	30					36

VANTAGE FORT WORTH ENERGY LLC 882575
YOUNG WELL #: 1 RRCID -> 061025 COMPL. DATE 07/22/1974 TOTAL DEPTH 5089 PERF. 3907 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

HARKEN (CONGLOMERATE) //CONT.// 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
TREADWELL WELL #: 1 RRCID -> 062612 COMPL. DATE 06/12/1975 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL-ALLEN UNIT WELL #: 1 RRCID -> 069179 COMPL. DATE 08/24/1976 TOTAL DEPTH 4187 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HARKEN (CONGLOMERATE, UPPER) 39081 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LOWRANCE INC. 511345
BEAN "A" WELL #: 1 T RRCID -> 100997 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 4350 - 4468

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARPER (DUFFER) 39172 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
SMITH PIPE OF ABILENE 794745
R.E.(CREEK) HARPER WELL #: 1 RRCID -> 113414 COMPL. DATE 03/01/1980 TOTAL DEPTH 3664 PERF. 3657 - 3664

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2013 - PLUGGED 10-15-2013

HARRIET, L. (MISS.) 39220 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
ROBEY WELL #: 2 RRCID -> 129978 COMPL. DATE 10/03/1988 TOTAL DEPTH 3517 PERF. 3446 - 3451

09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					48
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					48
11	120	N	54	-0-	-66	-0-	54	2			N	-0-					48
12	124	N	67	-0-	-57	-0-	67	2			N	-0-					48
01	93	N	80	-0-	-13	-0-	79	2	1	9	N	1					49
*02	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					51

CARAWAY, F.E. WELL #: 1 RRCID -> 130833 COMPL. DATE 06/16/1982 TOTAL DEPTH 3710 PERF. 3390 - 3395

09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					128
10	155	N	128	-0-	-27	-0-	128	2			N	-0-					128
11	120	N	81	-0-	-39	-0-	81	2			N	-0-					128
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					128
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					128
*02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					128

HARRIET, L. (MISS.) //CONT.// 39220 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. //CONT.// 146225
CARWAY, F. E. WELL #: 2 RRCID -> 130834 COMPL. DATE 04/12/1984 TOTAL DEPTH 3800 PERF. 3329 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

HARRIS (MARBLE FALLS) 39241 666 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 2 RRCID -> 123808 COMPL. DATE 03/01/1987 TOTAL DEPTH 3904 PERF. 3775 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	645	-0-	-15	-0-	590	2	55	9	N	50					160
10	646	N	646	-0-	-0-	-0-	613	2	33	9	N	30	165	1			25
11	690	N	623	-0-	-67	-0-	570	2	53	9	N	48					73
12	675	N	675	-0-	-0-	-0-	620	2	55	9	N	50					123
01	653	N	653	-0-	-0-	-0-	590	2	63	9	N	57	167	1			13
*02	604	N	604	-0-	-0-	-0-	560	2	44	9	N	40					53

HARRIS, ROY L. WELL #: 5 RRCID -> 223832 COMPL. DATE 10/30/2006 TOTAL DEPTH 3935 PERF. 3743 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3895	X	3895	-0-	-0-	-0-	3889	2	6	9	N	5					41
10	4082	X	4082	-0-	-0-	-0-	4075	2	7	9	N	6					47
11	4008	X	4008	-0-	-0-	-0-	3995	2	13	9	N	12					59
12	3870	X	3870	-0-	-0-	-0-	3859	2	11	9	N	10					69
01	3903	X	3903	-0-	-0-	-0-	3892	2	11	9	N	10					79
*02	3265	X	3265	-0-	-0-	-0-	3256	2	9	9	N	8					87

HART RANCH (CONGL. 4150) 39408 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON -B- WELL #: 2 RRCID -> 216232 COMPL. DATE 04/20/2006 TOTAL DEPTH 4560 PERF. 4056 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2767		1495	-0-	-1272	-0-	1495	3			N	-0-					-0-
10	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
11	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
12	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
*01	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					-0-

LYON -C- WELL #: 3 RRCID -> 237228 COMPL. DATE 08/17/2007 TOTAL DEPTH 4575 PERF. 4038 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8762 RRCID -> 104120 COMPL. DATE 11/15/1982 TOTAL DEPTH 5110 PERF. 4144 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
12	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-

HART RANCH (MARBLE FALLS CONGL.) 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH 867 WELL #: L 1 RRCID -> 254324 COMPL. DATE 11/20/2009 TOTAL DEPTH 4680 PERF. 4580 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	479	2	44	9	N	40	40	1			-0-
12	496	N	351	-0-	-145	-0-	351	2			N	-0-					-0-
01	465	N	267	-0-	-198	-0-	267	2			N	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

HART RANCH 869 WELL #: 3 RRCID -> 258504 COMPL. DATE 07/20/2010 TOTAL DEPTH 4728 PERF. 4564 - 4606

09	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
10	2015	N	1630	-0-	-385	-0-	1630	2			N	-0-					-0-
11	1860	N	1194	-0-	-666	-0-	1157	2	37	9	N	34	34	1			-0-
12	2325	N	1204	-0-	-1121	-0-	1204	2			N	-0-					-0-
01	1643	N	1149	-0-	-494	-0-	1149	2			N	-0-					-0-
02	1120	N	1052	-0-	-68	-0-	1052	2			N	-0-					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 4 RRCID -> 164302 COMPL. DATE 06/08/1997 TOTAL DEPTH 4196 PERF. 4108 - 4118

09	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					23
10	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					23
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					23
12	155	N	91	-0-	-64	-0-	91	2			Y	-0-					23
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					23
*02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					23

HART RANCH 23 WELL #: 3 RRCID -> 164303 COMPL. DATE 06/01/1997 TOTAL DEPTH 4200 PERF. 3804 - 3814

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HART RANCH 23 WELL #: 5 RRCID -> 164304 COMPL. DATE 07/06/1997 TOTAL DEPTH 4521 PERF. 4248 - 4258

09	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-

HART RANCH (STRAWN) 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 4 RRCID -> 109329 COMPL. DATE 01/25/1984 TOTAL DEPTH 1986 PERF. 1410 - 1454

09	DLQ G-10		197	-0-	197	325	37	1	160	2	N	-0-					-0-
10	DLQ G-10		174	-0-	174	499	33	1	141	2	N	-0-					-0-
11	DLQ G-10		116	-0-	116	615	28	1	88	2	N	-0-					-0-
12	DLQ G-10		126	-0-	126	741	53	1	73	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	741					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	741					N	NO RPT					-0-

HART RANCH (STRAWN) //CONT.// 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
HART RANCH WELL #: 5 RRCID -> 113531 COMPL. DATE 10/19/1984 TOTAL DEPTH 1550 PERF. 1409 - 1468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		295	-0-	295	488	56	1	239	2	N	-0-					37
10	DLQ G-10		262	-0-	262	750	49	1	213	2	N	-0-					37
11	DLQ G-10		173	-0-	173	923	43	1	130	2	N	-0-					37
12	DLQ G-10		188	-0-	188	1111	79	1	109	2	N	-0-					37
01	0	N	NO RPT	-0-	-0-	1111					N	NO RPT					37
02	0	N	NO RPT	-0-	-0-	1111					N	NO RPT					37

HART RANCH WELL #: 6 RRCID -> 117097 COMPL. DATE 12/17/2004 TOTAL DEPTH 1464 PERF. 946 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 8 RRCID -> 256671 COMPL. DATE 09/17/2007 TOTAL DEPTH 3257 PERF. 2619 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 6 RRCID -> 236874 COMPL. DATE 01/31/2008 TOTAL DEPTH 1580 PERF. 1391 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-

HART RANCH (STRAWN 2850) 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON WELL #: 1 RRCID -> 204044 COMPL. DATE 08/21/2004 TOTAL DEPTH 4558 PERF. 2937 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEATING ENERGY, INC. 453142
CHANEY, CHARLIE WELL #: 1 RRCID -> 197011 COMPL. DATE 06/20/2003 TOTAL DEPTH 4220 PERF. 2554 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
GREEN, WILEY T. WELL #: 4 RRCID -> 209075 COMPL. DATE 03/21/2005 TOTAL DEPTH 4628 PERF. 2505 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-

GREEN, WILEY T. WELL #: 1 RRCID -> 214840 COMPL. DATE 01/13/2006 TOTAL DEPTH 4540 PERF. 2603 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	420	N	207	-0-	-213	-0-	207	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
02	196	N	123	-0-	-73	-0-	123	3			N	-0-					-0-

CURTIS WELL #: 1 RRCID -> 222096 COMPL. DATE 10/01/2006 TOTAL DEPTH 4453 PERF. 2642 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

GREEN, WILEY T. WELL #: 5 RRCID -> 237216 COMPL. DATE 03/01/2008 TOTAL DEPTH 3019 PERF. 2450 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	1302	N	1192	-0-	-110	-0-	1192	3			N	-0-					-0-
11	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
12	1302	N	1270	-0-	-32	-0-	1270	3			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1176	N	1124	-0-	-52	-0-	1124	3			N	-0-					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8763 RRCID -> 116067 COMPL. DATE 01/30/1985 TOTAL DEPTH 3108 PERF. 2854 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

HART RANCH 877 WELL #: 8771A RRCID -> 185354 COMPL. DATE 09/10/2001 TOTAL DEPTH 4543 PERF. 3100 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 921 RRCID -> 192905 COMPL. DATE 01/17/2003 TOTAL DEPTH 3750 PERF. 2427 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
12	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					-0-

SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 1 RRCID -> 199045 COMPL. DATE 01/08/2004 TOTAL DEPTH 4250 PERF. 2552 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	37	-0-	-53	-0-	4	1	33	2	N	-0-					-0-
10	124	N	26	-0-	-98	-0-	2	1	24	2	N	-0-					-0-
11	180	N	27	-0-	-153	-0-	2	1	25	2	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
DEATON, LAVERNE WELL #: 1 RRCID -> 185416 COMPL. DATE 09/12/2001 TOTAL DEPTH 4225 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 2 RRCID -> 188090 COMPL. DATE 02/01/2002 TOTAL DEPTH 4224 PERF. 2732 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 3 RRCID -> 189088 COMPL. DATE 04/30/2002 TOTAL DEPTH 3151 PERF. 2766 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	265	-0-	-125	-0-	265	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 4 RRCID -> 193855 COMPL. DATE 01/31/2003 TOTAL DEPTH 2950 PERF. 2464 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. //CONT.// 786408
SINGLETON WELL #: 5 RRCID -> 205060 COMPL. DATE 08/31/2004 TOTAL DEPTH 3190 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

HASKELL COUNTY REGULAR 39583 001 ASSOCIATED 49B CNTY: HASKELL
HARVICK, GEORGE R. 364200
FERRIS-BMG WELL #: 3 RRCID -> 083949 COMPL. DATE 06/12/1979 TOTAL DEPTH 1686 PERF. 921 - 1288

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIN FISHER OPERATING, INC. 885942
WOLF CAMP UNIT WELL #: 11 RRCID -> 127399 COMPL. DATE 12/13/1983 TOTAL DEPTH 1699 PERF. 1314 - 1327

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HASKELL KEY (1200) 39588 500 NON-ASSOCIATED EXEMPT CNTY: HASKELL
HARVICK, GEORGE R. 364200
KEY PROPERTIES WELL #: 1 RRCID -> 056939 COMPL. DATE 10/30/1973 TOTAL DEPTH 1708 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYMORE (BIG SALINE) 39801 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
HAYMORE FRANCES -A- WELL #: 1 RRCID -> 056652 COMPL. DATE 09/12/1973 TOTAL DEPTH 3900 PERF. 3470 - 0

09	660	N	605	-0-	-55	-0-	605	3			N	-0-					24
10	713	N	587	-0-	-126	-0-	587	3			N	-0-					24
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					24
12	620	N	567	-0-	-53	-0-	567	3			N	-0-					24
01	589	N	536	-0-	-53	-0-	536	3			N	-0-					24
02	532	N	487	-0-	-45	-0-	487	3			N	-0-					24

HAYNES (CROSS CUT) 39820 100 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC 784153
HAYNES WELL #: 2 RRCID -> 094532 COMPL. DATE 05/27/1981 TOTAL DEPTH 1470 PERF. 1421 - 1435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	1047					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	1047					N	-0-					-0-
*11	14B	DENY	103	-0-	103	1150	103	2			N	-0-					-0-
12	14B	DENY	104	-0-	104	1254	104	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 3 RRCID -> 096660 COMPL. DATE 12/04/1981 TOTAL DEPTH 1448 PERF. 1386 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	23					N	-0-					-0-
10	DLQ	G-10	14	-0-	14	37	14	4			N	-0-					-0-
*11		138 N	101	-0-	-37	-0-	101	2			N	-0-					-0-
*12		104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01		14 N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 4 RRCID -> 106276 COMPL. DATE 06/25/1983 TOTAL DEPTH 1460 PERF. 1408 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	18	-0-	18	46	18	4			N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	46					N	-0-					-0-
*11		154 N	108	-0-	-46	-0-	108	2			N	-0-					-0-
*12		109 N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 9 RRCID -> 115506 COMPL. DATE 01/26/1985 TOTAL DEPTH 1452 PERF. 1381 - 1386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	24					N	-0-					-0-
10	DLQ	G-10	12	-0-	12	36	12	4			N	-0-					-0-
*11		146 N	110	-0-	-36	-0-	110	2			N	-0-					-0-
*12		114 N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01		12 N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 8 RRCID -> 115507 COMPL. DATE 01/25/1985 TOTAL DEPTH 1460 PERF. 1373 - 1381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	10	-0-	10	32	10	4			N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	32					N	-0-					-0-
*11		137 N	105	-0-	-32	-0-	105	2			N	-0-					-0-
*12		102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOE OIL & ENERGY, L.P. 952652
CHARLES LEE-CLAWSON WELL #: 2 RRCID -> 115225 COMPL. DATE 02/12/1985 TOTAL DEPTH 1487 PERF. 1432 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (CROSS CUT SAND) 39820 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CREEK ENERGY, INC. 188579
HAYNES WELL #: A 4 RRCID -> 104117 COMPL. DATE 01/25/1983 TOTAL DEPTH 2173 PERF. 1094 - 1098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-

HEATHER'S (HOPE, LOWER) 40060 220 NON-ASSOCIATED CAPACITY CNTY: HASKELL
G & F OIL, INC. 292000
HENDRICKS, T. G. EST. -F- WELL #: 10 RRCID -> 044121 COMPL. DATE 03/26/1983 TOTAL DEPTH 1790 PERF. 1650 - 1659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDRICKS ESTATE "F" WELL #: F 19 RRCID -> 160195 COMPL. DATE 10/01/1996 TOTAL DEPTH 2800 PERF. 1560 - 1572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HEIDENREICH (UPPER MARBLE FALLS) 40157 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
COAN WELL #: 4 RRCID -> 138047 COMPL. DATE 07/01/1984 TOTAL DEPTH 3032 PERF. 2880 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					34
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					34
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					34

SOUTHWEST GAS SYSTEMS, INC. 806190
GREGORY "6" WELL #: 1 RRCID -> 140844 COMPL. DATE 01/18/1992 TOTAL DEPTH 2854 PERF. 2630 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					15
10	304	N	304	-0-	-0-	-0-	302	3	2	9	N	2					17
11	286	N	286	-0-	-0-	-0-	284	3	2	9	N	2					19
12	288	N	288	-0-	-0-	-0-	286	3	2	9	N	2					21
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					21
*02	238	N	238	-0-	-0-	-0-	235	3	3	9	N	3					24

HEMPHILL (CROSSCUT) 40309 300 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
D.J. & T. ENERGY 196227
HEMPHILL "B" WELL #: 7 RRCID -> 104121 COMPL. DATE 01/27/1983 TOTAL DEPTH 3735 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/04/2013 - PLUGGED 10-04-2013

HEMPHILL (KING SAND) 40311 480 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
ADAMI WEST WELL #: 2 RRCID -> 266000 COMPL. DATE 08/07/2011 TOTAL DEPTH 4047 PERF. 1540 - 1560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENLEY (DUFFER 2740) 40444 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CHAPMAN OIL CO. 145860
TERRY UNIT WELL #: 1 RRCID -> 113182 COMPL. DATE 08/10/1984 TOTAL DEPTH 2997 PERF. 2734 - 2737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEROD (LAKE) 40728 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BAM OPERATING, INC. 048357
FREYSCHLAG WELL #: 2 RRCID -> 121918 COMPL. DATE 08/10/1986 TOTAL DEPTH 3590 PERF. 3040 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					45
10	8 N	8	-0-	-0-	-0-	8	2			N	-0-					45
11	0 N	-0-	-0-	-0-	-0-					N	-0-					45
12	0 N	-0-	-0-	-0-	-0-					N	-0-					45
01	8 N	-0-	-0-	-8	-0-					N	-0-					45
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

SEQUOIA NATURAL GAS, INC. 767543
WAYWICK WELL #: 2 RRCID -> 111282 COMPL. DATE 05/10/1984 TOTAL DEPTH 3590 PERF. 3058 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HOPE WELL #: 1 RRCID -> 156651 COMPL. DATE 03/17/1992 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	828					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	828					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	828					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	828					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	828					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	828					N	-0-					-0-
10	14B2 EXT	280	-0-	280	1108	280	2			N	-0-					-0-
11	14B DENY	276	-0-	276	1384	276	2			N	-0-					-0-
12	14B DENY	302	-0-	302	1686	302	2			N	-0-					-0-
01	14B DENY	268	-0-	268	1954	268	2			N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	1954					N	NO RPT					-0-

HERRING (BRENEKE) 40818 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 2 RRCID -> 098265 COMPL. DATE 01/01/1982 TOTAL DEPTH 1480 PERF. 1366 - 1378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	DLQ G-10		5	-0-	5	5	5	2			N	-0-					-0-
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

HERRING, V. WELL #: 4 RRCID -> 098508 COMPL. DATE 01/26/1982 TOTAL DEPTH 1499 PERF. 1380 - 1382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	DLQ G-10		5	-0-	5	5	5	2			N	-0-					-0-
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

HERRING (WINCHELL) 40818 350 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 1 RRCID -> 098264 COMPL. DATE 01/29/1982 TOTAL DEPTH 948 PERF. 851 - 853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	DLQ G-10		5	-0-	5	5	5	2			N	-0-					-0-
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

HERRING, V. WELL #: 3 RRCID -> 101424 COMPL. DATE 08/11/1982 TOTAL DEPTH 1496 PERF. 867 - 869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	DLQ G-10		5	-0-	5	5	5	2			N	-0-					-0-
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

HERTA ROSE (JENNINGS SAND) 40871 210 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 2C RRCID -> 150931 COMPL. DATE 07/27/1994 TOTAL DEPTH 2958 PERF. 2665 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	209	-0-	-271	-0-	209	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOT, R. B. "18" WELL #: 1801 RRCID -> 153916 COMPL. DATE 01/11/1995 TOTAL DEPTH 2929 PERF. 2662 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
10	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	140	N	22	-0-	-118	-0-	22	3			N	-0-					-0-

HERTA ROSE (MISSISSIPPIAN) 40871 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 1C RRCID -> 150775 COMPL. DATE 04/10/1994 TOTAL DEPTH 4299 PERF. 4178 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH HOPES (MORRIS) 41131 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BRIDWELL OIL CO. 092480
BREWER, FLOYD WELL #: 4 RRCID -> 096372 COMPL. DATE 06/09/1981 TOTAL DEPTH 3492 PERF. 3453 - 3457

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
*02	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

HILL (LAKE-STORAGE) 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) STORAGE UNIT WELL #: 1 RRCID -> 017754 COMPL. DATE 11/20/1929 TOTAL DEPTH 3589 PERF. 3532 - 3546

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG	WDRL	-0-	-0-	-0-	-0-					N	1286	1256	1			3075
10	STG	WDRL	-0-	-0-	-0-	-0-					N	1659	1249	1			3485
11	STG	WDRL	-0-	-0-	-0-	-0-					N	3030	3303	1			3212
12	STG	WDRL	-0-	-0-	-0-	-0-					N	2218	1965	1			3465
01	STG	WDRL	-0-	-0-	-0-	-0-					N	1021	1754	1			2732
02	STG	WDRL	-0-	-0-	-0-	-0-					N	85	710	1			2107

HILL /LAKE SAND/ STORAGE UNIT WELL #: 2 RRCID -> 017755 COMPL. DATE 01/23/2002 TOTAL DEPTH 3592 PERF. 3560 - 3600

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 5 RRCID -> 017758 COMPL. DATE N/A TOTAL DEPTH 4080 PERF. 3608 - 3637

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 6 RRCID -> 017759 COMPL. DATE N/A TOTAL DEPTH 3942 PERF. 3590 - 3632

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) STORAGE UNIT WELL #: 8 RRCID -> 017760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL(LAKE SAND) STORAGE UNIT WELL #: 9 RRCID -> 017761 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3598 - 3640

09	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 10 RRCID -> 017762 COMPL. DATE 02/19/2004 TOTAL DEPTH 4262 PERF. 3546 - 3582

09	STG	WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE) SAND STORAGE UNIT WELL #: 12 RRCID -> 017763 COMPL. DATE 09/13/2005 TOTAL DEPTH 3685 PERF. 3650 - 3659

09	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) STORAGE UNIT) WELL #: 7 RRCID -> 037314 COMPL. DATE 08/23/1962 TOTAL DEPTH 4247 PERF. 3586 - 3634

09	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, T. C. WELL #: 2 RRCID -> 195168 COMPL. DATE 04/10/2003 TOTAL DEPTH 3767 PERF. 3635 - 3656

09	STRG	INJ	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	STRG	INJ	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	STRG	INJ	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	STRG	INJ	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	STRG	INJ	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	STRG	INJ	-0-	-0-	-0-	-0-				Y	-0-			-0-

MITCHAM, G.P. #3 WELL #: 3 RRCID -> 198496 COMPL. DATE 01/06/2003 TOTAL DEPTH 3800 PERF. 3616 - 3650

09	STG	WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG	WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG	WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG	WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG	WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG	WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
WILLIAMS, T.C. WELL #: 4 RRCID -> 198497 COMPL. DATE 09/22/2004 TOTAL DEPTH 3775 PERF. 3615 - 3668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STRG INJ	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 14 RRCID -> 199755 COMPL. DATE 02/13/2004 TOTAL DEPTH 3750 PERF. 3608 - 3620

09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL(LAKE SAND)STORAGE UNIT WELL #: 15 RRCID -> 199787 COMPL. DATE 08/26/2005 TOTAL DEPTH 3770 PERF. 3589 - 3619

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 5 RRCID -> 212085 COMPL. DATE 09/01/2005 TOTAL DEPTH 4050 PERF. 3612 - 3661

09	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) WELL #: 17 RRCID -> 212090 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 3530 - 3576

09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-SAND) WELL #: 18 RRCID -> 212091 COMPL. DATE 09/13/2005 TOTAL DEPTH 4036 PERF. 3602 - 3534

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T.C. WELL #: 6 RRCID -> 213087 COMPL. DATE 11/09/2005 TOTAL DEPTH 4190 PERF. 3602 - 3640

09	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 21 RRCID -> 215143 COMPL. DATE 03/23/2006 TOTAL DEPTH 4040 PERF. 3620 - 3636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 23 RRCID -> 215632 COMPL. DATE 03/22/2006 TOTAL DEPTH 4025 PERF. 3598 - 3628

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 20 RRCID -> 215668 COMPL. DATE 04/06/2006 TOTAL DEPTH 3660 PERF. 3587 - 3606

09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, T. C. WELL #: 3 RRCID -> 215670 COMPL. DATE 04/12/2006 TOTAL DEPTH 3750 PERF. 3626 - 3634

09	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, T. C. WELL #: 7 RRCID -> 215673 COMPL. DATE 04/07/2005 TOTAL DEPTH 4015 PERF. 3612 - 3622

09	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-			Y	-0-			-0-

HILL (LAKE SAND) WELL #: 29 RRCID -> 221602 COMPL. DATE 09/21/2006 TOTAL DEPTH 3605 PERF. 3518 - 3530

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 24 RRCID -> 225906 COMPL. DATE 03/05/2007 TOTAL DEPTH 3760 PERF. 3662 - 3668

09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445

HILL (LAKE SAND) WELL #: 28 RRCID -> 226454 COMPL. DATE 05/24/2007 TOTAL DEPTH 3695 PERF. 3608 - 3618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 26 RRCID -> 228503 COMPL. DATE 05/23/2007 TOTAL DEPTH 3680 PERF. 3353 - 3371

09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE SAND) WELL #: 37D RRCID -> 228514 COMPL. DATE 06/14/2007 TOTAL DEPTH 3729 PERF. 3632 - 3680

09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE SAND) WELL #: 39 RRCID -> 228515 COMPL. DATE 06/15/2007 TOTAL DEPTH 3735 PERF. 3611 - 3618

09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE SAND) WELL #: 36 RRCID -> 228517 COMPL. DATE 06/15/2007 TOTAL DEPTH 3692 PERF. 3645 - 3668

09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, T. C. WELL #: 9 RRCID -> 228518 COMPL. DATE 06/14/2007 TOTAL DEPTH 3750 PERF. 3626 - 3648

09	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL (LAKE SAND) WELL #: 31 RRCID -> 234988 COMPL. DATE 10/12/2007 TOTAL DEPTH 3665 PERF. 3551 - 3568

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445

HILL (LAKE SAND) WELL #: 44 RRCID -> 234989 COMPL. DATE 11/03/2007 TOTAL DEPTH 3950 PERF. 3538 - 3554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE) SAND WELL #: 40 RRCID -> 234990 COMPL. DATE 11/02/2007 TOTAL DEPTH 3760 PERF. 3653 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 25 RRCID -> 236767 COMPL. DATE 08/02/2006 TOTAL DEPTH 3665 PERF. 3557 - 3572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 22 RRCID -> 237144 COMPL. DATE 03/11/2006 TOTAL DEPTH 3975 PERF. 3562 - 3582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL(LAKE SAND) WELL #: 42H RRCID -> 238288 COMPL. DATE 10/09/2007 TOTAL DEPTH 3549 PERF. 4208 - 4589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 19 RRCID -> 240184 COMPL. DATE 03/01/2006 TOTAL DEPTH 4030 PERF. 3610 - 3640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 16 RRCID -> 240186 COMPL. DATE 02/23/2006 TOTAL DEPTH 3676 PERF. 3578 - 3624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
10	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
11	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
12	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILLVIEW (CADDO) 41523 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER OIL UNIT WELL #: 1 RRCID -> 262035 COMPL. DATE 11/01/2011 TOTAL DEPTH 4468 PERF. 4102 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					N	-0-					43
10	15	N	-0-	-0-	-15	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

HILLVIEW (MISS) 41523 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
HILLTEX OPERATING COMPANY, LLC 388861
HILLTEX 136 WELL #: 1 RRCID -> 226654 COMPL. DATE 04/02/2007 TOTAL DEPTH 4421 PERF. 4401 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINES (STRAWN) 41566 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HINES, W. R. ET AL 389337
BRIDGES, L. L. WELL #: 2 RRCID -> 017766 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITTSON (CONGL) 41722 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SPINDLETOP OIL & GAS COMPANY 809930
HITTSON EARLINE WELL #: 1 RRCID -> 064411 COMPL. DATE 09/23/1975 TOTAL DEPTH 4225 PERF. 4047 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	651	-0-	-99	-0-	43	1	608	2	N	-0-					12
10	682	N	515	-0-	-167	-0-	67	1	448	2	N	-0-					12
11	570	N	517	-0-	-53	-0-	46	1	471	2	N	-0-					12
12	682	N	477	-0-	-205	-0-	22	1	455	2	N	-0-					12
01	527	N	434	-0-	-93	-0-	17	1	417	2	N	-0-					12
02	476	N	248	-0-	-228	-0-	47	1	201	2	N	-0-					12

HOUSER (DUFFER) 42877 500 ASSOCIATED 49B CNTY: COMANCHE
JONES, RODGER 444265
JONES "B" WELL #: 1 RRCID -> 152300 COMPL. DATE 11/12/1979 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON RANCH (STRAWN) 42915 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
EOG RESOURCES, INC. 253162
HOUSTON RANCH 8D WELL #: 8D RRCID -> 086416 COMPL. DATE 02/22/2006 TOTAL DEPTH 5254 PERF. 220 - 271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD (MARBLE FALLS) 42938 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 2 RRCID -> 141798 COMPL. DATE 06/10/1992 TOTAL DEPTH 1781 PERF. 1445 - 1496

09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

R & D OPERATING, INC. 685874
HOWARD, ROY WELL #: 1 RRCID -> 097452 COMPL. DATE 07/31/1981 TOTAL DEPTH 1615 PERF. 1482 - 1488

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD J. BASS (MISS.) 42973 250 ASSOCIATED CAPACITY CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
MERRICK DAVIS "26" WELL #: 1 RRCID -> 183006 COMPL. DATE 09/30/1996 TOTAL DEPTH 4788 PERF. 4634 - 4758

09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, MERRICK "23" WELL #: 1 RRCID -> 183008 COMPL. DATE 08/28/1996 TOTAL DEPTH 4925 PERF. 4861 - 4890

09	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3000	N	3525	-0-	525	525	3525	2			N	-0-					-0-
12	2480	N	1955	-0-	-525	-0-	1955	2			N	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

HOWELL (CONGL 3900) 43032 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
HOWELL WELL #: 1 T RRCID -> 080819 COMPL. DATE 07/21/1978 TOTAL DEPTH 4222 PERF. 3920 - 3929

09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
12	155	N	89	-0-	-66	-0-	89	2			Y	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
02	DLQ G-10		127	-0-	127	127	127	2			Y	-0-					-0-

HRUBETZ (ELLEN) 43073 500 ASSOCIATED 49B CNTY: COLEMAN
ATLAS OPERATING LLC 036587
SYKES, ALBERT "C" WELL #: 3 RRCID -> 171084 COMPL. DATE 01/07/1998 TOTAL DEPTH 5486 PERF. 4580 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
RICHEY, CONCHO WELL #: 1 RRCID -> 221698 COMPL. DATE 08/17/2005 TOTAL DEPTH 4500 PERF. 4422 - 4438

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HRUBETZ (GRAY) 43073 525 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
JOHNSON,RICHARD WELL #: 7 RRCID -> 128702 COMPL. DATE 09/28/1988 TOTAL DEPTH 4834 PERF. 3804 - 3809

09	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
10	DLQ G-10		500	-0-	500	500	500	3			Y	-0-					-0-
11	DLQ G-10		459	-0-	459	959	459	3			Y	-0-					-0-
12	DLQ G-10		243	-0-	243	1202	243	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	1202					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	1202					Y	NO RPT					-0-

HUBBARD CREEK (STRAWN) 43112 852 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
HICKMAN "13" WELL #: 3 RRCID -> 153832 COMPL. DATE 04/06/1995 TOTAL DEPTH 4319 PERF. 2603 - 2608

09	900	N	845	-0-	-55	-0-	86	1	759	3	N	-0-					184
10	899	N	884	-0-	-15	-0-	86	1	798	3	N	-0-					184
11	922	N	922	-0-	-0-	-0-	86	1	836	3	N	-0-					184
12	868	N	832	-0-	-36	-0-	86	1	746	3	N	-0-					184
01	1136	N	1136	-0-	-0-	-0-	86	1	1050	3	N	-0-					184
*02	892	N	892	-0-	-0-	-0-	86	1	806	3	N	-0-					184

HUDMAN (MARBLE FALLS) 43213 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
CRESLENN-PARISH WELL #: 1 RRCID -> 017772 COMPL. DATE 11/14/1959 TOTAL DEPTH 4021 PERF. 3951 - 3962

09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-

HUDMAN, E. E. WELL #: 2 RRCID -> 017773 COMPL. DATE 09/15/1953 TOTAL DEPTH N/A PERF. 3960 - 3989

09	1260	N	1248	-0-	-12	-0-	1248	3			N	-0-					-0-
10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
11	1260	N	1227	-0-	-33	-0-	1227	3			N	-0-					-0-
12	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-					-0-
01	1302	N	1257	-0-	-45	-0-	1257	3			N	-0-					-0-
02	1148	N	1084	-0-	-64	-0-	1084	3			N	-0-					-0-

HUDMAN (MARBLE FALLS) //CONT.// 43213 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. //CONT.// 089974
PARISH, W. A. WELL #: 1 RRCID -> 017776 COMPL. DATE 03/23/1960 TOTAL DEPTH 4020 PERF. 3966 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-

HUMMEL (CADDO) 43529 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BURK, H.V. TESTAMENTARY TRUST 108791
BURK, H. V. WELL #: 1 RRCID -> 043670 COMPL. DATE 10/30/1958 TOTAL DEPTH 2489 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					70
10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					70
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					70
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					70
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					70
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					70

HUNTER ANTON (FRYE, UPPER) 43699 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SMITH PIPE OF ABILENE 794745
NAIL "52" WELL #: 1S RRCID -> 152767 COMPL. DATE 12/20/1994 TOTAL DEPTH 1395 PERF. 777 - 794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE (CONGL.) 43957 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 1 RRCID -> 164511 COMPL. DATE 07/29/1997 TOTAL DEPTH 4197 PERF. 3931 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					123
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					123
11	450	N	277	-0-	-173	-0-	277	2			N	-0-					123
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					123
01	434	N	331	-0-	-103	-0-	331	2			N	-0-					123
*02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					123

HYLTON, NW. (GARDNER SD) 43972 710 NON-ASSOCIATED EXEMPT CNTY: NOLAN
ATLAS OPERATING LLC 036587
HANKS, BILLIE, -A- WELL #: 19 RRCID -> 049028 COMPL. DATE 09/02/1970 TOTAL DEPTH 6054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMKIN C.W. WELL #: 4 RRCID -> 068651 COMPL. DATE 05/11/1974 TOTAL DEPTH 6335 PERF. 5837 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. C. (CADDO) 44070 500 ASSOCIATED ONE WELL CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
COURTNEY, M. K. WELL #: 2 RRCID -> 132691 COMPL. DATE 01/11/1985 TOTAL DEPTH 3938 PERF. 3152 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I.L. & M. (CONGL.) 44110 300 ASSOCIATED 49B CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 2 RRCID -> 185506 COMPL. DATE 01/11/1986 TOTAL DEPTH 3550 PERF. 3102 - 3110

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. L. & M. (UPPER CONGL.) 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BIG STATE INDUSTRIES, INC. 070450
FOX WELL #: 3 RRCID -> 125887 COMPL. DATE 09/15/1987 TOTAL DEPTH 3501 PERF. 3108 - 3116

09	1284	N	1284	-0-	-0-	-0-	1241	2	43	9	N	39					82
10	1092	N	1092	-0-	-0-	-0-	1073	2	19	9	N	17	76	1			23
11	718	N	718	-0-	-0-	-0-	701	2	17	9	N	15					38
12	390	N	390	-0-	-0-	-0-	382	2	8	9	N	7					45
01	1085	N	-0-	-0-	-1085	-0-					N	1					46
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					46

CHENOWETH, GROVER 147397
CANTWELL WELL #: 1 RRCID -> 129763 COMPL. DATE 08/17/1988 TOTAL DEPTH 3626 PERF. 3184 - 3199

09	930	N	880	-0-	-50	-0-	880	2			N	-0-					51
10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					51
11	960	N	804	-0-	-156	-0-	804	2			N	-0-					51
12	899	N	807	-0-	-92	-0-	807	2			N	-0-					51
01	992	N	823	-0-	-169	-0-	823	2			N	-0-					51
02	756	N	700	-0-	-56	-0-	700	2			N	-0-					51

D & R ENTERPRISES 196846
MINCHEW WELL #: 1 RRCID -> 128033 COMPL. DATE 07/20/1988 TOTAL DEPTH 3557 PERF. 3180 - 3210

09	375	N	375	-0-	-0-	-0-	368	2	7	9	N	6					16
10	440	N	440	-0-	-0-	-0-	430	2	10	9	N	9					25
11	453	N	453	-0-	-0-	-0-	440	2	13	9	N	12					37
12	471	N	471	-0-	-0-	-0-	452	2	19	9	N	17					54
01	669	N	669	-0-	-0-	-0-	645	2	24	9	N	22					76
*02	576	N	576	-0-	-0-	-0-	554	2	22	9	N	20	81	1			15

LEWIS,CLYDELL WELL #: 1 RRCID -> 128742 COMPL. DATE 10/14/1988 TOTAL DEPTH 3826 PERF. 3176 - 3212

09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

I. L. & M. (UPPER CONGL.) //CONT.// 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
D & R ENTERPRISES //CONT.// 196846
MINCHEW WELL #: 2 RRCID -> 129223 COMPL. DATE 12/01/1988 TOTAL DEPTH 3550 PERF. 3178 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	267	-0-	-213	-0-	267	2			N	-0-					2
10	372	N	219	-0-	-153	-0-	219	2			N	-0-					2
11	300	N	114	-0-	-186	-0-	114	2			N	-0-					2
12	279	N	92	-0-	-187	-0-	92	2			N	-0-					2
01	217	N	27	-0-	-190	-0-	27	2			N	-0-					2
02	112	N	30	-0-	-82	-0-	30	2			N	-0-					2

INTERSTATE EXPLORATIONS LLC 425206
FOX,T. WELL #: 2A RRCID -> 125725 COMPL. DATE 09/16/1987 TOTAL DEPTH 3466 PERF. 3069 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

IBEX (CADDO LIME) 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
COMPTON WELL #: 2 RRCID -> 017785 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3364 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
11	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
12	868	N	768	-0-	-100	-0-	768	3			N	-0-					-0-
01	961	N	792	-0-	-169	-0-	792	3			N	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

COMPTON WELL #: 3 RRCID -> 017786 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3330 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	324	-0-	-36	-0-	15	1	309	3	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	15	1	306	3	N	-0-					-0-
11	300	N	230	-0-	-70	-0-	15	1	215	3	N	-0-					-0-
12	341	N	279	-0-	-62	-0-	15	1	264	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-

COMPTON, C. A. WELL #: 5 RRCID -> 017787 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3525 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	323	-0-	-37	-0-	15	1	308	3	N	-0-					19
10	341	N	322	-0-	-19	-0-	15	1	305	3	N	2					21
							2	9									
11	300	N	232	-0-	-68	-0-	15	1	215	3	N	2					23
							2	9									
12	341	N	282	-0-	-59	-0-	15	1	264	3	N	3					26
							3	9									
01	316	N	316	-0-	-0-	-0-	15	1	299	3	N	2					28
							2	9									
*02	289	N	289	-0-	-0-	-0-	15	1	273	3	N	1					29
							1	9									

WITTY, J. J. WELL #: 3 RRCID -> 017789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3454 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. //CONT.// 089974
GURNEY WELL #: 1 RRCID -> 041245 COMPL. DATE 02/21/1967 TOTAL DEPTH 4473 PERF. 3504 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2641	N	2641	-0-	-0-	-0-	10	1	2631	3	N	-0-					-0-
10	2974	N	2974	-0-	-0-	-0-	10	1	2964	3	N	-0-					-0-
11	2700	N	2558	-0-	-142	-0-	10	1	2548	3	N	-0-					-0-
12	2728	N	2572	-0-	-156	-0-	10	1	2562	3	N	-0-					-0-
01	2976	N	2307	-0-	-669	-0-	10	1	2297	3	N	-0-					-0-
02	2380	N	2307	-0-	-73	-0-	10	1	2297	3	N	-0-					-0-

JACKSON, COLE WELL #: 1 RRCID -> 042292 COMPL. DATE 06/15/1967 TOTAL DEPTH 3625 PERF. N/A

09	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					33
10	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					33
11	1260	N	1205	-0-	-55	-0-	1203	3	2	9	N	2					35
12	1550	N	971	-0-	-579	-0-	969	3	2	9	N	2					37
01	1705	N	821	-0-	-884	-0-	817	3	4	9	N	4					41
02	1120	N	84	-0-	-1036	-0-	83	3	1	9	N	1					42

ELLIOT -7- WELL #: 1 RRCID -> 049559 COMPL. DATE 01/30/1971 TOTAL DEPTH 3719 PERF. 3544 - 0

09	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					41
10	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					41
11	240	N	187	-0-	-53	-0-	20	1	167	3	N	-0-					41
12	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					41
01	248	N	200	-0-	-48	-0-	20	1	180	3	N	-0-					41
*02	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					41

VIERTEL-CULLERS GAS UNIT WELL #: 1 RRCID -> 055311 COMPL. DATE 04/03/1973 TOTAL DEPTH 3652 PERF. N/A

09	1350	N	1141	-0-	-209	-0-	30	1	1104	3	N	6					92
							7	9									
10	1354	N	1354	-0-	-0-	-0-	30	1	1312	3	N	11					103
							12	9									
11	1350	N	1009	-0-	-341	-0-	30	1	975	3	N	4					107
							4	9									
12	1178	N	1114	-0-	-64	-0-	30	1	1076	3	N	7					114
							8	9									
01	1364	N	1101	-0-	-263	-0-	30	1	1071	3	N	-0-					114
*02	975	N	975	-0-	-0-	-0-	30	1	945	3	N	-0-					114

D.J.F. SERVICES, INC. 196279
ELLIOTT, RAY WELL #: 4 RRCID -> 051423 COMPL. DATE 10/26/1971 TOTAL DEPTH 9220 PERF. 3388 - 3565

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
WILD WELL #: 12 RRCID -> 059369 COMPL. DATE N/A TOTAL DEPTH 4324 PERF. 3410 - 3505

09	1020	N	880	-0-	-140	-0-	880	2			N	-0-					20
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					20
11	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					20
12	899	N	806	-0-	-93	-0-	806	2			N	-0-					20
01	899	N	654	-0-	-245	-0-	654	2			N	-0-					20
02	980	N	696	-0-	-284	-0-	696	2			N	-0-					20

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROBERTS WELL #: 1 RRCID -> 147229 COMPL. DATE 05/28/1993 TOTAL DEPTH 4278 PERF. 3533 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	679	-0-	-11	-0-	615	2	64	9	N	58	169	1			89
10	775	N	647	-0-	-128	-0-	586	2	61	9	N	55					144
11	716	N	716	-0-	-0-	-0-	635	2	81	9	N	74					218
12	723	N	723	-0-	-0-	-0-	643	2	80	9	N	73	179	1			112
01	720	N	720	-0-	-0-	-0-	647	2	73	9	N	66					178
02	672	N	367	-0-	-305	-0-	339	2	28	9	N	25					203

IBEX, EAST (CADDO LIME) 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
WILD WELL #: 8 RRCID -> 017794 COMPL. DATE 03/13/1953 TOTAL DEPTH N/A PERF. 3419 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					21
10	1054	N	956	-0-	-98	-0-	956	2			N	-0-					21
11	1170	N	772	-0-	-398	-0-	772	2			N	-0-					21
12	1085	N	923	-0-	-162	-0-	923	2			N	-0-					21
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					21
02	728	N	709	-0-	-19	-0-	709	2			N	-0-					21

WILD-PARDEE WELL #: 1 RRCID -> 188080 COMPL. DATE 02/22/2002 TOTAL DEPTH 3870 PERF. 3506 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
11	210	N	100	-0-	-110	-0-	100	2			N	-0-					-0-
12	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
01	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
ELLIOTT WELL #: 3 RRCID -> 121467 COMPL. DATE 06/06/1986 TOTAL DEPTH 4370 PERF. 3368 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	589	N	466	-0-	-123	-0-	466	2			N	-0-					-0-
01	651	N	468	-0-	-183	-0-	468	2			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1051 RRCID -> 171534 COMPL. DATE 06/18/1998 TOTAL DEPTH 4422 PERF. 3380 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
12	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
01	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

IBEX, EAST (MARBLE FALLS) 44164 568 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRECK OPERATING CORP. 089974
COMPTON, HENRY WELL #: 1 RRCID -> 017796 COMPL. DATE 12/19/1959 TOTAL DEPTH 4308 PERF. 3998 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	81	-0-	-99	-0-	81	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	223	3	138	9	N	125					125
*02	330	N	330	-0-	-0-	-0-	298	3	32	9	N	29					154

IBEX SOUTH (JENNINGS) 44168 200 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SPURGIN,KENNITH WELL #: 2 RRCID -> 123993 COMPL. DATE 05/23/1985 TOTAL DEPTH 4326 PERF. 2502 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	480	N	364	-0-	-116	-0-	364	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
02	336	N	255	-0-	-81	-0-	255	3			N	-0-					-0-

IBEX, SW (CONGL. LOWER) 44170 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MUSSELMAN,J.E., SR. WELL #: 1 RRCID -> 122053 COMPL. DATE 08/22/1986 TOTAL DEPTH 4350 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
10	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
11	1290	N	1050	-0-	-240	-0-	1050	2			N	-0-					-0-
12	1302	N	1268	-0-	-34	-0-	1268	2			N	-0-					-0-
01	1364	N	1271	-0-	-93	-0-	1271	2			N	-0-					-0-
*02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-

ILES (CONGLOMERATE) 44281 333 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ILES, G. H. "B" WELL #: 3 RRCID -> 169210 COMPL. DATE 07/13/1998 TOTAL DEPTH 4200 PERF. 4035 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2053	R	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
10	2015	#	1973	-0-	-42	-0-	1973	3			N	-0-					-0-
11	1980	#	1638	-0-	-342	-0-	1638	3			N	-0-					-0-
12	2108	#	1782	-0-	-326	-0-	1782	3			N	-0-					-0-
01	2108	#	1786	-0-	-322	-0-	1786	3			N	-0-					-0-
02	1904	#	1632	-0-	-272	-0-	1632	3			N	-0-					-0-

ILES, G. H. WELL #: 11 RRCID -> 219662 COMPL. DATE N/A TOTAL DEPTH 4025 PERF. 3974 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	#	1504	-0-	-596	-0-	1504	3			N	-0-					-0-
10	2170	#	1653	-0-	-517	-0-	1653	3			N	-0-					-0-
11	2100	#	1502	-0-	-598	-0-	1502	3			N	-0-					-0-
12	2077	#	1506	-0-	-571	-0-	1506	3			N	-0-					-0-
01	1643	#	1360	-0-	-283	-0-	1360	3			N	-0-					-0-
02	1484	#	731	-0-	-753	-0-	731	3			N	-0-					-0-

ILES, G.H. "A" WELL #: 1 RRCID -> 219664 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 4036 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3130	R	3130	-0-	-0-	-0-	3130	3			N	-0-					-0-
10	3131	#	3013	-0-	-118	-0-	3013	3			N	-0-					-0-
11	3221	R	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
12	3224	R	3224	-0-	-0-	-0-	3224	3			N	-0-					-0-
01	3224	#	2996	-0-	-228	-0-	2996	3			N	-0-					-0-
*02	3314	R	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 181631 COMPL. DATE 12/18/2000 TOTAL DEPTH 4294 PERF. 4106 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	#	1650	-0-	-690	-0-	1650	2			N	-0-					32
10	2418	#	1835	-0-	-583	-0-	1835	2			N	-0-					32
11	2250	#	1546	-0-	-704	-0-	1546	2			N	-0-					32
12	1922	#	1566	-0-	-356	-0-	1566	2			N	-0-					32
01	1922	#	1662	-0-	-260	-0-	1662	2			N	-0-					32
02	1652	#	1347	-0-	-305	-0-	1347	2			N	-0-					32

ILES (CONGLOMERATE) //CONT.// 44281 333 ASSOCIATED 49B CNTY: STEPHENS
KORNYE-TILLMAN COMPANY //CONT.// 475741
GOGGAN WELL #: 2 RRCID -> 199196 COMPL. DATE 12/01/2003 TOTAL DEPTH 4245 PERF. 4188 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	431	-0-	-139	-0-	431	2			N	-0-					46
10	589	#	515	-0-	-74	-0-	515	2			N	-0-					46
11	540	#	410	-0-	-130	-0-	410	2			N	-0-					46
12	465	#	440	-0-	-25	-0-	440	2			N	-0-					46
01	465	#	435	-0-	-30	-0-	431	2	4	9	N	4					50
02	476	#	374	-0-	-102	-0-	371	2	3	9	N	3					53

CUSTARD - PITTS WELL #: 1 RRCID -> 215858 COMPL. DATE 02/13/2006 TOTAL DEPTH 4385 PERF. 4310 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	525	-0-	-195	-0-	525	2			N	-0-					125
10	744	#	594	-0-	-150	-0-	592	2	2	9	N	2					127
11	900	#	535	-0-	-365	-0-	535	2			N	-0-					127
12	930	#	722	-0-	-208	-0-	722	2			N	-0-					127
01	930	#	753	-0-	-177	-0-	753	2			N	-0-					127
*02	654	R	654	-0-	-0-	-0-	654	2			N	-0-					127

CUSTARD-PITTS WELL #: 2 RRCID -> 225565 COMPL. DATE 01/18/2007 TOTAL DEPTH 4483 PERF. 3992 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	412	-0-	-128	-0-	412	2			N	-0-					110
10	558	#	482	-0-	-76	-0-	482	2			N	-0-					110
11	450	#	385	-0-	-65	-0-	385	2			N	-0-					110
12	436	R	436	-0-	-0-	-0-	436	2			N	-0-					110
01	519	R	519	-0-	-0-	-0-	519	2			N	-0-					110
02	448	R	448	-0-	-0-	-0-	448	2			N	-0-					110

ILES (CONGLOMERATE, UPPER) 44281 666 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HARALSON WELL #: 7 RRCID -> 218879 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 4002 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	837	N	683	-0-	-154	-0-	683	3			N	-0-					-0-
01	806	N	490	-0-	-316	-0-	490	3			N	-0-					-0-
02	672	N	569	-0-	-103	-0-	569	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 1 RRCID -> 221381 COMPL. DATE 08/14/2006 TOTAL DEPTH 4275 PERF. 4061 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
11	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
12	1023	N	805	-0-	-218	-0-	805	3			N	-0-					-0-
01	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
02	812	N	625	-0-	-187	-0-	625	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 2 RRCID -> 221384 COMPL. DATE 08/16/2006 TOTAL DEPTH 4198 PERF. 4025 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	#	1349	-0-	-721	-0-	1349	3			N	-0-					-0-
10	2139	#	408	-0-	-1731	-0-	408	3			N	-0-					-0-
11	2070	#	1620	-0-	-450	-0-	1620	3			N	-0-					-0-
12	2139	#	1666	-0-	-473	-0-	1666	3			N	-0-					-0-
01	1984	#	1685	-0-	-299	-0-	1685	3			N	-0-					-0-
*02	1544	R	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "B" WELL #: 3 RRCID -> 222997 COMPL. DATE 11/06/2006 TOTAL DEPTH 4395 PERF. 3968 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	651	N	371	-0-	-280	-0-	371	3			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 5 RRCID -> 225903 COMPL. DATE 02/22/2007 TOTAL DEPTH 4425 PERF. 4054 - 4064

09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	837	N	335	-0-	-502	-0-	335	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 7 RRCID -> 255380 COMPL. DATE 03/05/2010 TOTAL DEPTH 4750 PERF. 4026 - 4033

09	1423	R	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
10	1426	#	1380	-0-	-46	-0-	1380	3			N	-0-					-0-
11	1457	R	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
12	1457	#	1456	-0-	-1	-0-	1456	3			N	-0-					-0-
01	1457	#	1372	-0-	-85	-0-	1372	3			N	-0-					-0-
02	1372	#	1210	-0-	-162	-0-	1210	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 8 RRCID -> 267593 COMPL. DATE 03/18/2013 TOTAL DEPTH 4735 PERF. 4060 - 4066

09	3840	#	3101	-0-	-739	-0-	3089	3	12	9	N	11					98
10	4205	R	4205	-0-	-0-	-0-	4183	3	22	9	N	20					118
11	4260	#	3426	-0-	-834	-0-	3412	3	14	9	N	13					131
12	4402	#	2584	-0-	-1818	-0-	2565	3	19	9	N	17					148
01	4402	#	2029	-0-	-2373	-0-	2014	3	15	9	N	14					162
02	3808	#	1592	-0-	-2216	-0-	1572	3	20	9	N	18					180

INDIANOLA (MARBLE FALLS) 44370 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
CUMMING COMPANY, INC. THE 194204
STERLING WELL #: 1 RRCID -> 227164 COMPL. DATE 04/24/2007 TOTAL DEPTH 3682 PERF. 3181 - 3207

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-KEY OIL CO., INC. 829320
INDIANOLA RAILROAD WELL #: 3 RRCID -> 088921 COMPL. DATE 04/01/1980 TOTAL DEPTH 3900 PERF. 3225 - 3270

09	630	N	531	-0-	-99	-0-	531	2			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
12	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

INDIANOLA (MARBLE FALLS) //CONT.// 44370 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
SUN-KEY OIL CO., INC. //CONT.// 829320
INDIANOLA RAILROAD WELL #: 4 RRCID -> 089059 COMPL. DATE 11/21/1987 TOTAL DEPTH 3900 PERF. 1673 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	797	-0-	-133	-0-	797	2			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	900	N	858	-0-	-42	-0-	858	2			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	768	2			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

INDIAN KNOLL (CONGL) 44420 400 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
MCKELVAIN, W. H. WELL #: 1 RRCID -> 143095 COMPL. DATE 08/29/1980 TOTAL DEPTH 3940 PERF. 3793 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	N	897	-0-	-0-	-0-	877	2	20	9	N	18					84
10	565	N	565	-0-	-0-	-0-	548	2	17	9	N	15					99
11	450	N	-0-	-0-	-450	-0-					N	-0-					99
12	930	N	-0-	-0-	-930	-0-					N	-0-					99
01	558	N	-0-	-0-	-558	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99

IONA HICKEY (CONGLOMERATE) 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
STUART ESTATE "49" WELL #: 1 RRCID -> 147111 COMPL. DATE 08/14/1993 TOTAL DEPTH 4017 PERF. 3825 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 2 RRCID -> 151725 COMPL. DATE 10/10/1994 TOTAL DEPTH 3952 PERF. 3626 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 4 RRCID -> 201365 COMPL. DATE 02/29/2004 TOTAL DEPTH 4030 PERF. 3550 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 7 RRCID -> 205048 COMPL. DATE 08/17/2004 TOTAL DEPTH 3997 PERF. 3554 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE //CONT.// 194204
STUART ESTATE "61" WELL #: 11 RRCID -> 211860 COMPL. DATE 06/27/2006 TOTAL DEPTH 4050 PERF. 3994 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3852	-0-	-528	-0-	3852	2			N	-0-					-0-
10	4526	X	3738	-0-	-788	-0-	3738	2			N	-0-					-0-
11	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-
12	3999	X	3661	-0-	-338	-0-	3661	2			N	-0-					-0-
01	3968	X	3868	-0-	-100	-0-	3868	2			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK "60" WELL #: 2 RRCID -> 151130 COMPL. DATE 08/20/1994 TOTAL DEPTH 4014 PERF. 3837 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	16	1	38	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	20	1	33	3	N	-0-					-0-
11	60	N	33	-0-	-27	-0-	13	1	20	3	N	-0-					-0-
12	62	N	6	-0-	-56	-0-	3	1	3	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	20	1	47	3	N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	13	1	49	3	N	-0-					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 8 RRCID -> 149389 COMPL. DATE 04/12/1999 TOTAL DEPTH 4118 PERF. 4002 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
THOMPSON 40 WELL #: 1 RRCID -> 265244 COMPL. DATE 09/19/2011 TOTAL DEPTH 4150 PERF. 4024 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	6381	-0-	-1419	-0-	6381	2			N	-0-					37
10	8060	X	5464	-0-	-2596	-0-	5464	2			N	-0-					37
11	5880	X	4061	-0-	-1819	-0-	4061	2			N	-0-					37
12	6603	X	2648	-0-	-3955	-0-	2604	2	44	9	N	40					77
01	6833	X	6833	-0-	-0-	-0-	6774	2	59	9	N	54					131
02	DLQ G-10		9288	-0-	9288	9288	9155	2	133	9	N	121	180	1			72

THOMPSON 40 WELL #: 2 RRCID -> 267568 COMPL. DATE 02/18/2013 TOTAL DEPTH 4170 PERF. 4001 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	5220	-0-	-1890	-0-	5220	2			N	-0-					-0-
10	6882	X	4471	-0-	-2411	-0-	4471	2			N	-0-					-0-
11	4800	X	3322	-0-	-1478	-0-	3322	2			N	-0-					-0-
12	5394	X	2130	-0-	-3264	-0-	2130	2			N	-0-					-0-
01	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					-0-
02	DLQ G-10		7491	-0-	7491	7491	7491	2			N	-0-					-0-

THOMPSON 'A' WELL #: 1 RRCID -> 267884 COMPL. DATE 04/01/2013 TOTAL DEPTH 4183 PERF. 3993 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24000	X	16234	-0-	-7766	-0-	16208	2	26	9	N	24					99
10	24800	X	15436	-0-	-9364	-0-	15394	2	42	9	N	38					137
11	24000	X	15539	-0-	-8461	-0-	15467	2	72	9	N	65	177	1			25
12	22041	X	15786	-0-	-6255	-0-	15705	2	81	9	N	74					99
01	18228	X	14686	-0-	-3542	-0-	14607	2	79	9	N	72					171
02	DLQ G-10		12140	-0-	12140	12140	12081	2	59	9	N	54	174	1			51

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
THOMPSON B WELL #: 1 RRCID -> 269382 COMPL. DATE 07/24/2013 TOTAL DEPTH 4172 PERF. 4012 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16590	X	15355	-0-	-1235	-0-	15239	2	116	9	N	105	180	1			69
10	17143	X	15181	-0-	-1962	-0-	15062	2	119	9	N	108					177
11	16590	X	14573	-0-	-2017	-0-	14449	2	124	9	N	113	188	1			102
12	16926	X	13781	-0-	-3145	-0-	13631	2	150	9	N	136	184	1			54
01	16926	X	12018	-0-	-4908	-0-	11927	2	91	9	N	83					137
02	DLQ G-10		10494	-0-	10494	10494	10409	2	85	9	N	77	172	1			42

TARPON OIL & GAS CO. 836178
STUART RANCH WELL #: 6101 RRCID -> 156215 COMPL. DATE 10/16/1995 TOTAL DEPTH 3980 PERF. 3648 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
COODY 40 WELL #: 1 RRCID -> 268209 COMPL. DATE 11/06/2012 TOTAL DEPTH 4461 PERF. 4022 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3300	-0-	-0-	-0-	3300	2			Y	-0-					63
10	3728	X	3728	-0-	-0-	-0-	3728	2			Y	-0-					63
11	3240	X	2273	-0-	-967	-0-	2273	2			Y	-0-					63
12	3348	X	1889	-0-	-1459	-0-	1889	2			Y	-0-					63
*01	3348	X	1173	-0-	-2175	-0-	1173	2			Y	-0-					63
02	DLQ G-10		1787	-0-	1787	1787	1787	2			Y	-0-					63

TREY RESOURCES INC. 868529
STUART, J.N. "A" WELL #: 8 RRCID -> 157306 COMPL. DATE 11/20/1995 TOTAL DEPTH 3745 PERF. 3496 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	2			Y	-0-					-0-
12	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
02	DLQ G-10		119	-0-	119	119	119	2			Y	-0-					-0-

IRSFIELD (CONGL) 44774 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
IRSFELD ET AL WELL #: 1 RRCID -> 089069 COMPL. DATE 02/24/1980 TOTAL DEPTH 3961 PERF. 3650 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		791	-0-	791	791	329	1	462	3	Y	-0-					7
10	DLQ G-10		531	-0-	531	1322	218	1	313	3	Y	-0-					7
11	1853	N	531	-0-	-1322	-0-	257	1	274	3	Y	-0-					7
12	25	N	25	-0-	-0-	-0-	5	1	20	3	Y	-0-					7
01	310	N	228	-0-	-82	-0-	41	1	187	3	Y	-0-					7
02	504	N	496	-0-	-8	-0-	111	1	385	3	Y	-0-					7

JIANT-HINKSON WELL #: 1 RRCID -> 136922 COMPL. DATE 01/11/1991 TOTAL DEPTH 4005 PERF. 3762 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	R	31	-0-	-167	-0-	13	1	18	3	Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ISENHOWER (DUFFER) 44820 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. "A" WELL #: 3 RRCID -> 102356 COMPL. DATE 10/07/1982 TOTAL DEPTH 3871 PERF. 3786 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					5
10	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					5
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					5
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					5
*01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					5
02	84	N	NO RPT	-0-	-84	-0-					Y	NO RPT					5

ISENHOWER, SE. (DUFFER) 44822 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
EARP WELL #: 1 RRCID -> 105616 COMPL. DATE 03/03/1983 TOTAL DEPTH 4006 PERF. 3797 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1040	-0-	-280	-0-	1040	2			N	-0-					7
10	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					7
11	1350	N	1214	-0-	-136	-0-	1214	2			N	-0-					7
12	1085	N	1042	-0-	-43	-0-	1042	2			N	-0-					7
01	1271	N	1103	-0-	-168	-0-	1103	2			N	-0-					7
*02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					7

ISETT (CADDO) 44824 333 ASSOCIATED ONE WELL CNTY: EASTLAND
GAYLYN, INC. 298362
ARMSTRONG, R. B. MRS. WELL #: 2 RRCID -> 017799 COMPL. DATE 04/26/1960 TOTAL DEPTH 2622 PERF. 2597 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 03/25/2013 - PLUGGED 03-25-2013

VESTAL, H. L. WELL #: 1 RRCID -> 017842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2382 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	79	2	51	9	N	46	164	1			41
10	248	N	66	-0-	-182	-0-	22	2	44	9	N	40					81
11	224	N	224	-0-	-0-	-0-	157	2	67	9	N	61					142
12	200	N	200	-0-	-0-	-0-	148	2	52	9	N	47					189
01	202	N	202	-0-	-0-	-0-	151	2	51	9	N	46	168	1			67
02	196	N	169	-0-	-27	-0-	105	2	64	9	N	58					125

IT'S ABOUT TIME (STRAWN) 44829 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 3 RRCID -> 148022 COMPL. DATE 11/22/1993 TOTAL DEPTH 3365 PERF. 2147 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	761	-0-	-19	-0-	204	1	557	3	N	-0-					-0-
10	775	N	750	-0-	-25	-0-	207	1	543	3	N	-0-					-0-
11	720	N	706	-0-	-14	-0-	200	1	506	3	N	-0-					-0-
12	775	N	700	-0-	-75	-0-	203	1	497	3	N	-0-					-0-
01	744	N	700	-0-	-44	-0-	202	1	498	3	N	-0-					-0-
*02	724	N	724	-0-	-0-	-0-	192	1	532	3	N	-0-					-0-

DYKES, WM C. "A" WELL #: 4 RRCID -> 150603 COMPL. DATE 07/15/1994 TOTAL DEPTH 3410 PERF. 2050 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IT'S ABOUT TIME (STRAWN) //CONT.// 44829 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
ROBERTSON CSL WELL #: 11 RRCID -> 150665 COMPL. DATE 08/12/1994 TOTAL DEPTH 3632 PERF. 2476 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
11	90	N	44	-0-	-46	-0-	5	1	39	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

ITTLESON (4300) 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
KOONCE "A" WELL #: 1 RRCID -> 099049 COMPL. DATE 03/18/1982 TOTAL DEPTH 4526 PERF. 4239 - 4254

09	690	N	683	-0-	-7	B	-0-	285	1	398	3	Y	-0-				-0-
10	770	N	770	-0-	-0-	B	-0-	338	1	432	3	Y	-0-				-0-
11	770	N	770	-0-	-0-	B	-0-	296	1	474	3	Y	-0-				-0-
12	713	N	662	-0-	-51	B	-0-	258	1	404	3	Y	-0-				-0-
01	775	N	625	-0-	-150	B	-0-	224	1	401	3	Y	-0-				-0-
02	728	N	723	-0-	-5	B	-0-	279	1	444	3	Y	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

MEPCO-ELECTRA WELL #: 1 RRCID -> 099922 COMPL. DATE 03/22/1982 TOTAL DEPTH 4700 PERF. 4355 - 4370

03/01 BALANCING DATE STATUS -> -0-

09	1415	N	1415	-0-	-0-	B	-0-	590	1	825	3	Y	-0-				3
10	1383	N	1383	-0-	-0-	B	-0-	606	1	777	3	Y	-0-				3
11	1383	N	1383	-0-	-0-	B	-0-	634	1	749	3	Y	-0-				3
12	1457	N	977	-0-	-480	B	-0-	380	1	597	3	Y	-0-				3
01	1395	N	1006	-0-	-389	B	-0-	360	1	646	3	Y	-0-				3
02	1288	N	902	-0-	-386	B	-0-	349	1	553	3	Y	-0-				3

03/01 BALANCING DATE STATUS -> -0-

AIRPORT WELL #: 1 T RRCID -> 102605 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 4389 - 4394

03/01 BALANCING DATE STATUS -> -0-

09 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
10 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
11 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
02 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

KOONCE "A" WELL #: 2 RRCID -> 107090 COMPL. DATE 08/16/1983 TOTAL DEPTH 4515 PERF. 3847 - 4291

03/01 BALANCING DATE STATUS -> -0-

09 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-
02 14B2 EXT	-0-		-0-	-0-	B	-0-					Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

ITTLESON (4300) //CONT.// 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
AIRPORT WELL #: 3 RRCID -> 111206 COMPL. DATE 04/24/1984 TOTAL DEPTH 4600 PERF. 4368 - 4387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	590	N	590	-0-	-0-	B	-0-	246	1	344	3	Y	-0-					-0-
10	742	N	742	-0-	-0-	B	-0-	325	1	417	3	Y	-0-					-0-
11	742	N	742	-0-	-0-	B	-0-	346	1	396	3	Y	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-	273	1	427	3	Y	-0-					-0-
01	719	N	719	-0-	-0-	B	-0-	258	1	461	3	Y	-0-					-0-
*02	605	N	605	-0-	-0-	B	-0-	2233	1	372	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

VANTAGE FORT WORTH ENERGY LLC 882575
HIGHTOWER WELL #: 1 RRCID -> 103825 COMPL. DATE 01/11/1983 TOTAL DEPTH 4450 PERF. 3906 - 4353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					52
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																		

PLUGGED AND ABANDONED_____ 08/28/2013 - PLUGGED 08-28-2013

IVADELL (MISS) 44834 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
STOUARD ENHANCED RECOVERY UNIT WELL #: 3 RRCID -> 134185 COMPL. DATE 09/18/1983 TOTAL DEPTH 4660 PERF. 4294 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-		-0-	453	2	40	9	N	36					150
10	477	N	477	-0-	-0-		-0-	469	2	8	9	N	7					157
11	450	N	384	-0-	-66		-0-	348	2	36	9	N	33					190
12	496	N	290	-0-	-206		-0-	271	2	19	9	N	17	185	1			22
01	465	N	289	-0-	-176		-0-	278	2	11	9	N	10					32
*02	448	N	448	-0-	-0-		-0-	417	2	31	9	N	28					60

IVAN (CONGL. 4000) 44838 400 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MORELAND WELL #: 1 RRCID -> 221564 COMPL. DATE 09/11/2006 TOTAL DEPTH 4329 PERF. 4068 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1237	-0-	-143		-0-	1237	2			N	-0-					71
10	1364	N	1198	-0-	-166		-0-	1198	2			N	-0-					71
11	1260	N	1125	-0-	-135		-0-	1125	2			N	-0-					71
12	1271	N	1189	-0-	-82		-0-	1189	2			N	-0-					71
01	1437	N	1437	-0-	-0-		-0-	1437	2			N	-0-					71
*02	1551	N	1551	-0-	-0-		-0-	1551	2			N	-0-					71

IVAN (DUFFER) 44838 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HEMI ENERGY GROUP INC. 374998
KENNEDY, M.O. WELL #: 1 RRCID -> 092350 COMPL. DATE 02/20/1981 TOTAL DEPTH 4481 PERF. 4002 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

IVAN (DUFFER) //CONT.// 44838 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
KENNEDY "1031" UNIT WELL #: 1 RRCID -> 238009 COMPL. DATE 04/05/2008 TOTAL DEPTH 4151 PERF. 3990 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	496	-0-	-674	-0-	442	2	54	9	N	49					243
10	589	N	516	-0-	-73	-0-	497	2	19	9	N	17	178	1			82
11	330	N	293	-0-	-37	-0-	203	2	90	9	N	82					164
12	527	N	433	-0-	-94	-0-	380	2	53	9	N	48					212
01	1065	N	1065	-0-	-0-	-0-	937	2	128	9	N	116	178	1			150
*02	400	N	400	-0-	-0-	-0-	359	2	41	9	N	37					187

IVAN, E. (DUFFER) 44842 580 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
KENNEDY "1064" UNIT WELL #: 1 RRCID -> 242480 COMPL. DATE 10/02/2008 TOTAL DEPTH 4162 PERF. 3954 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	671	2	22	9	N	20					148
10	806	N	796	-0-	-10	-0-	794	2	2	9	N	2	108	1			42
11	816	N	816	-0-	-0-	-0-	790	2	26	9	N	24					66
12	713	N	553	-0-	-160	-0-	530	2	23	9	N	21					87
01	806	N	493	-0-	-313	-0-	448	2	45	9	N	41					128
02	756	N	395	-0-	-361	-0-	380	2	15	9	N	14					142

MORELAND "A" WELL #: 1 RRCID -> 250092 COMPL. DATE 06/12/2009 TOTAL DEPTH 4214 PERF. 4014 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2463	N	2463	-0-	-0-	-0-	2430	2	33	9	N	30	154	1			47
10	2509	N	2509	-0-	-0-	-0-	2486	2	23	9	N	21					68
11	2433	N	2433	-0-	-0-	-0-	2379	2	54	9	N	49					117
12	2450	N	2450	-0-	-0-	-0-	2402	2	48	9	N	44					161
01	2294	N	2294	-0-	-0-	-0-	2258	2	36	9	N	33					194
*02	2144	N	2144	-0-	-0-	-0-	2107	2	37	9	N	34	151	1			77

KENNEDY "1065" UNIT WELL #: 1 RRCID -> 250617 COMPL. DATE 07/01/2009 TOTAL DEPTH 4130 PERF. 3940 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	730	-0-	-470	-0-	730	2			N	-0-					-0-
10	1116	N	1007	-0-	-109	-0-	1007	2			N	-0-					-0-
11	990	N	886	-0-	-104	-0-	886	2			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
*02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

MORELAND "A" WELL #: 2 RRCID -> 257451 COMPL. DATE 04/12/2010 TOTAL DEPTH 4217 PERF. 4037 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	814	-0-	-356	-0-	814	2			N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
11	1140	N	763	-0-	-377	-0-	763	2			N	-0-					-0-
12	837	N	807	-0-	-30	-0-	807	2			N	-0-					-0-
01	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
*02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

FORD, REBA WELL #: 1 RRCID -> 258917 COMPL. DATE 08/13/2010 TOTAL DEPTH 4342 PERF. 4156 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2048	-0-	-52	-0-	2047	2	1	9	N	1					98
10	2170	N	2098	-0-	-72	-0-	2095	2	3	9	N	3	56	1			45
11	2040	N	1962	-0-	-78	-0-	1962	2			N	-0-					45
12	2108	N	1996	-0-	-112	-0-	1994	2	2	9	N	2					47
01	2108	N	1872	-0-	-236	-0-	1864	2	8	9	N	7					54
02	1820	N	1745	-0-	-75	-0-	1744	2	1	9	N	1					55

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
MCCRACKEN WELL #: 1 RRCID -> 259264 COMPL. DATE 12/02/2010 TOTAL DEPTH 4290 PERF. 4134 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1107	N	1107	-0-	-0-	-0-	1103	2	4	9	N	4					131
10	1116	N	1058	-0-	-58	-0-	1049	2	9	9	N	8	114	1			25
11	1290	N	891	-0-	-399	-0-	881	2	10	9	N	9					34
12	1407	N	1407	-0-	-0-	-0-	1368	2	39	9	N	35					69
01	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					71
*02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					71

REA-CORBETT "1072" UNIT WELL #: 1 RRCID -> 259727 COMPL. DATE 12/10/2010 TOTAL DEPTH 4268 PERF. 4126 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	751	-0-	751	751	751	2			N	-0-					-0-
10	1193	N	442	-0-	-751	-0-	442	2			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-

MCDANIEL "1054" WELL #: 1 RRCID -> 262010 COMPL. DATE 12/16/2011 TOTAL DEPTH 4215 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1347	N	1347	-0-	-0-	-0-	1262	2	85	9	N	77	163	1			25
10	1375	N	1375	-0-	-0-	-0-	1286	2	89	9	N	81					106
11	1320	N	1246	-0-	-74	-0-	1161	2	85	9	N	77					183
12	1395	N	374	-0-	-1021	-0-	349	2	25	9	N	23	169	1			37
01	1364	N	863	-0-	-501	-0-	787	2	76	9	N	69					106
02	1176	N	991	-0-	-185	-0-	921	2	70	9	N	64					170

GIBSON-WESLEY UNIT WELL #: 1 RRCID -> 262786 COMPL. DATE 02/06/2012 TOTAL DEPTH 4220 PERF. 4034 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1142	-0-	-178	-0-	1097	2	45	9	N	41	160	1			51
10	3100	N	6119	-0-	3019	3019	6062	2	57	9	N	52					103
11	7500		7983	-0-	483	3502	7930	2	53	9	N	48					151
12	7750		9096	-0-	1346	4848	9032	2	64	9	N	58	167	1			42
01	7750		8015	-0-	265	5113	7968	2	47	9	N	43					85
02	7000		7520	-0-	520	5633	7470	2	50	9	N	45					130

GIBSON-WESLEY UNIT WELL #: 2 RRCID -> 267893 COMPL. DATE 04/07/2013 TOTAL DEPTH 4260 PERF. 4076 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2478		2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2235		2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
11	1974		1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
12	1946		1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
01	1812		1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
*02	1775		1775	-0-	-0-	-0-	1775	2			N	-0-					-0-

IVAN, SE. (CONGL.) 44850 300 ASSOCIATED CAPACITY CNTY: STEPHENS
CHOLLA PETROLEUM, INC. 150683
WHALEN WELL #: 1 RRCID -> 226008 COMPL. DATE N/A TOTAL DEPTH 4119 PERF. 4106 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

IVAN, SE. (CONGL.) //CONT.// 44850 300 ASSOCIATED CAPACITY CNTY: STEPHENS
DENTON EXPLORATION, INC. 216418
WALKER EST. WELL #: 22DX RRCID -> 172337 COMPL. DATE 01/06/1999 TOTAL DEPTH 4000 PERF. 3968 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	630	-0-	-2370	1560	630	1			N	-0-					-0-
10	2250	N	690	-0-	-1560	-0-	690	1			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	1			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	1			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	1			N	-0-					-0-
02	DLQ G-10		600	-0-	600	600	600	1			N	-0-					-0-

WALKER EST. 'A' WELL #: 3DX RRCID -> 182851 COMPL. DATE 04/20/2001 TOTAL DEPTH 4008 PERF. 3836 - 3837

09	315	N	315	-0-	-0-	-0-	315	1			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	1			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	1			N	-0-					-0-
12	341	N	330	-0-	-11	-0-	330	1			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	1			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	1			N	-0-					-0-

J.B.T. (CONGLOMERATE) 44924 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BIRDWELL WELL #: 3 RRCID -> 112339 COMPL. DATE 07/19/1984 TOTAL DEPTH 4537 PERF. 3938 - 3946

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
MILLION WELL #: 3 RRCID -> 112338 COMPL. DATE 06/01/1984 TOTAL DEPTH 4050 PERF. 3956 - 3964

09	1869	N	1869	-0-	-0-	-0-	1753	2	116	9	N	105	241	1			31
10	1977	N	1977	-0-	-0-	-0-	1878	2	99	9	N	90	93	1			28
11	1818	N	1818	-0-	-0-	-0-	1750	2	68	9	N	62					90
12	1922	N	1864	-0-	-58	-0-	1796	2	68	9	N	62	126	1			26
01	1984	N	1813	-0-	-171	-0-	1755	2	58	9	N	53					79
02	1708	N	1083	-0-	-625	-0-	1080	2	3	9	N	3	65	1			17

J.J.O. (4450 CONGL.) 45036 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
GALLAGHER WELL #: 3 RRCID -> 118567 COMPL. DATE 09/11/1985 TOTAL DEPTH 4499 PERF. 4418 - 4428

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5

J.L. GRAY (CONGL.) 45070 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 077208 COMPL. DATE 05/23/1978 TOTAL DEPTH 4100 PERF. 3417 - 3421

09	1110	N	729	-0-	-381	-0-	58	1	671	2	N	-0-					-0-
10	930	N	377	-0-	-553	-0-	29	1	348	2	N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	52	1	551	2	N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	72	1	711	2	N	-0-					-0-
*01	956	N	956	-0-	-0-	-0-	92	1	864	2	N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

J. LEE (LAKE SAND) 45083 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
COTTLE HEIRS WELL #: 1 RRCID -> 122156 COMPL. DATE 07/28/1986 TOTAL DEPTH 4050 PERF. 3729 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
11	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

J. LITTLEJOHN (PENN) 45084 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BIG STATE INDUSTRIES, INC. 070450
JONES WELL #: 2 RRCID -> 130890 COMPL. DATE 02/01/1989 TOTAL DEPTH 3500 PERF. 1882 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMJ (MARBLE FALLS) 45100 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
SNEED WELL #: 4 RRCID -> 177568 COMPL. DATE 12/30/1984 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRANCE INC. 511345
REED WELL #: 1 RRCID -> 103381 COMPL. DATE 09/02/1981 TOTAL DEPTH 3956 PERF. 3469 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	110	-0-	-10	-0-	110	3			N	-0-					23
10	124	#	114	-0-	-10	-0-	113	3	1	9	N	1					24
11	120	#	97	-0-	-23	-0-	97	3			N	-0-					24
12	124	#	87	-0-	-37	-0-	87	3			N	-0-					24
01	124	#	94	-0-	-30	-0-	94	3			N	-0-					24
02	112	#	109	-0-	-3	-0-	108	3	1	9	N	1					25

PETEX 659782
COURTNEY, M. K. "A" WELL #: 4 RRCID -> 106770 COMPL. DATE 09/15/1982 TOTAL DEPTH 4004 PERF. 3440 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

RICHEY, RAY MANAGEMENT CO., INC. 709694
PENCE WELL #: RRCID -> 166154 COMPL. DATE 01/01/1998 TOTAL DEPTH 3938 PERF. 3491 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

RECLASSIFIED TO OIL 04/01/1999

JMJ (MARBLE FALLS) //CONT.// 45100 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
HARRISON, B. "A" WELL #: 1 RRCID -> 110896 COMPL. DATE 08/30/1983 TOTAL DEPTH 3780 PERF. 3412 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	146	-0-	-4	-0-	146	3			N	-0-					74
10	155	#	136	-0-	-19	-0-	136	3			N	-0-					74
11	150	#	124	-0-	-26	-0-	124	3			N	-0-					74
12	155	#	120	-0-	-35	-0-	120	3			N	-0-					74
01	155	#	148	-0-	-7	-0-	140	3	8	9	N	7					81
02	140	#	129	-0-	-11	-0-	127	3	2	9	N	2					83

HARRISON, B. "B" WELL #: 1 RRCID -> 110897 COMPL. DATE 08/18/1983 TOTAL DEPTH 3830 PERF. 2445 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	#	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	150	#	125	-0-	-25	-0-	125	3			N	-0-					-0-
*12	155	#	119	-0-	-36	-0-	119	3			N	-0-					-0-
*01	155	#	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	#	126	-0-	-14	-0-	126	3			N	-0-					-0-

JMM (CANYON) 45110 400 ASSOCIATED 49B CNTY: NOLAN
CAMPANA PETROLEUM COMPANY 127700
ASH WELL #: 1 RRCID -> 083574 COMPL. DATE 12/02/1976 TOTAL DEPTH 6105 PERF. 5882 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATSCO ENERGY, INC. 451645
MCLAUGHLIN WELL #: 5 RRCID -> 114305 COMPL. DATE 09/04/1979 TOTAL DEPTH 5926 PERF. 5625 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2703	R	2703	-0-	-0-	-0-	2703	3			N	-0-					-0-
10	2742	R	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
11	2418	R	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
12	2699	R	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
01	2392	R	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
*02	2230	R	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-

MCLAUGHLIN WELL #: 9 RRCID -> 114341 COMPL. DATE 10/22/1979 TOTAL DEPTH 5964 PERF. 5740 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	R	1565	-0-	-0-	-0-	1565	1			N	-0-					207
10	1448	R	1448	-0-	-0-	-0-	1448	3			N	-0-					207
11	1560	#	1192	-0-	-368	-0-	1192	3			N	-0-					207
12	1612	#	1156	-0-	-456	-0-	1156	3			N	-0-					207
01	1612	#	1145	-0-	-467	-0-	1130	3	15	9	N	14	151	1			70
02	1456	#	NO RPT	-0-	-1456	-0-					N	NO RPT					70

MCLAUGHLIN WELL #: 12 RRCID -> 130125 COMPL. DATE 03/10/1989 TOTAL DEPTH 6147 PERF. 5898 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	45	-0-	-315	-0-	43	3	2	9	N	2					199
10	372	#	26	-0-	-346	-0-	14	3	12	9	N	11					210
11	360	#	-0-	-0-	-360	-0-					N	10					220
12	341	#	-0-	-0-	-341	-0-					N	10					230
01	218	R	218	-0-	-0-	-0-	207	3	11	9	N	10					240
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					240

JMM (CANYON,UPPER) 45110 500 ASSOCIATED 49B CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON,JAHEW "B" WELL #: 1 RRCID -> 128369 COMPL. DATE 07/29/1980 TOTAL DEPTH 7213 PERF. 5780 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	#	189	-0-	-21	-0-	185	3	4	9	N	4			30
10	217	#	196	-0-	-21	-0-	190	3	6	9	N	5			35
11	210	#	204	-0-	-6	-0-	198	3	6	9	N	5			40
12	212	R	212	-0-	-0-	-0-	208	3	4	9	N	4			44
01	208	R	208	-0-	-0-	-0-	202	3	6	9	N	5			49
*02	228	R	228	-0-	-0-	-0-	224	3	4	9	N	4			53

J M M, SOUTH (COOK) 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
MCLAUGHLIN, J.M. WELL #: 1011 RRCID -> 092761 COMPL. DATE 02/01/1981 TOTAL DEPTH 5800 PERF. 5702 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	251	3	1	9	Y	1			6
10	269	N	269	-0-	-0-	-0-	268	3	1	9	Y	1			7
11	286	N	286	-0-	-0-	-0-	286	3			Y	-0-			7
12	280	N	280	-0-	-0-	-0-	278	3	2	9	Y	2			9
01	279	N	254	-0-	-25	-0-	254	3			Y	-0-			9
*02	271	N	271	-0-	-0-	-0-	270	3	1	9	Y	1			10

MCLAUGHLIN, J.M. WELL #: 2011 RRCID -> 093277 COMPL. DATE 05/01/1981 TOTAL DEPTH 5850 PERF. 5669 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	253	-0-	-17	-0-	252	3	1	9	Y	1			6
10	270	N	270	-0-	-0-	-0-	269	3	1	9	Y	1			7
11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-			7
12	281	N	281	-0-	-0-	-0-	279	3	2	9	Y	2			9
01	279	N	255	-0-	-24	-0-	255	3			Y	-0-			9
02	DLQ G-10		272	-0-	272	272	271	3	1	9	Y	1			10

MCLAUGHLIN, J.M. WELL #: 2012 RRCID -> 093613 COMPL. DATE 05/25/1981 TOTAL DEPTH 5850 PERF. 5661 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	253	3	1	9	Y	1			6
10	279	N	271	-0-	-8	-0-	270	3	1	9	Y	1			7
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-			7
12	282	N	282	-0-	-0-	-0-	280	3	2	9	Y	2			9
01	279	N	256	-0-	-23	-0-	256	3			Y	-0-			9
02	DLQ G-10		273	-0-	273	273	272	3	1	9	Y	1			10

MCLAUGHLIN, J.M. WELL #: 3012 RRCID -> 094667 COMPL. DATE 07/02/1981 TOTAL DEPTH 5850 PERF. 5690 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/11/2012 - PLUGGED 05/11/12

MCLAUGHLIN,J.M. WELL #: 5011 RRCID -> 096130 COMPL. DATE 10/30/1981 TOTAL DEPTH 5900 PERF. 5725 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	190	3	1	9	Y	1			6
10	217	N	195	-0-	-22	-0-	194	3	1	9	Y	1			7
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-			7
12	211	N	211	-0-	-0-	-0-	209	3	2	9	Y	2			9
01	223	N	223	-0-	-0-	-0-	223	3			Y	-0-			9
02	DLQ G-10		378	-0-	378	378	377	3	1	9	Y	1			10

MCLAUGHLIN,J.M. WELL #: 7012 RRCID -> 104763 COMPL. DATE 03/27/1983 TOTAL DEPTH 6025 PERF. 5650 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	157	3	1	9	Y	1			6
10	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1			7
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-			7
12	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2			9
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-			9
02	DLQ G-10		136	-0-	136	136	135	3	1	9	Y	1			10

J M M, SOUTH (COOK) //CONT.// 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. //CONT.// 010450
MCLAUGHLIN, J. M. WELL #: 1112 RRCID -> 106337 COMPL. DATE 07/09/1983 TOTAL DEPTH 5900 PERF. 5626 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	156	3	1	9	Y	1					6
10	162	N	162	-0-	-0-	-0-	161	3	1	9	Y	1					7
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					7
12	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2					9
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					9
02	DLQ G-10		135	-0-	135	135	134	3	1	9	Y	1					10

MCLAUGHLIN, J. M. WELL #: 6012 RRCID -> 109573 COMPL. DATE 03/09/1984 TOTAL DEPTH 5830 PERF. 5590 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1471	-0-	-119	-0-	1470	3	1	9	Y	1					6
10	1606	N	1606	-0-	-0-	-0-	1605	3	1	9	Y	1					7
11	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					7
12	1692	N	1692	-0-	-0-	-0-	1690	3	2	9	Y	2					9
01	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					9
02	DLQ G-10		1668	-0-	1668	1668	1667	3	1	9	Y	1					10

EXXON-PRICE WELL #: 1 RRCID -> 116330 COMPL. DATE 04/30/1985 TOTAL DEPTH 6220 PERF. 5834 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					89
10	310	N	309	-0-	-1	-0-	308	3	1	9	N	1					90
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					90
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					90
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					90
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					90

ENRICH OIL CORPORATION 253100
FOSTER-PRICE WELL #: 1 RRCID -> 083058 COMPL. DATE 05/21/1979 TOTAL DEPTH 7200 PERF. 5781 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					139
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					139
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					139
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					139
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					139
*02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					139

J. R. G. CANYON 45180 100 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KOLLAO PROPERTIES LLC 474275
LAWRENCE, W. L. WELL #: 1 RRCID -> 092760 COMPL. DATE 11/27/1980 TOTAL DEPTH 2590 PERF. 2198 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, C. WELL #: 1 RRCID -> 094544 COMPL. DATE 06/03/1981 TOTAL DEPTH 2307 PERF. 2201 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. G. CANYON //CONT.// 45180 100 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KOLLAO PROPERTIES LLC //CONT.// 474275
LAWRENCE, W.L.-A- WELL #: 1 RRCID -> 095192 COMPL. DATE 07/07/1981 TOTAL DEPTH 3087 PERF. 2239 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS, N.V. WELL #: 1 RRCID -> 096374 COMPL. DATE 09/14/1981 TOTAL DEPTH 2247 PERF. 2199 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE, G. WELL #: 2 RRCID -> 099647 COMPL. DATE 04/11/1982 TOTAL DEPTH 2215 PERF. 2163 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWRENCE, W. L. "A" WELL #: 2 RRCID -> 099648 COMPL. DATE 04/13/1982 TOTAL DEPTH N/A PERF. 2167 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL "A" WELL #: 2 RRCID -> 125508 COMPL. DATE 09/30/1987 TOTAL DEPTH 2292 PERF. 2214 - 2218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. JACOBS (BIG SALINE) 45196 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
BOGGUS WELL #: 1 RRCID -> 150756 COMPL. DATE 05/24/1994 TOTAL DEPTH 4086 PERF. 3062 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. JACOBS (BIG SALINE) //CONT.// 45196 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
REVAL EXPLORATION LLC //CONT.// 703607
PROCTOR UNIT WELL #: 1 RRCID -> 153998 COMPL. DATE 04/02/1995 TOTAL DEPTH 3594 PERF. 3073 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO UNIT WELL #: 1 RRCID -> 155337 COMPL. DATE 07/12/1995 TOTAL DEPTH 3592 PERF. 3078 - 3090

09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REXROAT WELL #: 1A RRCID -> 157321 COMPL. DATE 01/13/1996 TOTAL DEPTH 3200 PERF. 3052 - 3056

09	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-

BOGGUS WELL #: 3 RRCID -> 158666 COMPL. DATE 04/17/1995 TOTAL DEPTH 3599 PERF. 3106 - 3111

09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGUS WELL #: 2 RRCID -> 159601 COMPL. DATE 07/22/1996 TOTAL DEPTH 3650 PERF. 3080 - 3086

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESS, DAVID C. WELL #: 1 RRCID -> 163956 COMPL. DATE 06/16/1997 TOTAL DEPTH 3850 PERF. 3270 - 3279

09	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-

J. S. LEWIS (MARBLE FALLS) 45210 500 ASSOCIATED 49B CNTY: BROWN
D.N.I. 221589
PHILLIPS, J. W. WELL #: 2 RRCID -> 142428 COMPL. DATE 10/02/1970 TOTAL DEPTH 2550 PERF. 2483 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
10	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
11	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
12	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
02	14B	DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78

PHILLIPS, J. W. WELL #: 3 RRCID -> 142429 COMPL. DATE 09/19/1970 TOTAL DEPTH 2540 PERF. 2491 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-

FURRY PRODUCING COMPANY 291650
BIBBY, J. C. WELL #: 2 RRCID -> 152495 COMPL. DATE 01/14/1971 TOTAL DEPTH 2463 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BIBBY, J. C. WELL #: 1 RRCID -> 152515 COMPL. DATE 10/28/1970 TOTAL DEPTH 2530 PERF. 2491 - 2502

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

J.C. OPERATING 427470
JONES & BURROUGHS WELL #: 2 RRCID -> 053131 COMPL. DATE 11/23/1971 TOTAL DEPTH 2560 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	R	-0-	-0-	-295	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES & BURROUGHS WELL #: 1 RRCID -> 081211 COMPL. DATE 10/28/1971 TOTAL DEPTH 2541 PERF. 2501 - 2506

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	R	-0-	-0-	-298	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
J.C. OPERATING //CONT.// 427470
STOVER, D. G. WELL #: 2 RRCID -> 081212 COMPL. DATE 09/03/1971 TOTAL DEPTH 2549 PERF. 2500 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	R	-0-	-0-	-641	-0-					N	-0-					34
10	93	#	-0-	-0-	-93	-0-					N	-0-					34
11	60	#	-0-	-0-	-60	-0-					N	-0-					34
12	62	#	-0-	-0-	-62	-0-					N	-0-					34
01	62	#	-0-	-0-	-62	-0-					N	-0-					34
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					34

STOVER, D. G. WELL #: 1 A RRCID -> 081213 COMPL. DATE 07/12/1971 TOTAL DEPTH 2490 PERF. 2449 - 2453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	R	-0-	-0-	-713	-0-					N	-0-					33
10	93	#	-0-	-0-	-93	-0-					N	-0-					33
11	60	#	-0-	-0-	-60	-0-					N	-0-					33
12	62	#	-0-	-0-	-62	-0-					N	-0-					33
01	62	#	-0-	-0-	-62	-0-					N	-0-					33
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					33

JONES-BURROUGHS WELL #: 4 RRCID -> 142423 COMPL. DATE 05/31/1992 TOTAL DEPTH N/A PERF. 2453 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	#	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	#	-0-	-0-	-14	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
JIMMIE WINDHAM ET AL WELL #: 1 RRCID -> 081209 COMPL. DATE 06/01/1971 TOTAL DEPTH 2515 PERF. 2474 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITZER, J.E. WELL #: 1 RRCID -> 093964 COMPL. DATE 12/28/1969 TOTAL DEPTH 2553 PERF. 2441 - 2453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
10	62	#	33	-0-	-29	-0-	33	2			Y	-0-					-0-
11	60	#	34	-0-	-26	-0-	34	2			Y	-0-					-0-
12	62	#	46	-0-	-16	-0-	46	2			Y	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	2			Y	-0-					-0-
*02	58	R	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

PITZER, J.E. WELL #: 2 RRCID -> 093965 COMPL. DATE 06/09/1970 TOTAL DEPTH 2530 PERF. 2438 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
10	62	#	30	-0-	-32	-0-	30	2			Y	-0-					-0-
11	60	#	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*02	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
PITZER, J.E. WELL #: 3 RRCID -> 093966 COMPL. DATE 06/25/1970 TOTAL DEPTH 2510 PERF. 2424 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
10	62	#	28	-0-	-34	-0-	28	2			Y	-0-					-0-
11	60	#	28	-0-	-32	-0-	28	2			Y	-0-					-0-
12	62	#	38	-0-	-24	-0-	38	2			Y	-0-					-0-
01	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
*02	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

J. T. RANCH (DUFFER) 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
CHOATE "B" WELL #: 6 RRCID -> 100364 COMPL. DATE 10/27/1981 TOTAL DEPTH 4082 PERF. 3905 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

CHOATE WELL #: 8 RRCID -> 105714 COMPL. DATE 08/26/1982 TOTAL DEPTH 4071 PERF. 3918 - 3931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					20
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					20
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					20
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					20
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					20
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					20

CHOATE "A" WELL #: 9 RRCID -> 112774 COMPL. DATE 11/28/1982 TOTAL DEPTH 4150 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	221	2	6	9	Y	5					160
10	232	N	232	-0-	-0-	-0-	213	2	19	9	Y	17					177
11	240	N	217	-0-	-23	-0-	214	2	3	9	Y	3					180
12	248	N	217	-0-	-31	-0-	215	2	2	9	Y	2	142	1			40
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					40
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					40

CHOATE "A" WELL #: 10 RRCID -> 126767 COMPL. DATE 02/01/1988 TOTAL DEPTH 4212 PERF. 4008 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	48	-0-	-42	-0-	48	2			Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	2			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

J. V. T. (CONGL. 4250) 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
COMANCHE WELL SERVICE CORP. 169420
WHARTON - COSTELLO WELL #: 1 RRCID -> 155443 COMPL. DATE 08/11/1995 TOTAL DEPTH 4353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
RYAN WELL #: 1 RRCID -> 271352 COMPL. DATE 09/01/2012 TOTAL DEPTH 4561 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4426	-0-	4426 B	105361	7	1	4402	3	N	15					96
							17	9									
10	0		3656	-0-	3656 B	109017	5	1	3616	3	N	32					128
							35	9									
11	0		4262	-0-	4262 B	113279	4	1	4258	3	N	-0-					128
12	0		4013	-0-	4013 B	117292	5	1	4008	3	N	-0-					128
01	0		3918	-0-	3918 B	121210	2	1	3916	3	N	-0-					128
02	0		3093	-0-	3093 B	124303	6	1	3087	3	N	-0-					128

03/01 BALANCING DATE STATUS -> 124303

HRB OPERATING COMPANY, INC. 407764
RHODES RANCH WELL #: 114 RRCID -> 072485 COMPL. DATE 03/14/1977 TOTAL DEPTH 4405 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MILLER OPERATING COMPANY LLC 568561
ROGERS WELL #: 8 RRCID -> 141040 COMPL. DATE 07/16/1991 TOTAL DEPTH 4430 PERF. 4222 - 4234

09	60	N	-0-	-0-	-60	B	-0-					N	-0-				-0-
10	6	N	-0-	-0-	-6	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

03/01 BALANCING DATE STATUS -> -0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. -D- WELL #: 17D RRCID -> 073065 COMPL. DATE 08/05/1977 TOTAL DEPTH 4425 PERF. N/A

09	1650	N	550	-0-	-1100	B	-0-	550	2			N	-0-				58
10	1550	N	1142	-0-	-408	B	-0-	1142	2			N	-0-				58
11	1050	N	846	-0-	-204	B	-0-	845	2	1	9	N	1				59
12	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-				59
01	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-				59
*02	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-				59

03/01 BALANCING DATE STATUS -> -0-

MCMURREY,M.H. "D" WELL #: 77D RRCID -> 101490 COMPL. DATE 06/14/1982 TOTAL DEPTH 4382 PERF. 4325 - 4332

09	60	N	52	-0-	-8	B	-0-	52	2			N	-0-				-0-
10	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-				-0-
11	60	N	51	-0-	-9	B	-0-	51	2			N	-0-				-0-
12	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-				-0-
01	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-				-0-
*02	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

MCMURREY, M. H. "D" WELL #: 1502 RRCID -> 267903 COMPL. DATE 12/16/2012 TOTAL DEPTH 4407 PERF. 4340 - 4344

09	7680		4049	-0-	-3631	B	-3631	4048	2	1	9	N	1				170
10	7936		5339	-0-	-2597	B	-6228	5339	2			N	-0-				170
11	6420		3835	-0-	-2585	B	-8813	3813	2	22	9	N	20				190
12	0		1987	-0-	1987	B	-6826	1963	2	24	9	N	22				212
01	0		2282	-0-	2282	B	-4544	2282	2			N	-0-	197	1		15
02	0	N	1369	-0-	1369	B	-3175	1344	2	25	9	N	23				38

03/01 BALANCING DATE STATUS -> -3175

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PARKS, RHONE INC. 641520
JORDAN, TOM -B- WELL #: 1 RRCID -> 096647 COMPL. DATE 06/14/1981 TOTAL DEPTH 4237 PERF. 4155 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	756	-0-	-474 B	-0-	756	2			N	-0-					-0-
10	1085	N	994	-0-	-91 B	-0-	994	2			N	-0-					-0-
11	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
01	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
*02	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

QUEST PETROLEUM COMPANY 684629
MATHIS WELL #: 1 T RRCID -> 099420 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 3976 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					59
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					59

03/01 BALANCING DATE STATUS -> -0-

RWA, LLC 687608
RHODES W. J. B WELL #: 4 RRCID -> 061415 COMPL. DATE 03/15/1975 TOTAL DEPTH 4472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	1			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	1			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	1			N	-0-					-0-
*02	993	N	993	-0-	-0- B	-0-	993	1			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TARPON OIL & GAS CO. 836178
ANACONDA WELL #: 1 RRCID -> 267571 COMPL. DATE 01/10/2013 TOTAL DEPTH 4603 PERF. 4038 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18900		9517	-0-	-9383 B	29844	9471	2	46	9	N	42					130
10	19530		9819	-0-	-9711 B	20133	9817	2	2	9	N	2					132
11	15799		8322	-0-	-7477 B	12656	8298	2	24	9	N	22					154
12	0		8538	-0-	8538 B	21194	8538	2			N	-0-					154
01	0		8873	-0-	8873 B	30067	8872	2	1	9	N	1					155
02	0		6437	-0-	6437 B	36504	6434	2	3	9	N	3					159

03/01 BALANCING DATE STATUS -> 36504

VANTAGE FORT WORTH ENERGY LLC 882575
RHODES, W.J. "A" WELL #: RRCID -> 113909 COMPL. DATE 05/03/1984 TOTAL DEPTH 4430 PERF. 4239 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 05/26/2011

J. V. T. (STRAWN 2400) 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRIS, LAVERNE WELL #: 2 RRCID -> 204785 COMPL. DATE 08/23/2004 TOTAL DEPTH 2962 PERF. 1867 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

LAVERNE HARRIS A WELL #: 5 RRCID -> 209080 COMPL. DATE 02/02/2005 TOTAL DEPTH 2931 PERF. 1998 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

LAVERNE HARRIS -B- WELL #: 6 RRCID -> 209081 COMPL. DATE 02/03/2005 TOTAL DEPTH 2933 PERF. 2021 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

HARRIS, LAVERNE -G- WELL #: 11 RRCID -> 213669 COMPL. DATE 09/14/2005 TOTAL DEPTH 2271 PERF. 1999 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

HARRIS, LAVERNE -C- WELL #: 7 RRCID -> 213692 COMPL. DATE 09/12/2005 TOTAL DEPTH 2271 PERF. 2010 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	120	N	18	-0-	-102	-0-	18	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

LAVERNE HARRIS -E- WELL #: 9 RRCID -> 214152 COMPL. DATE 12/15/2005 TOTAL DEPTH 2931 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

LAVERNE HARRIS-F- WELL #: 10 RRCID -> 214156 COMPL. DATE 11/29/2005 TOTAL DEPTH 2934 PERF. 1987 - 2041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
PADGETT-A- WELL #: 2 RRCID -> 214158 COMPL. DATE 11/17/2005 TOTAL DEPTH 2176 PERF. 1879 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

PADGETT -B- WELL #: 3 RRCID -> 214792 COMPL. DATE 11/17/2005 TOTAL DEPTH 2301 PERF. 1968 - 2011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

BRAMMER PETROLEUM, INC. 088600
TAYLOR WELL #: 1 RRCID -> 116391 COMPL. DATE 05/03/1985 TOTAL DEPTH 2713 PERF. 1945 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 116392 COMPL. DATE 05/02/1985 TOTAL DEPTH 2398 PERF. 2046 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	91	-0-	-33	-0-	91	1			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
LUKE WELL #: K 3 RRCID -> 232473 COMPL. DATE 04/16/2007 TOTAL DEPTH 4399 PERF. 2182 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	712	-0-	-218	-0-	712	2			N	-0-					-0-
10	868	N	799	-0-	-69	-0-	799	2			N	-0-					-0-
11	720	N	712	-0-	-8	-0-	712	2			N	-0-					-0-
12	744	N	563	-0-	-181	-0-	563	2			N	-0-					-0-
01	806	N	476	-0-	-330	-0-	476	2			N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 2 RRCID -> 066384 COMPL. DATE 10/23/1975 TOTAL DEPTH 4632 PERF. 2407 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
PADGETT RANCH WELL #: 3 RRCID -> 091076 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. 2400 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 5 RRCID -> 096302 COMPL. DATE 11/05/1981 TOTAL DEPTH 4500 PERF. 2363 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 6 RRCID -> 096379 COMPL. DATE 07/10/2007 TOTAL DEPTH 4550 PERF. 1785 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
LITTLEFIELD, CARL GAS UNIT WELL #: 1 RRCID -> 096655 COMPL. DATE 04/04/1981 TOTAL DEPTH 4700 PERF. 2035 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	29	1	224	2	N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	39	1	226	2	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	32	1	169	2	N	-0-					-0-
12	248	N	190	-0-	-58	-0-	26	1	164	2	N	-0-					-0-
01	279	N	228	-0-	-51	-0-	34	1	194	2	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	30	1	195	2	N	-0-					-0-

MATHIS WELL #: 1 C RRCID -> 099601 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 2124 - 2178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	386	-0-	-4	-0-	45	1	341	2	N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	63	1	358	2	N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	63	1	317	2	N	-0-					-0-
12	403	N	239	-0-	-164	-0-	32	1	207	2	N	-0-					-0-
01	434	N	273	-0-	-161	-0-	39	1	234	2	N	-0-					-0-
02	364	N	249	-0-	-115	-0-	33	1	216	2	N	-0-					-0-

PARISH WELL #: 2036 RRCID -> 109766 COMPL. DATE 02/28/1984 TOTAL DEPTH 4350 PERF. 2018 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	12	1	93	2	N	-0-					-0-
10	124	N	95	-0-	-29	-0-	14	1	81	2	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	13	1	69	2	N	-0-					-0-
12	124	N	97	-0-	-27	-0-	14	1	83	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	14	1	84	2	N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	12	1	82	2	N	-0-					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
PADGETT WELL #: 1 RRCID -> 186158 COMPL. DATE 10/11/2001 TOTAL DEPTH 2150 PERF. 1969 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	17	1	128	2	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	21	1	122	2	N	-0-					-0-
11	120	N	100	-0-	-20	-0-	16	1	84	2	N	-0-					-0-
12	155	N	120	-0-	-35	-0-	17	1	103	2	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	20	1	117	2	N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	14	1	94	2	N	-0-					-0-

PARISH WELL #: 3036 RRCID -> 192394 COMPL. DATE 11/11/2002 TOTAL DEPTH 2100 PERF. 1902 - 1956

09	90	N	78	-0-	-12	-0-	9	1	69	2	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	14	1	82	2	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	11	1	58	2	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	10	1	60	2	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	13	1	73	2	N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	13	1	88	2	N	-0-					-0-

FORTNEY, W. D. WELL #: 2025 RRCID -> 206447 COMPL. DATE 12/20/2003 TOTAL DEPTH 2300 PERF. 2098 - 2150

09	90	N	83	-0-	-7	-0-	10	1	73	2	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	14	1	79	2	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	13	1	69	2	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	10	1	61	2	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	12	1	68	2	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	11	1	70	2	N	-0-					-0-

RWA, LLC 687608
RHODES W. J. -B- WELL #: 2 RRCID -> 059140 COMPL. DATE 05/08/1974 TOTAL DEPTH 4477 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-

RHODES RANCH WELL #: 1 RRCID -> 102973 COMPL. DATE 11/18/1982 TOTAL DEPTH 3100 PERF. 2417 - 2498

09	30	N	21	-0-	-9	-0-	21	1			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	1			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	1			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
TAYLOR,JOYCE -B- WELL #: 1 RRCID -> 100428 COMPL. DATE 06/03/1982 TOTAL DEPTH 4400 PERF. 2029 - 2044

09	240	N	189	-0-	-51	-0-	84	1	105	2	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	79	1	143	2	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	75	1	125	2	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	69	1	137	2	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	59	1	125	2	N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	86	1	173	2	N	-0-					-0-

J. W. BARTLETT (MARBLE FALLS) 45218 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SIMPCO OIL & GAS 783485
WALKER, M. T. WELL #: 1 RRCID -> 017313 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 2188 - 2209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, KELLY 929355
FRAZIER WELL #: 1 RRCID -> 017316 COMPL. DATE 04/14/1960 TOTAL DEPTH 2217 PERF. 2181 - 2191

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACK-FRED-BOB (CANYON REEF) 45279 250 NON-ASSOCIATED ONE WELL CNTY: JONES
M-TEX RESOURCES, INC. 518935
HOOKER TRUST WELL #: 4 RRCID -> 183901 COMPL. DATE 06/30/2001 TOTAL DEPTH 3850 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKS BRANCH (STRAWN) 45365 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ROYAL ENERGY CO. 731815
KINNISON,J.W. WELL #: 1 RRCID -> 126305 COMPL. DATE 02/01/1990 TOTAL DEPTH 4295 PERF. 2209 - 2213

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKSON (STRAWN) 45395 666 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LASSITER, M. I. -A- WELL #: 6A RRCID -> 017805 COMPL. DATE 11/22/1954 TOTAL DEPTH 2008 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LASSITER, M. I. WELL #: A 2 RRCID -> 047516 COMPL. DATE 11/11/1963 TOTAL DEPTH 3730 PERF. 1930 - 1940

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JACKSON (STRAWN) //CONT.// 45395 666 ASSOCIATED 49B CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
GRAHAM HEIRS WELL #: 11 RRCID -> 146467 COMPL. DATE 08/25/1993 TOTAL DEPTH 1668 PERF. 1493 - 1554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	R	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	180	#	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	186	#	139	-0-	-47	-0-	139	2			N	-0-					-0-
01	186	#	152	-0-	-34	-0-	152	2			N	-0-					-0-
02	168	#	140	-0-	-28	-0-	140	2			N	-0-					-0-

GRAHAM HEIRS WELL #: 14 RRCID -> 153931 COMPL. DATE N/A TOTAL DEPTH 1838 PERF. 1498 - 1546

09	272	R	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	279	R	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	270	#	236	-0-	-34	-0-	236	2			N	-0-					-0-
12	279	#	209	-0-	-70	-0-	209	2			N	-0-					-0-
01	279	#	229	-0-	-50	-0-	229	2			N	-0-					-0-
02	252	#	210	-0-	-42	-0-	210	2			N	-0-					-0-

GRAHAM WELL #: 17 RRCID -> 181463 COMPL. DATE 01/30/2001 TOTAL DEPTH 1901 PERF. 1548 - 1610

09	363	R	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	360	#	315	-0-	-45	-0-	315	2			N	-0-					-0-
12	372	#	278	-0-	-94	-0-	278	2			N	-0-					-0-
01	372	#	305	-0-	-67	-0-	305	2			N	-0-					-0-
02	336	#	280	-0-	-56	-0-	280	2			N	-0-					-0-

GRAHAM WELL #: 15 RRCID -> 181899 COMPL. DATE 03/20/2001 TOTAL DEPTH 1870 PERF. 1531 - 1608

09	150	#	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	155	#	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	#	118	-0-	-32	-0-	118	2			N	-0-					-0-
12	155	#	104	-0-	-51	-0-	104	2			N	-0-					-0-
01	155	#	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	140	#	105	-0-	-35	-0-	105	2			N	-0-					-0-

JANELLEN (CADDO) 45694 200 ASSOCIATED STORAGE CNTY: BROWN
DOWN-HOLE PUMP SERVICE CO., INC. 227570
RICHARDSON WELL #: RRCID -> 082466 COMPL. DATE 05/02/1979 TOTAL DEPTH 1900 PERF. 1088 - 1230

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					20
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					20
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					20
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					20
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					20
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					20

PLUGGED AND ABANDONED_____ 01/26/2005

MISSION ENERGY INC. 570410
RICHARDSON WELL #: 4 RRCID -> 082669 COMPL. DATE 04/06/1979 TOTAL DEPTH 1400 PERF. 1104 - 1238

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					53
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					53
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					53
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					53
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					53
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					53

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. 660810
J. L. MORRIS WELL #: 2 RRCID -> 017813 COMPL. DATE 06/08/1941 TOTAL DEPTH 1170 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	275					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	275					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	275					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	275					N	NO RPT					-0-

BOENICKE, A. WELL #: 2 RRCID -> 017815 COMPL. DATE 11/01/1943 TOTAL DEPTH N/A PERF. 1170 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOENICKE-FULLER WELL #: 2 RRCID -> 017816 COMPL. DATE 06/30/1954 TOTAL DEPTH N/A PERF. 1154 - 1160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTWRIGHT WELL #: 1 RRCID -> 017817 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1180 - 1210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, M. J. WELL #: 1 RRCID -> 017818 COMPL. DATE 04/15/1922 TOTAL DEPTH N/A PERF. 1154 - 1157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. B. WELL #: 1 RRCID -> 017819 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1171 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
DAVIS, W. B. WELL #: 3 RRCID -> 017820 COMPL. DATE N/A TOTAL DEPTH 1260 PERF. 1239 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. B. WELL #: 4 RRCID -> 017821 COMPL. DATE 10/24/1954 TOTAL DEPTH 1920 PERF. 1162 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUTCHINSON, B. WELL #: 1 RRCID -> 017822 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1053 - 1070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEACH, J. S. WELL #: 1 RRCID -> 017823 COMPL. DATE 04/01/1932 TOTAL DEPTH N/A PERF. 1068 - 1118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. L. MORRIS WELL #: 1 RRCID -> 017824 COMPL. DATE 08/04/1927 TOTAL DEPTH N/A PERF. 1085 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	53					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	53					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	53					Y	NO RPT					-0-

WALLACE, JOHN C. WELL #: 1 RRCID -> 017825 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1038 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLER CO. SCHOOL WELL #: 1 RRCID -> 017826 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1140 - 1148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
RANKIN, B.J. WELL #: 3 RRCID -> 081805 COMPL. DATE 11/16/1978 TOTAL DEPTH 1350 PERF. 1206 - 1212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN, B J WELL #: 1 RRCID -> 081808 COMPL. DATE 08/20/1978 TOTAL DEPTH 1200 PERF. 1146 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORTON, T.G. WELL #: 1 RRCID -> 081816 COMPL. DATE 03/05/1979 TOTAL DEPTH 1280 PERF. 1068 - 1120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	475					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	475					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	475					N	NO RPT					-0-

HORTON, T.G. WELL #: 2 RRCID -> 082076 COMPL. DATE 04/12/1979 TOTAL DEPTH 1400 PERF. 1070 - 1220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 090563 COMPL. DATE 04/27/1980 TOTAL DEPTH 1250 PERF. 1116 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	388					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	388					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	388					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-

BENNIE, TERRY WELL #: 1 RRCID -> 101553 COMPL. DATE 10/31/1978 TOTAL DEPTH 3518 PERF. 1107 - 1184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	53					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	53					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	53					Y	NO RPT					-0-

BENNIE, TERRY WELL #: 3 RRCID -> 115321 COMPL. DATE 03/10/1984 TOTAL DEPTH 1265 PERF. 1131 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	53					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	53					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	53					Y	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
BENNIE, TERRY WELL #: 2 RRCID -> 134148 COMPL. DATE 00/00/1978 TOTAL DEPTH 2218 PERF. 1112 - 1171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES WELL #: 2 RRCID -> 136923 COMPL. DATE 09/25/1984 TOTAL DEPTH 1260 PERF. 1102 - 1228

09	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-

SIKES WELL #: 1 RRCID -> 136925 COMPL. DATE 09/25/1984 TOTAL DEPTH N/A PERF. 1104 - 1228

09	14B2	EXT	-0-	-0-	-0-	388					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	388					N	NO RPT					-0-

HUTCHISON, B. WELL #: 3 RRCID -> 137575 COMPL. DATE 06/20/1990 TOTAL DEPTH 2285 PERF. 1153 - 1182

09		0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLER COUNTY SCHOOL WELL #: 1 RRCID -> 144011 COMPL. DATE 11/13/1978 TOTAL DEPTH 2052 PERF. 1228 - 1232

09		0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANELLEN, SOUTH (FRY) 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MILLER, ALVIN L. 567641
MILLER, ALVIN L. WELL #: 1 RRCID -> 089537 COMPL. DATE 02/27/1980 TOTAL DEPTH 1177 PERF. 860 - 864

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANELLEN, SOUTH (FRY) //CONT.// 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MILLER, ALVIN L. //CONT.// 567641
MILLER, ALVIN L. WELL #: 6 RRCID -> 094797 COMPL. DATE 07/01/1981 TOTAL DEPTH 490 PERF. 433 - 441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER, ALVIN L. WELL #: 5 RRCID -> 094918 COMPL. DATE 07/01/1981 TOTAL DEPTH 965 PERF. 433 - 441

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER,ALVIN L. WELL #: 2 RRCID -> 095003 COMPL. DATE 07/01/1981 TOTAL DEPTH 580 PERF. 433 - 442

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETROLIA GROUP, L.L.C. 660810
HUGGINS WELL #: 1 RRCID -> 101957 COMPL. DATE 09/16/1982 TOTAL DEPTH 2200 PERF. 1030 - 1039

09	14B DENY	-0-	-0-	-0-	112			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	112			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	112			N	-0-			-0-
12	0 N	NO RPT	-0-	-0-	112			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	112			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	112			N	NO RPT			-0-

JANET (GRAY 2600) 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
KOLLAO PROPERTIES LLC 474275
YOUNG, ROY WELL #: 1 RRCID -> 053964 COMPL. DATE 07/14/1972 TOTAL DEPTH 2665 PERF. 2614 - 0

09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION ENERGY INC. 570410
YOUNG, ROY "A" WELL #: 5 RRCID -> 089539 COMPL. DATE 12/18/1972 TOTAL DEPTH 2670 PERF. 2614 - 2670

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			157

JANET (GRAY 2600) //CONT.// 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
MISSION ENERGY INC. //CONT.// 570410
ROY YOUNG "B" UNIT WELL #: 4 RRCID -> 125905 COMPL. DATE 12/08/1987 TOTAL DEPTH 3736 PERF. 2623 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG, ROY DEANE 949387
YOUNG, ROY WELL #: 3 RRCID -> 087078 COMPL. DATE 04/01/1980 TOTAL DEPTH 3520 PERF. 2609 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANICE (SADDLE CREEK) 45727 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
JANICE, DARLA WELL #: 6 RRCID -> 103798 COMPL. DATE 09/10/1982 TOTAL DEPTH 852 PERF. 780 - 786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANICE, DARLA WELL #: 5 RRCID -> 104567 COMPL. DATE 11/20/1982 TOTAL DEPTH 4730 PERF. 906 - 910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRELL WELL #: 2 RRCID -> 111182 COMPL. DATE 05/07/1981 TOTAL DEPTH 841 PERF. 786 - 790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAYMA RHEA (MISS.) 45967 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
MATTHEWS "20" WELL #: 1 RRCID -> 165948 COMPL. DATE 12/19/1997 TOTAL DEPTH 4550 PERF. 4301 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	813	2			N	-0-					114
10	899	N	827	-0-	-72	-0-	827	2			N	-0-					114
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					114
12	837	N	808	-0-	-29	-0-	808	2			N	-0-					114
01	837	N	810	-0-	-27	-0-	810	2			N	-0-					114
02	756	N	701	-0-	-55	-0-	701	2			N	-0-					114

JENNIE FAYE (DUFFER) 46170 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
KASLE ENERGY INC. 451440
LUTER RANCH WELL #: 1 RRCID -> 182904 COMPL. DATE 05/02/2001 TOTAL DEPTH 4250 PERF. 3966 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	19	1	365	2	N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	23	1	383	2	N	-0-					-0-
12	372	N	330	-0-	-42	-0-	20	1	310	2	N	-0-					-0-
01	372	N	357	-0-	-15	-0-	24	1	333	2	N	-0-					-0-
02	392	N	319	-0-	-73	-0-	79	1	240	2	N	-0-					-0-

JENNIFER (DUFFER) 46176 300 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
MOORE JOHNSTON WELL #: 1 RRCID -> 261284 COMPL. DATE 05/02/2011 TOTAL DEPTH 4359 PERF. 4053 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	215	-0-	-445	-0-	215	2			N	-0-					-0-
10	589	#	158	-0-	-431	-0-	158	2			N	-0-					-0-
11	510	#	108	-0-	-402	-0-	108	2			N	-0-					-0-
12	496	#	61	-0-	-435	-0-	61	2			N	-0-					-0-
01	310	#	20	-0-	-290	-0-	20	2			N	-0-					-0-
02	196	#	147	-0-	-49	-0-	147	2			N	-0-					-0-

4-M OPERATING COMPANY 953636
MCAFEE, CHARLES WELL #: 1 RRCID -> 162685 COMPL. DATE N/A TOTAL DEPTH 4293 PERF. 4086 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	946	-0-	-44	-0-	946	2			N	-0-					-0-
10	1023	#	928	-0-	-95	-0-	928	2			N	-0-					-0-
11	960	#	925	-0-	-35	-0-	925	2			N	-0-					-0-
12	1149	R	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
01	1228	R	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*02	1000	R	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

JERALD CECIL (CADDO) 46244 500 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
BOYD, G. G. "B" WELL #: 1 RRCID -> 140714 COMPL. DATE 02/00/1972 TOTAL DEPTH 3953 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JESSIE LEE (U. LAKE SAND) 46308 900 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BACON ENERGY 042398
GRAY,L.Z. WELL #: 1 RRCID -> 110891 COMPL. DATE 05/02/1984 TOTAL DEPTH 4280 PERF. 3538 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

JETT (DUFFER) 46320 400 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
SRC-GARMS /LEATHERWOOD "A" WELL #: 2 RRCID -> 130755 COMPL. DATE 10/17/1983 TOTAL DEPTH 3422 PERF. 3103 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			Y	-0-					-0-

JILL (CONGL. N) 46356 400 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
ASHBY 5X WELL #: 1A RRCID -> 127158 COMPL. DATE 05/10/1988 TOTAL DEPTH 4135 PERF. 4050 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

HARALSON, ELLA WELL #: 1 RRCID -> 139229 COMPL. DATE N/A TOTAL DEPTH 4126 PERF. 4088 - 4103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					109
10	446	N	446	-0-	-0-	-0-	405	2	41	9	N	37					146
11	400	N	400	-0-	-0-	-0-	379	2	21	9	N	19					165
12	328	N	328	-0-	-0-	-0-	300	2	28	9	N	25	165	1			25
01	469	N	469	-0-	-0-	-0-	447	2	22	9	N	20					45
*02	367	N	367	-0-	-0-	-0-	346	2	21	9	N	19					64

JILL, N. (CONGL. 4050) 46358 500 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
HARALSON,ELLA -A- WELL #: 3 RRCID -> 118689 COMPL. DATE 10/01/1985 TOTAL DEPTH 4115 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	267	-0-	-63	-0-	267	2			N	-0-					43
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					43
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					43
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					43
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					43
*02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					43

JILL, N. (3900) 46358 750 ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
RANCH, P. K. WELL #: 14 C RRCID -> 180760 COMPL. DATE 12/15/2000 TOTAL DEPTH 4127 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					63
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					63
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					63
12	992	N	123	-0-	-869	-0-	123	3			N	-0-					63
01	1172	N	1172	-0-	-0-	-0-	1142	3	30	9	N	27					90
*02	1105	N	1105	-0-	-0-	-0-	1081	3	24	9	N	22					112

JIM NED 46465 001 ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
CUMMINGS WELL #: 1 RRCID -> 151679 COMPL. DATE 03/18/1978 TOTAL DEPTH 4070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JIM NED (MORRIS) 46465 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
RICHEY, J. E. WELL #: 3 RRCID -> 109855 COMPL. DATE 01/27/1984 TOTAL DEPTH 4600 PERF. 3450 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOE BOB (MARBLE FALLS REEF) 46650 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CARR, TIMOTHY CHARLES 135095
CARR "A" WELL #: 1 RRCID -> 121747 COMPL. DATE 05/17/1986 TOTAL DEPTH 1240 PERF. 1190 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
STANLEY WELL #: 1B RRCID -> 116753 COMPL. DATE 04/17/1985 TOTAL DEPTH 1280 PERF. 1152 - 1160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, RUFUS WELL #: 2D RRCID -> 121336 COMPL. DATE 04/29/1986 TOTAL DEPTH 1240 PERF. 1170 - 1180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, RUFUS WELL #: 1A RRCID -> 121919 COMPL. DATE 08/01/1986 TOTAL DEPTH 1200 PERF. 1132 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE & GRADY DAWS (STRAWN UPPER) 46668 750 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
GOOPCO, INC. 315960
MCKEICHAN, WILL WELL #: 2 RRCID -> 150412 COMPL. DATE 06/13/1994 TOTAL DEPTH 4531 PERF. 3320 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
02	1540	N	711	-0-	-829	-0-	711	2			N	-0-					-0-

JOHN DEAN (CONGL. 3850) 46845 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
MCCLURE, J. WELL #: 7 RRCID -> 074355 COMPL. DATE 11/16/1977 TOTAL DEPTH 4226 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN DEAN (CONGL. 4000) 46845 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
MCCLURE, J.D. WELL #: 1 RRCID -> 080380 COMPL. DATE 10/22/1978 TOTAL DEPTH 4200 PERF. 4008 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	588	N	512	-0-	-76	-0-	512	3			N	-0-					-0-

JOHN K. (GRAY) 46875 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
SUN-KEY OIL CO., INC. 829320
SEALY-SMITH "121" WELL #: 1 RRCID -> 125728 COMPL. DATE 11/11/1987 TOTAL DEPTH 4425 PERF. 3528 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	142	2	17	9	N	15					92
10	279	N	146	-0-	-133	-0-	132	2	14	9	N	13					105
11	150	N	136	-0-	-14	-0-	119	2	17	9	N	15					120
12	155	N	116	-0-	-39	-0-	108	2	8	9	N	7					127
01	155	N	111	-0-	-44	-0-	89	2	22	9	N	20					147
02	140	N	112	-0-	-28	-0-	100	2	12	9	N	11					158

JOHN R. JACOBS (BEND CONGL.) 46914 050 NON-ASSOCIATED CAPACITY CNTY: ERATH
REVAL EXPLORATION LLC 703607
STOCKSTILL WELL #: 1 RRCID -> 159133 COMPL. DATE 05/14/1996 TOTAL DEPTH 3575 PERF. 3138 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1U RRCID -> 163006 COMPL. DATE 04/17/1997 TOTAL DEPTH 3500 PERF. 3111 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCU WELL #: 1 RRCID -> 165330 COMPL. DATE 11/07/1997 TOTAL DEPTH 3464 PERF. 3130 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1072					N	NO RPT					-0-

JOHN R. JACOBS (BEND CONGL.) //CONT.// 46914 050 NON-ASSOCIATED CAPACITY CNTY: ERATH
REVAL EXPLORATION LLC //CONT.// 703607
TCU WELL #: 2 RRCID -> 169421 COMPL. DATE 04/22/1998 TOTAL DEPTH 3504 PERF. 3082 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 1 RRCID -> 174163 COMPL. DATE 05/01/1999 TOTAL DEPTH 3600 PERF. 3229 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCU WELL #: 3 RRCID -> 175260 COMPL. DATE 10/04/1999 TOTAL DEPTH 3475 PERF. 3160 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCU WELL #: 4 RRCID -> 182704 COMPL. DATE 04/10/2001 TOTAL DEPTH 3281 PERF. 3073 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 211104 COMPL. DATE 06/12/2005 TOTAL DEPTH 4000 PERF. 3448 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-

JOHNNY (CONGL.) 46982 500 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
DUGGAN-HARRELL (CONGL) UNIT WELL #: 2 RRCID -> 200330 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3862 - 3866

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	453	-0-	-27	-0-	453	2			N	-0-					-0-
10	496	#	449	-0-	-47	-0-	449	2			N	-0-					-0-
11	480	#	417	-0-	-63	-0-	417	2			N	-0-					-0-
12	496	#	415	-0-	-81	-0-	415	2			N	-0-					-0-
01	496	#	408	-0-	-88	-0-	408	2			N	-0-					-0-
02	420	#	360	-0-	-60	-0-	360	2			N	-0-					-0-

JOHNNY (CONGL. UPPER) 46982 550 ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY 380295
WHITE WELL #: 1 RRCID -> 099050 COMPL. DATE 04/01/1982 TOTAL DEPTH 4285 PERF. 3646 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					6
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					6
11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					6
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
02	28	N	22	-0-	-6	-0-	22	2			Y	-0-					6

JOHNSON BEND (BEND CONGL.) 47012 050 ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. 053974
JOHNSON, FANNIE T. WELL #: 2 RRCID -> 184507 COMPL. DATE 07/01/2001 TOTAL DEPTH 4493 PERF. 3990 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1620	-0-	-0-	-0-	26	1	1594	2	Y	-0-					10
10	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					10
11	1650	N	1474	-0-	-176	-0-	33	1	1441	2	Y	-0-					10
12	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	Y	-0-					10
01	1705	N	1674	-0-	-31	-0-	60	1	1614	2	Y	-0-					10
*02	1515	N	1515	-0-	-0-	-0-	90	1	1425	2	Y	-0-					10

JOHNSON, FANNIE T. WELL #: 1 RRCID -> 251360 COMPL. DATE 08/01/2009 TOTAL DEPTH 4452 PERF. 3966 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 08/09/2013

JOHNSTON GAP (MARBLE FALLS) 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
RIEBE, ANGELINA WELL #: 2 A RRCID -> 143126 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3694 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIEBE, ANGELINA WELL #: 1 RRCID -> 144530 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3760 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					53
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					53
*11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					53
*12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					53
*01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					53
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

LANGFORD "C" WELL #: 2 RRCID -> 218837 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 3685 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON GAP (MARBLE FALLS) //CONT.// 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. //CONT.// 418929
LANGFORD "C" WELL #: 4 RRCID -> 218838 COMPL. DATE N/A TOTAL DEPTH 4140 PERF. 3689 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 7 RRCID -> 218840 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3668 - 3677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 8 RRCID -> 218841 COMPL. DATE N/A TOTAL DEPTH 4179 PERF. 3664 - 3669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIEBE, ANGELINA WELL #: 3 A RRCID -> 218842 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3864 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES COUNTY REGULAR (GAS) 47113 200 NON-ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HODO WELL #: 1 RRCID -> 267249 COMPL. DATE 03/12/2012 TOTAL DEPTH 5370 PERF. 3970 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		777	-0-	-6723	13986	777	2			N	-0-					92
10	7750		720	-0-	-7030	6956	720	2			N	-0-					92
11	7359	R	403	-0-	-6956	-0-	403	2			N	-0-					92
12	806	N	243	-0-	-563	-0-	243	2			N	-0-					92
01	2253	N	2253	-0-	-0-	-0-	2239	2	14	9	N	13					105
02	364	N	244	-0-	-120	-0-	236	2	8	9	N	7					112

JONES & LEWIS (CADDO) 47159 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC 784153
CLARK, JEAN WELL #: 1 U RRCID -> 043556 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1346	N	50	-0-	-1296	-0-	50	2			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*11	360	N	103	-0-	-257	-0-	103	2			N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES & LEWIS (CADDO) //CONT.// 47159 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC //CONT.// 784153
CLARK, JEAN WELL #: 2 RRCID -> 043557 COMPL. DATE 02/10/1968 TOTAL DEPTH 2067 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2000	N	125	-0-	-1875	46	123	2	2	9	N	2					170
10	93	N	47	-0-	-46	-0-	46	2	1	9	N	1					171
*11	360	N	89	-0-	-271	-0-	88	2	1	9	N	1					172
*12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					172
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

JONES & LEWIS (MARBLE FALLS) 47159 666 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC 784153
CLARK, JEAN WELL #: 1 L RRCID -> 043558 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1701	N	50	-0-	-1651	-0-	50	2			N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*11	360	N	103	-0-	-257	-0-	103	2			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONISUE BOWDEN (CANYON) 47233 500 ASSOCIATED 49B CNTY: FISHER
FOREE OIL COMPANY 275700
JONISUE WELL #: 1 B RRCID -> 218245 COMPL. DATE 01/19/1995 TOTAL DEPTH 5173 PERF. 4890 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	#	1741	-0-	-629	-0-	1729	2	12	9	N	11					298
10	2449	#	1777	-0-	-672	-0-	1777	2			N	-0-					298
11	2370	#	1692	-0-	-678	-0-	1692	2			N	-0-					298
12	2170	#	1702	-0-	-468	-0-	1702	2			N	-0-					298
01	1798	#	1712	-0-	-86	-0-	1712	2			N	-0-					298
02	1624	#	1461	-0-	-163	-0-	1461	2			N	-0-					298

SWEETWATER PRODUCTION, INC. 833297
SMITH WELL #: 2 RRCID -> 130267 COMPL. DATE 02/28/1986 TOTAL DEPTH 4975 PERF. 4870 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	182	-0-	-178	-0-	182	3			Y	-0-					-0-
10	372	#	115	-0-	-257	-0-	115	3			Y	-0-					-0-
11	330	#	-0-	-0-	-330	-0-					Y	-0-					-0-
12	279	#	-0-	-0-	-279	-0-					Y	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
02 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					-0-

JOSEPH H. BYRNE (DUFFER) 47291 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. 105675
BENNETT WELL #: 1 RRCID -> 199754 COMPL. DATE 11/10/2003 TOTAL DEPTH 3266 PERF. 3112 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09 DLQ G-10			5	-0-	5	285	5	2			N	-0-					-0-
10	292	N	7	-0-	-285	-0-	7	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT WELL #: 6 RRCID -> 211318 COMPL. DATE 04/06/2005 TOTAL DEPTH 3341 PERF. 3128 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	7	-0-	-83	-0-	7	2			N	-0-					28
10	62	#	8	-0-	-54	-0-	8	2			N	-0-					28
11	60	#	20	-0-	-40	-0-	20	2			N	-0-					28
12	62	#	47	-0-	-15	-0-	47	2			N	-0-					28
01	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					28
02	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					28

JOSH THOMPSON (CONGL.) 47323 120 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
DELTA OIL & GAS LTD. 213703
THOMPSON JOSH WELL #: 3 RRCID -> 061109 COMPL. DATE 04/27/1973 TOTAL DEPTH 4664 PERF. 4355 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

THOMPSON JOSH WELL #: 4 C RRCID -> 061110 COMPL. DATE 02/01/1975 TOTAL DEPTH 4584 PERF. N/A

09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

THOMPSON, JOSH WELL #: 5 RRCID -> 226040 COMPL. DATE 03/22/2007 TOTAL DEPTH 4495 PERF. 4344 - 4369

09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

JOSH THOMPSON (MISS) 47323 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
THOMPSON, JOSH 568 WELL #: 1 RRCID -> 261291 COMPL. DATE 12/03/1976 TOTAL DEPTH 4680 PERF. 4643 - 4655

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOSHUA (CONGL) 47326 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. 048357
HALEY-HUNTER WELL #: 1 RRCID -> 100490 COMPL. DATE 05/15/1980 TOTAL DEPTH 3700 PERF. 3589 - 3599

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WOODS WELL #: 1 RRCID -> 108992 COMPL. DATE 11/01/1979 TOTAL DEPTH 3680 PERF. 3560 - 3572

09	528	R	528	-0-	-0-	-0-	525	2	3	9	N	3					8
10	435	R	435	-0-	-0-	-0-	431	2	4	9	N	4					12
11	540	#	320	-0-	-220	-0-	319	2	1	9	N	1					13
12	558	#	325	-0-	-233	-0-	325	2			N	-0-					13
01	558	#	308	-0-	-250	-0-	308	2			N	-0-					13
02	504	#	NO RPT	-0-	-504	-0-					N	NO RPT					13

JOSHUA (CONGL) //CONT.// 47326 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. 511345
HUNTER WELL #: 1 RRCID -> 239792 COMPL. DATE 12/10/1979 TOTAL DEPTH 3680 PERF. 3366 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	#	15	-0-	-13	-0-	15	3			N	-0-					-0-

HUNTER WELL #: 2 RRCID -> 246340 COMPL. DATE 12/19/1979 TOTAL DEPTH 3706 PERF. 3591 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-
10	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-
11	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-
01	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
02	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-

PLACE OIL AND GAS CO. 667700
CARROLL, BOB WELL #: 2 RRCID -> 158003 COMPL. DATE N/A TOTAL DEPTH 3690 PERF. 3606 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	360	-0-	-30	-0-	360	2			N	-0-					-0-
10	372	#	319	-0-	-53	-0-	319	2			N	-0-					-0-
11	360	#	292	-0-	-68	-0-	292	2			N	-0-					-0-
12	372	#	302	-0-	-70	-0-	302	2			N	-0-					-0-
01	372	#	298	-0-	-74	-0-	298	2			N	-0-					-0-
02	336	#	262	-0-	-74	-0-	262	2			N	-0-					-0-

JUDY (CADDO) 47516 150 ASSOCIATED EXEMPT CNTY: THROCKMORTON
GOLDEN RESOURCES, L.L.C. 312766
MATTHEWS 70 WELL #: 1 RRCID -> 102602 COMPL. DATE 01/05/1982 TOTAL DEPTH 5300 PERF. 4615 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	833	3	1	9	N	1					91
10	664	N	664	-0-	-0-	-0-	663	3	1	9	N	1					92
11	990	N	608	-0-	-382	-0-	607	3	1	9	N	1					93
12	868	N	38	-0-	-830	-0-	37	3	1	9	N	1					94
*01	95	N	95	-0-	-0-	-0-	92	3	3	9	N	3					97
02	560	N	151	-0-	-409	-0-	149	3	2	9	N	2					99

KAY (CADDO) 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH WELL #: 101 RRCID -> 100424 COMPL. DATE 08/01/1994 TOTAL DEPTH 3113 PERF. 1864 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TABER RANCH WELL #: 104 RRCID -> 102912 COMPL. DATE 09/23/1982 TOTAL DEPTH 3096 PERF. 1858 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-

KAY (CADDO) //CONT.// 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
TABOR RANCH -A- WELL #: 107 RRCID -> 109211 COMPL. DATE 01/24/1984 TOTAL DEPTH 2915 PERF. 1858 - 1863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-

KDE (MISS.) 47826 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
SOUTH GREEN "1-49" WELL #: 149 RRCID -> 150927 COMPL. DATE 06/04/1994 TOTAL DEPTH 4488 PERF. 4353 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	7	1	395	2	N	-0-					134
10	426	N	426	-0-	-0-	-0-	7	1	419	2	N	-0-					134
11	420	N	257	-0-	-163	-0-	7	1	250	2	N	-0-					134
12	403	N	384	-0-	-19	-0-	7	1	377	2	N	-0-					134
01	434	N	318	-0-	-116	-0-	7	1	311	2	N	-0-					134
*02	273	N	273	-0-	-0-	-0-	7	1	266	2	N	-0-					134

KADANE-BEAUMONT (DUFFER) 47986 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
DELAFOSSE "C" WELL #: 1 RRCID -> 018269 COMPL. DATE 01/12/1984 TOTAL DEPTH 4094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	644	N	611	-0-	-33	-0-	611	3			N	-0-					-0-

KEECHI CREEK (2100) 48408 800 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON WELL #: 1X RRCID -> 157592 COMPL. DATE 10/31/1995 TOTAL DEPTH 4539 PERF. 4039 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COX, LEE INVESTMENTS INC. 185990
JAGGERS, T.L. WELL #: 2 RRCID -> 083189 COMPL. DATE 06/26/1979 TOTAL DEPTH 4595 PERF. 2120 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	342	-0-	-138	-0-	342	2			N	-0-					-0-
10	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
11	360	N	260	-0-	-100	-0-	260	2			N	-0-					-0-
12	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-
01	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					-0-

KEES (ELLENBURGER) 48465 080 ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
SANDERS WELL #: 2 RRCID -> 181596 COMPL. DATE 06/22/1997 TOTAL DEPTH 4369 PERF. 4281 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETER 48472 100 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
SOUTH BROWN WELL #: 1 RRCID -> 108028 COMPL. DATE 08/10/1983 TOTAL DEPTH 809 PERF. 171 - 716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY (CONGL. 4050) 48555 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R.J. KELLY ESTATE "E" WELL #: 3 RRCID -> 111957 COMPL. DATE 04/18/1984 TOTAL DEPTH 4200 PERF. 4048 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	186	N	38	-0-	-148	-0-	38	3			Y	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

KELLY (STRAWN) 48555 777 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COODY, J.R. "A" WELL #: 7 RRCID -> 161660 COMPL. DATE 01/31/1997 TOTAL DEPTH 3998 PERF. 2578 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					-0-

KELSAY (STRAWN) 48626 700 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
ANCELIN, D. WELL #: 2 RRCID -> 165967 COMPL. DATE 06/13/1984 TOTAL DEPTH 5680 PERF. 3262 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-

KEN DANDY (CONGL.) 48750 300 ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
RAWLS WELL #: 1 RRCID -> 139752 COMPL. DATE 10/23/1987 TOTAL DEPTH 3390 PERF. 3176 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	162	-0-	-108	-0-	162	2			N	-0-					65
10	279	#	162	-0-	-117	-0-	162	2			N	-0-					65
11	270	#	-0-	-0-	-270	-0-					N	-0-					65
12	279	#	-0-	-0-	-279	-0-					N	-0-					65
01	248	#	-0-	-0-	-248	-0-					N	-0-					65
02	140	#	-0-	-0-	-140	-0-					N	-0-					65

KEN ROSE (LO. CONGL.) 48780 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
CHANEY, C.B. WELL #: 1 RRCID -> 121547 COMPL. DATE 05/26/1986 TOTAL DEPTH 3953 PERF. 3829 - 3831

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KERRY (BIG SALINE CONGL.) 49077 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HESS, JERRY OPERATING CO. 381740
HITTSON WELL #: 1 RRCID -> 109349 COMPL. DATE 01/20/1984 TOTAL DEPTH 4580 PERF. 3996 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	403	N	229	-0-	-174	-0-	229	2			N	-0-					-0-
11	780	N	169	-0-	-611	-0-	169	2			N	-0-					-0-
12	372	N	152	-0-	-220	-0-	152	2			N	-0-					-0-
01	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

KESSLER (STRAWN) 49095 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 1 RRCID -> 102668 COMPL. DATE 08/31/1981 TOTAL DEPTH 4696 PERF. 3133 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	7	1	16	2	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	7	1	25	2	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	7	1	17	2	N	-0-					-0-
12	31	N	22	-0-	-9	-0-	7	1	15	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

KESSLER (3980) 49095 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
JOHNSON WELL #: 1 RRCID -> 105180 COMPL. DATE 04/19/1983 TOTAL DEPTH 3860 PERF. 3723 - 3757

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEVIN (ATOKA) 49106 500 ASSOCIATED 49B CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 6 U RRCID -> 098403 COMPL. DATE 01/08/1982 TOTAL DEPTH 4551 PERF. 4333 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEVIN (ATOKA 4470) 49106 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 6 L RRCID -> 102342 COMPL. DATE 09/23/1982 TOTAL DEPTH 4551 PERF. 4470 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 2 RRCID -> 142620 COMPL. DATE 09/04/1992 TOTAL DEPTH 4650 PERF. 4500 - 4508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	11					113
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					113
11	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					113
12	3100	N	24787	-0-	21687	21687	24787	3			N	-0-					113
01	3100	N	3103	-0-	3	21690	3091	3	12	9	N	11					124
*02	2800	N	2659	-0-	-141	21549	2655	3	4	9	N	4					128

KEVIN, NE (ATOKA) 49110 500 ASSOCIATED 49B CNTY: PALO PINTO
NALL OIL & GAS 599295
HALSELL WELL #: 4 RRCID -> 109353 COMPL. DATE 02/21/1984 TOTAL DEPTH 4576 PERF. 4319 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	152	-0-	-28	-0-	22	1	130	2	N	-0-					-0-
10	186	#	156	-0-	-30	-0-	23	1	133	2	N	-0-					-0-
11	180	#	163	-0-	-17	-0-	24	1	139	2	N	-0-					-0-
12	186	#	170	-0-	-16	-0-	24	1	146	2	N	-0-					-0-
01	187	R	187	-0-	-0-	-0-	28	1	159	2	N	-0-					-0-
*02	180	R	180	-0-	-0-	-0-	25	1	155	2	N	-0-					-0-

HALSELL "B" WELL #: 8 B RRCID -> 218175 COMPL. DATE 07/09/1984 TOTAL DEPTH 4582 PERF. 4376 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	103	-0-	-17	-0-	15	1	88	2	N	-0-					-0-
10	124	#	113	-0-	-11	-0-	17	1	96	2	N	-0-					-0-
11	120	#	99	-0-	-21	-0-	15	1	84	2	N	-0-					-0-
12	124	#	121	-0-	-3	-0-	17	1	104	2	N	-0-					-0-
01	124	#	109	-0-	-15	-0-	16	1	93	2	N	-0-					-0-
02	112	#	91	-0-	-21	-0-	13	1	78	2	N	-0-					-0-

KIDD (STRAWN, UPPER) 49171 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROWN EQUIPMENT CO. 191534
CLARK WELL #: 1 RRCID -> 089135 COMPL. DATE 06/02/1980 TOTAL DEPTH 2600 PERF. 1770 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

KIDD (STRAWN, UPPER) //CONT.// 49171 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
IRVINE, JAMES JR. 426715
IRVINE WELL #: 1 RRCID -> 084921 COMPL. DATE 08/01/1979 TOTAL DEPTH 3130 PERF. 1727 - 1735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIGHT (CONGL 3750) 49180 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 1 RRCID -> 111770 COMPL. DATE 01/05/1984 TOTAL DEPTH 4000 PERF. 3749 - 3754

09	90	N	90	-0-	-0-	-0-	90	3		Y	-0-		-0-
10	155	N	60	-0-	-95	-0-	60	3		Y	-0-		-0-
11	98	N	98	-0-	-0-	-0-	98	3		Y	-0-		-0-
12	111	N	111	-0-	-0-	-0-	111	3		Y	-0-		-0-
01	114	N	114	-0-	-0-	-0-	114	3		Y	-0-		-0-
*02	106	N	106	-0-	-0-	-0-	106	3		Y	-0-		-0-

KIGHT (DUFFER) 49180 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 2 RRCID -> 112309 COMPL. DATE 07/31/1984 TOTAL DEPTH 4119 PERF. 3995 - 4095

09	432	N	432	-0-	-0-	-0-	432	3		N	-0-		-0-
10	155	N	32	-0-	-123	-0-	32	3		N	-0-		-0-
11	634	N	634	-0-	-0-	-0-	634	3		N	-0-		-0-
12	682	N	682	-0-	-0-	-0-	682	3		N	-0-		-0-
01	677	N	677	-0-	-0-	-0-	677	3		N	-0-		-0-
02	588	N	317	-0-	-271	-0-	317	3		N	-0-		-0-

KIGHT,JUDITH WINSTON "C" WELL #: 2 RRCID -> 127494 COMPL. DATE 05/16/1988 TOTAL DEPTH 4350 PERF. 3929 - 3939

09	507	N	507	-0-	-0-	-0-	507	3		N	-0-		106
10	537	N	537	-0-	-0-	-0-	537	3		N	-0-		106
11	315	N	315	-0-	-0-	-0-	314	3	1 9	N	1		107
12	301	N	301	-0-	-0-	-0-	301	3		N	-0-		107
01	527	N	240	-0-	-287	-0-	240	3		N	-0-		107
02	308	N	103	-0-	-205	-0-	94	3	9 9	N	8		115

KIMBERLIN RANCH (CONGL. 3620) 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
B.R.A. WELL #: 6 RRCID -> 128115 COMPL. DATE 07/09/1988 TOTAL DEPTH 4006 PERF. 3685 - 3700

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		46
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		46
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		46
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		46
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		46
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT		46

B.R.A. WELL #: 3 RRCID -> 128865 COMPL. DATE 03/29/1988 TOTAL DEPTH 4070 PERF. 3624 - 3631

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		50
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		50
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		50
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		50
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		50
02	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT		50

KIMBERLIN RANCH (CONGL. 3620) //CONT.// 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
B.R.A. WELL #: 1 RRCID -> 133640 COMPL. DATE 02/26/1990 TOTAL DEPTH 4315 PERF. 3834 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	250	-0-	-110	-0-	250	3			N	-0-					-0-
10	372	#	259	-0-	-113	-0-	259	3			N	-0-					-0-
11	360	#	239	-0-	-121	-0-	239	3			N	-0-					-0-
12	341	#	284	-0-	-57	-0-	284	3			N	-0-					-0-
*01	279	#	251	-0-	-28	-0-	251	3			N	-0-					-0-
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

BRAZOS-FISH WELL #: 1 RRCID -> 142116 COMPL. DATE 04/07/1986 TOTAL DEPTH 4199 PERF. 3766 - 3793

09	0	#	-0-	-0-	-0-	-0-					N	-0-					1
10	0	#	-0-	-0-	-0-	-0-					N	-0-					1
11	0	#	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 3 RRCID -> 119458 COMPL. DATE 12/09/1985 TOTAL DEPTH 4000 PERF. 3589 - 3596

09	480	#	163	-0-	-317	-0-	4	1	159	2	Y	-0-					6
10	496	#	200	-0-	-296	-0-	4	1	196	2	Y	-0-					6
11	480	#	164	-0-	-316	-0-	4	1	160	2	Y	-0-					6
12	155	#	101	-0-	-54	-0-	4	1	97	2	Y	-0-					6
01	186	#	92	-0-	-94	-0-	4	1	88	2	Y	-0-					6
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

KIMBERLIN WELL #: 6 RRCID -> 181953 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3662 - 3670

09	90	#	21	-0-	-69	-0-	1	1	20	2	N	-0-					-0-
10	93	#	25	-0-	-68	-0-	1	1	24	2	N	-0-					-0-
11	90	#	21	-0-	-69	-0-	1	1	20	2	N	-0-					-0-
12	31	#	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-
01	31	#	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

KIMBERLIN RANCH (CONGL. 3700) 49295 225 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KIMBERLIN ENERGY GROUP 462705
KIMBERLIN-HUNTER WELL #: 12 RRCID -> 122750 COMPL. DATE 11/18/1986 TOTAL DEPTH 4100 PERF. 3718 - 3728

09	1020	N	441	-0-	-579	-0-	12	1	429	2	Y	-0-					17
10	540	N	540	-0-	-0-	-0-	12	1	528	2	Y	-0-					17
11	443	N	443	-0-	-0-	-0-	12	1	431	2	Y	-0-					17
12	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					17
01	527	N	251	-0-	-276	-0-	12	1	239	2	Y	-0-					17
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

KIMBERLIN RANCH (CONG. 3850) 49295 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 9 RRCID -> 122241 COMPL. DATE 08/29/1986 TOTAL DEPTH 4000 PERF. 3850 - 3858

09	390	N	111	-0-	-279	-0-	3	1	108	2	Y	-0-					4
10	136	N	136	-0-	-0-	-0-	3	1	133	2	Y	-0-					4
11	112	N	112	-0-	-0-	-0-	3	1	109	2	Y	-0-					4
12	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					4
01	124	N	63	-0-	-61	-0-	3	1	60	2	Y	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KING-TINDALL (MISS.) 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL "C" WELL #: 1 RRCID -> 137606 COMPL. DATE 01/30/1987 TOTAL DEPTH 3855 PERF. 3590 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL III WELL #: 4 RRCID -> 141951 COMPL. DATE 07/07/1987 TOTAL DEPTH 3631 PERF. 3610 - 3626

09	14B2	EXT	23	-0-	23	209	23	2			N	-0-					-0-
10	209		-0-	-0-	-209	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL I WELL #: 1 RRCID -> 147071 COMPL. DATE 01/25/1987 TOTAL DEPTH 3700 PERF. 3591 - 3625

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					-0-

MULLOY, J. J. WELL #: 1 RRCID -> 217131 COMPL. DATE 01/30/1987 TOTAL DEPTH 4496 PERF. 3594 - 3599

09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
11	300	N	229	-0-	-71	-0-	229	2			N	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
01	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

KIPI (MISS) 49589 500 ASSOCIATED ONE WELL CNTY: STEPHENS
KEATING ENERGY, INC. 453142
HARRIS, MAGGIE WELL #: 7 RRCID -> 192984 COMPL. DATE 01/05/2003 TOTAL DEPTH 4272 PERF. 4252 - 4272

09	180	N	121	-0-	-59	-0-	120	3	1	9	N	1					7
10	186	N	107	-0-	-79	-0-	105	3	2	9	N	2	9	1			-0-
11	150	N	108	-0-	-42	-0-	106	3	2	9	N	2					2
12	124	N	102	-0-	-22	-0-	100	3	2	9	N	2					4
01	112	N	112	-0-	-0-	-0-	110	3	2	9	N	2	6	1			-0-
02	112	N	102	-0-	-10	-0-	100	3	2	9	N	2					2

KIRBY (SERRATT) 49601 666 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
T & C OIL, INC. 833806
BLACKWOOD WELL #: 1 RRCID -> 200327 COMPL. DATE 02/15/2004 TOTAL DEPTH 3945 PERF. 2765 - 2768

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WOB (STRAWN) 49614 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
GILBERT WELL #: 3 A RRCID -> 152763 COMPL. DATE 10/10/1994 TOTAL DEPTH 4137 PERF. 2366 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	2			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 49635 001 ASSOCIATED ONE WELL CNTY: COMANCHE
BURNS, LOUISE 111067
BURNES, J.C. WELL #: 3A RRCID -> 133706 COMPL. DATE 11/08/1948 TOTAL DEPTH 2812 PERF. 2764 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLEINER (DUFFER) 49832 100 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR,J.C. 499 WELL #: 3 RRCID -> 122538 COMPL. DATE 03/08/1985 TOTAL DEPTH 4131 PERF. 3876 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	899	N	851	-0-	-48	-0-	851	2			N	-0-					-0-
02	784	N	491	-0-	-293	-0-	491	2			N	-0-					-0-

KLEINER (LAKE) 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRECK OPERATING CORP. 089974
KLEINER, CHAS. J. WELL #: 4 RRCID -> 017839 COMPL. DATE 02/27/1957 TOTAL DEPTH 4004 PERF. 3400 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	30	1	655	3	N	5					78
							6	9									
10	740	N	740	-0-	-0-	-0-	30	1	702	3	N	7					85
							8	9									
11	660	N	647	-0-	-13	-0-	30	1	613	3	N	4					89
							4	9									
12	713	N	566	-0-	-147	-0-	30	1	529	3	N	6					95
							7	9									
01	744	N	683	-0-	-61	-0-	30	1	647	3	N	5					100
							6	9									
02	616	N	575	-0-	-41	-0-	30	1	542	3	N	3					103
							3	9									

SO OPERATING COMPANY 800281
CARR, J. C. WELL #: 3 RRCID -> 104575 COMPL. DATE 10/20/1982 TOTAL DEPTH 3986 PERF. 3558 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	3			N	-0-					-0-

KLEINER (LAKE) //CONT.// 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY //CONT.// 800281
RHODES-SOUTH WELL #: 1 RRCID -> 110898 COMPL. DATE 04/21/1984 TOTAL DEPTH 4135 PERF. 3397 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
01	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
02	308	N	162	-0-	-146	-0-	162	3			N	-0-					-0-

CATES WELL #: 1 RRCID -> 112608 COMPL. DATE 08/21/1984 TOTAL DEPTH 4100 PERF. 3428 - 3440

09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/09/2013 - PLUGGED 10-09-2013

WHITLEY, RAYMOND 920489
WHITLEY, RAYMOND WELL #: 1 RRCID -> 104293 COMPL. DATE 12/07/1982 TOTAL DEPTH 4100 PERF. 3480 - 3511

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KLEINER (LAKE SAND) 49832 225 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR, J. C. 499 WELL #: 1 RRCID -> 143342 COMPL. DATE 01/28/1984 TOTAL DEPTH 4113 PERF. 3626 - 3633

09	92	R	92	-0-	-0-	-0-	92	2			N	-0-					10
10	100	R	100	-0-	-0-	-0-	100	2			N	-0-					10
11	95	R	95	-0-	-0-	-0-	95	2			N	-0-					10
12	97	R	97	-0-	-0-	-0-	97	2			N	-0-					10
01	95	R	95	-0-	-0-	-0-	95	2			N	-0-					10
02	84	#	55	-0-	-29	-0-	55	2			N	-0-					10

CITY OF CISCO WELL #: 1 RRCID -> 152589 COMPL. DATE 11/23/1982 TOTAL DEPTH 4105 PERF. N/A

09	240	#	227	-0-	-13	-0-	227	2			N	-0-					-0-
10	248	#	181	-0-	-67	-0-	181	2			N	-0-					-0-
11	210	#	192	-0-	-18	-0-	192	2			N	-0-					-0-
12	248	#	190	-0-	-58	-0-	190	2			N	-0-					-0-
01	248	#	197	-0-	-51	-0-	197	2			N	-0-					-0-
02	224	#	188	-0-	-36	-0-	188	2			N	-0-					-0-

KLEINER (RANGER) 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. 844144
BURGESS-MANNING WELL #: 1 RRCID -> 130221 COMPL. DATE 01/01/1989 TOTAL DEPTH 4075 PERF. 3387 - 3396

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					99
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					99
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					99
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					99
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					99

KLEINER (RANGER) //CONT.// 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. //CONT.// 844144
COUCH WELL #: 1 RRCID -> 132709 COMPL. DATE 10/23/1989 TOTAL DEPTH 4000 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		45	-0-	45	428	45	2			N	-0-					10
10	DLQ G-10		42	-0-	42	470	42	2			N	-0-					10
11	DLQ G-10		35	-0-	35	505	35	2			N	-0-					10
12	DLQ G-10	NO RPT		-0-	-0-	505					N	NO RPT					10
01	DLQ G-10	NO RPT		-0-	-0-	505					N	NO RPT					10
02	DLQ G-10	NO RPT		-0-	-0-	505					N	NO RPT					10

KNIGHT (DUFFER, LO. 4050) 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
BLACK "A" WELL #: 1 RRCID -> 236664 COMPL. DATE 11/20/2007 TOTAL DEPTH 4505 PERF. 4041 - 4055

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 236746 COMPL. DATE 12/10/2007 TOTAL DEPTH 4220 PERF. 4090 - 4110

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 5 RRCID -> 238036 COMPL. DATE 05/08/2008 TOTAL DEPTH 4210 PERF. 4057 - 4068

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 6 RRCID -> 243144 COMPL. DATE 10/29/2008 TOTAL DEPTH 4200 PERF. 4040 - 4100

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	614	-0-	-166	-0-	614	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	744	N	598	-0-	-146	-0-	598	3			N	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 246061 COMPL. DATE 02/20/2009 TOTAL DEPTH 4301 PERF. 4100 - 4105

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

KNIGHT (DUFFER, LO. 4050) //CONT.// 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROBBINS, WAYNE "A" WELL #: 2 RRCID -> 255219 COMPL. DATE 10/04/2006 TOTAL DEPTH 4560 PERF. 4078 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	558	-0-	-252	-0-	558	3			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	780	N	589	-0-	-191	-0-	589	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	775	N	575	-0-	-200	-0-	575	3			N	-0-					-0-
*02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 8 RRCID -> 259425 COMPL. DATE 02/02/2011 TOTAL DEPTH 4546 PERF. 4095 - 4104

09	1170	N	927	-0-	-243	-0-	927	3			N	-0-					-0-
10	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
11	1080	N	962	-0-	-118	-0-	962	3			N	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1085	N	896	-0-	-189	-0-	896	3			N	-0-					-0-
*02	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 3 RRCID -> 265357 COMPL. DATE 06/26/2007 TOTAL DEPTH 4240 PERF. 4087 - 4099

09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 4 RRCID -> 265358 COMPL. DATE 10/31/2007 TOTAL DEPTH 4253 PERF. 4064 - 4088

09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

KOKOMA, EAST (MISS) 50098 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 146047 COMPL. DATE 07/06/1993 TOTAL DEPTH 3260 PERF. 3248 - 3260

09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO (CANYON REEF) 50100 075 ASSOCIATED ONE WELL CNTY: STONEWALL
FLYING W RESOURCES, LLC 274919
MCCOY WELL #: 2 RRCID -> 176281 COMPL. DATE 11/23/2005 TOTAL DEPTH 4756 PERF. 3185 - 4677

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KOKOMO CADDO (CADDO) 50101 075 ASSOCIATED 49B CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
LYNDEN WELL #: 1 RRCID -> 270149 COMPL. DATE 10/10/2007 TOTAL DEPTH 3410 PERF. 3272 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2640		1819	-0-	-821	6034	1819	2			N	-0-					-0-
*10	2728		1826	-0-	-902	5132	1826	2			N	-0-					-0-
*11	2640		1748	-0-	-892	4240	1748	2			N	-0-					-0-
*12	2728		1977	-0-	-751	3489	1977	2			N	-0-					-0-
*01	2728		1830	-0-	-898	2591	1830	2			N	-0-					-0-
*02	2464		1891	-0-	-573	2018	1891	2			N	-0-					-0-

KOKOMO CADDO (DUFFER) 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
JOINER, E. WELL #: 1 RRCID -> 198972 COMPL. DATE 05/25/2003 TOTAL DEPTH 3525 PERF. 3192 - 3278

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W.D. BROWN WELL #: 1 RRCID -> 218147 COMPL. DATE 03/30/2006 TOTAL DEPTH 3316 PERF. 3194 - 3250

09	240	#	214	-0-	-26	-0-	185	2	29	9	N	26					82
10	248	#	223	-0-	-25	-0-	193	2	30	9	N	27					109
11	240	#	206	-0-	-34	-0-	180	2	26	9	N	24					133
12	248	#	211	-0-	-37	-0-	183	2	28	9	N	25					158
01	248	#	213	-0-	-35	-0-	181	2	32	9	N	29					187
02	196	#	187	-0-	-9	-0-	162	2	25	9	N	23	171	1			39

MARTHA WELL #: 1 RRCID -> 218148 COMPL. DATE 03/20/2006 TOTAL DEPTH 3366 PERF. 3240 - 3272

09	360	#	357	-0-	-3	-0-	354	2	3	9	N	3					114
10	372	#	356	-0-	-16	-0-	354	2	2	9	N	2					116
11	360	#	343	-0-	-17	-0-	337	2	6	9	N	5					121
12	372	#	330	-0-	-42	-0-	326	2	4	9	N	4					125
01	372	#	335	-0-	-37	-0-	328	2	7	9	N	6					131
02	336	#	296	-0-	-40	-0-	290	2	6	9	N	5					136

SNIDER "A" WELL #: 1 RRCID -> 245900 COMPL. DATE 03/30/2007 TOTAL DEPTH 3348 PERF. 3164 - 3290

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIGHEAD WELL #: 5 RRCID -> 255438 COMPL. DATE 03/05/2009 TOTAL DEPTH 3690 PERF. 3342 - 3356

09	1590	N	1520	-0-	-70	-0-	1520	2			N	-0-					53
10	1612	N	1576	-0-	-36	-0-	1576	2			N	-0-					53
11	1530	N	1500	-0-	-30	-0-	1500	2			N	-0-					53
12	1581	N	1505	-0-	-76	-0-	1505	2			N	-0-					53
01	1581	N	1503	-0-	-78	-0-	1503	2			N	-0-					53
*02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					53

KRAMER (CONGL.) 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
CABOT-KRAMER WELL #: 3 RRCID -> 150610 COMPL. DATE 05/30/1994 TOTAL DEPTH 4087 PERF. 3862 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1333	-0-	-647	-0-	1333	2			N	-0-					-0-
10	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
11	1980	X	870	-0-	-1110	-0-	870	2			N	-0-					-0-
12	2046	X	1918	-0-	-128	-0-	1918	2			N	-0-					-0-
01	2046	X	718	-0-	-1328	-0-	718	2			N	-0-					-0-
02	1848	X	1763	-0-	-85	-0-	1763	2			N	-0-					-0-

HENDRICKS WELL #: 1 RRCID -> 158714 COMPL. DATE 06/07/1996 TOTAL DEPTH 4203 PERF. 3843 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
11	450	N	227	-0-	-223	-0-	227	2			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
01	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

HENDRICKS WELL #: 2 RRCID -> 161168 COMPL. DATE 11/12/1996 TOTAL DEPTH 4233 PERF. 3862 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-
10	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
11	450	N	190	-0-	-260	-0-	190	2			N	-0-					-0-
12	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
01	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

HENDRICKS WELL #: 3 RRCID -> 162936 COMPL. DATE 07/10/2006 TOTAL DEPTH 4220 PERF. 3713 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	5	-0-	-181	-0-	5	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDRICKS WELL #: 4 RRCID -> 165971 COMPL. DATE 12/14/1997 TOTAL DEPTH 4180 PERF. 3791 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

CABOT-KRAMER WELL #: 4 RRCID -> 171289 COMPL. DATE 10/20/1998 TOTAL DEPTH 4190 PERF. 3796 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-
10	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-
11	450	N	353	-0-	-97	-0-	353	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	1			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

KROC (BRENEKE SAND) 50310 500 ASSOCIATED ONE WELL CNTY: COLEMAN
WCT LEASING CO. 888047
WATSON, O.H. WELL #: 3 RRCID -> 105058 COMPL. DATE 01/26/1983 TOTAL DEPTH 1350 PERF. 930 - 940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KROOKED RIVER (CADDO) 50329 075 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
STOVALL OPERATING CO. 824339
HENDRICK T-21 UNIT WELL #: 1 RRCID -> 154470 COMPL. DATE 05/02/1995 TOTAL DEPTH 4909 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					70
10	720	N	720	-0-	-0-	-0-	718	2	2	9	N	2					72
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					72
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					72
01	713	N	226	-0-	-487	-0-	226	2			N	-0-					72
02	336	N	184	-0-	-152	-0-	184	2			N	-0-					72

KUZELL (CONGLOMERATE) 50450 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
D-MIL PRODUCTION, INC. 196830
GRAVES, ROBERT L WELL #: 1 RRCID -> 083564 COMPL. DATE 03/06/1992 TOTAL DEPTH 5890 PERF. 5194 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					29
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					29
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					29
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					29
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					29
*02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					29

GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 2 RRCID -> 156018 COMPL. DATE 07/25/1995 TOTAL DEPTH 5475 PERF. 5103 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	225	1	456	2	N	-0-					-0-
10	806	N	419	-0-	-387	-0-	233	1	186	2	N	-0-					-0-
11	780	N	402	-0-	-378	-0-	225	1	177	2	N	-0-					-0-
12	713	N	371	-0-	-342	-0-	233	1	138	2	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	233	1	284	2	N	-0-					-0-
02	364	N	285	-0-	-79	-0-	210	1	75	2	N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
KIRKLAND WELL #: 1 RRCID -> 082467 COMPL. DATE 02/20/1979 TOTAL DEPTH 5840 PERF. 5344 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

ECHO VALLEY WELL #: 1 RRCID -> 105062 COMPL. DATE 04/17/1983 TOTAL DEPTH 5516 PERF. 5230 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	49	-0-	-221	-0-	49	2			N	-0-					17
10	93	N	-0-	-0-	-93	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					17
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					17
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					17

KWAN-MOR (LAKE SAND) 50452 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
QUAIL OPERATING, INC. 684501
KWAN-MOR WELL #: RRCID -> 123904 COMPL. DATE 04/01/1987 TOTAL DEPTH 4702 PERF. 4376 - 4381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 01/06/2011

L.B.C. (CONGL. 4550) 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 C RRCID -> 084681 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4280 - 4328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 2 C RRCID -> 086603 COMPL. DATE 09/27/1979 TOTAL DEPTH 5020 PERF. 4452 - 4467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
WILLIAMS, L. C. WELL #: 1 RRCID -> 073980 COMPL. DATE 08/30/1977 TOTAL DEPTH 5100 PERF. 4745 - 4749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480 N	427	-0-	-53	-0-	427	2			N	-0-					58
10	465 N	417	-0-	-48	-0-	417	2			N	-0-					58
11	450 N	378	-0-	-72	-0-	378	2			N	-0-					58
12	434 N	339	-0-	-95	-0-	339	2			N	-0-					58
01	403 N	315	-0-	-88	-0-	315	2			N	-0-					58
02	364 N	140	-0-	-224	-0-	140	2			N	-0-					58

UPHAM OIL & GAS COMPANY 878925
ELIZABETH KING UNIT WELL #: 2 RRCID -> 146656 COMPL. DATE 08/27/1993 TOTAL DEPTH 5207 PERF. 4608 - 4618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330 N	325	-0-	-5	-0-	38	1	287	3	Y	-0-					-0-
10	444 N	444	-0-	-0-	-0-	57	1	387	3	Y	-0-					-0-
11	444 N	444	-0-	-0-	-0-	70	1	374	3	Y	-0-					-0-
12	341 N	244	-0-	-97	-0-	41	1	203	3	Y	-0-					-0-
01	403 N	383	-0-	-20	-0-	101	1	282	3	Y	-0-					-0-
*02	451 N	451	-0-	-0-	-0-	47	1	404	3	Y	-0-					-0-

L.C. CLEVINGER (RANGER) 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 1 RRCID -> 247983 COMPL. DATE 09/01/1980 TOTAL DEPTH 4194 PERF. 3720 - 3724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277 N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	279 N	276	-0-	-3	-0-	276	2			N	-0-					-0-
11	270 N	253	-0-	-17	-0-	253	2			N	-0-					-0-
12	279 N	229	-0-	-50	-0-	229	2			N	-0-					-0-
01	279 N	266	-0-	-13	-0-	266	2			N	-0-					-0-
*02	241 N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

L.C. CLEVINGER (RANGER) //CONT.// 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
LOWRANCE INC. 511345
EMFINGER, B. "A" WELL #: 1 RRCID -> 117254 COMPL. DATE 02/02/1983 TOTAL DEPTH 3950 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

EMFINGER, B. WELL #: 1 RRCID -> 223631 COMPL. DATE 07/01/1985 TOTAL DEPTH 3780 PERF. 3730 - 3732

09	3536	R	3536	-0-	-0-	-0-	3511	3	25	9	N	23					73
10	3591	R	3591	-0-	-0-	-0-	3565	3	26	9	N	24					97
11	3510	#	3370	-0-	-140	-0-	3346	3	24	9	N	22					119
12	3658	#	3469	-0-	-189	-0-	3439	3	30	9	N	27					146
01	3658	#	3410	-0-	-248	-0-	3379	3	31	9	N	28					174
02	3304	#	2969	-0-	-335	-0-	2957	3	12	9	N	11	172	1			13

L. C. CLEVINGER (STRAWN) 50481 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 3 RRCID -> 094253 COMPL. DATE 05/19/1981 TOTAL DEPTH 3833 PERF. 2024 - 2028

09	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
10	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
11	2460	N	2277	-0-	-183	-0-	2277	2			N	-0-					-0-
12	2573	N	2060	-0-	-513	-0-	2060	2			N	-0-					-0-
01	2480	N	2394	-0-	-86	-0-	2394	2			N	-0-					-0-
*02	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-

L. G. COOK (MISS.) 50500 250 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-8 WELL #: 1D RRCID -> 157602 COMPL. DATE 12/21/1995 TOTAL DEPTH 5200 PERF. 4960 - 5016

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATTHEWS TRUST "14" WELL #: 1 RRCID -> 167313 COMPL. DATE 03/05/1998 TOTAL DEPTH 5030 PERF. 4926 - 4942

09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
11	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
12	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
NEWELL "12-2" WELL #: 1D RRCID -> 150656 COMPL. DATE 03/13/1994 TOTAL DEPTH 5000 PERF. 4790 - 4818

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

L. G. COOK, N. (MISS.) 50502 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL RANCH G-3 WELL #: 1 RRCID -> 153997 COMPL. DATE 06/17/1999 TOTAL DEPTH 5025 PERF. 4800 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					20
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					20
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					20
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					20
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					20
*02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					20

L & H (STRAWN) 50504 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
FERRELL, L.T. WELL #: 1 RRCID -> 119863 COMPL. DATE 12/03/1985 TOTAL DEPTH 3594 PERF. 2348 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					51
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					51
11	300	N	110	-0-	-190	-0-	110	2			N	-0-					51
12	279	N	224	-0-	-55	-0-	224	2			N	-0-					51
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					51
*02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					51

L.H. MCCREA HEIRS (MISS) 50515 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS "A" WELL #: 5 RRCID -> 151225 COMPL. DATE 07/31/1994 TOTAL DEPTH 4370 PERF. 4200 - 4216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	290	-0-	-40	-0-	283	2	7	9	N	6	169	1			24
10	289	N	289	-0-	-0-	-0-	288	2	1	9	N	1					25
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					25
12	310	N	164	-0-	-146	-0-	164	2			N	-0-					25
01	279	N	167	-0-	-112	-0-	167	2			N	-0-					25
*02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					25

L 7 H (MARBLES FALLS) 50606 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
LOCKER, S. B. "BRAD" JR. 504707
LOCKER WELL #: 1 RRCID -> 110024 COMPL. DATE 01/10/1984 TOTAL DEPTH 964 PERF. 911 - 936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACASA (MARBLE FALLS) 51170 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HERRINGTON WELL #: 1 RRCID -> 110729 COMPL. DATE 05/18/1984 TOTAL DEPTH 3922 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					19
10	969	N	969	-0-	-0-	-0-	969	2			N	-0-					19
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					19
12	961	N	950	-0-	-11	-0-	950	2			N	-0-					19
01	961	N	916	-0-	-45	-0-	916	2			N	-0-					19
02	812	N	796	-0-	-16	-0-	796	2			N	-0-					19

LAKE ALBANY, N. (CADDO) 51382 180 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
ARNOT OIL COMPANY, LLC 033012
FLIPPEN UNIT WELL #: 1 RRCID -> 141753 COMPL. DATE 05/11/1992 TOTAL DEPTH 4635 PERF. 4016 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					62
10	946	N	946	-0-	-0-	-0-	946	2			N	-0-					62
11	900	N	899	-0-	-1	-0-	899	2			N	-0-					62
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					62
*01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					62
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LAKE BROWNWOOD (MARBLE FALLS) 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
SWEENEY, A. B. WELL #: 1 RRCID -> 017416 COMPL. DATE 01/14/1958 TOTAL DEPTH 2280 PERF. 2230 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

WHITE, ODIS WELL #: 1 RRCID -> 017417 COMPL. DATE 11/26/1956 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

MCFARLANE, J. R. WELL #: 1 RRCID -> 017424 COMPL. DATE 03/21/1962 TOTAL DEPTH N/A PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	112	-0-	-98	-0-	112	2			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

GEORGE, E. F. WELL #: 2 RRCID -> 018426 COMPL. DATE 03/02/1957 TOTAL DEPTH N/A PERF. 2290 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
NEWTON WELL #: 1 RRCID -> 128336 COMPL. DATE 08/29/1988 TOTAL DEPTH 2710 PERF. 2270 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-

LAKE BROWNWOOD (2250) 51393 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HOOD, BUFORD WELL #: 1A RRCID -> 017843 COMPL. DATE 11/05/1958 TOTAL DEPTH 2290 PERF. 2239 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

LAKE CISCO (MARBLE FALLS) 51407 500 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BROWN,LEAH WELL #: 2 RRCID -> 101833 COMPL. DATE 08/24/1982 TOTAL DEPTH 4100 PERF. 3729 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	101	-0-	-109	-0-	101	2			N	-0-					-0-
10	248	#	92	-0-	-156	-0-	92	2			N	-0-					-0-
11	240	#	72	-0-	-168	-0-	72	2			N	-0-					-0-
12	248	#	147	-0-	-101	-0-	147	2			N	-0-					-0-
01	186	#	149	-0-	-37	-0-	149	2			N	-0-					-0-
*02	140	R	140	-0-	-0-	-0-	140	2			N	-0-					-0-

LAKE LEON (DUFFER) 51491 300 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WILLIAMSON, J. WELL #: 4 RRCID -> 115818 COMPL. DATE 02/04/1985 TOTAL DEPTH 3475 PERF. 3393 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	366	-0-	-114	-0-	366	2			N	-0-					10
10	496	#	394	-0-	-102	-0-	394	2			N	-0-					10
11	420	#	337	-0-	-83	-0-	337	2			N	-0-					10
12	434	#	318	-0-	-116	-0-	318	2			N	-0-					10
01	403	#	242	-0-	-161	-0-	242	2			N	-0-					10
02	364	#	348	-0-	-16	-0-	348	2			N	-0-					10

WILLIAMSON, J. WELL #: 1A RRCID -> 123765 COMPL. DATE 03/27/1987 TOTAL DEPTH 3652 PERF. 3369 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

BAM OPERATING, INC. 048357
MEAZELL CASEY "A" WELL #: 1 RRCID -> 066857 COMPL. DATE 06/03/1976 TOTAL DEPTH 4004 PERF. 3511 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	75	-0-	-15	-0-	75	2			N	-0-					6
10	161	R	161	-0-	-0-	-0-	161	2			N	-0-					6
11	96	R	96	-0-	-0-	-0-	96	2			N	-0-					6
12	93	#	86	-0-	-7	-0-	86	2			N	-0-					6
01	155	#	78	-0-	-77	-0-	78	2			N	-0-					6
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					6

MEAZELL, CASEY "D" WELL #: 1 RRCID -> 077368 COMPL. DATE 05/24/1978 TOTAL DEPTH 4009 PERF. 3450 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	231	-0-	-9	-0-	231	2			N	-0-					100
10	248	#	193	-0-	-55	-0-	173	2	20	9	N	18					118
11	150	#	136	-0-	-14	-0-	127	2	9	9	N	8					126
12	248	#	229	-0-	-19	-0-	226	2	3	9	N	3					129
01	248	#	182	-0-	-66	-0-	181	2	1	9	N	1					130
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					130

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. //CONT.// 048357
MEAZELL, CASEY (DANNY) "G" WELL #: 1 RRCID -> 110982 COMPL. DATE 06/13/1980 TOTAL DEPTH 3832 PERF. 3579 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEAZELL "H" WELL #: 1 RRCID -> 121025 COMPL. DATE 03/01/1982 TOTAL DEPTH 4008 PERF. 3532 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	79	-0-	-71	-0-	79	2			N	-0-					-0-
10	155	#	61	-0-	-94	-0-	61	2			N	-0-					-0-
11	150	#	132	-0-	-18	-0-	132	2			N	-0-					-0-
12	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	#	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

MAZELL "F" WELL #: 1 RRCID -> 250168 COMPL. DATE 12/01/1979 TOTAL DEPTH 4020 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	61	-0-	-59	-0-	61	2			N	-0-					-0-
10	124	#	57	-0-	-67	-0-	57	2			N	-0-					-0-
11	120	#	79	-0-	-41	-0-	79	2			N	-0-					-0-
12	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	62	#	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
TINDALL "D" WELL #: 1D RRCID -> 123879 COMPL. DATE 03/20/1987 TOTAL DEPTH 3750 PERF. 3542 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL II WELL #: 3 RRCID -> 124407 COMPL. DATE 05/26/1987 TOTAL DEPTH 3750 PERF. 3543 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
10	14B2 EXT		244	-0-	244	260	244	2			N	-0-					-0-
11	14B2 EXT		427	-0-	427	687	427	2			N	-0-					-0-
12	787	R	100	-0-	-687	-0-	100	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	392	#	-0-	-0-	-392	-0-					N	-0-					-0-

TINDALL SOUTH WELL #: 3 RRCID -> 124629 COMPL. DATE 07/09/1987 TOTAL DEPTH 3799 PERF. 3522 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
TINDALL "D" WELL #: 2D RRCID -> 130966 COMPL. DATE 05/28/1989 TOTAL DEPTH 3820 PERF. 3576 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TINDALL "D" WELL #: 3D RRCID -> 130967 COMPL. DATE 05/28/1989 TOTAL DEPTH 3675 PERF. 3554 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORWOOD WELL #: 1 RRCID -> 138548 COMPL. DATE 01/20/1988 TOTAL DEPTH 3927 PERF. 3635 - 3648

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	R	330	-0-	-0-	-0-	330	2			N	-0-					8
10	434	#	339	-0-	-95	-0-	339	2			N	-0-					8
11	420	#	292	-0-	-128	-0-	292	2			N	-0-					8
12	434	#	282	-0-	-152	-0-	282	2			N	-0-					8
01	372	#	306	-0-	-66	-0-	306	2			N	-0-					8
02	308	#	268	-0-	-40	-0-	268	2			N	-0-					8

DFG ENERGY COMPANY LLC 216724
WATKINS WELL #: 1 RRCID -> 111951 COMPL. DATE 10/23/1977 TOTAL DEPTH 3530 PERF. 3420 - 3430

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					20
10	0	#	-0-	-0-	-0-	-0-					N	-0-					20
11	0	#	-0-	-0-	-0-	-0-					N	-0-					20
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20

MCCORD, W.H. WELL #: 1 RRCID -> 126768 COMPL. DATE 01/09/1988 TOTAL DEPTH 3750 PERF. 3546 - 3602

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, CATHERN 268650
FINLEY J.J. WELL #: 1 RRCID -> 062209 COMPL. DATE 12/16/1974 TOTAL DEPTH 1531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
M S B COMPANY 518907
MCGOUGH WELL #: 1 RRCID -> 105600 COMPL. DATE 04/22/1983 TOTAL DEPTH 3533 PERF. 3495 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	R	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	837	#	713	-0-	-124	-0-	713	2			N	-0-					-0-
11	810	#	624	-0-	-186	-0-	624	2			N	-0-					-0-
12	837	#	645	-0-	-192	-0-	645	2			N	-0-					-0-
01	744	#	606	-0-	-138	-0-	606	2			N	-0-					-0-
02	672	#	538	-0-	-134	-0-	538	2			N	-0-					-0-

PENDRAGON OIL CO. 651162
FREYSCHLAG WELL #: 1 RRCID -> 123258 COMPL. DATE 06/11/1986 TOTAL DEPTH 3699 PERF. 3406 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	202	-0-	-38	-0-	202	3			Y	-0-					10
10	248	#	188	-0-	-60	-0-	188	3			Y	-0-					10
11	210	#	172	-0-	-38	-0-	172	3			Y	-0-					10
12	155	#	152	-0-	-3	-0-	152	3			Y	-0-					10
01	DLQ G-10		163	-0-	163	163	153	3	10	9	Y	9					19
02	DLQ G-10		NO RPT	-0-	-0-	163					Y	NO RPT					19

FREYSCHLAG WELL #: 2 RRCID -> 124408 COMPL. DATE 01/15/1987 TOTAL DEPTH 3653 PERF. 3436 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	63	-0-	-177	-0-	63	3			Y	-0-					19
10	310	#	273	-0-	-37	-0-	273	3			Y	-0-					19
11	300	#	213	-0-	-87	-0-	213	3			Y	-0-					19
12	186	#	179	-0-	-7	-0-	179	3			Y	-0-					19
01	DLQ G-10		158	-0-	158	158	148	3	10	9	Y	9					28
02	DLQ G-10		NO RPT	-0-	-0-	158					Y	NO RPT					28

CLABORN WELL #: 1 RRCID -> 125231 COMPL. DATE 01/16/1987 TOTAL DEPTH 3714 PERF. 3403 - 3423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	R	184	-0-	-0-	-0-	184	3			N	-0-					2
10	279	#	247	-0-	-32	-0-	247	3			N	-0-					2
11	270	#	207	-0-	-63	-0-	207	3			N	-0-					2
12	279	#	39	-0-	-240	-0-	39	3			N	-0-					2
01	186	#	149	-0-	-37	-0-	149	3			N	-0-					2
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					2

GANN WELL #: 3 RRCID -> 126921 COMPL. DATE 11/12/1987 TOTAL DEPTH 3886 PERF. 3580 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	R	133	-0-	-0-	-0-	133	3			Y	-0-					20
10	186	#	137	-0-	-49	-0-	137	3			Y	-0-					20
11	180	#	119	-0-	-61	-0-	119	3			Y	-0-					20
12	155	#	72	-0-	-83	-0-	72	3			Y	-0-					20
01	DLQ G-10		101	-0-	101	101	101	3			Y	-0-					20
02	DLQ G-10		NO RPT	-0-	-0-	101					Y	NO RPT					20

GANN WELL #: 1 RRCID -> 127732 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 3630 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	70	-0-	-20	-0-	70	3			Y	-0-					-0-
10	124	#	69	-0-	-55	-0-	69	3			Y	-0-					-0-
11	120	#	53	-0-	-67	-0-	53	3			Y	-0-					-0-
12	93	#	37	-0-	-56	-0-	37	3			Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	40	3			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	40					Y	NO RPT					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
MORTON WELL #: 2 RRCID -> 128366 COMPL. DATE 06/09/1987 TOTAL DEPTH 3856 PERF. 3585 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	55	-0-	-5	-0-	55	3			Y	-0-					11
10	62	#	55	-0-	-7	-0-	55	3			Y	-0-					11
11	60	#	46	-0-	-14	-0-	46	3			Y	-0-					11
12	62	#	16	-0-	-46	-0-	16	3			Y	-0-					11
01	DLQ G-10		22	-0-	22	22	22	3			Y	-0-					11
02	DLQ G-10		NO RPT	-0-	-0-	22					Y	NO RPT					11

MORTON WELL #: 3 RRCID -> 128367 COMPL. DATE 10/23/1987 TOTAL DEPTH 3886 PERF. 3619 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					8
10	31	#	30	-0-	-1	-0-	30	3			Y	-0-					8
11	30	#	25	-0-	-5	-0-	25	3			Y	-0-					8
12	31	#	9	-0-	-22	-0-	9	3			Y	-0-					8
01	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					8
02	DLQ G-10		NO RPT	-0-	-0-	12					Y	NO RPT					8

MORTON WELL #: 5 RRCID -> 128368 COMPL. DATE 11/02/1987 TOTAL DEPTH 3901 PERF. 3594 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	132	-0-	-18	-0-	132	3			Y	-0-					12
10	217	#	123	-0-	-94	-0-	123	3			Y	-0-					12
11	210	#	106	-0-	-104	-0-	106	3			Y	-0-					12
12	155	#	36	-0-	-119	-0-	36	3			Y	-0-					12
01	DLQ G-10		79	-0-	79	79	79	3			Y	-0-					12
02	DLQ G-10		NO RPT	-0-	-0-	79					Y	NO RPT					12

WOODS, D. WELL #: 1 RRCID -> 133708 COMPL. DATE 09/25/1989 TOTAL DEPTH 3680 PERF. 3639 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	R	672	-0-	-0-	-0-	672	3			N	-0-					88
10	733	R	733	-0-	-0-	-0-	733	3			N	-0-					88
11	1140	#	657	-0-	-483	-0-	657	3			N	-0-					88
12	1178	#	681	-0-	-497	-0-	681	3			N	-0-					88
01	682	#	666	-0-	-16	-0-	666	3			N	-0-					88
02	672	#	NO RPT	-0-	-672	-0-					N	NO RPT					88

SEQUOIA NATURAL GAS, INC. 767543
HANNA, MARGARET WELL #: 1 RRCID -> 133500 COMPL. DATE 02/24/1988 TOTAL DEPTH 3580 PERF. 3012 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					1
10	0	#	-0-	-0-	-0-	-0-					N	-0-					1
11	0	#	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SPINDLETOP OIL & GAS COMPANY 809930
FINLEY, J.J. WELL #: 2 RRCID -> 129491 COMPL. DATE 04/09/1985 TOTAL DEPTH 3650 PERF. 3544 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	124	#	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	120	#	100	-0-	-20	-0-	9	1	91	2	N	-0-					-0-
12	103	R	103	-0-	-0-	-0-	13	1	90	2	N	-0-					-0-
01	103	R	103	-0-	-0-	-0-	14	1	89	2	N	-0-					-0-
*02	93	R	93	-0-	-0-	-0-	17	1	76	2	N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
TEXOKAN OPERATING, INC. 850446
MEAZELL, CASEY "A" WELL #: 1 RRCID -> 103937 COMPL. DATE 01/23/1978 TOTAL DEPTH 4016 PERF. 3521 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
WILLIAMSON, J. "B" WELL #: 2 RRCID -> 089057 COMPL. DATE 03/00/1978 TOTAL DEPTH 3505 PERF. 3425 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	259	-0-	-251	-0-	259	3			N	-0-					50
10	527	#	84	-0-	-443	-0-	84	3			N	-0-					50
11	510	#	449	-0-	-61	-0-	449	3			N	-0-					50
12	465	#	297	-0-	-168	-0-	297	3			N	-0-					50
01	372	#	327	-0-	-45	-0-	327	3			N	-0-					50
02	420	#	369	-0-	-51	-0-	369	3			N	-0-					50

KIMBRELL WELL #: 2 RRCID -> 111634 COMPL. DATE 05/24/1984 TOTAL DEPTH 3650 PERF. 3529 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	R	257	-0-	-0-	-0-	213	3	44	9	N	40					154
10	246	R	246	-0-	-0-	-0-	211	3	35	9	N	32					186
11	240	#	140	-0-	-100	-0-	140	3			N	-0-	162	1			24
12	279	#	80	-0-	-199	-0-	77	3	3	9	N	3					27
01	279	#	113	-0-	-166	-0-	89	3	24	9	N	22					49
02	252	#	98	-0-	-154	-0-	94	3	4	9	N	4					53

KIMBRELL WELL #: 3 RRCID -> 114544 COMPL. DATE 12/07/1984 TOTAL DEPTH 3660 PERF. 3520 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	R	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	180	#	140	-0-	-40	-0-	140	3			N	-0-					-0-
12	217	#	135	-0-	-82	-0-	135	3			N	-0-					-0-
01	217	#	88	-0-	-129	-0-	88	3			N	-0-					-0-
02	196	#	93	-0-	-103	-0-	93	3			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
KIMBRELL WELL #: 1 RRCID -> 122639 COMPL. DATE 01/25/1981 TOTAL DEPTH 3626 PERF. 3572 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (2674 STRAWN) 51501 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
WILLIAMS WELL #: 1 RRCID -> 095781 COMPL. DATE 09/12/1981 TOTAL DEPTH 4800 PERF. 2674 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2013 - PLUGGED 09-10-2013

LAKE MINERAL WELLS (3100 CONGL) 51501 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
MASON, VERNELL WELL #: 1 U RRCID -> 081018 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 3093 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

LAKE MINERAL WELLS (4000 CONGL.) 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
LATTIMORE WELL #: 1 RRCID -> 075119 COMPL. DATE 12/13/1977 TOTAL DEPTH 4980 PERF. N/A

09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					9
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					9
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					9
12	620	N	538	-0-	-82	-0-	538	3			N	-0-					9
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					9
*02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					9

SMITH WELL #: 1 RRCID -> 075641 COMPL. DATE 08/24/1979 TOTAL DEPTH 4868 PERF. N/A

09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
11	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
12	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

JENKINS, W. L. WELL #: 3 RRCID -> 080461 COMPL. DATE 10/21/1978 TOTAL DEPTH 4990 PERF. 4282 - 4294

09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HOWARD R.R. WELL #: 2 RRCID -> 091532 COMPL. DATE 09/11/1980 TOTAL DEPTH 4700 PERF. 4173 - 4176

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDGE OIL COMPANY 711100
T.P.-BULLARD WELL #: 1 RRCID -> 072628 COMPL. DATE 10/11/1976 TOTAL DEPTH 4650 PERF. N/A

09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					73
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					73
11	240	N	201	-0-	-39	-0-	201	2			N	-0-					73
12	279	N	267	-0-	-12	-0-	267	2			N	-0-					73
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					73
*02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					73

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER

STERLING OIL AND GAS 818896

RIDDLE WELL #: 1 RRCID -> 081814 COMPL. DATE 02/03/1978 TOTAL DEPTH 4979 PERF. 4854 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDDLE WELL #: 2 RRCID -> 093967 COMPL. DATE 08/19/1980 TOTAL DEPTH 5036 PERF. 4366 - 4390

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925

KOONCE WELL #: 1 RRCID -> 082302 COMPL. DATE 08/03/1978 TOTAL DEPTH 4600 PERF. 4199 - 4251

09	82	N	82	-0-	-0-	-0-	34	1	48	3	Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	34	1	46	3	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	44	1	36	3	Y	-0-					-0-
12	93	N	54	-0-	-39	-0-	21	1	33	3	Y	-0-					-0-
01	155	N	41	-0-	-114	-0-	15	1	26	3	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	20	1	33	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575

ROCK CREEK UNIT WELL #: 3 L RRCID -> 074171 COMPL. DATE 06/08/1977 TOTAL DEPTH 4822 PERF. N/A

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMINACK, R.F. WELL #: 1 RRCID -> 076591 COMPL. DATE 05/09/1978 TOTAL DEPTH 4800 PERF. 4072 - 4102

09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-

MOORE, HAROLD WELL #: 1 RRCID -> 076592 COMPL. DATE 05/18/1978 TOTAL DEPTH 4950 PERF. N/A

09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
11	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
PEIPELMAN, J. G. WELL #: 1 RRCID -> 077498 COMPL. DATE 06/27/1978 TOTAL DEPTH 4950 PERF. 4132 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD, SARA JANE WELL #: 1 RRCID -> 079704 COMPL. DATE 10/28/1978 TOTAL DEPTH 4875 PERF. 4174 - 4185

09	510	N	105	-0-	-405	-0-	105	3			N	-0-					512
10	403	N	92	-0-	-311	-0-	92	3			N	-0-					512
11	270	N	91	-0-	-179	-0-	91	3			N	-0-					512
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					512
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					512
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					512

MASON, VERNELL WELL #: 1 L RRCID -> 080211 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 4201 - 4206

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARD SARAH JANE WELL #: 2 C RRCID -> 082433 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4221 - 4237

09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MINERAL WELLS CHAMBER OF COMMER. WELL #: 1 RRCID -> 082436 COMPL. DATE 04/21/1979 TOTAL DEPTH 4800 PERF. 4223 - 4234

09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

LAKE MINERAL WELLS (4330 ATOKA) 51501 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
YATES, J. J. WELL #: 1 RRCID -> 077968 COMPL. DATE 07/25/1978 TOTAL DEPTH 4955 PERF. 4332 - 4339

09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	168	N	140	-0-	-28	-0-	140	3			N	-0-					-0-

LAKE MINERAL WELLS (4526 ATOKA) 51501 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
ELSIE SIMS HILL WELL #: 1 RRCID -> 095002 COMPL. DATE 06/15/1981 TOTAL DEPTH 5005 PERF. 4591 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
HOWARD, SARAH JANE WELL #: 2 T RRCID -> 083399 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4531 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (STRAWN 1700) 51505 388 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
US. FUELS, INC. 879264
LANGSTON WELL #: 1 RRCID -> 112563 COMPL. DATE 08/28/1984 TOTAL DEPTH 2989 PERF. 1797 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE NECESSITY (2900) 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
LANGFORD ET AL "B" WELL #: 1 RRCID -> 144244 COMPL. DATE 02/10/1974 TOTAL DEPTH 3007 PERF. 2874 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	DLQ	G-10	7	-0-	7	7	7	3			Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 3 RRCID -> 144245 COMPL. DATE N/A TOTAL DEPTH 3030 PERF. 2918 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	DLQ	G-10	28	-0-	28	28	28	3			Y	-0-					-0-

LANGFORD, G. E. "A" WELL #: 1 RRCID -> 150055 COMPL. DATE 12/17/1974 TOTAL DEPTH 3008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	DLQ	G-10	7	-0-	7	7	7	3			Y	-0-					-0-

LAKE NECESSITY (2900) //CONT.// 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. 810818
LANGFORD "C" WELL #: 4 RRCID -> 122786 COMPL. DATE 07/03/1974 TOTAL DEPTH 2900 PERF. 2896 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-

LAKE TRAMMEL (CANYON) 51588 250 ASSOCIATED EXEMPT CNTY: NOLAN
LEDA OIL CO. 493680
FEATHERSTONE WELL #: 1 RRCID -> 017844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE TRAMMEL, S. (CANYON, MID.) 51592 675 NON-ASSOCIATED CAPACITY CNTY: NOLAN
KATSCO ENERGY, INC. 451645
HARRIS, B.K."T" WELL #: 1 RRCID -> 151011 COMPL. DATE 09/10/1994 TOTAL DEPTH 7260 PERF. 5081 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2497	-0-	-503	-0-	2486	3	11	9	N	10					322
10	3162	X	2966	-0-	-196	-0-	2955	3	11	9	N	10					332
11	3060	X	2851	-0-	-209	-0-	2840	3	11	9	N	10					342
12	3162	X	2702	-0-	-460	-0-	2693	3	9	9	N	8					350
01	2976	X	2761	-0-	-215	-0-	2753	3	8	9	N	7	152	1			205
02	2688	X	NO RPT	-0-	-2688	-0-					N	NO RPT					205

HARRIS, B.K."E" WELL #: 2T RRCID -> 152242 COMPL. DATE 12/15/1994 TOTAL DEPTH 5450 PERF. 5065 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	138	-0-	-222	-0-	138	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	336	N	305	-0-	-31	-0-	305	3			N	-0-					-0-

HARRIS, B.K."T" WELL #: 3 RRCID -> 154960 COMPL. DATE 07/11/1995 TOTAL DEPTH 5554 PERF. 5053 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	0	N	-0-	-0-	-0-	-0-					N	-0-					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182

LAKE WEATHERFORD (CONGLOMERATE) 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
G & F OIL, INC. 292000
YEARY WELL #: 1 RRCID -> 075165 COMPL. DATE 01/15/1986 TOTAL DEPTH 5859 PERF. 2560 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
11	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

LAKE WEATHERFORD (CONGLOMERATE) //CONT.// 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
REAMES WELL #: 1 RRCID -> 075437 COMPL. DATE 01/10/1978 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
12	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REAMES "A" WELL #: 1 RRCID -> 075889 COMPL. DATE 02/20/1978 TOTAL DEPTH 5740 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
11	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
12	620	N	551	-0-	-69 B	-0-	551	2			N	-0-					-0-
01	496	N	436	-0-	-60 B	-0-	436	2			N	-0-					-0-
*02	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PARADIGM PETROLEUM CORPORATION 638916
COTTEN "A" WELL #: 1 T RRCID -> 083634 COMPL. DATE 01/04/1979 TOTAL DEPTH 6000 PERF. 5108 - 5116

09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	290	-0-	-40 B	-0-	265	3	25	9	N	23	23	0			-0-
*10	325	N	325	-0-	-0- B	-0-	296	3	29	9	N	26	26	0			-0-
11	302	N	302	-0-	-0- B	-0-	276	3	26	9	N	24	24	0			-0-
12	403	N	237	-0-	-166 B	-0-	215	3	22	9	N	20	20	0			-0-
*01	372	N	237	-0-	-135 B	-0-	215	3	22	9	N	20	20	0			-0-
02	280	N	208	-0-	-72 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LAKESIDE (CONGL 3960) 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
BROWN, J. W. "A" WELL #: 1 RRCID -> 215641 COMPL. DATE 03/01/2006 TOTAL DEPTH 4647 PERF. 3971 - 3990

09	1148	N	1148	-0-	-0-	-0-	1	1	1147	2	N	-0-					-0-
10	1255	N	1255	-0-	-0-	-0-	1	1	1254	2	N	-0-					-0-
11	1110	N	1034	-0-	-76	-0-	1	1	1033	2	N	-0-					-0-
12	1178	N	1018	-0-	-160	-0-	1018	2			N	-0-					-0-
01	1240	N	1105	-0-	-135	-0-	1	1	1104	2	N	-0-					-0-
02	952	N	870	-0-	-82	-0-	870	2			N	-0-					-0-

HARRELL, J. G. WELL #: RRCID -> 215648 COMPL. DATE 03/01/2006 TOTAL DEPTH 4603 PERF. 4004 - 4016

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
WORKED OVER ANOTHER ZONE.. 06/09/2008																	

HARRELL, J. G. WELL #: 1 RRCID -> 215853 COMPL. DATE 03/23/2006 TOTAL DEPTH 4386 PERF. 3936 - 4027

09	2010	N	1065	-0-	-945	-0-	1065	2			N	-0-					-0-
10	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1	1	1047	2	N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
01	1209	N	1170	-0-	-39	-0-	2	1	1168	2	N	-0-					-0-
*02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
WOODWARD WELL #: RRCID -> 242672 COMPL. DATE 09/15/2008 TOTAL DEPTH 4215 PERF. 3868 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88

WORKED OVER ANOTHER ZONE.. 08/06/2009

WARD, J. M. "1240" WELL #: 201 RRCID -> 245166 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	5263	-0-	-77	-0-	5230	2	33	9	N	30					192
10	5487	X	5402	-0-	-85	-0-	5368	2	34	9	N	31	161	1			62
11	5310	X	4892	-0-	-418	-0-	4859	2	33	9	N	30					92
12	5487	X	5436	-0-	-51	-0-	5402	2	34	9	N	31					123
01	5425	X	5296	-0-	-129	-0-	5263	2	33	9	N	30					153
02	4872	X	4723	-0-	-149	-0-	4692	2	31	9	N	28					181

PETEX 659782
MISS SARAH WELL #: 1 RRCID -> 098318 COMPL. DATE 01/20/1982 TOTAL DEPTH 4457 PERF. 4003 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					53
10	1581	N	1570	-0-	-11	-0-	1570	2			N	-0-					53
11	1590	N	1417	-0-	-173	-0-	1417	2			N	-0-					53
12	1612	N	1328	-0-	-284	-0-	1328	2			N	-0-					53
01	1581	N	1183	-0-	-398	-0-	1183	2			N	-0-					53
02	1316	N	1311	-0-	-5	-0-	1311	2			N	-0-					53

ROBBINS, ETHEL WELL #: 1 RRCID -> 122042 COMPL. DATE 01/28/1986 TOTAL DEPTH 4188 PERF. 3945 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					89
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					89
11	390	N	323	-0-	-67	-0-	323	2			N	-0-					89
12	403	N	293	-0-	-110	-0-	293	2			N	-0-					89
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					89
*02	337	N	337	-0-	-0-	-0-	328	2	9	9	N	8					97

BROWN-MORRIS WELL #: 1 RRCID -> 141319 COMPL. DATE 04/28/1992 TOTAL DEPTH 4430 PERF. 3969 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
10	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
11	1680	N	1599	-0-	-81	-0-	1599	2			N	-0-					-0-
12	1798	N	1700	-0-	-98	-0-	1700	2			N	-0-					-0-
01	2139	N	1761	-0-	-378	-0-	1761	2			N	-0-					-0-
02	1484	N	1231	-0-	-253	-0-	1231	2			N	-0-					-0-

FROST HEIRS WELL #: 1 RRCID -> 154023 COMPL. DATE 04/19/1995 TOTAL DEPTH 4485 PERF. 4024 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2270	-0-	-130	-0-	2270	2			N	-0-					-0-
10	2449	N	2366	-0-	-83	-0-	2366	2			N	-0-					-0-
11	2250	N	2092	-0-	-158	-0-	2092	2			N	-0-					-0-
12	2356	N	1997	-0-	-359	-0-	1997	2			N	-0-					-0-
01	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
*02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
WAPITI OPERATING, LLC 895805
SLOAN-MARTIN WELL #: 1A RRCID -> 192369 COMPL. DATE 10/28/2002 TOTAL DEPTH 4902 PERF. 3963 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKEWOOD (CADDO) 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
ALEXANDER WELL #: 1 RRCID -> 118789 COMPL. DATE 08/27/1982 TOTAL DEPTH 3000 PERF. 2372 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

T-SQUARE PETROLEUM CO. 833912
STANDLEY WELL #: 1 RRCID -> 106963 COMPL. DATE 08/28/1982 TOTAL DEPTH 2575 PERF. 2364 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANEY (STRAWN) 51912 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
ROBERSON, C. L. 716380
LANEY, M. E. -B- WELL #: 1 RRCID -> 017852 COMPL. DATE 10/28/1955 TOTAL DEPTH N/A PERF. 2594 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANEY, NE (STRAWN 2700) 51918 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
MARKHAM LIVESTOCK COMPANY 526294
SIRMAN WELL #: 1 RRCID -> 066959 COMPL. DATE 03/27/1975 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD (DUFFER) 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
FISHBACK WELL #: 1 RRCID -> 102161 COMPL. DATE 09/17/1980 TOTAL DEPTH 3977 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	196	-0-	-44	-0-	196	2			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

LANGFORD,P.C. WELL #: 2 RRCID -> 126919 COMPL. DATE 10/21/1983 TOTAL DEPTH 4058 PERF. 4034 - 4044

09	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
11	810	N	329	-0-	-481	-0-	329	2			N	-0-					-0-
12	651	N	1	-0-	-650	-0-	1	2			N	-0-					-0-
01	868	N	1	-0-	-867	-0-	1	2			N	-0-					-0-
02	308	N	1	-0-	-307	-0-	1	2			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
LINK -1- WELL #: 1 RRCID -> 203030 COMPL. DATE 03/26/2004 TOTAL DEPTH 4250 PERF. 3977 - 4025

09	6300	X	3618	-0-	-2682	-0-	3618	2			N	-0-					-0-
10	7047	X	7047	-0-	-0-	-0-	7047	2			N	-0-					-0-
11	6679	X	6679	-0-	-0-	-0-	6679	2			N	-0-					-0-
12	6524	X	6524	-0-	-0-	-0-	6524	2			N	-0-					-0-
01	6965	X	6965	-0-	-0-	-0-	6965	2			N	-0-					-0-
02	DLQ G-10		4094	-0-	4094	4094	4094	2			N	-0-					-0-

PARKS, RHONE INC. 641520
LANGFORD, G.R. -A- WELL #: 1 RRCID -> 049853 COMPL. DATE 12/03/1970 TOTAL DEPTH 3954 PERF. 3913 - 0

09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-

LANGFORD "A" WELL #: 2 RRCID -> 164290 COMPL. DATE 07/23/1980 TOTAL DEPTH 4000 PERF. 3962 - 3985

09	1410	N	1300	-0-	-110	-0-	1300	2			N	-0-					-0-
10	1488	N	1300	-0-	-188	-0-	1300	2			N	-0-					-0-
11	1350	N	1224	-0-	-126	-0-	1224	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
*02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-

LANGFORD (RANGER) 51926 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
LONG, J. B. WELL #: 1 RRCID -> 100994 COMPL. DATE 07/10/1982 TOTAL DEPTH 4300 PERF. 3726 - 3734

09	4650	#	2923	-0-	-1727	-0-	2923	2			N	-0-					-0-
10	5393		5393	-0-	-0-	-0-	5393	2			N	-0-					-0-
*11	5393	#	4097	-0-	-1296	-0-	4097	2			N	-0-					-0-
12	5393	#	3380	-0-	-2013	-0-	3380	2			N	-0-					-0-
01	5270		4814	-0-	-456	-0-	4814	2			N	-0-					-0-
02	DLQ G-10		4316	-0-	4316	4316	4316	2			N	-0-					-0-

LARIAT (STRAWN) 52075 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
KING OIL & GAS 463711
MARTIN, ROY WELL #: 1G RRCID -> 104557 COMPL. DATE 01/28/1983 TOTAL DEPTH 3500 PERF. 2711 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	281	-0-	-259	-0-	281	2			N	-0-					10
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					10
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					10
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					10
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					10
02	392	N	288	-0-	-104	-0-	288	2			N	-0-					10

MKS NATURAL GAS COMPANY 518491
BOYD, BESSIE WELL #: 1U RRCID -> 178807 COMPL. DATE 04/12/2000 TOTAL DEPTH 6310 PERF. 2814 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					41
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					41
*11	0		-0-	-0-	-0-	-0-					N	-0-	41	7			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2013 - PLUGGED 06-04-2013

LAURA C. (MISS.) 52267 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "27" WELL #: 4 RRCID -> 104554 COMPL. DATE 01/22/1983 TOTAL DEPTH 4312 PERF. 4094 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
11	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
12	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

LAYMOND (M.F. LIME) 52507 500 NON-ASSOCIATED ONE WELL CNTY: BROWN
MUCKLEROY, MIKE JR. 592441
MUCKLEROY WELL #: 3 RRCID -> 115222 COMPL. DATE 09/06/1984 TOTAL DEPTH 3380 PERF. 2559 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

LAZARUS (G-2) 52510 500 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
SANDERSON WELL #: 9 RRCID -> 262704 COMPL. DATE 12/15/2011 TOTAL DEPTH 6800 PERF. 6065 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3336	R	3336	-0-	-0-	-0-	3304	2	32	9	N	29					204
10	4030		2977	-0-	-1053	-0-	2946	2	31	9	N	28					232
11	3900		63	-0-	-3837	-0-	63	2			N	-0-	189	1			43
12	3999	#	15	-0-	-3984	-0-	15	2			N	-0-					43
01	3596	#	-0-	-0-	-3596	-0-					N	-0-					43
02	728		-0-	-0-	-728	-0-					N	-0-					43

LAZY BEND GAS (STRAWN) 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
RICHARDS J. H. WELL #: 1 RRCID -> 060169 COMPL. DATE 09/21/1974 TOTAL DEPTH 2370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

GARNER, O. B. WELL #: 1 RRCID -> 073671 COMPL. DATE 11/05/1975 TOTAL DEPTH 3090 PERF. 2291 - 2352

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-GARNER WELL #: 1 RRCID -> 075166 COMPL. DATE 09/03/1977 TOTAL DEPTH 2500 PERF. N/A

09	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 075168 COMPL. DATE 12/31/1976 TOTAL DEPTH 2430 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON UNIT WELL #: 1 RRCID -> 092763 COMPL. DATE 01/12/1980 TOTAL DEPTH 1964 PERF. 1799 - 1810

09	300	N	143	-0-	-157	-0-	143	2			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-
02	280	N	199	-0-	-81	-0-	199	2			N	-0-					-0-

BODIFORD WELL #: 1 RRCID -> 092994 COMPL. DATE 08/21/1980 TOTAL DEPTH 2315 PERF. 2027 - 2039

09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MOSIER UNIT WELL #: 1 RRCID -> 092995 COMPL. DATE 02/14/1981 TOTAL DEPTH 2004 PERF. 1813 - 1870

09	270	N	234	-0-	-36	-0-	234	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
HILL,LOIS WELL #: 1 RRCID -> 100427 COMPL. DATE 12/11/1981 TOTAL DEPTH 2150 PERF. 1923 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					12
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					12
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					12
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					12
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					12
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					12

PHILLIPS UNIT WELL #: 1 RRCID -> 113532 COMPL. DATE 05/12/1984 TOTAL DEPTH 2150 PERF. 1815 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 114545 COMPL. DATE 11/06/1984 TOTAL DEPTH 2300 PERF. 1876 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHENAULT "B" WELL #: 2 RRCID -> 114816 COMPL. DATE 06/09/1984 TOTAL DEPTH 2216 PERF. 1895 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	537	-0-	-123	-0-	537	2			N	-0-					7
10	651	N	587	-0-	-64	-0-	587	2			N	-0-					7
11	660	N	547	-0-	-113	-0-	547	2			N	-0-					7
12	558	N	534	-0-	-24	-0-	534	2			N	-0-					7
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					7
*02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					7

LAZY BEND (STRAWN 1950) 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
THOMAS WELL #: 1 RRCID -> 105606 COMPL. DATE 03/07/1983 TOTAL DEPTH 2210 PERF. 1939 - 1993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KERBY-CALAHAN WELL #: 1 RRCID -> 105607 COMPL. DATE 03/22/1983 TOTAL DEPTH 2200 PERF. 1919 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

LAZY BEND (STRAWN 1950) //CONT.// 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
KERBY-BROCK UNIT WELL #: 1 RRCID -> 109575 COMPL. DATE 12/14/1983 TOTAL DEPTH 2150 PERF. 1905 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
11	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

NELL-RACHEL UNIT WELL #: 1 RRCID -> 112348 COMPL. DATE 06/26/1984 TOTAL DEPTH 2397 PERF. 1689 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

LEA ANNE (CADDO) 52642 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 C RRCID -> 044509 COMPL. DATE 12/15/1967 TOTAL DEPTH 4650 PERF. 3937 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEA ANNE, SW. (CONGL.) 52648 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER -376- WELL #: 2 C RRCID -> 048675 COMPL. DATE 07/03/1970 TOTAL DEPTH 4612 PERF. 4156 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER, (MARBLE FALLS) 52829 100 NON-ASSOCIATED EXEMPT CNTY: ERATH
LEDBETTER, JERRY D. CO. 493712
LEDBETTER WELL #: 1 RRCID -> 104853 COMPL. DATE 02/11/1983 TOTAL DEPTH 4300 PERF. 3756 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIANE MARIE WELL #: 1 RRCID -> 107736 COMPL. DATE 07/15/1983 TOTAL DEPTH 4118 PERF. 3681 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER (LAKE) 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
FOAG, INC. 274964
MING HEIRS WELL #: 1 RRCID -> 017861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MING HEIRS WELL #: 2 RRCID -> 017863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER (RANGER) 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
ENSTAR ENERGY, INC. 253221
ASHLEY 4 WELL #: 4 RRCID -> 087695 COMPL. DATE 03/30/1984 TOTAL DEPTH 4000 PERF. 3691 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHLEY "B" WELL #: 5 RRCID -> 091160 COMPL. DATE 09/14/1980 TOTAL DEPTH 4100 PERF. 3640 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-	10	2			N	-0-					-0-
02	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

LOWRANCE INC. 511345
HARRELL, C.J. WELL #: 2 RRCID -> 083577 COMPL. DATE 04/01/1979 TOTAL DEPTH 3960 PERF. 3724 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					9
10	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					9
11	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					9
12	837	N	771	-0-	-66	-0-	771	3			Y	-0-					9
01	868	N	786	-0-	-82	-0-	786	3			Y	-0-					9
*02	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					9

HARRELL WELL #: 6 RRCID -> 094666 COMPL. DATE 07/10/1981 TOTAL DEPTH 3888 PERF. 3701 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					9
10	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					9
11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					9
12	465	N	410	-0-	-55	-0-	410	3			Y	-0-					9
01	465	N	455	-0-	-10	-0-	455	3			Y	-0-					9
*02	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					9

LEDBETTER (RANGER) //CONT.// 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
HARRELL WELL #: 5 RRCID -> 106874 COMPL. DATE 06/25/1981 TOTAL DEPTH 3781 PERF. 3701 - 3717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					38
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					38
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					38
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					38
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					38
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					38

LEDBETTER (RANGER 3620) 52829 750 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
LEDBETTER WELL #: 1 RRCID -> 103382 COMPL. DATE 11/12/1982 TOTAL DEPTH 4257 PERF. 3620 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					98
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					98
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					98
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					98
01	93	N	38	-0-	-55	-0-	38	2			N	-0-					98
*02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					98

LEE RAY (BOND) 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COMPTON, C. H., -A- WELL #: 1 T RRCID -> 017876 COMPL. DATE 07/02/1947 TOTAL DEPTH N/A PERF. 3740 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	483	-0-	-177	-0-	483	2			N	-0-					7
10	682	N	358	-0-	-324	-0-	358	2			N	-0-					7
11	630	N	311	-0-	-319	-0-	311	2			N	-0-					7
12	496	N	327	-0-	-169	-0-	327	2			N	-0-					7
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					7
*02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					7

RICHEY, RAY MANAGEMENT CO., INC. 709694
BROWN WELL #: 2 RRCID -> 121364 COMPL. DATE N/A TOTAL DEPTH 3837 PERF. 2030 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BROWN "A" WELL #: 2 RRCID -> 115322 COMPL. DATE 01/05/1985 TOTAL DEPTH 4009 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	438	-0-	-792	-0-	438	3			N	-0-					-0-
10	1209	N	976	-0-	-233	-0-	976	3			N	-0-					-0-
11	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	961	N	959	-0-	-2	-0-	959	3			N	-0-					-0-
02	1372	N	485	-0-	-887	-0-	485	3			N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 118513 COMPL. DATE 09/19/1985 TOTAL DEPTH 3810 PERF. 3560 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
10	527	N	415	-0-	-112	-0-	415	3			N	-0-					-0-
11	450	N	337	-0-	-113	-0-	337	3			N	-0-					-0-
12	465	N	196	-0-	-269	-0-	196	3			N	-0-					-0-
01	403	N	61	-0-	-342	-0-	61	3			N	-0-					-0-
02	308	N	34	-0-	-274	-0-	34	3			N	-0-					-0-

LEE RAY (BOND) //CONT.// 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
WEST, R. L. BROWN WELL #: 3 RRCID -> 122531 COMPL. DATE 10/15/1986 TOTAL DEPTH 3860 PERF. 3630 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					55
10	DLQ G-10		353	-0-	353	353	353	3			Y	-0-					55
11	DLQ G-10		523	-0-	523	876	523	3			Y	-0-					55
12	DLQ G-10		361	-0-	361	1237	361	3			Y	-0-					55
01	1542	N	305	-0-	-1237	-0-	305	3			Y	-0-					55
02	364	N	273	-0-	-91	-0-	273	3			Y	-0-					55

WINCHELL WELL #: 1 RRCID -> 125099 COMPL. DATE 09/01/1987 TOTAL DEPTH 3856 PERF. 3560 - 3570

09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	496	N	277	-0-	-219	-0-	277	3			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

LEE RAY (CADDO) 52900 213 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
RAY, LEE WELL #: 2 RRCID -> 172026 COMPL. DATE 12/31/1998 TOTAL DEPTH 3925 PERF. 3540 - 3543

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEE RAY (DUFFER LIME) 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
WARD, E. J. WELL #: 5 RRCID -> 017919 COMPL. DATE 06/30/1943 TOTAL DEPTH 3665 PERF. 3646 - 3665

09	90	N	36	-0-	-54	-0-	30	2	6	9	N	5					95
10	62	N	62	-0-	-0-	-0-	36	2	26	9	N	24					119
11	90	N	61	-0-	-29	-0-	41	2	20	9	N	18					137
12	53	N	53	-0-	-0-	-0-	35	2	18	9	N	16					153
01	81	N	81	-0-	-0-	-0-	46	2	35	9	N	32					185
02	56	N	35	-0-	-21	-0-	34	2	1	9	N	1					186

WRIGHT, W.B. "A" WELL #: 4 RRCID -> 120512 COMPL. DATE 11/18/1985 TOTAL DEPTH 3900 PERF. 3654 - 3666

09	210	N	153	-0-	-57	-0-	153	2			N	-0-					70
10	217	N	-0-	-0-	-217	-0-					N	-0-					70
11	240	N	207	-0-	-33	-0-	207	2			N	-0-					70
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					70
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					70
*02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					70

BRICO OIL, INC. 091040
CONNER-MCCREA WELL #: 1 RRCID -> 126524 COMPL. DATE 02/18/1987 TOTAL DEPTH 4205 PERF. 3886 - 3898

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
HEROD, BILL 379925
CHESLEY, J. E. WELL #: 2A RRCID -> 017912 COMPL. DATE 10/03/1930 TOTAL DEPTH N/A PERF. 3757 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	155	N	3	-0-	-152	-0-	3	2			N	-0-					-0-
01	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-

O'CONNOR, C. L. WELL #: 3 RRCID -> 061228 COMPL. DATE 02/25/1975 TOTAL DEPTH 4056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	410	-0-	-100	-0-	410	2			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*01	496	N	386	-0-	-110	-0-	386	2			N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MCCONNELL-MORELAND WELL #: 1 RRCID -> 076832 COMPL. DATE 05/21/1978 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	195	-0-	-75	-0-	195	2			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*01	248	N	113	-0-	-135	-0-	113	2			N	-0-					-0-
02	224	N	125	-0-	-99	-0-	125	2			N	-0-					-0-

CHESLEY, J. E. WELL #: 2 RRCID -> 085310 COMPL. DATE 10/27/1979 TOTAL DEPTH 3925 PERF. 3781 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
11	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
12	589	N	113	-0-	-476	-0-	113	2			N	-0-					-0-
01	496	N	209	-0-	-287	-0-	209	2			N	-0-					-0-
02	504	N	13	-0-	-491	-0-	13	2			N	-0-					-0-

WINCHELL, H. L. WELL #: 1 RRCID -> 152826 COMPL. DATE 01/02/1995 TOTAL DEPTH 3802 PERF. 3748 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	659	-0-	-31	-0-	659	2			N	-0-					93
10	682	N	618	-0-	-64	-0-	618	2			N	-0-					93
11	630	N	587	-0-	-43	-0-	587	2			N	-0-					93
12	682	N	546	-0-	-136	-0-	546	2			N	-0-					93
01	620	N	579	-0-	-41	-0-	579	2			N	-0-					93
02	560	N	470	-0-	-90	-0-	470	2			N	-0-					93

MEHAFFEY INVESTMENTS, INC. 559355
HART ESTATE WELL #: 2 RRCID -> 142473 COMPL. DATE 06/20/1992 TOTAL DEPTH 3928 PERF. 3810 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
GROVES, W. H. WELL #: 12 RRCID -> 017916 COMPL. DATE 11/02/1947 TOTAL DEPTH 4080 PERF. 3804 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	585	2	9	9	N	8					127
10	837	N	680	-0-	-157	-0-	655	2	25	9	N	23	123	1			27
11	750	N	702	-0-	-48	-0-	682	2	20	9	N	18					45
12	769	N	769	-0-	-0-	-0-	736	2	33	9	N	30					75
01	699	N	699	-0-	-0-	-0-	671	2	28	9	N	25					100
*02	690	N	690	-0-	-0-	-0-	666	2	24	9	N	22					122

WARD, E. J. WELL #: 7 RRCID -> 017920 COMPL. DATE 02/25/1955 TOTAL DEPTH 4052 PERF. 3650 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					28
10	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					28
11	5052	X	5052	-0-	-0-	-0-	5052	2			N	-0-					28
12	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					28
01	5336	X	5336	-0-	-0-	-0-	5336	2			N	-0-					28
*02	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					28

GROVES, W H WELL #: 6 RRCID -> 083764 COMPL. DATE 07/04/1947 TOTAL DEPTH 4301 PERF. 3924 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2360	N	2360	-0-	-0-	-0-	2342	2	18	9	N	16	166	1			15
10	2407	N	2407	-0-	-0-	-0-	2384	2	23	9	N	21					36
11	2020	N	2020	-0-	-0-	-0-	1990	2	30	9	N	27					63
12	2400	N	2400	-0-	-0-	-0-	2367	2	33	9	N	30					93
01	2358	N	2358	-0-	-0-	-0-	2325	2	33	9	N	30					123
*02	2157	N	2157	-0-	-0-	-0-	2121	2	36	9	N	33					156

RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH-EEC #1 WELL #: 1 RRCID -> 087986 COMPL. DATE 03/10/1980 TOTAL DEPTH 3874 PERF. 3775 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, R. L. BROWN WELL #: 1 RRCID -> 123048 COMPL. DATE 11/29/1986 TOTAL DEPTH 3861 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH-EEC #2 WELL #: 2 RRCID -> 123705 COMPL. DATE 01/12/1987 TOTAL DEPTH 3850 PERF. 3774 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
BROWN WELL #: 1 RRCID -> 087981 COMPL. DATE 03/25/1980 TOTAL DEPTH 3939 PERF. 3716 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
02	224	N	142	-0-	-82	-0-	142	3			N	-0-					-0-

PHILLIPS-CHESLEY WELL #: 1 RRCID -> 114906 COMPL. DATE 08/10/1984 TOTAL DEPTH 4106 PERF. 3888 - 3894

09	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
10	434	N	221	-0-	-213	-0-	221	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-

LEE RAY (DUFFER LIME 3782) 52900 435 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WHITE WELL #: 3 RRCID -> 105893 COMPL. DATE 04/22/1983 TOTAL DEPTH 4135 PERF. 3880 - 3984

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITE "II" WELL #: 2A RRCID -> 113129 COMPL. DATE N/A TOTAL DEPTH 3917 PERF. 3742 - 3762

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70

LEE RAY (LAKE) 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MCCLELLAND, C. M. WELL #: 3 RRCID -> 017891 COMPL. DATE 06/20/1930 TOTAL DEPTH N/A PERF. 3692 - 3728

09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
11	240	N	142	-0-	-98	-0-	142	2			N	-0-					-0-
12	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

HAMILTON, DAN -B- WELL #: 1B RRCID -> 073372 COMPL. DATE 10/11/1977 TOTAL DEPTH 3802 PERF. N/A

09	270	N	250	-0-	-20	-0-	250	2			N	-0-					89
10	279	N	232	-0-	-47	-0-	232	2			N	-0-					89
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					89
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					89
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					89
*02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					89

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION //CONT.// 022922
CHOATE, JIM WELL #: 4 RRCID -> 078474 COMPL. DATE 08/09/1978 TOTAL DEPTH 4064 PERF. 3603 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	556	-0-	-44	-0-	556	2			N	-0-					26
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					26
11	570	N	546	-0-	-24	-0-	546	2			N	-0-					26
12	589	N	412	-0-	-177	-0-	412	2			N	-0-					26
01	527	N	490	-0-	-37	-0-	490	2			N	-0-					26
02	504	N	447	-0-	-57	-0-	447	2			N	-0-					26

DOWNIE WELL #: 3 RRCID -> 086979 COMPL. DATE 03/11/1980 TOTAL DEPTH 4090 PERF. 3654 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	2752	-0-	-308	-0-	2752	2			N	-0-					30
10	3038	X	2620	-0-	-418	-0-	2620	2			N	-0-					30
11	2760	X	2699	-0-	-61	-0-	2699	2			N	-0-					30
12	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					30
01	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					30
02	2576	X	2450	-0-	-126	-0-	2450	2			N	-0-					30

WEDDINGTON, R. B. "A" WELL #: 1 RRCID -> 148353 COMPL. DATE 09/18/1981 TOTAL DEPTH 3900 PERF. 3672 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					43
10	341	N	294	-0-	-47	-0-	294	2			N	-0-					43
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					43
12	341	N	334	-0-	-7	-0-	334	2			N	-0-					43
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					43
02	308	N	301	-0-	-7	-0-	301	2			N	-0-					43

BAM OPERATING, INC. 048357
KLEINER WELL #: 1 RRCID -> 122421 COMPL. DATE 11/17/1985 TOTAL DEPTH 3980 PERF. 3454 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	539	-0-	-31	-0-	531	2	8	9	N	7					124
10	576	N	576	-0-	-0-	-0-	570	2	6	9	N	5					129
11	540	N	536	-0-	-4	-0-	526	2	10	9	N	9					138
12	558	N	548	-0-	-10	-0-	542	2	6	9	N	5					143
01	589	N	567	-0-	-22	-0-	564	2	3	9	N	3					146
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT					146

BRAKA OPERATING, L.L.C. 088563
CHILDERS WELL #: 1 RRCID -> 017883 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3617 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	265	-0-	-35	-0-	265	2			N	-0-					-0-
10	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					-0-

BUCK WHEAT RESOURCES, L.P. 105675
GROVE, W. H., ESTATE -A- WELL #: 1 RRCID -> 017900 COMPL. DATE 03/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
CHOLLA PETROLEUM, INC. 150683
HITTSON, W. T. WELL #: 3 RRCID -> 017901 COMPL. DATE 01/16/1948 TOTAL DEPTH 3850 PERF. 3781 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES & RISTER 390845
HITTSON -B- WELL #: 2 RRCID -> 017881 COMPL. DATE N/A TOTAL DEPTH 3918 PERF. 3364 - 3383

09	766	S	766	-0-	-0-	-0-	766	2			Y	-0-					154
10	595	S	595	-0-	-0-	-0-	595	2			Y	-0-					154
11	720	S	510	-0-	-210	-0-	510	2			Y	-0-					154
12	164	S	164	-0-	-0-	-0-	164	2			Y	-0-					154
01	524	S	524	-0-	-0-	-0-	524	2			Y	-0-					154
*02	501	S	501	-0-	-0-	-0-	501	2			Y	-0-					154

PETEX 659782
HOLLAND, K. D. WELL #: 2 RRCID -> 017889 COMPL. DATE 02/19/1958 TOTAL DEPTH N/A PERF. 3340 - 3350

09	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
10	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
11	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
12	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
01	2109	X	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
*02	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-

GROVES, W. H. WELL #: 13 RRCID -> 175141 COMPL. DATE 09/01/1999 TOTAL DEPTH 4096 PERF. 3542 - 3616

09	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					86
10	2077	N	2066	-0-	-11	-0-	2066	2			N	-0-					86
11	1920	N	1706	-0-	-214	-0-	1706	2			N	-0-					86
12	2015	N	1985	-0-	-30	-0-	1985	2			N	-0-					86
01	2077	N	1838	-0-	-239	-0-	1838	2			N	-0-					86
*02	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					86

GROVES, W. H. WELL #: 15 RRCID -> 178564 COMPL. DATE 07/28/2000 TOTAL DEPTH 4188 PERF. 3884 - 3895

09	2310	X	1577	-0-	-733	-0-	1560	2	17	9	N	15					76
10	2387	X	1560	-0-	-827	-0-	1547	2	13	9	N	12	58	1			30
11	2310	X	1009	-0-	-1301	-0-	1003	2	6	9	N	5					35
12	1829	X	907	-0-	-922	-0-	896	2	11	9	N	10					45
01	1829	X	1330	-0-	-499	-0-	1318	2	12	9	N	11					56
02	1484	X	1106	-0-	-378	-0-	1096	2	10	9	N	9					65

GROVE, W H WELL #: 14 RRCID -> 208956 COMPL. DATE 12/28/2004 TOTAL DEPTH 4097 PERF. 3562 - 3888

09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
12	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
01	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					-0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC. 709694
BROWN "A" WELL #: 3 RRCID -> 118682 COMPL. DATE 09/05/1985 TOTAL DEPTH 4003 PERF. 3444 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (MISS.) 52900 710 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
BROOKS, N.A. WELL #: 2 RRCID -> 123183 COMPL. DATE 01/12/1987 TOTAL DEPTH 3904 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

HODGES & RISTER 390845
HITTSON -B- WELL #: 1 RRCID -> 131911 COMPL. DATE 11/20/1985 TOTAL DEPTH 3769 PERF. 3704 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (RANGER) 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. WELL #: 1 RRCID -> 117094 COMPL. DATE 06/07/1985 TOTAL DEPTH 4020 PERF. 3632 - 3639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	617	-0-	-13	-0-	617	2			N	-0-					67
10	651	N	597	-0-	-54	-0-	597	2			N	-0-					67
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					67
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					67
01	589	N	386	-0-	-203	-0-	386	2			N	-0-					67
*02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					67

WRIGHT, W.B. WELL #: 201 RRCID -> 120288 COMPL. DATE 02/04/1986 TOTAL DEPTH 4032 PERF. 3688 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, W.B. WELL #: 301 RRCID -> 123184 COMPL. DATE 12/31/1986 TOTAL DEPTH 4000 PERF. 3650 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
11	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

LEE RAY (RANGER) //CONT.// 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WARD, E. J. WELL #: 6 RRCID -> 217392 COMPL. DATE N/A TOTAL DEPTH 4020 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	513	-0-	-27	-0-	509	2	4	9	N	4					23
10	496	N	215	-0-	-281	-0-	171	2	44	9	N	40					63
11	330	N	183	-0-	-147	-0-	142	2	41	9	N	37					100
12	527	N	244	-0-	-283	-0-	183	2	61	9	N	55					155
01	217	N	176	-0-	-41	-0-	162	2	14	9	N	13					168
*02	200	N	200	-0-	-0-	-0-	182	2	18	9	N	16	174	1			10

HODGES & RISTER 390845
HITTSON -C- WELL #: 2 RRCID -> 033315 COMPL. DATE 05/11/1964 TOTAL DEPTH N/A PERF. 3625 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
WRIGHT & HARRELL WELL #: 4 RRCID -> 017904 COMPL. DATE 06/16/1941 TOTAL DEPTH N/A PERF. 3666 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
GUNSIGHT WELL #: 1 RRCID -> 087603 COMPL. DATE 03/26/1980 TOTAL DEPTH 4134 PERF. 3030 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (STRAWN SHALLOW) 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KILLION WELL SERVICE INC. 461100
CALLAWAY WELL #: 3 RRCID -> 017867 COMPL. DATE N/A TOTAL DEPTH 2047 PERF. 2023 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

CALLAWAY WELL #: 4 RRCID -> 017868 COMPL. DATE N/A TOTAL DEPTH 2042 PERF. 2007 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

LEE RAY (STRAWN SHALLOW) //CONT.// 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KILLION WELL SERVICE INC. //CONT.// 461100
ELLIOTT, G. W. WELL #: 9 RRCID -> 017870 COMPL. DATE N/A TOTAL DEPTH 2150 PERF. 2069 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

HENRY, S. M. WELL #: 3 RRCID -> 017872 COMPL. DATE N/A TOTAL DEPTH 2095 PERF. 2075 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

LEE RAY, NORTH (DUFFER LIME) 52902 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 2 RRCID -> 120338 COMPL. DATE 03/03/1985 TOTAL DEPTH 3992 PERF. 3810 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

LEN-JACK (BASAL BRECKENRIDGE) 53145 300 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ASHTOLA EXPLORATION COMPANY,INC. 035060
NASH WELL #: 3 RRCID -> 080556 COMPL. DATE 11/05/1978 TOTAL DEPTH 710 PERF. 671 - 674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD (DUFFER) 53275 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STRIEGLER WELL #: 1 RRCID -> 110263 COMPL. DATE 02/28/1984 TOTAL DEPTH 4025 PERF. 3995 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
12	899	N	745	-0-	-154	-0-	745	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
02	DLQ G-10		762	-0-	762	762	762	2			N	-0-					-0-

FAMBRO CC WELL #: 2 RRCID -> 163660 COMPL. DATE 07/03/1997 TOTAL DEPTH 3912 PERF. 3884 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

LESIKAR (ATOKA) 53332 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, WM. WELL #: B 1 RRCID -> 099952 COMPL. DATE 04/27/1982 TOTAL DEPTH 4251 PERF. 4121 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	892	-0-	-98	-0-	892	2			N	-0-					24
10	992	N	835	-0-	-157	-0-	835	2			N	-0-					24
11	930	N	883	-0-	-47	-0-	883	2			N	-0-					24
12	930	N	866	-0-	-64	-0-	866	2			N	-0-					24
01	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					24
*02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					24

MKS NATURAL GAS COMPANY 518491
BRAWLEY UNIT WELL #: 1 RRCID -> 085357 COMPL. DATE 10/12/1979 TOTAL DEPTH 4233 PERF. 4152 - 4233

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LETHCOE (CONGL.) 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
WHITE "29" UNIT WELL #: 1 RRCID -> 221402 COMPL. DATE 08/01/2006 TOTAL DEPTH 4100 PERF. 3835 - 3846

09	1920	N	1887	-0-	-33	-0-	1887	2			N	-0-					64
10	2015	N	1905	-0-	-110	-0-	1905	2			N	-0-					64
11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					64
12	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					64
01	1891	N	1884	-0-	-7	-0-	1884	2			N	-0-					64
02	1708	N	1675	-0-	-33	-0-	1675	2			N	-0-					64

TOMLIN "2022" UNIT WELL #: 1 RRCID -> 227488 COMPL. DATE 05/24/2007 TOTAL DEPTH 4130 PERF. 3906 - 3923

09	2160	N	2147	-0-	-13	-0-	2143	2	4	9	N	4	163	1			21
10	2232	N	2216	-0-	-16	-0-	2201	2	15	9	N	14					35
11	2160	N	2124	-0-	-36	-0-	2111	2	13	9	N	12					47
12	2232	N	2204	-0-	-28	-0-	2178	2	26	9	N	24					71
01	2201	N	2175	-0-	-26	-0-	2155	2	20	9	N	18					89
02	1988	N	1955	-0-	-33	-0-	1938	2	17	9	N	15					104

WHITESIDE "11" UNIT WELL #: 1 RRCID -> 232540 COMPL. DATE 08/05/2007 TOTAL DEPTH 4185 PERF. 3939 - 3944

09	660	N	608	-0-	-52	-0-	608	2			N	-0-					-0-
10	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
02	644	N	616	-0-	-28	-0-	616	2			N	-0-					-0-

SHORTES-BEENE "12" WELL #: 1 RRCID -> 235693 COMPL. DATE 11/01/2007 TOTAL DEPTH 4153 PERF. 3940 - 3964

09	540	N	446	-0-	-94	-0-	432	2	14	9	N	13					58
10	465	N	454	-0-	-11	-0-	441	2	13	9	N	12					70
11	453	N	453	-0-	-0-	-0-	438	2	15	9	N	14					84
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					84
01	465	N	441	-0-	-24	-0-	383	2	58	9	N	53					137
02	420	N	311	-0-	-109	-0-	292	2	19	9	N	17					154

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

BLACKBURN, W. R. "30" UNIT WELL #: 1 RRCID -> 236882 COMPL. DATE 02/04/2008 TOTAL DEPTH 4090 PERF. 3846 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5525	-0-	2525	2525	5525	2			N	-0-					102
10	3100	N	10956	-0-	7856	10381	10956	2			N	-0-					102
11	18082	X	7701	-0-	-10381	-0-	7701	2			N	-0-					102
12	4536	X	4536	-0-	-0-	-0-	4530	2	6	9	N	5					107
01	10943	X	4639	-0-	-6304	-0-	4618	2	21	9	N	19					126
02	9884	X	3873	-0-	-6011	-0-	3849	2	24	9	N	22					148

SHORTES-BEENE "12" WELL #: 2 RRCID -> 236962 COMPL. DATE 03/08/2008 TOTAL DEPTH 4176 PERF. 3942 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
10	403	N	292	-0-	-111	-0-	292	2			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

ROGERS HEIRS "2024" UNIT WELL #: 1 RRCID -> 238040 COMPL. DATE 05/01/2008 TOTAL DEPTH 4124 PERF. 3890 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	341	-0-	-499	-0-	341	2			N	-0-					177
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					177
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					177
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					177
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					177
*02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					177

ROGERS HEIRS "2024" UNIT WELL #: 2 RRCID -> 241276 COMPL. DATE 07/11/2008 TOTAL DEPTH 4150 PERF. 3934 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1108	-0-	-122	-0-	1108	2			N	-0-					-0-
10	1240	N	1158	-0-	-82	-0-	1158	2			N	-0-					-0-
11	1200	N	1052	-0-	-148	-0-	1052	2			N	-0-					-0-
12	1147	N	815	-0-	-332	-0-	815	2			N	-0-					-0-
01	1147	N	876	-0-	-271	-0-	876	2			N	-0-					-0-
*02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

WHITESIDE "11" UNIT WELL #: 2 RRCID -> 241451 COMPL. DATE 08/01/2008 TOTAL DEPTH 4175 PERF. 3952 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYE, JIMMY "24" WELL #: 1 RRCID -> 241642 COMPL. DATE 06/03/2008 TOTAL DEPTH 4358 PERF. 4106 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					92
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					92
11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					92
12	527	N	62	-0-	-465	-0-	62	2			N	-0-					92
01	790	N	790	-0-	-0-	-0-	790	2			N	-0-					92
*02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					92

BOX "2021" WELL #: 1 RRCID -> 242066 COMPL. DATE 07/15/2008 TOTAL DEPTH 4102 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1279	-0-	-131	-0-	1279	2			N	-0-					147
10	1426	N	1362	-0-	-64	-0-	1362	2			N	-0-					147
11	1350	N	1038	-0-	-312	-0-	1038	2			N	-0-					147
12	1333	N	1085	-0-	-248	-0-	1085	2			N	-0-					147
01	1364	N	1294	-0-	-70	-0-	1294	2			N	-0-					147
*02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					147

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

TRAMMELL "30" WELL #: 1 RRCID -> 244396 COMPL. DATE 11/03/2008 TOTAL DEPTH 4090 PERF. 3874 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	320	-0-	-70	-0-	306	2	14	9	N	13					116
10	372	N	307	-0-	-65	-0-	292	2	15	9	N	14					130
11	330	N	328	-0-	-2	-0-	286	2	42	9	N	38					168
12	341	N	314	-0-	-27	-0-	293	2	21	9	N	19	150	1			37
01	310	N	310	-0-	-0-	-0-	293	2	17	9	N	15					52
02	308	N	289	-0-	-19	-0-	270	2	19	9	N	17					69

KELSO "9" UNIT WELL #: 1 RRCID -> 245688 COMPL. DATE 11/05/2008 TOTAL DEPTH 4132 PERF. 3882 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1730	-0-	-70	-0-	1707	2	23	9	N	21					212
10	1829	N	1599	-0-	-230	-0-	1581	2	18	9	N	16					228
11	1740	N	1134	-0-	-606	-0-	1134	2			N	-0-					228
12	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					228
01	1733	N	1733	-0-	-0-	-0-	1729	2	4	9	N	4					232
*02	1538	N	1538	-0-	-0-	-0-	1524	2	14	9	N	13	175	1			70

DOUGLAS "3399" WELL #: 2 RRCID -> 259812 COMPL. DATE 03/17/2011 TOTAL DEPTH 4140 PERF. 3916 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	452	-0-	-28	-0-	452	2			N	-0-					60
10	496	N	468	-0-	-28	-0-	468	2			N	-0-					60
11	450	N	447	-0-	-3	-0-	447	2			N	-0-					60
12	465	N	462	-0-	-3	-0-	462	2			N	-0-					60
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					60
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					60

BOX "2021" WELL #: 2 RRCID -> 259819 COMPL. DATE 03/09/2011 TOTAL DEPTH 4100 PERF. 3905 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/07/2013 - PLUGGED 10-07-2013

HARPER "10" UNIT WELL #: 1 RRCID -> 259871 COMPL. DATE 04/20/2011 TOTAL DEPTH 4110 PERF. 3867 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	959	-0-	-151	-0-	959	2			N	-0-					32
10	1085	N	948	-0-	-137	-0-	948	2			N	-0-					32
11	990	N	875	-0-	-115	-0-	875	2			N	-0-					32
12	992	N	861	-0-	-131	-0-	861	2			N	-0-					32
01	961	N	828	-0-	-133	-0-	828	2			N	-0-					32
02	812	N	728	-0-	-84	-0-	728	2			N	-0-					32

DYE "30" UNIT WELL #: 1 RRCID -> 261976 COMPL. DATE 12/23/2011 TOTAL DEPTH 4070 PERF. 3853 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8117	X	8117	-0-	-0-	-0-	8107	2	10	9	N	9					106
10	6410	X	6410	-0-	-0-	-0-	6384	2	26	9	N	24					130
11	4642	X	4642	-0-	-0-	-0-	4625	2	17	9	N	15					145
12	4532	X	4532	-0-	-0-	-0-	4462	2	70	9	N	64	162	1			47
01	2981	X	2981	-0-	-0-	-0-	2979	2	2	9	N	2					49
*02	3539	X	3539	-0-	-0-	-0-	3535	2	4	9	N	4					53

KELSO "9" UNIT WELL #: 2 RRCID -> 267542 COMPL. DATE 02/01/2013 TOTAL DEPTH 4110 PERF. 3879 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
12	1302	N	908	-0-	-394	-0-	908	2			N	-0-					-0-
01	1178	N	766	-0-	-412	-0-	766	2			N	-0-					-0-
02	896	N	660	-0-	-236	-0-	660	2			N	-0-					-0-

LIBERTY OAK (BIG SALINE) 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. 239726
CALLOWAY, E. A. WELL #: 1 RRCID -> 084174 COMPL. DATE 06/15/1979 TOTAL DEPTH 4125 PERF. 3451 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

HAMMOND, E.R. WELL #: 1 RRCID -> 084175 COMPL. DATE 04/17/1979 TOTAL DEPTH 4440 PERF. 3438 - 3470

09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
11	390	N	313	-0-	-77	-0-	313	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

YOUNG WELL #: 1 RRCID -> 084176 COMPL. DATE 05/14/1979 TOTAL DEPTH 3970 PERF. 3493 - 3627

09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
11	840	N	788	-0-	-52	-0-	788	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
*02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

HAMMOND, E R WELL #: 2 RRCID -> 084177 COMPL. DATE 06/26/1979 TOTAL DEPTH 3600 PERF. 3487 - 3502

09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

HEXAGON OIL AND GAS INC. 383200
CALLAWAY WELL #: 1 RRCID -> 103829 COMPL. DATE 01/24/1983 TOTAL DEPTH 4675 PERF. 3518 - 3618

09	210	N	142	-0-	-68	-0-	142	2			N	-0-					15
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					15
11	180	N	91	-0-	-89	-0-	91	2			N	-0-					15
12	155	N	33	-0-	-122	-0-	33	2			N	-0-					15
01	124	N	14	-0-	-110	-0-	14	2			N	-0-					15
*02	84	N	25	-0-	-59	-0-	25	2			N	-0-					15

MIZE,R.B. "H" WELL #: 1 RRCID -> 121708 COMPL. DATE 07/13/1986 TOTAL DEPTH 4100 PERF. 3464 - 3555

09	480	N	387	-0-	-93	-0-	387	2			N	-0-					3
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					3
11	420	N	98	-0-	-322	-0-	98	2			N	-0-					3
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					3
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					3
*02	84	N	63	-0-	-21	-0-	63	2			N	-0-					3

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE, R.B. "F" WELL #: 1 RRCID -> 122485 COMPL. DATE 11/11/1985 TOTAL DEPTH 4522 PERF. 3572 - 3683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE,R.B. "J" WELL #: 1 RRCID -> 122535 COMPL. DATE 11/03/1986 TOTAL DEPTH 4100 PERF. 3678 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

IPR ENERGY PARTNERS, L.P. 425821
MAYBERRY, L. H. WELL #: 1 RRCID -> 085382 COMPL. DATE 01/30/1979 TOTAL DEPTH 4510 PERF. 3487 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 085555 COMPL. DATE 06/14/1979 TOTAL DEPTH 4526 PERF. 3494 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARAWAY WELL #: 10 RRCID -> 087077 COMPL. DATE 11/10/1979 TOTAL DEPTH 4698 PERF. 3712 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 2 RRCID -> 146095 COMPL. DATE 04/19/1993 TOTAL DEPTH 3800 PERF. 3532 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
MILLER OPERATING COMPANY LLC 568561
GRISWOLD, G. O. WELL #: 1 RRCID -> 084202 COMPL. DATE 11/15/1977 TOTAL DEPTH 3540 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	70	1	26	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
I.W YOUNG G V WELL #: 1 RRCID -> 083012 COMPL. DATE 06/19/1979 TOTAL DEPTH 4350 PERF. 3454 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1319	-0-	-1	-0-	38	1	1281	2	N	-0-					93
10	1368	N	1368	-0-	-0-	-0-	37	1	1331	2	N	-0-					93
11	1320	N	756	-0-	-564	-0-	23	1	733	2	N	-0-					93
12	1364	N	917	-0-	-447	-0-	25	1	892	2	N	-0-					93
01	1349	N	1349	-0-	-0-	-0-	46	1	1303	2	N	-0-					93
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					93

I. W. YOUNG G V WELL #: 2 RRCID -> 085610 COMPL. DATE 12/01/1979 TOTAL DEPTH 4293 PERF. 3482 - 3535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	9	1	287	2	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	8	1	298	2	N	-0-					-0-
11	300	N	168	-0-	-132	-0-	5	1	163	2	N	-0-					-0-
12	310	N	282	-0-	-28	-0-	8	1	274	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	12	1	337	2	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
QUARLES B WELL #: 1 RRCID -> 085124 COMPL. DATE 12/20/1978 TOTAL DEPTH 4594 PERF. 3578 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "A" WELL #: 1 RRCID -> 103824 COMPL. DATE 02/03/1982 TOTAL DEPTH 3471 PERF. 3348 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SWAIM, CHARLES 831570
HAMMOND, E.R. WELL #: 1 RRCID -> 088784 COMPL. DATE 05/17/1980 TOTAL DEPTH 4268 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
SWAIM, CHARLES //CONT.// 831570
HAMMOND, E.R. WELL #: 3 RRCID -> 088785 COMPL. DATE 05/17/1980 TOTAL DEPTH 4180 PERF. 3476 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BOSTIC, BOSTIC & HUNT WELL #: 1 RRCID -> 084760 COMPL. DATE 11/01/1978 TOTAL DEPTH 4404 PERF. 3484 - 3940

09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
11	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-
12	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
01	682	N	577	-0-	-105	-0-	577	3			N	-0-					-0-
02	588	N	521	-0-	-67	-0-	521	3			N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
QUARLES WELL #: 1 RRCID -> 094072 COMPL. DATE 06/15/1981 TOTAL DEPTH 4576 PERF. 3556 - 3568

09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

LIL AUDREY (COMYN) 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GAYLYN, INC. 298362
CONLEE WELL #: 1 RRCID -> 112361 COMPL. DATE 08/20/1984 TOTAL DEPTH 3444 PERF. 3378 - 3386

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R L S OIL AND GAS 687228
HEARN-SMITH WELL #: 2 RRCID -> 102975 COMPL. DATE 10/10/1982 TOTAL DEPTH 4000 PERF. 3378 - 3388

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEARN-SMITH WELL #: 1 RRCID -> 104494 COMPL. DATE 08/25/1982 TOTAL DEPTH 3550 PERF. 3368 - 3379

09	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIL AUDREY (COMYN) //CONT.// 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R L S OIL AND GAS //CONT.// 687228
WESTERMAN, L. D. WELL #: 1 RRCID -> 105182 COMPL. DATE 04/25/1983 TOTAL DEPTH 3500 PERF. 3366 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LILLY BELL (CADDO) 53580 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
LAW WELL #: 1 RRCID -> 197191 COMPL. DATE 08/10/2003 TOTAL DEPTH 4496 PERF. 3996 - 4014

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	23	-0-	-397	-0-	23	2			N	-0-					6
10	341	N	-0-	-0-	-341	-0-					N	-0-					6
11	120	N	-0-	-0-	-120	-0-					N	-0-					6
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					6
01	941	N	941	-0-	-0-	-0-	941	2			N	-0-					6
*02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					6

GRIFFIN RESOURCES, LLC 333935
COUNTY LINE "A" WELL #: 1 RRCID -> 166535 COMPL. DATE 11/07/1997 TOTAL DEPTH 4406 PERF. 3262 - 3348

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2278	-0-	-572	-0-	70	1	2185	2	N	21	23	1			-0-
							23	9									
10	2790	X	2423	-0-	-367	-0-	91	1	2301	2	N	28	22	1			6
							31	9									
11	2670	X	2294	-0-	-376	-0-	86	1	2151	2	N	52	47	1			11
							57	9									
12	2573	X	2085	-0-	-488	-0-	84	1	1942	2	N	54	45	1			20
							59	9									
01	2573	X	2310	-0-	-263	-0-	90	1	2162	2	N	53	41	1			32
							58	9									
02	2184	X	1949	-0-	-235	-0-	76	1	1827	3	N	42	71	1			3
							46	9									

LILLY BELL (CONGL.) 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 12 WELL #: 7 RRCID -> 175215 COMPL. DATE 10/25/1999 TOTAL DEPTH 4550 PERF. 4000 - 4020

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	14	1	428	2	N	4	4	1			1
							4	9									
10	592	N	592	-0-	-0-	-0-	22	1	563	2	N	6	4	1			3
							7	9									
11	599	N	599	-0-	-0-	-0-	23	1	567	2	N	8	11	1			-0-
							9	9									
12	570	N	570	-0-	-0-	-0-	23	1	534	2	N	12	12	1			-0-
							13	9									
01	596	N	596	-0-	-0-	-0-	23	1	558	2	N	14	11	1			3
							15	9									
*02	671	N	671	-0-	-0-	-0-	26	1	628	3	N	15	18	1			-0-
							17	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 9 RRCID -> 181148 COMPL. DATE 02/01/2001 TOTAL DEPTH 4100 PERF. 3996 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	9	1	295	2	N	3	3	1			3
							3	9									
10	434	N	286	-0-	-148	-0-	11	1	272	2	N	3	3	1			3
							3	9									
11	360	N	255	-0-	-105	-0-	10	1	238	2	N	6	6	1			3
							7	9									
12	310	N	248	-0-	-62	-0-	10	1	230	2	N	7	5	1			5
							8	9									
01	279	N	132	-0-	-147	-0-	5	1	124	2	N	3	5	1			3
							3	9									
02	252	N	130	-0-	-122	-0-	5	1	122	3	N	3	4	1			2
							3	9									

COUNTY LINE 12 WELL #: A 8 RRCID -> 181620 COMPL. DATE 01/08/2001 TOTAL DEPTH 5010 PERF. 4021 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	180	-0-	-90	-0-	5	1	163	2	N	11	2	1			115
							12	9									
10	248	N	211	-0-	-37	-0-	7	1	187	2	N	15	2	1			128
							17	9									
11	233	N	233	-0-	-0-	-0-	8	1	206	2	N	17	4	1			141
							19	9									
12	260	N	260	-0-	-0-	-0-	10	1	227	2	N	21	129	1			33
							23	9									
01	217	N	196	-0-	-21	-0-	7	1	166	2	N	21	5	1			49
							23	9									
02	224	N	216	-0-	-8	-0-	8	1	189	3	N	17	5	1			61
							19	9									

COUNTY LINE 11 WELL #: 10A RRCID -> 182009 COMPL. DATE 03/19/2001 TOTAL DEPTH 4500 PERF. 4020 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	12	1	371	2	N	2	3	1			2
							2	9									
10	302	N	302	-0-	-0-	-0-	11	1	288	2	N	3	3	1			2
							3	9									
11	360	N	191	-0-	-169	-0-	7	1	177	2	N	6	6	1			2
							7	9									
12	403	N	380	-0-	-23	-0-	15	1	359	2	N	5	4	1			3
							6	9									
01	310	N	207	-0-	-103	-0-	8	1	193	2	N	5	8	1			-0-
							6	9									
02	168	N	127	-0-	-41	-0-	5	1	119	3	N	3	3	1			-0-
							3	9									

COUNTY LINE 11 WELL #: A 16 RRCID -> 183276 COMPL. DATE 05/11/2001 TOTAL DEPTH 4145 PERF. 4033 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	360	-0-	-30	-0-	11	1	346	2	N	3	3	1			1
							3	9									
10	372	N	352	-0-	-20	-0-	13	1	335	2	N	4	3	1			2
							4	9									
11	360	N	334	-0-	-26	-0-	13	1	313	2	N	7	6	1			3
							8	9									
12	372	N	353	-0-	-19	-0-	14	1	330	2	N	8	7	1			4
							9	9									
01	341	N	327	-0-	-14	-0-	13	1	306	2	N	7	7	1			4
							8	9									
*02	326	N	326	-0-	-0-	-0-	13	1	306	3	N	6	10	1			-0-
							7	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 18 RRCID -> 183301 COMPL. DATE 05/16/2001 TOTAL DEPTH 4500 PERF. 4043 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	13	1 4 9	409	2	N	4	5	1			1
10	651	N	520	-0-	-131	-0-	19	1 7 9	494	2	N	6	4	1			3
11	540	N	389	-0-	-151	-0-	15	1 12 9	362	2	N	11	10	1			4
12	434	N	348	-0-	-86	-0-	14	1 10 9	324	2	N	9	8	1			5
01	527	N	385	-0-	-142	-0-	15	1 10 9	360	2	N	9	7	1			7
*02	384	N	384	-0-	-0-	-0-	15	1 9 9	360	3	N	8	12	1			3

COUNTY LINE 22 WELL #: 11A RRCID -> 183491 COMPL. DATE 04/18/2001 TOTAL DEPTH 4500 PERF. 3998 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	3	1 1 9	90	2	N	1	1	1			-0-
10	95	N	95	-0-	-0-	-0-	4	1 1 9	90	2	N	1	1	1			-0-
11	97	N	97	-0-	-0-	-0-	4	1 2 9	91	2	N	2	2	1			-0-
12	93	N	89	-0-	-4	-0-	4	1 3 9	82	2	N	3	2	1			1
01	93	N	84	-0-	-9	-0-	3	1 2 9	79	2	N	2	2	1			1
02	84	N	82	-0-	-2	-0-	3	1 2 9	77	3	N	2	3	1			-0-

COUNTY LINE 11 WELL #: 12A RRCID -> 183492 COMPL. DATE 05/15/2001 TOTAL DEPTH 4130 PERF. 4005 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	8	1 3 9	264	2	N	3	3	1			2
10	225	N	225	-0-	-0-	-0-	8	1 3 9	214	2	N	3	3	1			2
11	270	N	184	-0-	-86	-0-	7	1 6 9	171	2	N	5	4	1			3
12	279	N	143	-0-	-136	-0-	6	1 4 9	133	2	N	4	4	1			3
01	217	N	174	-0-	-43	-0-	7	1 6 9	161	2	N	5	3	1			5
02	168	N	150	-0-	-18	-0-	6	1 3 9	141	3	N	3	5	1			3

COUNTY LINE 22 WELL #: 13A RRCID -> 183493 COMPL. DATE 04/20/2001 TOTAL DEPTH 4500 PERF. 4011 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	9	1 3 9	293	2	N	3	3	1			2
10	384	N	384	-0-	-0-	-0-	14	1 4 9	366	2	N	4	3	1			3
11	330	N	263	-0-	-67	-0-	10	1 9 9	244	2	N	8	7	1			4
12	315	N	315	-0-	-0-	-0-	13	1 7 9	295	2	N	6	5	1			5
01	372	N	263	-0-	-109	-0-	10	1 7 9	246	2	N	6	6	1			5
02	252	N	240	-0-	-12	-0-	9	1 6 9	225	3	N	5	8	1			2

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: 14A RRCID -> 183494 COMPL. DATE 05/16/2001 TOTAL DEPTH 4510 PERF. 4084 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	209	-0-		-61	-0-	6	1	201	2	N	2	2	1			1
								2	9									
10	248	N	213	-0-		-35	-0-	8	1	203	2	N	2	2	1			1
								2	9									
11	210	N	209	-0-		-1	-0-	8	1	195	2	N	5	4	1			2
								6	9									
12	217	N	192	-0-		-25	-0-	8	1	178	2	N	5	4	1			3
								6	9									
01	217	N	180	-0-		-37	-0-	7	1	169	2	N	4	4	1			3
								4	9									
02	196	N	195	-0-		-1	-0-	8	1	183	3	N	4	6	1			1
								4	9									

COUNTY LINE 12 WELL #: 15 RRCID -> 183566 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4025 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-		-0-	-0-	6	1	201	2	N	2	2	1			3
								2	9									
10	210	N	210	-0-		-0-	-0-	8	1	200	2	N	2	2	1			3
								2	9									
11	180	N	139	-0-		-41	-0-	5	1	130	2	N	4	4	1			3
								4	9									
12	217	N	133	-0-		-84	-0-	5	1	125	2	N	3	3	1			3
								3	9									
01	217	N	164	-0-		-53	-0-	6	1	152	2	N	5	3	1			5
								6	9									
02	140	N	135	-0-		-5	-0-	5	1	126	3	N	4	5	1			4
								4	9									

COUNTY LINE 22 WELL #: A 26 RRCID -> 184486 COMPL. DATE 07/11/2001 TOTAL DEPTH 4445 PERF. 4014 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-		-0-	-0-	14	1	445	2	N	4	4	1			1
								4	9									
10	403	N	284	-0-		-119	-0-	11	1	270	2	N	3	4	1			-0-
								3	9									
11	450	N	390	-0-		-60	-0-	15	1	368	2	N	6	6	1			-0-
								7	9									
12	485	N	485	-0-		-0-	-0-	20	1	455	2	N	9	8	1			1
								10	9									
01	398	N	398	-0-		-0-	-0-	15	1	372	2	N	10	10	1			1
								11	9									
*02	411	N	411	-0-		-0-	-0-	16	1	383	3	N	11	12	1			-0-
								12	9									

COUNTY LINE 21 WELL #: A 17 RRCID -> 184809 COMPL. DATE 06/01/2001 TOTAL DEPTH 4124 PERF. 3997 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-		-5	-0-	9	1	283	2	N	3	3	1			3
								3	9									
10	279	N	216	-0-		-63	-0-	8	1	206	2	N	2	3	1			2
								2	9									
11	300	N	273	-0-		-27	-0-	10	1	256	2	N	6	4	1			4
								7	9									
12	310	N	283	-0-		-27	-0-	11	1	265	2	N	6	5	1			5
								7	9									
01	229	N	229	-0-		-0-	-0-	9	1	214	2	N	5	5	1			5
								6	9									
*02	257	N	257	-0-		-0-	-0-	10	1	237	3	N	9	12	1			2
								10	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: A 19 RRCID -> 184810 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4043 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	404	-0-	-76	-0-	12	1	388	2	N	4	4	1			3
							4	9									
10	620	N	303	-0-	-317	-0-	11	1	289	2	N	3	4	1			2
							3	9									
11	529	N	529	-0-	-0-	-0-	20	1	501	2	N	7	6	1			3
							8	9									
12	484	N	484	-0-	-0-	-0-	20	1	451	2	N	12	10	1			5
							13	9									
01	440	N	440	-0-	-0-	-0-	17	1	412	2	N	10	10	1			5
							11	9									
02	504	N	453	-0-	-51	-0-	18	1	424	3	N	10	14	1			1
							11	9									

COUNTY LINE 11 WELL #: A 20 RRCID -> 184811 COMPL. DATE 05/30/2001 TOTAL DEPTH 4509 PERF. 4029 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1033	N	1033	-0-	-0-	-0-	32	1	991	2	N	9	10	1			2
							10	9									
10	1240	N	732	-0-	-508	-0-	27	1	696	2	N	8	10	1			-0-
							9	9									
11	1069	N	1069	-0-	-0-	-0-	41	1	1010	2	N	16	14	1			2
							18	9									
12	1054	N	904	-0-	-150	-0-	36	1	840	2	N	25	21	1			6
							28	9									
01	872	N	872	-0-	-0-	-0-	34	1	815	2	N	21	18	1			9
							23	9									
02	1008	N	702	-0-	-306	-0-	27	1	655	3	N	18	27	1			-0-
							20	9									

COUNTY LINE 11 WELL #: A 21 RRCID -> 184813 COMPL. DATE 06/21/2001 TOTAL DEPTH 4180 PERF. 4064 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	9	1	299	2	N	3	3	1			3
							3	9									
10	372	N	249	-0-	-123	-0-	9	1	237	2	N	3	3	1			3
							3	9									
11	304	N	304	-0-	-0-	-0-	12	1	286	2	N	5	5	1			3
							6	9									
12	310	N	284	-0-	-26	-0-	11	1	265	2	N	7	6	1			4
							8	9									
01	341	N	341	-0-	-0-	-0-	13	1	319	2	N	8	6	1			6
							9	9									
02	280	N	265	-0-	-15	-0-	10	1	247	3	N	7	11	1			2
							8	9									

COUNTY LINE 22 WELL #: A 22 RRCID -> 184814 COMPL. DATE 06/13/2001 TOTAL DEPTH 4420 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	10	1	302	2	N	3	4	1			5
							3	9									
10	589	N	249	-0-	-340	-0-	9	1	237	2	N	3	3	1			5
							3	9									
11	574	N	574	-0-	-0-	-0-	22	1	544	2	N	7	6	1			6
							8	9									
12	392	N	392	-0-	-0-	-0-	16	1	362	2	N	13	11	1			8
							14	9									
01	359	N	359	-0-	-0-	-0-	14	1	336	2	N	8	8	1			8
							9	9									
02	532	N	354	-0-	-178	-0-	14	1	331	3	N	8	11	1			5
							9	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 23 RRCID -> 184815 COMPL. DATE 07/09/2001 TOTAL DEPTH 4440 PERF. 4003 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	994	-0-	-176	-0-	30	1	954	2	N	9	9	1			-0-
							10	9									
10	992	N	875	-0-	-117	-0-	33	1	831	2	N	10	10	1			-0-
							11	9									
11	960	N	923	-0-	-37	-0-	35	1	867	2	N	19	17	1			2
							21	9									
12	1023	N	895	-0-	-128	-0-	36	1	835	2	N	22	18	1			6
							24	9									
01	868	N	739	-0-	-129	-0-	29	1	691	2	N	17	18	1			5
							19	9									
02	868	N	768	-0-	-100	-0-	30	1	718	3	N	18	23	1			-0-
							20	9									

COUNTY LINE 11 WELL #: A 24 RRCID -> 184816 COMPL. DATE 07/17/2001 TOTAL DEPTH 4500 PERF. 4059 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	4	1	140	2	N	1	1	1			3
							1	9									
10	124	N	115	-0-	-9	-0-	4	1	110	2	N	1	1	1			3
							1	9									
11	150	N	117	-0-	-33	-0-	4	1	111	2	N	2	2	1			3
							2	9									
12	155	N	111	-0-	-44	-0-	4	1	104	2	N	3	3	1			3
							3	9									
01	124	N	108	-0-	-16	-0-	4	1	101	2	N	3	2	1			4
							3	9									
02	112	N	62	-0-	-50	-0-	2	1	59	3	N	1	3	1			2
							1	9									

COUNTY LINE 21 WELL #: A 25 RRCID -> 184817 COMPL. DATE 06/24/2001 TOTAL DEPTH 4400 PERF. 4013 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	521	-0-	-19	-0-	16	1	501	2	N	4	4	1			-0-
							4	9									
10	589	N	428	-0-	-161	-0-	16	1	406	2	N	5	5	1			-0-
							6	9									
11	480	N	478	-0-	-2	-0-	18	1	451	2	N	8	8	1			-0-
							9	9									
12	527	N	447	-0-	-80	-0-	18	1	417	2	N	11	9	1			2
							12	9									
01	434	N	418	-0-	-16	-0-	16	1	392	2	N	9	9	1			2
							10	9									
02	448	N	392	-0-	-56	-0-	15	1	365	3	N	11	13	1			-0-
							12	9									

COUNTY LINE 22 WELL #: A 27 RRCID -> 184818 COMPL. DATE 07/13/2001 TOTAL DEPTH 4442 PERF. 4026 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	8	1	239	2	N	2	2	1			1
							2	9									
10	279	N	192	-0-	-87	-0-	7	1	183	2	N	2	2	1			1
							2	9									
11	240	N	237	-0-	-3	-0-	9	1	224	2	N	4	4	1			1
							4	9									
12	248	N	246	-0-	-2	-0-	10	1	229	2	N	6	5	1			2
							7	9									
01	216	N	216	-0-	-0-	-0-	8	1	202	2	N	5	5	1			2
							6	9									
02	224	N	205	-0-	-19	-0-	8	1	191	3	N	5	7	1			-0-
							6	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 21 WELL #: A 28 RRCID -> 184819 COMPL. DATE 08/24/2001 TOTAL DEPTH 4444 PERF. 4010 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	3	1	95	2	N	1	1	1			3
							1	9									
10	133	N	133	-0-	-0-	-0-	5	1	126	2	N	2	2	1			3
							2	9									
11	120	N	110	-0-	-10	-0-	4	1	103	2	N	3	3	1			3
							3	9									
12	135	N	135	-0-	-0-	-0-	5	1	128	2	N	2	2	1			3
							2	9									
01	125	N	125	-0-	-0-	-0-	5	1	117	2	N	3	3	1			3
							3	9									
*02	113	N	113	-0-	-0-	-0-	4	1	107	3	N	2	4	1			1
							2	9									

COUNTY LINE 22 WELL #: A 34 RRCID -> 184820 COMPL. DATE 08/16/2001 TOTAL DEPTH 4232 PERF. 4075 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	215	-0-	-55	-0-	7	1	207	2	N	1	2	1			1
							1	9									
10	310	N	195	-0-	-115	-0-	7	1	186	2	N	2	2	1			1
							2	9									
11	266	N	266	-0-	-0-	-0-	10	1	252	2	N	4	4	1			1
							4	9									
12	296	N	296	-0-	-0-	-0-	12	1	277	2	N	6	5	1			2
							7	9									
01	240	N	240	-0-	-0-	-0-	9	1	224	2	N	6	6	1			2
							7	9									
02	252	N	210	-0-	-42	-0-	8	1	196	3	N	5	7	1			-0-
							6	9									

COUNTY LINE 22 WELL #: A 35 RRCID -> 184821 COMPL. DATE 08/12/2001 TOTAL DEPTH 4200 PERF. 4038 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	10	1	314	2	N	3	1	1			3
							3	9									
10	284	N	284	-0-	-0-	-0-	11	1	270	2	N	3	3	1			3
							3	9									
11	358	N	358	-0-	-0-	-0-	14	1	337	2	N	6	5	1			4
							7	9									
12	432	N	432	-0-	-0-	-0-	18	1	405	2	N	8	7	1			5
							9	9									
01	347	N	347	-0-	-0-	-0-	13	1	325	2	N	8	9	1			4
							9	9									
*02	351	N	351	-0-	-0-	-0-	14	1	328	3	N	8	11	1			1
							9	9									

COUNTY LINE 21 WELL #: A 38 RRCID -> 185447 COMPL. DATE 08/28/2001 TOTAL DEPTH 4120 PERF. 3990 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	436	-0-	-104	-0-	13	1	420	2	N	3	4	1			2
							3	9									
10	558	N	431	-0-	-127	-0-	16	1	409	2	N	5	4	1			3
							6	9									
11	508	N	508	-0-	-0-	-0-	19	1	479	2	N	9	8	1			4
							10	9									
12	509	N	509	-0-	-0-	-0-	21	1	475	2	N	12	10	1			6
							13	9									
01	476	N	476	-0-	-0-	-0-	19	1	446	2	N	10	10	1			6
							11	9									
02	476	N	425	-0-	-51	-0-	17	1	398	3	N	9	15	1			-0-
							10	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 36 RRCID -> 185531 COMPL. DATE 09/07/2001 TOTAL DEPTH 4235 PERF. 4088 - 4112

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	389	-0-	-1	-0-	12	1 3 9	374	2	N	3	4	1			1
10	403	N	383	-0-	-20	-0-	14	1 4 9	365	2	N	4	4	1			1
11	426	N	426	-0-	-0-	-0-	16	1 9 9	401	2	N	8	7	1			2
12	413	N	413	-0-	-0-	-0-	17	1 11 9	385	2	N	10	8	1			4
01	372	N	357	-0-	-15	-0-	14	1 9 9	334	2	N	8	8	1			4
02	392	N	325	-0-	-67	-0-	13	1 8 9	304	3	N	7	11	1			-0-

COUNTY LINE 22 WELL #: A 37 RRCID -> 185644 COMPL. DATE 09/11/2001 TOTAL DEPTH 4200 PERF. 4053 - 4073

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	443	-0-	-97	-0-	14	1 3 9	426	2	N	3	4	1			4
10	527	N	474	-0-	-53	-0-	18	1 6 9	450	2	N	5	4	1			5
11	523	N	523	-0-	-0-	-0-	20	1 11 9	492	2	N	10	9	1			6
12	543	N	543	-0-	-0-	-0-	22	1 13 9	508	2	N	12	10	1			8
01	465	N	437	-0-	-28	-0-	17	1 11 9	409	2	N	10	10	1			8
02	476	N	463	-0-	-13	-0-	18	1 11 9	434	3	N	10	14	1			4

COUNTY LINE 11 WELL #: A 33 RRCID -> 185645 COMPL. DATE 11/28/2001 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	7	1 3 9	219	2	N	3	3	1			-0-
10	279	N	218	-0-	-61	-0-	8	1 2 9	208	2	N	2	2	1			-0-
11	300	N	202	-0-	-98	-0-	8	1 6 9	188	2	N	5	4	1			1
12	248	N	241	-0-	-7	-0-	10	1 4 9	227	2	N	4	4	1			1
01	217	N	178	-0-	-39	-0-	7	1 4 9	167	2	N	4	5	1			-0-
02	196	N	181	-0-	-15	-0-	7	1 7 9	167	3	N	6	6	1			-0-

COUNTY LINE 21 WELL #: A 40 RRCID -> 185886 COMPL. DATE 10/06/2001 TOTAL DEPTH 4170 PERF. 3967 - 4036

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	12	1 3 9	372	2	N	3	4	1			1
10	682	N	434	-0-	-248	-0-	16	1 6 9	412	2	N	5	4	1			2
11	424	N	424	-0-	-0-	-0-	16	1 10 9	398	2	N	9	8	1			3
12	420	N	420	-0-	-0-	-0-	17	1 11 9	392	2	N	10	8	1			5
01	434	N	283	-0-	-151	-0-	11	1 7 9	265	2	N	6	8	1			3
02	392	N	384	-0-	-8	-0-	15	1 9 9	360	3	N	8	9	1			2

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 41 RRCID -> 185888 COMPL. DATE 10/06/2001 TOTAL DEPTH 4190 PERF. 4027 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1296	-0-	-174	-0-	40	1	1243	2	N	12	13	1			4
							13	9									
10	1457	N	1264	-0-	-193	-0-	47	1	1202	2	N	14	12	1			6
							15	9									
11	1380	N	1295	-0-	-85	-0-	49	1	1216	2	N	27	24	1			9
							30	9									
12	1333	N	1093	-0-	-240	-0-	44	1	1016	2	N	30	25	1			14
							33	9									
01	1271	N	1222	-0-	-49	-0-	48	1	1144	2	N	27	21	1			20
							30	9									
02	1204	N	1203	-0-	-1	-0-	47	1	1127	3	N	26	38	1			8
							29	9									

COUNTY LINE 11 WELL #: A 29 RRCID -> 186240 COMPL. DATE 08/08/2001 TOTAL DEPTH 4150 PERF. 4022 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	275	-0-	-55	-0-	15	1	248	2	N	11	3	1			62
							12	9									
10	341	N	262	-0-	-79	-0-	17	1	234	2	N	10	2	1			70
							11	9									
11	300	N	267	-0-	-33	-0-	15	1	240	2	N	11	5	1			76
							12	9									
12	279	N	278	-0-	-1	-0-	20	1	239	2	N	17	73	1			20
							19	9									
01	278	N	278	-0-	-0-	-0-	36	1	224	2	N	16	5	1			31
							18	9									
*02	253	N	253	-0-	-0-	-0-	15	1	224	3	N	13	7	1			37
							14	9									

COUNTY LINE 11 WELL #: A 30 RRCID -> 186241 COMPL. DATE 07/26/2001 TOTAL DEPTH 4491 PERF. 4063 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276	N	276	-0-	-0-	-0-	8	1	266	2	N	2	2	1			2
							2	9									
10	248	N	197	-0-	-51	-0-	7	1	188	2	N	2	3	1			1
							2	9									
11	271	N	271	-0-	-0-	-0-	10	1	255	2	N	5	4	1			2
							6	9									
12	279	N	270	-0-	-9	-0-	11	1	252	2	N	6	5	1			3
							7	9									
01	237	N	237	-0-	-0-	-0-	9	1	222	2	N	5	5	1			3
							6	9									
02	252	N	227	-0-	-25	-0-	9	1	212	3	N	5	7	1			1
							6	9									

COUNTY LINE 11 WELL #: A 32 RRCID -> 186244 COMPL. DATE 08/21/2001 TOTAL DEPTH 4180 PERF. 4046 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	322	-0-	-38	-0-	10	1	309	2	N	3	3	1			2
							3	9									
10	341	N	280	-0-	-61	-0-	10	1	267	2	N	3	3	1			2
							3	9									
11	399	N	399	-0-	-0-	-0-	15	1	377	2	N	6	5	1			3
							7	9									
12	495	N	495	-0-	-0-	-0-	20	1	465	2	N	9	8	1			4
							10	9									
01	517	N	517	-0-	-0-	-0-	20	1	484	2	N	12	10	1			6
							13	9									
*02	445	N	445	-0-	-0-	-0-	17	1	417	3	N	10	16	1			-0-
							11	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
HESS, JERRY OPERATING CO. 381740
LILLIE BELLE THOMPSON WELL #: 1 RRCID -> 087912 COMPL. DATE 03/31/1980 TOTAL DEPTH 4495 PERF. 4097 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	7	1	77	2	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	7	1	82	2	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	7	1	77	2	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	8	1	79	2	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	8	1	76	2	N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

LILLIE BELLE THOMPSON WELL #: 4 RRCID -> 090271 COMPL. DATE 09/18/1980 TOTAL DEPTH 4130 PERF. 4098 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2266	-0-	-104	-0-	181	1	2085	2	N	-0-					19
10	2449	N	2405	-0-	-44	-0-	188	1	2217	2	N	-0-					19
11	2310	N	2259	-0-	-51	-0-	194	1	2065	2	N	-0-					19
12	2356	N	2342	-0-	-14	-0-	217	1	2125	2	N	-0-					19
01	2418	N	2247	-0-	-171	-0-	217	1	2030	2	N	-0-					19
02	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					19

LILLIE BELLE THOMPSON WELL #: 8 RRCID -> 097133 COMPL. DATE 12/15/1981 TOTAL DEPTH 4421 PERF. 4062 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	4	1	55	2	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	5	1	58	2	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	6	1	53	2	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	6	1	55	2	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	5	1	53	2	N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

VAN OPERATING, LTD. 881442
DELAFOSSE "28" WELL #: 1 RRCID -> 194335 COMPL. DATE 03/04/2003 TOTAL DEPTH 4547 PERF. 4115 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	345	-0-	-45	-0-	325	3	20	9	N	18					139
10	489	N	489	-0-	-0-	-0-	444	3	45	9	N	41					180
11	420	N	356	-0-	-64	-0-	335	3	21	9	N	19					199
12	372	N	199	-0-	-173	-0-	199	3			N	-0-					199
01	496	N	181	-0-	-315	-0-	175	3	6	9	N	5					204
02	336	N	163	-0-	-173	-0-	162	3	1	9	N	1					205

LILLY BELL (STRAWN) 53580 800 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 21 WELL #: A 47 RRCID -> 196680 COMPL. DATE 06/12/2003 TOTAL DEPTH 3244 PERF. 2315 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDE (FRYE) 53655 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WILLIAMS, LEO C. 925464
WILLIAMS WELL #: 1 RRCID -> 118108 COMPL. DATE 07/11/1985 TOTAL DEPTH 4300 PERF. 528 - 548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-

LINDE (FRYE) //CONT.// 53655 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WILLIAMS, LEO C. //CONT.// 925464
WILLIAMS WELL #: 5A RRCID -> 118685 COMPL. DATE 09/26/1985 TOTAL DEPTH 556 PERF. 515 - 556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDLEY-CANYON 53692 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
CONTINUAL OIL & GAS, INC. 173790
LINDLEY, HARDIE WELL #: 1 RRCID -> 119326 COMPL. DATE 05/00/1993 TOTAL DEPTH 6000 PERF. 3883 - 4315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK (CADDO) 53730 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK WELL #: 2 RRCID -> 085730 COMPL. DATE 05/06/2009 TOTAL DEPTH 3390 PERF. 3190 - 3375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK, DEEP (MISS.-ELLENBURGER) 53731 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELANEY OIL AND GAS COMPANY 210850
HEIRS, COOK WELL #: RRCID -> 140102 COMPL. DATE 12/05/1991 TOTAL DEPTH 4345 PERF. 4006 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 03/26/2008

LIPAN (BIG SALINE) 53826 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
SOSEBEE "A" WELL #: 1 RRCID -> 114914 COMPL. DATE 12/07/1984 TOTAL DEPTH 5041 PERF. 4196 - 4204

M O			ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPAN (MARBLE FALLS) 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
BLACKWATER OIL & GAS CORPORATION 073325
KEY WELL #: 1 RRCID -> 078250 COMPL. DATE 03/19/1978 TOTAL DEPTH 5111 PERF. 4414 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	549	-0-	-21	-0-	44	1	505	3	N	-0-					19
10	589	N	576	-0-	-13	-0-	46	1	530	3	N	-0-					19
11	570	N	528	-0-	-42	-0-	46	1	482	3	N	-0-					19
12	558	N	553	-0-	-5	-0-	52	1	501	3	N	-0-					19
01	589	N	535	-0-	-54	-0-	52	1	483	3	N	-0-					19
02	504	N	481	-0-	-23	-0-	35	1	446	3	N	-0-					19

WILSON HEIRS WELL #: 2 RRCID -> 100798 COMPL. DATE 03/24/1982 TOTAL DEPTH 4915 PERF. 4700 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	46	1	530	3	N	-0-					33
10	572	N	572	-0-	-0-	-0-	45	1	527	3	N	-0-					33
11	570	N	554	-0-	-16	-0-	48	1	506	3	N	-0-					33
12	589	N	548	-0-	-41	-0-	51	1	497	3	N	-0-					33
01	558	N	525	-0-	-33	-0-	51	1	474	3	N	-0-					33
02	504	N	470	-0-	-34	-0-	33	1	437	3	N	-0-					33

KNICKERBOCKER LAND RESOURCES 470952
ADDISON-PERKINS WELL #: 1 RRCID -> 134843 COMPL. DATE 02/15/1990 TOTAL DEPTH 5006 PERF. 4685 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	210	N	91	-0-	-119	-0-	91	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

NABORS COMPLETION & PROD SERV CO 598911
SEYMOUR, JEWEL "A" WELL #: 1 RRCID -> 073040 COMPL. DATE N/A TOTAL DEPTH 4800 PERF. 4600 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STEWART-HOOD WELL #: 3 RRCID -> 133858 COMPL. DATE 03/21/1990 TOTAL DEPTH 4950 PERF. 4221 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVES, B. WELL #: 1 RRCID -> 134852 COMPL. DATE 05/22/1990 TOTAL DEPTH 5030 PERF. 4212 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	91					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	91					N	-0-					-0-

LIPAN (MARBLE FALLS) //CONT.// 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
SUN-KEY OIL CO., INC. 829320
PETREY, H. WELL #: 1 RRCID -> 081600 COMPL. DATE 01/10/1979 TOTAL DEPTH 5200 PERF. 4547 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
01	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
STEWART-HOOD WELL #: 1 L RRCID -> 078269 COMPL. DATE 01/14/1978 TOTAL DEPTH 5171 PERF. 4246 - 4252

09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
01	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
02	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-

XTO ENERGY INC. 945936
CRAVENS WELL #: 1 RRCID -> 071128 COMPL. DATE 04/11/1977 TOTAL DEPTH 5200 PERF. N/A

09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

LIPAN (STRAWN) 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
DEVON ENERGY PRODUCTION CO, L.P. 216378
DOSTER BRUCE WELL #: 1 RRCID -> 057807 COMPL. DATE 06/01/1973 TOTAL DEPTH 3090 PERF. 2869 - 0

09	62	N	62	-0-	-0- B	-0-	3	1	59	2	N	-0-					-0-
10	62	N	14	-0-	-48 B	-0-	1	1	13	2	N	-0-					-0-
11	60	N	29	-0-	-31 B	-0-	1	1	28	2	N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GUERRY GRADY WELL #: 2 RRCID -> 058173 COMPL. DATE 07/15/1973 TOTAL DEPTH 4093 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	127	N	127	-0-	-0- B	-0-	6	1	121	2	N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	5	1	110	2	N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CLAPP, ETHEL WELL #: 2 RRCID -> 110495 COMPL. DATE 03/17/1984 TOTAL DEPTH 3451 PERF. 2714 - 2732

09/01 BALANCING DATE STATUS -> -0-

09	90	N	82	-0-	-8 B	-0-	4	1	78	2	N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	4	1	79	2	N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	3	1	74	2	N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	4	1	74	2	N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	3	1	71	2	N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	3	1	73	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUERRY,GRADY WELL #: 6 RRCID -> 123911 COMPL. DATE 03/05/1987 TOTAL DEPTH 3242 PERF. 2601 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	3	1	53	2	N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	3	1	58	2	N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	2	1	50	2	N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	3	1	58	2	N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	2	1	38	2	N	-0-					-0-
02	56	N	33	-0-	-23 B	-0-	1	1	32	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HYER,NA & CJ ALDENHOVEN TRUSTS 421353
ALDENHOVEN WELL #: 2 RRCID -> 058745 COMPL. DATE 04/10/1974 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

REBEL ENERGY, LTD. 696211
ALDENHOVEN WELL #: 1 RRCID -> 057793 COMPL. DATE 01/19/1972 TOTAL DEPTH 5800 PERF. 2729 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ALDENHOVEN WELL #: 3 RRCID -> 058946 COMPL. DATE 05/09/1974 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GREGG WELL #: 2 RRCID -> 060043 COMPL. DATE 08/28/1974 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
10	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	532	N	NO RPT	-0-	-532 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
REBEL ENERGY, LTD. //CONT.// 696211
MILLINGTON SETH WELL #: 6 A RRCID -> 060907 COMPL. DATE 01/31/1975 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

RICHEY, RAY MANAGEMENT CO., INC. 709694
ALDENHOVEN WELL #: 1 RRCID -> 075169 COMPL. DATE 01/18/1977 TOTAL DEPTH 5151 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

KAUFFMANN, ADOLPH WELL #: 9 RRCID -> 141356 COMPL. DATE 03/20/1992 TOTAL DEPTH 4070 PERF. 2309 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SUN-KEY OIL CO., INC. 829320
HALBERT WELL #: 1E RRCID -> 070510 COMPL. DATE 01/02/1977 TOTAL DEPTH 5140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	379	-0-	-11	B	-0-	379	2			N	-0-					-0-
10	403	N	350	-0-	-53	B	-0-	350	2			N	-0-					-0-
11	390	N	361	-0-	-29	B	-0-	361	2			N	-0-					-0-
12	403	N	197	-0-	-206	B	-0-	197	2			N	-0-					-0-
01	341	N	178	-0-	-163	B	-0-	178	2			N	-0-					-0-
02	336	N	203	-0-	-133	B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

HALBERT WELL #: 2E RRCID -> 070511 COMPL. DATE 02/21/1977 TOTAL DEPTH 5077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
SUN-KEY OIL CO., INC. //CONT.// 829320
HOOPER WELL #: 3E RRCID -> 070826 COMPL. DATE 02/13/1977 TOTAL DEPTH 5062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
10	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					-0-
11	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-
12	186	N	97	-0-	-89	B	-0-	97	2			N	-0-					-0-
01	186	N	88	-0-	-98	B	-0-	88	2			N	-0-					-0-
*02	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN WELL #: 2 RRCID -> 075170 COMPL. DATE 01/06/1977 TOTAL DEPTH 5000 PERF. 4556 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	261	-0-	-39	B	-0-	261	3			N	-0-					-0-
10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
01	310	N	252	-0-	-58	B	-0-	252	3			N	-0-					-0-
02	280	N	213	-0-	-67	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STEWART-HOOD WELL #: 1 U RRCID -> 078268 COMPL. DATE 03/01/1978 TOTAL DEPTH 5171 PERF. 1698 - 1708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

XTO ENERGY INC. 945936
MARSHALL-LOFTIN TRACT 4 WELL #: 2 RRCID -> 071136 COMPL. DATE 04/09/1977 TOTAL DEPTH 5189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	660	-0-	-1320	B	-0-	660	3			N	-0-					-0-
10	1364	N	729	-0-	-635	B	-0-	729	3			N	-0-					-0-
11	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
12	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
01	744	N	607	-0-	-137	B	-0-	607	3			N	-0-					-0-
02	588	N	444	-0-	-144	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

MARSHALL-LOFTIN TRACT 2 WELL #: 4 RRCID -> 071137 COMPL. DATE 08/23/2005 TOTAL DEPTH 5195 PERF. 224 - 342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	WATR SUP		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
FAULKNER, K. H. WELL #: 1 RRCID -> 071330 COMPL. DATE 11/21/1976 TOTAL DEPTH 4207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROOKSHIRE, BOBBY G. WELL #: 1 RRCID -> 072569 COMPL. DATE 03/24/1977 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

DUMAS, BILLY WELL #: 3 RRCID -> 073044 COMPL. DATE 07/07/1977 TOTAL DEPTH 4182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LITE (STRAWN) 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
BARNETT WELL #: 1 RRCID -> 118204 COMPL. DATE 08/23/1985 TOTAL DEPTH 4230 PERF. 1827 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-		-0-	148	2			N	-0-					-0-
10	137	N	137	-0-	-0-		-0-	137	2			N	-0-					-0-
11	179	N	179	-0-	-0-		-0-	179	2			N	-0-					-0-
12	184	N	184	-0-	-0-		-0-	184	2			N	-0-					-0-
01	158	N	158	-0-	-0-		-0-	158	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BARNETT WELL #: 2 RRCID -> 119630 COMPL. DATE 12/30/1985 TOTAL DEPTH 1995 PERF. 1810 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-		-0-	70	2			N	-0-					-0-
10	65	N	65	-0-	-0-		-0-	65	2			N	-0-					-0-
11	86	N	86	-0-	-0-		-0-	86	2			N	-0-					-0-
12	88	N	88	-0-	-0-		-0-	88	2			N	-0-					-0-
01	76	N	76	-0-	-0-		-0-	76	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BARNETT WELL #: 3 RRCID -> 119631 COMPL. DATE 12/30/1985 TOTAL DEPTH 1985 PERF. 1809 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-		-0-	92	2			N	-0-					-0-
10	82	N	82	-0-	-0-		-0-	82	2			N	-0-					-0-
11	107	N	107	-0-	-0-		-0-	107	2			N	-0-					-0-
12	110	N	110	-0-	-0-		-0-	110	2			N	-0-					-0-
01	95	N	95	-0-	-0-		-0-	95	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LITE (STRAWN) //CONT.// 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN //CONT.// 354655
VINSON WELL #: 1 RRCID -> 120631 COMPL. DATE 03/25/1986 TOTAL DEPTH 1845 PERF. 1674 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, ABBEY WELL #: 1 RRCID -> 142471 COMPL. DATE 09/10/1992 TOTAL DEPTH 2520 PERF. 1825 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, SAMUEL MEEK, ESTATE OF 527872
JJB-BUCK WELL #: 2 RRCID -> 123881 COMPL. DATE 04/02/1987 TOTAL DEPTH 1920 PERF. 1816 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	12					N	NO RPT					-0-

LITTLE CEDAR (UPPER STRAWN) 53950 400 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 2 RRCID -> 241788 COMPL. DATE N/A TOTAL DEPTH 4270 PERF. 1966 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1642	-0-	-848	-0-	1642	2			N	-0-					-0-
10	2511	X	1727	-0-	-784	-0-	1727	2			N	-0-					-0-
11	2400	X	1719	-0-	-681	-0-	1719	2			N	-0-					-0-
12	2356	X	1107	-0-	-1249	-0-	1107	2			N	-0-					-0-
01	1922	X	1436	-0-	-486	-0-	1436	2			N	-0-					-0-
02	DLQ G-10		1346	-0-	1346	1346	1346	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 5 RRCID -> 258918 COMPL. DATE 08/08/2010 TOTAL DEPTH 2500 PERF. 2228 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	155	-0-	-175	-0-	155	2			N	-0-					142
10	279	N	149	-0-	-130	-0-	149	2			N	-0-					142
11	210	N	142	-0-	-68	-0-	142	2			N	-0-					142
12	162	N	162	-0-	-0-	-0-	160	2	2	9	N	2					144
01	199	N	199	-0-	-0-	-0-	170	2	29	9	N	26					170
*02	190	N	190	-0-	-0-	-0-	165	2	25	9	N	23	165	1			28

LITTLE CEDAR (STRAWN) 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
KNOX B WELL #: 2 RRCID -> 078824 COMPL. DATE 09/07/1978 TOTAL DEPTH 3395 PERF. 3282 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE CEDAR (STRAWN) //CONT.// 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
KNOX, W. D. WELL #: 1 RRCID -> 233618 COMPL. DATE 07/14/1977 TOTAL DEPTH 3200 PERF. 2822 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	10	-0-		-1	-0-	10	2			N	-0-					-0-
10	31	N	6	-0-		-25	-0-	6	2			N	-0-					-0-
11	15	N	4	-0-		-11	-0-	4	2			N	-0-					-0-
12	14	N	5	-0-		-9	-0-	5	2			N	-0-					-0-
01	6	N	5	-0-		-1	-0-	5	2			N	-0-					-0-
*02	42	N	42	-0-		-0-	-0-	42	2			N	-0-					-0-

KNOX, W. D. WELL #: 2 RRCID -> 233622 COMPL. DATE 10/13/1978 TOTAL DEPTH 3000 PERF. 1726 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	9	-0-		-2	-0-	9	2			N	-0-					-0-
10	31	N	5	-0-		-26	-0-	5	2			N	-0-					-0-
11	15	N	4	-0-		-11	-0-	4	2			N	-0-					-0-
12	14	N	5	-0-		-9	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
*02	42	N	42	-0-		-0-	-0-	42	2			N	-0-					-0-

KNOX, W. D. WELL #: 3 RRCID -> 233623 COMPL. DATE 03/26/1979 TOTAL DEPTH 3306 PERF. 2809 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-		-0-	-0-	12	2			N	-0-					-0-
10	31	N	15	-0-		-16	-0-	15	2			N	-0-					-0-
11	15	N	6	-0-		-9	-0-	6	2			N	-0-					-0-
12	14	N	7	-0-		-7	-0-	7	2			N	-0-					-0-
01	15	N	6	-0-		-9	-0-	6	2			N	-0-					-0-
*02	42	N	42	-0-		-0-	-0-	42	2			N	-0-					-0-

KNOX, W. D. WELL #: 4 RRCID -> 233625 COMPL. DATE 05/21/1979 TOTAL DEPTH 3355 PERF. 2020 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-		-0-	-0-	100	2			N	-0-					-0-
10	102	N	102	-0-		-0-	-0-	102	2			N	-0-					-0-
11	101	N	101	-0-		-0-	-0-	101	2			N	-0-					-0-
12	14	N	4	-0-		-10	-0-	4	2			N	-0-					-0-
01	93	N	4	-0-		-89	-0-	4	2			N	-0-					-0-
02	84	N	42	-0-		-42	-0-	42	2			N	-0-					-0-

KNOX, W. D. WELL #: 5 RRCID -> 233634 COMPL. DATE 12/19/1977 TOTAL DEPTH 3018 PERF. 2139 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-		-10	-0-					N	-0-					-0-
10	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
11	14	N	-0-	-0-		-14	-0-					N	-0-					-0-
12	111	N	111	-0-		-0-	-0-	111	2			N	-0-					-0-
01	111	N	111	-0-		-0-	-0-	111	2			N	-0-					-0-
*02	42	N	42	-0-		-0-	-0-	42	2			N	-0-					-0-

LITTLE LONGHORN (MORRIS) 54026 500 ASSOCIATED 49B CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS,T."A" WELL #: 2 RRCID -> 091233 COMPL. DATE 11/19/1980 TOTAL DEPTH 2298 PERF. 2188 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-		-0-	9					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	9					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	9					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	9					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	9					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	9					N	NO RPT					-0-

LITTLE LONGHORN (MORRIS) //CONT.// 54026 500 ASSOCIATED 49B CNTY: COLEMAN
ARBEN OIL, INC. //CONT.// 028802
GRIFFIS,T. WELL #: 4 RRCID -> 125943 COMPL. DATE 07/19/1982 TOTAL DEPTH 3100 PERF. 2178 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACKER MINERAL 864023
HORN, MARY L. "D" WELL #: 13 RRCID -> 103532 COMPL. DATE 12/01/1982 TOTAL DEPTH 3906 PERF. 2348 - 2353

09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	14	#	-0-	-0-	-14	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE SANDY (RANGER SAND) 54080 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R. L. (A) WELL #: 3AB RRCID -> 120391 COMPL. DATE 01/02/1986 TOTAL DEPTH 4199 PERF. 3668 - 3673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKER (DUFFER) 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
GLENN WELL #: 1 RRCID -> 123108 COMPL. DATE 05/12/1983 TOTAL DEPTH 3366 PERF. 3036 - 3060

09	70	N	70	-0-	-0-	-0-	-0-	70	3		N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	-0-	76	3		N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	-0-	67	3		N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	-0-	67	3		N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	-0-	65	3		N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	-0-	63	3		N	-0-					-0-

RENFRO WELL #: 1 RRCID -> 142621 COMPL. DATE 08/20/1992 TOTAL DEPTH 3000 PERF. 2912 - 2920

09	60	N	55	-0-	-5	-0-	-0-	55	3		N	-0-					-0-
10	62	N	56	-0-	-6	-0-	-0-	56	3		N	-0-					-0-
11	60	N	54	-0-	-6	-0-	-0-	54	3		N	-0-					-0-
12	62	N	52	-0-	-10	-0-	-0-	52	3		N	-0-					-0-
01	62	N	47	-0-	-15	-0-	-0-	47	3		N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	-0-	83	3		N	-0-					-0-

RENFRO WELL #: 2 RRCID -> 142624 COMPL. DATE 08/20/1992 TOTAL DEPTH 2990 PERF. 2914 - 2920

09	240	N	127	-0-	-113	-0-	127	3			N	-0-					5
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					5
11	150	N	128	-0-	-22	-0-	127	3	1	9	N	1					6
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					6
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					6
*02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					6

LOKEY (ATOKA 1100) 54443 215 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
LOKEY WELL #: 25 RRCID -> 152325 COMPL. DATE 10/31/1994 TOTAL DEPTH 1614 PERF. 1058 - 1061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOKEY WELL #: 20 RRCID -> 153988 COMPL. DATE 03/08/1995 TOTAL DEPTH 3100 PERF. 1160 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOKEY (ATOKA 1250) 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
DIAMOND S ENERGY COMPANY 217005
CARTWRIGHT WELL #: 1 RRCID -> 035657 COMPL. DATE 00/00/1958 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT, E. B. -A- WELL #: 3 A RRCID -> 052294 COMPL. DATE 03/25/1972 TOTAL DEPTH 1500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT, E. B. WELL #: 2 RRCID -> 053197 COMPL. DATE 08/07/1972 TOTAL DEPTH 1500 PERF. 1335 - 1340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT WELL #: 5 RRCID -> 151597 COMPL. DATE 09/28/1994 TOTAL DEPTH 2971 PERF. 1322 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY (ATOKA 1250) //CONT.// 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
HORN, BILL JR. 400123
ANDREWS BROTHERS WELL #: 1 RRCID -> 041689 COMPL. DATE 10/26/1966 TOTAL DEPTH 1430 PERF. 1265 - 1271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 6 RRCID -> 135860 COMPL. DATE 09/20/1990 TOTAL DEPTH 1518 PERF. 1382 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON WELL #: 5 RRCID -> 136595 COMPL. DATE 10/10/1990 TOTAL DEPTH 1460 PERF. 1397 - 1401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MORGAN WELL #: 2 RRCID -> 152999 COMPL. DATE 09/19/1994 TOTAL DEPTH 1500 PERF. 1332 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN WELL #: 4 RRCID -> 153001 COMPL. DATE 11/08/1994 TOTAL DEPTH 1590 PERF. 1312 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY (STRAWN 900) 54443 800 NON-ASSOCIATED ONE WELL CNTY: HOOD
DIAMOND S ENERGY COMPANY 217005
CARTWRIGHT, E. B. WELL #: 4 RRCID -> 152322 COMPL. DATE 10/05/1994 TOTAL DEPTH 1500 PERF. 948 - 956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE CAMP (ATOKA CONGLOMERATE) 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER WELL #: 2 RRCID -> 166172 COMPL. DATE 11/20/1997 TOTAL DEPTH 3702 PERF. 3628 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 3 RRCID -> 167858 COMPL. DATE 02/24/1998 TOTAL DEPTH 3767 PERF. 3704 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER 1A WELL #: 1 RRCID -> 168410 COMPL. DATE 03/31/1998 TOTAL DEPTH 4263 PERF. 3834 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					15
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					15
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					15
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					15
*01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARTER WELL #: 4 RRCID -> 169904 COMPL. DATE 07/30/1998 TOTAL DEPTH 4250 PERF. 4100 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCHAMBERS WELL #: 1 RRCID -> 201678 COMPL. DATE 11/05/2003 TOTAL DEPTH 4285 PERF. 4094 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MCCHAMBERS WELL #: 2 RRCID -> 201915 COMPL. DATE 10/29/2003 TOTAL DEPTH 4285 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	81	2	1	9	N	1					96
10	62	N	62	-0-	-0-	-0-	61	2	1	9	N	1					97
11	48	N	48	-0-	-0-	-0-	47	2	1	9	N	1					98
*12	54	N	54	-0-	-0-	-0-	54	2			N	-0-	1	99			99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

LONE CAMP (BEND CONGLOMERATE) 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MCDONALD, BEULAH 'K' WELL #: 1 RRCID -> 017930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					68
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					68

03/01 BALANCING DATE STATUS -> -0-

MCDONALD, BEULAH, -B- WELL #: 1 RRCID -> 017931 COMPL. DATE 05/04/1961 TOTAL DEPTH 4350 PERF. 3973 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	490	-0-	-170 B	-0-	490	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	1710	N	196	-0-	-1514 B	-0-	196	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MCDONALD, BEULAH WELL #: 1 RRCID -> 017943 COMPL. DATE 05/01/1991 TOTAL DEPTH 4239 PERF. 3532 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
10	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 1A RRCID -> 017939 COMPL. DATE 01/14/1961 TOTAL DEPTH 4377 PERF. 4044 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	300	-0-	-480 B	-0-	300	3			N	-0-					-0-
10	496	N	303	-0-	-193 B	-0-	303	3			N	-0-					-0-
11	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	784	N	281	-0-	-503 B	-0-	281	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SMITH-DEWITT WELL #: 1 U RRCID -> 053239 COMPL. DATE 06/29/1959 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	67	-0-	-83 B	-0-	67	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

LONE CAMP (BEND CONGLOMERATE) //CONT.// 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
CHASTAIN, J. W. WELL #: 1 RRCID -> 055017 COMPL. DATE 03/09/1973 TOTAL DEPTH 4013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	306	-0-	-294 B	-0-	306	3			N	-0-					-0-
10	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
01	651	N	312	-0-	-339 B	-0-	312	3			N	-0-					-0-
02	336	N	297	-0-	-39 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

LONE CAMP (MARBLE FALLS) 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL C SW WELL #: 1 RRCID -> 204789 COMPL. DATE 11/01/2004 TOTAL DEPTH 4537 PERF. 4461 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		12	-0-	12	88	12	3			N	-0-					-0-
10	14B2 EXT		110	-0-	110	198	110	3			N	-0-					-0-
11	301	X	103	-0-	-198	-0-	103	3			N	-0-					-0-
12	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

MITCHELL, C. -18- WELL #: 1 RRCID -> 212005 COMPL. DATE 05/27/2005 TOTAL DEPTH 4511 PERF. 4096 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1099	-0-	-461	-0-	1099	3			N	-0-					21
10	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					21
11	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					21
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					21
*01	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					21
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT					21

CHOLLA PETROLEUM, INC. 150683
CARTER 7-40 WELL #: 5 RRCID -> 212764 COMPL. DATE 09/06/2005 TOTAL DEPTH 4100 PERF. 4004 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
10	31	N	-0-	-0-	-31	-0-					Y	-0-	27	7			-0-
11	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 2 RRCID -> 183592 COMPL. DATE 05/17/2001 TOTAL DEPTH 4340 PERF. 4270 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	337	-0-	-113	-0-	24	1	313	2	N	-0-					14
10	589	N	423	-0-	-166	-0-	37	1	386	2	N	-0-					14
11	480	N	413	-0-	-67	-0-	37	1	376	2	N	-0-					14
12	341	N	322	-0-	-19	-0-	30	1	292	2	N	-0-					14
01	434	N	364	-0-	-70	-0-	32	1	332	2	N	-0-					14
02	392	N	232	-0-	-160	-0-	26	1	206	2	N	-0-					14

WHARTON 3-16 WELL #: 1 RRCID -> 185533 COMPL. DATE 07/26/2001 TOTAL DEPTH 4383 PERF. 4068 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	9	1	110	2	N	-0-					52
10	248	N	164	-0-	-84	-0-	14	1	150	2	N	-0-					52
11	480	N	174	-0-	-306	-0-	16	1	158	2	N	-0-					52
12	157	N	157	-0-	-0-	-0-	15	1	142	2	N	-0-					52
01	169	N	169	-0-	-0-	-0-	15	1	154	2	N	-0-					52
02	168	N	121	-0-	-47	-0-	13	1	108	2	N	-0-					52

LONE CAMP (MARBLE FALLS) //CONT.// 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
WHARTON 2-21 WELL #: 7 RRCID -> 237138 COMPL. DATE 11/16/2007 TOTAL DEPTH 4352 PERF. 4207 - 4293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	327	-0-	-93	-0-	24	1	303	2	N	-0-					4
10	607	N	607	-0-	-0-	-0-	54	1	553	2	N	-0-					4
11	486	N	486	-0-	-0-	-0-	43	1	443	2	N	-0-					4
12	611	N	611	-0-	-0-	-0-	58	1	553	2	N	-0-					4
01	663	N	663	-0-	-0-	-0-	59	1	604	2	N	-0-					4
*02	461	N	461	-0-	-0-	-0-	51	1	410	2	N	-0-					4

VANTAGE FORT WORTH ENERGY LLC 882575
NAYLOR WELL #: 1 RRCID -> 209994 COMPL. DATE 05/03/2005 TOTAL DEPTH 4558 PERF. 4508 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	202	-0-	-38	-0-	202	2			N	-0-					107
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					107
11	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					107
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					107
01	217	N	152	-0-	-65	-0-	152	2			N	-0-					107
02	2100	N	101	-0-	-1999	-0-	101	2			N	-0-					107

LONE CAMP (STRAWN) 54580 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
BIRDWELL WELL #: 1R RRCID -> 163113 COMPL. DATE 05/01/1997 TOTAL DEPTH 4355 PERF. 2294 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

LONE CAMP (600) 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SOUTHWESTERN GAS PIPELINE, INC. 806720
MARSDEN WELL #: 1 RRCID -> 095784 COMPL. DATE 06/24/1968 TOTAL DEPTH 652 PERF. 566 - 575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 15 RRCID -> 095785 COMPL. DATE 06/02/1981 TOTAL DEPTH 572 PERF. 522 - 537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 14 RRCID -> 095786 COMPL. DATE 12/22/1970 TOTAL DEPTH 565 PERF. 512 - 528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SOUTHWESTERN GAS PIPELINE, INC. //CONT.// 806720

LONG, C.B. WELL #: 9 RRCID -> 095787 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 507 - 524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 1 RRCID -> 095788 COMPL. DATE N/A TOTAL DEPTH 590 PERF. 520 - 540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 7 RRCID -> 095789 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 505 - 512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 2 RRCID -> 095790 COMPL. DATE 06/02/1981 TOTAL DEPTH N/A PERF. 522 - 528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG,C.B. WELL #: 16 RRCID -> 121056 COMPL. DATE 07/28/1971 TOTAL DEPTH 3975 PERF. 520 - 544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-C- WELL #: 19 RRCID -> 137457 COMPL. DATE 10/24/1990 TOTAL DEPTH 647 PERF. 525 - 548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-B- WELL #: 18 RRCID -> 137464 COMPL. DATE 11/02/1990 TOTAL DEPTH 650 PERF. 528 - 540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SOUTHWESTERN GAS PIPELINE, INC. //CONT.// 806720
LONG, C. B.-A- WELL #: 17 RRCID -> 137474 COMPL. DATE 10/24/1990 TOTAL DEPTH 635 PERF. 527 - 545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP, NW. (CONGL.) 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
101 RANCH WELL #: 1702 RRCID -> 212214 COMPL. DATE 04/04/2005 TOTAL DEPTH 4528 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON WELL #: 2D RRCID -> 226267 COMPL. DATE 02/07/2007 TOTAL DEPTH 4252 PERF. 1614 - 1639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
CARTER 7-40 WELL #: 1 RRCID -> 168423 COMPL. DATE 04/29/1998 TOTAL DEPTH 4095 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTER 7-40 WELL #: 3 RRCID -> 181487 COMPL. DATE 11/21/2000 TOTAL DEPTH 4100 PERF. 3906 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
10	124	N	-0-	-0-	-124	-0-					Y	-0-	13	7			-0-
11	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CITORI OIL COMPANY, LLC 154507
CARTER WELL #: 1 RRCID -> 216260 COMPL. DATE 05/01/2006 TOTAL DEPTH 4120 PERF. 3865 - 3871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					149

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO

CUMMING COMPANY, INC. THE 194204

101 RANCH WELL #: 1 RRCID -> 199774 COMPL. DATE 01/13/2004 TOTAL DEPTH 4080 PERF. 3863 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	336	-0-	-54	-0-	336	2			Y	-0-					21
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					21
11	360	N	223	-0-	-137	-0-	223	2			Y	-0-					21
12	79	N	79	-0-	-0-	-0-	79	2			Y	-0-	21	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

101 RANCH WELL #: 3 RRCID -> 212094 COMPL. DATE 07/20/2005 TOTAL DEPTH 4080 PERF. 3894 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					127
10	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					127
11	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					127
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	127	1			-0-
01	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MINUTEMAN ENERGY, LLC 570185

ARROTT WELL #: 1 RRCID -> 144539 COMPL. DATE 12/01/1992 TOTAL DEPTH 4125 PERF. 3672 - 3677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694

MARINER WELL #: RRCID -> 169079 COMPL. DATE 06/01/1998 TOTAL DEPTH 4160 PERF. 3790 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 05/10/2004

TEXXOL OPERATING COMPANY, INC. 850964

CARTER "53" WELL #: 1 RRCID -> 148492 COMPL. DATE 03/06/1994 TOTAL DEPTH 4002 PERF. 3851 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					14
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					14
11	630	N	544	-0-	-86	-0-	544	3			N	-0-					14
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					14
01	527	N	177	-0-	-350	-0-	177	3			N	-0-					14
02	504	N	169	-0-	-335	-0-	169	3			N	-0-					14

CARTER "23" WELL #: 1 RRCID -> 148783 COMPL. DATE 04/05/1994 TOTAL DEPTH 4171 PERF. 3678 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	271	-0-	-89	-0-	271	3			N	-0-					35
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					35
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					35
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					35
01	372	N	220	-0-	-152	-0-	220	3			N	-0-					35
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					35

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
DODSON'S PRAIRIE WELL #: 1 RRCID -> 200225 COMPL. DATE 01/02/2004 TOTAL DEPTH 4003 PERF. 3868 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	14B2 EXT		110	-0-	110	110	110	2			N	-0-					-0-

LONE CAMP, WEST (CONGL) 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. 665870
WATSON, ROSS F. WELL #: 1 RRCID -> 041916 COMPL. DATE 02/14/1967 TOTAL DEPTH 4332 PERF. N/A

09	300	N	67	-0-	-233	-0-	12	1	55	2	N	-0-					71
10	403	N	255	-0-	-148	-0-	47	1	208	2	N	-0-					71
11	399	N	399	-0-	-0-	-0-	74	1	325	2	N	-0-					71
12	351	N	351	-0-	-0-	-0-	65	1	286	2	N	-0-					71
01	401	N	401	-0-	-0-	-0-	78	1	323	2	N	-0-					71
*02	390	N	390	-0-	-0-	-0-	76	1	314	2	N	-0-					71

WATSON, GLENN WELL #: 1 RRCID -> 044019 COMPL. DATE 03/10/1967 TOTAL DEPTH 4237 PERF. N/A

09	210	N	165	-0-	-45	-0-	30	1	135	2	N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	47	1	209	2	N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	49	1	212	2	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	53	1	231	2	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	61	1	253	2	N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	57	1	235	2	N	-0-					-0-

WATSON, ROSS -A- WELL #: 1 RRCID -> 057442 COMPL. DATE 11/13/1973 TOTAL DEPTH 4082 PERF. N/A

09	240	N	113	-0-	-127	-0-	21	1	92	2	N	-0-					15
10	305	N	305	-0-	-0-	-0-	56	1	249	2	N	-0-					15
11	333	N	333	-0-	-0-	-0-	62	1	271	2	N	-0-					15
12	276	N	276	-0-	-0-	-0-	51	1	225	2	N	-0-					15
01	310	N	253	-0-	-57	-0-	49	1	204	2	N	-0-					15
02	308	N	237	-0-	-71	-0-	46	1	191	2	N	-0-					15

WATSON, GLEN "A" WELL #: 1 RRCID -> 066887 COMPL. DATE 05/26/1976 TOTAL DEPTH 4052 PERF. N/A

09	180	N	105	-0-	-75	-0-	19	1	86	2	N	-0-					16
10	217	N	198	-0-	-19	-0-	36	1	162	2	N	-0-					16
11	210	N	206	-0-	-4	-0-	38	1	168	2	N	-0-					16
12	217	N	217	-0-	-0-	-0-	40	1	177	2	N	-0-					16
01	219	N	219	-0-	-0-	-0-	43	1	176	2	N	-0-					16
*02	211	N	211	-0-	-0-	-0-	41	1	170	2	N	-0-					16

WATSON GLEN WELL #: 2 RRCID -> 070043 COMPL. DATE 12/12/1976 TOTAL DEPTH 4050 PERF. N/A

09	330	N	230	-0-	-100	-0-	42	1	188	2	N	-0-					66
10	434	N	422	-0-	-12	-0-	78	1	344	2	N	-0-					66
11	398	N	398	-0-	-0-	-0-	74	1	324	2	N	-0-					66
12	377	N	377	-0-	-0-	-0-	70	1	307	2	N	-0-					66
01	434	N	404	-0-	-30	-0-	79	1	325	2	N	-0-					66
02	364	N	359	-0-	-5	-0-	70	1	289	2	N	-0-					66

LONE CAMP, WEST (CONGL) //CONT.// 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
WATSON ROSS WELL #: 2 RRCID -> 070044 COMPL. DATE 11/16/1976 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

TEJAS WESTERN CORP. 841335
TURNER WELL #: 1 RRCID -> 069800 COMPL. DATE 01/15/1977 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	601	-0-	-509	-0-	601	2			N	-0-					58
10	1240	N	1161	-0-	-79	-0-	1161	2			N	-0-					58
11	1080	N	1056	-0-	-24	-0-	1056	2			N	-0-					58
12	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					58
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					58
*02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					58

LONESOME DUFFER (DUFFER) 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH "A" WELL #: 3 RRCID -> 189438 COMPL. DATE 05/10/2002 TOTAL DEPTH 4300 PERF. 3864 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	299	X	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*02	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-

COPELAND RANCH "B" WELL #: 1 RRCID -> 189442 COMPL. DATE 05/20/2002 TOTAL DEPTH 3955 PERF. 3854 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					58
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					58
11	480	N	184	-0-	-296	-0-	184	2			N	-0-					58
12	806	N	742	-0-	-64	-0-	742	2			N	-0-					58
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					58
*02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					58

STUART, J. N. "A" WELL #: 23 RRCID -> 189462 COMPL. DATE 06/10/2002 TOTAL DEPTH 4100 PERF. 3746 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					79
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					79
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					79
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					79
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					79
*02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					79

COPELAND RANCH "A" WELL #: 5 RRCID -> 194163 COMPL. DATE 01/03/2003 TOTAL DEPTH 4243 PERF. 3910 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	282	-0-	-48	-0-	282	2			N	-0-					-0-
10	341	X	131	-0-	-210	-0-	131	2			N	-0-					-0-
11	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	341	X	285	-0-	-56	-0-	285	2			N	-0-					-0-
01	310	X	148	-0-	-162	-0-	148	2			N	-0-					-0-
*02	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563

COPELAND RANCH "A" WELL #: 7 RRCID -> 198066 COMPL. DATE 10/01/2003 TOTAL DEPTH 3920 PERF. 3540 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					58
10	7	N	5	-0-	-2	-0-	5	2			N	-0-					58
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					58
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					58
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					58
02	168	N	127	-0-	-41	-0-	127	2			N	-0-					58

COPELAND RANCH "A" WELL #: 2 RRCID -> 200326 COMPL. DATE 07/17/2001 TOTAL DEPTH 4258 PERF. 3854 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	325	-0-	-245	-0-	325	2			N	-0-					-0-
10	589	X	251	-0-	-338	-0-	251	2			N	-0-					-0-
11	480	X	412	-0-	-68	-0-	412	2			N	-0-					-0-
12	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*02	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 10 RRCID -> 203517 COMPL. DATE 06/20/2004 TOTAL DEPTH 4260 PERF. 3960 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
02	532	N	493	-0-	-39	-0-	493	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 12 RRCID -> 209993 COMPL. DATE 01/30/2005 TOTAL DEPTH 4082 PERF. 3920 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	437	-0-	-103	-0-	437	2			N	-0-					-0-
10	558	X	397	-0-	-161	-0-	397	2			N	-0-					-0-
11	510	X	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	527	X	516	-0-	-11	-0-	516	2			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*02	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 14 RRCID -> 211954 COMPL. DATE 06/11/2005 TOTAL DEPTH 4076 PERF. 3884 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
10	868	X	623	-0-	-245	-0-	623	2			N	-0-					-0-
11	784	X	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	1023	X	607	-0-	-416	-0-	607	2			N	-0-					-0-
01	1023	X	816	-0-	-207	-0-	816	2			N	-0-					-0-
*02	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 15 RRCID -> 221261 COMPL. DATE 01/18/2006 TOTAL DEPTH 4060 PERF. 3910 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	360	N	267	-0-	-93	-0-	267	2			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

JACKSON "89" WELL #: 2 RRCID -> 227575 COMPL. DATE 04/01/2007 TOTAL DEPTH 4400 PERF. 3962 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	1020	N	750	-0-	-270	-0-	750	2			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
01	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
*02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563

COPELAND RANCH "A" WELL #: 19 RRCID -> 228581 COMPL. DATE 03/20/2007 TOTAL DEPTH 4020 PERF. 3850 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 20 RRCID -> 234328 COMPL. DATE 10/01/2007 TOTAL DEPTH 4050 PERF. 3850 - 3900

09	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 21 RRCID -> 237008 COMPL. DATE 10/31/2007 TOTAL DEPTH 4085 PERF. 3930 - 3970

09	1020	N	939	-0-	-81	-0-	939	2			N	-0-					-0-
10	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
11	960	N	914	-0-	-46	-0-	914	2			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
01	961	N	888	-0-	-73	-0-	888	2			N	-0-					-0-
02	840	N	785	-0-	-55	-0-	785	2			N	-0-					-0-

COPELAND ET AL WELL #: 22 RRCID -> 241273 COMPL. DATE 03/01/2008 TOTAL DEPTH 3803 PERF. 3580 - 3650

09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

COPELAND RANCH "C" WELL #: 23 RRCID -> 241456 COMPL. DATE 06/11/2008 TOTAL DEPTH 3710 PERF. 3510 - 3580

09	4260	X	3933	-0-	-327	-0-	3933	2			N	-0-					-0-
10	4371	X	3996	-0-	-375	-0-	3996	2			N	-0-					-0-
11	4140	X	3531	-0-	-609	-0-	3531	2			N	-0-					-0-
12	4092	X	3779	-0-	-313	-0-	3779	2			N	-0-					-0-
01	4061	X	3579	-0-	-482	-0-	3579	2			N	-0-					-0-
*02	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 24 RRCID -> 248507 COMPL. DATE 04/01/2009 TOTAL DEPTH 3685 PERF. 3480 - 3520

09	690	N	627	-0-	-63	-0-	627	2			N	-0-					-0-
10	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	2			N	-0-					-0-

COPELAND WELL #: 17 RRCID -> 261281 COMPL. DATE 04/01/2006 TOTAL DEPTH 4017 PERF. 3884 - 3906

09	352	N	352	-0-	-0-	-0-	308	2	44	9	N	40					198
10	409	N	409	-0-	-0-	-0-	358	2	51	9	N	46	160	1			84
11	335	N	335	-0-	-0-	-0-	334	2	1	9	N	1					85
12	341	N	335	-0-	-6	-0-	303	2	32	9	N	29					114
01	341	N	153	-0-	-188	-0-	110	2	43	9	N	39					153
02	308	N	238	-0-	-70	-0-	203	2	35	9	N	32					185

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 4 RRCID -> 155952 COMPL. DATE 10/30/1995 TOTAL DEPTH 4052 PERF. 3980 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	407	-0-	-763	-0-	56	1	351	3	N	-0-			-0-
10	1271	N	689	-0-	-582	-0-	79	1	610	3	N	-0-			-0-
11	1260	N	1021	-0-	-239	-0-	106	1	915	3	N	-0-			-0-
12	902	N	902	-0-	-0-	-0-	96	1	806	3	N	-0-			-0-
01	921	N	921	-0-	-0-	-0-	94	1	827	3	N	-0-			-0-
02	952	N	864	-0-	-88	-0-	93	1	771	3	N	-0-			-0-

STUART, ELLEN G. "C" WELL #: 5 RRCID -> 159746 COMPL. DATE 08/01/1996 TOTAL DEPTH 4075 PERF. 4021 - 4072

09	930	N	680	-0-	-250	-0-	78	1	602	3	N	-0-			-0-
10	969	N	969	-0-	-0-	-0-	101	1	868	3	N	-0-			-0-
11	990	N	810	-0-	-180	-0-	89	1	721	3	N	-0-			-0-
12	766	N	766	-0-	-0-	-0-	85	1	681	3	N	-0-			-0-
01	961	N	635	-0-	-326	-0-	73	1	562	3	N	-0-			-0-
02	756	N	565	-0-	-191	-0-	68	1	497	3	N	-0-			-0-

DIAZ, J. M. WELL #: 1 RRCID -> 197234 COMPL. DATE 09/03/2003 TOTAL DEPTH 3370 PERF. 3300 - 3312

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH (BEND CONGL.) 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
LONG RANCH WELL #: 2 RRCID -> 115505 COMPL. DATE 03/10/1987 TOTAL DEPTH 3620 PERF. 3092 - 3425

09	660	N	628	-0-	-32	-0-	56 3	1 9	569	3	Y	3			10
10	682	N	621	-0-	-61	-0-	55 4	1 9	562	3	Y	4			14
11	660	N	596	-0-	-64	-0-	54 6	1 9	536	3	Y	5			19
12	651	N	512	-0-	-139	-0-	50 3	1 9	459	3	Y	3			22
01	634	N	634	-0-	-0-	-0-	56 6	1 9	572	3	Y	5			27
02	560	N	544	-0-	-16	-0-	53 4	1 9	487	3	Y	4			31

BURLESON COUNTY SCHOOL LAND WELL #: 1 RRCID -> 117624 COMPL. DATE 07/07/1987 TOTAL DEPTH 3900 PERF. 1864 - 3205

09	1170	N	1157	-0-	-13	-0-	183	1	974	3	N	-0-			-0-
10	1209	N	1122	-0-	-87	-0-	183	1	939	3	N	-0-			-0-
11	1080	N	955	-0-	-125	-0-	161	1	794	3	N	-0-			-0-
12	1209	N	707	-0-	-502	-0-	96	1	611	3	N	-0-			-0-
01	1116	N	828	-0-	-288	-0-	99	1	729	3	N	-0-			-0-
02	896	N	717	-0-	-179	-0-	75	1	642	3	N	-0-			-0-

LONG RANCH WELL #: 4 L RRCID -> 119219 COMPL. DATE 11/12/1985 TOTAL DEPTH 3600 PERF. 3267 - 3304

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 3 RRCID -> 119334 COMPL. DATE 11/08/1986 TOTAL DEPTH 3610 PERF. 3062 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	401	-0-	-19	-0-	45	1	354	3	Y	2			20
							2	9							
10	434	N	409	-0-	-25	-0-	45	1	361	3	Y	3			23
							3	9							
11	420	N	419	-0-	-1	-0-	45	1	371	3	Y	3			26
							3	9							
12	499	N	499	-0-	-0-	-0-	49	1	448	3	Y	2			28
							2	9							
01	403	N	345	-0-	-58	-0-	42	1	300	3	Y	3			31
							3	9							
02	392	N	354	-0-	-38	-0-	42	1	311	3	Y	1			32
							1	9							

LONG RANCH "A" WELL #: 1 RRCID -> 120242 COMPL. DATE 01/19/1986 TOTAL DEPTH 3580 PERF. 3178 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	137	1	692	3	N	-0-			-0-
10	814	N	814	-0-	-0-	-0-	139	1	675	3	N	-0-			-0-
11	788	N	788	-0-	-0-	-0-	137	1	651	3	N	-0-			-0-
12	560	N	560	-0-	-0-	-0-	81	1	479	3	N	-0-			-0-
01	472	N	472	-0-	-0-	-0-	67	1	405	3	N	-0-			-0-
*02	626	N	626	-0-	-0-	-0-	69	1	557	3	N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 3 RRCID -> 120590 COMPL. DATE 03/11/1986 TOTAL DEPTH 3628 PERF. 3200 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1614	N	1614	-0-	-0-	-0-	224	1	1390	3	Y	-0-			-0-
10	1662	N	1662	-0-	-0-	-0-	237	1	1425	3	Y	-0-			-0-
11	1669	N	1669	-0-	-0-	-0-	243	1	1426	3	Y	-0-			-0-
12	1674	N	455	-0-	-1219	-0-	46	1	409	3	Y	-0-			-0-
01	1674	N	514	-0-	-1160	-0-	46	1	468	3	Y	-0-			-0-
02	1568	N	626	-0-	-942	-0-	46	1	580	3	Y	-0-			-0-

LONG RANCH WELL #: 6 RRCID -> 121378 COMPL. DATE 06/04/1986 TOTAL DEPTH 3730 PERF. 3306 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	60	1	179	3	N	-0-			-0-
10	248	N	221	-0-	-27	-0-	59	1	162	3	N	-0-			-0-
11	240	N	208	-0-	-32	-0-	57	1	151	3	N	-0-			-0-
12	248	N	196	-0-	-52	-0-	49	1	147	3	N	-0-			-0-
01	217	N	193	-0-	-24	-0-	46	1	147	3	N	-0-			-0-
*02	231	N	231	-0-	-0-	-0-	44	1	187	3	N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131979 COMPL. DATE 09/07/1989 TOTAL DEPTH 3600 PERF. 3168 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	123	1	765	3	Y	-0-			-0-
10	926	N	926	-0-	-0-	-0-	132	1	794	3	Y	-0-			-0-
11	871	N	871	-0-	-0-	-0-	127	1	744	3	Y	-0-			-0-
12	899	N	719	-0-	-180	-0-	73	1	646	3	Y	-0-			-0-
01	899	N	767	-0-	-132	-0-	69	1	698	3	Y	-0-			-0-
02	812	N	745	-0-	-67	-0-	55	1	690	3	Y	-0-			-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 7 RRCID -> 203513 COMPL. DATE 09/17/1987 TOTAL DEPTH 3752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	116	1	556	3	N	5					74
							6	9									
10	694	N	694	-0-	-0-	-0-	121	1	567	3	N	5					79
							6	9									
11	690	N	633	-0-	-57	-0-	114	1	517	3	N	2					81
							2	9									
12	713	N	648	-0-	-65	-0-	89	1	552	3	N	6					87
							7	9									
01	682	N	593	-0-	-89	-0-	77	1	508	3	N	7					94
							8	9									
02	588	N	583	-0-	-5	-0-	65	1	515	3	N	3					97
							3	9									

UPHAM OIL & GAS COMPANY 878925
GARY STALLINGS ET AL WELL #: 1 RRCID -> 126943 COMPL. DATE 04/03/1988 TOTAL DEPTH 3925 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	273	1	383	3	Y	-0-					-0-
10	589	N	527	-0-	-62	-0-	216	1	311	3	Y	-0-					-0-
11	606	N	527	-0-	-79	-0-	256	1	271	3	Y	-0-					-0-
12	620	N	462	-0-	-158	-0-	95	1	367	3	Y	-0-					-0-
01	527	N	416	-0-	-111	-0-	75	1	341	3	Y	-0-					-0-
02	504	N	354	-0-	-150	-0-	79	1	275	3	Y	-0-					-0-

HINKSON WELL #: 1 RRCID -> 133589 COMPL. DATE 05/01/1998 TOTAL DEPTH 4120 PERF. 3757 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	152	-0-	-88	-0-	63	1	89	3	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	64	1	91	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	75	1	80	3	Y	-0-					-0-
12	155	N	119	-0-	-36	-0-	24	1	95	3	Y	-0-					-0-
*01	155	N	116	-0-	-39	-0-	21	1	95	3	Y	-0-					-0-
02	140	N	88	-0-	-52	-0-	20	1	68	3	Y	-0-					-0-

LONG,LOLITA WELL #: 5 RRCID -> 134041 COMPL. DATE 03/27/1990 TOTAL DEPTH 3690 PERF. 1893 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 7 RRCID -> 147901 COMPL. DATE 12/09/1993 TOTAL DEPTH 3955 PERF. 3702 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1291	-0-	1291	2671	537	1	754	3	Y	-0-					-0-
10	DLQ G-10		1419	-0-	1419	4090	582	1	837	3	Y	-0-					-0-
11	2900	N	1419	-0-	-1481	2609	688	1	731	3	Y	-0-					-0-
12	3100	N	1283	-0-	-1817	792	263	1	1020	3	Y	-0-					-0-
01	1395	N	45	-0-	-1350	-0-	8	1	37	3	Y	-0-					-0-
*02	1849	N	1849	-0-	-0-	-0-	414	1	1435	3	Y	-0-					-0-

LOYCE (STRAWN) 55322 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL WELL #: 7 RRCID -> 126147 COMPL. DATE 01/05/1988 TOTAL DEPTH 1631 PERF. 1587 - 1602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LANE (MARBLE FALLS LM.) 55486 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 2 RRCID -> 201659 COMPL. DATE 02/08/2004 TOTAL DEPTH 4530 PERF. 4310 - 4314

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	245	-0-	-25	-0-	245	2			Y	-0-					16
10	279	N	252	-0-	-27	-0-	252	2			Y	-0-					16
11	270	N	159	-0-	-111	-0-	159	2			Y	-0-					16
12	248	N	134	-0-	-114	-0-	134	2			Y	-0-					16
01	248	N	124	-0-	-124	-0-	124	2			Y	-0-					16
02	DLQ G-10		99	-0-	99	99	99	2			Y	-0-					16

LONG TRUSTS, THE 507585
GOREE -SKB WELL #: 1 RRCID -> 078889 COMPL. DATE 09/07/1978 TOTAL DEPTH 4350 PERF. 4184 - 4192

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1167	-0-	-33	-0-	1167	2			N	-0-					120
10	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					120
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					120
12	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					120
01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					120
*02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					120

ED FORD GAS UNIT NO. 1 AB WELL #: 5 RRCID -> 083531 COMPL. DATE 06/04/1978 TOTAL DEPTH 4325 PERF. 4205 - 4237

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	313	-0-	-197	-0-	313	2			Y	-0-					66
10	496	N	258	-0-	-238	-0-	258	2			Y	-0-					66
11	330	N	228	-0-	-102	-0-	228	2			Y	-0-					66
12	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					66
01	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					66
*02	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					66

ED FORD GAS UNIT NO 2 AB WELL #: 8A RRCID -> 083532 COMPL. DATE 06/01/1979 TOTAL DEPTH 4745 PERF. 4188 - 4242

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					91
10	1364	N	1341	-0-	-23	-0-	1341	2			Y	-0-					91
11	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					91
12	1421	N	1421	-0-	-0-	-0-	1421	2			Y	-0-					91
01	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					91
02	0		1300	-0-	1300	1300	1300	2			Y	-0-					91

LUKER (BRENEKE) 55634 200 NON-ASSOCIATED ONE WELL CNTY: BROWN
ANDERSON, FELIX 021816
ANDERSON, FELIX WELL #: 1 RRCID -> 099908 COMPL. DATE 05/10/1982 TOTAL DEPTH 1206 PERF. 1121 - 1124

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUNDSCHEN (LOWER LAKE SAND) 55768 240 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HGN OPERATING I, LLC 383323
SNYDER "117" WELL #: 2 RRCID -> 221685 COMPL. DATE 12/10/2005 TOTAL DEPTH 4260 PERF. 4196 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVARD PETROLEUM, L.L.C. 703609
MACDONALD WELL #: 1 RRCID -> 153379 COMPL. DATE 12/12/1994 TOTAL DEPTH 4472 PERF. 4243 - 4248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LUSBY (MARBLE FALLS LIME) 55810 300 NON-ASSOCIATED EXEMPT CNTY: ERATH
G & F OIL, INC. 292000
KAHN,M. WELL #: 1 RRCID -> 124151 COMPL. DATE 08/27/1982 TOTAL DEPTH 3657 PERF. 3580 - 3583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNDI (DUFFER) 55995 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS "B" WELL #: 1 RRCID -> 090130 COMPL. DATE 07/31/1980 TOTAL DEPTH 4190 PERF. 3838 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	814	-0-	-1586	-0-	814	2			N	-0-					-0-
10	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
11	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
12	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
01	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
*02	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-

ROGERS "B" WELL #: 2 RRCID -> 090131 COMPL. DATE 09/08/1980 TOTAL DEPTH 4219 PERF. 3924 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M.A. (MILLSAP LAKE SD.) 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
VIRGINIA BRADFORD GAS UNIT WELL #: 1A RRCID -> 144925 COMPL. DATE 11/01/1991 TOTAL DEPTH 1800 PERF. 1673 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

M.A. (MILLSAP LAKE SD.) //CONT.// 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
VIRGINIA BRADFORD GAS UNIT WELL #: 2 RRCID -> 144927 COMPL. DATE 10/30/1992 TOTAL DEPTH 1797 PERF. 1609 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

ALLEN, MARCUS GAS UNIT TWO WELL #: 2 RRCID -> 145285 COMPL. DATE 05/02/1991 TOTAL DEPTH 1813 PERF. 1734 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

M.E.C.(MARBLE FALLS) 56143 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRISCO MINERAL MANAGEMENT, LLC 286710
BOWERS, D L "C" WELL #: 2C RRCID -> 108952 COMPL. DATE 11/03/1983 TOTAL DEPTH 2715 PERF. 2280 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

M.E.S. (ELLENBERGER) 56147 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 5 RRCID -> 259003 COMPL. DATE 07/25/2007 TOTAL DEPTH 4843 PERF. 4826 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	651	-0-	-39	-0-	619	2	32	9	N	29					176
10	710	N	710	-0-	-0-	-0-	688	2	22	9	N	20	177	1			19
11	750	N	544	-0-	-206	-0-	512	2	32	9	N	29					48
12	682	N	491	-0-	-191	-0-	484	2	7	9	N	6					54
01	713	N	353	-0-	-360	-0-	353	2			N	-0-					54
02	504	N	360	-0-	-144	-0-	338	2	22	9	N	20					74

M. G. C. (BEND) 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
PROBE EXPLORATION COMPANY 679299
PARKS WELL #: 1 RRCID -> 237211 COMPL. DATE 04/23/2008 TOTAL DEPTH 4075 PERF. 3740 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1874	-0-	-46	-0-	1874	2			N	-0-					70
10	1953	N	1871	-0-	-82	-0-	1871	2			N	-0-					70
11	1830	N	1768	-0-	-62	-0-	1768	2			N	-0-					70
12	1922	N	1728	-0-	-194	-0-	1728	2			N	-0-					70
01	1860	N	1739	-0-	-121	-0-	1693	2	46	9	N	42					112
02	1652	N	1504	-0-	-148	-0-	1496	2	8	9	N	7					119

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 1 RRCID -> 106873 COMPL. DATE N/A TOTAL DEPTH 4252 PERF. 4066 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

M. G. C. (BEND) //CONT.// 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
QUEST EMG, INC. //CONT.// 684615
HATCHETT RANCH WELL #: 2 RRCID -> 109043 COMPL. DATE 07/14/1977 TOTAL DEPTH 3985 PERF. 3887 - 3904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	1313					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1313					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	1313					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1313					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	1313					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	1313					N	NO RPT					-0-

HATCHETT RANCH WELL #: S 3 RRCID -> 130071 COMPL. DATE 05/12/1981 TOTAL DEPTH 4093 PERF. 3815 - 3820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	1318					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1318					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1318					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1318					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	1318					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	1318					N	NO RPT					-0-

HATCHETT RANCH WELL #: 5 RRCID -> 245550 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 3808 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10	-0-	-0-	-0-	1355					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	1355					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	1355					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	1355					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	1355					N	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	1355					N	NO RPT					-0-

HATCHETT RANCH WELL #: 1 RRCID -> 245555 COMPL. DATE N/A TOTAL DEPTH 4133 PERF. 3786 - 3791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10	-0-	-0-	-0-	1270					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	1270					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	1270					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	1270					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	1270					N	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	1270					N	NO RPT					-0-

M.J.REID (MARBLE FALLS) 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
REID, GRADY WELL #: 1 RRCID -> 038038 COMPL. DATE 02/01/1966 TOTAL DEPTH 2622 PERF. 2330 - 2340

09	180 N	159	-0-	-21	-0-	159	2	N	-0-					74
10	186 N	155	-0-	-31	-0-	155	2	N	-0-					74
11	151 N	151	-0-	-0-	-0-	151	2	N	-0-					74
12	159 N	159	-0-	-0-	-0-	159	2	N	-0-					74
01	155 N	150	-0-	-5	-0-	150	2	N	-0-					74
02	140 N	139	-0-	-1	-0-	139	2	N	-0-					74

REID, GRADY WELL #: 2 RRCID -> 046230 COMPL. DATE 04/15/1969 TOTAL DEPTH 2290 PERF. 2280 - 2290

09	60 N	42	-0-	-18	-0-	42	2	N	-0-					-0-
10	62 N	58	-0-	-4	-0-	58	2	N	-0-					-0-
11	49 N	49	-0-	-0-	-0-	49	2	N	-0-					-0-
12	53 N	53	-0-	-0-	-0-	53	2	N	-0-					-0-
01	62 N	50	-0-	-12	-0-	50	2	N	-0-					-0-
02	56 N	41	-0-	-15	-0-	41	2	N	-0-					-0-

M.J.REID (MARBLE FALLS) //CONT.// 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
REID, M. J. WELL #: 1A RRCID -> 099120 COMPL. DATE 01/20/1982 TOTAL DEPTH 2500 PERF. 2289 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

REID, M. J. WELL #: 1C RRCID -> 102898 COMPL. DATE 08/23/1982 TOTAL DEPTH 2360 PERF. 2300 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

REID, M.J. WELL #: 1D RRCID -> 120241 COMPL. DATE 10/05/1982 TOTAL DEPTH 2362 PERF. 2297 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-

REID, M.J. WELL #: 1B RRCID -> 124509 COMPL. DATE 03/10/1982 TOTAL DEPTH 2382 PERF. 2290 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48	-0-	101	2	1	9	N	1					53
10	155	N	103	-0-	-52	-0-	102	2	1	9	N	1					54
11	101	N	101	-0-	-0-	-0-	100	2	1	9	N	1					55
12	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					56
01	102	N	102	-0-	-0-	-0-	101	2	1	9	N	1					57
*02	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					58

M J R (MARBLE FALLS) 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
FITZGERALD WELL #: 4 RRCID -> 131265 COMPL. DATE 05/15/1989 TOTAL DEPTH 950 PERF. 900 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 3 RRCID -> 131605 COMPL. DATE 05/14/1989 TOTAL DEPTH 1038 PERF. 900 - 1038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

M J R (MARBLE FALLS) //CONT.// 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY //CONT.// 112685
FITZGERALD WELL #: 5 RRCID -> 131988 COMPL. DATE 07/20/1989 TOTAL DEPTH 986 PERF. 868 - 986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MCNABB WELL #: 1 RRCID -> 135878 COMPL. DATE 01/31/1990 TOTAL DEPTH 1095 PERF. 1050 - 1090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

M. ROSS (DUFFER) 56332 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
OIL OPERATIONS, L.L.C. 620498
CALLICOTT BROTHERS WELL #: 7 RRCID -> 132952 COMPL. DATE 05/13/2008 TOTAL DEPTH 4668 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACK NEWSOM (MARBLE FALLS) 56475 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
NEWSOM, MACK WELL #: 3 RRCID -> 123883 COMPL. DATE 03/25/1987 TOTAL DEPTH 1000 PERF. 954 - 961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BOURN WELL #: 4 RRCID -> 124730 COMPL. DATE 07/10/1987 TOTAL DEPTH 1027 PERF. 960 - 966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MAGERS (CONGL. UPPER) 56663 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAGERS WELL #: 1 RRCID -> 165723 COMPL. DATE 12/01/1997 TOTAL DEPTH 4200 PERF. 3633 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		712	-0-	712	1254	213	1	499	3	Y	-0-					13
10	DLQ G-10		616	-0-	616	1870	153	1	463	3	Y	-0-					13
11	2486	N	616	-0-	-1870	-0-	212	1	404	3	Y	-0-					13
12	708	N	708	-0-	-0-	-0-	136	1	570	3	Y	2					15
							2	9									
01	620	N	618	-0-	-2	-0-	161	1	457	3	Y	-0-					15
02	588	N	356	-0-	-232	-0-	90	1	266	3	Y	-0-					15

MAGGIE LOU (MISS.) 56670 250 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BAM OPERATING, INC. 048357
WILSON, L. R. WELL #: 1 RRCID -> 171042 COMPL. DATE 07/24/1998 TOTAL DEPTH 3102 PERF. 2929 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	270	N	196	-0-	-74	-0-	196	2			N	-0-					-0-
12	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 185085 COMPL. DATE 07/03/1998 TOTAL DEPTH 3300 PERF. 3064 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	243	2			N	-0-					50
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					50
11	270	N	141	-0-	-129	-0-	135	2	6	9	N	5					55
12	248	N	179	-0-	-69	-0-	173	2	6	9	N	5					60
01	248	N	151	-0-	-97	-0-	145	2	6	9	N	5					65
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					65

MAGNUM (CONGL) 56787 500 ASSOCIATED ONE WELL CNTY: BROWN
CAREY, CLEVE W. 131300
CAREY, CLEVE W. WELL #: 1 RRCID -> 153806 COMPL. DATE 01/16/1981 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-

CAREY, C. W. "A" WELL #: 2 RRCID -> 153807 COMPL. DATE 12/30/1978 TOTAL DEPTH 3411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-

MALES (STRAWN) 56922 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
ADAMS-CRAVER UNIT WELL #: 2 RRCID -> 074904 COMPL. DATE 12/23/1977 TOTAL DEPTH 3475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	53	1	108	2	N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					-0-
11	240	N	138	-0-	-102	-0-	11	1	127	2	N	-0-					-0-
12	155	N	110	-0-	-45	-0-	12	1	98	2	N	-0-					-0-
01	124	N	62	-0-	-62	-0-	6	1	56	2	N	-0-					-0-
02	140	N	87	-0-	-53	-0-	3	1	84	2	N	-0-					-0-

MALES (4300) 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
NANCE G.U. WELL #: 1 RRCID -> 162069 COMPL. DATE 01/26/1997 TOTAL DEPTH 5700 PERF. 4123 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	690	-0-	-90	-0-	690	2			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	720	N	685	-0-	-35	-0-	685	2			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	744	N	642	-0-	-102	-0-	642	2			N	-0-					-0-
02	644	N	599	-0-	-45	-0-	599	2			N	-0-					-0-

LANE ESTATE WELL #: 1 RRCID -> 165492 COMPL. DATE 08/23/1997 TOTAL DEPTH 5150 PERF. 4189 - 4369

09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					4
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					4
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					4
12	310	N	246	-0-	-64	-0-	246	2			N	-0-					4
01	279	N	211	-0-	-68	-0-	211	2			N	-0-					4
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					4

SPINDLETOP OIL & GAS COMPANY 809930
MCKEON, J.H. GAS UNIT WELL #: 1 RRCID -> 078187 COMPL. DATE 05/09/1978 TOTAL DEPTH 5311 PERF. 4278 - 4342

09	180	N	120	-0-	-60	-0-	39	1	81	2	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	7	1	117	2	N	-0-					-0-
11	120	N	87	-0-	-33	-0-	7	1	80	2	N	-0-					-0-
12	124	N	50	-0-	-74	-0-	6	1	44	2	N	-0-					-0-
01	124	N	41	-0-	-83	-0-	5	1	36	2	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	3	1	67	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 1 T RRCID -> 084183 COMPL. DATE 07/03/1979 TOTAL DEPTH 5660 PERF. 3817 - 3837

09	3055		3055	-0-	-0-	-0-	3055	2			N	-0-					1
10	2976		2976	-0-	-0-	-0-	2976	2			N	-0-					1
11	2850		2728	-0-	-122	-0-	2728	2			N	-0-					1
12	2945		2814	-0-	-131	-0-	2814	2			N	-0-					1
01	2945		2665	-0-	-280	-0-	2665	2			N	-0-					1
02	2660		2367	-0-	-293	-0-	2367	2			N	-0-					1

LILES WELL #: 1 T RRCID -> 084861 COMPL. DATE 09/11/1979 TOTAL DEPTH 4342 PERF. 3831 - 3867

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LONG-JONES WELL #: 2 RRCID -> 086168 COMPL. DATE 12/30/1979 TOTAL DEPTH 5150 PERF. 4200 - 4253

09	660	N	477	-0-	-183	-0-	177	1	300	2	N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
11	450	N	428	-0-	-22	-0-	35	1	393	2	N	-0-					-0-
12	496	N	401	-0-	-95	-0-	44	1	357	2	N	-0-					-0-
01	527	N	278	-0-	-249	-0-	30	1	248	2	N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	17	1	445	2	N	-0-					-0-

MALES (4300) //CONT.// 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
MCKEON GAS UNIT WELL #: 2 C RRCID -> 086611 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. 4284 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, RONNIE WELL #: 1 RRCID -> 154586 COMPL. DATE 05/01/1995 TOTAL DEPTH 5220 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	47	1	95	2	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	7	1	132	2	N	-0-					-0-
11	150	N	110	-0-	-40	-0-	9	1	101	2	N	-0-					-0-
12	155	N	85	-0-	-70	-0-	9	1	76	2	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	18	1	144	2	N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	4	1	126	2	N	-0-					-0-

MALES (4650) 56922 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
BAILEY HEIRS GAS UNIT WELL #: 1 RRCID -> 077949 COMPL. DATE 04/27/1978 TOTAL DEPTH 5190 PERF. 4644 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19 B	-0-	103	1	208	2	N	-0-					66
10	347	N	347	-0-	-0- B	-0-	18	1	329	2	N	-0-					66
11	309	N	309	-0-	-0- B	-0-	25	1	284	2	N	-0-					66
12	310	N	295	-0-	-15 B	-0-	32	1	263	2	N	-0-					66
01	341	N	341	-0-	-0- B	-0-	36	1	305	2	N	-0-					66
*02	282	N	282	-0-	-0- B	-0-	11	1	271	2	N	-0-					66

DOSS FOUNDATION GAS UNIT WELL #: 1 C RRCID -> 084930 COMPL. DATE 05/27/1979 TOTAL DEPTH 5114 PERF. 4625 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KIDWELL HEIRS WELL #: 1 RRCID -> 089305 COMPL. DATE 04/19/1978 TOTAL DEPTH 5413 PERF. 4772 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	275	-0-	-85 B	-0-	1	1	274	2	N	-0-					-0-
10	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
11	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
01	682	N	268	-0-	-414 B	-0-	1	1	267	2	N	-0-					-0-
02	756	N	254	-0-	-502 B	-0-	1	1	253	2	N	-0-					-0-

ADAMS-CRAVER GAS UNIT WELL #: 1 RRCID -> 131821 COMPL. DATE 09/07/1989 TOTAL DEPTH 5230 PERF. 4547 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0- B	-0-	207	1	420	2	N	-0-					83
10	366	N	366	-0-	-0- B	-0-	20	1	346	2	N	-0-					83
11	757	N	757	-0-	-0- B	-0-	61	1	696	2	N	-0-					83
12	812	N	812	-0-	-0- B	-0-	87	1	725	2	N	-0-					83
01	372	N	66	-0-	-306 B	-0-	7	1	59	2	N	-0-					83
02	700	N	126	-0-	-574 B	-0-	4	1	122	2	N	-0-					83

MALES (4850) 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
ROBERTSON GAS UNIT WELL #: 2 RRCID -> 072712 COMPL. DATE 01/21/1989 TOTAL DEPTH 5450 PERF. 4328 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	821	N	821	-0-	-0-	-0-	24	1	797	2	N	-0-			128
10	891	N	891	-0-	-0-	-0-	24	1	867	2	N	-0-			128
11	827	N	827	-0-	-0-	-0-	25	1	802	2	N	-0-			128
12	850	N	850	-0-	-0-	-0-	23	1	827	2	N	-0-			128
01	909	N	909	-0-	-0-	-0-	31	1	878	2	N	-0-			128
02	784	N	732	-0-	-52	-0-	6	1	726	2	N	-0-			128

DOW FEE WELL #: 1 RRCID -> 086782 COMPL. DATE 11/16/1979 TOTAL DEPTH 5079 PERF. 4916 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	41	-0-	-49	-0-	1	1	40	2	N	-0-			14
10	62	N	45	-0-	-17	-0-	1	1	44	2	N	-0-			14
11	60	N	39	-0-	-21	-0-	1	1	38	2	N	-0-			14
12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-			14
01	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-			14
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT			14

CRAVENS UNIT WELL #: 1 RRCID -> 087286 COMPL. DATE 10/08/1979 TOTAL DEPTH 5200 PERF. 4902 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	41	-0-	-49	-0-	1	1	40	2	N	-0-			47
10	62	N	45	-0-	-17	-0-	1	1	44	2	N	-0-			47
11	60	N	39	-0-	-21	-0-	1	1	38	2	N	-0-			47
12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-			47
01	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-			47
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT			47

HOBSON UNIT WELL #: RRCID -> 087916 COMPL. DATE 12/08/1979 TOTAL DEPTH 5002 PERF. 4806 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			13
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			13

PLUGGED AND ABANDONED_____ 10/30/2009

OXXN 630579
SHARPE WELL #: 1 RRCID -> 073114 COMPL. DATE 04/10/1988 TOTAL DEPTH 5540 PERF. 4315 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-			-0-
10	341	N	318	-0-	-23	-0-	318	2			N	-0-			-0-
11	330	N	296	-0-	-34	-0-	296	2			N	-0-			-0-
12	310	N	285	-0-	-25	-0-	285	2			N	-0-			-0-
01	310	N	286	-0-	-24	-0-	286	2			N	-0-			-0-
02	280	N	267	-0-	-13	-0-	267	2			N	-0-			-0-

TABOR GAS UNIT WELL #: 1 RRCID -> 126030 COMPL. DATE 12/18/1987 TOTAL DEPTH 5555 PERF. 4304 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-			-0-
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-			-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-			-0-
01	217	N	193	-0-	-24	-0-	193	2			N	-0-			-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-			-0-

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
LONG - JONES WELL #: 1 RRCID -> 071584 COMPL. DATE 04/07/1977 TOTAL DEPTH 5170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MIDDLETON GAS UNIT WELL #: 2 RRCID -> 081353 COMPL. DATE 12/28/1978 TOTAL DEPTH 4890 PERF. 4813 - 4826

09	769	N	769	-0-	-0-	-0-	254	1	515	2	N	-0-			49
10	1131	N	1131	-0-	-0-	-0-	61	1	1070	2	N	-0-			49
11	1043	N	1043	-0-	-0-	-0-	85	1	958	2	N	-0-			49
12	845	N	845	-0-	-0-	-0-	90	1	755	2	N	-0-			49
01	1116	N	725	-0-	-391	-0-	78	1	647	2	N	-0-			49
02	980	N	427	-0-	-553	-0-	15	1	412	2	N	-0-			49

CRAVER, R. M. WELL #: 1 RRCID -> 102897 COMPL. DATE 07/12/1982 TOTAL DEPTH 5312 PERF. 4954 - 5011

09	2130	N	1256	-0-	-874	-0-	414	1	842	2	N	-0-			58
10	1186	N	1186	-0-	-0-	-0-	64	1	1122	2	N	-0-			58
11	1125	N	1125	-0-	-0-	-0-	92	1	1033	2	N	-0-			58
12	1302	N	696	-0-	-606	-0-	75	1	621	2	N	-0-			58
01	1642	N	1642	-0-	-0-	-0-	183	1	1459	2	N	-0-			58
02	1064	N	698	-0-	-366	-0-	28	1	670	2	N	-0-			58

MALLORY (STRAWN) 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 31 RRCID -> 256839 COMPL. DATE 03/01/2010 TOTAL DEPTH 4025 PERF. 1070 - 1086

09	180	N	132	-0-	-48	-0-	132	2			N	-0-			-0-
10	186	N	145	-0-	-41	-0-	145	2			N	-0-			-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-			-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-			-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-			-0-
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-			-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 10 RRCID -> 175199 COMPL. DATE 11/24/1999 TOTAL DEPTH 1942 PERF. 1500 - 1516

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 2 RRCID -> 100890 COMPL. DATE 04/01/1982 TOTAL DEPTH 1674 PERF. 1082 - 1090

09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MALLORY (STRAWN) //CONT.// 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
TARPON "B" WELL #: 1 RRCID -> 200436 COMPL. DATE 01/25/2003 TOTAL DEPTH 1571 PERF. 1354 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "F" WELL #: 1 RRCID -> 133650 COMPL. DATE 02/14/1983 TOTAL DEPTH 3806 PERF. 3367 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SA4(STRICKLAND) WELL #: 1 RRCID -> 141977 COMPL. DATE 07/21/1987 TOTAL DEPTH 3984 PERF. 3284 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SA 2 (TROXELL) WELL #: 1 RRCID -> 141984 COMPL. DATE 12/11/1987 TOTAL DEPTH 3940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

STANSELL, W. G. WELL #: 3 RRCID -> 142628 COMPL. DATE 11/09/1985 TOTAL DEPTH 3569 PERF. 3262 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

SA3 (COLQUITT) WELL #: 1 RRCID -> 143617 COMPL. DATE 07/20/1987 TOTAL DEPTH 3999 PERF. 3353 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. //CONT.// 140598
STANSELL-HARRELSON UNIT WELL #: 1 RRCID -> 174455 COMPL. DATE 09/19/1985 TOTAL DEPTH 3890 PERF. 3268 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					37
09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
10	0	#	-0-	-0-	-0-	-0-					N	-0-					37
11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37

W. G. STANSELL UNIT WELL #: 1 RRCID -> 205062 COMPL. DATE 08/20/1985 TOTAL DEPTH 3735 PERF. 3325 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVEREST NETWORK LLC 252052
ZIEHR, HENRY ET AL WELL #: 1 RRCID -> 131770 COMPL. DATE 08/25/1986 TOTAL DEPTH 3960 PERF. 3220 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	#	133	-0-	-363	-0-	133	2			N	-0-	29	7			30
*09	420	#	109	-0-	-311	-0-	109	2			N	-0-					30
*10	403	#	276	-0-	-127	-0-	276	2			N	-0-					30
*11	360	#	332	-0-	-28	-0-	332	2			N	-0-					30
*12	261	R	261	-0-	-0-	-0-	259	2	2	9	N	2					32
*01	279	#	262	-0-	-17	-0-	262	2			N	-0-					32
*02	420	#	246	-0-	-174	-0-	244	2	2	9	N	2					34

J & TG, LLC 427427
WEATHERS WELL #: 1 RRCID -> 113512 COMPL. DATE 10/01/1984 TOTAL DEPTH 3891 PERF. 3291 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	#	663	-0-	-117	-0-	653	2	10	9	Y	9					67
10	775	#	660	-0-	-115	-0-	659	2	1	9	Y	1	64	1			4
11	690	#	636	-0-	-54	-0-	636	2			Y	-0-					4
12	713	#	609	-0-	-104	-0-	608	2	1	9	Y	1					5
01	660	R	660	-0-	-0-	-0-	659	2	1	9	Y	1					6
02	616	#	575	-0-	-41	-0-	574	2	1	9	Y	1					7

KRAFT OIL AND GAS, LLC 476534
KERR WELL #: 4 RRCID -> 093521 COMPL. DATE 03/20/1981 TOTAL DEPTH 3303 PERF. 3204 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYNICK, WEST WELL #: 1 RRCID -> 137339 COMPL. DATE 05/08/1980 TOTAL DEPTH 3667 PERF. 3229 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
KRAFT OIL AND GAS, LLC //CONT.// 476534
WAYNICK, WEST WELL #: 2 RRCID -> 137340 COMPL. DATE 09/05/1980 TOTAL DEPTH 3546 PERF. 3214 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, FRED WELL #: 2 RRCID -> 142126 COMPL. DATE 06/12/1981 TOTAL DEPTH 3426 PERF. 3184 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, FRED WELL #: 3 RRCID -> 142129 COMPL. DATE 07/12/1980 TOTAL DEPTH 3400 PERF. 3207 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KERR WELL #: 6 RRCID -> 154646 COMPL. DATE 11/15/1980 TOTAL DEPTH 3750 PERF. 3211 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CLABORNE WELL #: 1 RRCID -> 218891 COMPL. DATE 02/12/1991 TOTAL DEPTH 3950 PERF. 3364 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	20	-0-	20	105	20	2			N	-0-					-0-
*05	14B2	EXT	11	-0-	11	116	11	2			N	-0-					-0-
*06	14B2	EXT	3	-0-	3	119	3	2			N	-0-					-0-
*07	14B2	EXT	6	-0-	6	125	6	2			N	-0-					-0-
*08	14B2	EXT	15	-0-	15	140	15	2			N	-0-					-0-
*09	14B2	EXT	131	-0-	131	271	131	2			N	-0-					-0-
10	14B2	EXT	254	-0-	254	525	254	2			N	-0-					-0-
11	14B	DENY	90	-0-	90	615	90	2			N	-0-					-0-
12	14B	DENY	75	-0-	75	690	75	2			N	-0-					-0-
01	14B	DENY	75	-0-	75	765	75	2			N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	765					N	NO RPT					-0-

MANGUM, SOUTH (U.MARBLE FALLS) 57100 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GARRETT WELL #: 1 RRCID -> 089284 COMPL. DATE 06/04/1980 TOTAL DEPTH 3630 PERF. 3063 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	541	-0-	-29	-0-	541	2			N	-0-					29
10	651	N	549	-0-	-102	-0-	549	2			N	-0-					29
11	540	N	334	-0-	-206	-0-	334	2			N	-0-					29
12	558	N	495	-0-	-63	-0-	494	2	1	9	N	1					30
01	558	N	447	-0-	-111	-0-	446	2	1	9	N	1					31
*02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					31

MANGUM, WEST (3100) 57103 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BERRY WELL #: 1 RRCID -> 089074 COMPL. DATE 06/04/1980 TOTAL DEPTH 3748 PERF. 3144 - 3156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	189	-0-	-21	-0-	189	2			N	-0-					7
10	217	#	175	-0-	-42	-0-	175	2			N	-0-					7
11	260	R	260	-0-	-0-	-0-	260	2			N	-0-					7
12	217	#	83	-0-	-134	-0-	83	2			N	-0-					7
01	217	#	59	-0-	-158	-0-	57	2	2	9	N	2					9
02	252	#	58	-0-	-194	-0-	58	2			N	-0-					9

CDJ OIL CO. 140598
HARLOW,LOUISE "D" WELL #: 1 RRCID -> 133343 COMPL. DATE 03/22/1982 TOTAL DEPTH 3820 PERF. 3258 - 3288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

HARLOW, LOUISE WELL #: 1 RRCID -> 135175 COMPL. DATE 03/10/1990 TOTAL DEPTH 3838 PERF. 3271 - 3290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKINNEY, FRANCES WELL #: 1 RRCID -> 145299 COMPL. DATE 08/06/1979 TOTAL DEPTH 3697 PERF. 3142 - 3150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STOVALL, HOWARD 824340
AUTRY "A" WELL #: 1 RRCID -> 077677 COMPL. DATE 06/14/1978 TOTAL DEPTH 3805 PERF. 3096 - 3101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
10	12	#	6	-0-	-6	-0-	6	2			N	-0-					-0-
11	12	#	11	-0-	-1	-0-	11	2			N	-0-					-0-
12	12	#	11	-0-	-1	-0-	11	2			N	-0-					-0-
01	11	R	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-

DEMPSEY, H. WELL #: 1 RRCID -> 111204 COMPL. DATE 05/29/1984 TOTAL DEPTH 3482 PERF. 3216 - 3235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	453	-0-	-57	-0-	453	3			N	-0-					4
10	527	#	432	-0-	-95	-0-	432	3			N	-0-					4
11	510	#	416	-0-	-94	-0-	416	3			N	-0-					4
12	465	#	415	-0-	-50	-0-	415	3			N	-0-					4
01	DLQ	G-10	423	-0-	423	423	423	3			N	-0-					4
02	DLQ	G-10	350	-0-	350	773	350	3			N	-0-					4

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340

AUTRY "C" WELL #: 1 RRCID -> 114539 COMPL. DATE 07/02/1979 TOTAL DEPTH 3694 PERF. 3107 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
11	60	#	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	#	51	-0-	-5	-0-	51	2			N	-0-					-0-

AUTRY "K" WELL #: 1 RRCID -> 131764 COMPL. DATE 03/27/1981 TOTAL DEPTH 3780 PERF. 3194 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	196	-0-	-14	-0-	196	2			N	-0-					-0-
10	217	#	123	-0-	-94	-0-	123	2			N	-0-					-0-
11	215	R	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	220	R	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	223	R	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*02	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-

AUTRY "H" WELL #: 1 RRCID -> 131765 COMPL. DATE 01/12/1980 TOTAL DEPTH 3829 PERF. 3347 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	#	10	-0-	-1	-0-	10	2			N	-0-					82
10	11	#	6	-0-	-5	-0-	6	2			N	-0-					82
11	11	R	11	-0-	-0-	-0-	11	2			N	-0-					82
12	11	R	11	-0-	-0-	-0-	11	2			N	-0-					82
01	11	R	11	-0-	-0-	-0-	11	2			N	-0-					82
02	11	#	10	-0-	-1	-0-	10	2			N	-0-					82

AUTRY "L" WELL #: 1 RRCID -> 131766 COMPL. DATE 04/02/1981 TOTAL DEPTH 3745 PERF. 3180 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	#	12	-0-	-1	-0-	12	2			N	-0-					63
10	14	#	7	-0-	-7	-0-	7	2			N	-0-					63
11	14	#	13	-0-	-1	-0-	13	2			N	-0-					63
12	14	#	13	-0-	-1	-0-	13	2			N	-0-					63
01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					63
02	13	#	12	-0-	-1	-0-	12	2			N	-0-					63

AUTRY "D" WELL #: 1 RRCID -> 131767 COMPL. DATE 11/30/1978 TOTAL DEPTH 3730 PERF. 3134 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	93	#	44	-0-	-49	-0-	44	2			N	-0-					-0-
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	#	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	84	#	73	-0-	-11	-0-	73	2			N	-0-					-0-

AUTRY WELL #: 1 RRCID -> 131768 COMPL. DATE 07/24/1977 TOTAL DEPTH 3825 PERF. 3096 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-
10	11	#	6	-0-	-5	-0-	6	2			N	-0-					-0-
11	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
12	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-

AUTRY "B" WELL #: 1 RRCID -> 133651 COMPL. DATE 05/17/1978 TOTAL DEPTH 3763 PERF. 3101 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	25	-0-	-5	-0-	25	2			N	-0-					73
10	31	#	16	-0-	-15	-0-	16	2			N	-0-					73
11	30	#	28	-0-	-2	-0-	28	2			N	-0-					73
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					73
01	31	#	29	-0-	-2	-0-	29	2			N	-0-					73
02	28	#	27	-0-	-1	-0-	27	2			N	-0-					73

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
AUTRY "G" WELL #: 1 RRCID -> 133653 COMPL. DATE 03/01/1979 TOTAL DEPTH 3803 PERF. 3134 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUTRY 22 "A" WELL #: 1 RRCID -> 134924 COMPL. DATE 05/03/1980 TOTAL DEPTH 3800 PERF. 3248 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
10	31	#	25	-0-	-6	-0-	25	2			Y	-0-					-0-
11	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
12	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*02	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					-0-

AUTRY "27" WELL #: 3 RRCID -> 197812 COMPL. DATE 08/17/1979 TOTAL DEPTH 3804 PERF. 3151 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	R	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	93	#	44	-0-	-49	-0-	44	2			N	-0-					-0-
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	#	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	81	R	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	#	74	-0-	-10	-0-	74	2			N	-0-					-0-

MANGUM, WEST (3450) 57103 600 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "B" WELL #: 1 RRCID -> 131759 COMPL. DATE 06/12/1981 TOTAL DEPTH 3736 PERF. 3443 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HONEA, AVA WELL #: 1 RRCID -> 141398 COMPL. DATE 07/31/1978 TOTAL DEPTH 3808 PERF. 3440 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

MANNING-OCONNOR (CADDO) 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
O'CONNER, C.J. WELL #: 1 RRCID -> 196747 COMPL. DATE 03/17/1947 TOTAL DEPTH 4225 PERF. 3275 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	191	179	1			249
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					249
11	14B2	EXT	-0-	-0-	-0-	-0-					N	78	167	1			160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	168					328
01	14B2	EXT	-0-	-0-	-0-	-0-					N	52	167	1			213
02	14B2	EXT	-0-	-0-	-0-	-0-					N	90					303

MANNING-OCONNOR (CADDO) //CONT.// 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCCONNELL WELL #: 2 RRCID -> 120877 COMPL. DATE 03/27/1986 TOTAL DEPTH 4319 PERF. 3312 - 3318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 242252 COMPL. DATE 08/18/2008 TOTAL DEPTH 4216 PERF. 3292 - 3300

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	174	-0-	174	174	174	2			N	-0-					-0-
01	14B2 EXT	120	-0-	120	294	120	2			N	-0-					-0-
*02	381 R	87	-0-	-294	-0-	87	2			N	-0-					-0-

MARBLE FALLS (4070) 57354 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BASA RESOURCES, INC. 053974
WRIGHT, C. M. WELL #: 30 RRCID -> 237869 COMPL. DATE 05/30/2008 TOTAL DEPTH 4309 PERF. 3978 - 4008

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					50

WORKED OVER ANOTHER ZONE.. 09/05/2012

K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 L RRCID -> 115661 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 4076 - 4112

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARGIE (CONGL) 57396 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
MONTGOMERY "55" WELL #: 1 RRCID -> 193387 COMPL. DATE 01/02/2003 TOTAL DEPTH 4172 PERF. 3852 - 3862

09	753	287	-0-	-466	-0-	287	2			N	-0-					113
10	401	401	-0-	-0-	-0-	400	2	1	9	N	1	110	1	4	5	-0-
11	425 N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	463 N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
01	451 N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*02	433 N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

MARIAN (COOK) 57417 500 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 2 RRCID -> 110892 COMPL. DATE 04/15/1983 TOTAL DEPTH 1094 PERF. 1014 - 1019

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIANAS, S. (GARDNER) 57420 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH TWO WELL #: 1 RRCID -> 115386 COMPL. DATE 01/21/1985 TOTAL DEPTH 3400 PERF. 3235 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARINER (CONGL.) 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
DEAN, HELEN LOUISE WELL #: 1 RRCID -> 169397 COMPL. DATE 04/16/1998 TOTAL DEPTH 4020 PERF. 3857 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	179	2			N	-0-					7
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					7
11	150	N	108	-0-	-42	-0-	108	2			N	-0-					7
12	186	N	88	-0-	-98	-0-	88	2			N	-0-					7
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					7
02	112	N	14	-0-	-98	-0-	14	2			N	-0-					7

UPHAM OIL & GAS COMPANY 878925
MARINER WELL #: 2 RRCID -> 151703 COMPL. DATE 07/27/1994 TOTAL DEPTH 4075 PERF. 3789 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARINER "A" WELL #: 1 RRCID -> 155357 COMPL. DATE 07/25/1995 TOTAL DEPTH 4050 PERF. 3558 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	805					Y	-0-					11
10	DLQ G-10		932	-0-	932	1737	382	1	550	3	Y	-0-					11
11	2669	N	932	-0-	-1737	-0-	452	1	480	3	Y	-0-					11
12	612	N	612	-0-	-0-	-0-	125	1	487	3	Y	-0-					11
01	941	N	941	-0-	-0-	-0-	170	1	771	3	Y	-0-					11
02	868	N	438	-0-	-430	-0-	98	1	340	3	Y	-0-					11

MARINER "A" WELL #: 2 RRCID -> 159700 COMPL. DATE 06/25/1996 TOTAL DEPTH 4260 PERF. 3462 - 3479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		904	-0-	904	1419	376	1	528	3	Y	-0-					-0-
10	DLQ G-10		750	-0-	750	2169	307	1	443	3	Y	-0-					-0-
11	2900	N	750	-0-	-2150	19	364	1	386	3	Y	-0-					-0-
12	334	N	315	-0-	-19	-0-	65	1	250	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	51	1	231	3	Y	-0-					-0-
02	700	N	25	-0-	-675	-0-	6	1	19	3	Y	-0-					-0-

MARINER "B" WELL #: 1 RRCID -> 166184 COMPL. DATE 01/09/1998 TOTAL DEPTH 4100 PERF. 3772 - 3877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARMAC (MARBLE FALLS) 57648 300 ASSOCIATED EXEMPT CNTY: PARKER
BLACKBURN, GIL 073028
BERKLEY WELL #: 1 RRCID -> 099129 COMPL. DATE 01/19/1982 TOTAL DEPTH 5527 PERF. 5475 - 5527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
JOHNSON WELL #: 2 RRCID -> 207094 COMPL. DATE 06/09/2004 TOTAL DEPTH 5939 PERF. 5516 - 5538

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					85

WISE EXPLORATION 932980
WILLIAMS WELL #: 1 U RRCID -> 100722 COMPL. DATE 05/12/1982 TOTAL DEPTH 6400 PERF. 5436 - 5446

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSAN (CONGL.) 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
MORGAN WELL #: 1 RRCID -> 115328 COMPL. DATE 01/09/1985 TOTAL DEPTH 3400 PERF. 3074 - 3084

09	224 N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	271 N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	231 N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	206 N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*01	203 N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
RIDDLE TRACT 2 WELL #: 1 RRCID -> 109800 COMPL. DATE 02/10/1984 TOTAL DEPTH 3225 PERF. 3002 - 3026

09	245 N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
10	98 N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
11	150 N	92	-0-	-58	-0-	92	2			Y	-0-					-0-
12	217 N	29	-0-	-188	-0-	29	2			Y	-0-					-0-
01	168 N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	84 N	66	-0-	-18	-0-	66	2			Y	-0-					-0-

RIDDLE TRACT 3 WELL #: 1 RRCID -> 112783 COMPL. DATE 09/05/1984 TOTAL DEPTH 3177 PERF. 3013 - 3028

09	90 N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
10	78 N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
11	73 N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	62 N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
01	261 N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
02	56 N	22	-0-	-34	-0-	22	2			Y	-0-					-0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851

RIDDLE TRACT 5 WELL #: 1 RRCID -> 113950 COMPL. DATE 11/13/1984 TOTAL DEPTH 3210 PERF. 3015 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	244	-0-	-56	-0-	244	2			Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
12	248	N	182	-0-	-66	-0-	182	2			Y	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
02	252	N	87	-0-	-165	-0-	87	2			Y	-0-					-0-

RIDDLE TRACT 1 WELL #: 1 RRCID -> 119627 COMPL. DATE 12/18/1985 TOTAL DEPTH 3176 PERF. 3020 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
12	155	N	20	-0-	-135	-0-	20	2			Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			Y	-0-					-0-

RIDDLE TRACT 7 WELL #: 1 RRCID -> 175444 COMPL. DATE 12/13/1999 TOTAL DEPTH 3155 PERF. 3065 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-
10	527	N	376	-0-	-151	-0-	376	2			N	-0-					-0-
11	450	N	351	-0-	-99	-0-	351	2			N	-0-					-0-
12	496	N	88	-0-	-408	-0-	88	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

RIDDLE TRACT 9 WELL #: 1 RRCID -> 251411 COMPL. DATE 08/18/2009 TOTAL DEPTH 3270 PERF. 2959 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K. BROWN 'A' WELL #: 1 RRCID -> 269745 COMPL. DATE 09/06/2012 TOTAL DEPTH 3250 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760		2722	-0-	-38	-0-	2722	2			N	-0-					-0-
10	3042		3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
11	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
12	2852	N	228	-0-	-2624	-0-	228	2			N	-0-					-0-
01	2852	N	1305	-0-	-1547	-0-	1305	2			N	-0-					-0-
*02	2800	N	2809	-0-	9	9	2779	2	30	9	N	27					27

K. BROWN WELL #: 1 RRCID -> 269971 COMPL. DATE 01/24/2012 TOTAL DEPTH 3242 PERF. 2932 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460		821	-0-	-1639	-0-	821	2			N	-0-					11
10	2542		1033	-0-	-1509	-0-	1033	2			N	-0-					11
11	2460		964	-0-	-1496	-0-	964	2			N	-0-					11
12	2542	N	186	-0-	-2356	-0-	186	2			N	-0-					11
01	1073	N	1073	-0-	-0-	-0-	1062	2	11	9	N	10					21
02	896	N	851	-0-	-45	-0-	842	2	9	9	N	8					29

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
COMYN NATURAL GAS, INC. 170059

RIDDLE UNIT 1 WELL #: 1 RRCID -> 108794 COMPL. DATE 12/02/1983 TOTAL DEPTH 3400 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					11
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					11
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					11
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					11
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					11
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					11

RIDDLE UNIT 2 WELL #: 1 RRCID -> 108951 COMPL. DATE 11/29/1983 TOTAL DEPTH 3400 PERF. 2997 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					8
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					8
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					8
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					8
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					8
*02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					8

RIDDLE UNIT 3 WELL #: 1 RRCID -> 112983 COMPL. DATE 08/15/1984 TOTAL DEPTH 3400 PERF. 3000 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	689	-0-	-61	-0-	689	2			N	-0-					2
10	806	N	745	-0-	-61	-0-	745	2			N	-0-					2
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					2
12	713	N	684	-0-	-29	-0-	684	2			N	-0-					2
01	744	N	690	-0-	-54	-0-	690	2			N	-0-					2
02	616	N	603	-0-	-13	-0-	603	2			N	-0-					2

MAYNARD UNIT 3 WELL #: 1 RRCID -> 114534 COMPL. DATE 08/20/1984 TOTAL DEPTH 3280 PERF. 3038 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

LOVELL WELL #: 1 RRCID -> 116500 COMPL. DATE 02/01/1985 TOTAL DEPTH 3070 PERF. 3032 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					27
10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					27
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					27
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					27
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					27
*02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					27

MARTIN UNIT 6 WELL #: 1 RRCID -> 122025 COMPL. DATE 04/20/1984 TOTAL DEPTH 3000 PERF. 2942 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					44
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					44
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					44
12	279	N	236	-0-	-43	-0-	236	2			N	-0-					44
01	341	N	299	-0-	-42	-0-	299	2			N	-0-					44
*02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					44

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
MARTIN WELL #: 4 RRCID -> 114535 COMPL. DATE 12/17/1984 TOTAL DEPTH 3352 PERF. 3054 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MARSHA (CADDO) 57712 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SNYDER "32A" WELL #: 1 RRCID -> 185894 COMPL. DATE 10/13/2001 TOTAL DEPTH 4200 PERF. 3513 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MARSHA (CONG) 57712 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "61" WELL #: 2 RRCID -> 120604 COMPL. DATE 02/27/1986 TOTAL DEPTH 4544 PERF. 4314 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSTON SPUR (MARBLE FALLS) 57742 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROB-JOE GAS & OIL CO. 715500
SWENSON HEIRS WELL #: 31 RRCID -> 017962 COMPL. DATE 09/18/1928 TOTAL DEPTH N/A PERF. 3225 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY EMMA (CADDO) 57913 075 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHEPARD WELL #: 1 RRCID -> 150385 COMPL. DATE 06/29/1994 TOTAL DEPTH 3690 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	681	2	26	9	N	24					167
10	683	N	683	-0-	-0-	-0-	659	2	24	9	N	22					189
11	570	N	408	-0-	-162	-0-	395	2	13	9	N	12	177	1			24
12	522	N	522	-0-	-0-	-0-	509	2	13	9	N	12					36
*01	561	N	561	-0-	-0-	-0-	539	2	22	9	N	20					56
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

MARY EMMA (MISS. REEF) 57913 250 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
TEXAS WELL #: 1 RRCID -> 138547 COMPL. DATE 06/06/1991 TOTAL DEPTH 3636 PERF. 3593 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					69
10	367	N	367	-0-	-0-	-0-	364	2	3	9	N	3					72
11	351	N	351	-0-	-0-	-0-	350	2	1	9	N	1					73
12	411	N	411	-0-	-0-	-0-	410	2	1	9	N	1					74
*01	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2					76
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

TEXAS WELL #: 2 RRCID -> 139850 COMPL. DATE 11/06/1991 TOTAL DEPTH 3604 PERF. 3577 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASK (CADDO) 58093 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
RG1 ENERGY, LLC 704773
MASK 2284 WELL #: 1 RRCID -> 097397 COMPL. DATE 01/02/1982 TOTAL DEPTH 4004 PERF. 3139 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON (STRAWN, LOWER) 58100 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HERRING, RAY 380295
KEITH WELL #: 2 RRCID -> 090672 COMPL. DATE 10/14/1980 TOTAL DEPTH 2312 PERF. 2300 - 2303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					3
10	124	N	96	-0-	-28	-0-	96	2			N	-0-					3
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					3
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					3
*01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					3
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					3

MATTHEWS (CADDO) 58323 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MATTHEWS ACC 2 WELL #: 25 RRCID -> 169834 COMPL. DATE 07/20/1998 TOTAL DEPTH 4962 PERF. 4333 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MATTHEWS (CONGLOMERATE) 58323 560 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-12 WELL #: 1D RRCID -> 175787 COMPL. DATE 01/01/2000 TOTAL DEPTH 5000 PERF. 4662 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS (GARDNER SD.) 58324 800 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
BURLESON "34" WELL #: 2 RRCID -> 195034 COMPL. DATE 04/01/2003 TOTAL DEPTH 4775 PERF. 3170 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2387	-0-	-43	-0-	2311	3	76	9	N	69					184
10	2246	N	2246	-0-	-0-	-0-	2183	3	63	9	N	57	166	1			75
11	2640	N	2048	-0-	-592	-0-	2048	3			N	-0-					75
12	2880	N	2880	-0-	-0-	-0-	2621	3	259	9	N	235					310
01	2677	N	2677	-0-	-0-	-0-	2514	3	163	9	N	148	346	1			112
*02	2190	N	2190	-0-	-0-	-0-	2069	3	121	9	N	110					222

MATTHEWS, NORTH (GARDNER) 58326 400 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL G-4 WELL #: RRCID -> 181189 COMPL. DATE 02/01/2001 TOTAL DEPTH 5100 PERF. 3851 - 3854

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36

PLUGGED AND ABANDONED_____ 03/26/2010

NEWELL 12-8 WELL #: 1D RRCID -> 204324 COMPL. DATE 09/01/2004 TOTAL DEPTH 5200 PERF. 3902 - 3908

09	240	N	190	-0-	-50	-0-	175	2	15	9	N	14					224
10	217	N	186	-0-	-31	-0-	162	2	24	9	N	22					246
11	210	N	22	-0-	-188	-0-	21	2	1	9	N	1	182	1			65
12	186	N	40	-0-	-146	-0-	8	2	32	9	N	29					94
01	186	N	57	-0-	-129	-0-	57	2			N	-0-					94
*02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					94

VAN OPERATING, LTD. 881442
MATTHEWS "23" WELL #: 4 RRCID -> 149362 COMPL. DATE 09/04/1999 TOTAL DEPTH 4895 PERF. 3595 - 3614

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAXWELL TRUST (CONGL.) 58548 075 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAXWELL TRUST WELL #: 1 RRCID -> 151234 COMPL. DATE 07/15/1994 TOTAL DEPTH 4212 PERF. 3689 - 3698

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAZILLION (STRAWN, 1200) 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1C RRCID -> 150872 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 1228 - 1234

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MAZILLION (STRAWN, 1200) //CONT.// 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP //CONT.// 302592
BUCKLEY, W.B. WELL #: 2 RRCID -> 154589 COMPL. DATE 04/30/1995 TOTAL DEPTH 1992 PERF. 1258 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

MAZILLION (STRAWN, 2000) 58700 480 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1T RRCID -> 150875 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 2000 - 2008

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE (BEND CONGL.) 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
FAMBRO D WELL #: 1 RRCID -> 107830 COMPL. DATE 08/15/1983 TOTAL DEPTH 3956 PERF. 3813 - 3816

09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81

FAMBRO "D" WELL #: 3 RRCID -> 109921 COMPL. DATE 02/16/1984 TOTAL DEPTH 4015 PERF. 3854 - 3864

09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
11	720	N	652	-0-	-68	-0-	652	2			N	-0-					-0-
12	744	N	492	-0-	-252	-0-	492	2			N	-0-					-0-
01	744	N	618	-0-	-126	-0-	618	2			N	-0-					-0-
02	616	N	453	-0-	-163	-0-	453	2			N	-0-					-0-

FAMBRO "CC" WELL #: 1 RRCID -> 112332 COMPL. DATE 06/19/1984 TOTAL DEPTH 3920 PERF. 3780 - 3788

09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
11	450	N	411	-0-	-39	-0-	411	2			N	-0-					-0-
12	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					-0-

FAMBRO E WELL #: 1 RRCID -> 147661 COMPL. DATE 09/09/1985 TOTAL DEPTH 3914 PERF. 3901 - 3906

09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
10	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
11	900	N	796	-0-	-104	-0-	796	2			N	-0-					-0-
12	899	N	743	-0-	-156	-0-	743	2			N	-0-					-0-
01	868	N	735	-0-	-133	-0-	735	2			N	-0-					-0-
02	756	N	646	-0-	-110	-0-	646	2			N	-0-					-0-

MCCLISH-STONE (CONGL, UP) 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 5 RRCID -> 092534 COMPL. DATE 03/25/1981 TOTAL DEPTH 4050 PERF. 3634 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE WELL #: 1 RRCID -> 095562 COMPL. DATE 09/25/1981 TOTAL DEPTH 3895 PERF. 3618 - 3636

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNON II WELL #: 6 RRCID -> 097601 COMPL. DATE 01/04/1982 TOTAL DEPTH 3950 PERF. 3750 - 3758

09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
BUZBEE "F" WELL #: 1 RRCID -> 088560 COMPL. DATE 06/06/1980 TOTAL DEPTH 3799 PERF. 3314 - 3320

09	120	N	56	-0-	-64	-0-	19	1	37	2	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	14	1	24	2	N	-0-					-0-
11	210	N	7	-0-	-203	-0-	2	1	5	2	N	-0-					-0-
12	62	N	18	-0-	-44	-0-	6	1	12	2	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

MCCLISH-STONE (CONGL, LO) 58998 301 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 4 RRCID -> 090072 COMPL. DATE 10/16/1980 TOTAL DEPTH 4004 PERF. 3800 - 3810

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA (STRAWN, LO.) 59142 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LAW "62" WELL #: 1 RRCID -> 256302 COMPL. DATE 04/01/2010 TOTAL DEPTH 4150 PERF. 2506 - 2526

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA HEIRS (LAKE SAND) 59145 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS WELL #: 4 RRCID -> 125719 COMPL. DATE 10/23/1987 TOTAL DEPTH 3925 PERF. 3714 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCUISTION (MARBLE FALLS) 59163 500 ASSOCIATED 49B CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 2 RRCID -> 076143 COMPL. DATE 04/12/1978 TOTAL DEPTH 2820 PERF. N/A

09	42	R	15	-0-	-27	-0-	15	2			N	-0-					-0-
10	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-

WHITESIDE WELL #: 1 RRCID -> 181992 COMPL. DATE 10/18/1977 TOTAL DEPTH 3500 PERF. N/A

09	44	R	15	-0-	-29	-0-	15	2			N	-0-					-0-
10	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	4	-0-	-27	-0-	4	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-

WHITESIDE WELL #: 2 A RRCID -> 182002 COMPL. DATE 02/30/1978 TOTAL DEPTH 2820 PERF. N/A

09	44	R	15	-0-	-29	-0-	15	2			N	-0-					-0-
10	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	#	4	-0-	-27	-0-	4	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-

MCDANIEL (CONGL.) 59255 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
FLETCHER WELL #: 1 RRCID -> 105161 COMPL. DATE 09/10/1982 TOTAL DEPTH 5700 PERF. 3974 - 3999

09	750	N	748	-0-	-2	-0-	60	1	688	2	N	-0-					-0-
10	777	N	777	-0-	-0-	-0-	61	1	716	2	N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	65	1	692	2	N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	71	1	696	2	N	-0-					-0-
*01	767	N	767	-0-	-0-	-0-	74	1	693	2	N	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

MCFARLAND (JENNINGS) 59417 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 5 RRCID -> 100788 COMPL. DATE 06/15/1982 TOTAL DEPTH 1450 PERF. 1334 - 1344

09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	DLQ G-10		5	-0-	5	5	5	2			N	-0-					-0-
11	DLQ G-10		4	-0-	4	9	4	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

MCGOUGH SPRINGS (CISCO) 59500 500 ASSOCIATED EXEMPT CNTY: EASTLAND
WHITTINGTON, JAMES C., INC. 921519
WHITTINGTON, J. C. WELL #: 1 A RRCID -> 076857 COMPL. DATE 01/11/1977 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTOSH (BIG SALINE) 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
HILL CITY INJECTION, LLC 386385
SSG KEVIN W. BUTLER WELL #: 1 RRCID -> 073997 COMPL. DATE N/A TOTAL DEPTH 5085 PERF. 4466 - 4486

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WEST, F. WELL #: 2 RRCID -> 073094 COMPL. DATE 09/01/1977 TOTAL DEPTH 5150 PERF. N/A

09	420	N	411	-0-	-9	-0-	411	3		N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3		N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3		N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3		N	-0-					-0-
01	465	N	438	-0-	-27	-0-	438	3		N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3		N	-0-					-0-

CRAVENS WELL #: 4 RRCID -> 074055 COMPL. DATE 09/30/1977 TOTAL DEPTH 5010 PERF. N/A

09	41	N	41	-0-	-0-	-0-	41	3		N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3		N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3		N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3		N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3		N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3		N	-0-					-0-

PEVELER, M. WELL #: 1 RRCID -> 077364 COMPL. DATE 06/26/1978 TOTAL DEPTH 5350 PERF. 3816 - 3842

09	417	N	417	-0-	-0-	-0-	417	3		N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3		N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3		N	-0-					-0-
12	434	N	409	-0-	-25	-0-	409	3		N	-0-					-0-
01	465	N	422	-0-	-43	-0-	422	3		N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3		N	-0-					-0-

CRAVENS WELL #: 7 RRCID -> 079132 COMPL. DATE 08/03/1978 TOTAL DEPTH 5093 PERF. 4663 - 4673

09	653	N	653	-0-	-0-	-0-	653	3		N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3		N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3		N	-0-					-0-
12	682	N	270	-0-	-412	-0-	270	3		N	-0-					-0-
01	434	N	216	-0-	-218	-0-	216	3		N	-0-					-0-
02	336	N	148	-0-	-188	-0-	148	3		N	-0-					-0-

MCINTOSH (BIG SALINE) //CONT.// 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
NELON "B" WELL #: 1 RRCID -> 079588 COMPL. DATE 10/14/1978 TOTAL DEPTH 5625 PERF. 4946 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-

WIGGINS WELL #: 2 RRCID -> 083636 COMPL. DATE 07/22/1979 TOTAL DEPTH 4950 PERF. 4719 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PEVELER, M. WELL #: 2 RRCID -> 093534 COMPL. DATE 02/15/1980 TOTAL DEPTH 5375 PERF. 3780 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	634	-0-	-206	-0-	634	3			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	840	N	693	-0-	-147	-0-	693	3			N	-0-					-0-

MCINTOSH (STRAWN) 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
COOK, DAVID W. 174327
COOK "C" WELL #: 1 RRCID -> 092050 COMPL. DATE 01/05/1981 TOTAL DEPTH 5275 PERF. 4248 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GARDNER, OLLIE 294515
GARDNER, OLLIE WELL #: 1 RRCID -> 070901 COMPL. DATE 03/16/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
SANDERS "A" WELL #: 1 RRCID -> 092319 COMPL. DATE 01/20/1981 TOTAL DEPTH 5300 PERF. 4910 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	50	1	175	2	N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
11	210	N	34	-0-	-176	-0-	34	2			N	-0-					-0-
12	248	N	102	-0-	-146	-0-	12	1	90	2	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	101	1	174	2	N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	20	1	84	2	N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
GIANT NRG CO., LP //CONT.// 302592
CLEVELAND GAS UNIT WELL #: 1 RRCID -> 094088 COMPL. DATE 03/12/1981 TOTAL DEPTH 5150 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	171	1	586	2	N	-0-	24	7			3
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					3
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					3
12	775	N	688	-0-	-87	-0-	81	1	607	2	N	-0-					3
01	1213	N	1213	-0-	-0-	-0-	448	1	765	2	N	-0-					3
*02	788	N	788	-0-	-0-	-0-	153	1	635	2	N	-0-					3

CLEVELAND WELL #: 2 RRCID -> 102915 COMPL. DATE 09/22/1981 TOTAL DEPTH 4885 PERF. 4736 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	158	1	543	2	N	-0-	155	7			6
10	848	N	848	-0-	-0-	-0-	17	1	831	2	N	-0-					6
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					6
12	928	N	928	-0-	-0-	-0-	109	1	819	2	N	-0-					6
01	837	N	814	-0-	-23	-0-	301	1	513	2	N	-0-					6
*02	797	N	797	-0-	-0-	-0-	155	1	642	2	N	-0-					6

GRISSOM PRODUCTION 334880
GRISSOM WELL #: 1 RRCID -> 100787 COMPL. DATE 03/25/1982 TOTAL DEPTH 5365 PERF. 3758 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HILL CITY INJECTION, LLC 386385
LUKER, GARY WELL #: 1 RRCID -> 086273 COMPL. DATE 11/12/1979 TOTAL DEPTH 5273 PERF. 3312 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MCREYNOLDS, DOYSE 556220
COKER WELL #: 1 RRCID -> 121055 COMPL. DATE 12/18/1984 TOTAL DEPTH 5050 PERF. 2588 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-

XTO ENERGY INC. 945936
MCINTOSH D. WELL #: 1 RRCID -> 069342 COMPL. DATE 08/21/1976 TOTAL DEPTH 6000 PERF. 0 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
MCINTOSH D. WELL #: 2 RRCID -> 069574 COMPL. DATE 12/29/1976 TOTAL DEPTH 5250 PERF. 4358 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
MCINTOSH D. WELL #: 3 RRCID -> 071382 COMPL. DATE 04/04/1977 TOTAL DEPTH 5200 PERF. N/A																	
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
CAMPBELL, C. L. WELL #: 2 RRCID -> 072736 COMPL. DATE 08/10/1977 TOTAL DEPTH 5256 PERF. N/A																	
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
NELSON, D. WELL #: 1 RRCID -> 072737 COMPL. DATE 07/28/1977 TOTAL DEPTH 5193 PERF. N/A																	
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
MCINTOSH, L. WELL #: 1 RRCID -> 074867 COMPL. DATE 11/15/1977 TOTAL DEPTH 5100 PERF. N/A																	
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
CRAVENS WELL #: 5 RRCID -> 074905 COMPL. DATE 12/13/1977 TOTAL DEPTH 4784 PERF. N/A																	
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
NIX, T. H. WELL #: 2 RRCID -> 075617 COMPL. DATE 01/16/1978 TOTAL DEPTH 5150 PERF. N/A																	
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936

WEST, F. WELL #: 6 RRCID -> 077155 COMPL. DATE 05/17/1978 TOTAL DEPTH 5100 PERF. 2904 - 3709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-

CRAVENS "B" WELL #: 2 RRCID -> 080365 COMPL. DATE 01/02/1979 TOTAL DEPTH 5136 PERF. 3790 - 3822

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CATE, W.E. WELL #: 1 RRCID -> 082437 COMPL. DATE 04/04/1979 TOTAL DEPTH 5100 PERF. 4194 - 4207

09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 087207 COMPL. DATE 02/15/1980 TOTAL DEPTH 5107 PERF. 3942 - 3954

09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

FRENCH WELL #: 1 RRCID -> 087517 COMPL. DATE 04/04/1980 TOTAL DEPTH 4615 PERF. 3910 - 4074

09	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-
10	1023	N	990	-0-	-33	-0-	990	3			N	-0-					-0-
11	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
12	1023	N	983	-0-	-40	-0-	983	3			N	-0-					-0-
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

SCHOMERS WELL #: 1 RRCID -> 139232 COMPL. DATE 02/21/1991 TOTAL DEPTH 5230 PERF. 3215 - 3240

09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-

LOWDEN, R. R. WELL #: 1 RRCID -> 140101 COMPL. DATE 11/10/1991 TOTAL DEPTH 4870 PERF. 4220 - 4290

09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MCLENNAN (MISS) 59738 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
H.A.N. OPERATING INCORPORATED 339763
MASON,L. "A" WELL #: 1 RRCID -> 119221 COMPL. DATE 11/15/1985 TOTAL DEPTH 4450 PERF. 3965 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON,L. "B" WELL #: 2 RRCID -> 119634 COMPL. DATE 12/14/1985 TOTAL DEPTH 4456 PERF. 3994 - 4012

09	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

MEEKER (CONGLOMERATE 3850) 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
BARNETT ENERGY, INC. 051290
RAGSDALE WELL #: 1 RRCID -> 077068 COMPL. DATE 11/13/1977 TOTAL DEPTH 5150 PERF. 3840 - 3864

09	1	N	-0-	-0-	-1	-0-					N	-0-					63
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63

EXPRO ENGINEERING, INC. 257082
HEAVEN WELL #: 1 RRCID -> 106788 COMPL. DATE 05/12/1983 TOTAL DEPTH 5900 PERF. 4080 - 4088

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

MEEKER AND COMPANY, INC. 558961
DOSE, O. E., -B- UNIT WELL #: RRCID -> 017975 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 3869 - 3888

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 05/14/2007

PEARSON, J. M., UNIT #1 WELL #: RRCID -> 017976 COMPL. DATE 08/20/1962 TOTAL DEPTH 4358 PERF. 4150 - 4170

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 04/27/2007

MEEKER (CONGLOMERATE 3850) //CONT.// 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. //CONT.// 558961
HILL,SALLIE WELL #: 1U RRCID -> 116304 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4138 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	448	N	211	-0-	-237	-0-	211	2			N	-0-					-0-

MINGUS OIL & GAS 569683
MILLER, ET AL WELL #: 1 RRCID -> 035973 COMPL. DATE 11/23/1964 TOTAL DEPTH 4018 PERF. N/A

09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	600	N	463	-0-	-137	-0-	463	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
BAILEY, G. C. WELL #: 1 RRCID -> 017978 COMPL. DATE 10/15/1962 TOTAL DEPTH 5067 PERF. 3925 - 3943

09	313	N	313	-0-	-0-	-0-	36	1	277	3	Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	41	1	283	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	51	1	273	3	Y	-0-					-0-
12	310	N	180	-0-	-130	-0-	30	1	150	3	Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	136	1	379	3	Y	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	39	1	338	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4000) 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, L.W. WELL #: 1 RRCID -> 077044 COMPL. DATE 04/01/1978 TOTAL DEPTH 4100 PERF. 3536 - 3542

09	0	N	-0-	-0-	-0-	B	-0-				N	1					13
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	1					14
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	1					15
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					15

03/01 BALANCING DATE STATUS -> -0-

LESIKAR, L.W. "A" WELL #: 2 RRCID -> 078169 COMPL. DATE 06/12/1978 TOTAL DEPTH 4090 PERF. 3588 - 3614

03/01 BALANCING DATE STATUS -> -0-

09	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-				12
10	494	N	494	-0-	-0-	B	-0-	493	2	1	9	N	1				13
11	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-				13
12	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-				13
01	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-				13
02	448	N	395	-0-	-53	B	-0-	395	2			N	-0-				13

03/01 BALANCING DATE STATUS -> -0-

BRENTS, WALKER WELL #: 1 RRCID -> 082673 COMPL. DATE 03/15/1979 TOTAL DEPTH 4048 PERF. 3902 - 3925

03/01 BALANCING DATE STATUS -> -0-

09	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-				7
10	810	N	810	-0-	-0-	B	-0-	809	2	1	9	N	1				8
11	810	N	799	-0-	-11	B	-0-	798	2	1	9	N	1				9
12	1333	N	651	-0-	-682	B	-0-	651	2			N	-0-				9
01	806	N	648	-0-	-158	B	-0-	648	2			N	-0-				9
02	756	N	636	-0-	-120	B	-0-	636	2			N	-0-				9

03/01 BALANCING DATE STATUS -> -0-

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
BOYD, A. F., UNIT 2 WELL #: 1B RRCID -> 017981 COMPL. DATE 09/16/1961 TOTAL DEPTH N/A PERF. 3998 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					13
10	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					13
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					13
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					13
*01	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					13
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	

DOSS, O. E., -B- WELL #: RRCID -> 017982 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 4000 - 4004

09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 05/14/2007																	

HILL,SALLIE WELL #: 1L RRCID -> 116305 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4221 - 4231

09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPHAM OIL & GAS COMPANY 878925
HARRISON-RUSSELL UNIT WELL #: 1 RRCID -> 056272 COMPL. DATE 04/25/1973 TOTAL DEPTH 4475 PERF. 3988 - 0

09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	196	-0-	-104 B	-0-	23	1	173	3	Y	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					Y	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORMAN MARIE WELL #: 1 RRCID -> 058381 COMPL. DATE 02/15/1974 TOTAL DEPTH 5482 PERF. 4158 - 0

09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	298	-0-	-32 B	-0-	35	1	263	3	Y	-0-					-0-
10	340	N	340	-0-	-0- B	-0-	43	1	297	3	Y	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	53	1	287	3	Y	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	52	1	261	3	Y	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	88	1	244	3	Y	-0-					-0-
02	308	N	238	-0-	-70 B	-0-	25	1	213	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
BRENTS WALKER A UNIT WELL #: 1 RRCID -> 059771 COMPL. DATE 08/10/1974 TOTAL DEPTH 5590 PERF. 4225 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	510	-0-	-30 B	-0-	59	1	451	3	Y	-0-					32
10	589	N	495	-0-	-94 B	-0-	63	1	432	3	Y	-0-					32
11	497	N	497	-0-	-0- B	-0-	78	1	417	3	Y	2					34
							2	9									
12	527	N	494	-0-	-33 B	-0-	83	1	411	3	Y	-0-					34
01	496	N	485	-0-	-11 B	-0-	128	1	357	3	Y	-0-					34
02	476	N	429	-0-	-47 B	-0-	44	1	385	3	Y	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	

FONDREN ELMER UNIT WELL #: 1 RRCID -> 059924 COMPL. DATE 08/30/1974 TOTAL DEPTH 5250 PERF. 3837 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	37	1	280	3	Y	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	50	1	339	3	Y	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	61	1	328	3	Y	-0-					-0-
12	341	N	214	-0-	-127 B	-0-	36	1	178	3	Y	-0-					-0-
01	403	N	269	-0-	-134 B	-0-	71	1	198	3	Y	-0-					-0-
02	364	N	185	-0-	-179 B	-0-	19	1	166	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

COLE A.V. UNIT WELL #: 1 RRCID -> 061760 COMPL. DATE 02/28/1975 TOTAL DEPTH 5305 PERF. 3842 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	292	-0-	-308 B	-0-	34	1	258	3	Y	-0-					-0-
10	403	N	402	-0-	-1 B	-0-	51	1	351	3	Y	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	63	1	339	3	Y	-0-					-0-
12	310	N	306	-0-	-4 B	-0-	51	1	255	3	Y	-0-					-0-
01	403	N	214	-0-	-189 B	-0-	57	1	157	3	Y	-0-					-0-
02	364	N	97	-0-	-267 B	-0-	10	1	87	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DAVIDSON, ERBY WELL #: 1 RRCID -> 067896 COMPL. DATE 04/07/1976 TOTAL DEPTH 5220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	912	N	912	-0-	-0- B	-0-	106	1	806	3	Y	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	120	1	824	3	Y	-0-					-0-
11	944	N	944	-0-	-0- B	-0-	148	1	796	3	Y	-0-					-0-
12	983	N	983	-0-	-0- B	-0-	165	1	818	3	Y	-0-					-0-
01	957	N	957	-0-	-0- B	-0-	253	1	704	3	Y	-0-					-0-
02	868	N	806	-0-	-62 B	-0-	83	1	723	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY-MILLER UNIT WELL #: 1 RRCID -> 069000 COMPL. DATE 10/13/1976 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
DONALD FRAZIER WELL #: 1 RRCID -> 071585 COMPL. DATE 02/18/1977 TOTAL DEPTH 5300 PERF. 3907 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	130	-0-	-1010 B	-0-	15	1	115	3	Y	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					Y	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					Y	-0-					-0-
12	574	N	574	-0-	-0- B	-0-	96	1	478	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WISE EXPLORATION 932980
CARPENTER WELL #: 1 RRCID -> 108446 COMPL. DATE N/A TOTAL DEPTH 5100 PERF. 4592 - 4599

09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEEKER (CONGLOMERATE 4400) 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SIMMONS-RAMSEY WELL #: 1 RRCID -> 077302 COMPL. DATE 05/30/1978 TOTAL DEPTH 5125 PERF. N/A

09	360	N	253	-0-	-107	-0-	253	3			N	-0-					73
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					73
11	390	N	317	-0-	-73	-0-	317	3			N	-0-					73
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					73
01	248	N	189	-0-	-59	-0-	189	3			N	-0-					73
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					73

LANDERS-RILEY WELL #: 1 RRCID -> 077303 COMPL. DATE 05/30/1978 TOTAL DEPTH 5000 PERF. 4483 - 4568

09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	651	N	146	-0-	-505	-0-	146	3			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HILL OPERATING LLC 387979
HAMMON WELL #: 1 A RRCID -> 066189 COMPL. DATE 01/27/1976 TOTAL DEPTH 4880 PERF. N/A

09	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
10	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
BROWN ELIZABETH WELL #: 1 T RRCID -> 059453 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
JONES J. T. A WELL #: 1 RRCID -> 060026 COMPL. DATE 07/31/1973 TOTAL DEPTH 5656 PERF. 4368 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					20
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					20
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					20
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					20
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					20

NETTLES WELL #: 1 RRCID -> 061231 COMPL. DATE 02/28/1974 TOTAL DEPTH 5683 PERF. 4135 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2408	-0-	-52	-0-	2408	2			N	-0-					-0-
10	2542	X	2345	-0-	-197	-0-	2345	2			N	-0-					-0-
11	2460	X	2440	-0-	-20	-0-	2440	2			N	-0-					-0-
12	2480	N	2303	-0-	-177	-0-	2303	2			N	-0-					-0-
01	2356	N	2061	-0-	-295	-0-	2061	2			N	-0-					-0-
02	2268	N	1994	-0-	-274	-0-	1994	2			N	-0-					-0-

MITCHELL-GLASS WELL #: 1 RRCID -> 064084 COMPL. DATE 09/09/1975 TOTAL DEPTH 4980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
10	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
11	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
12	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	84	N	35	-0-	-49	-0-	35	2			N	-0-					-0-

JONES "G" WELL #: 1 RRCID -> 067288 COMPL. DATE 06/30/1976 TOTAL DEPTH 4562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	418	-0-	-32	-0-	418	2			N	-0-					30
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					30
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					30
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					30
01	496	N	319	-0-	-177	-0-	319	2			N	-0-					30
02	448	N	308	-0-	-140	-0-	308	2			N	-0-					30

MOORE C. R. WELL #: 1 RRCID -> 067995 COMPL. DATE 03/26/1976 TOTAL DEPTH 5879 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	806	-0-	-4	-0-	806	2			N	-0-					-0-
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
02	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
BERNHARDT GAS UNIT WELL #: 1 RRCID -> 067882 COMPL. DATE 09/17/1975 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
10	1463	N	1463	-0-	-0-	-0-	32	1	1431	2	N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	23	1	752	2	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	14	1	507	2	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	20	1	563	2	N	-0-					-0-
02	728	N	361	-0-	-367	-0-	3	1	358	2	N	-0-					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. //CONT.// 629889
CARR -A- WELL #: 1 RRCID -> 069798 COMPL. DATE 12/14/1976 TOTAL DEPTH 5430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	4	1	126	2	N	-0-					91
10	1956	N	1956	-0-	-0-	-0-	341	1	1615	2	N	-0-					91
11	861	N	861	-0-	-0-	-0-	26	1	835	2	N	-0-					91
12	538	N	538	-0-	-0-	-0-	15	1	523	2	N	-0-					91
01	618	N	618	-0-	-0-	-0-	21	1	597	2	N	-0-					91
02	812	N	323	-0-	-489	-0-	2	1	321	2	N	-0-					91

OXXN 630579
LAYNE WELL #: 1 RRCID -> 067162 COMPL. DATE 06/20/1976 TOTAL DEPTH 5507 PERF. 4392 - 0

09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	2			N	-0-					-0-

MCCARTY WELL #: 1 RRCID -> 068804 COMPL. DATE 08/17/1976 TOTAL DEPTH 5462 PERF. N/A

09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
11	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
12	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 070902 COMPL. DATE 03/25/1977 TOTAL DEPTH 5595 PERF. N/A

09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
12	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					-0-

SCHUTTS WELL #: 1 C RRCID -> 073206 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUMLEE "A" WELL #: 1 RRCID -> 080615 COMPL. DATE 01/15/1979 TOTAL DEPTH 5700 PERF. 4057 - 4192

09	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
POPE WELL #: 1 RRCID -> 126161 COMPL. DATE 12/26/1987 TOTAL DEPTH 5700 PERF. 4146 - 4257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
10	2844	N	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
11	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
12	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
01	2728	N	2585	-0-	-143	-0-	2585	2			N	-0-					-0-
*02	2800	N	2825	-0-	25	25	2825	2			N	-0-					-0-

SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 RRCID -> 058281 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					1
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					1
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					1
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					1
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					1
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					1

TARPON OIL COMPANY 836180
SMITH BERRY WELL #: 1 RRCID -> 060495 COMPL. DATE 09/01/1973 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2215	-0-	-485	-0-	2215	2			N	-0-					-0-
10	2790	X	2132	-0-	-658	-0-	2132	2			N	-0-					-0-
11	2700	X	965	-0-	-1735	-0-	965	2			N	-0-					-0-
12	2790	X	1395	-0-	-1395	-0-	1395	2			N	-0-					-0-
*01	2449	X	1037	-0-	-1412	-0-	1037	2			N	-0-					-0-
*02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

SMITH STARK WELL #: 1 RRCID -> 060496 COMPL. DATE 07/27/1973 TOTAL DEPTH 5335 PERF. 4324 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
11	1200	N	595	-0-	-605	-0-	595	2			N	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

SMITH,BERRY 'A' WELL #: 2 RRCID -> 121198 COMPL. DATE 05/01/1986 TOTAL DEPTH 5091 PERF. 4906 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1468	N	1468	-0-	-0-	-0-	1365	2	103	9	N	94					270
10	2098	N	2098	-0-	-0-	-0-	2064	2	34	9	N	31	182	1			119
11	1410	N	1130	-0-	-280	-0-	1091	2	39	9	N	35					154
12	1812	N	1812	-0-	-0-	-0-	1758	2	54	9	N	49					203
*01	2031	N	2031	-0-	-0-	-0-	1962	2	69	9	N	63					266
*02	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1					267

MEEKER (CONGLOMERATE 4800) 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
JONES-B- WELL #: 1 RRCID -> 058562 COMPL. DATE 09/15/1973 TOTAL DEPTH 5423 PERF. 4810 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2940		1921	-0-	-1019 B	-818	240	1	1671	3	N	9			146
							10	9							
10	316		4634	-0-	4318 B	3500	186	1	4431	3	N	15			161
							17	9							
11	538		2320	-0-	1782 B	5282	114	1	2203	3	N	3			164
							3	9							
12	1984		2859	-0-	875 B	6157	248	1	2600	3	N	10			174
							11	9							
01	3038		2669	-0-	-369 B	5788	184	1	2476	3	N	8			182
							9	9							
02	1698		2579	-0-	881 B	6669	176	1	2395	3	N	7			189
							8	9							

03/01 BALANCING DATE STATUS -> 6669

HUNT OPERATING, LLC 416525
BROOM WELL #: 1 RRCID -> 075441 COMPL. DATE 01/27/1978 TOTAL DEPTH 5223 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	-0-	-0-	-300 B	-0-					N	-0-			-0-
10	82	N	82	-0-	-0- B	-0-	82	1			N	-0-			-0-
11	275	N	275	-0-	-0- B	-0-	275	1			N	-0-			-0-
12	289	N	289	-0-	-0- B	-0-	289	1			N	-0-			-0-
*01	295	N	295	-0-	-0- B	-0-	295	1			N	-0-			-0-
*02	229	N	229	-0-	-0- B	-0-	229	1			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

KEC ENTERPRISES, INC. 448461
GRUBB WELL #: 1 RRCID -> 063698 COMPL. DATE 07/10/1975 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

DODSON WELL #: 1 RRCID -> 067245 COMPL. DATE 03/08/1976 TOTAL DEPTH 5785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
JONES-D- WELL #: 1 RRCID -> 057815 COMPL. DATE 09/16/1973 TOTAL DEPTH 5615 PERF. 4378 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	735	-0-	-15	B	-0-	735	2			N	-0-					64
10	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					64
11	1436	N	1436	-0-	-0-	B	-0-	1436	2			N	-0-					64
12	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					64
01	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					64
02	1344	N	1256	-0-	-88	B	-0-	1256	2			N	-0-					64
03/01 BALANCING DATE STATUS -> -0-																		

OWL CREEK OPERATING CO., INC. 629889
HARRIS "C" WELL #: 1 RRCID -> 069961 COMPL. DATE 12/14/1976 TOTAL DEPTH 5586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					27
10	534	N	534	-0-	-0-	B	-0-	12	1	522	2	N	-0-					27
11	270	N	270	-0-	-0-	B	-0-	8	1	262	2	N	-0-					27
12	146	N	146	-0-	-0-	B	-0-	4	1	142	2	N	-0-					27
01	172	N	172	-0-	-0-	B	-0-	6	1	166	2	N	-0-					27
02	252	N	83	-0-	-169	B	-0-	1	1	82	2	N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																		

OXXN 630579
DOW WELL #: 1 RRCID -> 061221 COMPL. DATE 05/01/1974 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					13
10	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					13
11	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					13
12	465	N	413	-0-	-52	B	-0-	413	2			N	-0-					13
01	846	N	846	-0-	-0-	B	-0-	846	2			N	-0-					13
*02	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																		

CLINTON WELL #: 1 RRCID -> 066187 COMPL. DATE 01/21/1976 TOTAL DEPTH 5255 PERF. 4732 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
10	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
11	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
12	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
01	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
*02	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

WALDEN WELL #: 1 RRCID -> 067165 COMPL. DATE 06/25/1976 TOTAL DEPTH 5018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -4437																		
09	990	#	596	-0-	-394	B	-4831	596	2			N	-0-					-0-
10	363	N	444	-0-	81	B	-4750	444	2			N	-0-					-0-
11	618	N	693	-0-	75	B	-4675	693	2			N	-0-					-0-
12	620	N	843	-0-	223	B	-4452	843	2			N	-0-					-0-
01	434	N	861	-0-	427	B	-4025	861	2			N	-0-					-0-
02	644	N	723	-0-	79	B	-3946	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -394 CANCELLED UNDERAGE -> -3552																		

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
SCHUTTS WELL #: 1 T RRCID -> 068393 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
11	480	N	414	-0-	-66 B	-0-	414	2			N	-0-					-0-
12	496	N	400	-0-	-96 B	-0-	400	2			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

POPE, WILLIAM H. 671431
POPE "C" WELL #: 1 RRCID -> 107499 COMPL. DATE 04/17/1980 TOTAL DEPTH 5900 PERF. 5691 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RWA, LLC 687608
FARMER B. J. WELL #: 1 RRCID -> 060231 COMPL. DATE 10/03/1974 TOTAL DEPTH 5107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	323	-0-	-187 B	-0-	263	1	60	3	N	-0-					-0-
10	363	N	355	-0-	-8 B	-0-	291	1	64	3	N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	309	1	61	3	N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	501	1	106	3	N	-0-					-0-
*01	370	N	370	-0-	-0- B	-0-	309	1	61	3	N	-0-					-0-
*02	346	N	346	-0-	-0- B	-0-	293	1	53	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MURRAY L.D. WELL #: 1 RRCID -> 060834 COMPL. DATE 12/09/1974 TOTAL DEPTH 5007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	155	-0-	-85 B	-0-	126	1	29	3	N	-0-					-0-
10	186	N	160	-0-	-26 B	-0-	131	1	29	3	N	-0-					-0-
11	210	N	159	-0-	-51 B	-0-	133	1	26	3	N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	123	1	26	3	N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	241	1	66	3	N	-0-					-0-
*02	229	N	229	-0-	-0- B	-0-	194	1	35	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DALLAS, G.W. WELL #: 1 RRCID -> 092813 COMPL. DATE 01/30/1980 TOTAL DEPTH 5347 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	346	1	79	3	N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	398	1	87	3	N	-0-					-0-
11	561	N	561	-0-	-0- B	-0-	468	1	93	3	N	-0-					-0-
12	434	N	388	-0-	-46 B	-0-	320	1	68	3	N	-0-					-0-
01	496	N	431	-0-	-65 B	-0-	349	1	82	3	N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	441	1	80	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
SPINDLETOP DRILLING CO. 809924
CAVENESS WELL #: 1 RRCID -> 064771 COMPL. DATE 01/04/1976 TOTAL DEPTH 5018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
10	363	N	329	-0-	-34 B	-0-	329	2			N	-0-					-0-
11	420	N	282	-0-	-138 B	-0-	282	2			N	-0-					-0-
12	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
01	341	N	246	-0-	-95 B	-0-	246	2			N	-0-					-0-
02	252	N	142	-0-	-110 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UPHAM OIL & GAS COMPANY 878925
CRUM, LESLIE WELL #: 1 RRCID -> 056273 COMPL. DATE 06/04/1973 TOTAL DEPTH 5094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	173	-0-	-7 B	-0-	20	1	153	3	Y	-0-					-0-
10	186	N	164	-0-	-22 B	-0-	21	1	143	3	Y	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	26	1	138	3	Y	-0-					-0-
12	186	N	83	-0-	-103 B	-0-	14	1	69	3	Y	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	33	1	90	3	Y	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	11	1	98	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAILEY, G. C. -A- WELL #: 2 RRCID -> 072617 COMPL. DATE 05/24/1977 TOTAL DEPTH 5025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	21	1	162	3	Y	-0-					50
10	20	N	20	-0-	-0- B	-0-	3	1	17	3	Y	-0-					50
11	20	N	20	-0-	-0- B	-0-	1	1	19	3	Y	-0-					50
12	186	N	104	-0-	-82 B	-0-	17	1	87	3	Y	-0-					50
01	188	N	188	-0-	-0- B	-0-	50	1	138	3	Y	-0-					50
*02	163	N	163	-0-	-0- B	-0-	14	1	119	3	Y	27					77
							30	9									
03/01 BALANCING DATE STATUS -> -0-																	

WALKER BRENTS -A- WELL #: 3 RRCID -> 093180 COMPL. DATE 12/22/1980 TOTAL DEPTH 5408 PERF. 5296 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	190	-0-	-50 B	-0-	22	1	168	3	Y	-0-					-0-
10	363	N	137	-0-	-226 B	-0-	17	1	120	3	Y	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	21	1	116	3	Y	-0-					-0-
12	186	N	122	-0-	-64 B	-0-	20	1	102	3	Y	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	102	1	284	3	Y	-0-					-0-
*02	275	N	275	-0-	-0- B	-0-	28	1	247	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEEKER (CONGLOMERATE 4950) 60255 445 NON-ASSOCIATED CAPACITY CNTY: PARKER
EOG RESOURCES, INC. 253162
DOSS WELL #: 1 RRCID -> 149208 COMPL. DATE 01/02/1994 TOTAL DEPTH 5160 PERF. 4952 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					31
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					31
*02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					31

MEEKER (CONGLOMERATE 4950) //CONT.// 60255 445 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
HILL TRUST WELL #: 1 RRCID -> 160149 COMPL. DATE 09/10/1995 TOTAL DEPTH 5175 PERF. 5012 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEKER (CONGL. 5100) 60255 470 ASSOCIATED EXEMPT CNTY: PARKER
WISE EXPLORATION 932980
PHILLIPS "C" WELL #: 1 RRCID -> 221484 COMPL. DATE N/A TOTAL DEPTH 5910 PERF. 4164 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	68	-0-	68	68	68	2			N	-0-					-0-
10	14B2	EXT	199	-0-	199	267	199	2			N	-0-					-0-
11	14B2	EXT	206	-0-	206	473	206	2			N	-0-					-0-
12			750	347	-0-	-403	70	347	2		N	-0-					-0-
01			352	R 282	-0-	-70	-0-	282	2		N	-0-					-0-
*02			238	N 238	-0-	-0-	-0-	238	2		N	-0-					-0-

MEEKER (STRAWN 2400) 60255 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
PHILLIPS "B" WELL #: 1 RRCID -> 076554 COMPL. DATE 11/23/1977 TOTAL DEPTH 5894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			390	N 329	-0-	-61	-0-	21	1	308 3	N	-0-					97
10			380	N 380	-0-	-0-	-0-	76	1	304 3	N	-0-					97
11			427	N 427	-0-	-0-	-0-	58	1	369 3	N	-0-					97
12			354	N 354	-0-	-0-	-0-	24	1	330 3	N	-0-					97
01			372	N 304	-0-	-68	-0-	21	1	283 3	N	-0-					97
02			392	N 309	-0-	-83	-0-	21	1	288 3	N	-0-					97

MEEKER (1500) 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
BROWN ELIZABETH WELL #: 1 C RRCID -> 059452 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			180	N -0-	-0-	-180	B -0-				N	-0-					-0-
10			186	N 71	-0-	-115	B -0-	71	2		N	-0-					-0-
11			63	N 63	-0-	-0-	B -0-	63	2		N	-0-					-0-
12			148	N 148	-0-	-0-	B -0-	148	2		N	-0-					-0-
01			155	N 155	-0-	-0-	B -0-	155	2		N	-0-					-0-
*02			132	N 132	-0-	-0-	B -0-	132	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

JONES J.T. WELL #: 1 RRCID -> 061947 COMPL. DATE 04/17/1975 TOTAL DEPTH 1480 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09			90	N 79	-0-	-11	B -0-	79	2		N	-0-					-0-
10			135	N 135	-0-	-0-	B -0-	135	2		N	-0-					-0-
11			60	N 60	-0-	-0-	B -0-	60	2		N	-0-					-0-
12			98	N 98	-0-	-0-	B -0-	98	2		N	-0-					-0-
01			124	N 101	-0-	-23	B -0-	101	2		N	-0-					-0-
*02			86	N 86	-0-	-0-	B -0-	86	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MEEKER (1500) //CONT.// 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
POWELL C.J. WELL #: 2 RRCID -> 064296 COMPL. DATE 12/02/1975 TOTAL DEPTH 1446 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	42	-0-	-48 B	-0-	42	2			N	-0-					176
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					176
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					176
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					176
01	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					176
*02	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					176
03/01 BALANCING DATE STATUS -> -0-																	

SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 C RRCID -> 060232 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MEEKER (1700) 60255 784 NON-ASSOCIATED EXEMPT CNTY: JACK
MKS NATURAL GAS COMPANY 518491
WIMBERLY UNIT WELL #: 2 RRCID -> 089183 COMPL. DATE 07/12/1980 TOTAL DEPTH 4519 PERF. 1674 - 1684

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL, C. J. WELL #: 3 RRCID -> 146341 COMPL. DATE N/A TOTAL DEPTH 2500 PERF. 1614 - 1624

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (1900) 60255 790 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
POWELL C. J. WELL #: 1 RRCID -> 063315 COMPL. DATE 08/21/1975 TOTAL DEPTH 5175 PERF. N/A

09	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MEGHREBLIAN (3700) 60273 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 U RRCID -> 115660 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 3706 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	1225	-0-	525	1690	1225	2			Y	-0-					21
10	2907	N	1217	-0-	-1690	-0-	1217	2			Y	-0-					21
11	1140	N	693	-0-	-447	-0-	693	2			Y	-0-					21
12	1271	N	486	-0-	-785	-0-	486	2			Y	-0-					21
01	1209	N	747	-0-	-462	-0-	747	2			Y	-0-					21
02	DLQ G-10		942	-0-	942	942	942	2			Y	-0-					21

MEXIA CREEK (CONGL) 60925 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
SOUTHWEST GAS SYSTEMS, INC. 806190
GRIGGS,R.L. WELL #: 12 RRCID -> 128937 COMPL. DATE 01/19/1982 TOTAL DEPTH 4333 PERF. 4171 - 4175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

GRIGGS,R.L. WELL #: 13 RRCID -> 128938 COMPL. DATE 01/28/1982 TOTAL DEPTH 4422 PERF. 4269 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1031	-0-	-19	-0-	1031	3			N	-0-					-0-
10	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
11	1080	N	860	-0-	-220	-0-	860	3			N	-0-					-0-
12	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					-0-
01	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-
02	812	N	801	-0-	-11	-0-	801	3			N	-0-					-0-

GRIGGS,R.L. WELL #: 5 RRCID -> 128939 COMPL. DATE 04/08/1981 TOTAL DEPTH 4230 PERF. 4189 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICAR (BEND CONGL. 3727) 60970 500 ASSOCIATED PRORATED CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
S & E REAL ESTATE WELL #: 8 RRCID -> 222862 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3790 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	240	N	216	-0-	-24 B	-0-	216	2			N	-0-					-0-
12	248	N	191	-0-	-57 B	-0-	191	2			N	-0-					-0-
01	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MIDDLE CREEK (CONGL.) 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
STEPHEN,PAUL WELL #: 2 RRCID -> 121231 COMPL. DATE 01/29/1986 TOTAL DEPTH 4150 PERF. 3368 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		22	-0-	22 B	44	9	1	13	3	Y	-0-					-0-
10	DLQ G-10		70	-0-	70 B	114	29	1	41	3	Y	-0-					-0-
11	184	N	70	-0-	-114 B	-0-	34	1	36	3	Y	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	49	1	190	3	Y	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	48	1	218	3	Y	-0-					-0-
*02	312	N	312	-0-	-0- B	-0-	70	1	242	3	Y	-0-					-0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
LIVINGSTON WELL #: 1 L RRCID -> 129164 COMPL. DATE 11/04/1988 TOTAL DEPTH 4272 PERF. 3610 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STEPHEN, PAUL "B" WELL #: 3 L RRCID -> 131401 COMPL. DATE 07/27/1989 TOTAL DEPTH 4004 PERF. 3753 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STEPHEN, PAUL WELL #: 12 RRCID -> 133568 COMPL. DATE 02/03/1990 TOTAL DEPTH 3912 PERF. 3508 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WOODWARD TRUST #1 WELL #: 1 RRCID -> 136242 COMPL. DATE 11/05/1990 TOTAL DEPTH 3865 PERF. 3496 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0- B	238					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0- B	238					Y	-0-					-0-
11	238	N	-0-	-0-	-238 B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

STEPHEN, PAUL WELL #: 5 RRCID -> 147502 COMPL. DATE 11/22/1993 TOTAL DEPTH 4360 PERF. 3370 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STEPHEN, PAUL WELL #: 6 RRCID -> 147504 COMPL. DATE 11/16/1993 TOTAL DEPTH 4298 PERF. 3567 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	55	-0-	55 B	130	23	1	32	3	Y	-0-					-0-
10	DLQ	G-10	31	-0-	31 B	161	11	1	20	3	Y	-0-					-0-
11	192	N	31	-0-	-161 B	-0-	15	1	16	3	Y	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	1	1	6	3	Y	-0-					-0-
01	49	N	49	-0-	-0- B	-0-	8	1	41	3	Y	-0-					-0-
*02	87	N	87	-0-	-0- B	-0-	19	1	68	3	Y	-0-					-0-

STEPHEN, PAUL WELL #: 14 RRCID -> 147506 COMPL. DATE 11/18/1993 TOTAL DEPTH 3872 PERF. 3368 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
HINKSON, BILL "A" WELL #: A 3 RRCID -> 197329 COMPL. DATE 09/15/2003 TOTAL DEPTH 4340 PERF. 3666 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		976	-0-	976 B	1954	406	1	570	3	Y	-0-					-0-
10	DLQ G-10		905	-0-	905 B	2859	371	1	534	3	Y	-0-					-0-
11	3764		905	-0-	-2859 B	-0-	439	1	466	3	Y	-0-					-0-
12	915	N	915	-0-	-0- B	-0-	187	1	728	3	Y	-0-					-0-
01	1059	N	1059	-0-	-0- B	-0-	192	1	867	3	Y	-0-					-0-
*02	881	N	881	-0-	-0- B	-0-	197	1	684	3	Y	-0-					-0-

MIFF (CONGL.) 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 4 RRCID -> 112971 COMPL. DATE 08/31/1984 TOTAL DEPTH 3972 PERF. 3846 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLUEGGE WELL #: 5 RRCID -> 115131 COMPL. DATE 01/28/1985 TOTAL DEPTH 4007 PERF. 3396 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
JOHN RITCHIE DYNAMIC WELL #: 1 RRCID -> 109212 COMPL. DATE 02/18/1984 TOTAL DEPTH 4339 PERF. 3860 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					33
10	62	N	37	-0-	-25	-0-	37	2			N	-0-					33
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					33
12	4	N	-0-	-0-	-4	-0-					N	-0-					33
01	31	N	-0-	-0-	-31	-0-					N	-0-					33
02	28	N	-0-	-0-	-28	-0-					N	-0-					33

JOHN RITCHIE DYNAMIC WELL #: 2 RRCID -> 111492 COMPL. DATE 06/09/1984 TOTAL DEPTH 3975 PERF. 3882 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RITCHIE 37 -A- WELL #: 6 RRCID -> 228803 COMPL. DATE 04/16/2007 TOTAL DEPTH 4126 PERF. 3776 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
RITCHIE-37-C WELL #: 7 RRCID -> 237653 COMPL. DATE 01/15/2008 TOTAL DEPTH 4015 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	456	2	30	9	N	27					134
10	283	N	283	-0-	-0-	-0-	205	2	78	9	N	71	167	1			38
11	690	N	205	-0-	-485	-0-	124	2	81	9	N	74					112
12	496	N	459	-0-	-37	-0-	228	2	231	9	N	210	169	1			153
01	686	N	686	-0-	-0-	-0-	609	2	77	9	N	70					223
*02	802	N	802	-0-	-0-	-0-	623	2	179	9	N	163	167	1			219

VANTAGE FORT WORTH ENERGY LLC 882575
RITCHIE 37 WELL #: 1 RRCID -> 204788 COMPL. DATE 10/13/2004 TOTAL DEPTH 4086 PERF. 3881 - 3998

09	630	N	409	-0-	-221	-0-	409	2			N	-0-					401
10	651	N	522	-0-	-129	-0-	522	2			N	-0-					401
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					401
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					401
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					401
02	560	N	382	-0-	-178	-0-	382	2			N	-0-					401

RITCHIE 37 -B- WELL #: 3 RRCID -> 214157 COMPL. DATE 11/16/2005 TOTAL DEPTH 4225 PERF. 3538 - 3552

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

RITCHIE-37- WELL #: 2 RRCID -> 214505 COMPL. DATE 01/12/2006 TOTAL DEPTH 4000 PERF. 3675 - 3680

09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

MIKLAR (STRAWN) 61323 700 NON-ASSOCIATED ONE WELL CNTY: BROWN
BECK, J. 061146
BECK, J. WELL #: 1 RRCID -> 089036 COMPL. DATE 04/15/1980 TOTAL DEPTH 2057 PERF. 1330 - 1336

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLION (CONGL.) 61627 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SMITH-MADDOX WELL #: 1 RRCID -> 247623 COMPL. DATE 07/18/2006 TOTAL DEPTH 4435 PERF. 3552 - 3600

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS 61659 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T WELL #: 1 U RRCID -> 092896 COMPL. DATE 03/11/1981 TOTAL DEPTH 5700 PERF. 587 - 589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	384					N	NO RPT					-0-

MILLS (ATOKA 4500) 61659 200 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T. WELL #: 1 L RRCID -> 097043 COMPL. DATE 05/13/1981 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP (700) 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT, J. D. -A- WELL #: 1 RRCID -> 183112 COMPL. DATE 05/23/2001 TOTAL DEPTH 660 PERF. 568 - 660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*12	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W2 WELL #: 2W RRCID -> 185650 COMPL. DATE 09/12/2001 TOTAL DEPTH 657 PERF. 633 - 657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W13 WELL #: 16W RRCID -> 186246 COMPL. DATE 10/15/2001 TOTAL DEPTH 700 PERF. 661 - 700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT W813 WELL #: 813W RRCID -> 189453 COMPL. DATE 06/12/2002 TOTAL DEPTH 656 PERF. 622 - 656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	X	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP (700) //CONT.// 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT, J. D. T-11 WELL #: 1 RRCID -> 189465 COMPL. DATE 03/10/2002 TOTAL DEPTH 573 PERF. 545 - 573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, J. D. T-2 WELL #: 1 RRCID -> 189466 COMPL. DATE 03/15/2002 TOTAL DEPTH 648 PERF. 633 - 648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSAP, E. (BEND CONGL., GAS) 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
YOUNGBLOOD WELL #: 1 RRCID -> 066884 COMPL. DATE 04/09/1976 TOTAL DEPTH 5184 PERF. N/A

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
TIERCE-MCDONALD WELL #: 1 RRCID -> 063637 COMPL. DATE 05/01/1975 TOTAL DEPTH 4871 PERF. N/A

09	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
10	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

TARPON OIL COMPANY 836180
LEATHERMAN WELL #: 1 RRCID -> 037489 COMPL. DATE 09/12/1965 TOTAL DEPTH 4625 PERF. 4054 - 4068

09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

SMITH, MARY LOVING, ET AL WELL #: 2 RRCID -> 037859 COMPL. DATE 09/25/1965 TOTAL DEPTH 4722 PERF. N/A

09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

MILLSAP, E. (BEND CONGL., GAS) //CONT.// 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
TARPON OIL COMPANY //CONT.// 836180
SMITH, MARY LOVING, ET AL WELL #: 4 RRCID -> 037861 COMPL. DATE 11/13/1965 TOTAL DEPTH 4133 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
11	1020	N	859	-0-	-161	-0-	859	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

MILLSAP, E. (CONGL. 4300) 61706 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
THURMAN DRILLING, INC. 858771
PARKS UNIT WELL #: 1 RRCID -> 154014 COMPL. DATE 02/23/1995 TOTAL DEPTH 4460 PERF. 4328 - 4355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (BIG SALINE) 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WAGLEY A WELL #: 2 RRCID -> 058955 COMPL. DATE 02/05/1974 TOTAL DEPTH 4800 PERF. 4210 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	545	-0-	-25	-0-	174	1	371	3	N	-0-					-0-
10	558	N	556	-0-	-2	-0-	168	1	388	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	132	1	344	3	N	-0-					-0-
12	558	N	465	-0-	-93	-0-	114	1	351	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	156	1	408	3	N	-0-					-0-
02	448	N	437	-0-	-11	-0-	108	1	329	3	N	-0-					-0-

RYAN MORTGAGE COMPANY WELL #: 1 RRCID -> 061714 COMPL. DATE 04/04/1975 TOTAL DEPTH 4118 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2154	-0-	-576	-0-	124	1	2030	3	N	-0-					-0-
10	3243	X	3243	-0-	-0-	-0-	190	1	3053	3	N	-0-					-0-
11	3031	X	3031	-0-	-0-	-0-	186	1	2845	3	N	-0-					-0-
12	3189	X	3189	-0-	-0-	-0-	177	1	3012	3	N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	186	1	3223	3	N	-0-					-0-
*02	2914	X	2914	-0-	-0-	-0-	174	1	2740	3	N	-0-					-0-

WOODS -A- WELL #: 1 T RRCID -> 062200 COMPL. DATE 04/26/1975 TOTAL DEPTH 4555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIKE WELL #: 2 RRCID -> 063612 COMPL. DATE 07/07/1975 TOTAL DEPTH 4686 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (BIG SALINE) //CONT.// 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
SIKES-GREEN WELL #: 1 RRCID -> 065749 COMPL. DATE 01/26/1976 TOTAL DEPTH 4400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	650	-0-	-100	-0-	168	1	482	3	N	-0-					26
10	568	N	568	-0-	-0-	-0-	150	1	418	3	N	-0-					26
11	469	N	469	-0-	-0-	-0-	108	1	361	3	N	-0-					26
12	682	N	450	-0-	-232	-0-	126	1	324	3	N	-0-					26
01	688	N	688	-0-	-0-	-0-	132	1	556	3	N	-0-					26
02	448	N	407	-0-	-41	-0-	84	1	323	3	N	-0-					26

SHIELDS WELL #: 1 RRCID -> 072295 COMPL. DATE 05/16/1977 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2117	N	2117	-0-	-0-	-0-	317	1	1783	3	N	15					143
							17	9									
10	2169	N	2169	-0-	-0-	-0-	338	1	1818	3	N	12					155
							13	9									
11	2206	N	2206	-0-	-0-	-0-	295	1	1911	3	N	-0-					155
12	2269	N	2269	-0-	-0-	-0-	367	1	1902	3	N	-0-					155
01	2106	N	2106	-0-	-0-	-0-	334	1	1772	3	N	-0-					155
*02	2021	N	2021	-0-	-0-	-0-	299	1	1720	3	N	2					157
							2	9									

HERZFELD FABRICATORS INC. 381590
JOHNSON, J. M. WELL #: 1 RRCID -> 078436 COMPL. DATE 04/14/1989 TOTAL DEPTH 4995 PERF. 4398 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	358	-0-	-32	-0-	32	1	326	2	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	32	1	319	2	N	-0-					-0-
11	360	N	307	-0-	-53	-0-	28	1	279	2	N	-0-					-0-
12	372	N	304	-0-	-68	-0-	28	1	276	2	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	35	1	330	2	N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	37	1	334	2	N	-0-					-0-

SPEARS, J.L. WELL #: 1 RRCID -> 078518 COMPL. DATE 08/04/1978 TOTAL DEPTH 4995 PERF. 4435 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	827	N	827	-0-	-0-	-0-	73	1	754	2	N	-0-					218
10	913	N	913	-0-	-0-	-0-	82	1	831	2	N	-0-					218
11	802	N	802	-0-	-0-	-0-	73	1	729	2	N	-0-					218
12	868	N	828	-0-	-40	-0-	77	1	751	2	N	-0-					218
*01	899	N	764	-0-	-135	-0-	73	1	691	2	N	-0-					218
02	756	N	725	-0-	-31	-0-	72	1	653	2	N	-0-					218

KEATING ENERGY, INC. 453142
CURTIS WELL #: 3 RRCID -> 066481 COMPL. DATE 03/23/1976 TOTAL DEPTH 4275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS (CADDO) 61842 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL 8 NE WELL #: 1 RRCID -> 212277 COMPL. DATE 03/19/2005 TOTAL DEPTH 4560 PERF. 4548 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		347	-0-	347 B	347	347	3			N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	347					N	NO RPT					-0-

MINERAL WELLS (CONGLOMERATE) 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
LANDRETH WELL #: 1 RRCID -> 174881 COMPL. DATE 08/17/1999 TOTAL DEPTH 4865 PERF. 4600 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	450	N	327	-0-	-123	-0-	327	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
WARREN WELL #: 1 RRCID -> 114533 COMPL. DATE 10/12/1984 TOTAL DEPTH 4501 PERF. 4420 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					15
10	1085	N	319	-0-	-766	-0-	319	2			N	-0-					15
11	990	N	903	-0-	-87	-0-	903	2			N	-0-					15
12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					15
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					15
02	840	N	812	-0-	-28	-0-	812	2			N	-0-					15

MINERAL WELLS (CONGL 4540) 61842 610 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
TURKEY CREEK WELL #: 1 RRCID -> 107130 COMPL. DATE 04/04/1983 TOTAL DEPTH 4700 PERF. 4424 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					114
10	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					114
11	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					114
12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					114
*01	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					114
02	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					114

BRIGADIER OPERATING, LLC 092592
PUTNAM WELL #: 1 RRCID -> 097427 COMPL. DATE 05/27/1981 TOTAL DEPTH 4700 PERF. 4543 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MKS NATURAL GAS COMPANY 518491
TIERCE WELL #: 2 RRCID -> 102506 COMPL. DATE 09/20/1982 TOTAL DEPTH 4657 PERF. 2194 - 2551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
GILBERT, RED WELL #: 1 RRCID -> 090378 COMPL. DATE 10/22/1980 TOTAL DEPTH 4320 PERF. 2294 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		150	-0-	150	305	45	1	105	3	Y	-0-					-0-
10	DLQ G-10		105	-0-	105	410	26	1	79	3	Y	-0-					-0-
11	515	N	105	-0-	-410	-0-	12	1	93	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	30	1	125	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	34	1	96	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	26	1	77	3	Y	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) //CONT.// 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
CHASTAIN WELL #: 1 RRCID -> 099124 COMPL. DATE 07/02/1979 TOTAL DEPTH 4446 PERF. 2291 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		94	-0-	94	175	28	1	66	3	Y	-0-					-0-
10	DLQ G-10		111	-0-	111	286	28	1	83	3	Y	-0-					-0-
11	397	N	111	-0-	-286	-0-	33	1	78	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	19	1	77	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	25	1	79	3	Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	23	1	69	3	Y	-0-					-0-

PARKS-GILBERT WELL #: 2 RRCID -> 109106 COMPL. DATE 01/16/1984 TOTAL DEPTH 2507 PERF. 2380 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		492	-0-	492	996	147	1	345	3	Y	-0-					-0-
10	DLQ G-10		483	-0-	483	1479	120	1	363	3	Y	-0-					-0-
11	1962	N	483	-0-	-1479	-0-	88	1	395	3	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	82	1	341	3	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	138	1	391	3	Y	-0-					-0-
02	448	N	409	-0-	-39	-0-	104	1	305	3	Y	-0-					-0-

PARKS-GILBERT WELL #: 3 RRCID -> 111953 COMPL. DATE 05/09/1984 TOTAL DEPTH 2550 PERF. 2174 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		344	-0-	344	685	103	1	241	3	Y	-0-					-0-
10	DLQ G-10		318	-0-	318	1003	79	1	239	3	Y	-0-					-0-
11	1321	N	318	-0-	-1003	-0-	77	1	241	3	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	67	1	278	3	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	87	1	246	3	Y	-0-					-0-
02	308	N	262	-0-	-46	-0-	67	1	195	3	Y	-0-					-0-

WHARTON, HERMAN WELL #: 2 RRCID -> 113137 COMPL. DATE 08/01/1984 TOTAL DEPTH 2801 PERF. 2205 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
D C - S WELL #: 3 RRCID -> 212129 COMPL. DATE 04/01/2005 TOTAL DEPTH 2923 PERF. 2736 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-

D C - S WELL #: 5 RRCID -> 238224 COMPL. DATE 01/03/2008 TOTAL DEPTH 2865 PERF. 2664 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	294	-0-	-126	-0-	294	2			N	-0-					-0-
10	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
01	434	N	349	-0-	-85	-0-	349	2			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	2			N	-0-					-0-

MINERAL WELLS STRAWN "A" 61842 640 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
WESTRIDGE ENERGY MANAGEMENT LLC 912928
WILLINGHAM WELL #: 1 RRCID -> 172672 COMPL. DATE 03/04/1999 TOTAL DEPTH 3000 PERF. 2667 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30

MINERAL WELLS (STRAWN, LOWER) 61842 650 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WILLOUGHBY WELL #: 1 RRCID -> 070495 COMPL. DATE 03/12/1977 TOTAL DEPTH 4692 PERF. 3121 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	395	-0-	-115 B	-0-	32	1	363	3	N	-0-					-0-
10	496	N	454	-0-	-42 B	-0-	37	1	417	3	N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	93	1	329	3	N	-0-					-0-
12	403	N	394	-0-	-9 B	-0-	45	1	349	3	N	-0-					-0-
01	465	N	419	-0-	-46 B	-0-	43	1	376	3	N	-0-					-0-
02	392	N	339	-0-	-53 B	-0-	31	1	308	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TEXXOL OPERATING COMPANY, INC. 850964
WARREN, J. WELL #: 1 RRCID -> 103019 COMPL. DATE 08/14/1987 TOTAL DEPTH 3127 PERF. 2808 - 2815

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
10	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
11	90	N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
12	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MINERAL WELLS (STRAWN, UPPER) 61842 675 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WOODS -A- WELL #: 1 C RRCID -> 063513 COMPL. DATE 04/14/1975 TOTAL DEPTH 4555 PERF. 2632 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1130	N	1130	-0-	-0-	-0-	157	1	973	3	N	-0-					-0-
10	1271	N	1064	-0-	-207	-0-	141	1	923	3	N	-0-					-0-
11	1230	N	944	-0-	-286	-0-	127	1	817	3	N	-0-					-0-
12	1178	N	942	-0-	-236	-0-	130	1	812	3	N	-0-					-0-
01	1054	N	942	-0-	-112	-0-	125	1	817	3	N	-0-					-0-
02	868	N	832	-0-	-36	-0-	104	1	728	3	N	-0-					-0-

MINERAL WELLS (STRAWN 1800) 61842 692 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TRUST OIL CO. 872124
WILLINGHAM WELL #: 1 RRCID -> 167640 COMPL. DATE 11/01/1997 TOTAL DEPTH 4332 PERF. 1826 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (STRAWN 2600) 61842 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
WILSON, F.W. WELL #: 1812 RRCID -> 148236 COMPL. DATE 09/20/1993 TOTAL DEPTH 4540 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

MINERAL WELLS,NORTH (BIG SALINE) 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BFT OPERATING, L.L.C. 068493
LLOYD, B. M. WELL #: 1 RRCID -> 036880 COMPL. DATE 06/24/1965 TOTAL DEPTH 5451 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
BLAIR WELL #: 1 RRCID -> 115503 COMPL. DATE 01/22/1985 TOTAL DEPTH 4685 PERF. 4312 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	74	1	826	3	N	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	97	1	1089	3	N	-0-					-0-
11	906	N	906	-0-	-0-	-0-	82	1	824	3	N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	108	1	833	3	N	-0-					-0-
01	1178	N	997	-0-	-181	-0-	103	1	894	3	N	-0-					-0-
*02	904	N	904	-0-	-0-	-0-	84	1	820	3	N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 119462 COMPL. DATE 12/15/1985 TOTAL DEPTH 4622 PERF. 3994 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1200	-0-	-0-	-0-	166	1	1034	3	N	-0-					17
10	1456	N	1456	-0-	-0-	-0-	193	1	1263	3	N	-0-					17
11	1398	N	1398	-0-	-0-	-0-	188	1	1210	3	N	-0-					17
12	1397	N	1397	-0-	-0-	-0-	193	1	1204	3	N	-0-					17
01	1621	N	1621	-0-	-0-	-0-	215	1	1406	3	N	-0-					17
*02	1463	N	1463	-0-	-0-	-0-	183	1	1280	3	N	-0-					17

FIREWATER WELL #: 1 RRCID -> 156190 COMPL. DATE 08/21/1995 TOTAL DEPTH 4800 PERF. 4405 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2104	-0-	-266	-0-	173	1	1927	3	N	4					75
							4	9									
10	2449	N	1937	-0-	-512	-0-	158	1	1779	3	N	-0-					75
11	2490	N	1891	-0-	-599	-0-	170	1	1719	3	N	2					77
							2	9									
12	2170	N	795	-0-	-1375	-0-	91	1	704	3	N	-0-					77
01	1922	N	1555	-0-	-367	-0-	161	1	1394	3	N	-0-					77
02	1764	N	1570	-0-	-194	-0-	144	1	1416	3	N	9					86
							10	9									

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
DIKE WELL #: 2 RRCID -> 156671 COMPL. DATE 09/07/1995 TOTAL DEPTH 4686 PERF. 4504 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	69	1	767	3	N	-0-					59
10	962	N	962	-0-	-0-	-0-	79	1	883	3	N	-0-					59
11	825	N	825	-0-	-0-	-0-	74	1	751	3	N	-0-					59
12	868	N	636	-0-	-232	-0-	73	1	563	3	N	-0-					59
01	930	N	468	-0-	-462	-0-	48	1	419	3	N	1					60
							1	9									
02	784	N	547	-0-	-237	-0-	51	1	496	3	N	-0-					60

HERZFELD FABRICATORS INC. 381590
DECKER, R.W. "B" WELL #: 1 RRCID -> 093814 COMPL. DATE 04/02/1981 TOTAL DEPTH 4905 PERF. 4371 - 4387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	44	1	452	2	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	44	1	449	2	N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	45	1	446	2	N	-0-					-0-
12	527	N	467	-0-	-60	-0-	43	1	424	2	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	45	1	428	2	N	-0-					-0-
02	448	N	343	-0-	-105	-0-	34	1	309	2	N	-0-					-0-

ITX CORPORATION 427179
WAGLEY, E. F., -C- WELL #: 1 RRCID -> 017991 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 4239 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGLEY, E.F."C" WELL #: 2 RRCID -> 088820 COMPL. DATE 07/20/1980 TOTAL DEPTH 4686 PERF. 4232 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					18
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					18
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					18
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					18
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					18
*02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					18

KORNYE-TILLMAN COMPANY 475741
GRAND BERRY WELL #: 2 RRCID -> 129835 COMPL. DATE 01/26/1989 TOTAL DEPTH 4525 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					2
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					2
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					2
12	279	N	197	-0-	-82	-0-	197	2			N	-0-					2
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					2
02	224	N	160	-0-	-64	-0-	160	2			N	-0-					2

LEXGAS, INC. 500222
HART RANCH WELL #: 8751 RRCID -> 017998 COMPL. DATE 05/26/1961 TOTAL DEPTH N/A PERF. 4234 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
11	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH WELL #: 8691 RRCID -> 081355 COMPL. DATE 03/18/1984 TOTAL DEPTH 4770 PERF. 4410 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HART RANCH WELL #: 8741 RRCID -> 081596 COMPL. DATE 12/19/1978 TOTAL DEPTH 4817 PERF. 4424 - 4427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
11	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

HART RANCH WELL #: 8671 RRCID -> 084706 COMPL. DATE 07/27/1979 TOTAL DEPTH 4803 PERF. 4454 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART RANCH WELL #: 8681 RRCID -> 088085 COMPL. DATE 03/08/1979 TOTAL DEPTH 4884 PERF. 4772 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-

HART RANCH WELL #: 8692 RRCID -> 088802 COMPL. DATE 07/01/1980 TOTAL DEPTH 4826 PERF. 4133 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HART RANCH 876 WELL #: 1 RRCID -> 132696 COMPL. DATE 04/02/1980 TOTAL DEPTH 5146 PERF. 4448 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	659	2	62	9	N	56	56	1			-0-
12	744	N	653	-0-	-91	-0-	608	2	45	9	N	41	41	1			-0-
01	713	N	641	-0-	-72	-0-	605	2	36	9	N	33	33	1			-0-
02	672	N	662	-0-	-10	-0-	609	2	53	9	N	48	48	1			-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
RAMAC WELL #: 1 RRCID -> 269427 COMPL. DATE 05/10/2013 TOTAL DEPTH 4928 PERF. 4245 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25710	X	9353	-0-	-16357	-0-	9311	2	42	9	N	38					106
10	21979	X	5600	-0-	-16379	-0-	5579	2	21	9	N	19					125
11	21270	X	6186	-0-	-15084	-0-	6177	2	9	9	N	8					133
12	13051	X	4934	-0-	-8117	-0-	4934	2			N	-0-					133
*01	13051	X	7437	-0-	-5614	-0-	7430	2	7	9	N	6					139
*02	4338	X	4338	-0-	-0-	-0-	4308	2	30	9	N	27	151	1			15

TEXXOL OPERATING COMPANY, INC. 850964
FARMER,C.M. WELL #: 1 RRCID -> 094303 COMPL. DATE 05/22/1981 TOTAL DEPTH 4800 PERF. 4348 - 4354

09	330	N	304	-0-	-26	-0-	304	3			N	-0-					17
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					17
11	420	N	259	-0-	-161	-0-	259	3			N	-0-					17
12	310	N	245	-0-	-65	-0-	245	3			N	-0-					17
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					17
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					17

MINERAL WELLS,N.(CONGL,LO) 61844 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HERZFELD FABRICATORS INC. 381590
DECKER, R. W. "C" WELL #: 1 RRCID -> 114291 COMPL. DATE 12/20/1984 TOTAL DEPTH 4995 PERF. 4734 - 4740

09	990	N	952	-0-	-38	-0-	85	1	867	2	N	-0-					-0-
10	1054	N	1042	-0-	-12	-0-	94	1	948	2	N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	87	1	874	2	N	-0-					-0-
12	992	N	955	-0-	-37	-0-	90	1	865	2	N	-0-					-0-
01	1054	N	866	-0-	-188	-0-	84	1	782	2	N	-0-					-0-
02	896	N	759	-0-	-137	-0-	75	1	684	2	N	-0-					-0-

SPEARS,J.L. "A" WELL #: 1 RRCID -> 120971 COMPL. DATE 04/10/1986 TOTAL DEPTH 4980 PERF. 4416 - 4432

09	540	N	535	-0-	-5	-0-	47	1	488	2	N	-0-					-0-
10	589	N	420	-0-	-169	-0-	38	1	382	2	N	-0-					-0-
11	570	N	546	-0-	-24	-0-	50	1	496	2	N	-0-					-0-
12	558	N	531	-0-	-27	-0-	49	1	482	2	N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	49	1	466	2	N	-0-					-0-
02	504	N	441	-0-	-63	-0-	44	1	397	2	N	-0-					-0-

MINERAL WELLS, N.(ELLENBURGER) 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
RAGLE, L. WELL #: 6 RRCID -> 256533 COMPL. DATE 11/11/2009 TOTAL DEPTH 4775 PERF. 4680 - 4690

09	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART 866 WELL #: 2 RRCID -> 096121 COMPL. DATE 10/25/1981 TOTAL DEPTH 5200 PERF. 5128 - 5150

09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MINERAL WELLS, N.(ELLENBURGER) //CONT.// 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NEWARK E&P OPERATING, LLC 606167
KEECHI WELL #: 1D RRCID -> 270762 COMPL. DATE 07/11/2013 TOTAL DEPTH 7455 PERF. 5463 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERVITA, LLC 844072
LEWALLEN WELL #: 1DW RRCID -> 224594 COMPL. DATE 10/26/2006 TOTAL DEPTH 7800 PERF. 7024 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, NORTH (STRAWN) 61844 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART WELL #: 8681A RRCID -> 070660 COMPL. DATE 04/19/1977 TOTAL DEPTH 4373 PERF. 3068 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-

BIG HART WELL #: 1 RRCID -> 147964 COMPL. DATE 01/04/1994 TOTAL DEPTH 3250 PERF. 3110 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

PALO PINTO OIL & GAS CORPORATION 637407
HART RANCH 2515 WELL #: 1 RRCID -> 115729 COMPL. DATE 09/12/1984 TOTAL DEPTH 3100 PERF. 2866 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S. (ATOKA 4400) 61848 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1 RRCID -> 093859 COMPL. DATE 05/01/1990 TOTAL DEPTH 4581 PERF. 4015 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (ATOKA 4400) //CONT.// 61848 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO CROSS, LLC //CONT.// 637384
DYMENT WELL #: 1 T RRCID -> 098077 COMPL. DATE 07/21/1981 TOTAL DEPTH 4695 PERF. 4336 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

MINERAL WELLS,S (BAUM SAND) 61848 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
J. WITHERS UNIT I WELL #: 1 RRCID -> 140390 COMPL. DATE 09/16/1991 TOTAL DEPTH 4368 PERF. 1362 - 1380

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYBRIDGE ENERGY LLC 786419
HILL WELL #: 2 RRCID -> 221629 COMPL. DATE 09/28/2006 TOTAL DEPTH 1847 PERF. 1275 - 1352

09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					9
01	711	N	711	-0-	-0-	-0-	711	2			N	-0-					9
*02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					9

VORTT EXPLORATION COMPANY, INC. 887500
BAUM UNIT IV WELL #: 1 RRCID -> 103386 COMPL. DATE 11/12/1982 TOTAL DEPTH 1450 PERF. 1354 - 1366

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (CONGL) 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
ADKINS UNIT WELL #: 1 RRCID -> 082710 COMPL. DATE 02/26/1979 TOTAL DEPTH 4708 PERF. 4206 - 4211

09	930	N	767	-0-	-163	-0-	767	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
JENKINS, LEON UNIT I WELL #: 1 T RRCID -> 094397 COMPL. DATE 04/17/1981 TOTAL DEPTH 4500 PERF. 4184 - 4186

09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	806	N	311	-0-	-495	-0-	311	3			N	-0-					-0-
11	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-
12	434	N	153	-0-	-281	-0-	153	3			N	-0-					-0-
01	310	N	51	-0-	-259	-0-	51	3			N	-0-					-0-
02	364	N	7	-0-	-357	-0-	7	3			N	-0-					-0-

MINERAL WELLS, S. (CONGL) //CONT.// 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
FOWLER WELL #: 1 RRCID -> 090665 COMPL. DATE 10/19/1980 TOTAL DEPTH 4794 PERF. 4219 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
10	1705	N	880	-0-	-825	-0-	880	3			N	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
12	1364	N	1300	-0-	-64	-0-	1300	3			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*02	1260	N	823	-0-	-437	-0-	823	3			N	-0-					-0-

HILL OPERATING LLC 387979
BUCHANAN, H. UNIT WELL #: 1 RRCID -> 090673 COMPL. DATE 08/17/1991 TOTAL DEPTH 4425 PERF. 4284 - 4290

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINERAL WELLS,S.(CONGL,4000) 61848 580 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
WIGGINGTON WELL #: 1 RRCID -> 107308 COMPL. DATE 09/14/1983 TOTAL DEPTH 4593 PERF. 3989 - 4005

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MINERAL WELLS,S.(CONGL 4140) 61848 590 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
MCCLURE, PARKER WELL #: 1 RRCID -> 100261 COMPL. DATE 04/14/1982 TOTAL DEPTH 4321 PERF. 4144 - 4152

09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

SKYBRIDGE ENERGY LLC 786419
WELCH WELL #: 2 RRCID -> 212969 COMPL. DATE 08/06/2005 TOTAL DEPTH 4820 PERF. 4106 - 4120

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					22
02	0 #	-0-	-0-	-0-	-0-						N	-0-					22

MINERAL WELLS, S. (CONGL. 4270) 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HICKMAN, MELISSA WELL #: 4 RRCID -> 254574 COMPL. DATE 11/15/2009 TOTAL DEPTH 4978 PERF. 4230 - 4240

09	4739	X	4739	-0-	-0-	-0-	4729	3	10	9	N	9					128
10	5106	X	5106	-0-	-0-	-0-	5097	3	9	9	N	8					136
11	4360	X	4360	-0-	-0-	-0-	4343	3	17	9	N	15					151
12	4402	X	3346	-0-	-1056	-0-	3323	3	23	9	N	21					172
01	4402	X	3805	-0-	-597	-0-	3788	3	17	9	N	15	47	1			140
02	DLQ G-10		3442	-0-	3442	3442	3411	3	31	9	N	28					168

MINERAL WELLS, S. (CONGL. 4270) //CONT.// 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MCCLURE, J.D. TRUST 540704
MCCLURE WELL #: 1 RRCID -> 112791 COMPL. DATE 08/21/1984 TOTAL DEPTH 4340 PERF. 4282 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 1 RRCID -> 097984 COMPL. DATE 11/06/1981 TOTAL DEPTH 4448 PERF. 4274 - 4284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL. 4550) 61848 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CROSS, C. D. 190320
TURNER WELL #: RRCID -> 100785 COMPL. DATE 05/20/1982 TOTAL DEPTH 4593 PERF. 4560 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 06/22/1991

MINERAL WELLS,S.(GEORGIA CONGL) 61848 625 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
HINKSTON, ET AL WELL #: 1 RRCID -> 098782 COMPL. DATE 04/25/1981 TOTAL DEPTH 4700 PERF. 4140 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

NALL OIL & GAS 599295
HUBBARD,J.G. WELL #: 1 RRCID -> 091355 COMPL. DATE 11/15/1980 TOTAL DEPTH 4675 PERF. 4254 - 4258

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0- B	-0-	40	1	235	2	N	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	40	1	237	2	N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	40	1	230	2	N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	40	1	249	2	N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	40	1	248	2	N	-0-					-0-
*02	259	N	259	-0-	-0- B	-0-	40	1	219	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MINERAL WELLS,S.(GEORGIA CONGL) //CONT.// 61848 625 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PALO CROSS, LLC 637384
MOORE,H. WELL #: 1 RRCID -> 097810 COMPL. DATE 01/11/1982 TOTAL DEPTH 4400 PERF. 4255 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-														
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

MINERAL WELLS, S (PEAK SAND) 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MURPHY-STONE UNIT 1 WELL #: 1 RRCID -> 107720 COMPL. DATE 09/10/1983 TOTAL DEPTH 4448 PERF. 2336 - 2343

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY STONE UNIT II WELL #: 1 RRCID -> 108792 COMPL. DATE 12/30/1983 TOTAL DEPTH 3110 PERF. 2362 - 2374

09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	57	1	273	3	N	-0-					-0-
*02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

DUNAWAY, W. T. UNIT II WELL #: 1 RRCID -> 110182 COMPL. DATE 01/28/1984 TOTAL DEPTH 4450 PERF. 2208 - 2214

09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	21	1	97	3	N	-0-					-0-
*02	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-

STONE, C. UNIT I WELL #: 2 RRCID -> 117940 COMPL. DATE 06/21/1985 TOTAL DEPTH 2914 PERF. 2221 - 2231

09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	30	1	141	3	N	-0-					-0-
*02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

MINERAL WELLS, S.(PRICE SAND) 61848 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
PRICE, D. WELL #: 1 RRCID -> 088870 COMPL. DATE 06/03/1980 TOTAL DEPTH 4830 PERF. 1846 - 1868

09	420	N	373	-0-	-47	-0-	68	1	305	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	45	1	372	3	N	-0-					-0-
11	420	N	341	-0-	-79	-0-	42	1	299	3	N	-0-					-0-
12	372	N	357	-0-	-15	-0-	37	1	320	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	47	1	329	3	N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	47	1	294	3	N	-0-					-0-

MINERAL WELLS, S.(PRICE SAND) //CONT.// 61848 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
SCOGGINS, J. WELL #: 1 RRCID -> 113905 COMPL. DATE 05/04/1984 TOTAL DEPTH 3028 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
01	93	N	44	-0-	-49	-0-	6	1	38	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	6	1	36	3	N	-0-					-0-

MINERAL WELLS, S.(R-GCONGL) 61848 775 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
REDDELL WELL #: 1 RRCID -> 160412 COMPL. DATE 10/01/1996 TOTAL DEPTH 4600 PERF. 4396 - 4404

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER WELL #: 1 RRCID -> 171955 COMPL. DATE 02/10/1999 TOTAL DEPTH 4620 PERF. 4384 - 4391

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2425) 61848 835 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
JILPETCO, INC. 432469
REESE, KAYLER WELL #: 1 RRCID -> 258992 COMPL. DATE 08/27/2010 TOTAL DEPTH 4575 PERF. 2438 - 2442

09	810	N	599	-0-	-211	-0-	599	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2850) 61848 840 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
JILPETCO, INC. 432469
HUBERT WELL #: 1 RRCID -> 267883 COMPL. DATE 08/07/2012 TOTAL DEPTH 2933 PERF. 2834 - 2852

09	3737	X	492	-0-	-3245	-0-	492	2			N	-0-					-0-
10	514	X	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	510	X	378	-0-	-132	-0-	378	2			N	-0-					-0-
12	527	X	259	-0-	-268	-0-	259	2			N	-0-					-0-
01	527	X	37	-0-	-490	-0-	37	2			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
BROGDON WELL #: 1 RRCID -> 217886 COMPL. DATE 06/07/2006 TOTAL DEPTH 2724 PERF. 2415 - 2596

09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
02	476	N	410	-0-	-66	-0-	410	2			N	-0-					-0-

MINERAL WELLS, S.(STRAWN 3680) 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
BARNES WELL #: 1 RRCID -> 101138 COMPL. DATE 07/29/1982 TOTAL DEPTH 3896 PERF. 3714 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

DALLAS PRODUCTION, INC. 197690
JENKINS, LEON UNIT 1 WELL #: 1 C RRCID -> 105188 COMPL. DATE 03/10/1983 TOTAL DEPTH 4500 PERF. 3691 - 3706

09/01 BALANCING DATE STATUS -> -0-

09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

G & F OIL, INC. 292000
TOMERLIN WELL #: 1A RRCID -> 095103 COMPL. DATE 08/04/1981 TOTAL DEPTH 4607 PERF. 3730 - 3754

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TOMERLIN "B" WELL #: 2 RRCID -> 107042 COMPL. DATE 07/25/1983 TOTAL DEPTH 4990 PERF. 3705 - 3739

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

GO OIL CORP. 311420
KALINA WELL #: 1 RRCID -> 097514 COMPL. DATE 12/15/1981 TOTAL DEPTH 4243 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					72
10	558	N	543	-0-	-15	B	-0-	543	2			N	-0-					72
11	510	N	501	-0-	-9	B	-0-	501	2			N	-0-					72
12	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					72
01	558	N	505	-0-	-53	B	-0-	505	2			N	-0-					72
02	476	N	NO RPT	-0-	-476	B	-0-					N	NO RPT					72

03/01 BALANCING DATE STATUS -> -0-

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LAFFOON FARM 481009
CASADOR "A" WELL #: 2AU RRCID -> 104798 COMPL. DATE N/A TOTAL DEPTH 4645 PERF. 3714 - 3738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

UPHAM OIL & GAS COMPANY 878925
MEPCO-ELECTRA WELL #: 1 C RRCID -> 100724 COMPL. DATE 06/04/1982 TOTAL DEPTH 4700 PERF. 3783 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

AIRPORT WELL #: 2 RRCID -> 101968 COMPL. DATE 08/23/1982 TOTAL DEPTH 4632 PERF. 3751 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																

AIRPORT WELL #: 1 C RRCID -> 102099 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 3758 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 81																
09	DLQ G-10	23	-0-	23 B	104	10	1	13	3	Y	-0-					5
10	DLQ G-10	88	-0-	88 B	192	38	1	48	3	Y	2					7
						2	9									
11	279 N	87	-0-	-192 B	-0-	87	3			Y	-0-					7
12	91 N	91	-0-	-0- B	-0-	35	1	55	3	Y	1					8
						1	9									
01	138 N	138	-0-	-0- B	-0-	49	1	89	3	Y	-0-					8
02	84 N	84	-0-	-0- B	-0-	32	1	82	3	Y	-0-					8
03/01 BALANCING DATE STATUS -> -0-																

MINERAL WELLS, SOUTH (STRAWN LO) 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
ADKINS WELL #: 1 RRCID -> 105067 COMPL. DATE 04/03/1983 TOTAL DEPTH 4504 PERF. 2896 - 2911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	345 N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	330 N	5	-0-	-325	-0-	5	2			N	-0-					-0-
12	108 N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HESS UNIT 1 WELL #: 1 RRCID -> 086062 COMPL. DATE 12/07/1979 TOTAL DEPTH 4500 PERF. 2790 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	36	1	162	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	24	1	178	3	N	-0-					-0-
11	180	N	160	-0-	-20	-0-	19	1	141	3	N	-0-					-0-
12	217	N	144	-0-	-73	-0-	15	1	129	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	21	1	150	3	N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	21	1	132	3	N	-0-					-0-

DUNAWAY, W.T. UNIT I WELL #: 1 RRCID -> 090675 COMPL. DATE 10/20/1980 TOTAL DEPTH 3465 PERF. 2782 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	457	-0-	-143	-0-	457	3			N	-0-					-0-
10	682	N	493	-0-	-189	-0-	493	3			N	-0-					-0-
11	540	N	422	-0-	-118	-0-	422	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	29	1	479	3	N	-0-					-0-
01	496	N	449	-0-	-47	-0-	78	1	371	3	N	-0-					-0-
02	392	N	242	-0-	-150	-0-	242	3			N	-0-					-0-

HESS, W. UNIT II WELL #: 1 RRCID -> 090696 COMPL. DATE 10/31/1980 TOTAL DEPTH 4423 PERF. 2794 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK, B. UNIT II WELL #: 1 RRCID -> 091043 COMPL. DATE 11/03/1980 TOTAL DEPTH 4335 PERF. 2804 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	63	1	281	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	41	1	302	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	40	1	296	3	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	41	1	357	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	47	1	338	3	N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	45	1	283	3	N	-0-					-0-

MELTON-TERRY UNIT WELL #: 1 RRCID -> 091395 COMPL. DATE 10/15/1980 TOTAL DEPTH 4318 PERF. 2799 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY, W.T. UNIT III WELL #: 1 RRCID -> 092702 COMPL. DATE 04/01/1981 TOTAL DEPTH 3053 PERF. 2830 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	21	1	98	3	N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
GLIDEWELL, M. UNIT WELL #: 1 RRCID -> 097809 COMPL. DATE 11/12/1981 TOTAL DEPTH 4520 PERF. 2814 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	122	1	546	3	N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	79	1	595	3	N	3					3
							3	9									
11	642	N	642	-0-	-0-	-0-	77	1	565	3	N	-0-					3
12	679	N	679	-0-	-0-	-0-	71	1	608	3	N	-0-					3
01	645	N	645	-0-	-0-	-0-	80	1	565	3	N	-0-					3
*02	579	N	579	-0-	-0-	-0-	80	1	499	3	N	-0-					3

RHODES-GREEN UNIT II WELL #: 1 RRCID -> 099653 COMPL. DATE 01/03/1982 TOTAL DEPTH 4465 PERF. 2541 - 2549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	82	1	369	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	48	1	354	3	N	-0-					-0-
11	420	N	357	-0-	-63	-0-	43	1	314	3	N	-0-					-0-
12	465	N	327	-0-	-138	-0-	34	1	293	3	N	-0-					-0-
01	403	N	339	-0-	-64	-0-	41	1	298	3	N	-0-					-0-
02	336	N	298	-0-	-38	-0-	41	1	257	3	N	-0-					-0-

JILPETCO, INC. 432469
TOLBERT,DORA UNIT WELL #: 1 RRCID -> 093484 COMPL. DATE 12/10/1980 TOTAL DEPTH 4874 PERF. 2417 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	915	-0-	-45	-0-	915	2			N	-0-					-0-
10	899	N	150	-0-	-749	-0-	150	2			N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					-0-

TOLBERT,DORA UNIT #2 WELL #: 2 RRCID -> 097983 COMPL. DATE 01/09/1982 TOTAL DEPTH 3100 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					4
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					4
01	868	N	140	-0-	-728	-0-	140	2			N	-0-					4
*02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					4

PROCO OPERATING CO., INC. 679595
MARQUESS, F.H. WELL #: 1 RRCID -> 091655 COMPL. DATE 09/08/1980 TOTAL DEPTH 4500 PERF. 2337 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	1023	2	2	9	N	2					20
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					20
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					20
*12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

VANTAGE FORT WORTH ENERGY LLC 882575
WILLIAMS, LON WELL #: 1 RRCID -> 090181 COMPL. DATE 01/15/1980 TOTAL DEPTH 4500 PERF. 2640 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
GLIDEWELL, J. UNIT I WELL #: 2 RRCID -> 111552 COMPL. DATE 05/17/1984 TOTAL DEPTH 4350 PERF. 2815 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON VIEW WELL #: 1 RRCID -> 204783 COMPL. DATE 09/27/2004 TOTAL DEPTH 4595 PERF. 2737 - 2849

09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN UP) 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
KELLY, VELMA WELL #: 1 RRCID -> 093733 COMPL. DATE 08/20/1991 TOTAL DEPTH 4470 PERF. 2388 - 2394

09	53	N	53	-0-	-0-	-0-	10	1	43	3	N	-0-					-0-
10	62	N	32	-0-	-30	-0-	4	1	28	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	6	1	41	3	N	-0-					-0-
12	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	4	1	26	3	N	-0-					-0-

PEAK, B. UNIT I WELL #: 1 RRCID -> 110181 COMPL. DATE 08/19/1980 TOTAL DEPTH 4475 PERF. 2498 - 2502

09	115	N	115	-0-	-0-	-0-	21	1	94	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	9	1	71	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	13	1	80	3	N	-0-					-0-

GLOVER, H. WELL #: 1 RRCID -> 139945 COMPL. DATE 06/05/1991 TOTAL DEPTH 4425 PERF. 2423 - 2476

09	90	N	38	-0-	-52	-0-	7	1	31	3	N	-0-					-0-
10	93	N	30	-0-	-63	-0-	4	1	26	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	3	1	20	3	N	-0-					-0-

LAWSON STASIO UNIT WELL #: 1 RRCID -> 143017 COMPL. DATE 08/14/1992 TOTAL DEPTH 4550 PERF. 2410 - 2419

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, SOUTH (STRAWN UP)//CONT.// 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
GILL HEIRS UNIT WELL #: 1 RRCID -> 144794 COMPL. DATE 03/12/1993 TOTAL DEPTH 4510 PERF. 2503 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	21	1	105	3	N	-0-					-0-
10	93	N	42	-0-	-51	-0-	4	1	38	3	N	-0-					-0-
11	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	23	1	160	3	N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	32	1	200	3	N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CANN WELL #: 3 RRCID -> 121301 COMPL. DATE 05/29/1986 TOTAL DEPTH 4451 PERF. 2448 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO CROSS, LLC 637384
DYMENT WELL #: 1 C RRCID -> 098078 COMPL. DATE 09/18/1981 TOTAL DEPTH 4695 PERF. 2762 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

MINERAL WELLS, S.(WHITIS SAND) 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
KATE WELL #: 1 RRCID -> 104764 COMPL. DATE 12/20/1982 TOTAL DEPTH 1200 PERF. 980 - 1129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	13	1	64	3	N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-

BLACKWELL-GLOVER WELL #: 2 RRCID -> 108378 COMPL. DATE N/A TOTAL DEPTH 1208 PERF. 1038 - 1079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	589	N	468	-0-	-121	-0-	468	3			N	-0-					-0-
11	660	N	517	-0-	-143	-0-	517	3			N	-0-					-0-
12	558	N	400	-0-	-158	-0-	23	1	377	3	N	-0-					-0-
01	465	N	452	-0-	-13	-0-	79	1	373	3	N	-0-					-0-
02	476	N	403	-0-	-73	-0-	403	3			N	-0-					-0-

EDMONDSON "E" WELL #: 7 RRCID -> 239781 COMPL. DATE 06/13/2008 TOTAL DEPTH 1299 PERF. 1126 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
10	1333	N	793	-0-	-540	-0-	793	3			N	-0-					-0-
11	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					-0-
12	1240	N	132	-0-	-1108	-0-	8	1	124	3	N	-0-					-0-
01	806	N	26	-0-	-780	-0-	5	1	21	3	N	-0-					-0-
02	1064	N	136	-0-	-928	-0-	136	3			N	-0-					-0-

MINERAL WELLS, S.(WHITIS SAND) //CONT.// 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
DUNAWAY WELL #: 2 RRCID -> 240707 COMPL. DATE 08/06/2008 TOTAL DEPTH 1299 PERF. 1036 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
11	750	N	534	-0-	-216	-0-	534	3			N	-0-					-0-
12	620	N	384	-0-	-236	-0-	22	1	362	3	N	-0-					-0-
01	558	N	457	-0-	-101	-0-	79	1	378	3	N	-0-					-0-
02	504	N	393	-0-	-111	-0-	393	3			N	-0-					-0-

SAND VALLEY "C" WELL #: 4 RRCID -> 241455 COMPL. DATE 06/17/2008 TOTAL DEPTH 2814 PERF. 801 - 872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	434	N	219	-0-	-215	-0-	219	3			N	-0-					-0-
11	300	N	31	-0-	-269	-0-	31	3			N	-0-					-0-
12	310	N	40	-0-	-270	-0-	2	1	38	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	49	1	234	3	N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

LOWRANCE INC. 511345
BEAN WELL #: 2 RRCID -> 108111 COMPL. DATE 05/15/1979 TOTAL DEPTH 1275 PERF. 1121 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	4	1	34	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-

SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 2 RRCID -> 110723 COMPL. DATE 04/16/1984 TOTAL DEPTH 1085 PERF. 1002 - 1015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	4	1	11	2	N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	4	1	16	2	N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	4	1	11	2	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	4	1	10	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

KESSLER WELL #: 3 RRCID -> 110724 COMPL. DATE 04/17/1984 TOTAL DEPTH 1155 PERF. 1022 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MINERAL WELLS S. (4270) 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKYBRIDGE ENERGY LLC 786419
WELCH WELL #: 1 RRCID -> 097425 COMPL. DATE 12/11/1981 TOTAL DEPTH 4551 PERF. 4269 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		18	-0-	18	18	18	2			N	-0-					-0-
01	14B DENY		22	-0-	22	40	22	2			N	-0-					-0-
*02	53	R	13	-0-	-40	-0-	13	2			N	-0-					-0-

MINERAL WELLS S. (4270) //CONT.// 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKYBRIDGE ENERGY LLC //CONT.// 786419
HILL WELL #: 1 RRCID -> 216262 COMPL. DATE 10/22/2006 TOTAL DEPTH 4836 PERF. 4110 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MINGUS (BIG SALINE) 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
FERGUSON UNIT WELL #: 2 RRCID -> 129052 COMPL. DATE 10/24/1988 TOTAL DEPTH 3450 PERF. 1740 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON GAS UNIT WELL #: 1 RRCID -> 122913 COMPL. DATE 11/15/1986 TOTAL DEPTH 3700 PERF. 2880 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	153	1	554	3	N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	162	1	633	3	N	-0-					-0-
11	690	N	628	-0-	-62	-0-	147	1	481	3	N	-0-					-0-
12	744	N	731	-0-	-13	-0-	154	1	577	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	155	1	552	3	N	-0-					-0-
*02	670	N	670	-0-	-0-	-0-	147	1	523	3	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 132563 COMPL. DATE 11/07/1989 TOTAL DEPTH 3350 PERF. 2969 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2006	N	2006	-0-	-0-	-0-	121	1	1885	3	N	-0-					-0-
10	2057	N	2057	-0-	-0-	-0-	124	1	1933	3	N	-0-					-0-
11	1942	N	1942	-0-	-0-	-0-	113	1	1829	3	N	-0-					-0-
12	1726	N	1726	-0-	-0-	-0-	94	1	1632	3	N	-0-					-0-
01	1550	N	1470	-0-	-80	-0-	85	1	1385	3	N	-0-					-0-
02	1400	N	815	-0-	-585	-0-	54	1	761	3	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 152341 COMPL. DATE 12/21/1994 TOTAL DEPTH 3372 PERF. 2938 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	N	963	-0-	-0-	-0-	83	1	880	3	N	-0-					-0-
10	1085	N	1001	-0-	-84	-0-	86	1	915	3	N	-0-					-0-
11	990	N	855	-0-	-135	-0-	74	1	781	3	N	-0-					-0-
12	992	N	860	-0-	-132	-0-	72	1	788	3	N	-0-					-0-
01	992	N	885	-0-	-107	-0-	77	1	808	3	N	-0-					-0-
02	812	N	784	-0-	-28	-0-	74	1	710	3	N	-0-					-0-

THRESHOLD EXPLORATION, INC. 858237
BIELINSKI WELL #: 1 RRCID -> 129144 COMPL. DATE 11/22/1988 TOTAL DEPTH 3360 PERF. 2946 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	19	1	329	2	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	16	1	332	2	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	14	1	293	2	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	17	1	309	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS (STRAWN) 61886 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
HARLIN WELL #: 1 RRCID -> 224481 COMPL. DATE 09/14/2006 TOTAL DEPTH 3625 PERF. 1567 - 1583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
BORCHER-WILBAR WELL #: 1 RRCID -> 132937 COMPL. DATE 10/24/1989 TOTAL DEPTH 3968 PERF. 1710 - 1720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	1248	-0-	1248	2461	607	1	641	3	Y	-0-					-0-
10	DLQ G-10	555	-0-	555	3016	194	1	361	3	Y	-0-					-0-
11	2900 N	555	-0-	-2345	671	305	1	250	3	Y	-0-					-0-
12	671 N	-0-	-0-	-671	-0-					Y	-0-					-0-
01	558 N	72	-0-	-486	-0-	17	1	55	3	Y	-0-					-0-
02	532 N	-0-	-0-	-532	-0-					Y	-0-					-0-

LONG, LOLITA WELL #: 4 RRCID -> 134040 COMPL. DATE 02/26/1990 TOTAL DEPTH 3671 PERF. 1775 - 1803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	407	-0-	407	407	198	1	209	3	Y	-0-					2
10	DLQ G-10	377	-0-	377	784	132	1	245	3	Y	-0-					2
11	1161 N	377	-0-	-784	-0-	208	1	169	3	Y	-0-					2
12	122 N	122	-0-	-0-	-0-	27	1	95	3	Y	-0-					2
01	310 N	298	-0-	-12	-0-	69	1	229	3	Y	-0-					2
02	364 N	231	-0-	-133	-0-	79	1	152	3	Y	-0-					2

MINGUS (STRAWN 1700) 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON WELL #: 5 RRCID -> 150668 COMPL. DATE 07/18/1994 TOTAL DEPTH 1950 PERF. 1740 - 1806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304 N	304	-0-	-0-	-0-	43	1	261	3	N	-0-					-0-
10	341 N	332	-0-	-9	-0-	45	1	287	3	N	-0-					-0-
11	314 N	314	-0-	-0-	-0-	43	1	271	3	N	-0-					-0-
12	325 N	325	-0-	-0-	-0-	43	1	282	3	N	-0-					-0-
01	341 N	315	-0-	-26	-0-	44	1	271	3	N	-0-					-0-
02	280 N	224	-0-	-56	-0-	37	1	187	3	N	-0-					-0-

HERRERA WELL #: 2 RRCID -> 163775 COMPL. DATE 07/17/1997 TOTAL DEPTH 3449 PERF. 1894 - 1904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRERA WELL #: 1T RRCID -> 168714 COMPL. DATE 05/14/1998 TOTAL DEPTH 3620 PERF. 1912 - 1920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINGUS (STRAWN 1700) //CONT.// 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
HERRERA WELL #: 3 RRCID -> 170322 COMPL. DATE 09/18/1998 TOTAL DEPTH 3470 PERF. 1946 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIANOLA RR "5" WELL #: 1 RRCID -> 171484 COMPL. DATE 11/05/1998 TOTAL DEPTH 3860 PERF. 1937 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRERA WELL #: 5 RRCID -> 171798 COMPL. DATE 12/12/1998 TOTAL DEPTH 3485 PERF. 1776 - 1783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRERA WELL #: 7 RRCID -> 178554 COMPL. DATE 08/01/2000 TOTAL DEPTH 2204 PERF. 1816 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINNIE (STRAWN 1380) 61907 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, L.P. 425821
CARAWAY WELL #: 2 RRCID -> 093001 COMPL. DATE 02/25/1981 TOTAL DEPTH 4660 PERF. 1350 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIS RAIZES (DUFFER) 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BILMAC OIL CO., INC. 070875
EZZELL WELL #: 1 RRCID -> 118515 COMPL. DATE 10/01/1985 TOTAL DEPTH 3900 PERF. 3805 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					34
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					34
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					34
12	10	N	-0-	-0-	-10	-0-					N	-0-					34
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					34
02	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					34

MIS RAIZES (DUFFER) //CONT.// 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
TATOM, R. N. WELL #: 1 RRCID -> 103280 COMPL. DATE 11/18/1982 TOTAL DEPTH 4186 PERF. 3856 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					40
10	682	N	538	-0-	-144	-0-	538	2			N	-0-					40
11	660	N	386	-0-	-274	-0-	386	2			N	-0-					40
12	682	N	-0-	-0-	-682	-0-					N	-0-					40
01	527	N	449	-0-	-78	-0-	449	2			N	-0-					40
*02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					40

FOSTER, NATHAN S. WELL #: 1 RRCID -> 105055 COMPL. DATE 04/04/1983 TOTAL DEPTH 4010 PERF. 3822 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					26
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					26
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					26
12	496	N	216	-0-	-280	-0-	216	2			N	-0-					26
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					26
*02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					26

FOSTER, STEVE WELL #: 1 RRCID -> 107133 COMPL. DATE 09/08/1983 TOTAL DEPTH 4139 PERF. 3835 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CARTER T. A WELL #: 1 RRCID -> 108263 COMPL. DATE 11/23/1983 TOTAL DEPTH 4000 PERF. 3895 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

PILLANS WELL #: 1 RRCID -> 115320 COMPL. DATE 02/25/1985 TOTAL DEPTH 4025 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	4			N	-0-					25
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					25
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					25
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					25
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					25
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					25

TATOM, R. N. WELL #: 2 RRCID -> 172348 COMPL. DATE 04/08/1998 TOTAL DEPTH 4260 PERF. 3836 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-

MISSION MTN. (DUFFER) 62129 200 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX 659782
CAPPS "2993" UNIT WELL #: 1 RRCID -> 262295 COMPL. DATE 05/15/2011 TOTAL DEPTH 4032 PERF. 3948 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	260	-0-	-1840	-0-	220	2	40	9	N	36					163
10	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					163
11	1830	N	1830	-0-	-0-	-0-	1812	2	18	9	N	16					179
12	2044	N	2044	-0-	-0-	-0-	1992	2	52	9	N	47	172	1			54
01	2050	N	2050	-0-	-0-	-0-	2019	2	31	9	N	28					82
*02	2053	N	2053	-0-	-0-	-0-	2028	2	25	9	N	23					105

WAGLEY WELL #: 1 RRCID -> 269378 COMPL. DATE 06/14/2013 TOTAL DEPTH 4030 PERF. 3954 - 3966

09	12240		10150	-0-	-2090	-0-	10150	2			N	-0-					-0-
10	9341		4107	-0-	-5234 B	-5234	4107	2			N	-0-					-0-
11	12240	X	10276	-0-	-1964	-0-	10276	2			N	-0-					-0-
12	15004	X	15004	-0-	-0-	-0-	15004	2			N	-0-					-0-
01	12993	X	12993	-0-	-0-	-0-	12993	2			N	-0-					-0-
*02	10017	X	10017	-0-	-0-	-0-	10017	2			N	-0-					-0-

WYLIE '2998' WELL #: 1 RRCID -> 270775 COMPL. DATE 11/01/2013 TOTAL DEPTH 4050 PERF. 3967 - 3980

11	494	X	419	-0-	-75	-0-	419	2			N	-0-					-0-
12	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
01	1178	X	613	-0-	-565	-0-	613	2			N	-0-					-0-
02	1064	N	126	-0-	-938	-0-	126	2			N	-0-					-0-

PINTAIL PRODUCTION CO., INC. 665709
MOORE WELL #: RRCID -> 128699 COMPL. DATE 09/02/1988 TOTAL DEPTH 4235 PERF. 3976 - 3981

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					28
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/08/2004

MITTIE (MARBLE FALLS) 62229 666 ASSOCIATED 49B CNTY: COMANCHE
B & D ENTERPRISES 040144
TURNER "D" WELL #: 10 RRCID -> 218865 COMPL. DATE 12/10/1985 TOTAL DEPTH 2850 PERF. 2708 - 2740

09	180	#	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	186	#	125	-0-	-61	-0-	125	2			N	-0-					-0-
11	180	#	120	-0-	-60	-0-	120	2			N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	207	R	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

BRECK OPERATING CORP. 089974
HEATHINGTON WELL #: 1 RRCID -> 087034 COMPL. DATE 01/16/1980 TOTAL DEPTH 2936 PERF. 2512 - 2669

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974
HEATHINGTON UNIT WELL #: 4 RRCID -> 098259 COMPL. DATE 11/25/1981 TOTAL DEPTH 2992 PERF. 2664 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	R	468	-0-	-0-	-0-	42	1	426	2	N	-0-					159
10	479	R	479	-0-	-0-	-0-	43	1	436	2	N	-0-					159
11	450	#	414	-0-	-36	-0-	40	1	373	2	N	1					160
							1	9									
12	496	#	437	-0-	-59	-0-	42	1	395	2	N	-0-					160
01	496	#	453	-0-	-43	-0-	44	1	409	2	N	-0-					160
02	448	#	413	-0-	-35	-0-	43	1	364	2	N	5					165
							6	9									

EISON WELL #: 2 RRCID -> 113919 COMPL. DATE 10/12/1984 TOTAL DEPTH 2988 PERF. 2561 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	R	663	-0-	-0-	-0-	60	1	602	2	N	1					111
							1	9									
10	682	#	676	-0-	-6	-0-	61	1	615	2	N	-0-					111
11	690	#	635	-0-	-55	-0-	62	1	573	2	N	-0-					111
12	713	#	614	-0-	-99	-0-	59	1	555	2	N	-0-					111
01	713	#	643	-0-	-70	-0-	62	1	581	2	N	-0-					111
02	616	#	543	-0-	-73	-0-	57	1	486	2	N	-0-					111

DAVIS UNIT WELL #: 3 RRCID -> 114231 COMPL. DATE 08/23/1983 TOTAL DEPTH 3400 PERF. 2522 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	R	181	-0-	-0-	-0-	17	1	164	2	N	-0-					77
10	174	R	174	-0-	-0-	-0-	16	1	158	2	N	-0-					77
11	154	R	154	-0-	-0-	-0-	15	1	139	2	N	-0-					77
12	186	#	149	-0-	-37	-0-	14	1	135	2	N	-0-					77
01	186	#	143	-0-	-43	-0-	14	1	129	2	N	-0-					77
02	168	#	123	-0-	-45	-0-	13	1	110	2	N	-0-					77

STOKES, W.D. WELL #: 1 RRCID -> 125637 COMPL. DATE 03/27/1980 TOTAL DEPTH 2955 PERF. 2697 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	R	411	-0-	-0-	-0-	33	1	378	2	N	-0-					189
10	420	R	420	-0-	-0-	-0-	36	1	382	2	N	2					191
							2	9									
11	420	#	385	-0-	-35	-0-	36	1	349	2	N	-0-					191
12	434	#	385	-0-	-49	-0-	36	1	348	2	N	1	167	1			25
							1	9									
01	434	#	388	-0-	-46	-0-	36	1	352	2	N	-0-					25
02	392	#	349	-0-	-43	-0-	36	1	313	2	N	-0-					25

STOKES,W.D. WELL #: 2 RRCID -> 125638 COMPL. DATE 07/03/1982 TOTAL DEPTH 2954 PERF. 2700 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	R	357	-0-	-0-	-0-	34	1	323	2	N	-0-					-0-
10	362	R	362	-0-	-0-	-0-	34	1	328	2	N	-0-					-0-
11	360	#	335	-0-	-25	-0-	34	1	301	2	N	-0-					-0-
12	372	#	334	-0-	-38	-0-	33	1	301	2	N	-0-					-0-
01	372	#	336	-0-	-36	-0-	34	1	302	2	N	-0-					-0-
02	336	#	303	-0-	-33	-0-	33	1	270	2	N	-0-					-0-

DUSTER UNIT WELL #: 1 RRCID -> 141643 COMPL. DATE N/A TOTAL DEPTH 2930 PERF. 2568 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	R	252	-0-	-0-	-0-	23	1	229	2	N	-0-					63
10	257	R	257	-0-	-0-	-0-	23	1	234	2	N	-0-					63
11	240	#	218	-0-	-22	-0-	21	1	197	2	N	-0-					63
12	248	#	230	-0-	-18	-0-	22	1	208	2	N	-0-					63
01	248	#	238	-0-	-10	-0-	23	1	215	2	N	-0-					63
02	224	#	208	-0-	-16	-0-	22	1	186	2	N	-0-					63

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974
HAYNES WELL #: 1 RRCID -> 146394 COMPL. DATE 03/15/1981 TOTAL DEPTH 3117 PERF. 2610 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	147	-0-	-33	-0-	9	1	138	2	N	-0-					-0-
10	186	#	115	-0-	-71	-0-	7	1	108	2	N	-0-					-0-
11	180	#	135	-0-	-45	-0-	9	1	126	2	N	-0-					-0-
12	155	#	141	-0-	-14	-0-	10	1	131	2	N	-0-					-0-
01	155	#	146	-0-	-9	-0-	10	1	136	2	N	-0-					-0-
02	140	#	120	-0-	-20	-0-	9	1	111	2	N	-0-					-0-

HAYNES "A" WELL #: 3 RRCID -> 148649 COMPL. DATE 11/25/1991 TOTAL DEPTH 2991 PERF. 2644 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	118	-0-	-2	-0-	14	1	104	2	N	-0-					-0-
10	144	R	144	-0-	-0-	-0-	17	1	127	2	N	-0-					-0-
11	120	#	112	-0-	-8	-0-	13	1	99	2	N	-0-					-0-
12	124	#	115	-0-	-9	-0-	12	1	103	2	N	-0-					-0-
01	155	#	117	-0-	-38	-0-	14	1	103	2	N	-0-					-0-
02	140	#	96	-0-	-44	-0-	12	1	84	2	N	-0-					-0-

FRASIER WELL #: 1 RRCID -> 148794 COMPL. DATE 02/14/1983 TOTAL DEPTH 3128 PERF. 2568 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	R	492	-0-	-0-	-0-	44	1	441	2	N	6					138
							7	9									
10	483	R	483	-0-	-0-	-0-	43	1	438	2	N	2					140
							2	9									
11	450	#	440	-0-	-10	-0-	42	1	391	2	N	6					146
							7	9									
12	465	#	429	-0-	-36	-0-	41	1	388	2	N	-0-					146
01	465	#	401	-0-	-64	-0-	39	1	361	2	N	1					147
							1	9									
02	420	#	294	-0-	-126	-0-	31	1	262	2	N	1					148
							1	9									

HAYNES WELL #: 2 RRCID -> 148795 COMPL. DATE 07/20/1990 TOTAL DEPTH 2987 PERF. 2557 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	170	-0-	-40	-0-	14	1	156	2	N	-0-					-0-
10	217	#	132	-0-	-85	-0-	11	1	121	2	N	-0-					-0-
11	210	#	155	-0-	-55	-0-	14	1	141	2	N	-0-					-0-
12	186	#	161	-0-	-25	-0-	13	1	148	2	N	-0-					-0-
01	186	#	168	-0-	-18	-0-	15	1	153	2	N	-0-					-0-
02	168	#	138	-0-	-30	-0-	13	1	125	2	N	-0-					-0-

THOMPSON WELL #: 2 RRCID -> 174634 COMPL. DATE 10/05/1999 TOTAL DEPTH 3130 PERF. 2698 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	206	-0-	-4	-0-	19	1	185	3	N	2					40
							2	9									
10	217	#	208	-0-	-9	-0-	17	1	189	3	N	2					42
							2	9									
11	210	#	183	-0-	-27	-0-	18	1	164	3	N	1					43
							1	9									
12	217	#	176	-0-	-41	-0-	17	1	158	3	N	1					44
							1	9									
01	217	#	175	-0-	-42	-0-	17	1	157	3	N	1					45
							1	9									
02	196	#	154	-0-	-42	-0-	16	1	135	3	N	3					48
							3	9									

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974
THOMPSON WELL #: 1 RRCID -> 174636 COMPL. DATE 10/04/1999 TOTAL DEPTH 2955 PERF. 2706 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	205	-0-	-5	-0-	18	1	185	3	N	2					40
							2	9									
10	217	#	208	-0-	-9	-0-	18	1	188	3	N	2					42
							2	9									
11	210	#	183	-0-	-27	-0-	18	1	165	3	N	-0-					42
12	217	#	178	-0-	-39	-0-	17	1	159	3	N	2					44
							2	9									
01	217	#	175	-0-	-42	-0-	17	1	157	3	N	1					45
							1	9									
02	196	#	152	-0-	-44	-0-	15	1	135	3	N	2					47
							2	9									

HAYNES WELL #: 3 RRCID -> 184219 COMPL. DATE N/A TOTAL DEPTH 2993 PERF. 2520 - 2709

09	60	#	44	-0-	-16	-0-	9	1	35	2	N	-0-					137
10	62	#	35	-0-	-27	-0-	7	1	28	2	N	-0-					137
11	60	#	41	-0-	-19	-0-	9	1	32	2	N	-0-					137
12	43	R	43	-0-	-0-	-0-	10	1	33	2	N	-0-					137
01	44	R	44	-0-	-0-	-0-	10	1	34	2	N	-0-					137
*02	37	R	37	-0-	-0-	-0-	9	1	28	2	N	-0-					137

DMV PIPELINE LLC 221580
DENNIS, W. E. WELL #: 1 RRCID -> 137435 COMPL. DATE 05/12/1990 TOTAL DEPTH 2840 PERF. 2665 - 2740

09	138	R	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
10	155	#	91	-0-	-64	-0-	91	2			Y	-0-					-0-
11	150	#	16	-0-	-134	-0-	16	2			Y	-0-					-0-
12	155	#	41	-0-	-114	-0-	41	2			Y	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	2			Y	-0-					-0-
02	DLQ G-10		158	-0-	158	171	158	2			Y	-0-					-0-

BETH WELL #: 1 RRCID -> 144076 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 2724 - 2750

09	1368	R	982	-0-	-386	-0-	973	2	9	9	Y	8					21
10	1209	#	1193	-0-	-16	-0-	1191	2	2	9	Y	2					23
11	1110	#	1094	-0-	-16	-0-	1087	2	7	9	Y	6					29
12	1054	#	333	-0-	-721	-0-	333	2			Y	-0-					29
01	DLQ G-10		1199	-0-	1199	1199	1198	2	1	9	Y	1					30
02	DLQ G-10		900	-0-	900	2099	900	2			Y	-0-					30

DEB WELL #: 1 RRCID -> 147961 COMPL. DATE 07/02/1989 TOTAL DEPTH 2852 PERF. 2712 - 2734

09	698	R	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
10	806	#	731	-0-	-75	-0-	731	2			Y	-0-					-0-
11	840	#	675	-0-	-165	-0-	675	2			Y	-0-					-0-
12	868	#	269	-0-	-599	-0-	269	2			Y	-0-					-0-
01	DLQ G-10		859	-0-	859	859	859	2			Y	-0-					-0-
02	DLQ G-10		849	-0-	849	1708	849	2			Y	-0-					-0-

DENNIS, BOB WELL #: 1 RRCID -> 147963 COMPL. DATE 06/01/1991 TOTAL DEPTH 2944 PERF. 2718 - 2756

09	321	R	321	-0-	-0-	-0-	321	2			Y	-0-					39
10	403	#	364	-0-	-39	-0-	364	2			Y	-0-					39
11	450	#	374	-0-	-76	-0-	366	2	8	9	Y	7					46
12	465	#	133	-0-	-332	-0-	133	2			Y	-0-					46
01	DLQ G-10		527	-0-	527	527	512	2	15	9	Y	14					60
02	DLQ G-10		453	-0-	453	980	428	2	25	9	Y	23					83

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC //CONT.// 221580
L.R.D. WELL #: 1 RRCID -> 218866 COMPL. DATE 04/19/1994 TOTAL DEPTH 2925 PERF. 2700 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	93	-0-	-57	-0-	93	2			N	-0-					-0-
10	155	#	43	-0-	-112	-0-	43	2			N	-0-					-0-
11	120	#	12	-0-	-108	-0-	12	2			N	-0-					-0-
12	124	#	57	-0-	-67	-0-	57	2			N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-

BRUCE WELL #: 1 RRCID -> 218867 COMPL. DATE 06/21/2000 TOTAL DEPTH 3006 PERF. 2649 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	688	-0-	-32	-0-	688	2			N	-0-					-0-
10	806	#	696	-0-	-110	-0-	696	2			N	-0-					-0-
11	780	#	657	-0-	-123	-0-	657	2			N	-0-					-0-
12	806	#	167	-0-	-639	-0-	167	2			N	-0-					-0-
01	775	#	764	-0-	-11	-0-	764	2			N	-0-					-0-
*02	652	R	652	-0-	-0-	-0-	652	2			N	-0-					-0-

DOAN, GARY 221653
WALKER WELL #: 1 RRCID -> 092414 COMPL. DATE 10/24/1980 TOTAL DEPTH 2933 PERF. 2612 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	304	-0-	-26	-0-	304	2			N	-0-					-0-
10	341	#	311	-0-	-30	-0-	311	2			N	-0-					-0-
11	330	#	302	-0-	-28	-0-	302	2			N	-0-					-0-
12	310	#	107	-0-	-203	-0-	107	2			N	-0-					-0-
01	399	R	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	280	#	272	-0-	-8	-0-	272	2			N	-0-					-0-

J OIL & GAS INC. 427779
GLOVER, S.E. WELL #: 1 RRCID -> 079619 COMPL. DATE 07/02/1977 TOTAL DEPTH 3281 PERF. 2692 - 2712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	150	#	34	-0-	-116	-0-	34	2			N	-0-					-0-
12	155	#	48	-0-	-107	-0-	48	2			N	-0-					-0-
01	155	#	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	140	#	97	-0-	-43	-0-	97	2			N	-0-					-0-

VINSON-HALE UNIT WELL #: 1 RRCID -> 079672 COMPL. DATE 12/01/1977 TOTAL DEPTH 3011 PERF. 2682 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	R	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	310	#	296	-0-	-14	-0-	296	2			N	-0-					-0-
11	300	#	208	-0-	-92	-0-	208	2			N	-0-					-0-
12	349	R	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	432	R	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*02	419	R	419	-0-	-0-	-0-	419	2			N	-0-					-0-

MILLER OPERATING COMPANY LLC 568561
GRAY, J. B. WELL #: 1 RRCID -> 020984 COMPL. DATE 05/30/1960 TOTAL DEPTH 2982 PERF. 2951 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	476	-0-	-4	-0-	476	3			N	-0-					30
10	496	#	2	-0-	-494	-0-	2	3			N	-0-					30
11	480	#	334	-0-	-146	-0-	334	3			N	-0-					30
12	496	#	189	-0-	-307	-0-	189	3			N	-0-					30
01	559	R	559	-0-	-0-	-0-	559	3			N	-0-					30
02	448	#	NO RPT	-0-	-448	-0-					N	NO RPT					30

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
MILLER OPERATING COMPANY LLC //CONT.// 568561
BARNES, B. L. WELL #: 1 RRCID -> 032818 COMPL. DATE 01/14/1964 TOTAL DEPTH 3237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	R	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	#	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	341	#	140	-0-	-201	-0-	140	3			N	-0-					-0-
01	341	#	210	-0-	-131	-0-	210	3			N	-0-					-0-
02	308	#	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

PLACE OIL AND GAS CO. 667700
STRAUB, E.J.A WELL #: 1 RRCID -> 060438 COMPL. DATE 07/12/1974 TOTAL DEPTH 2795 PERF. 2655 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	47	-0-	-43	-0-	47	2			N	-0-					-0-
10	93	#	33	-0-	-60	-0-	33	2			N	-0-					-0-
11	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	93	#	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	93	#	30	-0-	-63	-0-	30	2			N	-0-					-0-
*02	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-

BRANDON UNIT WELL #: 1 RRCID -> 062429 COMPL. DATE 04/21/1975 TOTAL DEPTH 2795 PERF. 2497 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	186	#	113	-0-	-73	-0-	113	2			N	-0-					-0-
11	180	#	133	-0-	-47	-0-	133	2			N	-0-					-0-
12	217	#	25	-0-	-192	-0-	25	2			N	-0-					-0-
01	217	#	121	-0-	-96	-0-	121	2			N	-0-					-0-
02	196	#	126	-0-	-70	-0-	126	2			N	-0-					-0-

STRAUB WELL #: 1 RRCID -> 062430 COMPL. DATE 05/10/1975 TOTAL DEPTH 2800 PERF. 2612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	R	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	93	#	31	-0-	-62	-0-	31	2			N	-0-					-0-
11	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	93	#	44	-0-	-49	-0-	44	2			N	-0-					-0-
01	93	#	38	-0-	-55	-0-	38	2			N	-0-					-0-
*02	105	R	105	-0-	-0-	-0-	105	2			N	-0-					-0-

FARLEY L. E. WELL #: 2 RRCID -> 066885 COMPL. DATE 05/15/1976 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	R	347	-0-	-803	-0-	347	2			N	-0-					-0-
10	395	R	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	420	#	333	-0-	-87	-0-	333	2			N	-0-					-0-
12	434	#	170	-0-	-264	-0-	170	2			N	-0-					-0-
01	372	#	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	364	#	246	-0-	-118	-0-	246	2			N	-0-					-0-

STEPHENS N.E. UNIT WELL #: 1 RRCID -> 068860 COMPL. DATE 10/20/1976 TOTAL DEPTH 3160 PERF. 2478 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	R	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	591	R	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	564	R	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	589	#	245	-0-	-344	-0-	245	2			N	-0-					-0-
*01	641	R	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	532	#	517	-0-	-15	-0-	517	2			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
BARNES B.L UNIT WELL #: 1 RRCID -> 068861 COMPL. DATE 10/21/1976 TOTAL DEPTH 2986 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	90	#	3	-0-	-87	-0-	3	2			N	-0-					-0-
12	93	#	1	-0-	-92	-0-	1	2			N	-0-					-0-
*01	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84	#	4	-0-	-80	-0-	4	2			N	-0-					-0-

TERRILL, GEORGE UNIT WELL #: 1 RRCID -> 078393 COMPL. DATE 05/30/1978 TOTAL DEPTH 2800 PERF. 2696 - 2754

09	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	30	#	4	-0-	-26	-0-	4	2			N	-0-					-0-
12	93	#	2	-0-	-91	-0-	2	2			N	-0-					-0-
*01	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	84	#	5	-0-	-79	-0-	5	2			N	-0-					-0-

COAN-SIMPSON WELL #: 1 RRCID -> 082057 COMPL. DATE 04/11/1979 TOTAL DEPTH 3099 PERF. 2550 - 2568

09	120	#	112	-0-	-8	-0-	112	2			N	-0-					-0-
10	124	#	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	#	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	124	#	50	-0-	-74	-0-	50	2			N	-0-					-0-
*01	129	R	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	112	#	105	-0-	-7	-0-	105	2			N	-0-					-0-

SCOTT,HADLEY WELL #: 1 RRCID -> 094546 COMPL. DATE 05/10/1981 TOTAL DEPTH 2943 PERF. 2562 - 2580

09	198	R	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
10	186	#	145	-0-	-41	-0-	145	2			Y	-0-					-0-
11	180	#	171	-0-	-9	-0-	171	2			Y	-0-					-0-
12	217	#	33	-0-	-184	-0-	33	2			Y	-0-					-0-
01	217	#	156	-0-	-61	-0-	156	2			Y	-0-					-0-
02	196	#	162	-0-	-34	-0-	162	2			Y	-0-					-0-

THOMPSON UNIT WELL #: 2 RRCID -> 094549 COMPL. DATE 04/15/1981 TOTAL DEPTH 2850 PERF. 2526 - 2650

09	148	R	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	124	#	116	-0-	-8	-0-	116	2			N	-0-					-0-
11	138	R	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	155	#	26	-0-	-129	-0-	26	2			N	-0-					-0-
01	155	#	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	140	#	130	-0-	-10	-0-	130	2			N	-0-					-0-

PARKER WELL #: 1 RRCID -> 100725 COMPL. DATE 07/06/1982 TOTAL DEPTH 2710 PERF. 2496 - 2512

09	1921	R	728	-0-	-1193	-0-	722	2	6	9	Y	5					164
10	626	R	626	-0-	-0-	-0-	620	2	6	9	Y	5					169
11	730	R	730	-0-	-0-	-0-	729	2	1	9	Y	1					170
12	744	#	140	-0-	-604	-0-	139	2	1	9	Y	1					171
01	744	#	664	-0-	-80	-0-	664	2			Y	-0-	157	1			14
*02	689	R	689	-0-	-0-	-0-	689	2			Y	-0-					14

STEPHENS, W.E. UNIT WELL #: 2 RRCID -> 104295 COMPL. DATE 02/10/1983 TOTAL DEPTH 3209 PERF. 2580 - 2600

09	120	#	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	124	#	121	-0-	-3	-0-	121	2			N	-0-					-0-
11	120	#	116	-0-	-4	-0-	116	2			N	-0-					-0-
12	124	#	50	-0-	-74	-0-	50	2			N	-0-					-0-
*01	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
THOMPSON UNIT WELL #: 3 RRCID -> 104769 COMPL. DATE 03/28/1983 TOTAL DEPTH 2854 PERF. 2490 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	217	#	137	-0-	-80	-0-	137	2			N	-0-					-0-
11	180	#	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	186	#	31	-0-	-155	-0-	31	2			N	-0-					-0-
01	186	#	147	-0-	-39	-0-	147	2			N	-0-					-0-
02	168	#	153	-0-	-15	-0-	153	2			N	-0-					-0-

HEATHINGTON ESTATE WELL #: 1 RRCID -> 110184 COMPL. DATE 04/04/1984 TOTAL DEPTH 3100 PERF. 2508 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	124	#	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	#	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	124	#	45	-0-	-79	-0-	45	2			N	-0-					-0-
01	124	#	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	2			N	-0-					-0-

WHITE WELL #: 1 RRCID -> 266358 COMPL. DATE 01/29/1990 TOTAL DEPTH 2850 PERF. 2766 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	R	320	-0-	-0-	-0-	314	2	6	9	N	5					42
10	341	#	333	-0-	-8	-0-	331	2	2	9	N	2					44
11	330	#	297	-0-	-33	-0-	295	2	2	9	N	2					46
12	341	#	96	-0-	-245	-0-	95	2	1	9	N	1					47
01	341	#	327	-0-	-14	-0-	326	2	1	9	N	1					48
02	308	#	246	-0-	-62	-0-	246	2			N	-0-					48

SANDCO OIL & GAS, INC. 747195
TURNER WELL #: 3 RRCID -> 115819 COMPL. DATE 03/18/1985 TOTAL DEPTH 2934 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	50	-0-	-10	-0-	50	2			Y	-0-					33
10	62	#	45	-0-	-17	-0-	45	2			Y	-0-					33
11	60	#	43	-0-	-17	-0-	43	2			Y	-0-					33
12	62	#	-0-	-0-	-62	-0-					Y	-0-					33
01	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					33
02	0	#	NO RPT	-0-	-0-	62					Y	NO RPT					33

TURNER WELL #: 7 RRCID -> 118568 COMPL. DATE 09/09/1985 TOTAL DEPTH 3058 PERF. 2551 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	225	-0-	-45	-0-	225	2			Y	-0-					17
10	279	#	203	-0-	-76	-0-	203	2			Y	-0-					17
11	270	#	195	-0-	-75	-0-	195	2			Y	-0-					17
12	279	#	-0-	-0-	-279	-0-					Y	-0-					17
01	DLQ G-10		282	-0-	282	282	282	2			Y	-0-					17
02	DLQ G-10		NO RPT	-0-	-0-	282					Y	NO RPT					17

TURNER WELL #: 1 RRCID -> 119335 COMPL. DATE 01/07/1972 TOTAL DEPTH 3232 PERF. 2742 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
SANDCO OIL & GAS, INC. //CONT.// 747195
TURNER "A" WELL #: 5 RRCID -> 129379 COMPL. DATE 06/04/1985 TOTAL DEPTH 2997 PERF. 2564 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	281	-0-	-79	-0-	281	2			Y	-0-					9
10	372	#	254	-0-	-118	-0-	254	2			Y	-0-					9
11	360	#	244	-0-	-116	-0-	244	2			Y	-0-					9
12	341	#	24	-0-	-317	-0-	24	2			Y	-0-					9
01	DLQ G-10		353	-0-	353	353	353	2			Y	-0-					9
02	DLQ G-10		NO RPT	-0-	-0-	353					Y	NO RPT					9

TURNER "A" WELL #: 4 RRCID -> 129380 COMPL. DATE 06/02/1985 TOTAL DEPTH 2975 PERF. 2552 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	124	-0-	-26	-0-	124	2			Y	-0-					13
10	279	#	112	-0-	-167	-0-	112	2			Y	-0-					13
11	270	#	108	-0-	-162	-0-	108	2			Y	-0-					13
12	279	#	-0-	-0-	-279	-0-					Y	-0-					13
01	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					13
02	DLQ G-10		NO RPT	-0-	-0-	156					Y	NO RPT					13

TURNER "C" WELL #: 8 RRCID -> 129381 COMPL. DATE 09/25/1985 TOTAL DEPTH 2825 PERF. 2694 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER "C" WELL #: 9 RRCID -> 129382 COMPL. DATE 11/19/1985 TOTAL DEPTH 2810 PERF. 2666 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
HALE WELL #: 1 RRCID -> 148973 COMPL. DATE 02/07/1994 TOTAL DEPTH 3013 PERF. 2702 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	R	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	303	R	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	270	#	148	-0-	-122	-0-	148	2			N	-0-					-0-
12	279	#	188	-0-	-91	-0-	188	2			N	-0-					-0-
01	310	#	151	-0-	-159	-0-	151	2			N	-0-					-0-
*02	344	R	344	-0-	-0-	-0-	344	2			N	-0-					-0-

WATSON OIL & GAS, INC. 901174
BOYD-WRIGHT UNIT WELL #: 1 RRCID -> 091703 COMPL. DATE 12/05/1980 TOTAL DEPTH 2749 PERF. 2486 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	88	R	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	151	R	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	62	#	6	-0-	-56	-0-	6	2			N	-0-					-0-
01	93	#	53	-0-	-40	-0-	53	2			N	-0-					-0-
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
ROBBINS "B" WELL #: 1 RRCID -> 094395 COMPL. DATE 07/24/1981 TOTAL DEPTH 2880 PERF. 2560 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	35	-0-	-25	-0-	35	2			N	-0-					22
10	62	#	48	-0-	-14	-0-	48	2			N	-0-					22
11	60	#	44	-0-	-16	-0-	44	2			N	-0-					22
12	31	#	-0-	-0-	-31	-0-					N	-0-					22
01	62	R	62	-0-	-0-	-0-	62	2			N	-0-					22
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					22

RODGERS-FILES UNIT WELL #: 1 RRCID -> 095371 COMPL. DATE 09/05/1981 TOTAL DEPTH 2850 PERF. 2547 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	91	-0-	-59	-0-	91	2			N	-0-					11
10	155	#	135	-0-	-20	-0-	135	2			N	-0-					11
11	129	R	129	-0-	-0-	-0-	129	2			N	-0-					11
12	124	#	-0-	-0-	-124	-0-					N	-0-					11
01	127	R	127	-0-	-0-	-0-	127	2			N	-0-					11
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					11

JOINER-WHEELER WELL #: 1 RRCID -> 110488 COMPL. DATE 03/23/1984 TOTAL DEPTH 2800 PERF. 2499 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	#	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

KIRK, FRANK M. WELL #: 1 RRCID -> 111778 COMPL. DATE 03/06/1984 TOTAL DEPTH 2990 PERF. 2567 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	105	-0-	-15	-0-	99	2	6	9	N	5					65
10	117	R	117	-0-	-0-	-0-	111	2	6	9	N	5					70
11	93	R	93	-0-	-0-	-0-	91	2	2	9	N	2					72
12	124	#	95	-0-	-29	-0-	93	2	2	9	N	2					74
01	124	#	91	-0-	-33	-0-	90	2	1	9	N	1					75
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					75

FILES, VERNON WELL #: 2 RRCID -> 111808 COMPL. DATE 07/19/1984 TOTAL DEPTH 2885 PERF. 2580 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	#	6	-0-	-2	-0-	6	2			N	-0-					-0-
10	8	R	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	7	#	1	-0-	-6	-0-	1	2			N	-0-					-0-
12	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
01	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
02	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

VERNON FILES WELL #: 1 RRCID -> 115497 COMPL. DATE 11/14/1983 TOTAL DEPTH 2842 PERF. 2526 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	#	5	-0-	-2	-0-	5	2			N	-0-					-0-
10	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	5	#	1	-0-	-4	-0-	1	2			N	-0-					-0-
12	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
01	10	#	1	-0-	-9	-0-	1	2			N	-0-					-0-
02	10	#	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
HOLLIFIELD WELL #: 1 RRCID -> 117411 COMPL. DATE 06/15/1985 TOTAL DEPTH 3143 PERF. 2631 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	49	-0-	-11	-0-	48	2	1	9	N	1					53
10	64	R	64	-0-	-0-	-0-	63	2	1	9	N	1					54
11	66	R	66	-0-	-0-	-0-	65	2	1	9	N	1					55
12	62	#	-0-	-0-	-62	-0-					N	-0-					55
01	63	R	63	-0-	-0-	-0-	62	2	1	9	N	1					56
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					56

ROBBINS "A" WELL #: 1 RRCID -> 147516 COMPL. DATE 04/23/1980 TOTAL DEPTH 2850 PERF. 2611 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	69	-0-	-51	-0-	69	2			N	-0-					-0-
10	124	#	61	-0-	-63	-0-	61	2			N	-0-					-0-
11	120	#	49	-0-	-71	-0-	49	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

MOBY DICK (CONGL) 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
ELLIS "A" WELL #: 2 RRCID -> 082329 COMPL. DATE 10/04/1996 TOTAL DEPTH 4879 PERF. 4404 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. J. 597440
KING, EARL WELL #: 2 RRCID -> 089530 COMPL. DATE 09/03/1980 TOTAL DEPTH 5100 PERF. 4812 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LESTER "B" WELL #: 3 RRCID -> 162821 COMPL. DATE 01/02/1997 TOTAL DEPTH 5100 PERF. 4178 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					30
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					30
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					30
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TREE OPERATING, LLC 867559
BENNETT WELL #: 1 T RRCID -> 088908 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 4688 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBY DICK (CONGL) //CONT.// 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
BYRD UNIT WELL #: 1 RRCID -> 104572 COMPL. DATE 01/18/1983 TOTAL DEPTH 4930 PERF. 4634 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

LESTER "B" WELL #: 1 RRCID -> 163001 COMPL. DATE 01/02/1997 TOTAL DEPTH 5142 PERF. 4178 - 4186

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOBY DICK (MARBLE FALLS) 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC 877448
CARTER, COY WELL #: 1 RRCID -> 217091 COMPL. DATE 05/23/2006 TOTAL DEPTH 5250 PERF. 4362 - 4386

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

BONNEAU WELL #: 1 RRCID -> 222973 COMPL. DATE 10/25/2006 TOTAL DEPTH 4458 PERF. 4389 - 4407

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARTER, COY WELL #: 2 RRCID -> 222976 COMPL. DATE 10/20/2006 TOTAL DEPTH 4435 PERF. 4352 - 4392

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

CARTER, COY WELL #: 3 RRCID -> 227566 COMPL. DATE 05/25/2007 TOTAL DEPTH 4448 PERF. 4326 - 4376

09	0	N	-0-	-0-	-0-	-0-					N	-0-					143
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	2					145

MOBY DICK (MARBLE FALLS) //CONT.// 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC //CONT.// 877448
B.S.L. WELL #: 1 RRCID -> 227569 COMPL. DATE 05/25/2007 TOTAL DEPTH 4488 PERF. 4347 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-	179	1			28
11	0	N	-0-	-0-	-0-	-0-					N	54					82
12	0	N	-0-	-0-	-0-	-0-					N	15					97
01	0	N	-0-	-0-	-0-	-0-					N	23					120
02	0	N	-0-	-0-	-0-	-0-					N	68	148	1			40

MOBY DICK (STRAWN) 62290 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
M&W PRODUCTIONS 518982
NELSON WELL #: 1 RRCID -> 094396 COMPL. DATE 02/28/1981 TOTAL DEPTH 2650 PERF. 2501 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREE OPERATING, LLC 867559
BENNETT WELL #: 1 C RRCID -> 088976 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 1708 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
ELLIS "B" WELL #: 3 RRCID -> 082393 COMPL. DATE 10/03/1978 TOTAL DEPTH 4898 PERF. 1776 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	2			N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
DALLAS PRODUCTION, INC. 197690
HINKSON, LAURA WELL #: 1 RRCID -> 208065 COMPL. DATE 11/26/2004 TOTAL DEPTH 4307 PERF. 3861 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	8	1	31	3	N	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	10	1	46	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	5	1	24	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
DALLAS PRODUCTION, INC. //CONT.// 197690
HINKSON, LAURA WELL #: 2 RRCID -> 215638 COMPL. DATE 03/02/2006 TOTAL DEPTH 4800 PERF. 4226 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2507	X	929	-0-	-1578	-0-	183	1	707	3	N	35					61
							39	9									
10	1395	X	669	-0-	-726	-0-	86	1	538	3	N	41	71	1			31
							45	9									
11	1764	X	1764	-0-	-0-	-0-	261	1	1252	3	N	228	165	1			94
							251	9									
12	1395	X	741	-0-	-654	-0-	104	1	444	3	N	175	172	1			97
							193	9									
01	1395	X	256	-0-	-1139	-0-	45	1	211	3	N	-0-					97
02	1260	X	698	-0-	-562	-0-	39	1	572	3	N	79					176
							87	9									

IPR ENERGY PARTNERS, L.P. 425821
CARAWAY WELL #: 5 RRCID -> 141974 COMPL. DATE 05/11/1992 TOTAL DEPTH 4603 PERF. 4382 - 4454

09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	1240	N	631	-0-	-609	-0-	631	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	651	N	487	-0-	-164	-0-	487	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 144792 COMPL. DATE 03/15/1993 TOTAL DEPTH 4526 PERF. 4315 - 4336

09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILPETCO, INC. 432469
PATILLO WELL #: 1 RRCID -> 175834 COMPL. DATE 09/30/1999 TOTAL DEPTH 4638 PERF. 4360 - 4560

09	600	N	197	-0-	-403	-0-	197	2			N	-0-					-0-
10	527	N	224	-0-	-303	-0-	224	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	217	N	13	-0-	-204	-0-	13	2			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
ALLEN HEIRS WELL #: 1 RRCID -> 175387 COMPL. DATE 09/22/1999 TOTAL DEPTH 3600 PERF. 3291 - 3303

09	570	N	383	-0-	-187	-0-	366	2	17	9	N	15					161
10	651	N	506	-0-	-145	-0-	496	2	10	9	N	9					170
11	519	N	519	-0-	-0-	-0-	509	2	10	9	N	9					179
12	403	N	267	-0-	-136	-0-	261	2	6	9	N	5					184
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					184
02	476	N	353	-0-	-123	-0-	353	2			N	-0-					184

BAIRD - GREENHAW WELL #: 1 RRCID -> 193853 COMPL. DATE 01/06/2003 TOTAL DEPTH 3590 PERF. 3512 - 3567

09	1500	N	1033	-0-	-467	-0-	1033	2			N	-0-					-0-
10	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
11	1290	N	1088	-0-	-202	-0-	1088	2			N	-0-					-0-
12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	1008	N	472	-0-	-536	-0-	472	2			N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
KORNYE-TILLMAN COMPANY //CONT.// 475741
BAIRD-GREENHAW UNIT WELL #: 2 RRCID -> 204710 COMPL. DATE 10/01/2004 TOTAL DEPTH 3677 PERF. 3620 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	491	-0-	-529	-0-	491	2			N	-0-					-0-
10	961	N	51	-0-	-910	-0-	51	2			N	-0-					-0-
11	780	N	304	-0-	-476	-0-	304	2			N	-0-					-0-
12	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 236924 COMPL. DATE 12/26/2007 TOTAL DEPTH 3681 PERF. 3625 - 3645

09	1110	N	164	-0-	-946	-0-	164	2			N	-0-					-0-
10	1023	N	51	-0-	-972	-0-	51	2			N	-0-					-0-
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1568	N	816	-0-	-752	-0-	816	2			N	-0-					-0-

CRAWFORD "B" WELL #: 1 RRCID -> 238543 COMPL. DATE 02/05/2008 TOTAL DEPTH 4025 PERF. 3625 - 3645

09	1350	N	973	-0-	-377	-0-	973	2			N	-0-					-0-
10	1395	N	753	-0-	-642	-0-	753	2			N	-0-					-0-
11	1350	N	874	-0-	-476	-0-	874	2			N	-0-					-0-
12	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

LEXGAS, INC. 500222
BEST, JOE WELL #: 8 RRCID -> 196748 COMPL. DATE 05/20/2003 TOTAL DEPTH 4350 PERF. 4214 - 4271

09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	279	N	143	-0-	-136	-0-	143	2			N	-0-					-0-
11	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

BRIDGES, IMA WELL #: 4 RRCID -> 208450 COMPL. DATE 03/25/2005 TOTAL DEPTH 4344 PERF. 4126 - 4134

09	180	N	164	-0-	-16	-0-	124	2	40	9	N	36	36	1			-0-
10	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	55	55	1			-0-
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	81	2	35	9	N	32	32	1			-0-

BEST, JOE WELL #: 14 RRCID -> 212397 COMPL. DATE 09/29/2005 TOTAL DEPTH 4300 PERF. 4185 - 4266

09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BEST, JOE WELL #: 2 RRCID -> 215287 COMPL. DATE 03/15/2006 TOTAL DEPTH 4338 PERF. 4202 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

BEST, JOE WELL #: 3 RRCID -> 215290 COMPL. DATE 03/15/2006 TOTAL DEPTH 4335 PERF. 4216 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
11	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-
12	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

BRIDGES, L. L. "A" WELL #: 15 RRCID -> 217898 COMPL. DATE 10/20/2005 TOTAL DEPTH 4218 PERF. 4188 - 4209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 5 RRCID -> 218566 COMPL. DATE 07/19/2006 TOTAL DEPTH 4400 PERF. 4272 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	270	N	196	-0-	-74	-0-	196	2			N	-0-					-0-
12	217	N	129	-0-	-88	-0-	129	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

BEST, JOE WELL #: 6 RRCID -> 218570 COMPL. DATE 06/30/2006 TOTAL DEPTH 4408 PERF. 4126 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

BEST, JOE WELL #: 7 RRCID -> 224109 COMPL. DATE 12/08/2006 TOTAL DEPTH 4340 PERF. 4152 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

BEST, JOE WELL #: 9 RRCID -> 229309 COMPL. DATE 06/30/2007 TOTAL DEPTH 4400 PERF. 4266 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BEST, JOE WELL #: 10 RRCID -> 237581 COMPL. DATE 02/27/2008 TOTAL DEPTH 4402 PERF. 4196 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

BRIDGES, L. L. WELL #: 7 RRCID -> 255850 COMPL. DATE 07/01/2008 TOTAL DEPTH 4307 PERF. 4199 - 4279

09	0	W	185	-0-	185	185	185	2			N	-0-					-0-
10	0	W	125	-0-	125	310	125	2			N	-0-					-0-
11	0	W	119	-0-	119	429	119	2			N	-0-					-0-
12	0	W	140	-0-	140	569	140	2			N	-0-					-0-
01	300	N	379	-0-	79	648	379	2			N	-0-					-0-
*02	858	N	210	-0-	-648	-0-	210	2			N	-0-					-0-

MONTY (CONGL.,.UPPER) 62620 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
MCCOWN ENGINEERING 542362
RINGO,E. C. "B" WELL #: 9 RRCID -> 114204 COMPL. DATE 09/19/1985 TOTAL DEPTH 3800 PERF. 3189 - 3193

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOON (DUFFER LIME) 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
DAVIS, ROBBIE ET AL WELL #: 1 RRCID -> 151347 COMPL. DATE 06/05/1984 TOTAL DEPTH 4131 PERF. 4036 - 4053

09	870	#	700	-0-	-170	-0-	699	2	1	9	N	1					182
10	899	#	678	-0-	-221	-0-	677	2	1	9	N	1					183
11	870	#	742	-0-	-128	-0-	741	2	1	9	N	1					184
12	900	R	900	-0-	-0-	-0-	899	2	1	9	N	1					185
01	764	R	764	-0-	-0-	-0-	763	2	1	9	N	1					186
*02	767	R	767	-0-	-0-	-0-	766	2	1	9	N	1					187

BUCKLER WELL #: 2 RRCID -> 217723 COMPL. DATE 01/04/1997 TOTAL DEPTH 4099 PERF. 4034 - 4044

09	180	#	157	-0-	-23	-0-	157	2			N	-0-					-0-
10	155	#	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	155	#	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	168	#	117	-0-	-51	-0-	117	2			N	-0-					-0-

S.B. STREET OPERATING, INC. 740251
WALKER, ALICE WELL #: 1 RRCID -> 054784 COMPL. DATE 11/15/1972 TOTAL DEPTH 4100 PERF. 4035 - 4040

09	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
10	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
11	120	#	5	-0-	-115	-0-	5	3			N	-0-					-0-
12	219	R	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	260	R	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*02	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MOON (DUFFER LIME) //CONT.// 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
WALKER-HALLWOOD "A" WELL #: 1 RRCID -> 056383 COMPL. DATE 09/12/1973 TOTAL DEPTH 4025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	#	427	-0-	-1643	-0-	34	1	393	2	N	-0-					1
10	465	#	298	-0-	-167	-0-	23	1	275	2	N	-0-					1
11	450	#	318	-0-	-132	-0-	27	1	291	2	N	-0-					1
12	488	R	488	-0-	-0-	-0-	45	1	443	2	N	-0-					1
01	465	#	373	-0-	-92	-0-	36	1	337	2	N	-0-					1
02	392	#	NO RPT	-0-	-392	-0-					N	NO RPT					1

WALKER-HALLWOOD "B" WELL #: 1 RRCID -> 057949 COMPL. DATE 12/29/1987 TOTAL DEPTH 4091 PERF. 3874 - 4048

09	3390		715	-0-	-2675	7019	57	1	658	2	N	-0-					104
10	3503		536	-0-	-2967	4052	42	1	494	2	N	-0-					104
11	3390		768	-0-	-2622	1430	66	1	702	2	N	-0-					104
12	2075	R	645	-0-	-1430	-0-	59	1	573	2	N	12					116
							13	9									
01	744	#	630	-0-	-114	-0-	61	1	569	2	N	-0-					116
02	728	#	NO RPT	-0-	-728	-0-					N	NO RPT					116

WALKER-HALLWOOD "A" WELL #: 2 RRCID -> 267603 COMPL. DATE 03/03/2013 TOTAL DEPTH 4500 PERF. 3984 - 4002

09	3390		1240	-0-	-2150	2121	99	1	1141	2	N	-0-					-0-
10	2948	R	827	-0-	-2121	-0-	65	1	762	2	N	-0-					-0-
11	1680	#	1317	-0-	-363	-0-	113	1	1204	2	N	-0-					-0-
12	1674	#	865	-0-	-809	-0-	80	1	785	2	N	-0-					-0-
01	1426	#	1204	-0-	-222	-0-	116	1	1088	2	N	-0-					-0-
02	1232	#	NO RPT	-0-	-1232	-0-					N	NO RPT					-0-

MOON (MARBLE FALLS LIME) 62691 750 ASSOCIATED EXEMPT CNTY: STEPHENS
CHOLLA PETROLEUM, INC. 150683
COCKRELL, L. R. WELL #: 1 RRCID -> 018018 COMPL. DATE 05/27/1952 TOTAL DEPTH N/A PERF. 4149 - 4155

09	1080	N	1074	-0-	-6	-0-	1074	2			N	-0-					179
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					179
11	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					179
12	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					179
01	1054	N	1052	-0-	-2	-0-	1043	2	9	9	N	8					187
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					187

T-N-T ENGINEERING, INC. 834092
WALKER, ALICE "A" WELL #: 1A RRCID -> 018016 COMPL. DATE 01/19/1994 TOTAL DEPTH 3978 PERF. 3318 - 3330

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOON, SE. (MARBLE FALLS 3940) 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MOON RANCH "I" WELL #: 2 RRCID -> 220123 COMPL. DATE N/A TOTAL DEPTH 4325 PERF. 4038 - 4042

09	990	N	684	-0-	-306	-0-	684	3			N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
11	990	N	856	-0-	-134	-0-	856	3			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*02	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-

MOON, SE. (MARBLE FALLS 3940) //CONT.// 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
GLAHN RESOURCES, INC. 307644
PUGH "A" WELL #: 3 RRCID -> 113926 COMPL. DATE 06/10/1980 TOTAL DEPTH 4700 PERF. 4336 - 4339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		196	-0-	196	1612	196	3			N	-0-					65
10	1776	N	164	-0-	-1612	-0-	164	3			N	-0-					65
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					65
*12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PUGH NO. 1 WELL #: 1 RRCID -> 126942 COMPL. DATE 03/08/1988 TOTAL DEPTH 4497 PERF. 3950 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		201	-0-	201	1658	195	3	6	9	N	5					167
10	1827	N	169	-0-	-1658	-0-	165	3	4	9	N	4	153	1			18
11	144	N	144	-0-	-0-	-0-	137	3	7	9	N	6					24
*12	107	N	107	-0-	-0-	-0-	104	3	3	9	N	3					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MOONEY (STRAWN) 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BIRDWELL WELL #: 4 RRCID -> 113121 COMPL. DATE 08/30/1984 TOTAL DEPTH 4171 PERF. 2516 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	1288	N	NO RPT	-0-	-1288	-0-					N	NO RPT					-0-

G & F OIL, INC. 292000
CROSLAND, B. M. WELL #: 2 RRCID -> 188093 COMPL. DATE 08/16/2001 TOTAL DEPTH 4275 PERF. 2446 - 2456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	99			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
WATSON,GLEN "A" WELL #: 2 RRCID -> 119636 COMPL. DATE 12/20/1985 TOTAL DEPTH 2715 PERF. 2427 - 2443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	495	-0-	-165	-0-	91	1	404	2	N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	142	1	626	2	N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	146	1	635	2	N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	158	1	693	2	N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	184	1	759	2	N	-0-					-0-
*02	874	N	874	-0-	-0-	-0-	170	1	704	2	N	-0-					-0-

TRACER OPERATING, INC. 863965
SMITH-MADDOX WELL #: 1 RRCID -> 121942 COMPL. DATE 03/28/1986 TOTAL DEPTH 4435 PERF. 2482 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE (MARBLE FALLS) 62715 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
MOORE WELL #: 2 RRCID -> 105647 COMPL. DATE 02/21/1983 TOTAL DEPTH 2820 PERF. 2418 - 2432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	31	1	684	2	N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	31	1	712	2	N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	20	1	706	2	N	-0-					-0-
12	744	N	735	-0-	-9	-0-	7	1	728	2	N	-0-					-0-
01	744	N	734	-0-	-10	-0-	18	1	716	2	N	-0-					-0-
02	672	N	622	-0-	-50	-0-	31	1	591	2	N	-0-					-0-

WELCH WELL #: 1 RRCID -> 114234 COMPL. DATE 09/27/1984 TOTAL DEPTH 2800 PERF. 2426 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	3	1	67	2	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	4	1	99	2	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	3	1	117	2	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	3	1	126	2	N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	6	1	113	2	N	-0-					-0-

MOORE BROS. (MARBLE FALLS) 62716 250 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
MOORE UNIT WELL #: 1 RRCID -> 168710 COMPL. DATE 02/21/1998 TOTAL DEPTH 2815 PERF. 2238 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, E.(2350) 62817 125 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
JENNINGS, TERRY UNIT WELL #: 1 RRCID -> 051338 COMPL. DATE 02/08/1997 TOTAL DEPTH 3944 PERF. 2332 - 2338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORAN, E. (3460) 62817 375 ASSOCIATED EXEMPT CNTY: SHACKELFORD
LEONARD BROTHERS OPERATING CO. 496670
CANNON, SAM WELL #: RRCID -> 106184 COMPL. DATE 01/17/1983 TOTAL DEPTH 3950 PERF. 3544 - 3571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13

WORKED OVER ANOTHER ZONE.. 04/01/2003

MORAN, E. (3700 CONGL.) 62817 625 ASSOCIATED EXEMPT CNTY: SHACKELFORD
H.A.N. OPERATING INCORPORATED 339763
GARRETT (B) WELL #: 2 RRCID -> 188074 COMPL. DATE 06/15/1985 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					16
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					16
11	307	N	307	-0-	-0-	-0-	301	2	6	9	N	5					21
12	310	N	260	-0-	-50	-0-	260	2			N	-0-					21
01	341	N	284	-0-	-57	-0-	284	2			N	-0-					21
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					21

HUDGINS WELL #: 1 RRCID -> 238052 COMPL. DATE 09/09/1998 TOTAL DEPTH 3782 PERF. 3772 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					63
10	53	N	53	-0-	-0-	-0-	52	2	1	9	N	1					64
11	39	N	39	-0-	-0-	-0-	8	2	31	9	N	28					92
12	31	N	-0-	-0-	-31	-0-					N	-0-					92
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					92
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					92

MORAN, E. (3800) 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 3 RRCID -> 113519 COMPL. DATE 10/29/1984 TOTAL DEPTH 3950 PERF. 3832 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					18
10	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					18
11	1020	N	896	-0-	-124	-0-	896	2			N	-0-					18
12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					18
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					18
02	840	N	686	-0-	-154	-0-	686	2			N	-0-					18

COTTLE WELL #: 5 RRCID -> 116807 COMPL. DATE 05/16/1985 TOTAL DEPTH 4020 PERF. 3810 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	390	-0-	-240	-0-	390	2			N	-0-					16
10	620	N	264	-0-	-356	-0-	264	2			N	-0-					16
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					16
12	403	N	334	-0-	-69	-0-	334	2			N	-0-					16
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					16
02	532	N	314	-0-	-218	-0-	314	2			N	-0-					16

ROYAL TEXAN ENERGY CO. 732104
COTTLE WELL #: 1 RRCID -> 110335 COMPL. DATE 12/16/1983 TOTAL DEPTH 4158 PERF. 3806 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SEQUOIA FOSSIL FUELS, INC. 767534
STATE WELL #: 1 RRCID -> 244397 COMPL. DATE 12/12/2008 TOTAL DEPTH 4120 PERF. 3870 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORAN, E. (3800) //CONT.// 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
PHEIL WELL #: 1 RRCID -> 184296 COMPL. DATE 04/20/2001 TOTAL DEPTH 3934 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3666		3666	-0-	-0-	-0-	3666	2			N	-0-					-0-
10	4003		4003	-0-	-0-	-0-	4003	2			N	-0-					-0-
11	2900		2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
12	3441		3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
01	2492		2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
*02	4055		4055	-0-	-0-	-0-	4055	2			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CANNON WELL #: 2 RRCID -> 118569 COMPL. DATE 05/05/1984 TOTAL DEPTH 3903 PERF. 3821 - 3826

*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, SE (DUFFER) 62821 120 ASSOCIATED 49B CNTY: SHACKELFORD
WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1 RRCID -> 161834 COMPL. DATE 12/27/1996 TOTAL DEPTH 4375 PERF. 4049 - 4055

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	20	R	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	23	R	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	24	R	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	28	#	24	-0-	-4	-0-	24	2			N	-0-					-0-

MORAN, W. (CONGL.) 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
ARROWHEAD PRODUCTIONS, LP 033523
SNYDER, MORRIS WELL #: 1 RRCID -> 076653 COMPL. DATE 02/09/1978 TOTAL DEPTH 4098 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNYDER WELL #: 1 RRCID -> 211335 COMPL. DATE 06/25/2005 TOTAL DEPTH 4130 PERF. 3923 - 3933

09	1801	S	1801	-0-	-0-	-0-	1801	3			N	-0-					43
10	1911	S	1911	-0-	-0-	-0-	1911	3			N	-0-					43
11	2249	S	2249	-0-	-0-	-0-	2249	3			N	-0-					43
12	2042	S	2042	-0-	-0-	-0-	2042	3			N	-0-					43
*01	2234	S	2234	-0-	-0-	-0-	2234	3			N	-0-					43
02	1540	S	NO RPT	-0-	-1540	-0-					N	NO RPT					43

MORAN, W. (CONGL.) //CONT.// 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
COX, LEE INVESTMENTS INC. 185990
SNYDER WELL #: 4 RRCID -> 077069 COMPL. DATE 01/16/1978 TOTAL DEPTH 4076 PERF. 3903 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	S	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	340	S	340	-0-	-0-	-0-	340	2			N	-0-					-0-
11	479	S	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	617	S	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	341	S	83	-0-	-258	-0-	83	2			N	-0-					-0-
02	448	S	376	-0-	-72	-0-	376	2			N	-0-					-0-
SNYDER WELL #: 1 RRCID -> 263499 COMPL. DATE 05/14/2010 TOTAL DEPTH 4235 PERF. 3902 - 3912																	
09	3231	R	3231	-0-	-0-	-0-	3040	2	191	9	N	174	174	1			-0-
10	3286	#	2935	-0-	-351	-0-	2935	2			N	-0-					-0-
11	3180	#	2674	-0-	-506	-0-	2674	2			N	-0-					-0-
12	3317	#	2633	-0-	-684	-0-	2633	2			N	-0-					-0-
01	3317	#	2966	-0-	-351	-0-	2966	2			N	-0-					-0-
02	2996	#	2592	-0-	-404	-0-	2592	2			N	-0-					-0-
VAN OPERATING, LTD. 881442																	
SNYDER "32A" WELL #: 2 RRCID -> 218238 COMPL. DATE N/A TOTAL DEPTH 4177 PERF. 3896 - 4012																	
09	360	S	93	-0-	-267	-0-	93	3			Y	-0-					-0-
10	341	S	95	-0-	-246	-0-	95	3			Y	-0-					-0-
11	270	S	128	-0-	-142	-0-	128	3			Y	-0-					-0-
12	363	S	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
01	334	S	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*02	339	S	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
MORENCO (MARBLE FALLS) 62853 500 ASSOCIATED 49B CNTY: EASTLAND																	
BAYOU OPERATING COMPANY, INC. 058851																	
BROWN,T. WELL #: 2 RRCID -> 126494 COMPL. DATE 02/14/1986 TOTAL DEPTH 3298 PERF. 2710 - 2736																	
09	450	#	443	-0-	-7	-0-	439	2	4	9	N	4					105
10	707	R	707	-0-	-0-	-0-	699	2	8	9	N	7					112
11	652	R	652	-0-	-0-	-0-	652	2			N	-0-					112
12	465	#	174	-0-	-291	-0-	174	2			N	-0-					112
01	1008	R	1008	-0-	-0-	-0-	998	2	10	9	N	9					121
*02	632	R	632	-0-	-0-	-0-	625	2	7	9	N	6					127
RIDDLE TRACT 6 WELL #: 1 RRCID -> 129045 COMPL. DATE 03/09/1988 TOTAL DEPTH 3400 PERF. 2730 - 2742																	
09	540	#	497	-0-	-43	-0-	497	2			N	-0-					47
10	558	#	541	-0-	-17	-0-	541	2			N	-0-					47
11	540	#	504	-0-	-36	-0-	504	2			N	-0-					47
12	527	#	168	-0-	-359	-0-	168	2			N	-0-					47
01	960	R	960	-0-	-0-	-0-	960	2			N	-0-					47
*02	880	R	880	-0-	-0-	-0-	879	2	1	9	N	1					48
RIDDLE TRACT 6 WELL #: 2 RRCID -> 193343 COMPL. DATE 12/20/1996 TOTAL DEPTH 3033 PERF. 2650 - 2947																	
09	420	#	281	-0-	-139	-0-	281	2			N	-0-					24
10	434	#	176	-0-	-258	-0-	176	2			N	-0-					24
11	420	#	164	-0-	-256	-0-	164	2			N	-0-					24
12	372	#	104	-0-	-268	-0-	104	2			N	-0-					24
01	593	R	593	-0-	-0-	-0-	593	2			N	-0-					24
*02	335	R	335	-0-	-0-	-0-	334	2	1	9	N	1					25

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
COMYN NATURAL GAS, INC. 170059
MARTIN UNIT 1 WELL #: 1 RRCID -> 112969 COMPL. DATE 02/14/1983 TOTAL DEPTH 2901 PERF. 2662 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	R	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	341	#	315	-0-	-26	-0-	315	2			N	-0-					-0-
11	330	#	286	-0-	-44	-0-	286	2			N	-0-					-0-
12	341	#	305	-0-	-36	-0-	305	2			N	-0-					-0-
01	310	#	306	-0-	-4	-0-	306	2			N	-0-					-0-
02	280	#	268	-0-	-12	-0-	268	2			N	-0-					-0-

MARTIN UNIT 12 WELL #: 1 RRCID -> 122024 COMPL. DATE 08/17/1983 TOTAL DEPTH 3000 PERF. 2664 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	R	374	-0-	-0-	-0-	374	2			N	-0-					98
10	266	R	266	-0-	-0-	-0-	266	2			N	-0-					98
11	167	R	167	-0-	-0-	-0-	167	2			N	-0-					98
12	208	R	208	-0-	-0-	-0-	208	2			N	-0-					98
01	382	R	382	-0-	-0-	-0-	382	2			N	-0-					98
*02	346	R	346	-0-	-0-	-0-	346	2			N	-0-					98

M. E. OPERATING & SERVICES, INC. 518265
ANDERSON BROS. WELL #: 1 RRCID -> 122345 COMPL. DATE 07/15/1985 TOTAL DEPTH 3260 PERF. 2614 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	R	223	-0-	-0-	-0-	200	2	23	9	N	21					99
10	248	#	210	-0-	-38	-0-	210	2			N	-0-					99
11	240	#	207	-0-	-33	-0-	207	2			N	-0-					99
12	248	#	168	-0-	-80	-0-	168	2			N	-0-					99
01	217	#	179	-0-	-38	-0-	179	2			N	-0-					99
02	196	#	184	-0-	-12	-0-	184	2			N	-0-					99

HUMPHREY WELL #: 2 RRCID -> 123907 COMPL. DATE 04/13/1987 TOTAL DEPTH 3200 PERF. 2565 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	R	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	299	R	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	211	R	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	221	R	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	310	#	220	-0-	-90	-0-	220	2			N	-0-					-0-
02	280	#	167	-0-	-113	-0-	167	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
WOOD WELL #: 1 RRCID -> 122503 COMPL. DATE 10/03/1984 TOTAL DEPTH 3060 PERF. 2677 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	271	-0-	-149	-0-	271	3			N	-0-					-0-
10	434	#	326	-0-	-108	-0-	326	3			N	-0-					-0-
11	390	#	165	-0-	-225	-0-	165	3			N	-0-					-0-
12	341	#	180	-0-	-161	-0-	180	3			N	-0-					-0-
01	341	#	266	-0-	-75	-0-	266	3			N	-0-					-0-
02	308	#	79	-0-	-229	-0-	79	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 122539 COMPL. DATE 11/02/1983 TOTAL DEPTH 3354 PERF. 2738 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
10	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
11	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
12	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
01	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
*02	4	R	4	-0-	-0-	-0-	4	3			N	-0-					19

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
MOGUL RESOURCES, LLC //CONT.// 573657
SNOW-OGLE WELL #: 2 RRCID -> 196164 COMPL. DATE 10/25/1985 TOTAL DEPTH 3110 PERF. 2686 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 4 RRCID -> 146281 COMPL. DATE 01/15/1987 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	-0-	-0-	-150	-0-					N	-0-					20
10	155	#	-0-	-0-	-155	-0-					N	-0-					20
11	150	#	-0-	-0-	-150	-0-					N	-0-					20
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20

TRACER OPERATING, INC. 863965
HUMPHREYS, G. WELL #: 1 RRCID -> 121076 COMPL. DATE 04/07/1986 TOTAL DEPTH 3267 PERF. 2592 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	258	-0-	-102	-0-	258	2			N	-0-					23
10	310	#	270	-0-	-40	-0-	270	2			N	-0-					23
11	300	#	251	-0-	-49	-0-	251	2			N	-0-					23
12	310	#	160	-0-	-150	-0-	160	2			N	-0-					23
01	279	#	179	-0-	-100	-0-	179	2			N	-0-					23
02	252	#	214	-0-	-38	-0-	214	2			N	-0-					23

MORGAN MILL (MARBLE FALLS) 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
BLACKWATER OIL & GAS CORPORATION 073325
COVINGTON WELL #: 1 RRCID -> 088485 COMPL. DATE 11/19/1979 TOTAL DEPTH 5065 PERF. 4405 - 4831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	28	1	319	3	N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
11	360	N	238	-0-	-122	-0-	21	1	217	3	N	-0-					-0-
12	372	N	336	-0-	-36	-0-	31	1	305	3	N	-0-					-0-
01	372	N	302	-0-	-70	-0-	29	1	273	3	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	21	1	263	3	N	-0-					-0-

D AND N NATURAL GAS OP. CO. INC. 195894
DAWSON,D.E. WELL #: 01 RRCID -> 121120 COMPL. DATE 11/06/1979 TOTAL DEPTH 4731 PERF. 4342 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
ADDISON, R. W. WELL #: 2 RRCID -> 078758 COMPL. DATE 12/24/1977 TOTAL DEPTH 5000 PERF. 4592 - 4777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
02	336	N	255	-0-	-81	-0-	255	2			N	-0-					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. //CONT.// 239726
AGRI-PLACE, INC. WELL #: 1 RRCID -> 078818 COMPL. DATE 06/21/1978 TOTAL DEPTH 5125 PERF. 4550 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	66	-0-	-324	-0-	66	2			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	193	-0-	-137	-0-	193	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	168	N	7	-0-	-161	-0-	7	2			N	-0-					-0-

V. TIPTON WELL #: 1 RRCID -> 078819 COMPL. DATE 05/20/1977 TOTAL DEPTH 4960 PERF. 4510 - 4674

09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
02	224	N	182	-0-	-42	-0-	182	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 078826 COMPL. DATE 09/14/1978 TOTAL DEPTH 5168 PERF. 4494 - 4845

09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	472	2			N	-0-					-0-

TIPTON WELL #: 4 RRCID -> 082446 COMPL. DATE 02/27/1979 TOTAL DEPTH 5060 PERF. 4523 - 4749

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GADDY, OTTO S. 292359
GADDY WELL #: 1 RRCID -> 081709 COMPL. DATE 01/25/1979 TOTAL DEPTH 4850 PERF. 4292 - 4545

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
TIPTON WELL #: 3 RRCID -> 081595 COMPL. DATE 02/05/1979 TOTAL DEPTH 5057 PERF. 4688 - 4926

09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					18
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					18
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					18
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					18
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
HH&F PARTNERS 383314
HERRIN, W.R. WELL #: 1 RRCID -> 079028 COMPL. DATE 05/06/1978 TOTAL DEPTH 4900 PERF. 4535 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	194	-0-	-46	-0-	11	1	183	2	N	-0-					55
10	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					55
11	162	N	162	-0-	-0-	-0-	9	1	153	2	N	-0-					55
12	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					55
01	186	N	173	-0-	-13	-0-	11	1	162	2	N	-0-					55
*02	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					55

LAUGHLIN, JERRY 488757
LAUGHLIN, J.J. WELL #: 1 RRCID -> 093485 COMPL. DATE N/A TOTAL DEPTH 4740 PERF. 4448 - 4581

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
TIPTON WELL #: 1 RRCID -> 079029 COMPL. DATE 11/27/1977 TOTAL DEPTH 4900 PERF. 4552 - 4787

09	120	N	96	-0-	-24	-0-	3	1	93	2	N	-0-					5
10	124	N	96	-0-	-28	-0-	3	1	93	2	N	-0-					5
11	120	N	49	-0-	-71	-0-	1	1	48	2	N	-0-					5
12	93	N	-0-	-0-	-93	-0-					N	-0-					5
01	135	N	135	-0-	-0-	-0-	5	1	130	2	N	-0-					5
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					5

SUN-KEY OIL CO., INC. 829320
HERPEL-MURPHY WELL #: 1 RRCID -> 085029 COMPL. DATE 11/01/1979 TOTAL DEPTH 5080 PERF. 4532 - 4929

09	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
11	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
12	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-

THREE B, LP 857468
DRAKE, R. T. WELL #: 1 RRCID -> 080607 COMPL. DATE 05/30/1978 TOTAL DEPTH 5300 PERF. 4653 - 4886

09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

DRAKE, R.T. WELL #: 2 RRCID -> 080608 COMPL. DATE 01/24/2001 TOTAL DEPTH 5251 PERF. 4538 - 4548

09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					10
10	465	N	428	-0-	-37	-0-	428	2			N	-0-					10
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					10
12	403	N	360	-0-	-43	-0-	360	2			N	-0-					10
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					10
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					10

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
THREE B, LP //CONT.// 857468
DRAKE, R.T. WELL #: 3 RRCID -> 080978 COMPL. DATE 07/20/1978 TOTAL DEPTH 5270 PERF. 4559 - 4817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					10
10	310	N	244	-0-	-66	-0-	244	2			N	-0-					10
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					10
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					10
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					10
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					10

DRAKE,R.T. "A" WELL #: 1 RRCID -> 084181 COMPL. DATE 08/13/1979 TOTAL DEPTH 5340 PERF. 4608 - 5090

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAKE, R. T. WELL #: A 2 RRCID -> 198714 COMPL. DATE 03/01/2003 TOTAL DEPTH 5127 PERF. 5022 - 5074

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (MARBLE FALLS) 63047 800 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
OAKRIDGE ENERGY, INC. 617340
MORRISON "A" WELL #: 1 RRCID -> 080643 COMPL. DATE 01/19/1979 TOTAL DEPTH 4554 PERF. 4473 - 4480

09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SION (DUFFER) 63400 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 16 RRCID -> 196891 COMPL. DATE 10/18/1983 TOTAL DEPTH 3997 PERF. 3804 - 3810

09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
01	527	N	123	-0-	-404	-0-	123	2			N	-0-					-0-
02	420	N	116	-0-	-304	-0-	116	2			N	-0-					-0-

MOYLAN (MARBLE FALLS) 63501 400 ASSOCIATED ONE WELL CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
MOYLAN WELL #: 1 RRCID -> 142546 COMPL. DATE N/A TOTAL DEPTH 3815 PERF. 3386 - 3396

09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					154
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					154
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					154
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					154
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					154
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					154

MUIR (STRAWN 4400) 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MUIR WELL #: 1 T RRCID -> 081598 COMPL. DATE 01/27/1979 TOTAL DEPTH 6100 PERF. 4246 - 4492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MUIR WELL #: D 1 T RRCID -> 082261 COMPL. DATE 04/05/1979 TOTAL DEPTH 6100 PERF. 4406 - 4441

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

PARADIGM PETROLEUM CORPORATION 638916
COTTEN "A" WELL #: 2 T RRCID -> 083582 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 4358 - 4524

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	B	-0-	108	3	10	9	N	9	9	0			-0-
*10	129	N	129	-0-	-0-	B	-0-	118	3	11	9	N	10	10	0			-0-
11	113	N	113	-0-	-0-	B	-0-	103	3	10	9	N	9	9	0			-0-
12	155	N	127	-0-	-28	B	-0-	115	3	12	9	N	11	11	0			-0-
*01	155	N	114	-0-	-41	B	-0-	103	3	11	9	N	10	10	0			-0-
02	112	N	73	-0-	-39	B	-0-	73	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

RWA, LLC 687608
GURSKY-SNOWDEN WELL #: 1 RRCID -> 087210 COMPL. DATE 09/29/1979 TOTAL DEPTH 5800 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					21
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					21
11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					21
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					21
01	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					21
*02	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					21

03/01 BALANCING DATE STATUS -> -0-

MULLER (MISSISSIPPIAN) 63760 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
DOWNIE HEIRS WELL #: 4 RRCID -> 239417 COMPL. DATE 08/06/2008 TOTAL DEPTH 4107 PERF. 4091 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	R	910	-0-	-0-		-0-	873	2	37	9	N	34					66
10	961	#	865	-0-	-96		-0-	823	2	42	9	N	38					104
11	930	#	843	-0-	-87		-0-	800	2	43	9	N	39					143
12	961	#	908	-0-	-53		-0-	863	2	45	9	N	41					184
01	930	#	924	-0-	-6		-0-	879	2	45	9	N	41	184	1			41
02	840	#	762	-0-	-78		-0-	736	2	26	9	N	24					65

MUNNERLYN (MISS) 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726

MORSE WELL #: 2 RRCID -> 108283 COMPL. DATE 11/08/1983 TOTAL DEPTH 4086 PERF. 3996 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 4 RRCID -> 122788 COMPL. DATE 07/06/1984 TOTAL DEPTH 4090 PERF. 4058 - 4061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNNERLYN WELL #: 2 RRCID -> 122789 COMPL. DATE 10/12/1982 TOTAL DEPTH 4302 PERF. 4090 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	476	-0-	-34	-0-	476	2			Y	-0-					15
10	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					15
11	480	N	452	-0-	-28	-0-	452	2			Y	-0-					15
12	496	N	473	-0-	-23	-0-	473	2			Y	-0-					15
01	465	N	450	-0-	-15	-0-	450	2			Y	-0-					15
*02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					15

SATTERWHITE WELL #: 1 RRCID -> 122791 COMPL. DATE 08/01/1983 TOTAL DEPTH 4106 PERF. 4065 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					42
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					42
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					42
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					42
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					42
*02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					42

RAGLIN "A" WELL #: 2 RRCID -> 122792 COMPL. DATE 02/27/1984 TOTAL DEPTH 4110 PERF. 4063 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	740	-0-	-190	-0-	740	3			Y	-0-					48
10	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					48
11	750	N	738	-0-	-12	-0-	738	3			Y	-0-					48
12	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					48
01	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					48
*02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					48

RAGLIN "A" WELL #: 1 RRCID -> 122793 COMPL. DATE 08/04/1983 TOTAL DEPTH 4091 PERF. 4064 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	770	-0-	-190	-0-	770	3			Y	-0-					62
10	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					62
11	780	N	768	-0-	-12	-0-	768	3			Y	-0-					62
12	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					62
01	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					62
*02	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					62

SATTERWHITE "A" WELL #: 2 RRCID -> 123248 COMPL. DATE 11/27/1985 TOTAL DEPTH 4553 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	2			Y	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
MORSE WELL #: 3 RRCID -> 123909 COMPL. DATE 03/09/1984 TOTAL DEPTH 4072 PERF. 4040 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 5 RRCID -> 123910 COMPL. DATE 02/20/1985 TOTAL DEPTH 4089 PERF. 3990 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 1 RRCID -> 144931 COMPL. DATE 05/07/1983 TOTAL DEPTH 4089 PERF. 4077 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					25
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					25
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					25
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					25
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					25
02	308	N	273	-0-	-35	-0-	273	2			N	-0-					25

MUNNERLYN WELL #: 3 RRCID -> 156548 COMPL. DATE 06/15/1984 TOTAL DEPTH 4110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1902	N	1902	-0-	-0-	-0-	1902	2			Y	-0-					55
10	1878	N	1878	-0-	-0-	-0-	1878	2			Y	-0-					55
11	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					55
12	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					55
01	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					55
*02	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					55

HARRIS-LANGFORD WELL #: 1 RRCID -> 157473 COMPL. DATE 08/16/1983 TOTAL DEPTH 4039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2155	N	2155	-0-	-0-	-0-	2153	3	2	9	N	2					48
10	1963	N	1963	-0-	-0-	-0-	1956	3	7	9	N	6					54
11	1951	N	1951	-0-	-0-	-0-	1945	3	6	9	N	5					59
12	1762	N	1762	-0-	-0-	-0-	1758	3	4	9	N	4					63
01	1844	N	1844	-0-	-0-	-0-	1841	3	3	9	N	3					66
*02	1702	N	1702	-0-	-0-	-0-	1699	3	3	9	N	3					69

SATTERWHITE "A" WELL #: 1 RRCID -> 260680 COMPL. DATE 01/29/1985 TOTAL DEPTH 4110 PERF. 4071 - 4077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					71
10	161	N	161	-0-	-0-	-0-	142	2	19	9	N	17					88
11	150	N	124	-0-	-26	-0-	117	2	7	9	N	6					94
12	155	N	145	-0-	-10	-0-	138	2	7	9	N	6					100
01	155	N	110	-0-	-45	-0-	100	2	10	9	N	9					109
02	112	N	106	-0-	-6	-0-	102	2	4	9	N	4	93	1			20

MURDOCH (DUFFER) 63859 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WILLIAMS, G. W. WELL #: 2 RRCID -> 100312 COMPL. DATE 02/07/1977 TOTAL DEPTH 3080 PERF. 2994 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	R	98	-0-	-0-	-0-	98	2			N	-0-					6
10	109	R	109	-0-	-0-	-0-	109	2			N	-0-					6
11	90	#	78	-0-	-12	-0-	78	2			N	-0-					6
12	133	R	133	-0-	-0-	-0-	133	2			N	-0-					6
01	149	R	149	-0-	-0-	-0-	148	2	1	9	N	1					7
*02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					7

WILLIAMS, G. W. WELL #: 1 RRCID -> 100313 COMPL. DATE 01/09/1977 TOTAL DEPTH 3080 PERF. 3011 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	R	97	-0-	-0-	-0-	97	2			N	-0-					6
10	108	R	108	-0-	-0-	-0-	108	2			N	-0-					6
11	90	#	78	-0-	-12	-0-	78	2			N	-0-					6
12	132	R	132	-0-	-0-	-0-	132	2			N	-0-					6
01	148	R	148	-0-	-0-	-0-	147	2	1	9	N	1					7
*02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					7

HORTON, R. A. WELL #: 1 RRCID -> 100314 COMPL. DATE 08/26/1977 TOTAL DEPTH 3085 PERF. 2794 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	859	-0-	-41	-0-	859	2			N	-0-					-0-
10	930	#	895	-0-	-35	-0-	895	2			N	-0-					-0-
11	930	#	829	-0-	-101	-0-	829	2			N	-0-					-0-
12	961	#	878	-0-	-83	-0-	878	2			N	-0-					-0-
01	961	#	764	-0-	-197	-0-	764	2			N	-0-					-0-
02	812	#	800	-0-	-12	-0-	800	2			N	-0-					-0-

WILLIAMS,G.W. WELL #: 5 RRCID -> 115498 COMPL. DATE N/A TOTAL DEPTH 3042 PERF. 3018 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	#	-0-	-0-	-14	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE CO "B" WELL #: 3 RRCID -> 103189 COMPL. DATE 07/05/1990 TOTAL DEPTH 3043 PERF. 2982 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, GEORGE "B" WELL #: 3 RRCID -> 143098 COMPL. DATE 04/23/1991 TOTAL DEPTH 3060 PERF. 2746 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	#	19	-0-	-9	-0-	19	2			N	-0-					-0-

MURDOCH (DUFFER) //CONT.// 63859 500 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
WILLIAMS WELL #: 5 RRCID -> 151310 COMPL. DATE 11/07/1978 TOTAL DEPTH 3000 PERF. 2924 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
WILLIAMS, G. W. WELL #: 4 RRCID -> 100310 COMPL. DATE 05/27/1977 TOTAL DEPTH 3080 PERF. 3027 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	R	60	-0-	-0-	-0-	60	3			N	-0-					4
10	80	R	80	-0-	-0-	-0-	80	3			N	-0-					4
11	74	R	74	-0-	-0-	-0-	74	3			N	-0-					4
12	62	#	42	-0-	-20	-0-	42	3			N	-0-					4
01	93	#	40	-0-	-53	-0-	40	3			N	-0-					4
02	84	#	42	-0-	-42	-0-	42	3			N	-0-					4

MURFF (LAKE SAND) 63876 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
CALLAWAY WELL #: 1 RRCID -> 136391 COMPL. DATE 10/16/1990 TOTAL DEPTH 4003 PERF. 3504 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURL (ELLENBURGER) 63879 125 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
MURL UNIT WELL #: 1 RRCID -> 151314 COMPL. DATE 03/22/1994 TOTAL DEPTH 3850 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	891	N	891	-0-	-0-	-0-	885	2	6	9	N	5					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	558	N	-0-	-0-	-558	-0-					N	-0-					25
*01	779	N	779	-0-	-0-	-0-	768	2	11	9	N	10					35
*02	1009	N	1009	-0-	-0-	-0-	976	2	33	9	N	30					65

MUSGROVE (CONGLOMERATE) 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRINGTON, C. "A" WELL #: 1 RRCID -> 139354 COMPL. DATE 07/31/1991 TOTAL DEPTH 4369 PERF. 3917 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
THOMAS "A" WELL #: 1 RRCID -> 120392 COMPL. DATE 01/14/1986 TOTAL DEPTH 4724 PERF. 3734 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		499	-0-	499	1040	149	1	350	3	Y	-0-					26
10	DLQ G-10		285	-0-	285	1325	96	1	189	3	Y	-0-					26
11	1710	N	385	-0-	-1325	-0-	114	1	271	3	Y	-0-					26
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
01	619	N	619	-0-	-0-	-0-	162	1	457	3	Y	-0-					26
*02	447	N	447	-0-	-0-	-0-	113	1	334	3	Y	-0-					26

MUSGROVE (CONGLOMERATE) //CONT.// 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
WOETOVECH WELL #: 1 RRCID -> 147089 COMPL. DATE 09/23/1993 TOTAL DEPTH 4187 PERF. 3610 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		403	-0-	403	839	120	1	283	3	Y	-0-					54
10	DLQ G-10		316	-0-	316	1155	79	1	237	3	Y	-0-					54
11	1471	N	316	-0-	-1155	-0-	30	1	286	3	Y	-0-					54
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
01	310	N	296	-0-	-14	-0-	77	1	219	3	Y	-0-					54
02	308	N	233	-0-	-75	-0-	59	1	174	3	Y	-0-					54

VANTAGE FORT WORTH ENERGY LLC 882575
ALLEN-FORD "A" WELL #: 1 RRCID -> 135237 COMPL. DATE 07/03/1990 TOTAL DEPTH 4280 PERF. 3698 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MUSSELMAN (CADDO) 64065 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
QUEST EMG, INC. 684615
MUSSELMAN CADDO UNIT WELL #: 281 RRCID -> 017788 COMPL. DATE N/A TOTAL DEPTH 3620 PERF. 3385 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MYRL (CADDO REEF) 64204 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY 291650
FORD, HENRY WELL #: 2 RRCID -> 117449 COMPL. DATE 05/24/1985 TOTAL DEPTH 2500 PERF. 1712 - 1722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
12	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

MYRTLE BEACH (ATOKA) 64223 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 4M RRCID -> 133616 COMPL. DATE 12/23/1989 TOTAL DEPTH 5674 PERF. 2580 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-

BLACK RANCH WELL #: 5M RRCID -> 134385 COMPL. DATE 02/25/1990 TOTAL DEPTH 3014 PERF. 2613 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
01	248	N	93	-0-	-155	-0-	93	2			N	-0-					-0-
02	224	N	55	-0-	-169	-0-	55	2			N	-0-					-0-

MYRTLE BEACH (ATOKA) //CONT.// 64223 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 6M RRCID -> 134386 COMPL. DATE 02/25/1990 TOTAL DEPTH 3015 PERF. 2685 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2		N	-0-			-0-
10	49	N	49	-0-	-0-	-0-	49	2		N	-0-			-0-
11	60	N	33	-0-	-27	-0-	33	2		N	-0-			-0-
12	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
01	62	N	15	-0-	-47	-0-	15	2		N	-0-			-0-
02	28	N	8	-0-	-20	-0-	8	2		N	-0-			-0-

NRC (STRAWN) 64263 375 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
ERNEST WELL #: 1 RRCID -> 147209 COMPL. DATE 12/07/1990 TOTAL DEPTH 3730 PERF. 1770 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-				N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

NWR (STRAWN) 64276 375 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CREEK NEAL UNIT WELL #: 2402 RRCID -> 161157 COMPL. DATE 11/05/1996 TOTAL DEPTH 3640 PERF. 1552 - 1570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2		Y	-0-			-0-
10	80	N	80	-0-	-0-	-0-	80	2		Y	-0-			-0-
11	80	N	80	-0-	-0-	-0-	80	2		Y	-0-			-0-
12	62	N	20	-0-	-42	-0-	20	2		Y	-0-			-0-
01	93	N	6	-0-	-87	-0-	6	2		Y	-0-			-0-
02	84	N	25	-0-	-59	-0-	25	2		Y	-0-			-0-

CREEK-NEAL UNIT WELL #: 3802 RRCID -> 161606 COMPL. DATE 11/18/1996 TOTAL DEPTH 3646 PERF. 1535 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-

NAIL TRACT 20 (MISS.) 64376 700 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
NAIL TRACT 20 WELL #: 2D RRCID -> 181406 COMPL. DATE 10/06/2000 TOTAL DEPTH 5125 PERF. 4908 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

NALL (3400) 64391 400 ASSOCIATED ONE WELL CNTY: STEPHENS
NALL OIL & GAS 599295
NALL, P. WELL #: 2 RRCID -> 138522 COMPL. DATE 08/08/1980 TOTAL DEPTH 3672 PERF. 3446 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	502	-0-	-218	-0-	3	1	492	2	N	6					37
							7	9									
10	682	N	594	-0-	-88	-0-	3	1	583	2	N	7					44
							8	9									
11	549	N	549	-0-	-0-	-0-	3	1	537	2	N	8					52
							9	9									
12	527	N	484	-0-	-43	-0-	3	1	470	2	N	10					62
							11	9									
01	589	N	499	-0-	-90	-0-	3	1	483	2	N	12					74
							13	9									
02	504	N	471	-0-	-33	-0-	3	1	460	2	N	7					81
							8	9									

NALL (3500) 64391 500 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC. 709694
NALL,P. WELL #: 6 RRCID -> 110727 COMPL. DATE 05/08/1984 TOTAL DEPTH 3593 PERF. 3510 - 3516

09	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		127				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		127				N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
NALL, P. WELL #: 1 RRCID -> 100643 COMPL. DATE 02/26/1980 TOTAL DEPTH 4257 PERF. N/A

09	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	713	N	552	-0-	-161	-0-	552	3			N	-0-					-0-
02	588	N	525	-0-	-63	-0-	525	3			N	-0-					-0-

NALL, P. WELL #: 1 A RRCID -> 100644 COMPL. DATE 03/16/1982 TOTAL DEPTH 3644 PERF. 3479 - 3536

09	510	N	416	-0-	-94	-0-	416	3			N	-0-					-0-
10	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	812	N	475	-0-	-337	-0-	475	3			N	-0-					-0-

NALL,P. WELL #: 3 RRCID -> 101623 COMPL. DATE 08/21/1982 TOTAL DEPTH 3598 PERF. 3442 - 3452

09	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	252	N	183	-0-	-69	-0-	183	3			N	-0-					-0-

NAN-O (4000 CONGL) 64407 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
CARTER, MATTYE LOUISE "N" WELL #: 1 RRCID -> 161365 COMPL. DATE 01/22/1997 TOTAL DEPTH 4139 PERF. 3802 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	540	N	426	-0-	-114	-0-	426	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NANCY N. (COOK) 64443 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
T-N-T ENGINEERING, INC. 834092
NAIL -B- 19-20 WELL #: 5 RRCID -> 074999 COMPL. DATE 12/06/1977 TOTAL DEPTH 1324 PERF. 1034 - 1038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2013 - PLUGGED 10-28-2013

NECESSITY (DUFFER LIME) 64749 600 ASSOCIATED CAPACITY CNTY: STEPHENS
KEATING ENERGY, INC. 453142
SATTERWHITE, B. F. WELL #: 1 RRCID -> 018030 COMPL. DATE 08/11/1955 TOTAL DEPTH 3970 PERF. 3943 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2748	N	2748	-0-	-0-	-0-	2737	3	11	9	N	10					43
10	2800	N	2800	-0-	-0-	-0-	2790	3	10	9	N	9					52
11	2685	N	2685	-0-	-0-	-0-	2674	3	11	9	N	10					62
12	2852	N	2685	-0-	-167	-0-	2667	3	18	9	N	16					78
01	2790	N	2614	-0-	-176	-0-	2601	3	13	9	N	12					90
02	2520	N	2519	-0-	-1	-0-	2508	3	11	9	N	10					100

KILLION WELL SERVICE INC. 461100
FAMBROUGH, JESSE WELL #: 1 RRCID -> 018025 COMPL. DATE 05/22/1953 TOTAL DEPTH N/A PERF. 3943 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	614	-0-	-76	-0-	614	2			N	-0-					-0-
10	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-
11	690	N	689	-0-	-1	-0-	689	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	806	N	740	-0-	-66	-0-	740	2			N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

PARKER ENERGY COMPANY 640154
SIKES, IDA B. & D. WELL #: 1 RRCID -> 018026 COMPL. DATE 06/19/1954 TOTAL DEPTH 4324 PERF. 3910 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

NECESSITY (MARBLE FALLS) 64749 800 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. 453142
BRADSHAW HEIRS WELL #: 1 RRCID -> 018032 COMPL. DATE 07/06/1948 TOTAL DEPTH 4344 PERF. 3908 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
10	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
11	1740	N	1580	-0-	-160 B	-0-	1580	3			N	-0-					-0-
12	1705	N	1618	-0-	-87 B	-0-	1618	3			N	-0-					-0-
01	1674	N	1230	-0-	-444 B	-0-	1230	3			N	-0-					-0-
02	1484	N	1014	-0-	-470 B	-0-	1014	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NECESSITY (MARBLE FALLS) //CONT.// 64749 800 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. //CONT.// 453142
TAYLOR, R. S. WELL #: 1 RRCID -> 018035 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. 3945 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
11	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

NEELY (BEND CONGL.) 64808 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 9 RRCID -> 111098 COMPL. DATE 05/12/1984 TOTAL DEPTH 4182 PERF. 3739 - 3742

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

S & E REAL ESTATE WELL #: 1 RRCID -> 186526 COMPL. DATE 10/04/1983 TOTAL DEPTH 3974 PERF. 3750 - 3154

09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

JACKSON "89" WELL #: 1 RRCID -> 224280 COMPL. DATE 08/01/2006 TOTAL DEPTH 4206 PERF. 3741 - 3747

09	590	R	590	-0-	-0-	-0-	590	2			N	-0-					159
10	562	R	562	-0-	-0-	-0-	562	2			N	-0-					159
11	421	R	421	-0-	-0-	-0-	421	2			N	-0-					159
12	620	#	479	-0-	-141	-0-	479	2			N	-0-					159
01	620	#	484	-0-	-136	-0-	484	2			N	-0-					159
*02	395	R	395	-0-	-0-	-0-	395	2			N	-0-					159

ROB-JOE GAS & OIL CO. 715500
S&E REAL ESTATE WELL #: 2 RRCID -> 108463 COMPL. DATE 12/08/1983 TOTAL DEPTH 3953 PERF. 3748 - 3756

09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
11	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
12	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-

NENA LUCIA (STRAWN REEF) 64946 664 ASSOCIATED 49B CNTY: NOLAN
PETRA OLEUM CORP. 659826
SPIRES, L. R. WELL #: 303 RRCID -> 056105 COMPL. DATE 12/27/1961 TOTAL DEPTH 7230 PERF. N/A

09	207	R	207	-0-	-0-	-0-	207	3			Y	-0-					23
10	248	#	230	-0-	-18	-0-	230	3			Y	-0-					23
11	240	#	228	-0-	-12	-0-	228	3			Y	-0-					23
12	248	#	231	-0-	-17	-0-	231	3			Y	-0-					23
01	263	R	263	-0-	-0-	-0-	263	3			Y	-0-					23
02	224	#	196	-0-	-28	-0-	196	3			Y	-0-					23

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED 49B CNTY: NOLAN
PETRA OLEUM CORP. //CONT.// 659826
SPIRES, L. R. WELL #: 306 RRCID -> 056107 COMPL. DATE 06/29/1962 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	R	656	-0-	-0-	-0-	656	3			Y	-0-					47
10	744	#	730	-0-	-14	-0-	730	3			Y	-0-					47
11	720	R	720	-0-	-0-	-0-	720	3			Y	-0-					47
12	744	#	733	-0-	-11	-0-	733	3			Y	-0-					47
01	834	R	834	-0-	-0-	-0-	834	3			Y	-0-					47
02	DLQ G-10		620	-0-	620	620	620	3			Y	-0-					47

QUANTUM RESOURCES MANAGEMENT,LLC 684554
SPIRES, L. D. WELL #: 4 RRCID -> 203457 COMPL. DATE 07/01/2004 TOTAL DEPTH 7175 PERF. 7103 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	#	1424	-0-	-196	-0-	1418	2	6	9	N	5					40
10	1612	#	1163	-0-	-449	-0-	1150	2	13	9	N	12					52
11	1609	R	1609	-0-	-0-	-0-	1589	2	20	9	N	18					70
12	1581	R	1581	-0-	-0-	-0-	1553	2	28	9	N	25					95
01	1575	R	1575	-0-	-0-	-0-	1551	2	24	9	N	22					117
02	1512	#	1393	-0-	-119	-0-	1378	2	15	9	N	14					131

SHERIDAN PRODUCTION COMPANY, LLC 775854
NORTH NENA LUCIA UNIT WELL #: 69 RRCID -> 203475 COMPL. DATE 01/01/1956 TOTAL DEPTH 6775 PERF. 6763 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	R	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
10	595	R	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
11	390	#	321	-0-	-69	-0-	321	3			Y	-0-					-0-
12	403	#	348	-0-	-55	-0-	348	3			Y	-0-					-0-
01	403	#	324	-0-	-79	-0-	324	3			Y	-0-					-0-
02	DLQ G-10		277	-0-	277	277	277	3			Y	-0-					-0-

NORTH NENA LUCIA UNIT WELL #: 46 RRCID -> 203476 COMPL. DATE 02/13/1956 TOTAL DEPTH 7042 PERF. 6557 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7497	R	7497	-0-	-0-	-0-	7467	3	30	9	Y	27	27	1			2
10	8468	R	8468	-0-	-0-	-0-	8437	3	31	9	Y	28	27	1			3
11	5895	R	5895	-0-	-0-	-0-	5863	3	32	9	Y	29	30	1			2
12	6861	R	6861	-0-	-0-	-0-	6828	3	33	9	Y	30	30	1			2
01	6668	R	6668	-0-	-0-	-0-	6637	3	31	9	Y	28	28	1			2
02	DLQ G-10		5712	-0-	5712	5712	5682	3	30	9	Y	27	27	1			2

NORTH NENA LUCIA UNIT WELL #: 45 RRCID -> 203477 COMPL. DATE 03/23/1956 TOTAL DEPTH 6985 PERF. 6719 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	R	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
10	1385	R	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
11	2115	R	2115	-0-	-0-	-0-	2115	3			Y	-0-					-0-
12	2224	R	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-
01	2214	R	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
02	DLQ G-10		1925	-0-	1925	1925	1925	3			Y	-0-					-0-

SOUTHWEST NENA LUCIA UNIT WELL #: 3518 RRCID -> 221320 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6703 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEW SALEM (CONGL.) 65190 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HILL OPERATING LLC 387979
SPARKS "B" WELL #: 1 RRCID -> 123804 COMPL. DATE 03/28/1987 TOTAL DEPTH 4475 PERF. 4144 - 4152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL(CADDO) 65329 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-12 WELL #: 1D RRCID -> 181612 COMPL. DATE 11/17/2000 TOTAL DEPTH 5000 PERF. 4443 - 4548

09	0	N	-0-	-0-	-0-	-0-					N	-0-				270
10	0	N	-0-	-0-	-0-	-0-					N	-0-				270
11	0	N	-0-	-0-	-0-	-0-					N	-0-				270
12	0	N	-0-	-0-	-0-	-0-					N	-0-				270
01	0	N	-0-	-0-	-0-	-0-					N	-0-				270
02	0	N	-0-	-0-	-0-	-0-					N	-0-				270

VAN OPERATING, LTD. 881442
NEWELL 2 WELL #: 1 RRCID -> 092722 COMPL. DATE 03/17/1981 TOTAL DEPTH 5081 PERF. 4639 - 0

09	2012	N	2012	-0-	-0-	-0-	60	1	1952	3	N	-0-				97
10	2232	N	2147	-0-	-85	-0-	2147	3			N	-0-				97
11	2190	N	2016	-0-	-174	-0-	60	1	1956	3	N	-0-				97
12	2077	N	1992	-0-	-85	-0-	60	1	1932	3	N	-0-				97
01	2318	N	2318	-0-	-0-	-0-	60	1	2258	3	N	-0-				97
*02	1998	N	1998	-0-	-0-	-0-	60	1	1938	3	N	-0-				97

NEWELL (COOK SAND) 65329 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
HARVICK, GEORGE R. 364200
NEWELL, MRS. DELL "A" WELL #: 8 RRCID -> 255220 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1579 - 1580

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-				-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-				-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-				-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-				-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-				-0-

NEWELL, MRS. DELL "A" WELL #: 12 RRCID -> 255221 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1608 - 1613

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-				-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-				-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-				-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-				-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-				-0-

NEWELL, MRS. DELL "A" WELL #: 14 RRCID -> 255257 COMPL. DATE 09/19/1983 TOTAL DEPTH 1650 PERF. 1587 - 1591

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-				-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-				-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-				-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-				-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-				-0-

NICHOLAS (DUFFER) 65433 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
FOSSIL OPERATING, INC. 278846
LILLEY WELL #: 3 RRCID -> 172881 COMPL. DATE 01/14/1999 TOTAL DEPTH 4075 PERF. 3686 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0- B	-0-	3	1	38	2	N	-0-					12
10	47	N	47	-0-	-0- B	-0-	4	1	43	2	N	-0-					12
11	40	N	40	-0-	-0- B	-0-	3	1	37	2	N	-0-					12
12	31	N	26	-0-	-5 B	-0-	2	1	24	2	N	-0-					12
01	62	N	25	-0-	-37 B	-0-	2	1	23	2	N	-0-					12
02	28	N	13	-0-	-15 B	-0-	4	1	9	2	N	-0-					12

GAYLYN, INC. 298362
VESTAL "B" WELL #: 1 RRCID -> 138566 COMPL. DATE 02/01/1984 TOTAL DEPTH 3788 PERF. 3600 - 3610

09	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					144
10	279	N	101	-0-	-178 B	-0-	101	2			N	-0-					144
11	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					144
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					144
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					144
02	84	N	55	-0-	-29 B	-0-	55	2			N	-0-					144

MAYES, J. WELL #: 1 RRCID -> 143609 COMPL. DATE N/A TOTAL DEPTH 3667 PERF. 3554 - 3580

09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					141
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					141
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					141
12	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					141
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					141
*02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					141

HOFCO, INC. 390898
VESTAL WELL #: 1 RRCID -> 224904 COMPL. DATE 02/01/2007 TOTAL DEPTH 3840 PERF. 3626 - 3634

09	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
10	1209	N	1196	-0-	-13 B	-0-	1196	2			N	-0-					-0-
11	1110	N	996	-0-	-114 B	-0-	996	2			N	-0-					-0-
12	1302	N	860	-0-	-442 B	-0-	860	2			N	-0-					-0-
01	1209	N	684	-0-	-525 B	-0-	684	2			N	-0-					-0-
02	924	N	526	-0-	-398 B	-0-	526	2			N	-0-					-0-

NIMROD (CADDO) 65511 333 NON-ASSOCIATED SALVAGE CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
PRINCE WELL #: 1 RRCID -> 018042 COMPL. DATE 04/29/1952 TOTAL DEPTH N/A PERF. 2709 - 2723

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIMROD, NE. (LAKE SAND) 65513 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
DUNNING ALMA WELL #: 1 A RRCID -> 060458 COMPL. DATE 07/30/1974 TOTAL DEPTH 3325 PERF. N/A

09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					13
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					13
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					13
12	217	N	15	-0-	-202	-0-	15	3			N	-0-					13
01	434	N	2	-0-	-432	-0-	2	3			N	-0-					13
02	308	N	11	-0-	-297	-0-	11	3			N	-0-					13

NIMROD, NE. (LAKE SAND) //CONT.// 65513 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
HILL W.A. WELL #: 1 A RRCID -> 061408 COMPL. DATE 03/08/1975 TOTAL DEPTH 3773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	487	-0-	-23	-0-	487	3			N	-0-					29
10	961	N	961	-0-	-0-	-0-	961	3			N	-0-					29
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					29
12	496	N	182	-0-	-314	-0-	182	3			N	-0-					29
01	961	N	158	-0-	-803	-0-	158	3			N	-0-					29
02	728	N	66	-0-	-662	-0-	66	3			N	-0-					29

NINETEENTH HOLE (MORRIS) 65535 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
S & H RESOURCES 740282
COLEMAN COUNTRY CLUB WELL #: 1 RRCID -> 096122 COMPL. DATE 06/18/1981 TOTAL DEPTH 3041 PERF. 2190 - 2195

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

NOLAND (MARBLE FALLS) 65738 333 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
NOLAND, E. T. WELL #: 6 RRCID -> 032138 COMPL. DATE 10/19/1961 TOTAL DEPTH 3411 PERF. 3383 - 3407

09	789	N	789	-0-	-0-	-0-	328	1	461	3	Y	-0-					-0-
10	761	N	761	-0-	-0-	-0-	312	1	449	3	Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	369	1	392	3	Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	162	1	630	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	121	1	545	3	Y	-0-					-0-
*02	768	N	768	-0-	-0-	-0-	172	1	596	3	Y	-0-					-0-

NOODLE, W. (PALO PINTO) 65827 600 ASSOCIATED CAPACITY CNTY: JONES
STAR PRODUCTION, INC. 815108
KING, J. W. 281 WELL #: 1 RRCID -> 164291 COMPL. DATE 12/16/1996 TOTAL DEPTH 4800 PERF. 4675 - 4680

09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					19
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					19
11	510	N	451	-0-	-59	-0-	451	3			N	-0-					19
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					19
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					19
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					19

KING, J. W. 281 WELL #: 2 RRCID -> 167036 COMPL. DATE 02/12/1998 TOTAL DEPTH 4880 PERF. 4660 - 4670

09	240	N	207	-0-	-33	-0-	207	3			N	-0-					33
10	248	N	207	-0-	-41	-0-	207	3			N	-0-					33
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					33
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					33
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					33
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					33

NORRIS (CONGL. 4100) 66047 450 ASSOCIATED EXEMPT CNTY: PALO PINTO
BANDERA PETROLEUM, INC. 048367
ROCK CREEK WELL #: 107 RRCID -> 104857 COMPL. DATE 12/01/1982 TOTAL DEPTH 4500 PERF. 4108 - 4114

09	240	N	183	-0-	-57	-0-	183	2			N	-0-					7
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					7
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					7
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					7
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					7
02	280	N	207	-0-	-73	-0-	207	2			N	-0-					7

NORRIS (CONGL. 4100) //CONT.// 66047 450 ASSOCIATED EXEMPT CNTY: PALO PINTO
BANDERA PETROLEUM, INC. //CONT.// 048367
ROCK CREEK WELL #: 109 RRCID -> 105617 COMPL. DATE 04/00/1982 TOTAL DEPTH 4151 PERF. 4114 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					-0-

NORRIS (MARBLE FALLS) 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BANDERA PETROLEUM, INC. 048367
LEE, R. P. WELL #: 3 RRCID -> 041891 COMPL. DATE 03/15/1967 TOTAL DEPTH 4833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

LEE R.P. WELL #: 4 RRCID -> 063529 COMPL. DATE 05/17/1975 TOTAL DEPTH 4774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					-0-

NORTH RIDGE (DUFFER) 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY-CRABB UNIT WELL #: 1 RRCID -> 153992 COMPL. DATE 04/08/1995 TOTAL DEPTH 3901 PERF. 3744 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	270	N	181	-0-	-89	-0-	181	2			N	-0-					-0-
12	310	N	164	-0-	-146	-0-	164	2			N	-0-					-0-
01	341	N	193	-0-	-148	-0-	193	2			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

CRABB, W. W. WELL #: 1 RRCID -> 154019 COMPL. DATE 08/01/1994 TOTAL DEPTH 3882 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
11	120	N	14	-0-	-106	-0-	14	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

WALKER, HALL (BARKER) WELL #: 2 RRCID -> 154036 COMPL. DATE 08/16/1994 TOTAL DEPTH 3950 PERF. 3773 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
10	DLQ G-10		278	-0-	278	278	278	2			Y	-0-					-0-
11	DLQ G-10		170	-0-	170	448	170	2			Y	-0-					-0-
12	DLQ G-10		31	-0-	31	479	31	2			Y	-0-					-0-
01	DLQ G-10		100	-0-	100	579	100	2			Y	-0-					-0-
*02	798	N	219	-0-	-579	-0-	219	2			Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
DAVIS, B.A. WELL #: 1 RRCID -> 154041 COMPL. DATE 06/21/1995 TOTAL DEPTH 3894 PERF. 3709 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					2
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					2
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					2
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					2
01	403	N	295	-0-	-108	-0-	295	3			N	-0-					2
02	308	N	226	-0-	-82	-0-	226	3			N	-0-					2

CARVER WELL #: 1 RRCID -> 157319 COMPL. DATE 01/16/1996 TOTAL DEPTH 3776 PERF. 3700 - 3708

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER "A" WELL #: 2 RRCID -> 157944 COMPL. DATE 02/26/1996 TOTAL DEPTH 3766 PERF. 3650 - 3720

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 2 RRCID -> 168850 COMPL. DATE 05/15/1998 TOTAL DEPTH 3894 PERF. 3781 - 3800

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRELL, J. C. WELL #: 1 RRCID -> 196753 COMPL. DATE 07/24/2003 TOTAL DEPTH 3905 PERF. 3761 - 3853

09	240	N	218	-0-	-22	-0-	218	2			N	-0-					14
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					14
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					14
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					14
01	248	N	187	-0-	-61	-0-	187	2			N	-0-					14
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					14

WALKER, HALL (BARKER) WELL #: 3 RRCID -> 197239 COMPL. DATE 08/25/2003 TOTAL DEPTH 3861 PERF. 3697 - 3782

09	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
10	DLQ G-10		1009	-0-	1009	1009	1009	2			Y	-0-					-0-
11	DLQ G-10		915	-0-	915	1924	915	2			Y	-0-					-0-
12	DLQ G-10		901	-0-	901	2825	901	2			Y	-0-					-0-
01	DLQ G-10		919	-0-	919	3744	919	2			Y	-0-					-0-
*02	2300	N	813	-0-	-1487	2257	813	2			Y	-0-					-0-

THOMPSON, D. B. WELL #: 2 RRCID -> 197331 COMPL. DATE 06/06/2003 TOTAL DEPTH 3843 PERF. 3740 - 3810

09	1020	N	792	-0-	-228	-0-	792	2			Y	-0-					32
10	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					32
11	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					32
12	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					32
01	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					32
*02	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					32

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BARNES, J. W. WELL #: 5 RRCID -> 208562 COMPL. DATE 12/06/2004 TOTAL DEPTH 4069 PERF. 3801 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
10	589	N	353	-0-	-236	-0-	353	2			N	-0-					-0-
11	510	N	420	-0-	-90	-0-	420	2			N	-0-					-0-
12	589	N	426	-0-	-163	-0-	426	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

BARNES, J.E. ONE WELL #: 1 RRCID -> 208563 COMPL. DATE 01/25/2004 TOTAL DEPTH 4100 PERF. 3754 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	216	2	4	9	N	4					51
10	310	N	91	-0-	-219	-0-	73	2	18	9	N	16					67
11	300	N	-0-	-0-	-300	-0-					N	-0-					67
12	217	N	-0-	-0-	-217	-0-					N	-0-					67
01	167	N	167	-0-	-0-	-0-	149	2	18	9	N	16					83
*02	296	N	296	-0-	-0-	-0-	287	2	9	9	N	8					91

GARRETT, SALLIE WELL #: 2 RRCID -> 212279 COMPL. DATE 07/07/2005 TOTAL DEPTH 3796 PERF. 3689 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
10	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
11	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
01	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
*02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
NORWOOD WELL #: 37 RRCID -> 152875 COMPL. DATE 10/25/1994 TOTAL DEPTH 4050 PERF. 3634 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-

BUTLER, J. E. WELL #: 4 RRCID -> 153278 COMPL. DATE 12/21/1994 TOTAL DEPTH 3760 PERF. 3660 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	99	-0-	-81	-0-	99	2			Y	-0-					9
10	155	N	108	-0-	-47	-0-	108	2			Y	-0-					9
11	270	N	76	-0-	-194	-0-	76	2			Y	-0-					9
12	93	N	1	-0-	-92	-0-	1	2			Y	-0-					9
01	93	N	-0-	-0-	-93	-0-					Y	-0-					9
02	84	N	56	-0-	-28	-0-	56	2			Y	-0-					9

ALLMAN, CHAS. WELL #: 1 RRCID -> 153279 COMPL. DATE 02/01/1995 TOTAL DEPTH 3770 PERF. 3723 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD WELL #: 58 RRCID -> 153280 COMPL. DATE 12/05/1994 TOTAL DEPTH 3760 PERF. 3648 - 3703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

CREEK NEAL UNIT WELL #: 1 RRCID -> 153283 COMPL. DATE 01/16/1995 TOTAL DEPTH 3830 PERF. 3710 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	X	-0-	-0-	-357	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS "J" WELL #: 2 RRCID -> 153361 COMPL. DATE 02/08/1995 TOTAL DEPTH 3750 PERF. 3702 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 38 RRCID -> 153362 COMPL. DATE 02/09/1995 TOTAL DEPTH 3750 PERF. 3643 - 3995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	89	2			Y	-0-					7
10	93	N	66	-0-	-27	-0-	66	2			Y	-0-					7
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					7
12	93	N	60	-0-	-33	-0-	60	2			Y	-0-					7
01	62	N	19	-0-	-43	-0-	19	2			Y	-0-					7
02	84	N	52	-0-	-32	-0-	52	2			Y	-0-					7

BOYD, W. T. WELL #: 30 RRCID -> 153363 COMPL. DATE 02/10/1995 TOTAL DEPTH 3830 PERF. 3692 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16

BUTLER, J. E. WELL #: 33 RRCID -> 153981 COMPL. DATE 02/22/1995 TOTAL DEPTH 3950 PERF. 3708 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 29 RRCID -> 153993 COMPL. DATE 09/05/1985 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

CUNNINGHAM WELL #: 2 RRCID -> 154017 COMPL. DATE 04/25/1994 TOTAL DEPTH 3931 PERF. 3732 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 601 RRCID -> 154042 COMPL. DATE 01/20/1992 TOTAL DEPTH 5467 PERF. 3688 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PERKINS, M. M. WELL #: 2 RRCID -> 154344 COMPL. DATE 03/10/1995 TOTAL DEPTH 3800 PERF. 3724 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKS, E. R. WELL #: 1 RRCID -> 154818 COMPL. DATE 08/09/1981 TOTAL DEPTH 4065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MADDING, R. A. WELL #: 803 RRCID -> 154825 COMPL. DATE 05/06/1986 TOTAL DEPTH 3840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

MADDING, R. A. WELL #: 706 RRCID -> 155048 COMPL. DATE 11/29/1983 TOTAL DEPTH 3680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51

CUNNINGHAM WELL #: 1 RRCID -> 155319 COMPL. DATE 06/13/1995 TOTAL DEPTH 3790 PERF. 3729 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CHRISTMAS "B" WELL #: 2 RRCID -> 155867 COMPL. DATE 08/19/1986 TOTAL DEPTH 3720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEAHEY, C.J. "A" WELL #: 4 RRCID -> 155868 COMPL. DATE 01/18/1986 TOTAL DEPTH 3680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, J. W. WELL #: 1 RRCID -> 155916 COMPL. DATE 10/05/1983 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					-0-

HARPER, R. E. WELL #: 1 RRCID -> 155942 COMPL. DATE 08/14/1995 TOTAL DEPTH 3895 PERF. 3645 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					23
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					23
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					23
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					23
02	DLQ	G-10	1	-0-	1	1	1	2			N	-0-					23

DAVIS, L. L. WELL #: 502 RRCID -> 155944 COMPL. DATE 06/19/1985 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS "B" WELL #: 3 RRCID -> 155945 COMPL. DATE 08/19/1986 TOTAL DEPTH 3730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 628 RRCID -> 157305 COMPL. DATE 11/10/1995 TOTAL DEPTH 3800 PERF. 3702 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
ROPER, E. WELL #: 524 RRCID -> 157315 COMPL. DATE 12/07/1995 TOTAL DEPTH 3721 PERF. 3681 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					28
10	62	N	-0-	-0-	-62	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28

DAVENPORT, EVA H. WELL #: 2801 RRCID -> 157320 COMPL. DATE 12/14/1995 TOTAL DEPTH 3750 PERF. 3693 - 3719

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 48 RRCID -> 173114 COMPL. DATE 03/31/1999 TOTAL DEPTH 3681 PERF. 3604 - 3766

09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-

TERRELL, EMMA WELL #: 1 RRCID -> 173853 COMPL. DATE 03/10/1999 TOTAL DEPTH 4300 PERF. 3641 - 3718

09	90	N	-0-	-0-	-90	-0-					N	-0-					10
10	62	N	-0-	-0-	-62	-0-					N	-0-					10
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					10
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10

MADDING, R. A. WELL #: 804 RRCID -> 174456 COMPL. DATE 02/23/1998 TOTAL DEPTH 3839 PERF. 3744 - 3764

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 38 RRCID -> 174584 COMPL. DATE 05/02/1999 TOTAL DEPTH 3697 PERF. 3626 - 3959

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 52 RRCID -> 174862 COMPL. DATE 10/25/1999 TOTAL DEPTH 3770 PERF. 3600 - 3678

09	210	N	24	-0-	-186	-0-	24	2			Y	-0-					-0-
10	217	N	30	-0-	-187	-0-	30	2			Y	-0-					-0-
11	210	N	1	-0-	-209	-0-	1	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
ROPER, E. WELL #: 531 RRCID -> 176039 COMPL. DATE 02/15/2000 TOTAL DEPTH 3750 PERF. 3597 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					10
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					10
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					10
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					10
01	93	N	23	-0-	-70	-0-	23	2			N	-0-					10
02	84	N	-0-	-0-	-84	-0-					N	-0-					10

NORWOOD, L. C. WELL #: 42 RRCID -> 177549 COMPL. DATE 05/17/2000 TOTAL DEPTH 3746 PERF. 3617 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 33 RRCID -> 178655 COMPL. DATE 05/17/2000 TOTAL DEPTH 3814 PERF. 3698 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
11	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

LITTLETON, J. C. WELL #: 608 RRCID -> 178673 COMPL. DATE 07/10/2000 TOTAL DEPTH 3802 PERF. 3676 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 45 RRCID -> 178691 COMPL. DATE 08/18/2000 TOTAL DEPTH 3803 PERF. 3697 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	11	-0-	-79	-0-	11	2			Y	-0-					5
10	93	N	-0-	-0-	-93	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	11	N	-0-	-0-	-11	-0-					Y	-0-					5
01	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

LITTLETON, J. C. WELL #: 605 RRCID -> 179025 COMPL. DATE 08/28/2000 TOTAL DEPTH 3810 PERF. 3665 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER, J. T. WELL #: 415 RRCID -> 179028 COMPL. DATE 08/31/2000 TOTAL DEPTH 3740 PERF. 3604 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
ROPER, J. T. WELL #: 413 RRCID -> 179392 COMPL. DATE 10/09/2000 TOTAL DEPTH 3731 PERF. 3588 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	301	-0-	-89	-0-	301	2			N	-0-					-0-
10	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
11	450	N	188	-0-	-262	-0-	188	2			N	-0-					-0-
12	310	N	19	-0-	-291	-0-	19	2			N	-0-					-0-
01	217	N	3	-0-	-214	-0-	3	2			N	-0-					-0-
02	168	N	2	-0-	-166	-0-	2	2			N	-0-					-0-

NORWOOD, L. C. WELL #: 51 RRCID -> 180803 COMPL. DATE 01/17/2001 TOTAL DEPTH 3794 PERF. 3675 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

CREEK-NEAL UNIT WELL #: 2401 RRCID -> 181170 COMPL. DATE 12/05/2000 TOTAL DEPTH 3840 PERF. 3701 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	DLQ G-10		112	-0-	112	112	112	2			Y	-0-					-0-
11	DLQ G-10		60	-0-	60	172	60	2			Y	-0-					-0-
12	DLQ G-10		50	-0-	50	222	50	2			Y	-0-					-0-
01	240	N	18	-0-	-222	-0-	18	2			Y	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

CREEK NEAL UNIT WELL #: 2403 RRCID -> 182846 COMPL. DATE 04/27/2001 TOTAL DEPTH 3794 PERF. 3660 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					19
10	341	N	323	-0-	-18	-0-	323	2			Y	-0-					19
11	450	N	237	-0-	-213	-0-	237	2			Y	-0-					19
12	310	N	22	-0-	-288	-0-	22	2			Y	-0-					19
01	310	N	46	-0-	-264	-0-	46	2			Y	-0-					19
02	224	N	143	-0-	-81	-0-	143	2			Y	-0-					19

LITTLETON, J. C. WELL #: 610 RRCID -> 182847 COMPL. DATE 04/11/2001 TOTAL DEPTH 3804 PERF. 3666 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, J. L. WELL #: 1214 RRCID -> 182848 COMPL. DATE 04/20/2001 TOTAL DEPTH 3793 PERF. 3646 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					28
10	62	N	29	-0-	-33	-0-	29	2			N	-0-					28
11	120	N	12	-0-	-108	-0-	12	2			N	-0-					28
12	62	N	8	-0-	-54	-0-	8	2			N	-0-					28
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					28
*02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					28

DAVIS, L. L. WELL #: 505 RRCID -> 184223 COMPL. DATE 07/31/2001 TOTAL DEPTH 3800 PERF. 3664 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
COTTON, MATTIE WELL #: 1303 RRCID -> 192992 COMPL. DATE 12/18/2002 TOTAL DEPTH 3765 PERF. 3627 - 3683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					-0-

LITTLETON, J. C. WELL #: 604 RRCID -> 193311 COMPL. DATE 11/22/2002 TOTAL DEPTH 3852 PERF. 3710 - 3813

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 54 RRCID -> 195493 COMPL. DATE 04/12/2003 TOTAL DEPTH 3726 PERF. 3634 - 3685

09	30	N	-0-	-0-	-30	-0-					Y	-0-					53
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
11	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	28	N	-0-	-0-	-28	-0-					Y	-0-					53

BUTLER, J. E. WELL #: 48 RRCID -> 195494 COMPL. DATE 04/26/2003 TOTAL DEPTH 3743 PERF. 3656 - 3700

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, J. E. WELL #: 50 RRCID -> 196061 COMPL. DATE 05/17/2003 TOTAL DEPTH 3775 PERF. 3690 - 3748

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 41 RRCID -> 196757 COMPL. DATE 06/26/2003 TOTAL DEPTH 3750 PERF. 3681 - 3720

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 61 RRCID -> 207603 COMPL. DATE 10/26/2004 TOTAL DEPTH 3800 PERF. 3690 - 3766

09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BOYD, W. T. WELL #: 34 RRCID -> 209097 COMPL. DATE 03/15/2005 TOTAL DEPTH 3827 PERF. 3635 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

WOOD, J. R. WELL #: 1002 RRCID -> 212458 COMPL. DATE 09/10/2005 TOTAL DEPTH 3851 PERF. 3720 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	X	53	-0-	-105	-0-	53	2			N	-0-					14
10	38	X	38	-0-	-0-	-0-	38	2			N	-0-					14
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					14
12	31	N	-0-	-0-	-31	-0-					N	-0-					14
01	31	N	-0-	-0-	-31	-0-					N	-0-					14
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					14

SMITH PIPE OF ABILENE 794745
HAMOR, C. F. WELL #: 3 RRCID -> 159127 COMPL. DATE 05/23/1996 TOTAL DEPTH 3900 PERF. 3788 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/24/2013 - PLUGGED 09-24-2013

NORTHEAST AREA (CADDO LIME) 66089 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BIG SIX OIL COMPANY 070380
LOUDDER, ETHYL WELL #: 1 RRCID -> 018046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOVICE, NORTH (GRAY) 66255 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CREED OPERATING CO., LLC 188555
NOVICE UNIT WELL #: 904 RRCID -> 090992 COMPL. DATE 10/07/1980 TOTAL DEPTH 3824 PERF. 3718 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
12	868	N	744	-0-	-124	-0-	744	3			N	-0-					-0-
01	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

NOVICE, WEST (GARDNER 3700) 66261 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BLACK STRATA LLC 072748
VAUGHN, GARY M. "B" WELL #: 1 RRCID -> 137446 COMPL. DATE 12/10/1990 TOTAL DEPTH 4540 PERF. 3709 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUGENT'S NOOK (DUFFER 3850) 66300 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
ROCK OPERATING 722855
STEWART WELL #: 1A RRCID -> 099031 COMPL. DATE 06/08/1981 TOTAL DEPTH 4080 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	586	-0-	-14	-0-	580	2	6	9	N	5					22
10	682	N	602	-0-	-80	-0-	596	2	6	9	N	5					27
11	630	N	583	-0-	-47	-0-	577	2	6	9	N	5					32
12	620	N	587	-0-	-33	-0-	581	2	6	9	N	5					37
01	597	N	597	-0-	-0-	-0-	591	2	6	9	N	5					42
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					42

OGDEN (MISS) 66847 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
OGDEN RESOURCES CORPORATION 618970
COMPTON, E. R. WELL #: 8 RRCID -> 242379 COMPL. DATE 05/12/2008 TOTAL DEPTH 4661 PERF. 4604 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
10	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	92	N	92	-0-	-0-	-0-	80	3	12	9	Y	11					30
01	1643	N	433	-0-	-1210	-0-	114	3	319	9	Y	290	320	1			-0-
*02	466	N	466	-0-	-0-	-0-	177	3	289	9	Y	263	184	1			79

O'LAUGHLIN (2800) 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 4 RRCID -> 070363 COMPL. DATE 12/18/1976 TOTAL DEPTH 4400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0- B	-0-	15	1	193	3	N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	19	1	191	3	N	-0-					-0-
11	330	N	158	-0-	-172 B	-0-	14	1	144	3	N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	23	1	166	3	N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	39	1	172	3	N	-0-					-0-
*02	211	N	211	-0-	-0- B	-0-	27	1	184	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

O'LAUGHLIN, MAURINE L. WELL #: 15 RRCID -> 086636 COMPL. DATE 09/22/1979 TOTAL DEPTH 3030 PERF. 2869 - 2877

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0- B	-0-	17	1	217	3	N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	20	1	202	3	N	-0-					-0-
11	300	N	213	-0-	-87 B	-0-	18	1	195	3	N	-0-					-0-
12	248	N	203	-0-	-45 B	-0-	25	1	178	3	N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	42	1	185	3	N	-0-					-0-
*02	232	N	232	-0-	-0- B	-0-	30	1	202	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

O'LAUGHLIN, MAURINE L. WELL #: 21 RRCID -> 087712 COMPL. DATE 12/03/1979 TOTAL DEPTH 4350 PERF. 2862 - 2869

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
O'LAUGHLIN, MAURINE L. WELL #: 20 RRCID -> 087801 COMPL. DATE 11/20/1979 TOTAL DEPTH 4415 PERF. 2882 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	22	1	279	3	N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	31	1	307	3	N	-0-					-0-
11	330	N	299	-0-	-31 B	-0-	25	1	274	3	N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	35	1	256	3	N	-0-					-0-
01	341	N	290	-0-	-51 B	-0-	54	1	236	3	N	-0-					-0-
02	280	N	272	-0-	-8 B	-0-	35	1	237	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FRANKLIN, DAVID H. 283642
HARTNETT WELL #: 1 RRCID -> 219636 COMPL. DATE 06/03/2006 TOTAL DEPTH 4110 PERF. 2446 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	119	-0-	-91 B	-0-	119	2			N	-0-					-0-
10	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
01	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
02	196	N	195	-0-	-1 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HITEX RESOURCES, LP 390521
DICKERSON WELL #: 1 RRCID -> 113924 COMPL. DATE 02/01/1984 TOTAL DEPTH 4820 PERF. 3020 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 PRTL PLG		NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 PRTL PLG		NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 PRTL PLG		NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 PRTL PLG		NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 PRTL PLG		NO RPT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H.D WELL #: 16D RRCID -> 080545 COMPL. DATE 06/10/1978 TOTAL DEPTH 4380 PERF. 2811 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
11	270	N	160	-0-	-110 B	-0-	160	2			N	-0-					-0-
12	217	N	124	-0-	-93 B	-0-	124	2			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN, MAURINE L WELL #: 10 RRCID -> 082460 COMPL. DATE 10/12/1978 TOTAL DEPTH 4240 PERF. 2756 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	558	N	510	-0-	-48 B	-0-	510	2			N	-0-					-0-
11	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
*02	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
O'LAUGHLIN, MAURINE L. WELL #: 13 RRCID -> 086866 COMPL. DATE 10/03/1979 TOTAL DEPTH 4365 PERF. 2866 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURREY, M.H. -D- WELL #: 68D RRCID -> 096804 COMPL. DATE 08/17/1981 TOTAL DEPTH 4378 PERF. 2854 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
11	120	N	94	-0-	-26 B	-0-	94	2			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN, MAURINE L. WELL #: 14 RRCID -> 097754 COMPL. DATE 10/26/1981 TOTAL DEPTH 4450 PERF. 2820 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURRY, M.H.D. WELL #: 73D RRCID -> 099130 COMPL. DATE 01/18/1982 TOTAL DEPTH 3041 PERF. 2822 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
11	450	N	289	-0-	-161 B	-0-	289	2			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	280	N	247	-0-	-33 B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN, MAURINE L. WELL #: 27 RRCID -> 099131 COMPL. DATE 01/25/1982 TOTAL DEPTH 4341 PERF. 2920 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
11	480	N	377	-0-	-103 B	-0-	377	2			N	-0-					-0-
12	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
02	364	N	293	-0-	-71 B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H.D WELL #: 75D RRCID -> 101668 COMPL. DATE 07/30/1982 TOTAL DEPTH 4411 PERF. 2891 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

M.H. MCMURREY D WELL #: 79D RRCID -> 103016 COMPL. DATE 08/06/1982 TOTAL DEPTH 4390 PERF. 2860 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURREY, M. H. D WELL #: 84D RRCID -> 103535 COMPL. DATE 10/13/1982 TOTAL DEPTH 4424 PERF. 2736 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
02	112	N	82	-0-	-30 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURREY, M. H. WELL #: 23 RRCID -> 103805 COMPL. DATE 12/27/1982 TOTAL DEPTH 4397 PERF. 2853 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURREY, M.H. WELL #: 25 RRCID -> 105068 COMPL. DATE 02/17/1983 TOTAL DEPTH 4393 PERF. 2871 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
*02	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY,M.H. WELL #: 26 RRCID -> 105784 COMPL. DATE 03/20/1983 TOTAL DEPTH 4420 PERF. 2812 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
11	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
02	252	N	119	-0-	-133 B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MCMURREY,M.H. WELL #: 27 RRCID -> 105785 COMPL. DATE 03/09/1983 TOTAL DEPTH 4430 PERF. 2852 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
10	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
11	840	N	478	-0-	-362 B	-0-	478	2			N	-0-					-0-
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
*02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WILSON, E. S. WELL #: 1 RRCID -> 189217 COMPL. DATE 06/11/2002 TOTAL DEPTH 4260 PERF. 2397 - 2407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
10	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-
11	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 20 RRCID -> 138046 COMPL. DATE 04/09/1991 TOTAL DEPTH 4154 PERF. 2813 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	253	-0-	-47 B	-0-	25	1	228	2	N	-0-					-0-
10	341	N	313	-0-	-28 B	-0-	19	1	294	2	N	-0-					-0-
11	300	N	232	-0-	-68 B	-0-	16	1	216	2	N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	26	1	263	2	N	-0-					-0-
01	347	N	347	-0-	-0- B	-0-	5	1	342	2	N	-0-					-0-
02	224	N	NO RPT	-0-	-224 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 1 RRCID -> 158313 COMPL. DATE 05/17/1996 TOTAL DEPTH 4085 PERF. 2343 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
*01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

O'LAUGHLIN (4000) 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
SMITH MARY V. WELL #: 2 RRCID -> 068648 COMPL. DATE 06/29/1976 TOTAL DEPTH 4225 PERF. 3994 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					31
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					31
11	330	N	256	-0-	-74	-0-	256	3			N	-0-					31
12	341	N	249	-0-	-92	-0-	249	3			N	-0-					31
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					31
*02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					31

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 31 RRCID -> 103533 COMPL. DATE 11/20/1982 TOTAL DEPTH 4375 PERF. 4161 - 4171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
10	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
11	1800	N	1447	-0-	-353	-0-	1447	2			N	-0-					-0-
12	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
02	1344	N	1057	-0-	-287	-0-	1057	2			N	-0-					-0-

MCMURREY,M.H. WELL #: 31 RRCID -> 117203 COMPL. DATE 05/31/1985 TOTAL DEPTH 4133 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	390	N	290	-0-	-100	-0-	290	2			N	-0-					-0-
12	527	N	298	-0-	-229	-0-	298	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

PATTERSON, E.W. C WELL #: 1C RRCID -> 126204 COMPL. DATE 01/12/1988 TOTAL DEPTH 4149 PERF. 3878 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

PITCOCK, INC. 665870
FLOW, DON L. WELL #: 2 RRCID -> 100647 COMPL. DATE 07/31/1981 TOTAL DEPTH 4200 PERF. 3926 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	24	1	289	2	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	27	1	280	2	N	-0-					-0-
12	310	N	287	-0-	-23	-0-	21	1	266	2	N	-0-					-0-
01	372	N	258	-0-	-114	-0-	25	1	233	2	N	-0-					-0-
02	280	N	249	-0-	-31	-0-	19	1	230	2	N	-0-					-0-

O'LAUGHLIN (4200) 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 5 RRCID -> 070364 COMPL. DATE 01/02/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	552	-0-	-198	-0-	40	1	512	3	N	-0-					-0-
10	775	X	643	-0-	-132	-0-	57	1	586	3	N	-0-					-0-
11	720	X	562	-0-	-158	-0-	46	1	516	3	N	-0-					-0-
12	744	X	557	-0-	-187	-0-	68	1	489	3	N	-0-					-0-
01	744	X	569	-0-	-175	-0-	106	1	463	3	N	-0-					-0-
02	588	X	490	-0-	-98	-0-	62	1	428	3	N	-0-					-0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
O'LAUGHLIN, MAURINE L. WELL #: 29 RRCID -> 101831 COMPL. DATE 07/28/1982 TOTAL DEPTH 4296 PERF. 4230 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
11	180	N	106	-0-	-74	-0-	9	1	97	3	N	-0-					-0-
12	124	N	100	-0-	-24	-0-	12	1	88	3	N	-0-					-0-
01	124	N	64	-0-	-60	-0-	12	1	52	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN MAURINE L. WELL #: 2 RRCID -> 066669 COMPL. DATE 03/10/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	546	2	22	9	N	20					20
*02	705	N	705	-0-	-0-	-0-	699	2	6	9	N	5					25

O'LAUGHLIN, MAURINE L. WELL #: 7 RRCID -> 082457 COMPL. DATE 01/05/1979 TOTAL DEPTH 4500 PERF. 4221 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
10	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
11	960	N	942	-0-	-18	-0-	942	2			N	-0-					-0-
12	1023	N	871	-0-	-152	-0-	838	2	33	9	N	30					30
01	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					35
02	868	N	721	-0-	-147	-0-	721	2			N	-0-					35

OPAL KELLY UNIT WELL #: 1 RRCID -> 082674 COMPL. DATE 01/08/1978 TOTAL DEPTH 4176 PERF. 4022 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 11 RRCID -> 086868 COMPL. DATE 10/17/1979 TOTAL DEPTH 4902 PERF. 4201 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-

MCMURREY, M.H. D WELL #: 69D RRCID -> 099245 COMPL. DATE 01/07/1982 TOTAL DEPTH 4329 PERF. 4214 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	249	-0-	-51	-0-	249	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H. D WELL #: 72D RRCID -> 099433 COMPL. DATE 04/10/1982 TOTAL DEPTH 4340 PERF. 4219 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	72	-0-	-168	-0-	72	2			N	-0-					-0-
10	15	N	7	-0-	-8	-0-	7	2			N	-0-					-0-
11	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MCMURREY,M.H.D WELL #: 85D RRCID -> 104140 COMPL. DATE 01/26/1983 TOTAL DEPTH 4411 PERF. 4312 - 4318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-

MCMURREY, M.H. WELL #: 24 RRCID -> 105059 COMPL. DATE 02/05/1983 TOTAL DEPTH 4409 PERF. 4290 - 4299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
12	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

PITCOCK, INC. 665870
JOHNSON, HELEN WELL #: 10 RRCID -> 186262 COMPL. DATE 12/06/2001 TOTAL DEPTH 4850 PERF. 4191 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	599	-0-	-241	-0-	45	1	554	2	N	-0-					11
10	806	N	562	-0-	-244	-0-	44	1	518	2	N	-0-					11
11	690	N	661	-0-	-29	-0-	57	1	604	2	N	-0-					11
12	620	N	536	-0-	-84	-0-	40	1	496	2	N	-0-					11
01	558	N	557	-0-	-1	-0-	55	1	502	2	N	-0-					11
02	616	N	471	-0-	-145	-0-	35	1	436	2	N	-0-					11

JOHNSON, HELEN WELL #: 11 RRCID -> 195453 COMPL. DATE 06/03/2003 TOTAL DEPTH 4400 PERF. 4058 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-					48
10	93	N	89	-0-	-4	-0-	7	1	82	2	N	-0-					48
11	90	N	66	-0-	-24	-0-	6	1	60	2	N	-0-					48
12	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					48
01	93	N	72	-0-	-21	-0-	7	1	65	2	N	-0-					48
*02	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					48

O'LAUGHLIN, W. (4200) 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 25 RRCID -> 118359 COMPL. DATE 06/23/1981 TOTAL DEPTH 4320 PERF. 4198 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
01	93	N	31	-0-	-62	-0-	6	1	25	3	N	-0-					-0-
02	56	N	10	-0-	-46	-0-	1	1	9	3	N	-0-					-0-

O'LAUGHLIN, W. (4200) //CONT.// 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
MAURINE L. O'LAUGHLIN WELL #: 26 RRCID -> 118360 COMPL. DATE 07/02/1981 TOTAL DEPTH 4323 PERF. 4261 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	53	1	675	3	N	61					182
							67	9									
10	1121	N	1121	-0-	-0-	-0-	102	1	1012	3	N	6	171	1			17
							7	9									
11	1013	N	1013	-0-	-0-	-0-	85	1	916	3	N	11					28
							12	9									
12	1006	N	1006	-0-	-0-	-0-	121	1	867	3	N	16					44
							18	9									
01	961	N	961	-0-	-0-	-0-	176	1	771	3	N	13					57
							14	9									
*02	852	N	852	-0-	-0-	-0-	108	1	737	3	N	6					63
							7	9									

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY,M.H.D WELL #: 71D RRCID -> 108318 COMPL. DATE 10/28/1983 TOTAL DEPTH 4330 PERF. 4219 - 4225

09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
11	720	N	630	-0-	-90	-0-	630	2			N	-0-					-0-
12	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	588	N	317	-0-	-271	-0-	317	2			N	-0-					-0-

OLIVE MAE (CADDO) 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MUELLER UNIT WELL #: 1 RRCID -> 174651 COMPL. DATE 08/27/1999 TOTAL DEPTH 3650 PERF. 3268 - 284

09	1080	N	1065	-0-	-15	-0-	944	2	121	9	N	110	173	1			122
10	1736	N	970	-0-	-766	-0-	845	2	125	9	N	114	173	1			63
11	1050	N	715	-0-	-335	-0-	608	2	107	9	N	97					160
12	1116	N	800	-0-	-316	-0-	746	2	54	9	N	49					209
01	961	N	765	-0-	-196	-0-	680	2	85	9	N	77	166	1			120
02	672	N	560	-0-	-112	-0-	465	2	95	9	N	86	20	1			186

WILSON WELL #: 1 RRCID -> 178036 COMPL. DATE 12/31/1986 TOTAL DEPTH 4200 PERF. 3321 - 3360

09	818	N	818	-0-	-0-	-0-	799	2	19	9	N	17					132
10	848	N	848	-0-	-0-	-0-	797	2	51	9	N	46					178
11	723	N	723	-0-	-0-	-0-	691	2	32	9	N	29	172	1			35
12	837	N	725	-0-	-112	-0-	681	2	44	9	N	40					75
01	837	N	696	-0-	-141	-0-	659	2	37	9	N	34					109
02	672	N	619	-0-	-53	-0-	587	2	32	9	N	29					138

REAUGH UNIT WELL #: 1 RRCID -> 178608 COMPL. DATE 07/08/1998 TOTAL DEPTH 3718 PERF. 3250 - 3320

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALICE "2257" WELL #: 1 RRCID -> 181155 COMPL. DATE 11/29/2000 TOTAL DEPTH 3565 PERF. 3308 - 3316

09	1470	N	1120	-0-	-350	-0-	1120	2			N	-0-					-0-
10	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	1099	2			N	-0-					-0-
01	1364	N	1002	-0-	-362	-0-	1002	2			N	-0-					-0-
02	1176	N	881	-0-	-295	-0-	881	2			N	-0-					-0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
STAPP RANCH UNIT WELL #: 1 RRCID -> 181156 COMPL. DATE 12/13/2000 TOTAL DEPTH 4060 PERF. 3276 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	827	-0-	-553	-0-	823	2	4	9	N	4					216
10	1240	N	599	-0-	-641	-0-	584	2	15	9	N	14	168	1			62
11	720	N	661	-0-	-59	-0-	633	2	28	9	N	25					87
12	868	N	284	-0-	-584	-0-	278	2	6	9	N	5					92
01	903	N	903	-0-	-0-	-0-	864	2	39	9	N	35					127
02	616	N	519	-0-	-97	-0-	477	2	42	9	N	38	29	1			136

HIGGINS UNIT WELL #: 2B RRCID -> 183010 COMPL. DATE 06/05/2001 TOTAL DEPTH 3625 PERF. 3296 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

PLOTT-REAUGH UNIT WELL #: 1 RRCID -> 184484 COMPL. DATE 06/21/2001 TOTAL DEPTH 3880 PERF. 3272 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMLIN "3396" WELL #: 2 RRCID -> 185541 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3302 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE "34" UNIT WELL #: 1 RRCID -> 206859 COMPL. DATE 03/22/2005 TOTAL DEPTH 4141 PERF. 3283 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
02	280	N	202	-0-	-78	-0-	202	2			N	-0-					-0-

COMPTON "7" WELL #: 1 RRCID -> 215650 COMPL. DATE 04/03/2006 TOTAL DEPTH 4055 PERF. 3318 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	208	-0-	-242	-0-	208	2			N	-0-					151
10	372	N	237	-0-	-135	-0-	236	2	1	9	N	1					152
11	270	N	270	-0-	-0-	-0-	235	2	35	9	N	32					184
12	217	N	127	-0-	-90	-0-	125	2	2	9	N	2					186
01	506	N	506	-0-	-0-	-0-	454	2	52	9	N	47					233
*02	338	N	338	-0-	-0-	-0-	240	2	98	9	N	89	172	1			150

COMPTON, DON WELL #: 1 RRCID -> 258543 COMPL. DATE 12/02/1995 TOTAL DEPTH 3420 PERF. 3338 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	769	-0-	-101	-0-	769	2			N	-0-					5
10	744	N	569	-0-	-175	-0-	569	2			N	-0-					5
11	480	N	378	-0-	-102	-0-	378	2			N	-0-					5
12	806	N	243	-0-	-563	-0-	243	2			N	-0-					5
01	558	N	325	-0-	-233	-0-	325	2			N	-0-					5
02	364	N	282	-0-	-82	-0-	282	2			N	-0-					5

ONEAL (CADDO) 67332 250 ASSOCIATED ONE WELL CNTY: STEPHENS
YARBRO OIL 946129
BARKER, C.A. WELL #: 3 RRCID -> 121012 COMPL. DATE 06/00/1985 TOTAL DEPTH 4027 PERF. 3250 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

ONEAL (MARBLE FALLS) 67332 750 ASSOCIATED 49B CNTY: STEPHENS
GULF COAST OPERATORS, INC. 337930
CREAGH, JAS. S. WELL #: 1 RRCID -> 018059 COMPL. DATE 05/28/1954 TOTAL DEPTH 4027 PERF. 3985 - 3987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONETA (MARBLE FALLS) 67360 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
TRICE, W. G., MRS. WELL #: 2 U RRCID -> 045333 COMPL. DATE 01/07/1969 TOTAL DEPTH 4570 PERF. 4198 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORAN (MARBLE FALLS) 67477 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
H3 OPERATING, LLC 351867
NORTH ORAN WELL #: 1 RRCID -> 142822 COMPL. DATE 05/18/1992 TOTAL DEPTH 5000 PERF. 4830 - 4836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORAN (4230 CONGL) 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PATTON EXPLORATION, INC. 643730
CHUMLEA WELL #: 1 RRCID -> 060832 COMPL. DATE 08/15/1974 TOTAL DEPTH 4672 PERF. 4241 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0- B	-0-	27	1	64	2	N	-0-					18
10	78	N	78	-0-	-0- B	-0-	23	1	55	2	N	-0-					18
11	90	N	63	-0-	-27 B	-0-	16	1	47	2	N	-0-					18
12	93	N	71	-0-	-22 B	-0-	16	1	55	2	N	-0-					18
01	93	N	29	-0-	-64 B	-0-	6	1	23	2	N	-0-					18
*02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					18

03/01 BALANCING DATE STATUS -> -0-

ORAN (4230 CONGL) //CONT.// 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PATTON EXPLORATION, INC. //CONT.// 643730
NORMAN-ORAN UNIT WELL #: 1 RRCID -> 074356 COMPL. DATE 06/22/1977 TOTAL DEPTH 4640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	507	N	507	-0-	-0-	B	-0-	152	1	355	2	N	-0-					8
10	560	N	560	-0-	-0-	B	-0-	165	1	395	2	N	-0-					8
11	363	N	363	-0-	-0-	B	-0-	93	1	270	2	N	-0-					8
12	527	N	245	-0-	-282	B	-0-	54	1	191	2	N	-0-					8
01	558	N	266	-0-	-292	B	-0-	59	1	207	2	N	-0-					8
02	336	N	334	-0-	-2	B	-0-	334	2			N	-0-					8
03/01 BALANCING DATE STATUS -> -0-																		

SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 C RRCID -> 064625 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4193 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	S	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GREEN, FLORENCE -A- WELL #: 1 RRCID -> 074801 COMPL. DATE 06/20/1976 TOTAL DEPTH 4775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
10	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
11	1320	N	604	-0-	-716	B	-0-	604	3			N	-0-					-0-
*12	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
*01	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 1 RRCID -> 209104 COMPL. DATE 04/15/2005 TOTAL DEPTH 4319 PERF. 4116 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
10	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
11	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
12	651	N	483	-0-	-168	B	-0-	483	2			N	-0-					-0-
01	682	N	350	-0-	-332	B	-0-	350	2			N	-0-					-0-
*02	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

ORAN, NE. (CONGL) 67479 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRIGADIER OPERATING, LLC 092592
ORAN-PATTON WELL #: 1 RRCID -> 084190 COMPL. DATE 05/14/1979 TOTAL DEPTH 4815 PERF. 3005 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-

ORAN, NE. (CONGL) //CONT.// 67479 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRIGADIER OPERATING, LLC //CONT.// 092592
ORAN PATTON "A" WELL #: 1 RRCID -> 085020 COMPL. DATE 10/01/1979 TOTAL DEPTH 4800 PERF. 4616 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON (CONGL. 4960) 67854 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
VARGAS ENERGY, LTD. 882868
DOSS WELL #: 1 RRCID -> 098635 COMPL. DATE 01/15/1982 TOTAL DEPTH 5002 PERF. 4960 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					-0-

OXFORD (CADDO) 67919 300 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
HOOKER 24 WELL #: 1 RRCID -> 159996 COMPL. DATE 09/20/1996 TOTAL DEPTH 4900 PERF. 4301 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					42
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					42
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					42
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					42
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					42
*02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					42

NEWELL G-4 WELL #: RRCID -> 162014 COMPL. DATE 03/01/1997 TOTAL DEPTH 5100 PERF. 4605 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

WORKED OVER ANOTHER ZONE.. 02/01/2001

NEWELL G-5 WELL #: 2D RRCID -> 197806 COMPL. DATE 11/03/2003 TOTAL DEPTH 5120 PERF. 4576 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					46
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					46
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					46

RUBY 50 WELL #: 1 RRCID -> 269357 COMPL. DATE 02/14/2013 TOTAL DEPTH 4580 PERF. 3978 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6260	X	606	-0-	-5654	-0-	606	2			N	-0-					-0-
10	1023	X	593	-0-	-430	-0-	593	2			N	-0-					-0-
11	990	X	541	-0-	-449	-0-	541	2			N	-0-					-0-
12	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	620	X	577	-0-	-43	-0-	577	2			N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

OXFORD (CADDO 4260) 67919 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
CLOUD "44" WELL #: 1 RRCID -> 169682 COMPL. DATE 07/01/1998 TOTAL DEPTH 4755 PERF. 4057 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		928	-0-	928	928	854	2	74	9	N	67					67
10	14B2 EXT		527	-0-	527	1455	479	2	48	9	N	44	90	1			21
11	14B2 EXT		346	-0-	346	1801	320	2	26	9	N	24					45
12	1870		69	-0-	-1801	-0-	62	2	7	9	N	6					51
01	527	N	19	-0-	-508	-0-	15	2	4	9	N	4					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55

P.K. (CONGL. 4000) 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
REPASS WELL #: 1 RRCID -> 086665 COMPL. DATE 10/26/1978 TOTAL DEPTH 4250 PERF. 4074 - 4084

09	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

REPASS WELL #: 2 RRCID -> 108888 COMPL. DATE 12/19/1983 TOTAL DEPTH 4196 PERF. 4087 - 4100

09	1050	N	959	-0-	-91	-0-	959	2			N	-0-					-0-
10	1054	N	948	-0-	-106	-0-	948	2			N	-0-					-0-
11	1020	N	478	-0-	-542	-0-	478	2			N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	961	N	332	-0-	-629	-0-	332	2			N	-0-					-0-
*02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
DOFFLEMYER WELL #: 1 RRCID -> 109788 COMPL. DATE 02/16/1984 TOTAL DEPTH 4174 PERF. 4064 - 4082

09	1110	N	751	-0-	-359	-0-	751	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*01	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

TODD WELL #: 1 RRCID -> 175259 COMPL. DATE 12/05/1999 TOTAL DEPTH 4350 PERF. 4036 - 4115

09	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
10	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
11	2190	N	1953	-0-	-237	-0-	1953	3			N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
*01	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
02	1820	N	NO RPT	-0-	-1820	-0-					N	NO RPT					-0-

PK BASS HOLLOW (ATOKA CONGL.) 68130 003 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
JOHNS WELL #: 1 RRCID -> 204164 COMPL. DATE 07/21/2004 TOTAL DEPTH 4400 PERF. 4124 - 4148

09	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					18
10	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					18
11	306	N	306	-0-	-0-	-0-	241	2	65	9	Y	59	72	1			5
12	217	N	46	-0-	-171	-0-	39	2	7	9	Y	6					11
01	248	N	127	-0-	-121	-0-	125	2	2	9	Y	2					13
02	DLQ G-10		37	-0-	37	37	33	2	4	9	Y	4					17

PK BASS HOLLOW (ATOKA CONGL.) //CONT.// 68130 003 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. //CONT.// 387991
JOHNS WELL #: 2 RRCID -> 212399 COMPL. DATE 09/27/2005 TOTAL DEPTH 4200 PERF. 4032 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					15
10	248	N	230	-0-	-18	-0-	230	2			Y	-0-					15
11	281	N	281	-0-	-0-	-0-	213	2	68	9	Y	62	72	1			5
12	155	N	50	-0-	-105	-0-	43	2	7	9	Y	6					11
01	217	N	138	-0-	-79	-0-	136	2	2	9	Y	2					13
02	DLQ G-10		41	-0-	41	41	37	2	4	9	Y	4					17

JOHNS WELL #: 4 RRCID -> 222979 COMPL. DATE 07/27/2006 TOTAL DEPTH 4270 PERF. 4210 - 4230

09	3741	X	3741	-0-	-0-	-0-	3690	2	51	9	Y	46	51	1			38
10	3968	X	3793	-0-	-175	-0-	3723	2	70	9	Y	64	68	1			34
11	3870	X	3645	-0-	-225	-0-	3572	2	73	9	Y	66	68	1			32
12	3999	X	3752	-0-	-247	-0-	3682	2	70	9	Y	64	65	1			31
01	3999	X	3406	-0-	-593	-0-	3332	2	74	9	Y	67	68	1			30
02	DLQ G-10		2926	-0-	2926	2926	2872	2	54	9	Y	49	34	1			45

GRAGG, W. K. WELL #: 1 RRCID -> 228801 COMPL. DATE 06/01/2007 TOTAL DEPTH 4050 PERF. 3860 - 3868

09	1620	X	1287	-0-	-333	-0-	1280	2	7	9	N	6	2	8			65
10	1612	X	1374	-0-	-238	-0-	1372	2	2	9	N	2					67
11	1590	X	1438	-0-	-152	-0-	1434	2	4	9	N	4	1	8			70
12	1643	X	1525	-0-	-118	-0-	1516	2	9	9	N	8	1	8			77
01	1643	X	1417	-0-	-226	-0-	1413	2	4	9	N	4	1	8			80
02	1344	X	1289	-0-	-55	-0-	1283	2	6	9	N	5	1	8			84

PK DAM (CONGLOMERATE "A") 68136 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PITCOCK, INC. 665870
MURPHY FRANCES B. WELL #: 1 RRCID -> 070041 COMPL. DATE 12/15/1976 TOTAL DEPTH 4261 PERF. N/A

09	796	N	796	-0-	-0-	B	-0-	490	1	306	2	N	-0-				17
10	779	N	779	-0-	-0-	B	-0-	493	1	286	2	N	-0-				17
11	750	N	703	-0-	-47	B	-0-	451	1	252	2	N	-0-				17
12	837	N	604	-0-	-233	B	-0-	390	1	214	2	N	-0-				17
01	775	N	356	-0-	-419	B	-0-	227	1	129	2	N	-0-				17
02	644	N	582	-0-	-62	B	-0-	364	1	218	2	N	-0-				17

03/01 BALANCING DATE STATUS -> -0-

FRANCIS MURPHY WELL #: 3 RRCID -> 071206 COMPL. DATE 03/12/1977 TOTAL DEPTH 4012 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	600	N	584	-0-	-16	B	-0-	382	1	202	2	N	-0-				1
10	558	N	517	-0-	-41	B	-0-	357	1	160	2	N	-0-				1
11	522	N	522	-0-	-0-	B	-0-	355	1	167	2	N	-0-				1
12	589	N	495	-0-	-94	B	-0-	333	1	162	2	N	-0-				1
01	527	N	281	-0-	-246	B	-0-	186	1	95	2	N	-0-				1
*02	477	N	477	-0-	-0-	B	-0-	313	1	164	2	N	-0-				1

03/01 BALANCING DATE STATUS -> -0-

MURPHY, FRANCES B. WELL #: 4 RRCID -> 074925 COMPL. DATE 02/02/2012 TOTAL DEPTH 4055 PERF. 2626 - 2637

03/01 BALANCING DATE STATUS -> -0-

09	450	N	377	-0-	-73	B	-0-	279	1	98	2	N	-0-				12
10	403	N	377	-0-	-26	B	-0-	284	1	93	2	N	-0-				12
11	390	N	315	-0-	-75	B	-0-	243	1	72	2	N	-0-				12
12	403	N	269	-0-	-134	B	-0-	208	1	61	2	N	-0-				12
01	372	N	192	-0-	-180	B	-0-	143	1	49	2	N	-0-				12
02	308	N	258	-0-	-50	B	-0-	200	1	58	2	N	-0-				12

03/01 BALANCING DATE STATUS -> -0-

PK DAM (CONGLOMERATE "B") 68136 425 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PITCOCK, INC. 665870
MURPHY, FRANCIS WELL #: 7 RRCID -> 082262 COMPL. DATE 11/09/1978 TOTAL DEPTH 4275 PERF. 3971 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1080	-0-	-0-	-0-	631	1	449	2	N	-0-					4
10	1123	N	1123	-0-	-0-	-0-	675	1	448	2	N	-0-					4
11	990	N	947	-0-	-43	-0-	582	1	365	2	N	-0-					4
12	1116	N	820	-0-	-296	-0-	510	1	310	2	N	-0-					4
01	1116	N	303	-0-	-813	-0-	195	1	108	2	N	-0-					4
02	896	N	594	-0-	-302	-0-	373	1	221	2	N	-0-					4

PK DAM (CONGLOMERATE "E") 68136 475 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CURTIS, J. B. WELL #: 1 RRCID -> 083834 COMPL. DATE 06/25/1979 TOTAL DEPTH 4127 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					86
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					86
11	210	N	145	-0-	-65	-0-	145	3			N	-0-					86
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					86
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					86
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					86

GRIMES, NORMAN W. 334165
BELDING WELL #: 1 RRCID -> 071288 COMPL. DATE 01/07/1977 TOTAL DEPTH 4011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	31	1	180	2	N	-0-					23
10	594	N	594	-0-	-0-	-0-	70	1	524	2	N	-0-					23
*11	175	N	175	-0-	-0-	-0-	13	1	162	2	N	-0-					23
*12	60	N	60	-0-	-0-	-0-	8	1	52	2	N	-0-					23
*01	128	N	128	-0-	-0-	-0-	22	1	106	2	N	-0-					23
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PITCOCK, INC. 665870
MURPHY, FRANCES B. WELL #: 5 RRCID -> 074926 COMPL. DATE 12/02/1977 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	256	1	75	2	N	-0-					5
10	344	N	344	-0-	-0-	-0-	267	1	77	2	N	-0-					5
11	316	N	316	-0-	-0-	-0-	251	1	65	2	N	-0-					5
12	341	N	271	-0-	-70	-0-	219	1	52	2	N	-0-					5
01	341	N	135	-0-	-206	-0-	109	1	26	2	N	-0-					5
02	308	N	224	-0-	-84	-0-	180	1	44	2	N	-0-					5

P.K. DAM (CONGL. 3820) 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
B.R.A. WELL #: 2 RRCID -> 105787 COMPL. DATE 06/06/1983 TOTAL DEPTH 4325 PERF. 4000 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	#	652	-0-	-278	-0-	652	3			N	-0-					-0-
10	961	#	676	-0-	-285	-0-	676	3			N	-0-					-0-
11	930	#	624	-0-	-306	-0-	624	3			N	-0-					-0-
12	899	#	742	-0-	-157	-0-	742	3			N	-0-					-0-
*01	713	#	657	-0-	-56	-0-	657	3			N	-0-					-0-
02	616	#	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

BRA WELL #: 4 RRCID -> 121863 COMPL. DATE 11/12/1984 TOTAL DEPTH 4100 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	#	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
*01	62	#	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
GRIMES, NORMAN W. 334165
BELDING, W. J. WELL #: 2 RRCID -> 070659 COMPL. DATE 03/24/1977 TOTAL DEPTH 3913 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	43	-0-	-17	-0-	6	1	37	2	N	-0-					-0-
10	112	R	112	-0-	-0-	-0-	13	1	99	2	N	-0-					-0-
*11	69	R	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	63	R	63	-0-	-0-	-0-	11	1	52	2	N	-0-					-0-
*02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
PATTERSON, E.W. WELL #: 2C RRCID -> 156624 COMPL. DATE 10/13/1995 TOTAL DEPTH 4100 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	263	-0-	-67	-0-	263	2			N	-0-					-0-
10	248	#	203	-0-	-45	-0-	203	2			N	-0-					-0-
11	240	#	224	-0-	-16	-0-	224	2			N	-0-					-0-
12	279	#	206	-0-	-73	-0-	206	2			N	-0-					-0-
01	279	#	236	-0-	-43	-0-	236	2			N	-0-					-0-
02	252	#	185	-0-	-67	-0-	185	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 920 RRCID -> 170975 COMPL. DATE 11/20/1998 TOTAL DEPTH 4180 PERF. 4054 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	R	794	-0-	-0-	-0-	794	2			N	-0-					67
10	849	R	849	-0-	-0-	-0-	849	2			N	-0-					67
11	780	#	748	-0-	-32	-0-	748	2			N	-0-					67
12	813	R	813	-0-	-0-	-0-	813	2			N	-0-					67
01	806	#	755	-0-	-51	-0-	755	2			N	-0-					67
02	756	#	747	-0-	-9	-0-	747	2			N	-0-					67

MCMURREY, M. H. C WELL #: 50C RRCID -> 175702 COMPL. DATE 01/20/2000 TOTAL DEPTH 4245 PERF. 4149 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1125	R	1125	-0-	-0-	-0-	1125	2			N	-0-					52
10	1063	R	1063	-0-	-0-	-0-	1063	2			N	-0-					52
11	1136	R	1136	-0-	-0-	-0-	1136	2			N	-0-					52
12	1184	R	1184	-0-	-0-	-0-	1184	2			N	-0-					52
01	1222	R	1222	-0-	-0-	-0-	1222	2			N	-0-					52
*02	878	R	878	-0-	-0-	-0-	878	2			N	-0-					52

MCMURREY, M. H. WELL #: 32 RRCID -> 178143 COMPL. DATE 07/28/2000 TOTAL DEPTH 4150 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	261	R	261	-0-	-0-	-0-	261	2			N	-0-					8
10	209	R	209	-0-	-0-	-0-	209	2			N	-0-					8
11	221	R	221	-0-	-0-	-0-	221	2			N	-0-					8
12	262	R	262	-0-	-0-	-0-	262	2			N	-0-					8
01	330	R	330	-0-	-0-	-0-	330	2			N	-0-					8
*02	239	R	239	-0-	-0-	-0-	239	2			N	-0-					8

MCMURREY, M. H. C WELL #: 100C RRCID -> 183177 COMPL. DATE 06/11/2001 TOTAL DEPTH 4150 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	406	-0-	-134	-0-	406	2			N	-0-					80
10	596	R	596	-0-	-0-	-0-	596	2			N	-0-					80
11	533	R	533	-0-	-0-	-0-	514	2	19	9	N	17					97
12	465	#	400	-0-	-65	-0-	400	2			N	-0-					97
01	534	R	534	-0-	-0-	-0-	534	2			N	-0-					97
02	532	#	404	-0-	-128	-0-	404	2			N	-0-					97

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
CLAYPOOL-BOWEN WELL #: 1 RRCID -> 195461 COMPL. DATE 05/27/2003 TOTAL DEPTH 4190 PERF. 4051 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	R	421	-0-	-0-	-0-	421	2			N	-0-					19
10	167	R	167	-0-	-0-	-0-	167	2			N	-0-					19
11	154	R	154	-0-	-0-	-0-	154	2			N	-0-					19
12	434	#	147	-0-	-287	-0-	147	2			N	-0-					19
01	434	#	165	-0-	-269	-0-	165	2			N	-0-					19
02	392	#	140	-0-	-252	-0-	140	2			N	-0-					19

PEBA OIL & GAS, INC. 648640
GARLAND BEND UNIT WELL #: 1 RRCID -> 143012 COMPL. DATE 04/22/2006 TOTAL DEPTH 4320 PERF. 4234 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		575	-0-	575	575	575	2			N	-0-					-0-

PITCOCK, INC. 665870
MURPHY,FRANCES B. WELL #: 6 RRCID -> 114230 COMPL. DATE 01/02/1978 TOTAL DEPTH 4100 PERF. 3819 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	381	-0-	-9	-0-	281	1	100	2	N	-0-					68
10	403	#	389	-0-	-14	-0-	291	1	98	2	N	-0-					68
11	390	#	337	-0-	-53	-0-	257	1	80	2	N	-0-					68
12	403	#	317	-0-	-86	-0-	240	1	77	2	N	-0-					68
01	403	#	207	-0-	-196	-0-	153	1	54	2	N	-0-					68
02	364	#	309	-0-	-55	-0-	226	1	83	2	N	-0-					68

P.K. LAKE (CONGL.) 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BBB & C WELL #: 1 RRCID -> 208023 COMPL. DATE 01/14/2005 TOTAL DEPTH 4222 PERF. 3980 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
10	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

HILL, R.M. OPERATING INC. 387991
CAUDILL HEIRS WELL #: 3 RRCID -> 252165 COMPL. DATE 06/12/2009 TOTAL DEPTH 4245 PERF. 4010 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	913	-0-	-107	-0-	913	2			N	-0-					116
10	930	X	736	-0-	-194	-0-	736	2			N	-0-					116
11	960	X	668	-0-	-292	-0-	668	2			N	-0-					116
12	992	X	725	-0-	-267	-0-	725	2			N	-0-					116
01	992	X	801	-0-	-191	-0-	801	2			N	-0-					116
02	DLQ G-10		707	-0-	707	707	707	2			N	-0-					116

UPHAM OIL & GAS COMPANY 878925
CAUDILL HEIRS WELL #: 1 RRCID -> 111956 COMPL. DATE 07/18/1983 TOTAL DEPTH 4070 PERF. 4030 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

P. K. PARK (CONGL.) 3950 68143 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
COSTELLO WELL #: 1 RRCID -> 202691 COMPL. DATE N/A TOTAL DEPTH 4318 PERF. 4038 - 4194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	787	-0-	-53	-0-	787	2			N	-0-					20
10	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					20
11	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					20
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					20
01	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					20
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					20

SNODDY STUART WELL #: 2 RRCID -> 203405 COMPL. DATE 07/26/2004 TOTAL DEPTH 4224 PERF. 3963 - 3968

09	120	N	93	-0-	-27	-0-	93	2			N	-0-					35
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					35
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					35
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					35
01	93	N	66	-0-	-27	-0-	66	2			N	-0-					35
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					35

P & R 68227 001 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
DOSS, FRANK WELL #: 1 RRCID -> 147658 COMPL. DATE N/A TOTAL DEPTH 4398 PERF. 4280 - 4296

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALM (CADDO) 68607 333 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 2 RRCID -> 203462 COMPL. DATE 07/06/2004 TOTAL DEPTH 4225 PERF. 3540 - 3548

09	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
10	1891	N	1859	-0-	-32	-0-	1859	2			N	-0-					-0-
11	1740	N	1694	-0-	-46	-0-	1694	2			N	-0-					-0-
12	1953	N	1706	-0-	-247	-0-	1706	2			N	-0-					-0-
01	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
*02	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-

ROBERTS, WADE "47" WELL #: 3 RRCID -> 206867 COMPL. DATE 12/21/2004 TOTAL DEPTH 4205 PERF. 3536 - 3546

09	1020	N	829	-0-	-191	-0-	829	2			N	-0-					-0-
10	992	N	905	-0-	-87	-0-	905	2			N	-0-					-0-
11	990	N	900	-0-	-90	-0-	900	2			N	-0-					-0-
12	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
02	840	N	799	-0-	-41	-0-	799	2			N	-0-					-0-

ROBERTS, WADE "47" WELL #: 1 RRCID -> 212585 COMPL. DATE 08/27/2005 TOTAL DEPTH 4380 PERF. 3810 - 3820

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALM (MISS.) 68607 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
PALM, F. N. WELL #: 2 RRCID -> 198046 COMPL. DATE 08/22/1997 TOTAL DEPTH 4213 PERF. 3511 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	#	1532	-0-	-268	-0-	1532	3			N	-0-					-0-
10	1767	#	1592	-0-	-175	-0-	1592	3			N	-0-					-0-
11	1710	#	1464	-0-	-246	-0-	1464	3			N	-0-					-0-
12	1767	#	1501	-0-	-266	-0-	1501	3			N	-0-					-0-
01	1767	#	1612	-0-	-155	-0-	1612	3			N	-0-					-0-
02	1428	#	1315	-0-	-113	-0-	1315	3			N	-0-					-0-

PALO DAVIS (RANGER) 68672 500 ASSOCIATED 49B CNTY: BROWN
INTERSTATE EXPLORATIONS LLC 425206
STANBAUGH "C" WELL #: 1 RRCID -> 222169 COMPL. DATE 11/04/1979 TOTAL DEPTH 3357 PERF. 2935 - 2964

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO PINTO (MARBLE FALLS CONGL.) 68693 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WHARTON WELL #: 1 RRCID -> 170670 COMPL. DATE 05/21/1998 TOTAL DEPTH 4385 PERF. 4128 - 4360

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
BOA WELL #: 1 RRCID -> 269391 COMPL. DATE 06/11/2013 TOTAL DEPTH 4812 PERF. 4410 - 4420

09	38685		7147	-0-	-31538	-0-	7081	2	66	9	N	60					176
10	19902		2379	-0-	-17523	-0-	2379	2			N	-0-					176
11	19260		313	-0-	-18947	-0-	313	2			N	-0-					176
12	13454	#	2599	-0-	-10855	-0-	2599	2			N	-0-					176
*01	7657	#	3322	-0-	-4335	-0-	3322	2			N	-0-					176
*02	2939	R	2939	-0-	-0-	-0-	2939	2			N	-0-					176

PALO PINTO (STRAWN) 68693 700 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 11 RRCID -> 266750 COMPL. DATE 07/05/2010 TOTAL DEPTH 4000 PERF. 2778 - 2819

09	14B2 EXT		3	-0-	3	83	3	2			N	-0-					-0-
10	93		10	-0-	-83	-0-	10	2			N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO, SW (STRAWN) 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HEATH ELIZABETH WELL #: 2 RRCID -> 067488 COMPL. DATE 05/27/1976 TOTAL DEPTH 4260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATH, ELIZABETH WELL #: 4 RRCID -> 073095 COMPL. DATE 08/19/1977 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS WESTERN CORP. 841335
TURNER WELL #: 3 RRCID -> 073827 COMPL. DATE 07/15/1977 TOTAL DEPTH 2600 PERF. N/A

09	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

PALO PINTO COUNTY REGULAR 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BACON ENERGY 042398
LANE WELL #: 103 RRCID -> 190181 COMPL. DATE N/A TOTAL DEPTH 3990 PERF. 3092 - 3124

09	352	R	352	-0-	-0-	-0-	352	3			N	-0-					27
10	335	R	335	-0-	-0-	-0-	335	3			N	-0-					27
11	959	R	959	-0-	-0-	-0-	909	3	50	9	N	45					72
12	715	R	715	-0-	-0-	-0-	665	3	50	9	N	45					117
01	909	R	909	-0-	-0-	-0-	689	3	220	9	N	200					317
02	896	#	633	-0-	-263	-0-	561	3	72	9	N	65	361	1			21

BORDERLINE OPERATING CORP. 082999
LANDAR WELL #: 7 RRCID -> 124632 COMPL. DATE 10/22/1981 TOTAL DEPTH 4280 PERF. 3952 - 3958

09	465	R	465	-0-	-0-	-0-	465	3			N	-0-					5
10	465	#	434	-0-	-31	-0-	434	3			N	-0-					5
11	480	#	445	-0-	-35	-0-	445	3			N	-0-					5
12	496	#	416	-0-	-80	-0-	416	3			N	-0-					5
*01	496	#	405	-0-	-91	-0-	405	3			N	-0-					5
02	448	#	NO RPT	-0-	-448	-0-					N	NO RPT					5

BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 25 RRCID -> 261288 COMPL. DATE 10/19/2008 TOTAL DEPTH 4350 PERF. 3424 - 3435

09	168	R	168	-0-	-0-	-0-	168	2			N	-0-					156
10	208	R	208	-0-	-0-	-0-	208	2			N	-0-					156
11	150	R	150	-0-	-0-	-0-	150	2			N	-0-					156
12	173	R	173	-0-	-0-	-0-	173	2			N	-0-					156
01	155	#	148	-0-	-7	-0-	148	2			N	-0-					156
*02	189	R	189	-0-	-0-	-0-	189	2			N	-0-					156

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
COX, LEE INVESTMENTS INC. 185990
GREEN, W. H. UNIT WELL #: 2 RRCID -> 150770 COMPL. DATE N/A TOTAL DEPTH 4680 PERF. 3832 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	25	-0-	-35	-0-	25	2			N	-0-					5
10	62	#	17	-0-	-45	-0-	17	2			N	-0-					5
11	60	#	13	-0-	-47	-0-	13	2			N	-0-					5
12	31	#	16	-0-	-15	-0-	16	2			N	-0-					5
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					5
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					5

GREEN, W. H. WELL #: 1 RRCID -> 151878 COMPL. DATE N/A TOTAL DEPTH 4649 PERF. 4242 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	26	-0-	-34	-0-	26	2			N	-0-					138
10	62	#	17	-0-	-45	-0-	17	2			N	-0-					138
11	60	#	13	-0-	-47	-0-	13	2			N	-0-					138
12	31	#	15	-0-	-16	-0-	15	2			N	-0-					138
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					138
02	28	#	15	-0-	-13	-0-	15	2			N	-0-					138

DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 9 RRCID -> 107735 COMPL. DATE 11/08/1977 TOTAL DEPTH 4388 PERF. 3849 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	R	246	-0-	-0-	-0-	41	1	205	3	N	-0-					74
10	248	#	233	-0-	-15	-0-	40	1	193	3	N	-0-					74
11	240	#	230	-0-	-10	-0-	30	1	200	3	N	-0-					74
12	248	#	241	-0-	-7	-0-	42	1	199	3	N	-0-					74
01	248	#	217	-0-	-31	-0-	43	1	174	3	N	-0-					74
02	224	#	74	-0-	-150	-0-	12	1	62	3	N	-0-					74

DUNLAP EXPLORATION, INC. 233990
CREWS WELL #: 1 RRCID -> 255436 COMPL. DATE 03/28/2011 TOTAL DEPTH 5005 PERF. 3334 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1203	R	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	1265	R	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
11	1176	R	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
12	1144	R	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
01	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
*02	1191	R	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

DUNLAP-CHESNUT WELL #: 2A RRCID -> 264812 COMPL. DATE 01/10/2012 TOTAL DEPTH 2783 PERF. 2034 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	#	1305	-0-	-165	-0-	1305	2			N	-0-					-0-
10	1519	#	1183	-0-	-336	-0-	1183	2			N	-0-					-0-
11	1470	#	1198	-0-	-272	-0-	1198	2			N	-0-					-0-
12	1457	#	1144	-0-	-313	-0-	1144	2			N	-0-					-0-
01	1364	#	1059	-0-	-305	-0-	1059	2			N	-0-					-0-
02	1232	#	1043	-0-	-189	-0-	1043	2			N	-0-					-0-

CREWS WELL #: 1A RRCID -> 264863 COMPL. DATE 01/12/2012 TOTAL DEPTH 1358 PERF. 1044 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1E RRCID -> 141894 COMPL. DATE 11/20/1986 TOTAL DEPTH 4404 PERF. 3778 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRIMES, NORMAN W. 334165
BELDING, W. J. "C" WELL #: 1 RRCID -> 148498 COMPL. DATE 06/03/1993 TOTAL DEPTH 4000 PERF. 3868 - 3876

09	792	R	792	-0-	-0-	-0-	115	1	677	2	N	-0-					43
10	1767		2091	-0-	324	324	246	1	1845	2	N	-0-					43
*11	1710		3948	-0-	2238	2562	305	1	3643	2	N	-0-					43
*12	1767		282	-0-	-1485	1077	39	1	243	2	N	-0-					43
*01	1155	R	78	-0-	-1077	-0-	13	1	65	2	N	-0-					43
*02	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					43

BELDING, W. J. WELL #: 4 RRCID -> 188461 COMPL. DATE 01/05/2002 TOTAL DEPTH 3942 PERF. 3582 - 3599

09	30	#	29	-0-	-1	-0-	4	1	25	2	N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*11	92	R	92	-0-	-0-	-0-	7	1	85	2	N	-0-					-0-
*12	86	R	86	-0-	-0-	-0-	12	1	74	2	N	-0-					-0-
*01	78	R	78	-0-	-0-	-0-	13	1	65	2	N	-0-					-0-
*02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

HAMPTON, JOHN T. & JAMES BAILEY 353200
HAMPTON,ANGELA WELL #: 1 RRCID -> 130759 COMPL. DATE 06/03/1980 TOTAL DEPTH 4447 PERF. 2546 - 2552

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, R.M. OPERATING INC. 387991
CARTER BEND WELL #: 8 RRCID -> 269373 COMPL. DATE 10/29/2012 TOTAL DEPTH 2650 PERF. 1767 - 1770

09	1020		90	-0-	-930	-0-	90	2			N	-0-					-0-
10	1054		93	-0-	-961	-0-	93	2			N	-0-					-0-
11	90	R	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*02	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 5 RRCID -> 122785 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3928 - 3932

09	480	#	146	-0-	-334	-0-	4	1	142	2	Y	-0-					4
10	496	#	179	-0-	-317	-0-	4	1	175	2	Y	-0-					4
11	480	#	147	-0-	-333	-0-	4	1	143	2	Y	-0-					4
12	155	#	91	-0-	-64	-0-	4	1	87	2	Y	-0-					4
01	186	#	83	-0-	-103	-0-	4	1	79	2	Y	-0-					4
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
ASHBY 1 AL WELL #: 1 RRCID -> 168997 COMPL. DATE 01/24/1984 TOTAL DEPTH 4295 PERF. 4050 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	93	#	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	#	66	-0-	-24	-0-	66	2			N	-0-					-0-
12	93	#	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	84	#	57	-0-	-27	-0-	57	2			N	-0-					-0-

LEXGAS, INC. 500222
BRIDGES, DELBERT WELL #: 3 RRCID -> 267536 COMPL. DATE 07/20/2012 TOTAL DEPTH 1908 PERF. 1326 - 1332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	115					N	-0-					-0-
10	0	W	-0-	-0-	-0-	115					N	-0-					-0-
11	0	W	63	-0-	63	178	63	2			N	-0-					-0-
12	284	R	106	-0-	-178	-0-	106	2			N	-0-					-0-
01	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*02	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-

PATTON EXPLORATION, INC. 643730
SIKES, HARRY WELL #: 2 RRCID -> 212583 COMPL. DATE 12/08/2004 TOTAL DEPTH 1644 PERF. 1070 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
GREEN, M.A. ESTATE WELL #: 1 RRCID -> 152541 COMPL. DATE 08/25/1975 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
JOHNSON A WELL #: 1 RRCID -> 158857 COMPL. DATE 06/10/1996 TOTAL DEPTH 1745 PERF. 1223 - 1242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	436	-0-	-104	-0-	33	1	403	2	N	-0-					7
10	508	R	508	-0-	-0-	-0-	40	1	468	2	N	-0-					7
11	480	#	373	-0-	-107	-0-	32	1	341	2	N	-0-					7
12	465	#	454	-0-	-11	-0-	34	1	420	2	N	-0-					7
01	500	R	500	-0-	-0-	-0-	49	1	451	2	N	-0-					7
*02	476	R	476	-0-	-0-	-0-	36	1	440	2	N	-0-					7

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 6 RRCID -> 171485 COMPL. DATE 11/10/1996 TOTAL DEPTH 1700 PERF. 1600 - 1621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	R	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
10	344	R	344	-0-	-0-	-0-	27	1	317	3	N	-0-					-0-
11	210	#	183	-0-	-27	-0-	15	1	168	3	N	-0-					-0-
12	217	#	85	-0-	-132	-0-	7	1	78	3	N	-0-					-0-
01	341	#	67	-0-	-274	-0-	5	1	62	3	N	-0-					-0-
02	308	#	62	-0-	-246	-0-	5	1	57	3	N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 3 RRCID -> 171932 COMPL. DATE 01/20/1989 TOTAL DEPTH 3877 PERF. 3172 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	635					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	635					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	635					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	635					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	635					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	635					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
DEAN WELL #: 2 RRCID -> 261280 COMPL. DATE 12/28/1998 TOTAL DEPTH 3943 PERF. 3564 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	179	-0-	-31	-0-	179	2			N	-0-					6
10	217	#	177	-0-	-40	-0-	177	2			N	-0-					6
11	210	#	108	-0-	-102	-0-	108	2			N	-0-					6
12	186	#	88	-0-	-98	-0-	88	2			N	-0-					6
01	186	#	182	-0-	-4	-0-	182	2			N	-0-					6
02	168	#	14	-0-	-154	-0-	14	2			N	-0-					6

UPHAM OIL & GAS COMPANY 878925
KIRK A WELL #: 2 RRCID -> 260336 COMPL. DATE 08/03/2010 TOTAL DEPTH 4284 PERF. 2205 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		65	-0-	65	101	27	1	38	3	Y	-0-					-0-
10	DLQ G-10		35	-0-	35	136	14	1	21	3	Y	-0-					-0-
11	171	R	35	-0-	-136	-0-	17	1	18	3	Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	#	48	-0-	-14	-0-	9	1	39	3	Y	-0-					-0-
02	56	#	36	-0-	-20	-0-	8	1	28	3	Y	-0-					-0-

VERITAS ENERGY, LLC 884589
WHITE RAGLE UNIT WELL #: 1H RRCID -> 267492 COMPL. DATE 10/25/2012 TOTAL DEPTH 4425 PERF. 7039 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220		4907	-0-	2687	102170	4853	3	54	9	N	49					112
10	2294		4859	-0-	2565	104735	4797	3	62	9	N	56	165	1			3
11	2220		3122	-0-	902	105637	3090	3	32	9	N	29					32
12	2294		2831	-0-	537	106174	2801	3	30	9	N	27					59
01	2294		3893	-0-	1599	107773	3850	3	43	9	N	39					98
02	2072		3639	-0-	1567	109340	3589	3	50	9	N	45					143

WES-MOR DRILLING, INC. 908800
BRIDGES WELL #: 1 RRCID -> 146581 COMPL. DATE 02/06/1974 TOTAL DEPTH 4300 PERF. 3996 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	R	321	-0-	-0-	-0-	55	1	266	2	N	-0-					167
10	279	#	254	-0-	-25	-0-	48	1	206	2	N	-0-					167
11	270	#	162	-0-	-108	-0-	30	1	132	2	N	-0-					167
12	341	#	197	-0-	-144	-0-	54	1	143	2	N	-0-					167
01	341	#	291	-0-	-50	-0-	75	1	216	2	N	-0-					167
02	308	#	217	-0-	-91	-0-	46	1	171	2	N	-0-					109

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE, R. N. WELL #: 5 RRCID -> 262216 COMPL. DATE 11/15/2011 TOTAL DEPTH 3655 PERF. 992 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
12	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
01	18	R	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	13	#	3	-0-	-10	-0-	3	3			N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
WESTRIDGE ENERGY MANAGEMENT LLC 912928
WILLINGHAM WELL #: 2 RRCID -> 264985 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2372 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1	-0-	1	2	1	2			N	-0-					-0-
10	DLQ G-10		1	-0-	1	3	1	2			N	-0-					-0-
11	DLQ G-10		1	-0-	1	4	1	2			N	-0-					-0-
12	DLQ G-10		1	-0-	1	5	1	2			N	-0-					-0-
01	6	R	1	-0-	-5	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WILLINGHAM WELL #: 3 RRCID -> 264986 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2684 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1	-0-	1	2	1	2			N	-0-					-0-
10	DLQ G-10		1	-0-	1	3	1	2			N	-0-					-0-
11	DLQ G-10		1	-0-	1	4	1	2			N	-0-					-0-
12	DLQ G-10		1	-0-	1	5	1	2			N	-0-					-0-
01	6	R	1	-0-	-5	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WISE PRODUCTION COMPANY 933825
HITTSON WELL #: 1 RRCID -> 130979 COMPL. DATE 06/02/1976 TOTAL DEPTH 4038 PERF. 3922 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	215	-0-	-85	-0-	9	1	206	2	N	-0-					160
10	279	#	219	-0-	-60	-0-	13	1	206	2	N	-0-					160
11	270	#	218	-0-	-52	-0-	13	1	205	2	N	-0-					160
12	248	#	226	-0-	-22	-0-	13	1	213	2	N	-0-					160
01	248	#	220	-0-	-28	-0-	13	1	207	2	N	-0-					160
02	196	#	195	-0-	-1	-0-	8	1	187	2	N	-0-					160

PALO PINTO CO. REG. (GAS) 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
WILSON UNIT WELL #: 1 RRCID -> 197257 COMPL. DATE 09/04/2003 TOTAL DEPTH 3916 PERF. 3732 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	288	-0-	-132	-0-	288	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	476	N	434	-0-	-42	-0-	434	2			N	-0-					-0-

LOCKHART, P. A., JR HEIRS WELL #: 3 RRCID -> 242829 COMPL. DATE 11/08/2008 TOTAL DEPTH 1700 PERF. 1656 - 1664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
11	510	N	456	-0-	-54	-0-	456	2			N	-0-					-0-
12	527	N	412	-0-	-115	-0-	412	2			N	-0-					-0-
01	496	N	374	-0-	-122	-0-	374	2			N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

LOCKHART, P. A. WELL #: 4 RRCID -> 254018 COMPL. DATE 10/27/2009 TOTAL DEPTH 1710 PERF. 1651 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
11	540	N	487	-0-	-53	-0-	487	2			N	-0-					-0-
12	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
01	558	N	399	-0-	-159	-0-	399	2			N	-0-					-0-
*02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
W. S. DOW WELL #: 1 C RRCID -> 155451 COMPL. DATE 07/11/1995 TOTAL DEPTH 4793 PERF. 3834 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-		-0-	-0-	51	2			N	-0-					129
10	52	N	52	-0-		-0-	-0-	52	2			N	-0-					129
11	60	N	44	-0-		-16	-0-	44	2			N	-0-					129
12	3	N	3	-0-		-0-	-0-	3	2			N	-0-					129
*01	12	N	12	-0-		-0-	-0-	12	2			N	-0-					129
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					129

SANDERS 5-44 WELL #: 3 RRCID -> 175138 COMPL. DATE 06/17/1999 TOTAL DEPTH 4430 PERF. 3873 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-		-0-	-0-	90	2			N	-0-					-0-
10	36	N	36	-0-		-0-	-0-	36	2			N	-0-					-0-
11	39	N	39	-0-		-0-	-0-	39	2			N	-0-					-0-
12	3	N	3	-0-		-0-	-0-	3	2			N	-0-					-0-
*01	24	N	24	-0-		-0-	-0-	24	2			N	-0-					-0-
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ARROWHEAD PRODUCTIONS, LP 033523
SANDERS WELL #: 1 RRCID -> 068073 COMPL. DATE 09/06/1976 TOTAL DEPTH 4146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-		-30	-0-					N	-0-					77
10	3	N	3	-0-		-0-	-0-	3	3			N	-0-					77
11	10	N	-0-	-0-		-10	-0-					N	-0-					77
12	12	N	12	-0-		-0-	-0-	12	3			N	-0-					77
*01	15	N	15	-0-		-0-	-0-	15	3			N	-0-					77
02	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					77

ASH, W. M. WELL #: 2 RRCID -> 102058 COMPL. DATE 04/06/1977 TOTAL DEPTH 4490 PERF. 4238 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MANLEY, J. H. WELL #: 4 RRCID -> 113138 COMPL. DATE 08/14/1984 TOTAL DEPTH 4833 PERF. 4660 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	225	-0-		-105	-0-	225	3			N	-0-					-0-
10	305	N	305	-0-		-0-	-0-	305	3			N	-0-					-0-
11	270	N	259	-0-		-11	-0-	259	3			N	-0-					-0-
12	26	N	26	-0-		-0-	-0-	26	3			N	-0-					-0-
01	310	N	261	-0-		-49	-0-	261	3			N	-0-					-0-
02	252	N	NO RPT	-0-		-252	-0-					N	NO RPT					-0-

MANLEY, J.H. WELL #: 3 RRCID -> 121835 COMPL. DATE 05/31/1984 TOTAL DEPTH 4940 PERF. 4736 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	150	-0-		-60	-0-	150	3			N	-0-					-0-
10	204	N	204	-0-		-0-	-0-	204	3			N	-0-					-0-
11	180	N	173	-0-		-7	-0-	173	3			N	-0-					-0-
12	18	N	18	-0-		-0-	-0-	18	3			N	-0-					-0-
01	217	N	174	-0-		-43	-0-	174	3			N	-0-					-0-
02	168	N	NO RPT	-0-		-168	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CONE WELL #: 3 RRCID -> 126663 COMPL. DATE 03/07/1988 TOTAL DEPTH 4150 PERF. 3664 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

CONE WELL #: 2 RRCID -> 127563 COMPL. DATE 03/10/1988 TOTAL DEPTH 4200 PERF. 3796 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

MERCER WELL #: 1502 RRCID -> 163227 COMPL. DATE 04/02/1997 TOTAL DEPTH 3150 PERF. 2692 - 2747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MERCER WELL #: 1401 RRCID -> 165521 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2725 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCER WELL #: 1402 RRCID -> 165523 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2685 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CONE 10 WELL #: 1001 RRCID -> 167683 COMPL. DATE 01/12/1998 TOTAL DEPTH 3120 PERF. 2712 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	210	N	58	-0-	-152	-0-	58	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

CONE 10 WELL #: 1101 RRCID -> 167750 COMPL. DATE 03/15/1998 TOTAL DEPTH 4478 PERF. 4082 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CONE WELL #: 415 RRCID -> 167873 COMPL. DATE 01/12/1998 TOTAL DEPTH 3124 PERF. 2692 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	240	N	111	-0-	-129	-0-	111	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

CONE 11 WELL #: 1103B RRCID -> 168983 COMPL. DATE 03/26/1998 TOTAL DEPTH 2875 PERF. 2373 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

SANDERS WELL #: 2-A RRCID -> 178803 COMPL. DATE 08/10/2000 TOTAL DEPTH 4180 PERF. 3538 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

RAYLEE-LLOYD WELL #: 1 RRCID -> 204575 COMPL. DATE 08/20/2004 TOTAL DEPTH 5250 PERF. 5120 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	650	-0-	-640	-0-	643	3	7	9	N	6	166	1			55
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					55
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					55
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					55
01	403	N	258	-0-	-145	-0-	258	3			N	-0-					55
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					55

B.F.L., INC. 040409
BETTIE PETTY ESTATE WELL #: 3 RRCID -> 190167 COMPL. DATE 01/01/2002 TOTAL DEPTH 3358 PERF. 2965 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BETTIE PETTY WELL #: 1D RRCID -> 245654 COMPL. DATE 03/20/2008 TOTAL DEPTH 4778 PERF. 4164 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		188	-0-	188	188	188	2			N	-0-					18
02	14B2 EXT		NO RPT	-0-	-0-	188					N	NO RPT					18

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
B.F.L., INC. //CONT.// 040409
BETTIE PETTY WELL #: 2D RRCID -> 245656 COMPL. DATE 03/10/2008 TOTAL DEPTH 4775 PERF. 4004 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BAJA PRODUCTION 044650
CLARK, W.M. WELL #: 1 RRCID -> 104799 COMPL. DATE 12/21/1980 TOTAL DEPTH 3100 PERF. 2648 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, W. M. WELL #: 2 RRCID -> 158825 COMPL. DATE 03/11/1996 TOTAL DEPTH 608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
CLAYTON WELL #: 3 RRCID -> 067382 COMPL. DATE 07/19/1976 TOTAL DEPTH 4727 PERF. 3174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	465	N	326	-0-	-139	-0-	326	2			N	-0-					-0-
01	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

BLUEBONNET OPERATING 076833
BRIERTON WELL #: 1 RRCID -> 260862 COMPL. DATE 09/02/2011 TOTAL DEPTH 3619 PERF. 1749 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
LYON W.L. WELL #: 1 RRCID -> 058282 COMPL. DATE 02/14/2006 TOTAL DEPTH 4525 PERF. 964 - 1004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
REAGAN, MARY WELL #: 312 RRCID -> 073197 COMPL. DATE 06/03/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

PADGETT WELL #: 1 RRCID -> 095372 COMPL. DATE 04/09/1981 TOTAL DEPTH 2810 PERF. 2012 - 2037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.E.C. WELL #: 1 RRCID -> 141039 COMPL. DATE 02/01/1992 TOTAL DEPTH 4680 PERF. 2240 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 1 RRCID -> 156022 COMPL. DATE 01/14/1999 TOTAL DEPTH 4246 PERF. 2579 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 1 RRCID -> 157298 COMPL. DATE 04/25/2006 TOTAL DEPTH 4302 PERF. 2597 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN, TOM A WELL #: 1A RRCID -> 162449 COMPL. DATE 03/29/1997 TOTAL DEPTH 4265 PERF. 2536 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATES, WANDA TRUSTEE WELL #: 1A RRCID -> 163011 COMPL. DATE 03/27/1997 TOTAL DEPTH 4180 PERF. 2556 - 2562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
REAGAN, M. L. WELL #: 2011 RRCID -> 165196 COMPL. DATE 10/01/1997 TOTAL DEPTH 4220 PERF. 2410 - 2482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	63	-0-	-27	-0-	63	3			N	-0-					117
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					117
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					117
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					117
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					117
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					117

M. P. D. S. CORP. WELL #: 3013 RRCID -> 165206 COMPL. DATE 01/26/1998 TOTAL DEPTH 3900 PERF. 3620 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	359	-0-	-91	-0-	359	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

JORDAN, TOM A WELL #: 3A RRCID -> 165978 COMPL. DATE 03/27/1997 TOTAL DEPTH 2815 PERF. 2591 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MPDS CORP. WELL #: 4013 RRCID -> 166233 COMPL. DATE 11/24/1998 TOTAL DEPTH 4110 PERF. 3692 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	314	-0-	-106	-0-	314	3			N	-0-					-0-
10	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
11	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
*12	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MPDS CORP. WELL #: 213 RRCID -> 166328 COMPL. DATE N/A TOTAL DEPTH 4207 PERF. 2430 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1083	-0-	1083	1083	1083	3			N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1083					N	NO RPT					-0-

PEARSON "H" WELL #: 1 RRCID -> 195845 COMPL. DATE 02/00/2003 TOTAL DEPTH 4259 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1449	N	1449	-0-	-0-	-0-	1248	3	201	9	N	183	178	1			25
10	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					25
11	1320	N	1320	-0-	-0-	-0-	1115	3	205	9	N	186	180	1			31
12	1365	N	1365	-0-	-0-	-0-	1163	3	202	9	N	184	186	1			29
*01	1299	N	1299	-0-	-0-	-0-	1100	3	199	9	N	181	177	1			33
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					33

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 21 RRCID -> 187449 COMPL. DATE 11/19/2001 TOTAL DEPTH 3960 PERF. 3483 - 3487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					17
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					17
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					17
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					17
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					17
*02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					17

BRIERTON & BRIERTON 092591
BRIERTON WELL #: 1 RRCID -> 066134 COMPL. DATE 11/10/1975 TOTAL DEPTH 4163 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

BRIERTON G. S. "A" WELL #: 1 RRCID -> 067887 COMPL. DATE 05/28/1976 TOTAL DEPTH 3776 PERF. 3440 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

BUCK WHEAT RESOURCES, L.P. 105675
MCCOY WELL #: 1 RRCID -> 073327 COMPL. DATE 06/10/1977 TOTAL DEPTH 3955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 2 RRCID -> 093404 COMPL. DATE 10/29/1979 TOTAL DEPTH 2650 PERF. 2550 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 3 RRCID -> 057344 COMPL. DATE 11/20/1973 TOTAL DEPTH 4585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	#	1738	-0-	-2	-0-	1738	2			N	-0-					-0-
10	1674	N	1616	-0-	-58	-0-	1616	2			N	-0-					-0-
11	1530	N	1190	-0-	-340	-0-	1190	2			N	-0-					-0-
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
01	1612	N	418	-0-	-1194	-0-	418	2			N	-0-					-0-
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CORDA CORPORATION 177997
HAMILTON WELL #: 2 RRCID -> 195980 COMPL. DATE 04/02/2003 TOTAL DEPTH 3340 PERF. 3257 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	3			N	-0-					-0-

HAMILTON UNIT WELL #: 3 RRCID -> 196483 COMPL. DATE 06/12/2003 TOTAL DEPTH 3500 PERF. 3264 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	DLQ G-10		43	-0-	43	43	43	3			N	-0-					-0-

COX, LEE INVESTMENTS INC. 185990
JAGGERS, L. L. WELL #: 1 RRCID -> 151886 COMPL. DATE 12/00/1964 TOTAL DEPTH 4614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
10	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-

CROWN EQUIPMENT CO. 191534
BRACKEEN, A. H. WELL #: 3 RRCID -> 044016 COMPL. DATE 04/01/1967 TOTAL DEPTH 4330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEEN, A. H. WELL #: 5 A RRCID -> 059985 COMPL. DATE 08/20/1967 TOTAL DEPTH 2904 PERF. 2781 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEEN, A. H. WELL #: 1 RRCID -> 060104 COMPL. DATE 10/28/1974 TOTAL DEPTH 4354 PERF. 3974 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. //CONT.// 191534
BRACKEEN, A. H. WELL #: 6 RRCID -> 137578 COMPL. DATE 12/06/1990 TOTAL DEPTH 4765 PERF. 2420 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
COALSON-HAYNES WELL #: 1A RRCID -> 117205 COMPL. DATE 04/26/1985 TOTAL DEPTH 4400 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

WARD, HARRY WELL #: 1H RRCID -> 238745 COMPL. DATE 12/03/2007 TOTAL DEPTH 6588 PERF. 3178 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
SANDY WELL #: 2 RRCID -> 064876 COMPL. DATE 12/20/1975 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
12	186	N	61	-0-	-125	-0-	3	1	58	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

RYAN MORTGAGE WELL #: 2 C RRCID -> 090667 COMPL. DATE 07/20/1980 TOTAL DEPTH 4914 PERF. 662 - 712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE, W.D. WELL #: 1 RRCID -> 093810 COMPL. DATE 02/25/1981 TOTAL DEPTH 4703 PERF. 2704 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	168	N	72	-0-	-96	-0-	72	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
HARRIS, LAVERNE WELL #: 1 RRCID -> 115910 COMPL. DATE 03/14/1985 TOTAL DEPTH 4235 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAND VALLEY "B" WELL #: 3 RRCID -> 242071 COMPL. DATE 12/19/2007 TOTAL DEPTH 4650 PERF. 4250 - 4584

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	3			3
12	1410	N	1410	-0-	-0-	-0-	81	1	1329	3	N	-0-			3
01	3100	N	4414	-0-	1314	1314	768	1	3646	3	N	-0-			3
*02	2800	N	2848	-0-	48	1362	2848	3			N	-0-			3

HINKSON, WILLIAM WELL #: 7 RRCID -> 259709 COMPL. DATE 06/17/2010 TOTAL DEPTH 4500 PERF. 4032 - 4040

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 2 RRCID -> 075251 COMPL. DATE 10/17/1977 TOTAL DEPTH 4480 PERF. N/A

09	890	N	890	-0-	-0-	-0-	890	2			N	-0-			-0-
10	930	N	921	-0-	-9	-0-	921	2			N	-0-			-0-
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-			-0-
12	930	N	608	-0-	-322	-0-	608	2			N	-0-			-0-
01	930	N	622	-0-	-308	-0-	622	2			N	-0-			-0-
02	952	N	526	-0-	-426	-0-	526	2			N	-0-			-0-

DUNLAP EXPLORATION, INC. 233990
BETTIE PETTY WELL #: 8 RRCID -> 269361 COMPL. DATE 10/09/2013 TOTAL DEPTH 4980 PERF. 4038 - 4044

09	639		284	-0-	-355	-0-	284	2			N	-0-			-0-
10	0	Z	309	-0-	309	309	309	2			N	-0-			-0-
11	0	Z	265	-0-	265	574	265	2			N	-0-			-0-
12	0	Z	-0-	-0-	-0-	574					N	-0-			-0-
01	760	R	186	-0-	-574	-0-	186	2			N	-0-			-0-
*02	258	N	258	-0-	-0-	-0-	258	2			N	-0-			-0-

E.C. HINDMAN OIL AND GAS 238196
CARTER 9-23 WELL #: 1 RRCID -> 177603 COMPL. DATE 06/02/2000 TOTAL DEPTH 4140 PERF. 3628 - 3634

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
E.C. HINDMAN OIL AND GAS //CONT.// 238196
CARTER "2"-40 WELL #: 1A RRCID -> 177618 COMPL. DATE 05/04/2000 TOTAL DEPTH 4356 PERF. 4206 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1151	-0-	-649	-0-	1140	2	11	9	N	10					84
10	1488	N	744	-0-	-744	-0-	733	2	11	9	N	10					94
11	1680	N	1235	-0-	-445	-0-	1224	2	11	9	N	10					104
12	1178	N	-0-	-0-	-1178	-0-					N	10					114
01	2952	N	2952	-0-	-0-	-0-	2946	2	6	9	N	5					119
*02	2800	N	3048	-0-	248	248	3037	2	11	9	N	10					129

ECHO PRODUCTION, INC. 240125
SIMS WELL #: 1 L RRCID -> 044014 COMPL. DATE 04/15/1968 TOTAL DEPTH 4015 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 U RRCID -> 044115 COMPL. DATE 04/15/1968 TOTAL DEPTH 4015 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 2 RRCID -> 121572 COMPL. DATE 06/30/1977 TOTAL DEPTH 4000 PERF. 2496 - 2554

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GREEN, W. T. WELL #: 4 RRCID -> 181895 COMPL. DATE 03/02/2001 TOTAL DEPTH 4510 PERF. 3299 - 3298

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGIN, GEORGE 243233
EDGIN WELL #: 2 RRCID -> 073328 COMPL. DATE 04/01/2002 TOTAL DEPTH 2797 PERF. 2733 - 2740

09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EOG RESOURCES, INC. 253162
MCKEE WELL #: 3 RRCID -> 141841 COMPL. DATE 04/23/1992 TOTAL DEPTH 4821 PERF. 4473 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

FAIRWAY RESOURCES OPERATING, LLC 259788
COOK, J.T. "A" WELL #: 3 RRCID -> 114227 COMPL. DATE 09/24/1984 TOTAL DEPTH 4721 PERF. 3184 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	294	-0-	-66	-0-	21	1	273	2	N	-0-					7
10	356	N	356	-0-	-0-	-0-	21	1	335	2	N	-0-					7
11	270	N	176	-0-	-94	-0-	21	1	155	2	N	-0-					7
12	429	N	429	-0-	-0-	-0-	21	1	408	2	N	-0-					7
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					7
*02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					7

COOK, J.T. "A" WELL #: 1 RRCID -> 127894 COMPL. DATE 06/08/1988 TOTAL DEPTH 4800 PERF. 3191 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	504	N	394	-0-	-110	-0-	394	2			N	-0-					-0-

CLAYTON,C.P. "A" WELL #: 1 RRCID -> 129050 COMPL. DATE 08/16/1988 TOTAL DEPTH 4756 PERF. 4274 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CRANFORD, L. H. ET AL WELL #: 2 RRCID -> 137856 COMPL. DATE 12/16/1976 TOTAL DEPTH 5040 PERF. 4222 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					29
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					29
11	30	N	-0-	-0-	-30	-0-					N	-0-					29
12	31	N	-0-	-0-	-31	-0-					N	-0-					29
01	31	N	-0-	-0-	-31	-0-					N	-0-					29
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			24

TRI STATE LEASING CORP. WELL #: 2 RRCID -> 187425 COMPL. DATE 01/04/2002 TOTAL DEPTH 4719 PERF. 4450 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	N	942	-0-	-0-	-0-	90	1	852	2	N	-0-					2
10	941	N	941	-0-	-0-	-0-	72	1	869	2	N	-0-					2
11	912	N	912	-0-	-0-	-0-	72	1	840	2	N	-0-					2
12	961	N	803	-0-	-158	-0-	84	1	719	2	N	-0-					2
01	1074	N	1074	-0-	-0-	-0-	93	1	981	2	N	-0-					2
02	840	N	737	-0-	-103	-0-	84	1	653	2	N	-0-					2

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000

COSTELLO WELL #: 1 RRCID -> 092977 COMPL. DATE 04/02/1981 TOTAL DEPTH 2900 PERF. 2181 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO WELL #: 2 RRCID -> 097255 COMPL. DATE 06/14/1981 TOTAL DEPTH 4240 PERF. 2198 - 2218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROMERA-CARTER WELL #: 1 RRCID -> 117509 COMPL. DATE 07/18/1985 TOTAL DEPTH 4147 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS WELL #: 1C RRCID -> 130654 COMPL. DATE 04/06/1989 TOTAL DEPTH 2542 PERF. 2476 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDDY WELL #: 1A RRCID -> 139472 COMPL. DATE 11/10/1982 TOTAL DEPTH 2379 PERF. 2298 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH HEIRS WELL #: 1 RRCID -> 171491 COMPL. DATE 09/22/1997 TOTAL DEPTH 4174 PERF. 2390 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 261490 COMPL. DATE 06/28/2010 TOTAL DEPTH 4160 PERF. 2447 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GARDNER, EARL 294490
GARDNER, EARL WELL #: 1 RRCID -> 072760 COMPL. DATE 07/11/1977 TOTAL DEPTH 4160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIMES, NORMAN W. 334165
BELDING, W. J. "D" WELL #: 1 RRCID -> 147128 COMPL. DATE 10/05/1993 TOTAL DEPTH 3996 PERF. 3655 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					60
10	127	N	127	-0-	-0-	-0-	15	1	112	2	N	-0-					60
*11	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					60
*12	861	N	861	-0-	-0-	-0-	120	1	741	2	N	-0-					60
*01	720	N	720	-0-	-0-	-0-	121	1	599	2	N	-0-					60
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BELDING, W. J. WELL #: 1 RRCID -> 181152 COMPL. DATE 02/12/2001 TOTAL DEPTH 4060 PERF. 3533 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	6	1	34	2	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	9	1	67	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	35	1	174	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDONCOURT, FRANCES D. 356760
HARDONCOURT A WELL #: 4 RRCID -> 108081 COMPL. DATE 10/25/1987 TOTAL DEPTH 1853 PERF. 1172 - 1175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZLEWOOD, TRAVIS 369756
WELLER WELL #: 1 RRCID -> 170443 COMPL. DATE 08/12/1996 TOTAL DEPTH 715 PERF. 705 - 715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

HERRING, RAY 380295
CRUMPTON-WILLIAMS WELL #: 3 RRCID -> 067994 COMPL. DATE 10/18/1975 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HERRING, RAY //CONT.// 380295
BURNS WELL #: 1 RRCID -> 110344 COMPL. DATE 12/14/1983 TOTAL DEPTH 4252 PERF. 4238 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1	1	8			4
10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					4
11	270	N	119	-0-	-151	-0-	118	2	1	9	N	1	1	8			4
12	279	N	165	-0-	-114	-0-	164	2	1	9	N	1	1	8			4
01	434	N	162	-0-	-272	-0-	159	2	3	9	N	3	3	8			4
*02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					4

HERRING WELL #: 2 RRCID -> 224773 COMPL. DATE 07/04/2006 TOTAL DEPTH 4255 PERF. 4146 - 4156

09	8	N	-0-	-0-	-8	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	7	N	-0-	-0-	-7	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HILL OPERATING LLC 387979
LEMLEY-VINCENT WELL #: 1 RRCID -> 113522 COMPL. DATE 09/15/1984 TOTAL DEPTH 4626 PERF. 2842 - 2850

09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
11	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

LEMLEY-VINCENT WELL #: 2 RRCID -> 116303 COMPL. DATE 10/20/1984 TOTAL DEPTH 4203 PERF. 2600 - 2642

09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
11	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

HILL, R.M. OPERATING INC. 387991
FOX HOLLOW CREEK WELL #: 1 RRCID -> 227173 COMPL. DATE 04/23/2007 TOTAL DEPTH 4350 PERF. 4202 - 4210

09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-

HITEX RESOURCES, LP 390521
DICKERSON "B" WELL #: 3 RRCID -> 117221 COMPL. DATE 09/15/1986 TOTAL DEPTH 4400 PERF. 3807 - 3837

09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					35
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					35
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					35
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					35
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					35
02 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					35

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP //CONT.// 390521
DICKERSON WELL #: 5 RRCID -> 121988 COMPL. DATE 07/24/1986 TOTAL DEPTH 3700 PERF. 3525 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					10
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					10
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					10
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					10
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					10
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					10

DICKERSON "A" WELL #: 6 RRCID -> 122339 COMPL. DATE 09/10/1986 TOTAL DEPTH 3700 PERF. 3508 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER ENERGY, INC. 418929
ROSS WELL #: 1AR RRCID -> 097519 COMPL. DATE 08/31/1981 TOTAL DEPTH 4400 PERF. 3794 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					44
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					44
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					44
*12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					44
*01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					44
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

LANGFORD "H" WELL #: 2 RRCID -> 190625 COMPL. DATE 06/24/2002 TOTAL DEPTH 4340 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					77
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					77
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					77
*12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					77
*01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					77
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

IPR ENERGY PARTNERS, L.P. 425821
SITTON L.T. ET AL WELL #: 1 RRCID -> 068578 COMPL. DATE 01/20/1976 TOTAL DEPTH 4984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85

SITTON, ANGIE WELL #: 1 RRCID -> 210835 COMPL. DATE 03/20/2005 TOTAL DEPTH 5472 PERF. 5394 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					91
10	558	N	521	-0-	-37	-0-	521	3			N	-0-					91
11	510	N	503	-0-	-7	-0-	503	3			N	-0-					91
12	527	N	208	-0-	-319	-0-	208	3			N	-0-					91
*01	62	N	62	-0-	-0-	-0-	48	3	14	9	N	13					104
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J OIL & GAS INC. 427779
COSTELLO WELL #: 1A RRCID -> 163592 COMPL. DATE 02/10/1997 TOTAL DEPTH 4315 PERF. 4120 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	112	N	45	-0-	-67	-0-	45	2			N	-0-					-0-

COSTELLO, CONNIE WELL #: 2 RRCID -> 197542 COMPL. DATE 08/23/2003 TOTAL DEPTH 4380 PERF. 4025 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

COSTELLO WELL #: 5 RRCID -> 209989 COMPL. DATE 03/24/2005 TOTAL DEPTH 4300 PERF. 4156 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	380	2	39	9	N	35					125
10	368	N	368	-0-	-0-	-0-	322	2	46	9	N	42					167
11	450	N	450	-0-	-0-	-0-	418	2	32	9	N	29					196
12	434	N	320	-0-	-114	-0-	294	2	26	9	N	24	168	1			52
01	372	N	336	-0-	-36	-0-	300	2	36	9	N	33					85
*02	545	N	545	-0-	-0-	-0-	510	2	35	9	N	32					117

JEFF DOOLEY OPERATING, LLC 430677
SINGLETON WELL #: 1 RRCID -> 018070 COMPL. DATE N/A TOTAL DEPTH 4998 PERF. 1030 - 1130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 2 RRCID -> 187501 COMPL. DATE 11/01/2001 TOTAL DEPTH 4250 PERF. 1028 - 1036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
12	310	N	158	-0-	-152	-0-	158	2			N	-0-					-0-
01	310	N	114	-0-	-196	-0-	114	2			N	-0-					-0-
02	224	N	101	-0-	-123	-0-	101	2			N	-0-					-0-

KADANE CORPORATION 450038
RICHARDS ROBERT UNIT 1 WELL #: 1L RRCID -> 064768 COMPL. DATE 04/08/1975 TOTAL DEPTH 4170 PERF. 3410 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038

ROBERT RICHARDS UNIT #3 WELL #: 3T RRCID -> 066332 COMPL. DATE 04/01/1976 TOTAL DEPTH 4202 PERF. 3454 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	5	1	187	2	Y	-0-					34
10	248	N	202	-0-	-46	-0-	5	1	197	2	Y	-0-					34
11	191	N	191	-0-	-0-	-0-	5	1	186	2	Y	-0-					34
12	268	N	268	-0-	-0-	-0-	5	1	263	2	Y	-0-					34
01	217	N	165	-0-	-52	-0-	5	1	160	2	Y	-0-					34
*02	302	N	302	-0-	-0-	-0-	5	1	297	2	Y	-0-					34

ROBERT RICHARDS UNIT 4 WELL #: 4T RRCID -> 070512 COMPL. DATE 11/18/1976 TOTAL DEPTH 3725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

ROBERT RICHARDS UNIT 2 WELL #: 2C RRCID -> 071212 COMPL. DATE 04/15/1977 TOTAL DEPTH 3738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDS, ROBERT WELL #: 6 C RRCID -> 074004 COMPL. DATE 10/10/1977 TOTAL DEPTH 3710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					16
10	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					16
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					16
12	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					16
01	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					16
*02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					16

RICHARDS UNIT 7 WELL #: 7T RRCID -> 082300 COMPL. DATE 01/15/1979 TOTAL DEPTH 3928 PERF. 3721 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TENNYSON WELL #: 2 RRCID -> 120110 COMPL. DATE 04/23/2004 TOTAL DEPTH 4155 PERF. 4130 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					26
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					26
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					26
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					26
*02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					26

ROBERT RICHARDS UNIT NO 3 WELL #: 4 RRCID -> 126205 COMPL. DATE 01/05/1988 TOTAL DEPTH 4010 PERF. 3236 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	9	1	485	2	N	-0-					48
10	518	N	518	-0-	-0-	-0-	9	1	509	2	N	-0-					48
11	570	N	452	-0-	-118	-0-	9	1	443	2	N	-0-					48
12	413	N	413	-0-	-0-	-0-	9	1	404	2	N	-0-					48
01	527	N	265	-0-	-262	-0-	9	1	256	2	N	-0-					48
02	420	N	316	-0-	-104	-0-	9	1	307	2	N	-0-					48

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
HALSELL, J. R. WELL #: 4 RRCID -> 180801 COMPL. DATE 08/28/2000 TOTAL DEPTH 4540 PERF. 3056 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MCCLURE WELL #: 1 K RRCID -> 205047 COMPL. DATE 08/22/2004 TOTAL DEPTH 4638 PERF. 4024 - 4078

09	1701	N	1701	-0-	-0-	-0-	1689	3	12	9	N	11					36
10	1736	N	1602	-0-	-134	-0-	1588	3	14	9	N	13					49
11	1812	N	1812	-0-	-0-	-0-	1800	3	12	9	N	11					60
12	1767	N	1473	-0-	-294	-0-	1458	3	15	9	N	14					74
01	1784	N	1784	-0-	-0-	-0-	1771	3	13	9	N	12					86
02	1680	N	1446	-0-	-234	-0-	1432	3	14	9	N	13					99

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 7 RRCID -> 121123 COMPL. DATE 04/14/1986 TOTAL DEPTH 4033 PERF. 3944 - 3952

09	300	N	111	-0-	-189	-0-	3	1	108	2	Y	-0-					3
10	135	N	135	-0-	-0-	-0-	3	1	132	2	Y	-0-					3
11	111	N	111	-0-	-0-	-0-	3	1	108	2	Y	-0-					3
12	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					3
01	124	N	63	-0-	-61	-0-	3	1	60	2	Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KIMBERLIN WELL #: 11 RRCID -> 123266 COMPL. DATE 12/18/1986 TOTAL DEPTH 4280 PERF. 3964 - 3974

09	330	N	101	-0-	-229	-0-	3	1	98	2	Y	-0-					3
10	123	N	123	-0-	-0-	-0-	3	1	120	2	Y	-0-					3
11	101	N	101	-0-	-0-	-0-	3	1	98	2	Y	-0-					3
12	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					3
01	124	N	57	-0-	-67	-0-	3	1	54	2	Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KORNYE-TILLMAN COMPANY 475741
HARALSON, ELLA WELL #: 2 RRCID -> 037555 COMPL. DATE 06/25/1965 TOTAL DEPTH 4005 PERF. N/A

09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					39
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					39
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					39
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					39
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					39
*02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					39

ILES ESTATE WELL #: 1 RRCID -> 050677 COMPL. DATE 05/28/1971 TOTAL DEPTH 4206 PERF. 4084 - 4090

09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
GREEN, FLORENCE WELL #: 1 RRCID -> 052176 COMPL. DATE 02/26/1972 TOTAL DEPTH 4131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					125
10	124	N	53	-0-	-71	-0-	53	2			N	-0-					125
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					125
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					125
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					125
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					125

BERRY, W. H. WELL #: 1 RRCID -> 056981 COMPL. DATE 07/17/1973 TOTAL DEPTH 4550 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					85
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					85
11	330	N	191	-0-	-139	-0-	191	2			N	-0-					85
12	341	N	167	-0-	-174	-0-	167	2			N	-0-					85
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					85
*02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					85

HATCHETT WELL #: 1 RRCID -> 064306 COMPL. DATE 05/19/1975 TOTAL DEPTH 4186 PERF. 3580 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	2			N	-0-					-0-

SET RANCH WELL #: 38 RRCID -> 115779 COMPL. DATE 01/11/1985 TOTAL DEPTH 4110 PERF. 3974 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					28
10	124	N	13	-0-	-111	-0-	13	2			N	-0-					28
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					28
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					28
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					28
02	13	N	6	-0-	-7	-0-	6	2			N	-0-					28

MCKEE UNIT WELL #: 1 RRCID -> 147646 COMPL. DATE 08/01/1993 TOTAL DEPTH 4840 PERF. 4280 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	47	-0-	-73	-0-	47	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

MCKEE "A" UNIT WELL #: 2A RRCID -> 147647 COMPL. DATE 08/20/1993 TOTAL DEPTH 4900 PERF. 4668 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	134	2			N	-0-					83
10	186	N	114	-0-	-72	-0-	114	2			N	-0-					83
11	180	N	114	-0-	-66	-0-	114	2			N	-0-					83
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					83
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					83
*02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					83

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L R OPERATING CO. 480254
WARNER WELL #: 1 RRCID -> 057322 COMPL. DATE 08/13/2008 TOTAL DEPTH 4365 PERF. 2724 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

RAGLE, J. B. WELL #: 3 RRCID -> 061843 COMPL. DATE 09/30/2010 TOTAL DEPTH 4204 PERF. 2721 - 2727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

PADGETT WELL #: 1 RRCID -> 073011 COMPL. DATE 05/20/1977 TOTAL DEPTH 4410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

RAGLE, J.M. "A" WELL #: 1 RRCID -> 123505 COMPL. DATE 01/15/1986 TOTAL DEPTH 4233 PERF. 3924 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART WELL #: 1 RRCID -> 065748 COMPL. DATE 02/13/1976 TOTAL DEPTH 4700 PERF. 4330 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

LISTER, JOE K. 503360
LISTER WELL #: 1 RRCID -> 073598 COMPL. DATE 12/11/1975 TOTAL DEPTH 4816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MCCLURE, J.D. TRUST 540704
MCCLURE-HELMS WELL #: 1 RRCID -> 075041 COMPL. DATE 07/18/1977 TOTAL DEPTH 4209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOWN ENGINEERING 542362
RINGO WELL #: 18 RRCID -> 204337 COMPL. DATE N/A TOTAL DEPTH 3790 PERF. 1572 - 1577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS WELL #: 1 RRCID -> 253377 COMPL. DATE 08/31/2008 TOTAL DEPTH 3500 PERF. 3248 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER OPERATING COMPANY LLC 568561
ROGERS WELL #: 2 RRCID -> 057812 COMPL. DATE 04/15/1973 TOTAL DEPTH 3665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS WELL #: 10 RRCID -> 142582 COMPL. DATE 08/15/1992 TOTAL DEPTH 835 PERF. 801 - 835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS WELL #: 13 RRCID -> 145991 COMPL. DATE 06/23/1993 TOTAL DEPTH 982 PERF. 868 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MILLER OPERATING COMPANY LLC //CONT.// 568561
ROGERS WELL #: 1A RRCID -> 149483 COMPL. DATE 05/04/1994 TOTAL DEPTH 868 PERF. 412 - 423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS OIL & GAS 569683
WILBAR WELL #: 4 RRCID -> 075692 COMPL. DATE 08/10/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-

MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE WELL #: 1 RRCID -> 098710 COMPL. DATE 03/12/1982 TOTAL DEPTH 4375 PERF. 4032 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINUTEMAN ENERGY, LLC 570185
ARROTT WELL #: 2 RRCID -> 157213 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81		6	-0-	-75	-0-	6	2			N	-0-					-0-
10	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

MWS PRODUCING, INC. 597379
EDGIN,W.A. WELL #: A 2 RRCID -> 127463 COMPL. DATE 04/08/1988 TOTAL DEPTH 2850 PERF. 2666 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK E&P OPERATING, LLC 606167
JAGGERS "A" WELL #: 4 RRCID -> 102110 COMPL. DATE 09/26/1982 TOTAL DEPTH 3789 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NEWARK E&P OPERATING, LLC //CONT.// 606167
JAGGERS "A" WELL #: 3 RRCID -> 102154 COMPL. DATE 09/28/1982 TOTAL DEPTH 4540 PERF. 4248 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

JAGGERS "A" WELL #: 6 RRCID -> 193113 COMPL. DATE 12/30/2002 TOTAL DEPTH 4502 PERF. 3033 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 88D RRCID -> 204163 COMPL. DATE 10/12/2004 TOTAL DEPTH 4686 PERF. 2186 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					38
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					38
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					38
12	155	N	124	-0-	-31	-0-	124	2			N	-0-					38
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					38
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					38

PATTON EXPLORATION, INC. 643730
HARRINGTON BERT WELL #: 1 RRCID -> 065485 COMPL. DATE 12/01/1975 TOTAL DEPTH 4148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					1
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					1
11	360	N	158	-0-	-202	-0-	158	2			N	-0-					1
12	403	N	220	-0-	-183	-0-	220	2			N	-0-					1
01	558	N	213	-0-	-345	-0-	213	2			N	-0-					1
*02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					1

SIKES, HARRY WELL #: 1 RRCID -> 144446 COMPL. DATE 03/15/1993 TOTAL DEPTH 4450 PERF. 4223 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					6
10	403	N	-0-	-0-	-403	-0-					N	-0-					6
11	770	N	770	-0-	-0-	-0-	770	2			N	-0-					6
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					6
01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					6
*02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					6

PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 4 RRCID -> 159137 COMPL. DATE 06/01/1996 TOTAL DEPTH 4338 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
WRIGHT UNIT WELL #: 2 RRCID -> 219855 COMPL. DATE 07/20/2006 TOTAL DEPTH 2985 PERF. 2118 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1103	-0-	-127	-0-	1103	2			N	-0-					-0-
10	1240	N	1195	-0-	-45	-0-	1195	2			N	-0-					-0-
11	1200	N	1195	-0-	-5	-0-	1195	2			N	-0-					-0-
12	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
*02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-

WRIGHT UNIT WELL #: 3 RRCID -> 221430 COMPL. DATE 08/12/2006 TOTAL DEPTH 2342 PERF. 2110 - 2168

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

DWORSKY "A" WELL #: 2 RRCID -> 222984 COMPL. DATE 11/04/2006 TOTAL DEPTH 4600 PERF. 3760 - 3794

09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

HOLUB, HENRY WELL #: 6S RRCID -> 248277 COMPL. DATE 04/29/2009 TOTAL DEPTH 1580 PERF. 882 - 908

09	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-

HOLUB, HENRY WELL #: 9S RRCID -> 256440 COMPL. DATE 04/19/2010 TOTAL DEPTH 1670 PERF. 886 - 908

09	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-

PETEX 659782
HART, J. B. WELL #: 3 RRCID -> 147378 COMPL. DATE 04/10/1997 TOTAL DEPTH 4700 PERF. 3943 - 4168

09	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
10	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
11	2400	N	2371	-0-	-29	-0-	2371	2			N	-0-					-0-
12	2480	N	2393	-0-	-87	-0-	2393	2			N	-0-					-0-
01	2480	N	2458	-0-	-22	-0-	2458	2			N	-0-					-0-
02	2212	N	2070	-0-	-142	-0-	2070	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. 665870

BLUEFLAT WELL #: 1 RRCID -> 187044 COMPL. DATE 01/18/2002 TOTAL DEPTH 4175 PERF. 3492 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14

GREEN, F. WELL #: 6 RRCID -> 195546 COMPL. DATE 03/21/2003 TOTAL DEPTH 4670 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

BLUEFLAT WELL #: 2 RRCID -> 196109 COMPL. DATE 07/07/2003 TOTAL DEPTH 4080 PERF. 3394 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	2			N	-0-					-0-

JOHNSON, HELEN WELL #: 13 RRCID -> 198394 COMPL. DATE 05/15/2009 TOTAL DEPTH 4410 PERF. 2692 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE FLAT WELL #: 3 RRCID -> 200168 COMPL. DATE 03/11/2004 TOTAL DEPTH 3800 PERF. 3548 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1218	-0-	-42	-0-	1218	2			N	-0-					-0-
10	1271	N	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1271	N	1249	-0-	-22	-0-	1249	2			N	-0-					-0-
01	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

F. GREEN WELL #: 9 RRCID -> 223674 COMPL. DATE 10/26/2007 TOTAL DEPTH 4618 PERF. 4146 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					28
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					28
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					28
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					28
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					28
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					28

CLAYTON-PRICE "A" WELL #: 4 RRCID -> 227572 COMPL. DATE 06/01/2007 TOTAL DEPTH 5225 PERF. 4674 - 4679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	904	-0-	-176	-0-	904	2			N	-0-					80
10	1240	N	964	-0-	-276	-0-	964	2			N	-0-					80
11	1110	N	985	-0-	-125	-0-	985	2			N	-0-					80
12	930	N	806	-0-	-124	-0-	806	2			N	-0-					80
01	961	N	840	-0-	-121	-0-	840	2			N	-0-					80
02	924	N	562	-0-	-362	-0-	562	2			N	-0-					80

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PRIMEXX OPERATING CORPORATION 677852
CALVIN-HART UNIT WELL #: 1 RRCID -> 056384 COMPL. DATE 07/10/1973 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					181
10	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					181
11	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					181
12	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					181
01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					181
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					181

GALLAGHER-REYNOLDS WELL #: 1 RRCID -> 057527 COMPL. DATE 11/15/1976 TOTAL DEPTH 4522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1450	-0-	-290	-0-	1446	3	4	9	N	4					70
10	1736	N	1713	-0-	-23	-0-	1710	3	3	9	N	3					73
11	1621	N	1621	-0-	-0-	-0-	1617	3	4	9	N	4					77
12	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					77
01	1705	N	1519	-0-	-186	-0-	1519	3			N	-0-					77
02	1512	N	NO RPT	-0-	-1512	-0-					N	NO RPT					77

PROCO OPERATING CO., INC. 679595
GREEN, WILEY T. WELL #: 1 RRCID -> 074185 COMPL. DATE 10/15/1976 TOTAL DEPTH 4543 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	67	1	222	2	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	18	1	99	2	N	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	81	1	141	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT, J.W. WELL #: 4 RRCID -> 090663 COMPL. DATE 11/10/1980 TOTAL DEPTH 4550 PERF. 3835 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT, J. W. WELL #: 3 RRCID -> 090803 COMPL. DATE 11/06/1980 TOTAL DEPTH 4530 PERF. 3654 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, WYLIE T. WELL #: 2 RRCID -> 098637 COMPL. DATE 11/14/1981 TOTAL DEPTH 6800 PERF. 4380 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	170	1	737	2	N	1					86
							1	9									
10	264	N	264	-0-	-0-	-0-	24	1	240	2	N	-0-					86
11	189	N	189	-0-	-0-	-0-	29	1	160	2	N	-0-					86
*12	283	N	283	-0-	-0-	-0-	104	1	179	2	N	-0-					86
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
NASH WELL #: 1 RRCID -> 110187 COMPL. DATE 04/06/1984 TOTAL DEPTH 4375 PERF. 1428 - 1438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	9	1	41	2	N	-0-					18
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					18
11	136	N	136	-0-	-0-	-0-	33	1	103	2	N	-0-					18
*12	179	N	179	-0-	-0-	-0-	75	1	104	2	N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GREEN,WILEY T. "A" WELL #: 1 RRCID -> 124502 COMPL. DATE 01/20/1984 TOTAL DEPTH 4430 PERF. 4252 - 4330

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PADGETT RANCH WELL #: 7 RRCID -> 159541 COMPL. DATE 05/27/1996 TOTAL DEPTH 4481 PERF. 2318 - 2376

09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUREX ENERGY LLC 683054
PROCTOR WELL #: 1A RRCID -> 177967 COMPL. DATE 02/16/1995 TOTAL DEPTH 2900 PERF. 2783 - 2799

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROCTOR WELL #: 2 RRCID -> 181408 COMPL. DATE 01/09/2001 TOTAL DEPTH 4210 PERF. 3692 - 3706

09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					3
10	186	N	100	-0-	-86	-0-	100	2			N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 6 RRCID -> 226665 COMPL. DATE 02/19/2007 TOTAL DEPTH 4350 PERF. 4069 - 4072

09	262	N	262	-0-	-0-	-0-	19	1	243	2	N	-0-					-0-
10	341	N	281	-0-	-60	-0-	24	1	257	2	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	24	1	240	2	N	-0-					-0-
12	279	N	237	-0-	-42	-0-	22	1	215	2	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	26	1	263	2	N	-0-					-0-
02	252	N	202	-0-	-50	-0-	22	1	180	2	N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
WHARTON 2-21 WELL #: 4 RRCID -> 236851 COMPL. DATE 02/12/2007 TOTAL DEPTH 4370 PERF. 4272 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	22	1	278	2	N	-0-					-0-
10	527	N	292	-0-	-235	-0-	25	1	267	2	N	-0-					-0-
11	1290	N	388	-0-	-902	-0-	35	1	353	2	N	-0-					-0-
12	310	N	255	-0-	-55	-0-	24	1	231	2	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	27	1	278	2	N	-0-					-0-
02	364	N	205	-0-	-159	-0-	23	1	182	2	N	-0-					-0-

WHARTON 2-21 WELL #: 8 RRCID -> 237219 COMPL. DATE 10/19/2007 TOTAL DEPTH 4400 PERF. 4094 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	144	-0-	-126	-0-	10	1	134	2	N	-0-					6
10	217	N	189	-0-	-28	-0-	16	1	173	2	N	-0-					6
11	210	N	128	-0-	-82	-0-	12	1	116	2	N	-0-					6
12	178	N	178	-0-	-0-	-0-	17	1	161	2	N	-0-					6
01	190	N	190	-0-	-0-	-0-	17	1	173	2	N	-0-					6
*02	135	N	135	-0-	-0-	-0-	15	1	120	2	N	-0-					6

RWA, LLC 687608
RHODES, W.J. WELL #: 1A RRCID -> 161986 COMPL. DATE 08/00/2006 TOTAL DEPTH 4411 PERF. 4300 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	1			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-

RHODES, W. J. WELL #: 10-B RRCID -> 162208 COMPL. DATE 12/13/1996 TOTAL DEPTH 4630 PERF. 4298 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	1			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	1			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	124	N	57	-0-	-67	-0-	57	1			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-

RHODES, W. J. WELL #: 11-B RRCID -> 162209 COMPL. DATE 11/24/1996 TOTAL DEPTH 4550 PERF. 2553 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	1			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	1			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	1			N	-0-					-0-
12	310	N	20	-0-	-290	-0-	20	1			N	-0-					-0-
01	155	N	104	-0-	-51	-0-	104	1			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-

RHODES, W. J. WELL #: 12-B RRCID -> 162211 COMPL. DATE 11/19/1996 TOTAL DEPTH 4650 PERF. 4436 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	1	-0-	-6	-0-	1	1			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RWA, LLC //CONT.// 687608
RHODES, W. J. WELL #: 14B RRCID -> 164299 COMPL. DATE 06/05/1997 TOTAL DEPTH 4645 PERF. 4404 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	1			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-

RHODES, W. J. WELL #: 15B RRCID -> 164300 COMPL. DATE 06/29/1997 TOTAL DEPTH 4465 PERF. 4274 - 4307

09	377	N	377	-0-	-0-	-0-	377	1			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	1			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
12	403	N	113	-0-	-290	-0-	113	1			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	1			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	1			N	-0-					-0-

RANGER OPERATING CO. 691776
ALLEN-RITCHIE "A" WELL #: 31 RRCID -> 068184 COMPL. DATE 09/11/1976 TOTAL DEPTH 1986 PERF. 1782 - 1788

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DOG TRACK, INC. 696871
NORTH GORDON WELL #: 1 RRCID -> 173851 COMPL. DATE 02/08/1998 TOTAL DEPTH 3780 PERF. 3154 - 3162

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
MCCLURE 43 WELL #: 2 RRCID -> 163012 COMPL. DATE 02/13/1998 TOTAL DEPTH 4400 PERF. 2240 - 2246

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROGERS OILFIELD OP, CORP. 725148
ABERNATHY WELL #: 2 RRCID -> 069610 COMPL. DATE 11/16/1976 TOTAL DEPTH 4300 PERF. N/A

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
LADD WELL #: 1 RRCID -> 059249 COMPL. DATE 12/13/1973 TOTAL DEPTH 4539 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

WILSON-HITTSON UNIT WELL #: 3 RRCID -> 205059 COMPL. DATE 08/30/2004 TOTAL DEPTH 3200 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

SIKES WELL #: 2 RRCID -> 256546 COMPL. DATE 02/25/2010 TOTAL DEPTH 5070 PERF. 4578 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	263	-0-	-367	-0-	263	3			N	-0-					20
10	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					20
11	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					20
*12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					20
*01	1448	N	1448	-0-	-0-	-0-	1447	3	1	9	N	1					21
02	1400	N	NO RPT	-0-	-1400	-0-					N	NO RPT					21

SPINDLETOP OIL & GAS COMPANY 809930
JOHNSON ALPHA WELL #: 1 RRCID -> 063531 COMPL. DATE 06/25/1975 TOTAL DEPTH 4550 PERF. 2943 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	43	-0-	-77	-0-	43	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

CLAYPOOL, ROBBIE WELL #: 1 RRCID -> 106100 COMPL. DATE 09/11/1975 TOTAL DEPTH 4235 PERF. 4050 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	58	1	820	2	N	-0-					4
10	824	N	824	-0-	-0-	-0-	107	1	717	2	N	-0-					4
11	900	N	895	-0-	-5	-0-	78	1	817	2	N	-0-					4
12	899	N	767	-0-	-132	-0-	35	1	732	2	N	-0-					4
01	837	N	172	-0-	-665	-0-	6	1	166	2	N	-0-					4
02	840	N	70	-0-	-770	-0-	14	1	56	2	N	-0-					4

STAMPER OPERATING CO., INC. 812133
CROMEENS WELL #: 1A RRCID -> 170324 COMPL. DATE 09/01/1998 TOTAL DEPTH 4500 PERF. 4180 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
HART CATTLE COMPANY WELL #: 1 RRCID -> 038479 COMPL. DATE 03/01/1966 TOTAL DEPTH 4169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					3
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					3
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					3
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					3
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					3
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					3

STEPHENS D WELL #: 2 RRCID -> 136897 COMPL. DATE 12/20/1990 TOTAL DEPTH 4236 PERF. 3920 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					3
10	837	N	833	-0-	-4	-0-	833	2			N	-0-					3
11	870	N	792	-0-	-78	-0-	792	2			N	-0-					3
12	868	N	828	-0-	-40	-0-	828	2			N	-0-					3
01	837	N	823	-0-	-14	-0-	823	2			N	-0-					3
*02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					3

RIDER, MINEOLA WELL #: 6 RRCID -> 179672 COMPL. DATE 11/01/2000 TOTAL DEPTH 4704 PERF. 4310 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					8
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					8
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					8
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					8
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					8
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					8

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, JULIA R. WELL #: 5 RRCID -> 076505 COMPL. DATE 04/19/1978 TOTAL DEPTH 1547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DYKES WM. C. "A" WELL #: 7 RRCID -> 171936 COMPL. DATE 09/14/1998 TOTAL DEPTH 3411 PERF. 645 - 661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DYKES, WM. C. "A" WELL #: 8 RRCID -> 174868 COMPL. DATE 09/04/1999 TOTAL DEPTH 7165 PERF. 650 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
STUART, ELLEN G. "C" WELL #: 9 RRCID -> 175062 COMPL. DATE 11/19/1999 TOTAL DEPTH 3600 PERF. 1565 - 1570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOVALL OPERATING CO. 824339
BROWN WELL #: 3 RRCID -> 058183 COMPL. DATE 01/31/2007 TOTAL DEPTH 4286 PERF. 2700 - 2710

09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
02	140	N	5	-0-	-135	-0-	5	2			N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 185525 COMPL. DATE 08/23/2001 TOTAL DEPTH 4528 PERF. 2609 - 2653

09	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

SINGLETON, JOE WELL #: 2 RRCID -> 195779 COMPL. DATE 04/01/2003 TOTAL DEPTH 3280 PERF. 2978 - 2988

09	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
10	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
02	280	N	176	-0-	-104	-0-	176	2			N	-0-					-0-

SINGLETON, JOE WELL #: 3 RRCID -> 200559 COMPL. DATE 03/02/2004 TOTAL DEPTH 4426 PERF. 2988 - 3177

09	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-
12	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
02	308	N	178	-0-	-130	-0-	178	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 207100 COMPL. DATE 12/10/2004 TOTAL DEPTH 4742 PERF. 4155 - 4168

09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339

HINKSON WELL #: 1 RRCID -> 209204 COMPL. DATE 04/07/2005 TOTAL DEPTH 4757 PERF. 2684 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	476	N	372	-0-	-104	-0-	372	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 214175 COMPL. DATE 01/17/2006 TOTAL DEPTH 3174 PERF. 2666 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
10	124	N	35	-0-	-89	-0-	35	2			N	-0-					-0-
11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

SBG WELL #: 1 RRCID -> 214874 COMPL. DATE 03/10/2006 TOTAL DEPTH 4580 PERF. 4266 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	820	-0-	-50	-0-	751	2	69	9	N	63	2	8			209
10	1023	N	608	-0-	-415	-0-	542	2	66	9	N	60	184	1	1	8	84
11	960	N	497	-0-	-463	-0-	412	2	85	9	N	77	2	8			159
12	837	N	445	-0-	-392	-0-	320	2	125	9	N	114	180	1	3	8	90
01	1082	N	1082	-0-	-0-	-0-	927	2	155	9	N	141	186	1	5	8	40
*02	993	N	993	-0-	-0-	-0-	794	2	199	9	N	181	6	8			215

BROWN WELL #: 2 RRCID -> 216257 COMPL. DATE 04/13/2006 TOTAL DEPTH 4953 PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

HINKSON EAST WELL #: 1 RRCID -> 235676 COMPL. DATE 10/01/2007 TOTAL DEPTH 4399 PERF. 2646 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	1116	N	963	-0-	-153	-0-	963	2			N	-0-					-0-
11	1080	N	926	-0-	-154	-0-	926	2			N	-0-					-0-
12	1085	N	954	-0-	-131	-0-	954	2			N	-0-					-0-
01	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
02	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 243958 COMPL. DATE 12/10/2008 TOTAL DEPTH 3560 PERF. 2682 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	540	N	458	-0-	-82	-0-	458	2			N	-0-					-0-
12	558	N	482	-0-	-76	-0-	482	2			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
02	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-

ASH WAC WELL #: 1 RRCID -> 265365 COMPL. DATE 04/15/2012 TOTAL DEPTH 3875 PERF. 3850 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	R	953	-0-	-0-	-0-	953	2			N	-0-					-0-
10	857	R	857	-0-	-0-	-0-	857	2			N	-0-					-0-
11	1320	#	497	-0-	-823	-0-	497	2			N	-0-					-0-
12	1364	#	458	-0-	-906	-0-	458	2			N	-0-					-0-
01	1364	#	439	-0-	-925	-0-	439	2			N	-0-					-0-
02	476	N	360	-0-	-116	-0-	360	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 21 RRCID -> 070068 COMPL. DATE 08/21/1975 TOTAL DEPTH 3318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 1 RRCID -> 124150 COMPL. DATE 02/16/1987 TOTAL DEPTH 3406 PERF. 3214 - 3220

09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
10	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
11	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	2			N	-0-					-0-

BALL WELL #: 3 RRCID -> 172322 COMPL. DATE 02/01/1999 TOTAL DEPTH 3877 PERF. 3100 - 3120

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD, HENRY WELL #: 6W RRCID -> 201667 COMPL. DATE 05/31/2004 TOTAL DEPTH 3600 PERF. 3418 - 3428

09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS TANK TRUCKS CO. 848278
RITCHIE, JOHN WELL #: 4 RRCID -> 168765 COMPL. DATE 02/16/1995 TOTAL DEPTH 2850 PERF. 2762 - 2776

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 2 RRCID -> 063412 COMPL. DATE 06/15/1975 TOTAL DEPTH 4129 PERF. N/A

09	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

DEWITT WELL #: 1 RRCID -> 063413 COMPL. DATE 05/25/1975 TOTAL DEPTH 4355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-		-7	-0-	23	3			N	-0-					-0-
10	36	N	36	-0-		-0-	-0-	36	3			N	-0-					-0-
11	60	N	24	-0-		-36	-0-	24	3			N	-0-					-0-
12	33	N	33	-0-		-0-	-0-	33	3			N	-0-					-0-
01	37	N	37	-0-		-0-	-0-	37	3			N	-0-					-0-
*02	47	N	47	-0-		-0-	-0-	47	3			N	-0-					-0-

WATSON, W. "B" WELL #: 1 RRCID -> 133427 COMPL. DATE 01/31/1990 TOTAL DEPTH 4171 PERF. 4092 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-		-2	-0-	88	3			N	-0-					-0-
10	93	N	89	-0-		-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-		-6	-0-	84	3			N	-0-					-0-
12	93	N	69	-0-		-24	-0-	69	3			N	-0-					-0-
01	93	N	83	-0-		-10	-0-	83	3			N	-0-					-0-
02	84	N	66	-0-		-18	-0-	66	3			N	-0-					-0-

MCCLURE, C. C. C WELL #: 1 RRCID -> 158168 COMPL. DATE 02/23/1996 TOTAL DEPTH 4429 PERF. 2236 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	63	-0-		-57	-0-	63	3			N	-0-					-0-
10	155	N	134	-0-		-21	-0-	134	3			N	-0-					-0-
11	150	N	123	-0-		-27	-0-	123	3			N	-0-					-0-
12	127	N	127	-0-		-0-	-0-	127	3			N	-0-					-0-
01	126	N	126	-0-		-0-	-0-	126	3			N	-0-					-0-
*02	119	N	119	-0-		-0-	-0-	119	3			N	-0-					-0-

MCCLURE, W. WELL #: 1 RRCID -> 158213 COMPL. DATE 03/07/1996 TOTAL DEPTH 2625 PERF. 2198 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	47	-0-		-73	-0-	47	3			N	-0-					-0-
10	93	N	89	-0-		-4	-0-	89	3			N	-0-					-0-
11	90	N	89	-0-		-1	-0-	89	3			N	-0-					-0-
12	92	N	92	-0-		-0-	-0-	92	3			N	-0-					-0-
01	94	N	94	-0-		-0-	-0-	94	3			N	-0-					-0-
*02	90	N	90	-0-		-0-	-0-	90	3			N	-0-					-0-

MCCLURE WELL #: 1 RRCID -> 158218 COMPL. DATE 04/28/1996 TOTAL DEPTH 4200 PERF. 2226 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	58	-0-		-92	-0-	58	3			N	-0-					-0-
10	155	N	138	-0-		-17	-0-	138	3			N	-0-					-0-
11	150	N	144	-0-		-6	-0-	144	3			N	-0-					-0-
12	148	N	148	-0-		-0-	-0-	148	3			N	-0-					-0-
01	163	N	163	-0-		-0-	-0-	163	3			N	-0-					-0-
*02	194	N	194	-0-		-0-	-0-	194	3			N	-0-					-0-

STALEY, J. C. WELL #: 1 RRCID -> 164772 COMPL. DATE 09/03/1997 TOTAL DEPTH 4305 PERF. 2128 - 2143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	185	-0-		-175	-0-	185	3			N	-0-					-0-
10	446	N	446	-0-		-0-	-0-	446	3			N	-0-					-0-
11	332	N	332	-0-		-0-	-0-	332	3			N	-0-					-0-
12	343	N	343	-0-		-0-	-0-	343	3			N	-0-					-0-
01	434	N	256	-0-		-178	-0-	256	3			N	-0-					-0-
02	308	N	272	-0-		-36	-0-	272	3			N	-0-					-0-

STARNES WELL #: 1 RRCID -> 164855 COMPL. DATE 07/03/1997 TOTAL DEPTH 5313 PERF. 4547 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	699	N	699	-0-		-0-	-0-	688	3	11	9	N	10	170	1			21
10	775	N	772	-0-		-3	-0-	627	3	145	9	N	132					153
11	720	N	675	-0-		-45	-0-	675	3			N	-0-					153
12	713	N	516	-0-		-197	-0-	516	3			N	-0-					153
01	775	N	695	-0-		-80	-0-	695	3			N	-0-					153
02	644	N	627	-0-		-17	-0-	627	3			N	-0-					153

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
M0RROW, ERWIN WELL #: 1 RRCID -> 179670 COMPL. DATE 10/12/2000 TOTAL DEPTH 4595 PERF. 3078 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					32
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					32
11	1080	N	799	-0-	-281	-0-	799	3			N	-0-					32
12	992	N	593	-0-	-399	-0-	593	3			N	-0-					32
01	775	N	708	-0-	-67	-0-	708	3			N	-0-					32
02	756	N	593	-0-	-163	-0-	593	3			N	-0-					32

FISHER, MIKE WELL #: 1 RRCID -> 186247 COMPL. DATE 10/29/2001 TOTAL DEPTH 4623 PERF. 3104 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					14
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					14
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					14
12	403	N	300	-0-	-103	-0-	300	3			N	-0-					14
01	341	N	272	-0-	-69	-0-	272	3			N	-0-					14
02	364	N	261	-0-	-103	-0-	261	3			N	-0-					14

MORROW "A" WELL #: 1 RRCID -> 186647 COMPL. DATE 10/23/2001 TOTAL DEPTH 4600 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1979	N	1979	-0-	-0-	-0-	1691	3	288	9	N	262	190	1			220
10	2764	N	2764	-0-	-0-	-0-	2161	3	603	9	N	548	556	1			212
11	3000	N	9078	-0-	6078	6078	6522	3	2556	9	N	2324	2231	1			305
12	3100	N	7438	-0-	4338	10416	5587	3	1851	9	N	1683	1700	1			288
01	3100	N	9654	-0-	6554	16970	7386	3	2268	9	N	2062	2232	1			118
*02	7000		7979	-0-	979	17949	6361	3	1618	9	N	1471	1494	1			95

THREE B, LP 857468
LONG RANCH WELL #: 1 RRCID -> 128762 COMPL. DATE 06/01/1988 TOTAL DEPTH 4375 PERF. 4240 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					6
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					6
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					6
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					6
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					6
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					6

TRACER OPERATING, INC. 863965
MCCLURE WELL #: 1 RRCID -> 044049 COMPL. DATE 03/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B. -A- WELL #: 3A RRCID -> 044050 COMPL. DATE 01/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
CONWAY, J. W. WELL #: 15 RRCID -> 203465 COMPL. DATE 07/15/2004 TOTAL DEPTH 1242 PERF. 1158 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JADE WELL #: 2 RRCID -> 256734 COMPL. DATE 09/26/2009 TOTAL DEPTH 4999 PERF. 2612 - 2728

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY RESOURCES INC. 868529
STUART ,J.N. WELL #: 197 RRCID -> 109214 COMPL. DATE 02/16/1984 TOTAL DEPTH 1730 PERF. 1062 - 1075

09	223	N	223	-0-	-0-	-0-	217	2	6	9	Y	5	7	1			3
10	248	N	194	-0-	-54	-0-	186	2	8	9	Y	7	3	1			7
11	210	N	109	-0-	-101	-0-	105	2	4	9	Y	4	4	1			7
12	217	N	111	-0-	-106	-0-	105	2	6	9	Y	5	4	1			8
01	186	N	113	-0-	-73	-0-	107	2	6	9	Y	5	3	1			10
02	DLQ G-10		83	-0-	83	83	80	2	3	9	Y	3	4	1			9

STUART, J.N. "A" WELL #: 201 RRCID -> 124276 COMPL. DATE 05/20/1987 TOTAL DEPTH 1030 PERF. 1020 - 1030

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 204 RRCID -> 124870 COMPL. DATE 07/28/1987 TOTAL DEPTH 993 PERF. 925 - 993

09	180	N	177	-0-	-3	-0-	177	2			Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
12	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
02	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					-0-

STUART,J.N. "A" WELL #: 203 RRCID -> 124871 COMPL. DATE 07/26/1987 TOTAL DEPTH 1014 PERF. 957 - 1014

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529

STUART,J.N. "A" WELL #: 207 RRCID -> 125103 COMPL. DATE 08/21/1987 TOTAL DEPTH 1065 PERF. 999 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 208 RRCID -> 125360 COMPL. DATE 09/24/1987 TOTAL DEPTH 960 PERF. 924 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 194 RRCID -> 126071 COMPL. DATE 08/14/2013 TOTAL DEPTH 4017 PERF. 1442 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	294	2	108	9	Y	98	83	1			54
10	488	N	488	-0-	-0-	-0-	380	2	108	9	Y	98	81	1			71
11	493	N	493	-0-	-0-	-0-	393	2	100	9	Y	91	82	1			80
12	547	N	547	-0-	-0-	-0-	474	2	73	9	Y	66	56	1			90
01	729	N	729	-0-	-0-	-0-	665	2	64	9	Y	58	57	1			91
02	DLQ G-10		647	-0-	647	647	581	2	66	9	Y	60	56	1			95

STUART, J. N. "A" WELL #: 193 RRCID -> 135873 COMPL. DATE 07/28/1989 TOTAL DEPTH 1550 PERF. 1454 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	245	2	64	9	Y	58	50	1			32
10	382	N	382	-0-	-0-	-0-	317	2	65	9	Y	59	48	1			43
11	388	N	388	-0-	-0-	-0-	327	2	61	9	Y	55	49	1			49
12	155	N	152	-0-	-3	-0-	100	2	52	9	Y	47	42	1			54
01	158	N	158	-0-	-0-	-0-	111	2	47	9	Y	43	43	1			54
02	DLQ G-10		147	-0-	147	147	97	2	50	9	Y	45	42	1			57

STUART, J. N. WELL #: 211 RRCID -> 136052 COMPL. DATE 09/30/1990 TOTAL DEPTH 1494 PERF. 1440 - 1494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J. N. "A" WELL #: 205 RRCID -> 136053 COMPL. DATE 09/27/1990 TOTAL DEPTH 1087 PERF. 1000 - 1087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
12	217	N	166	-0-	-51	-0-	166	2			Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
02	DLQ G-10		159	-0-	159	159	159	2			Y	-0-					-0-

STUART, J. N. "A" LEASE WELL #: 209 RRCID -> 141981 COMPL. DATE 06/27/1991 TOTAL DEPTH 1048 PERF. 1005 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529
STUART, J.N. "A" WELL #: 1 RRCID -> 147395 COMPL. DATE 11/05/1993 TOTAL DEPTH 1095 PERF. 1050 - 1095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
02	DLQ G-10		99	-0-	99	99	99	2			Y	-0-					-0-

STUART, J.N. "A" WELL #: 2 RRCID -> 147396 COMPL. DATE 11/06/1993 TOTAL DEPTH 1465 PERF. 1395 - 1365

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
SNOWDEN-HART UNIT #1 WELL #: 1 RRCID -> 057178 COMPL. DATE 09/26/1986 TOTAL DEPTH 4010 PERF. 1668 - 1676

09	1557	N	1557	-0-	-0-	-0-	1554	3	3	9	N	3					44
10	1884	N	1884	-0-	-0-	-0-	1880	3	4	9	N	4					48
11	1732	N	1732	-0-	-0-	-0-	1726	3	6	9	N	5					53
12	1612	N	1404	-0-	-208	-0-	1393	3	11	9	N	10					63
01	1891	N	1397	-0-	-494	-0-	1373	3	24	9	N	22	79	1			6
02	1624	N	781	-0-	-843	-0-	781	3			N	-0-					6

MAGIC VALLEY WELL #: 1 RRCID -> 063043 COMPL. DATE 04/17/1975 TOTAL DEPTH 4236 PERF. N/A

09	DLQ G-10		96	-0-	96	221	29	1	67	3	Y	-0-					-0-
10	DLQ G-10		91	-0-	91	312	23	1	68	3	Y	-0-					-0-
11	403	N	91	-0-	-312	-0-	25	1	66	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	17	1	69	3	Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	17	1	50	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	20	1	58	3	Y	-0-					-0-

SINGLETON, T. F. WELL #: 1 RRCID -> 072261 COMPL. DATE 04/17/1977 TOTAL DEPTH 4860 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 2 RRCID -> 141020 COMPL. DATE 01/15/1992 TOTAL DEPTH 4225 PERF. 1588 - 1618

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
CARR, H. ESTATE WELL #: 1 RRCID -> 143331 COMPL. DATE 10/29/1992 TOTAL DEPTH 4307 PERF. 2954 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		382	-0-	382	826	114	1	268	3	Y	-0-					-0-
10	DLQ G-10		355	-0-	355	1181	88	1	267	3	Y	-0-					-0-
11	1536	N	355	-0-	-1181	-0-	8	1	347	3	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	111	1	463	3	Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	117	1	332	3	Y	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	109	1	319	3	Y	-0-					-0-

HINKSON WELL #: 8 RRCID -> 153581 COMPL. DATE 01/24/1995 TOTAL DEPTH 3976 PERF. 3694 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLEMMONS, HELEN WELL #: 1 RRCID -> 156798 COMPL. DATE 12/15/1995 TOTAL DEPTH 4222 PERF. 3700 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REEDER WELL #: 1 RRCID -> 163955 COMPL. DATE 08/04/1997 TOTAL DEPTH 4665 PERF. 3790 - 4469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		317	-0-	317	318	317	3			Y	-0-					14
10	DLQ G-10		177	-0-	177	495	177	3			Y	-0-					14
11	662	N	167	-0-	-495	-0-	167	3			Y	-0-					14
12	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					14
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					14
*02	174	N	174	-0-	-0-	-0-	5	1	169	3	Y	-0-					14

WELLS-HENDERSON WELL #: 1 RRCID -> 169903 COMPL. DATE 07/20/1998 TOTAL DEPTH 4495 PERF. 2450 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		96	-0-	96	190	29	1	67	3	Y	-0-	39	1			17
10	DLQ G-10		96	-0-	96	286	24	1	72	3	Y	-0-					17
11	382	N	96	-0-	-286	-0-	30	1	66	3	Y	-0-					17
12	396	N	396	-0-	-0-	-0-	76	1	320	3	Y	-0-					17
01	570	N	570	-0-	-0-	-0-	149	1	421	3	Y	-0-					17
*02	336	N	336	-0-	-0-	-0-	84	1	245	3	Y	6					23
							7	9									

LOBO WELL #: 2 RRCID -> 175064 COMPL. DATE 11/11/1999 TOTAL DEPTH 4577 PERF. 2027 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1574	-0-	1574	3164	603	1	971	3	Y	-0-					29
10	DLQ G-10		1088	-0-	1088	4252	374	1	714	3	Y	-0-					29
11	2900	N	1088	-0-	-1812	2440	92	1	996	3	Y	-0-					29
12	3100	N	1604	-0-	-1496	944	665	1	939	3	Y	-0-					29
01	2514	N	1570	-0-	-944	-0-	611	1	959	3	Y	-0-					29
*02	1281	N	1281	-0-	-0-	-0-	486	1	795	3	Y	-0-					29

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
HINKSON WELL #: 18 RRCID -> 176298 COMPL. DATE 02/29/2000 TOTAL DEPTH 4020 PERF. 1944 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-			-0-

SLEMMONS, HELEN WELL #: 3 RRCID -> 180515 COMPL. DATE 12/21/2000 TOTAL DEPTH 4325 PERF. 4078 - 4088

09	DLQ G-10		989	-0-	989	2007	5	1	984	3	Y	-0-			9
10	DLQ G-10		1037	-0-	1037	3044	12	1	1025	3	Y	-0-			9
11	2900	N	1037	-0-	-1863	1181	188	1	849	3	Y	-0-			9
12	2301	N	1120	-0-	-1181	-0-	1120	3			Y	-0-			9
01	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-			9
02	980	N	885	-0-	-95	-0-	94	1	791	3	Y	-0-			9

SLEMMONS, HELEN WELL #: 2 RRCID -> 181662 COMPL. DATE 12/29/2000 TOTAL DEPTH 4320 PERF. 4066 - 4082

09	DLQ G-10		3	-0-	3	102	3	3			Y	-0-			-0-
10	DLQ G-10		1	-0-	1	103	1	3			Y	-0-			-0-
11	104	N	1	-0-	-103	-0-	1	3			Y	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

LONG, LOLITA WELL #: 6 RRCID -> 184734 COMPL. DATE 08/28/2001 TOTAL DEPTH 3891 PERF. 3699 - 3790

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HINKSON WELL #: 7905 RRCID -> 186245 COMPL. DATE 11/07/2001 TOTAL DEPTH 4525 PERF. 4228 - 4342

09	574	N	574	-0-	-0-	-0-	239	1	335	3	Y	-0-			-0-
10	124	N	89	-0-	-35	-0-	36	1	53	3	Y	-0-			-0-
11	420	N	89	-0-	-331	-0-	43	1	46	3	Y	-0-			-0-
12	589	N	92	-0-	-497	-0-	19	1	73	3	Y	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
*02	152	N	152	-0-	-0-	-0-	34	1	118	3	Y	-0-			-0-

BORCHERS-WILBAR WELL #: 2 RRCID -> 188075 COMPL. DATE 07/15/2002 TOTAL DEPTH 3850 PERF. 2972 - 2998

09	2614	N	2614	-0-	-0-	-0-	1272	1	1342	3	Y	-0-			15
10	2267	N	2267	-0-	-0-	-0-	792	1	1475	3	Y	-0-			15
11	2279	N	2279	-0-	-0-	-0-	1249	1	1018	3	Y	11			26
							12	9							
12	1893	N	1893	-0-	-0-	-0-	413	1	1480	3	Y	-0-			26
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			26
02	2128	N	1986	-0-	-142	-0-	683	1	1303	3	Y	-0-			26

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
HINKSON, LAURA WELL #: 2 RRCID -> 192334 COMPL. DATE 10/21/2002 TOTAL DEPTH 4050 PERF. 1938 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 20 RRCID -> 199957 COMPL. DATE 02/20/2004 TOTAL DEPTH 4185 PERF. 3955 - 4050

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON, BILL "A" WELL #: A 4 RRCID -> 200219 COMPL. DATE 03/15/2004 TOTAL DEPTH 4243 PERF. 4009 - 4063

09	DLQ	G-10	172	-0-	172	344	72	1	100	3	Y	-0-					-0-
10	DLQ	G-10	151	-0-	151	495	62	1	89	3	Y	-0-					-0-
11	646	N	151	-0-	-495	-0-	73	1	78	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	25	1	95	3	Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	21	1	96	3	Y	-0-					-0-
02	140	N	88	-0-	-52	-0-	20	1	68	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
CLAYTON C.P. WELL #: 6 RRCID -> 059450 COMPL. DATE 09/04/1974 TOTAL DEPTH 4750 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCER WELL #: 1 RRCID -> 101909 COMPL. DATE 07/05/1982 TOTAL DEPTH 4177 PERF. 3636 - 3646

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUX, JAMES WELL #: 2 RRCID -> 102362 COMPL. DATE 03/17/1977 TOTAL DEPTH 4200 PERF. 3418 - 3427

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
HOUSTON, RAYMOND WELL #: 2 RRCID -> 156532 COMPL. DATE 08/14/1995 TOTAL DEPTH 2902 PERF. 2275 - 2309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2

MCDANIEL UNIT WELL #: 1 RRCID -> 164789 COMPL. DATE 08/28/1997 TOTAL DEPTH 3477 PERF. 1730 - 1736

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOUX WELL #: 1 RRCID -> 164790 COMPL. DATE 06/20/1997 TOTAL DEPTH 3460 PERF. 3208 - 3214

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RICHARDSON "A" WELL #: 1 RRCID -> 166252 COMPL. DATE 12/10/1997 TOTAL DEPTH 1835 PERF. 1675 - 1718

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HARTNETT WELL #: 1 RRCID -> 197427 COMPL. DATE 06/30/2003 TOTAL DEPTH 4664 PERF. 3232 - 3246

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VERITAS ENERGY, LLC 884589
MCCLURE J.J. WELL #: 1 RRCID -> 056672 COMPL. DATE 10/10/1972 TOTAL DEPTH 4350 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VERITAS ENERGY, LLC //CONT.// 884589
REPASS WELL #: 1 RRCID -> 086661 COMPL. DATE 09/24/1979 TOTAL DEPTH 4280 PERF. 4114 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

WILLINGHAM WELL #: 9 RRCID -> 090991 COMPL. DATE 11/26/1980 TOTAL DEPTH 4700 PERF. 3057 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLINGHAM WELL #: 12 RRCID -> 096289 COMPL. DATE 10/20/1981 TOTAL DEPTH 3100 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLURE, J.J. WELL #: 1 RRCID -> 140912 COMPL. DATE 01/15/1992 TOTAL DEPTH 4484 PERF. 4220 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

WILLINGHAM W WELL #: W 2 RRCID -> 172574 COMPL. DATE 04/08/1999 TOTAL DEPTH 4270 PERF. 2258 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM "W" WELL #: W 3 RRCID -> 173126 COMPL. DATE 05/01/1999 TOTAL DEPTH 2279 PERF. 2268 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. 908800

KEATLEY WELL #: 1 RRCID -> 057463 COMPL. DATE 12/17/1973 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	212	-0-	-88	-0-	29	1	183	2	N	-0-					118
10	230	N	230	-0-	-0-	-0-	36	1	194	2	N	-0-					118
11	240	N	152	-0-	-88	-0-	19	1	133	2	N	-0-					118
12	217	N	132	-0-	-85	-0-	20	1	112	2	N	-0-					118
01	227	N	227	-0-	-0-	-0-	35	1	192	2	N	-0-					118
*02	242	N	242	-0-	-0-	-0-	42	1	200	2	N	-0-					118

JONES WELL #: 1 RRCID -> 059370 COMPL. DATE 03/09/1974 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	33	1	126	2	N	-0-					-0-
10	155	N	34	-0-	-121	-0-	9	1	25	2	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	26	1	101	2	N	-0-					-0-
12	155	N	126	-0-	-29	-0-	28	1	98	2	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	29	1	89	2	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	32	1	95	2	N	-0-					-0-

BRIDGES VASSIE WELL #: 3 RRCID -> 061218 COMPL. DATE 02/02/1983 TOTAL DEPTH 4253 PERF. 1486 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 3 RRCID -> 081809 COMPL. DATE 03/08/1979 TOTAL DEPTH 4210 PERF. 4098 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	87	1	333	2	N	-0-					-0-
10	403	N	54	-0-	-349	-0-	14	1	40	2	N	-0-					-0-
11	330	N	231	-0-	-99	-0-	48	1	183	2	N	-0-					-0-
12	434	N	214	-0-	-220	-0-	47	1	167	2	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	60	1	188	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	58	1	166	2	N	-0-					-0-

JONES WELL #: 6 RRCID -> 097515 COMPL. DATE 01/20/1982 TOTAL DEPTH 2981 PERF. 2643 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	29	1	113	2	N	-0-					-0-
10	124	N	12	-0-	-112	-0-	3	1	9	2	N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	21	1	82	2	N	-0-					-0-
12	155	N	118	-0-	-37	-0-	26	1	92	2	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	33	1	98	2	N	-0-					-0-

JONES WELL #: 5 RRCID -> 098138 COMPL. DATE 10/28/1981 TOTAL DEPTH 2900 PERF. 2806 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	38	1	145	2	N	-0-					68
10	93	N	80	-0-	-13	-0-	21	1	59	2	N	-0-					68
11	270	N	270	-0-	-0-	-0-	56	1	214	2	N	-0-					68
12	186	N	172	-0-	-14	-0-	38	1	134	2	N	-0-					68
01	201	N	201	-0-	-0-	-0-	49	1	152	2	N	-0-					68
02	252	N	121	-0-	-131	-0-	31	1	90	2	N	-0-					68

CEDAR SPRINGS METHODIST CHURCH WELL #: 2 RRCID -> 123707 COMPL. DATE 02/18/1987 TOTAL DEPTH 4175 PERF. 4051 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					128
10	1147	N	1037	-0-	-110	-0-	1037	2			Y	-0-					128
11	990	N	931	-0-	-59	-0-	931	2			Y	-0-					128
12	1054	N	702	-0-	-352	-0-	702	2			Y	-0-					128
01	1023	N	887	-0-	-136	-0-	887	2			Y	-0-					128
02	868	N	658	-0-	-210	-0-	658	2			Y	-0-					128

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
ASH,WALTER "A" WELL #: 3 RRCID -> 131242 COMPL. DATE 06/23/1989 TOTAL DEPTH 4550 PERF. 4148 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	899	-0-	-1	-0-	161	1	738	2	N	-0-					133
10	1022	N	1022	-0-	-0-	-0-	209	1	813	2	N	-0-					133
11	930	N	746	-0-	-184	-0-	132	1	614	2	N	-0-					133
12	930	N	817	-0-	-113	-0-	123	1	694	3	N	-0-					133
01	1023	N	638	-0-	-385	-0-	123	1	515	2	N	-0-					133
02	700	N	696	-0-	-4	-0-	155	1	541	2	N	-0-					133

HART CATTLE COMPANY "24" WELL #: 1 RRCID -> 137593 COMPL. DATE 01/29/1991 TOTAL DEPTH 4168 PERF. 2681 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
01	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-

JONES WELL #: 7 RRCID -> 137747 COMPL. DATE 04/04/1991 TOTAL DEPTH 4221 PERF. 2606 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	49	1	190	2	N	-0-					-0-
10	217	N	48	-0-	-169	-0-	12	1	36	2	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	32	1	121	2	N	-0-					-0-
12	248	N	126	-0-	-122	-0-	28	1	98	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	30	1	94	2	N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	36	1	107	2	N	-0-					-0-

JONES WELL #: 4 RRCID -> 141253 COMPL. DATE 04/10/1992 TOTAL DEPTH 4220 PERF. 2646 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	27	1	105	2	N	-0-					-0-
10	93	N	42	-0-	-51	-0-	11	1	31	2	N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	29	1	112	2	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	26	1	90	2	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	26	1	82	2	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	32	1	93	2	N	-0-					-0-

MCQUERRY WELL #: 2 RRCID -> 141849 COMPL. DATE 06/10/1992 TOTAL DEPTH 4650 PERF. 3463 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

HUMPHRIES WELL #: 6 RRCID -> 152782 COMPL. DATE 01/13/1995 TOTAL DEPTH 4652 PERF. 4566 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	473	-0-	-157	-0-	473	2			N	-0-					20
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					20
11	540	N	272	-0-	-268	-0-	272	2			N	-0-					20
12	496	N	400	-0-	-96	-0-	400	2			N	-0-					20
01	527	N	502	-0-	-25	-0-	502	2			N	-0-					20
*02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					20

KEATLEY WELL #: 2 RRCID -> 156674 COMPL. DATE 01/10/1996 TOTAL DEPTH 4600 PERF. 3212 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	190	-0-	-80	-0-	26	1	164	2	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	47	1	253	2	N	-0-					-0-
11	240	N	204	-0-	-36	-0-	26	1	178	2	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	29	1	164	2	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	48	1	264	2	N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	48	1	224	2	N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
ASH, WALTER "A" WELL #: 4 RRCID -> 160245 COMPL. DATE 09/28/1996 TOTAL DEPTH 4531 PERF. 4360 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	16	1	76	2	N	-0-					5
10	93	N	73	-0-	-20	-0-	12	1	61	2	N	-0-					5
11	120	N	73	-0-	-47	-0-	9	1	64	2	N	-0-					5
12	93	N	86	-0-	-7	-0-	13	1	73	2	N	-0-					5
01	62	N	58	-0-	-4	-0-	9	1	49	2	N	-0-					5
*02	76	N	76	-0-	-0-	-0-	17	1	59	2	N	-0-					5

JONES WELL #: 2 RRCID -> 160756 COMPL. DATE 11/07/1996 TOTAL DEPTH 4425 PERF. 2906 - 2934

09	300	N	277	-0-	-23	-0-	57	1	220	2	N	-0-					-0-
10	248	N	9	-0-	-239	-0-	2	1	7	2	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	65	1	247	2	N	-0-					-0-
12	279	N	220	-0-	-59	-0-	48	1	172	2	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	55	1	172	2	N	-0-					-0-
02	280	N	198	-0-	-82	-0-	50	1	148	2	N	-0-					-0-

ASH, WALTER WELL #: 20 RRCID -> 161833 COMPL. DATE 02/11/1997 TOTAL DEPTH 4570 PERF. 4282 - 4292

09	810	N	683	-0-	-127	-0-	93	1	590	2	N	-0-					-0-
10	558	N	405	-0-	-153	-0-	64	1	341	2	N	-0-					-0-
11	570	N	482	-0-	-88	-0-	61	1	421	2	N	-0-					-0-
12	713	N	407	-0-	-306	-0-	61	1	346	2	N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	98	1	537	2	N	-0-					-0-
02	448	N	125	-0-	-323	-0-	22	1	103	2	N	-0-					-0-

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 6 RRCID -> 061708 COMPL. DATE 05/28/1974 TOTAL DEPTH 3246 PERF. 1060 - 2362

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIKES WELL #: 1 RRCID -> 063411 COMPL. DATE 08/15/1975 TOTAL DEPTH 4531 PERF. N/A

09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	651	N	151	-0-	-500	-0-	151	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-

JORDAN MELVIS WELL #: 1 RRCID -> 067886 COMPL. DATE 09/02/1975 TOTAL DEPTH 4450 PERF. N/A

09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	279	N	90	-0-	-189	-0-	90	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
XSTAR RESOURCES LLC 945934
BARRON WELL #: 1 RRCID -> 209326 COMPL. DATE 03/21/2005 TOTAL DEPTH 1250 PERF. 434 - 456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	15	-0-	15	15	15	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	15					Y	-0-					-0-
*02	15	R	-0-	-0-	-15	-0-					Y	-0-					-0-

BARRON WELL #: 7 RRCID -> 214293 COMPL. DATE 12/13/2005 TOTAL DEPTH 551 PERF. 412 - 420

09	14B2	EXT	29	-0-	29	75	29	2			N	-0-					-0-
10		93	18	-0-	-75	-0-	18	2			N	-0-					-0-
11		0	# -0-	-0-	-0-	-0-					N	-0-					-0-
12		20	N 20	-0-	-0-	-0-	20	2			N	-0-					-0-
01		18	N 18	-0-	-0-	-0-	18	2			N	-0-					-0-
*02		17	N 17	-0-	-0-	-0-	17	2			N	-0-					-0-

2 R OPERATING CO. 953629
REAGAN WELL #: 1 RRCID -> 152295 COMPL. DATE 11/19/1994 TOTAL DEPTH 2500 PERF. 2382 - 2386

09	210	N	182	-0-	-28	-0-	34	1	148	2	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	43	1	177	2	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	47	1	200	2	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	36	1	152	2	N	-0-					-0-
01	217	N	163	-0-	-54	-0-	43	1	120	2	N	-0-					-0-
02	224	N	149	-0-	-75	-0-	29	1	120	2	N	-0-					-0-

PANNEL (MISS.) 68957 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GREEN, W. H., EST. -A- WELL #: 1 RRCID -> 203509 COMPL. DATE 05/10/2004 TOTAL DEPTH 4740 PERF. 4380 - 4505

09		0	N -0-	-0-	-0-	-0-					N	-0-					-0-
10		0	N -0-	-0-	-0-	-0-					N	-0-					-0-
11		0	N -0-	-0-	-0-	-0-					N	-0-					-0-
12		0	N -0-	-0-	-0-	-0-					N	-0-					-0-
01		0	N -0-	-0-	-0-	-0-					N	-0-					-0-
02		0	N -0-	-0-	-0-	-0-					N	-0-					-0-

PARKS (DUFFER) 69232 525 ASSOCIATED 49B CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS, J.W. -A- WELL #: 109 RRCID -> 156086 COMPL. DATE 08/28/1988 TOTAL DEPTH 4500 PERF. N/A

09		14	# -0-	-0-	-14	-0-					Y	-0-					-0-
10	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKS (LAKE SAND) 69232 540 ASSOCIATED CAPACITY CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS,J.W. "A" WELL #: 93 RRCID -> 133428 COMPL. DATE 01/19/1990 TOTAL DEPTH 3974 PERF. 3422 - 3438

09	2570	N	2570	-0-	-0-	-0-	2570	2			Y	-0-					-0-
10	2626	N	2626	-0-	-0-	-0-	2626	2			Y	-0-					-0-
11	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-
12	2666	N	2362	-0-	-304	-0-	2362	2			Y	-0-					-0-
01	2755	N	2755	-0-	-0-	-0-	2755	2			Y	-0-					-0-
*02	2411	N	2411	-0-	-0-	-0-	2411	2			Y	-0-					-0-

PARKS (LAKE SAND) //CONT.// 69232 540 ASSOCIATED CAPACITY CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION //CONT.// 920478
PARKS, J. W. 'A' WELL #: 110 RRCID -> 138341 COMPL. DATE 05/10/1991 TOTAL DEPTH 4400 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	211	-0-	-1439	-0-	211	2			Y	-0-					-0-
10	2201	N	204	-0-	-1997	-0-	204	2			Y	-0-					-0-
11	540	N	216	-0-	-324	-0-	216	2			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	2			Y	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-

PARKS, J. W. "A" WELL #: 112C RRCID -> 172135 COMPL. DATE 07/01/2008 TOTAL DEPTH 4600 PERF. 3755 - 3763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS PIERCE (STRAWN) 69263 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SULLIVAN WELL #: 2 RRCID -> 071579 COMPL. DATE 05/20/1977 TOTAL DEPTH 2125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-
10	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

PARROTT-ATKINSON (CANYON) 69413 333 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
EXLCO, INC. 256985
ATKINSON "C" WELL #: 3 RRCID -> 018431 COMPL. DATE 11/20/1959 TOTAL DEPTH 3917 PERF. 1224 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

PARRY (STRAWN) 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
B.F.L., INC. 040409
ALLEN WELL #: 2 RRCID -> 139372 COMPL. DATE 03/12/1991 TOTAL DEPTH 2483 PERF. 1732 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 4 RRCID -> 141019 COMPL. DATE 01/30/1992 TOTAL DEPTH 1880 PERF. 1702 - 1722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARRY (STRAWN) //CONT.// 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
B.F.L., INC. //CONT.// 040409
BARRETT WELL #: 3 RRCID -> 141243 COMPL. DATE 10/01/1991 TOTAL DEPTH 1915 PERF. 1806 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
GREEN, H. WELL #: 2 RRCID -> 177816 COMPL. DATE 03/00/2000 TOTAL DEPTH 4250 PERF. 1651 - 1659

09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	3			N	-0-					-0-

PAT (CADDO) 69530 300 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
HARLOW, PAUL WELL #: 2 RRCID -> 130847 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2349 - 2405

09	206	N	206	-0-	-0-	-0-	205	3	1	9	N	1					41
10	233	N	233	-0-	-0-	-0-	232	3	1	9	N	1					42
11	222	N	222	-0-	-0-	-0-	221	3	1	9	N	1					43
12	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1					44
01	248	N	243	-0-	-5	-0-	242	3	1	9	N	1					45
*02	202	N	202	-0-	-0-	-0-	201	3	1	9	N	1					46

PAT KAHAN (MISS) 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
HANNA WELL #: 1 RRCID -> 120878 COMPL. DATE 07/18/1973 TOTAL DEPTH 3903 PERF. 3771 - 3779

09	90	#	62	-0-	-28	-0-	62	3			N	-0-					16
10	62	R	62	-0-	-0-	-0-	62	3			N	-0-					16
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					16
12	65	R	65	-0-	-0-	-0-	65	3			N	-0-					16
01	68	R	68	-0-	-0-	-0-	68	3			N	-0-					16
*02	100	R	100	-0-	-0-	-0-	100	3			N	-0-					16

BRAKA OPERATING, L.L.C. 088563
MULLOY,J.J. WELL #: 2 RRCID -> 124734 COMPL. DATE 02/17/1986 TOTAL DEPTH 3870 PERF. 3811 - 3820

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY, J. J. WELL #: 6 RRCID -> 134878 COMPL. DATE 10/27/1987 TOTAL DEPTH 3901 PERF. 3595 - 3768

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
MULLOY, J.J. WELL #: 5 RRCID -> 134881 COMPL. DATE 07/21/1987 TOTAL DEPTH 3874 PERF. 3590 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 4 RRCID -> 134882 COMPL. DATE 10/29/1986 TOTAL DEPTH 3876 PERF. 3721 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARRETT, SALLIE WELL #: 5 RRCID -> 134893 COMPL. DATE 11/17/1986 TOTAL DEPTH 3956 PERF. 3650 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					Y	-0-					-0-
11	270	#	-0-	-0-	-270	-0-					Y	-0-					-0-
12	248	#	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

GARRETT, SALLIE WELL #: 3 RRCID -> 134894 COMPL. DATE 04/01/1986 TOTAL DEPTH 3925 PERF. 3671 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	R	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
10	377	R	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
11	334	R	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
12	352	R	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	342	2			Y	-0-					-0-
*02	643	R	301	-0-	-342	-0-	301	2			Y	-0-					-0-

BARNES - DANLEY UNIT WELL #: 1 RRCID -> 141334 COMPL. DATE 04/14/1987 TOTAL DEPTH 4131 PERF. 3646 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRANCE INC. 511345
MILLER, CONRAD WELL #: 1 RRCID -> 122537 COMPL. DATE 12/31/1979 TOTAL DEPTH 3872 PERF. 3817 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	#	12	-0-	-3	-0-	12	3			N	-0-					25
10	15	#	12	-0-	-3	-0-	12	3			N	-0-					25
11	11	R	11	-0-	-0-	-0-	11	3			N	-0-					25
12	12	#	6	-0-	-6	-0-	6	3			N	-0-					25
01	12	#	7	-0-	-5	-0-	7	3			N	-0-					25
*02	14	R	14	-0-	-0-	-0-	14	3			N	-0-					25

PAUL A. WHITE (STRAWN) 69741 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 7 RRCID -> 196313 COMPL. DATE 06/03/2003 TOTAL DEPTH 3094 PERF. 2914 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1541	-0-	-49	-0-	1541	2			N	-0-					-0-
10	1643	N	1600	-0-	-43	-0-	1600	2			N	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
*02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

STEPHENS "21" WELL #: 1 RRCID -> 249366 COMPL. DATE 01/22/2008 TOTAL DEPTH 4425 PERF. 2926 - 2942

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEASTER (ATOKA SAND) 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
COASTAL PLAINS ENERGY, INC. 161671
CLAYTON WELL #: 2 RRCID -> 166147 COMPL. DATE 12/15/2003 TOTAL DEPTH 5691 PERF. 3402 - 4354

09	750	N	640	-0-	-110	B	-0-	640	2		N	-0-					-0-
10	651	N	619	-0-	-32	B	-0-	619	2		N	-0-					-0-
11	609	N	609	-0-	-0-	B	-0-	609	2		N	-0-					-0-
12	741	N	741	-0-	-0-	B	-0-	741	2		N	-0-					-0-
01	663	N	663	-0-	-0-	B	-0-	663	2		N	-0-					-0-
02	560	N	527	-0-	-33	B	-0-	527	2		N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 211992 COMPL. DATE 06/05/2005 TOTAL DEPTH 5704 PERF. 4040 - 4232

09	1290	N	877	-0-	-413	B	-0-	877	2		N	-0-					-0-
10	961	N	874	-0-	-87	B	-0-	874	2		N	-0-					-0-
11	849	N	849	-0-	-0-	B	-0-	849	2		N	-0-					-0-
12	899	N	652	-0-	-247	B	-0-	652	2		N	-0-					-0-
01	868	N	583	-0-	-285	B	-0-	583	2		N	-0-					-0-
02	784	N	670	-0-	-114	B	-0-	670	2		N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
PLUMLEE WELL #: 1 RRCID -> 122071 COMPL. DATE 07/10/1986 TOTAL DEPTH 4387 PERF. 3850 - 3870

09	P&A-COND		-0-	-0-	-0-	B	-0-				N	-0-					26
*10	0	A	-0-	-0-	-0-	B	-0-				N	-0-	26	7			-0-
11	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2013 - PLUGGED 01-23-2013

PLUMLEE WELL #: 2 RRCID -> 122484 COMPL. DATE 08/22/1986 TOTAL DEPTH 4372 PERF. 3870 - 3880

09	1711	N	1711	-0-	-0-	B	-0-	1711	2		N	-0-					29
10	1600	N	1600	-0-	-0-	B	-0-	1600	2		N	-0-					29
11	1748	N	1748	-0-	-0-	B	-0-	1748	2		N	-0-					29
12	1755	N	1755	-0-	-0-	B	-0-	1755	2		N	-0-					29
01	1590	N	1590	-0-	-0-	B	-0-	1590	2		N	-0-					29
*02	1359	N	1359	-0-	-0-	B	-0-	1359	2		N	-0-					29

PEASTER (ATOKA SAND) //CONT.// 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
PLUMLEE UNIT WELL #: 1 RRCID -> 083450 COMPL. DATE 02/04/1979 TOTAL DEPTH 5609 PERF. 5456 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0- B	-0-	18	1	619	2	N	-0-					12
10	866	N	866	-0-	-0- B	-0-	23	1	843	2	N	-0-					12
11	840	N	840	-0-	-0- B	-0-	25	1	815	2	N	-0-					12
12	654	N	654	-0-	-0- B	-0-	18	1	636	2	N	-0-					12
01	629	N	629	-0-	-0- B	-0-	22	1	607	2	N	-0-					12
02	784	N	553	-0-	-231 B	-0-	4	1	549	2	N	-0-					12

PEASTER (BIG SALINE) 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN "B" WELL #: 3 C RRCID -> 085084 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5026 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					6
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					6
11	360	N	320	-0-	-40	-0-	320	3			N	-0-					6
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					6
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					6
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					6

ATOKA OPERATING, INC. 036606
MCCARTY WELL #: 1 RRCID -> 211852 COMPL. DATE 05/27/2005 TOTAL DEPTH 6267 PERF. 4908 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1257	-0-	-3	-0-	1257	2			N	-0-					-0-
10	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					-0-
11	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
12	1302	N	920	-0-	-382	-0-	920	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
02	1232	N	1001	-0-	-231	-0-	1001	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
VINCENT WELL #: RRCID -> 072926 COMPL. DATE 11/24/1976 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/08/2009

OXXN 630579
POPE "B" WELL #: 1 RRCID -> 084199 COMPL. DATE 06/01/1979 TOTAL DEPTH 5950 PERF. 5568 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
ROBERTSON WELL #: 3 RRCID -> 072924 COMPL. DATE 11/01/1976 TOTAL DEPTH 5485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					12
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					12
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					12
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					12
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					12
02	168	N	89	-0-	-79	-0-	89	2			N	-0-					12

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. 850964
NEELEY JINKENS WELL #: 2 RRCID -> 089285 COMPL. DATE 04/24/1992 TOTAL DEPTH 5515 PERF. 5120 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	196	-0-	-134	-0-	195	3	1	9	N	1					178
10	589	N	371	-0-	-218	-0-	371	3			N	-0-					178
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					178
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					178
01	372	N	249	-0-	-123	-0-	247	3	2	9	N	2					180
*02	433	N	433	-0-	-0-	-0-	432	3	1	9	N	1					181

WISE PRODUCTION COMPANY 933825
REYNOLDS NOEL WELL #: 1 RRCID -> 068733 COMPL. DATE 11/24/1974 TOTAL DEPTH 5495 PERF. 5029 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	713	-0-	-247	-0-	98	1	615	2	N	-0-					56
10	837	N	837	-0-	-0-	-0-	111	1	726	2	N	-0-					56
11	803	N	803	-0-	-0-	-0-	111	1	692	2	N	-0-					56
12	1079	N	1079	-0-	-0-	-0-	149	1	930	2	N	-0-					56
01	922	N	922	-0-	-0-	-0-	129	1	793	2	N	-0-					56
02	756	N	675	-0-	-81	-0-	93	1	582	2	N	-0-					56

RUDOLPH WELL #: 1 RRCID -> 072767 COMPL. DATE 06/22/1977 TOTAL DEPTH 5264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	832	-0-	-278	-0-	115	1	717	2	N	-0-					75
10	2104	N	2104	-0-	-0-	-0-	279	1	1825	2	N	-0-					75
11	1705	N	1705	-0-	-0-	-0-	236	1	1469	2	N	-0-					75
12	1923	N	1923	-0-	-0-	-0-	267	1	1656	2	N	-0-					75
01	2065	N	2065	-0-	-0-	-0-	288	1	1777	2	N	-0-					75
*02	1851	N	1851	-0-	-0-	-0-	257	1	1594	2	N	-0-					75

REYNOLDS,NOEL WELL #: 1D RRCID -> 123476 COMPL. DATE 02/12/1987 TOTAL DEPTH 1100 PERF. 1050 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEASTER, SE (MARBLE FALLS) 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
PRITCHARD WELL #: 1 RRCID -> 093179 COMPL. DATE 10/09/1980 TOTAL DEPTH 5150 PERF. 2982 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					74
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					74
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					74
12	984	N	984	-0-	-0-	-0-	984	2			N	-0-					74
01	1085	N	974	-0-	-111	-0-	974	2			N	-0-					74
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					74

MKS NATURAL GAS COMPANY 518491
LAMBERT-MOORE UNIT WELL #: 1 RRCID -> 101953 COMPL. DATE 09/09/1982 TOTAL DEPTH 5521 PERF. 5100 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
01	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

PEASTER, SE (MARBLE FALLS) //CONT.// 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
LAGO LINDO WELL #: 1 RRCID -> 114293 COMPL. DATE 12/03/1984 TOTAL DEPTH 5593 PERF. 4263 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-

MULKEY WELL #: 1A RRCID -> 121746 COMPL. DATE 05/03/1988 TOTAL DEPTH 4500 PERF. 3562 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					14
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					14
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					14
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					14
01	217	N	208	-0-	-9	-0-	208	2			N	-0-					14
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					14

WADE "A" WELL #: 1 RRCID -> 124886 COMPL. DATE 08/06/1987 TOTAL DEPTH 4525 PERF. 4308 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	2			N	-0-					-0-

OXXN 630579
MYERS WELL #: 1 RRCID -> 095869 COMPL. DATE 02/28/1981 TOTAL DEPTH 5600 PERF. 5480 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					20
10	1116	N	1071	-0-	-45	-0-	1071	2			N	-0-					20
11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					20
12	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					20
01	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					20
02	952	N	910	-0-	-42	-0-	910	2			N	-0-					20

WELLBORN WELL #: 1 RRCID -> 097690 COMPL. DATE 02/01/1982 TOTAL DEPTH 5550 PERF. 5420 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
11	720	N	532	-0-	-188	-0-	532	2			N	-0-					-0-
12	651	N	554	-0-	-97	-0-	554	2			N	-0-					-0-
01	651	N	502	-0-	-149	-0-	502	2			N	-0-					-0-
*02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

HUDSON WELL #: 1B RRCID -> 112347 COMPL. DATE 08/01/1984 TOTAL DEPTH 4424 PERF. 4181 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1224	-0-	-66	-0-	1224	2			N	-0-					-0-
10	1271	N	850	-0-	-421	-0-	850	2			N	-0-					-0-
11	1290	N	326	-0-	-964	-0-	326	2			N	-0-					-0-
12	1271	N	47	-0-	-1224	-0-	47	2			N	-0-					-0-
01	837	N	185	-0-	-652	-0-	185	2			N	-0-					-0-
02	308	N	17	-0-	-291	-0-	17	2			N	-0-					-0-

PEEL-WHITE (STRAWN) 70223 700 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
JOHNSON "B" WELL #: 2 RRCID -> 121302 COMPL. DATE 02/28/1986 TOTAL DEPTH 1856 PERF. 1792 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	196	N	142	-0-	-54	-0-	142	2			N	-0-					-0-

PEGGY H. (DUFFER) 70299 500 ASSOCIATED EXEMPT CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "1176-A" WELL #: 1 RRCID -> 120966 COMPL. DATE 02/11/1982 TOTAL DEPTH 4497 PERF. 4025 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					24
10	651	N	626	-0-	-25	-0-	626	2			N	-0-					24
11	630	N	535	-0-	-95	-0-	535	2			N	-0-					24
12	775	N	658	-0-	-117	-0-	658	2			N	-0-					24
01	620	N	534	-0-	-86	-0-	534	2			N	-0-					24
*02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					24

PENN (RANGER) 70490 800 ASSOCIATED EXEMPT CNTY: EASTLAND
HOFCO, INC. 390898
FRALEY WELL #: 1 RRCID -> 100791 COMPL. DATE 02/05/1977 TOTAL DEPTH 3740 PERF. 3010 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRALEY WELL #: 3 RRCID -> 207575 COMPL. DATE 11/10/2004 TOTAL DEPTH 3165 PERF. 2996 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-

MCBEE, CYNTHIA K. 537714
MCBEE - THOMAS WELL #: 1 RRCID -> 108797 COMPL. DATE 05/10/1978 TOTAL DEPTH 3119 PERF. 2982 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SMITH PIPE OF ABILENE 794745
MCCRACKEN WELL #: 1 RRCID -> 135262 COMPL. DATE 03/07/1990 TOTAL DEPTH 3752 PERF. 3036 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

PENN (RANGER) //CONT.// 70490 800 ASSOCIATED EXEMPT CNTY: EASTLAND
SMITH PIPE OF ABILENE //CONT.// 794745
MCCRACKEN WELL #: 3 RRCID -> 135264 COMPL. DATE 03/17/1990 TOTAL DEPTH 3150 PERF. 3022 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PENNINGTON (CONGLOMERATE) 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
CRAWFORD "B" WELL #: 1 RRCID -> 132296 COMPL. DATE 10/06/1989 TOTAL DEPTH 3686 PERF. 3368 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					2
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					2
11	540	N	238	-0-	-302	-0-	238	3			N	-0-					2
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					2
01	248	N	139	-0-	-109	-0-	139	3			N	-0-					2
02	224	N	80	-0-	-144	-0-	80	3			N	-0-					2

TARPON OIL & GAS CO. 836178
ROCKING 'R' RANCH UNIT WELL #: 2 RRCID -> 267545 COMPL. DATE 01/15/2013 TOTAL DEPTH 4000 PERF. 3616 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11340	X	6424	-0-	-4916	-0-	6424	2			N	-0-					10
10	11749	X	5550	-0-	-6199	-0-	5491	2	59	9	N	54					64
11	7530	X	5365	-0-	-2165	-0-	5365	2			N	-0-					64
12	7781	X	3987	-0-	-3794	-0-	3987	2			N	-0-					64
*01	7223	X	3969	-0-	-3254	-0-	3969	2			N	-0-					64
*02	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					64

PERINI (HOME CREEK) 70595 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOJOURNER DRILLING CORPORATION 800750
PERINI WELL #: 1 RRCID -> 104223 COMPL. DATE 01/10/1983 TOTAL DEPTH 3991 PERF. 3262 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERINI "B" WELL #: 1 RRCID -> 110260 COMPL. DATE 03/26/1984 TOTAL DEPTH 3526 PERF. 3196 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERINI WELL #: 1A RRCID -> 120630 COMPL. DATE 03/02/1986 TOTAL DEPTH 3946 PERF. 3254 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHOOBIE (SHALE) 71283 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
COHEN WELL #: 1 RRCID -> 093954 COMPL. DATE 04/00/1980 TOTAL DEPTH 4792 PERF. 3743 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					40
10	186	N	130	-0-	-56	-0-	130	2			N	-0-					40
11	180	N	139	-0-	-41	-0-	139	2			N	-0-					40
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
*02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					40

PICKWICK (CONGLOMERATE) 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLE ENERGY ACQUISITIONS LP 238357
GRAGG, DENO WELL #: 3 RRCID -> 221245 COMPL. DATE 06/27/2006 TOTAL DEPTH 4230 PERF. 4156 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					10
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					10
12	310	N	235	-0-	-75	-0-	235	2			N	-0-					10
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					10
02	252	N	147	-0-	-105	-0-	147	2			N	-0-					10

MARTIN PETROLEUM CORP. 530880
DALTON, YVONNE R. WELL #: 1 RRCID -> 057809 COMPL. DATE 01/26/1974 TOTAL DEPTH 4338 PERF. 0 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	70	1	794	2	Y	4					32
							4	9									
10	988	N	988	-0-	-0-	-0-	70	1	894	2	Y	22					54
							24	9									
11	961	N	961	-0-	-0-	-0-	70	1	889	2	Y	2					56
							2	9									
12	973	N	973	-0-	-0-	-0-	70	1	874	2	Y	26	58	1			24
							29	9									
01	930	N	894	-0-	-36	-0-	70	1	803	2	Y	19					43
							21	9									
02	DLQ G-10		439	-0-	439	439	70	1	363	2	Y	5					48
							6	9									

DALTON, YVONNE R. WELL #: 4 RRCID -> 077001 COMPL. DATE 05/18/1978 TOTAL DEPTH 4257 PERF. 4194 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	206	2	1	9	Y	1					15
10	186	N	106	-0-	-80	-0-	103	2	3	9	Y	3					18
11	360	N	105	-0-	-255	-0-	105	2			Y	-0-					18
12	217	N	-0-	-0-	-217	-0-					Y	-0-	13	1			5
01	93	N	55	-0-	-38	-0-	53	2	2	9	Y	2					7
02	DLQ G-10		385	-0-	385	385	379	2	6	9	Y	5					12

DALTON, YVONNE R. WELL #: 6 RRCID -> 096228 COMPL. DATE 08/26/1981 TOTAL DEPTH 4313 PERF. 4196 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	138	2	1	9	Y	1					8
10	186	N	115	-0-	-71	-0-	112	2	3	9	Y	3					11
11	210	N	179	-0-	-31	-0-	178	2	1	9	Y	1					12
12	155	N	147	-0-	-8	-0-	143	2	4	9	Y	4	11	1			5
01	135	N	135	-0-	-0-	-0-	132	2	3	9	Y	3					8
02	DLQ G-10		104	-0-	104	104	103	2	1	9	Y	1					9

DALTON, YVONNE R. WELL #: 7 RRCID -> 102059 COMPL. DATE 09/02/1982 TOTAL DEPTH 4381 PERF. 4210 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
02	DLQ G-10		513	-0-	513	513	513	2			Y	-0-					-0-

PICKWICK (CONGLOMERATE) //CONT.// 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARTIN PETROLEUM CORP. //CONT.// 530880
DALTON, YVONNE WELL #: 8 RRCID -> 106569 COMPL. DATE 06/06/1983 TOTAL DEPTH 4365 PERF. 4214 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	547	-0-	-743	-0-	544	2	3	9	Y	3					49
10	1160	N	1160	-0-	-0-	-0-	1128	2	32	9	Y	29					78
11	1222	N	1222	-0-	-0-	-0-	1219	2	3	9	Y	3					81
12	1364	N	1364	-0-	-0-	-0-	1322	2	42	9	Y	38	83	1			36
01	1504	N	1504	-0-	-0-	-0-	1465	2	39	9	Y	35					71
02	DLQ G-10		1398	-0-	1398	1398	1377	2	21	9	Y	19					90

PICKWICK (MARBLE FALLS) 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
RICKELS WELL #: 1 RRCID -> 197121 COMPL. DATE N/A TOTAL DEPTH 4288 PERF. 4083 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	862	-0-	-38	-0-	862	2			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					-0-

RICKELS WELL #: 2 RRCID -> 199572 COMPL. DATE N/A TOTAL DEPTH 4251 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	93	-0-	-27	-0-	93	2			N	-0-					31
10	124	N	92	-0-	-32	-0-	92	2			N	-0-					31
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					31
12	93	N	-0-	-0-	-93	-0-					N	-0-					31
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					31
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					31

RICKELS WELL #: 3 RRCID -> 199573 COMPL. DATE 01/16/2004 TOTAL DEPTH 4248 PERF. 4162 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	631	-0-	-59	-0-	631	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	682	N	431	-0-	-251	-0-	431	2			N	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
HINKSON, WILLIAM WELL #: 1 RRCID -> 237306 COMPL. DATE 07/24/2007 TOTAL DEPTH 4856 PERF. 4224 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2828	-0-	-202	-0-	182	1	2646	3	Y	-0-					-0-
10	3131	X	2815	-0-	-316	-0-	155	1	2660	3	Y	-0-					-0-
11	3000	X	2438	-0-	-562	-0-	140	1	2298	3	Y	-0-					-0-
12	3127	X	3127	-0-	-0-	-0-	402	1	2725	3	Y	-0-					-0-
01	3126	X	3126	-0-	-0-	-0-	562	1	2564	3	Y	-0-					-0-
02	DLQ G-10		2638	-0-	2638	2638	206	1	2432	3	Y	-0-					-0-

HINKSON, WILLIAM WELL #: 4 RRCID -> 239994 COMPL. DATE 05/19/2008 TOTAL DEPTH 4422 PERF. 4228 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					-0-
10	927	N	927	-0-	-0-	-0-	52	1	875	3	N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	129	1	869	3	N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	171	1	780	3	N	-0-					-0-
*02	833	N	833	-0-	-0-	-0-	65	1	768	3	N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER A WELL #: 7 RRCID -> 271071 COMPL. DATE 08/29/2013 TOTAL DEPTH 4668 PERF. 4268 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		1210	-0-	1210	1210	1210	2			N	-0-					-0-
11	0		2390	-0-	2390	3600	2390	2			N	-0-					-0-
12	5489	X	1889	-0-	-3600	-0-	1883	2	6	9	N	5					5
01	16027	X	1362	-0-	-14665	-0-	1361	2	1	9	N	1					6
02	14476	X	NO RPT	-0-	-14476	-0-					N	NO RPT					6

LEXGAS, INC. 500222
BEST, JOE WELL #: 1 RRCID -> 218971 COMPL. DATE 06/24/2004 TOTAL DEPTH 4320 PERF. 4206 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
11	420	N	203	-0-	-217	-0-	203	2			N	-0-					-0-
12	403	N	216	-0-	-187	-0-	216	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

BRIDGES, IMA WELL #: 2 RRCID -> 218972 COMPL. DATE 12/28/2003 TOTAL DEPTH 4400 PERF. 4186 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4209	X	4209	-0-	-0-	-0-	4209	2			N	-0-					-0-
10	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-
11	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					-0-
12	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
01	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					-0-
*02	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

BRIDGES, IMA WELL #: 3 RRCID -> 218973 COMPL. DATE 08/15/2004 TOTAL DEPTH 4325 PERF. 4168 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
10	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
11	480	N	358	-0-	-122	-0-	358	2			N	-0-					-0-
12	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
01	403	N	302	-0-	-101	-0-	302	2			N	-0-					-0-
02	336	N	197	-0-	-139	-0-	197	2			N	-0-					-0-

BRIDGES, IMA WELL #: 1 RRCID -> 218977 COMPL. DATE 11/20/2002 TOTAL DEPTH 4251 PERF. 4189 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	170	-0-	-130	-0-	170	2			N	-0-					8
10	248	N	201	-0-	-47	-0-	201	2			N	-0-					8
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					8
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					8
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					8
*02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					8

BRIDGES, DELBERT WELL #: 1 RRCID -> 218978 COMPL. DATE 02/01/2005 TOTAL DEPTH 4346 PERF. 4196 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	341	N	221	-0-	-120	-0-	221	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
CARSEY, J. C. WELL #: 2 RRCID -> 218980 COMPL. DATE 01/06/2004 TOTAL DEPTH 4296 PERF. 4194 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					1
10	465	N	463	-0-	-2	-0-	450	2	13	9	N	12	13	1			-0-
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
12	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
02	700	N	307	-0-	-393	-0-	307	2			N	-0-					-0-

CARSEY, J. C. WELL #: 1 RRCID -> 218981 COMPL. DATE 01/06/2004 TOTAL DEPTH 4290 PERF. 4196 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
11	420	N	238	-0-	-182	-0-	238	2			N	-0-					-0-
12	403	N	231	-0-	-172	-0-	231	2			N	-0-					-0-
01	403	N	102	-0-	-301	-0-	102	2			N	-0-					-0-
02	224	N	128	-0-	-96	-0-	128	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
M.I.T. WELL #: 1 RRCID -> 150206 COMPL. DATE 11/19/1993 TOTAL DEPTH 4406 PERF. 4182 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	710	3	25	9	N	23					144
10	818	N	818	-0-	-0-	-0-	786	3	32	9	N	29					173
11	750	N	641	-0-	-109	-0-	618	3	23	9	N	21					194
12	775	N	513	-0-	-262	-0-	489	3	24	9	N	22	180	1			36
*01	806	N	455	-0-	-351	-0-	442	3	13	9	N	12					48
02	588	N	154	-0-	-434	-0-	154	3			N	-0-					48

UPHAM OIL & GAS COMPANY 878925
CAUDILL HEIRS WELL #: 2 RRCID -> 216373 COMPL. DATE 10/15/2005 TOTAL DEPTH 4276 PERF. 4131 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1084	-0-	1084	2221	327	1	757	3	Y	-0-					-0-
10	DLQ G-10		1052	-0-	1052	3273	308	1	744	3	Y	-0-					-0-
11	2900	N	1052	-0-	-1848	1425	375	1	677	3	Y	-0-					-0-
12	2775	N	1350	-0-	-1425	-0-	236	1	1114	3	Y	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
*02	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-

WES-MOR DRILLING, INC. 908800
BRIDGES L.L. WELL #: 1 RRCID -> 062072 COMPL. DATE 03/05/1975 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1233	-0-	-57	-0-	257	1	976	2	N	-0-					163
10	1307	N	1307	-0-	-0-	-0-	292	1	1015	2	N	-0-					163
11	1323	N	1323	-0-	-0-	-0-	292	1	1031	2	N	-0-					163
12	1271	N	1255	-0-	-16	-0-	356	1	888	2	N	10					173
							11	9									
01	1540	N	1540	-0-	-0-	-0-	438	1	1095	2	N	6					179
							7	9									
02	1232	N	1020	-0-	-212	-0-	254	1	762	2	N	4					183
							4	9									

BRIDGES WELL #: 4 RRCID -> 126097 COMPL. DATE 01/04/1988 TOTAL DEPTH 4225 PERF. 4214 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1613	N	1613	-0-	-0-	-0-	277	1	1336	2	N	-0-					2
10	1488	N	1456	-0-	-32	-0-	274	1	1182	2	N	-0-					2
11	1590	N	1362	-0-	-228	-0-	256	1	1106	2	N	-0-					2
12	1674	N	448	-0-	-1226	-0-	116	1	332	2	N	-0-					2
01	1457	N	375	-0-	-1082	-0-	97	1	278	2	N	-0-					2
02	1260	N	1131	-0-	-129	-0-	239	1	892	2	N	-0-					2

PICKWICK (STRAWN) 71370 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
GILMORE, BARNIE C., JR., ETAL 306575
HARRISON WELL #: 3 RRCID -> 018080 COMPL. DATE 07/21/1959 TOTAL DEPTH 1787 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN PETROLEUM CORP. 530880
DALTON YVONNE R WELL #: 3 RRCID -> 067559 COMPL. DATE 07/28/1976 TOTAL DEPTH 4314 PERF. N/A

09	284	N	284	-0-	-0-	-0-	48	1	235	2	Y	1					8
							1	9									
10	350	N	350	-0-	-0-	-0-	48	1	294	2	Y	7					15
							8	9									
11	421	N	421	-0-	-0-	-0-	48	1	372	2	Y	1					16
							1	9									
12	406	N	406	-0-	-0-	-0-	48	1	347	2	Y	10	18	1			8
							11	9									
01	426	N	426	-0-	-0-	-0-	48	1	368	2	Y	9					17
							10	9									
02	DLQ G-10		320	-0-	320	320	48	1	268	2	Y	4					21
							4	9									

DALTON, YVONNE R. WELL #: 2 RRCID -> 090099 COMPL. DATE 07/21/1980 TOTAL DEPTH 4400 PERF. 2894 - 2932

09	120	N	104	-0-	-16	-0-	104	2			Y	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	2			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
02	DLQ G-10		80	-0-	80	80	80	2			Y	-0-					-0-

ROSS, JOSEPH C. 729470
BRIDGES, L. L. WELL #: 2 RRCID -> 018085 COMPL. DATE 09/25/1952 TOTAL DEPTH N/A PERF. 1752 - 1753

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIRONE & ROSS 822290
BRIDGES, L. L. WELL #: 3 RRCID -> 185775 COMPL. DATE 10/01/1999 TOTAL DEPTH 1800 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERSON (MARBLE FALLS) 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
PIERSON,NORM WELL #: 6 RRCID -> 113534 COMPL. DATE 02/09/1984 TOTAL DEPTH 3000 PERF. 2726 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					19
10	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					19
11	30	N	17	-0-	-13	-0-	17	2			Y	-0-					19
12	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					19
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					19
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					19

PIERSON,NORM WELL #: 1 RRCID -> 113535 COMPL. DATE 07/24/1983 TOTAL DEPTH 2992 PERF. 2752 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					19
10	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					19
11	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					19
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					19
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					19
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					19

PIERSON,NORM WELL #: 2 RRCID -> 113536 COMPL. DATE 05/18/1982 TOTAL DEPTH 2997 PERF. 2785 - 2793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					19
10	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					19
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					19
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					19
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					19
02	28	N	18	-0-	-10	-0-	1	1	17	2	Y	-0-					19

PIERSON,NORM WELL #: 3D RRCID -> 113537 COMPL. DATE 03/08/1983 TOTAL DEPTH 3360 PERF. 2802 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					23
10	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					23
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					23
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					23
01	31	N	18	-0-	-13	-0-	18	2			Y	-0-					23
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					23

HOWELL,F.E. WELL #: 1 RRCID -> 113538 COMPL. DATE 02/07/1984 TOTAL DEPTH 3000 PERF. 2774 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					2
10	62	N	52	-0-	-10	-0-	2	1	50	2	Y	-0-					2
11	60	N	47	-0-	-13	-0-	2	1	45	2	Y	-0-					2
12	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					2
01	62	N	46	-0-	-16	-0-	1	1	45	2	Y	-0-					2
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					2

PIERSON, NORM WELL #: 4 RRCID -> 114247 COMPL. DATE 10/05/1984 TOTAL DEPTH 3091 PERF. 2784 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	2			Y	-0-					58
10	31	N	18	-0-	-13	-0-	18	2			Y	-0-					58
11	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					58
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					58
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					58
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					58

HOWELL,F.E. WELL #: 2 RRCID -> 114248 COMPL. DATE 10/12/1984 TOTAL DEPTH 3000 PERF. 2750 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	2	1	54	2	Y	-0-					5
10	62	N	53	-0-	-9	-0-	2	1	51	2	Y	-0-					5
11	60	N	47	-0-	-13	-0-	1	1	46	2	Y	-0-					5
12	51	N	51	-0-	-0-	-0-	1	1	50	2	Y	-0-					5
01	62	N	47	-0-	-15	-0-	1	1	46	2	Y	-0-					5
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					5

PIERSON (MARBLE FALLS) //CONT.// 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
SEQUOIA NATURAL GAS, INC. 767543
VAUGHN, M C. WELL #: 3B RRCID -> 108142 COMPL. DATE 01/22/1982 TOTAL DEPTH 3110 PERF. 2800 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	663	-0-	-507	-0-	663	2			N	-0-					-0-
10	1116	N	634	-0-	-482	-0-	634	2			N	-0-					-0-
11	1080	N	970	-0-	-110	-0-	970	2			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	620	N	299	-0-	-321	-0-	299	2			N	-0-					-0-
02	896	N	157	-0-	-739	-0-	157	2			N	-0-					-0-

PILGRIM (CONGLOMERATE) 71492 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCINTIRE-FAMBRO WELL #: 1 RRCID -> 115121 COMPL. DATE 01/04/1985 TOTAL DEPTH 4257 PERF. 3656 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	134	-0-	-46	-0-	134	2			N	-0-					-0-
10	217	N	52	-0-	-165	-0-	52	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

HERRING, RAY 380295
PILGRIM WELL #: 1 RRCID -> 114804 COMPL. DATE 09/29/1984 TOTAL DEPTH 4267 PERF. 3670 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					65
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					65
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					65
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					65
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					65
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					65

PIONEER (CADDO) 71661 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
GAYLYN, INC. 298362
ALEXANDER, DOSS WELL #: 1 RRCID -> 018086 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2380 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/21/2013 - PLUGGED 11-21-2013

PIONEER, N.(CADDO) 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
VANGUARD PERMIAN, LLC 881579
CADE, REBA WELL #: 2 RRCID -> 078573 COMPL. DATE 06/06/1978 TOTAL DEPTH 2582 PERF. 2572 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-

SOOTER WELL #: 2 RRCID -> 090132 COMPL. DATE 09/12/1980 TOTAL DEPTH 2600 PERF. 2552 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	522	-0-	-258	-0-	522	3			N	-0-					-0-
10	775	N	513	-0-	-262	-0-	513	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	616	N	481	-0-	-135	-0-	481	3			N	-0-					-0-

PIONEER, N.(CADDO) //CONT.// 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
VANGUARD PERMIAN, LLC //CONT.// 881579
SOOTER WELL #: 4 RRCID -> 096928 COMPL. DATE 12/17/1981 TOTAL DEPTH 2570 PERF. 2540 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-

BOUQUET,T. WELL #: 2 RRCID -> 096929 COMPL. DATE 12/17/1981 TOTAL DEPTH 2620 PERF. 2584 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	463	-0-	-77	-0-	463	3			N	-0-					-0-
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
02	476	N	440	-0-	-36	-0-	440	3			N	-0-					-0-

SOOTER WELL #: 3 RRCID -> 097750 COMPL. DATE 05/28/1981 TOTAL DEPTH 2609 PERF. 2558 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	129	3	23	9	N	21	42	1			86
10	148	N	148	-0-	-0-	-0-	119	3	29	9	N	26					112
11	146	N	146	-0-	-0-	-0-	116	3	30	9	N	27					139
12	146	N	146	-0-	-0-	-0-	114	3	32	9	N	29	142	1			26
01	133	N	133	-0-	-0-	-0-	105	3	28	9	N	25					51
*02	134	N	134	-0-	-0-	-0-	102	3	32	9	N	29					80

PIT-ROM (CONGL. ZONE A) 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HOHHERTZ, A. B. "A" WELL #: 1 RRCID -> 218872 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 3798 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					199
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					199
11	360	N	301	-0-	-59	-0-	301	3			N	-0-					199
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					199
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					199
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					199

LINK NW -52 WELL #: 7 RRCID -> 262007 COMPL. DATE 12/21/2011 TOTAL DEPTH 4285 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1240	R	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
10	1240	#	1102	-0-	-138	-0-	1102	3			N	-0-					-0-
11	1170	#	500	-0-	-670	-0-	500	3			N	-0-					-0-
12	1271	#	813	-0-	-458	-0-	813	3			N	-0-					-0-
01	1271	#	1000	-0-	-271	-0-	1000	3			N	-0-					-0-
02	1148	#	770	-0-	-378	-0-	770	3			N	-0-					-0-

TRACER OPERATING, INC. 863965
COODY -44- WELL #: 1 RRCID -> 258418 COMPL. DATE 05/17/2006 TOTAL DEPTH 4247 PERF. 3875 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	419	-0-	-2581	42	419	2			N	-0-	53	1			18
10	651	N	566	-0-	-85	-0-	566	2			N	-0-					18
11	2400		459	-0-	-1941	-0-	419	2	40	9	N	36					54
12	2480		546	-0-	-1934	-0-	536	2	10	9	N	9					63
01	2480		556	-0-	-1924	-0-	548	2	8	9	N	7					70
02	504	#	475	-0-	-29	-0-	475	2			N	-0-					70

PIT-ROM (CONGL. ZONE A) //CONT.// 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
TRACER OPERATING, INC. //CONT.// 863965
COODY-44-A WELL #: 2 RRCID -> 259375 COMPL. DATE 05/16/2006 TOTAL DEPTH 4100 PERF. 3732 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5268		5268	-0-	-0-	-0-	5268	2			N	-0-					112
10	5270		4167	-0-	-1103	-0-	4159	2	8	9	N	7					119
11	5292		5292	-0-	-0-	-0-	5258	2	34	9	N	31					150
12	5689		5689	-0-	-0-	-0-	5647	2	42	9	N	38					188
01	5459		5459	-0-	-0-	-0-	5459	2			N	-0-					188
02	DLQ G-10		4663	-0-	4663	4663	4663	2			N	-0-					188

PIT-ROM (CONGL ZONE B) 71740 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LINK "J" WELL #: 1 RRCID -> 147440 COMPL. DATE 10/29/1993 TOTAL DEPTH 4248 PERF. 3931 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	999	N	999	-0-	-0-	-0-	999	3			N	-0-					164
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					164
11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					164
12	1023	N	646	-0-	-377	-0-	646	3			N	-0-					164
01	1023	N	678	-0-	-345	-0-	678	3			N	-0-					164
02	952	N	590	-0-	-362	-0-	590	3			N	-0-					164

PITTMAN (CADDO) 71745 300 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
EASTER BROTHERS WELL #: 3 RRCID -> 128501 COMPL. DATE 09/23/1988 TOTAL DEPTH 4730 PERF. 3938 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	414	-0-	-96	-0-	414	3			Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
02	DLQ G-10		449	-0-	449	449	449	3			Y	-0-					-0-

PITTMAN (LAKE SAND) 71745 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
PITTMAN 826 WELL #: 1 RRCID -> 065998 COMPL. DATE 03/30/1976 TOTAL DEPTH 4465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	650	-0-	-130	-0-	650	3			N	-0-					32
10	713	N	608	-0-	-105	-0-	608	3			N	-0-					32
11	660	N	605	-0-	-55	-0-	605	3			N	-0-					32
12	682	N	529	-0-	-153	-0-	529	3			N	-0-					32
01	620	N	508	-0-	-112	-0-	508	3			N	-0-					32
02	560	N	328	-0-	-232	-0-	328	3			N	-0-					32

PITZ (DUFFER) 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BLOXOM, TOM WELL #: 1 RRCID -> 157963 COMPL. DATE 02/22/1996 TOTAL DEPTH 4218 PERF. 3866 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	497	-0-	-43	-0-	497	2			N	-0-					54
10	527	N	508	-0-	-19	-0-	508	2			N	-0-					54
11	510	N	481	-0-	-29	-0-	481	2			N	-0-					54
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					54
01	496	N	467	-0-	-29	-0-	467	2			N	-0-					54
02	448	N	428	-0-	-20	-0-	428	2			N	-0-					54

BLOXOM-HEAD UNIT WELL #: 2 RRCID -> 166237 COMPL. DATE 12/08/1997 TOTAL DEPTH 4030 PERF. 3907 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	617	-0-	-43	-0-	617	2			N	-0-					55
10	682	X	626	-0-	-56	-0-	626	2			N	-0-					55
11	660	X	576	-0-	-84	-0-	576	2			N	-0-					55
12	682	X	578	-0-	-104	-0-	578	2			N	-0-					55
01	651	X	537	-0-	-114	-0-	537	2			N	-0-					55
*02	497	X	497	-0-	-0-	-0-	497	2			N	-0-					55

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563

ANJEVAN UNIT WELL #: 1 RRCID -> 175137 COMPL. DATE 10/18/1999 TOTAL DEPTH 4242 PERF. 3875 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	849	-0-	-111	-0-	849	2			Y	-0-					-0-
10	992	X	828	-0-	-164	-0-	828	2			Y	-0-					-0-
11	870	X	812	-0-	-58	-0-	812	2			Y	-0-					-0-
12	899	X	853	-0-	-46	-0-	853	2			Y	-0-					-0-
01	899	X	725	-0-	-174	-0-	725	2			Y	-0-					-0-
*02	699	X	699	-0-	-0-	-0-	699	2			Y	-0-					-0-

ANJEVAN UNIT WELL #: 2 RRCID -> 181585 COMPL. DATE 02/26/2001 TOTAL DEPTH 4118 PERF. 3853 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	825	-0-	-45	-0-	825	2			Y	-0-					-0-
10	899	X	884	-0-	-15	-0-	884	2			Y	-0-					-0-
11	870	X	841	-0-	-29	-0-	841	2			Y	-0-					-0-
12	899	X	705	-0-	-194	-0-	705	2			Y	-0-					-0-
01	899	X	527	-0-	-372	-0-	527	2			Y	-0-					-0-
*02	463	X	463	-0-	-0-	-0-	463	2			Y	-0-					-0-

MCINTIRE WELL #: 1 RRCID -> 208531 COMPL. DATE 01/02/2005 TOTAL DEPTH 4106 PERF. 3908 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1342	-0-	-98	-0-	1342	2			N	-0-					-0-
10	1457	N	1355	-0-	-102	-0-	1355	2			N	-0-					-0-
11	1380	N	1254	-0-	-126	-0-	1254	2			N	-0-					-0-
12	1395	N	1226	-0-	-169	-0-	1226	2			N	-0-					-0-
01	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-
02	1176	N	1136	-0-	-40	-0-	1136	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 6 RRCID -> 217108 COMPL. DATE 05/02/2006 TOTAL DEPTH 4110 PERF. 3906 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2393	X	2393	-0-	-0-	-0-	2393	2			Y	-0-					19
10	2449	X	2395	-0-	-54	-0-	2395	2			Y	-0-					19
11	2370	X	2284	-0-	-86	-0-	2284	2			Y	-0-					19
12	2480	X	2216	-0-	-264	-0-	2216	2			Y	-0-					19
01	2480	X	2358	-0-	-122	-0-	2358	2			Y	-0-					19
*02	2066	X	2066	-0-	-0-	-0-	2066	2			Y	-0-					19

CALDWELL WELL #: 5 RRCID -> 221388 COMPL. DATE 08/01/2006 TOTAL DEPTH 4030 PERF. 3836 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					164
10	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					164
11	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					164
12	2877	X	2877	-0-	-0-	-0-	2875	2	2	9	N	2					166
01	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					166
*02	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					166

BLOXOM-HEAD UNIT WELL #: 5 RRCID -> 224263 COMPL. DATE 12/01/2006 TOTAL DEPTH 4140 PERF. 3930 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	932	-0-	-58	-0-	932	2			N	-0-					18
10	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					18
11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					18
12	961	X	952	-0-	-9	-0-	952	2			N	-0-					18
01	1023	X	786	-0-	-237	-0-	786	2			N	-0-					18
*02	739	X	739	-0-	-0-	-0-	739	2			N	-0-					18

BLOXOM-HEAD UNIT WELL #: 4 RRCID -> 224265 COMPL. DATE 12/15/2006 TOTAL DEPTH 4180 PERF. 3870 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	526	-0-	-44	-0-	526	2			N	-0-					19
10	602	X	602	-0-	-0-	-0-	550	2	52	9	N	47					66
11	540	X	515	-0-	-25	-0-	515	2			N	-0-					66
12	558	X	529	-0-	-29	-0-	529	2			N	-0-					66
01	589	X	519	-0-	-70	-0-	519	2			N	-0-					66
*02	498	X	498	-0-	-0-	-0-	498	2			N	-0-					66

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
ANJEVAN UNIT WELL #: 9 RRCID -> 227577 COMPL. DATE 05/01/2007 TOTAL DEPTH 4125 PERF. 3890 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BLOXOM-HEAD UNIT WELL #: 6 RRCID -> 227578 COMPL. DATE 05/01/2007 TOTAL DEPTH 4131 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	49	-0-	-41	-0-	34	2	15	9	N	14					42
10	150	N	150	-0-	-0-	-0-	135	2	15	9	N	14					56
11	180	N	118	-0-	-62	-0-	103	2	15	9	N	14					70
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					70
01	155	N	145	-0-	-10	-0-	122	2	23	9	N	21					91
*02	139	N	139	-0-	-0-	-0-	116	2	23	9	N	21					112

CALDWELL WELL #: 7 RRCID -> 241459 COMPL. DATE 06/18/2008 TOTAL DEPTH 4048 PERF. 3900 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	4955	-0-	-235	-0-	4955	2			N	-0-					-0-
10	5301	X	5284	-0-	-17	-0-	5284	2			N	-0-					-0-
11	5166	X	5166	-0-	-0-	-0-	5166	2			N	-0-					-0-
12	5115	X	4818	-0-	-297	-0-	4818	2			N	-0-					-0-
01	5270	X	4929	-0-	-341	-0-	4929	2			N	-0-					-0-
*02	4331	X	4331	-0-	-0-	-0-	4331	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 12 RRCID -> 242151 COMPL. DATE 09/17/2008 TOTAL DEPTH 4102 PERF. 3922 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
11	150	N	76	-0-	-74	-0-	76	2			N	-0-					-0-
12	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

BRICO OIL, INC. 091040
MASSEY, ROY WELL #: 1 RRCID -> 161174 COMPL. DATE 09/20/1996 TOTAL DEPTH 4018 PERF. 3917 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	807	-0-	-63	-0-	807	2			N	-0-					77
10	899	N	796	-0-	-103	-0-	796	2			N	-0-					77
11	840	N	743	-0-	-97	-0-	743	2			N	-0-					77
12	837	N	760	-0-	-77	-0-	760	2			N	-0-					77
01	806	N	759	-0-	-47	-0-	759	2			N	-0-					77
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					77

GHOLSON WELL #: 1 RRCID -> 164584 COMPL. DATE 08/25/1997 TOTAL DEPTH 4000 PERF. 3901 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					23
10	3100	N	3191	-0-	91	91	3191	2			N	-0-					23
11	3190	X	3099	-0-	-91	-0-	3099	2			N	-0-					23
12	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					23
01	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					23
*02	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					23

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
KNIGHT, A. R. "B" WELL #: 6 RRCID -> 212280 COMPL. DATE 09/08/2005 TOTAL DEPTH 4090 PERF. 3879 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-		-25	-0-	65	3			N	-0-					-0-
10	94	N	94	-0-		-0-	-0-	94	3			N	-0-					-0-
11	90	N	65	-0-		-25	-0-	65	3			N	-0-					-0-
12	104	N	104	-0-		-0-	-0-	104	3			N	-0-					-0-
01	93	N	68	-0-		-25	-0-	68	3			N	-0-					-0-
*02	104	N	104	-0-		-0-	-0-	104	3			N	-0-					-0-

KILLION WELL SERVICE INC. 461100
THOMPSON-GREENLEE UNIT WELL #: 1 RRCID -> 163556 COMPL. DATE 07/08/1997 TOTAL DEPTH 4197 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	535	-0-		-125	-0-	535	2			N	-0-					60
10	713	N	573	-0-		-140	-0-	573	2			N	-0-					60
11	540	N	489	-0-		-51	-0-	488	2	1	9	N	1					61
12	558	N	492	-0-		-66	-0-	486	2	6	9	N	5					66
01	558	N	494	-0-		-64	-0-	476	2	18	9	N	16					82
02	448	N	NO RPT	-0-		-448	-0-					N	NO RPT					82

HEAD '15' WELL #: 2 RRCID -> 221529 COMPL. DATE 08/03/2006 TOTAL DEPTH 4035 PERF. 3893 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-		-0-	-0-	787	2	4	9	N	4					23
10	868	N	807	-0-		-61	-0-	794	2	13	9	N	12					35
11	870	N	729	-0-		-141	-0-	715	2	14	9	N	13					48
12	806	N	724	-0-		-82	-0-	704	2	20	9	N	18					66
01	806	N	715	-0-		-91	-0-	695	2	20	9	N	18					84
02	672	N	NO RPT	-0-		-672	-0-					N	NO RPT					84

HEAD "B" WELL #: 3 RRCID -> 237190 COMPL. DATE 01/23/2008 TOTAL DEPTH 4120 PERF. 3898 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-		-0-	-0-	674	2			N	-0-					78
10	744	N	680	-0-		-64	-0-	680	2			N	-0-					78
11	690	N	614	-0-		-76	-0-	614	2			N	-0-					78
12	682	N	603	-0-		-79	-0-	603	2			N	-0-					78
01	682	N	595	-0-		-87	-0-	595	2			N	-0-					78
02	560	N	NO RPT	-0-		-560	-0-					N	NO RPT					78

PETEX 659782
ROBERSON J. WELL #: 1 RRCID -> 066040 COMPL. DATE 08/27/1987 TOTAL DEPTH 4325 PERF. 3893 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	862	-0-		-38	-0-	862	2			N	-0-					-0-
10	1147	N	904	-0-		-243	-0-	904	2			N	-0-					-0-
11	857	N	857	-0-		-0-	-0-	857	2			N	-0-					-0-
12	899	N	857	-0-		-42	-0-	857	2			N	-0-					-0-
01	899	N	841	-0-		-58	-0-	841	2			N	-0-					-0-
02	812	N	807	-0-		-5	-0-	807	2			N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 133575 COMPL. DATE 12/12/1989 TOTAL DEPTH 4150 PERF. 4036 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1498	N	1498	-0-		-0-	-0-	1498	2			N	-0-					167
10	1612	N	1468	-0-		-144	-0-	1465	2	3	9	N	3					170
11	1560	N	1342	-0-		-218	-0-	1334	2	8	9	N	7					177
12	1550	N	1109	-0-		-441	-0-	1095	2	14	9	N	13	176	1			14
01	1457	N	1348	-0-		-109	-0-	1339	2	9	9	N	8					22
02	1260	N	1178	-0-		-82	-0-	1178	2			N	-0-					22

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

DUGGAN-HARRELL UNIT WELL #: 1 RRCID -> 135543 COMPL. DATE 08/03/1990 TOTAL DEPTH 3978 PERF. 3886 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	480	N	392	-0-	-88	-0-	392	2			N	-0-					-0-
12	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 167732 COMPL. DATE 01/07/1998 TOTAL DEPTH 4002 PERF. 3925 - 3940

09	660	N	613	-0-	-47	-0-	613	2			N	-0-					-0-
10	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
12	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
01	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
02	560	N	531	-0-	-29	-0-	531	2			N	-0-					-0-

PARKS UNIT WELL #: 1 RRCID -> 170602 COMPL. DATE 10/12/1998 TOTAL DEPTH 4000 PERF. 3840 - 3854

09	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
10	1302	N	993	-0-	-309	-0-	993	2			N	-0-					-0-
11	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					-0-
12	1147	N	1050	-0-	-97	-0-	1050	2			N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
02	1092	N	1068	-0-	-24	-0-	1068	2			N	-0-					-0-

BLOXOM UNIT WELL #: 1 RRCID -> 173277 COMPL. DATE 05/20/1999 TOTAL DEPTH 4053 PERF. 3892 - 3904

09	1170	N	1014	-0-	-156	-0-	1014	2			N	-0-					-0-
10	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-					-0-
11	1050	N	999	-0-	-51	-0-	999	2			N	-0-					-0-
12	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					-0-
01	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
02	924	N	893	-0-	-31	-0-	893	2			N	-0-					-0-

FAMBRO "9" WELL #: 1 RRCID -> 175698 COMPL. DATE 01/07/2000 TOTAL DEPTH 4025 PERF. 3870 - 3880

09	990	N	922	-0-	-68	-0-	922	2			N	-0-					84
10	1023	N	922	-0-	-101	-0-	922	2			N	-0-					84
11	960	N	882	-0-	-78	-0-	867	2	15	9	N	14					98
12	961	N	863	-0-	-98	-0-	863	2			N	-0-					98
01	930	N	846	-0-	-84	-0-	846	2			N	-0-					98
02	812	N	793	-0-	-19	-0-	793	2			N	-0-					98

KNIGHT-GREENLEE UNIT WELL #: 2 RRCID -> 193854 COMPL. DATE 02/01/2003 TOTAL DEPTH 4129 PERF. 3876 - 3936

09	360	N	295	-0-	-65	-0-	295	2			N	-0-					69
10	372	N	309	-0-	-63	-0-	309	2			N	-0-					69
11	330	N	321	-0-	-9	-0-	321	2			N	-0-					69
12	336	N	336	-0-	-0-	-0-	330	2	6	9	N	5					74
01	342	N	342	-0-	-0-	-0-	322	2	20	9	N	18					92
02	308	N	284	-0-	-24	-0-	277	2	7	9	N	6					98

SIKES "12" WELL #: 1 RRCID -> 200629 COMPL. DATE 03/18/2004 TOTAL DEPTH 4150 PERF. 3884 - 3890

09	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
10	527	N	437	-0-	-90	-0-	437	2			N	-0-					-0-
11	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
12	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
02	392	N	346	-0-	-46	-0-	346	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO "9" WELL #: 2 RRCID -> 207158 COMPL. DATE 01/06/2005 TOTAL DEPTH 4106 PERF. 3884 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
10	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-
11	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
12	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
01	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	2			N	-0-					-0-

STRIEGLER WELL #: 2 RRCID -> 209110 COMPL. DATE 04/14/2005 TOTAL DEPTH 4195 PERF. 3970 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					4
10	868	N	758	-0-	-110	-0-	758	2			N	-0-					4
11	840	N	783	-0-	-57	-0-	783	2			N	-0-					4
12	868	N	700	-0-	-168	-0-	700	2			N	-0-					4
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					4
*02	999	N	999	-0-	-0-	-0-	999	2			N	-0-					4

ROGERS, ED WELL #: 5 RRCID -> 209223 COMPL. DATE 04/18/2005 TOTAL DEPTH 4150 PERF. 3912 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	435	-0-	-15	-0-	435	2			N	-0-					47
10	465	N	443	-0-	-22	-0-	443	2			N	-0-					47
11	450	N	446	-0-	-4	-0-	446	2			N	-0-					47
12	465	N	448	-0-	-17	-0-	448	2			N	-0-					47
01	434	N	424	-0-	-10	-0-	424	2			N	-0-					47
02	420	N	322	-0-	-98	-0-	321	2	1	9	N	1					48

VICK "56" WELL #: 1 RRCID -> 209991 COMPL. DATE 05/25/2005 TOTAL DEPTH 4223 PERF. 4028 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	953	2	1	9	N	1					49
10	927	N	927	-0-	-0-	-0-	921	2	6	9	N	5					54
11	930	N	859	-0-	-71	-0-	850	2	9	9	N	8					62
12	992	N	799	-0-	-193	-0-	774	2	25	9	N	23					85
01	930	N	853	-0-	-77	-0-	842	2	11	9	N	10					95
02	812	N	797	-0-	-15	-0-	784	2	13	9	N	12	34	1			73

CRUDINGTON "13" WELL #: 1 RRCID -> 211991 COMPL. DATE 08/04/2005 TOTAL DEPTH 4203 PERF. 3972 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	559	-0-	-71	-0-	557	2	2	9	N	2					128
10	651	N	599	-0-	-52	-0-	599	2			N	-0-					128
11	630	N	616	-0-	-14	-0-	616	2			N	-0-					128
12	589	N	572	-0-	-17	-0-	570	2	2	9	N	2					130
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					130
02	588	N	523	-0-	-65	-0-	503	2	20	9	N	18					148

NUNLEY, ELMA WELL #: 2 RRCID -> 212623 COMPL. DATE 05/23/2005 TOTAL DEPTH 4075 PERF. 3902 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	34					68
10	0		-0-	-0-	-0-	-0-					N	42					110
11	0		-0-	-0-	-0-	-0-					N	-0-					110
12	0		-0-	-0-	-0-	-0-					N	-0-					110
01	0		-0-	-0-	-0-	-0-					N	-0-	110	1			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

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PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
VICK "56" WELL #: 2 RRCID -> 213055 COMPL. DATE 11/01/2005 TOTAL DEPTH 4250 PERF. 4018 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	685	-0-	-35	-0-	685	2			N	-0-					-0-
10	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
11	690	N	654	-0-	-36	-0-	654	2			N	-0-					-0-
12	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
02	616	N	597	-0-	-19	-0-	597	2			N	-0-					-0-

CRUDGINGTON "13" WELL #: 2 RRCID -> 214872 COMPL. DATE 03/04/2006 TOTAL DEPTH 4100 PERF. 3888 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	277	-0-	-143	-0-	277	2			N	-0-					-0-
10	403	N	237	-0-	-166	-0-	237	2			N	-0-					-0-
11	330	N	226	-0-	-104	-0-	226	2			N	-0-					-0-
12	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
01	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
*02	2800	N	8887	-0-	6087	6087	8887	2			N	-0-					-0-

FAMBROUGH, W. WELL #: 10 RRCID -> 214873 COMPL. DATE 02/16/2006 TOTAL DEPTH 4090 PERF. 3900 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					30
10	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					30
11	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					30
12	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					30
01	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					30
*02	2232	N	2232	-0-	-0-	-0-	2058	2	174	9	N	158					188

JOHNSON "12" WELL #: 1 RRCID -> 215859 COMPL. DATE 04/10/2006 TOTAL DEPTH 4140 PERF. 3960 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	313	-0-	-107	-0-	313	2			N	-0-					106
10	372	N	312	-0-	-60	-0-	312	2			N	-0-					106
11	330	N	294	-0-	-36	-0-	294	2			N	-0-					106
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					106
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					106
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					106

VICK "56" WELL #: 3 RRCID -> 217018 COMPL. DATE 05/18/2006 TOTAL DEPTH 4234 PERF. 4001 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	777	-0-	-33	-0-	777	2			N	-0-					-0-
10	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
11	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					-0-

ROGERS, ED WELL #: 6 RRCID -> 217689 COMPL. DATE 06/01/2006 TOTAL DEPTH 4186 PERF. 3955 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	481	-0-	-59	-0-	481	2			N	-0-					116
10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					116
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					116
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					116
01	1428	N	1428	-0-	-0-	-0-	1426	2	2	9	N	2					118
*02	1251	N	1251	-0-	-0-	-0-	1249	2	2	9	N	2					120

KNIGHT, BOBBY WELL #: 1 RRCID -> 217815 COMPL. DATE 06/20/2006 TOTAL DEPTH 4068 PERF. 3876 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
10	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					-0-
11	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					-0-
12	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					-0-
01	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					-0-
02	980	N	973	-0-	-7	-0-	973	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

DUNCAN "36" UNIT WELL #: 1 RRCID -> 217885 COMPL. DATE 06/05/2006 TOTAL DEPTH 4150 PERF. 3930 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
11	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
12	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
01	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
*02	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-

STRIEGLER "9" WELL #: 1 RRCID -> 219843 COMPL. DATE 07/13/2006 TOTAL DEPTH 4078 PERF. 3880 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-					28
10	1488	N	1344	-0-	-144	-0-	1344	2			N	-0-					28
11	1380	N	1250	-0-	-130	-0-	1250	2			N	-0-					28
12	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					28
01	1333	N	1100	-0-	-233	-0-	1100	2			N	-0-					28
02	1176	N	893	-0-	-283	-0-	893	2			N	-0-					28

CURRY HEIRS "2" WELL #: 1 RRCID -> 221405 COMPL. DATE 08/03/2006 TOTAL DEPTH 4085 PERF. 3866 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1064	-0-	-166	-0-	1064	2			N	-0-					-0-
10	1116	N	1089	-0-	-27	-0-	1089	2			N	-0-					-0-
11	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
02	980	N	927	-0-	-53	-0-	927	2			N	-0-					-0-

CONNALLY "25" WELL #: 1 RRCID -> 222139 COMPL. DATE 10/06/2006 TOTAL DEPTH 4044 PERF. 3824 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT "25" WELL #: 1 RRCID -> 227130 COMPL. DATE 04/03/2007 TOTAL DEPTH 4280 PERF. 4060 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1321	-0-	-89	-0-	1320	2	1	9	N	1					51
10	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					51
11	1350	N	1233	-0-	-117	-0-	1221	2	12	9	N	11					62
12	1364	N	1227	-0-	-137	-0-	1214	2	13	9	N	12					74
01	1333	N	1199	-0-	-134	-0-	1189	2	10	9	N	9					83
02	1148	N	1071	-0-	-77	-0-	1053	2	18	9	N	16					99

FAMBRO, SAM UNIT WELL #: 1 RRCID -> 236439 COMPL. DATE 11/23/2007 TOTAL DEPTH 4095 PERF. 3930 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
10	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
11	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
12	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
01	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
*02	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 2 RRCID -> 236636 COMPL. DATE 10/16/2007 TOTAL DEPTH 4150 PERF. 3952 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1415	-0-	-25	-0-	1415	2			N	-0-					93
10	1488	N	1443	-0-	-45	-0-	1443	2			N	-0-					93
11	1440	N	1370	-0-	-70	-0-	1370	2			N	-0-					93
12	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					93
01	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					93
*02	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					93

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

HAYNIE UNIT WELL #: 1 RRCID -> 236639 COMPL. DATE 11/18/2007 TOTAL DEPTH 4070 PERF. 3890 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
11	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	1302	N	592	-0-	-710	-0-	592	2			N	-0-					-0-
01	1147	N	507	-0-	-640	-0-	507	2			N	-0-					-0-
02	700	N	468	-0-	-232	-0-	468	2			N	-0-					-0-

HEAD "58" WELL #: 1 RRCID -> 236733 COMPL. DATE 12/01/2007 TOTAL DEPTH 4080 PERF. 3888 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	544	-0-	-56	-0-	543	2	1	9	N	1					28
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					28
11	390	N	387	-0-	-3	-0-	387	2			N	-0-					28
12	3100	N	6632	-0-	3532	3532	6593	2	39	9	N	35					63
01	3100	N	10032	-0-	6932	10464	9982	2	50	9	N	45					108
*02	2800	N	9822	-0-	7022	17486	9796	2	26	9	N	24					132

KNIGHT "26" UNIT WELL #: 1 RRCID -> 236739 COMPL. DATE 12/18/2007 TOTAL DEPTH 4085 PERF. 3884 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2269	N	2269	-0-	-0-	-0-	2268	2	1	9	N	1					72
10	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					72
11	2233	N	2233	-0-	-0-	-0-	2231	2	2	9	N	2					74
12	2285	N	2285	-0-	-0-	-0-	2279	2	6	9	N	5					79
01	2270	N	2270	-0-	-0-	-0-	2264	2	6	9	N	5					84
*02	2048	N	2048	-0-	-0-	-0-	2046	2	2	9	N	2					86

PARKS UNIT WELL #: 2 RRCID -> 236811 COMPL. DATE 11/03/2007 TOTAL DEPTH 4066 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1064	-0-	-106	-0-	1064	2			N	-0-					103
10	1178	N	1010	-0-	-168	-0-	1010	2			N	-0-					103
11	1110	N	858	-0-	-252	-0-	858	2			N	-0-					103
12	1085	N	789	-0-	-296	-0-	789	2			N	-0-					103
01	1023	N	845	-0-	-178	-0-	845	2			N	-0-					103
*02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					103

CONNALLY "25" WELL #: 2 RRCID -> 236843 COMPL. DATE 01/15/2008 TOTAL DEPTH 4022 PERF. 3844 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	489	-0-	-291	-0-	489	2			N	-0-					43
10	806	N	605	-0-	-201	-0-	605	2			N	-0-					43
11	750	N	679	-0-	-71	-0-	679	2			N	-0-					43
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					43
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					43
*02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					43

KNIGHT "58" UNIT WELL #: 1 RRCID -> 236884 COMPL. DATE 03/01/2008 TOTAL DEPTH 4117 PERF. 3876 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					11
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					11
11	60	N	6	-0-	-54	-0-	6	2			N	-0-					11
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					11
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					11
*02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					11

STRIEGLER WELL #: 3 RRCID -> 236949 COMPL. DATE 09/10/2007 TOTAL DEPTH 4130 PERF. 3903 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1093	-0-	-77	-0-	1093	2			N	-0-					70
10	1178	N	1099	-0-	-79	-0-	1099	2			N	-0-					70
11	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					70
12	1116	N	1035	-0-	-81	-0-	1035	2			N	-0-					70
01	1085	N	1020	-0-	-65	-0-	1020	2			N	-0-					70
02	952	N	839	-0-	-113	-0-	839	2			N	-0-					70

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
MARTIN "3400" WELL #: 1 RRCID -> 238039 COMPL. DATE 05/01/2008 TOTAL DEPTH 4130 PERF. 3814 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5179	-0-	-371	-0-	5176	2	3	9	N	3					66
10	5735	X	5217	-0-	-518	-0-	5211	2	6	9	N	5					71
11	5460	X	4932	-0-	-528	-0-	4929	2	3	9	N	3					74
12	5487	X	4919	-0-	-568	-0-	4911	2	8	9	N	7					81
01	5456	X	4685	-0-	-771	-0-	4678	2	7	9	N	6					87
02	DLQ	G-10	4280	-0-	4280	4280	4273	2	7	9	N	6					93

KNIGHT WELL #: 2 RRCID -> 239999 COMPL. DATE 06/01/2008 TOTAL DEPTH 4127 PERF. 3922 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17264	X	6618	-0-	-10646	-0-	6618	2			N	-0-					-0-
10	6387	X	6387	-0-	-0-	-0-	6387	2			N	-0-					-0-
11	5703	X	5703	-0-	-0-	-0-	5703	2			N	-0-					-0-
12	5472	X	5472	-0-	-0-	-0-	5472	2			N	-0-					-0-
01	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					-0-
*02	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-

FERROL SIKES "1" WELL #: 1 RRCID -> 241274 COMPL. DATE 08/01/2008 TOTAL DEPTH 4087 PERF. 3860 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	513	-0-	-27	-0-	511	2	2	9	N	2					58
10	558	N	528	-0-	-30	-0-	527	2	1	9	N	1					59
11	519	N	519	-0-	-0-	-0-	518	2	1	9	N	1					60
12	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3					63
01	527	N	511	-0-	-16	-0-	507	2	4	9	N	4					67
02	476	N	459	-0-	-17	-0-	456	2	3	9	N	3					70

TOMLIN "2036" UNIT WELL #: 1 RRCID -> 241277 COMPL. DATE 07/03/2008 TOTAL DEPTH 4192 PERF. 3994 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1819	N	1819	-0-	-0-	-0-	1796	2	23	9	N	21					183
10	1904	N	1904	-0-	-0-	-0-	1896	2	8	9	N	7	163	1			27
11	1779	N	1779	-0-	-0-	-0-	1771	2	8	9	N	7					34
12	1891	N	1814	-0-	-77	-0-	1800	2	14	9	N	13					47
01	1891	N	1768	-0-	-123	-0-	1756	2	12	9	N	11					58
02	1652	N	1590	-0-	-62	-0-	1584	2	6	9	N	5					63

WINSTON "2037" WELL #: 1 RRCID -> 241280 COMPL. DATE 07/01/2008 TOTAL DEPTH 4144 PERF. 3904 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	996	-0-	-24	-0-	996	2			N	-0-					58
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					58
11	1020	N	970	-0-	-50	-0-	970	2			N	-0-					58
12	1023	N	969	-0-	-54	-0-	969	2			N	-0-					58
01	1023	N	990	-0-	-33	-0-	990	2			N	-0-					58
*02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					58

TUCKER "8" UNIT WELL #: 1 RRCID -> 241449 COMPL. DATE 08/02/2008 TOTAL DEPTH 4076 PERF. 3872 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW "13" UNIT WELL #: 1 RRCID -> 242534 COMPL. DATE 05/05/2008 TOTAL DEPTH 4081 PERF. 3876 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1429	-0-	-161	-0-	1429	2			N	-0-					84
10	1643	N	1481	-0-	-162	-0-	1481	2			N	-0-					84
11	1530	N	1419	-0-	-111	-0-	1410	2	9	9	N	8					92
12	1488	N	1371	-0-	-117	-0-	1347	2	24	9	N	22					114
01	1488	N	1335	-0-	-153	-0-	1317	2	18	9	N	16					130
02	1316	N	1194	-0-	-122	-0-	1181	2	13	9	N	12					142

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
PARKER "1" UNIT WELL #: 1 RRCID -> 244553 COMPL. DATE 12/02/2008 TOTAL DEPTH 4138 PERF. 3910 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	618	-0-	-132	-0-	609	2	9	9	N	8					148
10	368	N	368	-0-	-0-	-0-	361	2	7	9	N	6					154
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					154
12	651	N	186	-0-	-465	-0-	184	2	2	9	N	2					156
01	586	N	586	-0-	-0-	-0-	576	2	10	9	N	9					165
02	448	N	293	-0-	-155	-0-	293	2			N	-0-					165

WATERS "13" WELL #: 1 RRCID -> 245558 COMPL. DATE 01/02/2009 TOTAL DEPTH 4126 PERF. 3928 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	629	-0-	-31	-0-	628	2	1	9	N	1					91
10	682	N	640	-0-	-42	-0-	639	2	1	9	N	1					92
11	660	N	622	-0-	-38	-0-	619	2	3	9	N	3					95
12	651	N	631	-0-	-20	-0-	627	2	4	9	N	4					99
01	651	N	618	-0-	-33	-0-	615	2	3	9	N	3					102
02	588	N	553	-0-	-35	-0-	550	2	3	9	N	3					105

FAMBRO "38" WELL #: 1 RRCID -> 245560 COMPL. DATE 01/03/2009 TOTAL DEPTH 4160 PERF. 3946 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					68
10	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					68
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					68
12	1209	N	1132	-0-	-77	-0-	1132	2			N	-0-					68
01	1178	N	1155	-0-	-23	-0-	1155	2			N	-0-					68
*02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					68

DOUGLAS "3399" WELL #: 1 RRCID -> 247743 COMPL. DATE 05/07/2009 TOTAL DEPTH 4105 PERF. 3908 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 3 RRCID -> 248279 COMPL. DATE 04/15/2009 TOTAL DEPTH 4306 PERF. 4042 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
10	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
11	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
12	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
01	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
*02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 4 RRCID -> 255439 COMPL. DATE 02/01/2010 TOTAL DEPTH 4220 PERF. 4016 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
10	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
11	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
12	2480	N	2257	-0-	-223	-0-	2257	2			N	-0-					-0-
01	2480	N	2394	-0-	-86	-0-	2394	2			N	-0-					-0-
02	2240	N	1747	-0-	-493	-0-	1747	2			N	-0-					-0-

HODGES-FAMBROUGH "35" WELL #: 1 RRCID -> 260351 COMPL. DATE 06/03/2011 TOTAL DEPTH 4050 PERF. 3856 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-	2	5			13
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					13
11	1396	N	1396	-0-	-0-	-0-	1372	2	24	9	N	22					35
12	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					35
01	1359	N	1359	-0-	-0-	-0-	1306	2	53	9	N	48					83
*02	1219	N	1219	-0-	-0-	-0-	1200	2	19	9	N	17					100

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

DUGGAN-FAMBRO UNIT WELL #: 1 RRCID -> 260352 COMPL. DATE 06/16/2011 TOTAL DEPTH 4121 PERF. 3932 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	930	N	724	-0-	-206	-0-	724	2			N	-0-					-0-
02	840	N	806	-0-	-34	-0-	806	2			N	-0-					-0-

MARTIN-WARD UNIT WELL #: 1 RRCID -> 261294 COMPL. DATE 09/07/2011 TOTAL DEPTH 4130 PERF. 3930 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

GRUNINGER "10" UNIT WELL #: 1 RRCID -> 261628 COMPL. DATE 11/01/2011 TOTAL DEPTH 4120 PERF. 3905 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	351	-0-	-39	-0-	348	2	3	9	N	3					138
10	403	N	354	-0-	-49	-0-	347	2	7	9	N	6					144
11	360	N	308	-0-	-52	-0-	305	2	3	9	N	3					147
12	372	N	335	-0-	-37	-0-	328	2	7	9	N	6					153
01	341	N	325	-0-	-16	-0-	319	2	6	9	N	5					158
*02	295	N	295	-0-	-0-	-0-	288	2	7	9	N	6					164

ROBERSON J. WELL #: 2 RRCID -> 261662 COMPL. DATE 10/24/2011 TOTAL DEPTH 4034 PERF. 3822 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-

BLANTON "25" WELL #: 1 RRCID -> 261784 COMPL. DATE 01/02/2011 TOTAL DEPTH 4131 PERF. 3930 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					46
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					46
11	240	N	90	-0-	-150	-0-	90	2			N	-0-					46
12	248	N	12	-0-	-236	-0-	12	2			N	-0-					46
01	217	N	8	-0-	-209	-0-	8	2			N	-0-					46
02	84	N	10	-0-	-74	-0-	10	2			N	-0-					46

JOHNNIE DYE "29" WELL #: 1 RRCID -> 262785 COMPL. DATE 02/02/2012 TOTAL DEPTH 4081 PERF. 3882 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	83	-0-	-367	-0-	83	2			N	-0-					67
10	403	N	198	-0-	-205	-0-	198	2			N	-0-					67
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					67
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					67
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					67
*02	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1					68

MILES "26" UNIT WELL #: 1 RRCID -> 262789 COMPL. DATE 02/10/2012 TOTAL DEPTH 4095 PERF. 3892 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					7
10	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					7
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					7
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					7
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					7
*02	1471	N	1471	-0-	-0-	-0-	1456	2	15	9	N	14					21

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
BURNELLE "6" WELL #: 1 RRCID -> 263395 COMPL. DATE 03/14/2012 TOTAL DEPTH 4105 PERF. 3916 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
10	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
11	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
12	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
01	682	N	562	-0-	-120	-0-	562	2			N	-0-					-0-
02	616	N	535	-0-	-81	-0-	535	2			N	-0-					-0-

HARRELL '4' UNIT WELL #: 1 RRCID -> 265304 COMPL. DATE 04/01/2012 TOTAL DEPTH 4075 PERF. 3900 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
10	961	N	945	-0-	-16	-0-	945	2			N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
12	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	980	N	845	-0-	-135	-0-	845	2			N	-0-					-0-

JOHNNIE DYE "28" WELL #: 2 RRCID -> 267510 COMPL. DATE 12/18/2012 TOTAL DEPTH 3941 PERF. 3800 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	1085	N	727	-0-	-358	-0-	727	2			N	-0-					-0-
02	560	N	443	-0-	-117	-0-	443	2			N	-0-					-0-

CHRISTESSON '4' WELL #: 1 RRCID -> 269363 COMPL. DATE 06/03/2013 TOTAL DEPTH 4097 PERF. 3902 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1185	-0-	-975	-0-	1185	2			N	-0-					-0-
10	2232	N	1161	-0-	-1071	-0-	1161	2			N	-0-					-0-
11	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					-0-
12	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

CURRY HEIRS '3' WELL #: 1 RRCID -> 269366 COMPL. DATE 06/04/2013 TOTAL DEPTH 4090 PERF. 3920 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	735	-0-	-405	-0-	735	2			N	-0-					-0-
10	1178	N	811	-0-	-367	-0-	811	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
HARE WELL #: 1 RRCID -> 243259 COMPL. DATE 10/07/2008 TOTAL DEPTH 4143 PERF. 3892 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					23
10	651	N	588	-0-	-63	-0-	588	2			N	-0-					23
11	630	N	524	-0-	-106	-0-	524	2			N	-0-					23
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					23
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					23
*02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					23

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 1 RRCID -> 203523 COMPL. DATE 07/29/2004 TOTAL DEPTH N/A PERF. 4008 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	120	-0-	-120	-0-	120	2			N	-0-					41
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					41
11	495	N	495	-0-	-0-	-0-	495	2			N	-0-					41
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					41
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					41
02	476	N	216	-0-	-260	-0-	216	2			N	-0-					41

HERRING, C. H. WELL #: 1 RRCID -> 212448 COMPL. DATE 09/16/2005 TOTAL DEPTH 4077 PERF. 3966 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	637	-0-	-53	-0-	637	2			N	-0-					40
10	651	N	638	-0-	-13	-0-	638	2			N	-0-					40
11	644	N	644	-0-	-0-	-0-	616	2	28	9	N	25					65
12	651	N	629	-0-	-22	-0-	629	2			N	-0-					65
01	651	N	617	-0-	-34	-0-	617	2			N	-0-					65
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					65

T-N-T ENGINEERING, INC. 834092
E.C. THOMPSON GU 1 WELL #: 2 RRCID -> 141026 COMPL. DATE 01/13/1992 TOTAL DEPTH 4080 PERF. 3908 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	17	1	196	2	N	-0-					-0-
10	217	N	132	-0-	-85	-0-	10	1	122	2	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	16	1	167	2	N	-0-					-0-
12	217	N	178	-0-	-39	-0-	16	1	162	2	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	16	1	151	2	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

BLOXOM WELL #: 1 RRCID -> 147113 COMPL. DATE 05/26/1993 TOTAL DEPTH 4225 PERF. 3901 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	29	1	338	2	N	1					103
							1	9									
10	375	N	375	-0-	-0-	-0-	29	1	346	2	N	-0-					103
11	330	N	325	-0-	-5	-0-	28	1	297	2	N	-0-					103
12	372	N	334	-0-	-38	-0-	31	1	303	2	N	-0-					103
01	372	N	270	-0-	-102	-0-	25	1	239	2	N	5					108
							6	9									
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					108

FAMBRO WELL #: 1 RRCID -> 156746 COMPL. DATE 11/01/1995 TOTAL DEPTH 4187 PERF. 3852 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	101	1	1167	2	N	-0-					193
10	1333	N	1200	-0-	-133	-0-	94	1	1106	2	N	-0-					193
11	1050	N	1048	-0-	-2	-0-	90	1	958	2	N	-0-					193
12	1302	N	1110	-0-	-192	-0-	103	1	1007	2	N	-0-					193
01	1209	N	1178	-0-	-31	-0-	114	1	1064	2	N	-0-	164	1			29
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					29

FAMBRO WELL #: 2 RRCID -> 165019 COMPL. DATE 09/16/1997 TOTAL DEPTH 4200 PERF. 3848 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1577	-0-	-13	-0-	126	1	1451	2	N	-0-					97
10	1612	N	1517	-0-	-95	-0-	119	1	1398	2	N	-0-					97
11	1590	N	1552	-0-	-38	-0-	134	1	1418	2	N	-0-					97
12	1643	N	1587	-0-	-56	-0-	147	1	1440	2	N	-0-					97
01	1584	N	1584	-0-	-0-	-0-	153	1	1431	2	N	-0-					97
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					97

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
SIKES-RANDALL WELL #: 1 RRCID -> 178650 COMPL. DATE 06/08/2000 TOTAL DEPTH 3902 PERF. 3790 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	49	1	566	2	N	43					145
							47	9									
10	713	N	655	-0-	-58	-0-	48	1	561	2	N	42	146	1			41
							46	9									
11	664	N	664	-0-	-0-	-0-	53	1	561	2	N	45					86
							50	9									
12	682	N	576	-0-	-106	-0-	49	1	476	2	N	46					132
							51	9									
01	651	N	556	-0-	-95	-0-	49	1	457	2	N	45					177
							50	9									
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					177

JOHNSON WELL #: 1 RRCID -> 179388 COMPL. DATE 10/05/2000 TOTAL DEPTH 4050 PERF. 3970 - 3984

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R. O. "A" WELL #: 4 RRCID -> 190582 COMPL. DATE 07/19/2002 TOTAL DEPTH 4020 PERF. 3910 - 3920

09	2730	N	1864	-0-	-866	-0-	149	1	1715	2	N	-0-					-0-
10	2790	N	1290	-0-	-1500	-0-	101	1	1189	2	N	-0-					-0-
11	1736	N	1736	-0-	-0-	-0-	149	1	1587	2	N	-0-					-0-
12	2170	N	2170	-0-	-0-	-0-	201	1	1969	2	N	-0-					-0-
01	2519	N	2519	-0-	-0-	-0-	243	1	2276	2	N	-0-					-0-
02	1624	N	NO RPT	-0-	-1624	-0-					N	NO RPT					-0-

RANDALL, T. WELL #: 2 RRCID -> 200561 COMPL. DATE 10/01/2003 TOTAL DEPTH 4000 PERF. 3886 - 3896

09	810	N	785	-0-	-25	-0-	63	1	722	2	N	-0-					-0-
10	806	N	743	-0-	-63	-0-	58	1	685	2	N	-0-					-0-
11	780	N	704	-0-	-76	-0-	61	1	643	2	N	-0-					-0-
12	806	N	730	-0-	-76	-0-	68	1	662	2	N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	72	1	674	2	N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

THOMAS, R. O. "A" WELL #: 5 RRCID -> 260702 COMPL. DATE 08/03/2011 TOTAL DEPTH 4288 PERF. 3897 - 3990

09	2130	N	2130	-0-	-0-	-0-	169	1	1951	2	N	9	175	1			118
							10	9									
10	2217	N	2217	-0-	-0-	-0-	171	1	2015	2	N	28					146
							31	9									
11	2149	N	2149	-0-	-0-	-0-	183	1	1938	2	N	25					171
							28	9									
12	2317	N	2317	-0-	-0-	-0-	211	1	2065	2	N	37					208
							41	9									
01	2377	N	2377	-0-	-0-	-0-	225	1	2109	2	N	39					247
							43	9									
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					247

PITZER (CISCO 3335) 71779 333 NON-ASSOCIATED ONE WELL CNTY: JONES
BARNETT ENERGY, INC. 051290
SADDLER "A" WELL #: 1 RRCID -> 209979 COMPL. DATE 04/01/2005 TOTAL DEPTH 4850 PERF. 3562 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	372	N	143	-0-	-229	-0-	143	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-

PLUMB (RANGER LOWER) 71968 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
EVANS WELL #: 2 RRCID -> 117508 COMPL. DATE 07/10/1985 TOTAL DEPTH 4165 PERF. 4063 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
10	2573	N	2389	-0-	-184	-0-	2389	2			N	-0-					-0-
11	2370	N	1769	-0-	-601	-0-	1769	2			N	-0-					-0-
12	2480	N	2202	-0-	-278	-0-	2202	2			N	-0-					-0-
01	2387	N	2241	-0-	-146	-0-	2241	2			N	-0-					-0-
02	DLQ G-10		2065	-0-	2065	2065	2065	2			N	-0-					-0-

ELLIOTT, B. A. "A" WELL #: 1 RRCID -> 141873 COMPL. DATE 05/09/1985 TOTAL DEPTH 4163 PERF. 3638 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	549	-0-	-201	-0-	549	2			N	-0-					17
10	806	N	762	-0-	-44	-0-	762	2			N	-0-					17
11	750	N	622	-0-	-128	-0-	618	2	4	9	N	4					21
12	728	N	728	-0-	-0-	-0-	722	2	6	9	N	5					26
01	775	N	696	-0-	-79	-0-	693	2	3	9	N	3					29
*02	648	N	648	-0-	-0-	-0-	646	2	2	9	N	2					31

POCO (CADDO) 72054 150 ASSOCIATED CAPACITY CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 3 RRCID -> 182003 COMPL. DATE 05/01/1987 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
10	DLQ G-10		11	-0-	11	11	11	2			N	-0-					-0-
11	DLQ G-10		12	-0-	12	23	12	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	25	2	2			N	-0-					-0-
01	39	N	14	-0-	-25	-0-	14	2			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

WHITESIDE WELL #: 4 RRCID -> 182004 COMPL. DATE 05/05/1987 TOTAL DEPTH 3125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
10	DLQ G-10		12	-0-	12	12	12	2			N	-0-					-0-
11	DLQ G-10		11	-0-	11	23	11	2			N	-0-					-0-
12	DLQ G-10		3	-0-	3	26	3	2			N	-0-					-0-
01	40	N	14	-0-	-26	-0-	14	2			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

POLKSTALK (BEND CONGL.) 72223 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WELDON "A" WELL #: 1 RRCID -> 151110 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3669 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1857	-0-	1857	3247	552	1	1305	3	Y	-0-					41
10	DLQ G-10		1620	-0-	1620	4867	404	1	1216	3	Y	-0-					41
11	2900	N	1620	-0-	-1280	3587	506	1	1114	3	Y	-0-					41
12	3100	N	51	-0-	-3049	538	10	1	41	3	Y	-0-					41
01	575	N	37	-0-	-538	-0-	10	1	27	3	Y	-0-					41
02	1512	N	553	-0-	-959	-0-	140	1	413	3	Y	-0-					41

POOLVILLE (CADDO CONGLOMERATE) 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
GLEN D. GONZENBACH, LLC 310223
VIETH,F. "B" WELL #: 2 RRCID -> 109449 COMPL. DATE 01/18/1984 TOTAL DEPTH 4275 PERF. 4194 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
12	620	N	441	-0-	-179	-0-	441	3			N	-0-					-0-
01	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-

VIETH, F. "D" WELL #: 1 RRCID -> 125374 COMPL. DATE 10/01/1987 TOTAL DEPTH 5596 PERF. 4362 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	393	-0-	-87	-0-	393	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

VIETH,F. "E" WELL #: 1 RRCID -> 129048 COMPL. DATE 10/25/1988 TOTAL DEPTH 4477 PERF. 4378 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIETH, F. "A" WELL #: 1 RRCID -> 129227 COMPL. DATE 10/23/1988 TOTAL DEPTH 4490 PERF. 4352 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					-0-
10	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
11	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
12	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					-0-
*01	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
*02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

POOLVILLE, SW. (ATOKA CONGL) 72306 200 NON-ASSOCIATED PRORATED CNTY: PARKER
LEXGAS, INC. 500222
BANKS, PATRICA WELL #: 3 RRCID -> 193401 COMPL. DATE 10/20/2002 TOTAL DEPTH 5227 PERF. 3976 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TRUST OIL CO. 872124
TADLOCK WELL #: 1A RRCID -> 158999 COMPL. DATE 04/25/1996 TOTAL DEPTH 4444 PERF. 4265 - 4444

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
01	1054	N	588	-0-	-466 B	-0-	588	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

POOLVILLE, SW. (BEND CONGL.) 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
BROOM WELL #: 1 RRCID -> 075256 COMPL. DATE 10/30/1977 TOTAL DEPTH 5165 PERF. 0 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	26	-0-	-334	-0-	2	1	24	2	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	47	1	547	2	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	36	1	380	2	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	15	1	151	2	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	8	1	78	2	N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JOHNSON, C. P. WELL #: 1 RRCID -> 018088 COMPL. DATE 10/07/1958 TOTAL DEPTH N/A PERF. 3890 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1654	-0-	-56	-0-	180	1	1474	2	N	-0-					27
10	1767	N	1716	-0-	-51	-0-	186	1	1530	2	N	-0-					27
11	1710	N	1600	-0-	-110	-0-	180	1	1420	2	N	-0-					27
12	1705	N	1628	-0-	-77	-0-	186	1	1435	2	N	6					33
							7	9									
01	1768	N	1768	-0-	-0-	-0-	186	1	1572	2	N	9					42
							10	9									
*02	1491	N	1491	-0-	-0-	-0-	168	1	1323	2	N	-0-					42

UPHAM OIL & GAS COMPANY 878925
MADER, K. V. WELL #: 1 RRCID -> 043559 COMPL. DATE 10/27/1967 TOTAL DEPTH 4172 PERF. 4042 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	24	1	183	3	Y	-0-					-0-
10	217	N	189	-0-	-28	-0-	24	1	165	3	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	30	1	159	3	Y	-0-					-0-
12	217	N	213	-0-	-4	-0-	36	1	177	3	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	49	1	136	3	Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	14	1	121	3	Y	-0-					-0-

MURRAY, BILL WELL #: 3 RRCID -> 046791 COMPL. DATE 07/31/1969 TOTAL DEPTH 5055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	810	-0-	-60	-0-	94	1	716	3	Y	-0-					-0-
10	899	N	787	-0-	-112	-0-	100	1	687	3	Y	-0-					-0-
11	787	N	787	-0-	-0-	-0-	123	1	664	3	Y	-0-					-0-
12	837	N	552	-0-	-285	-0-	92	1	460	3	Y	-0-					-0-
01	892	N	892	-0-	-0-	-0-	236	1	656	3	Y	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	82	1	712	3	Y	-0-					-0-

TRAVIS, J. R. UNIT WELL #: 1 RRCID -> 049941 COMPL. DATE 02/03/1971 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	771	-0-	-39	-0-	90	1	681	3	Y	-0-					-0-
10	806	N	774	-0-	-32	-0-	99	1	675	3	Y	-0-					-0-
11	930	N	774	-0-	-156	-0-	121	1	653	3	Y	-0-					-0-
12	869	N	869	-0-	-0-	-0-	146	1	723	3	Y	-0-					-0-
01	775	N	721	-0-	-54	-0-	191	1	530	3	Y	-0-					-0-
02	728	N	425	-0-	-303	-0-	44	1	381	3	Y	-0-					-0-

DAVIDSON, PAUL UNIT -A- WELL #: 1 RRCID -> 050795 COMPL. DATE 05/31/1971 TOTAL DEPTH 4194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1775	-0-	-25	-0-	207	1	1568	3	Y	-0-					-0-
10	1860	N	1858	-0-	-2	-0-	237	1	1621	3	Y	-0-					-0-
11	1858	N	1858	-0-	-0-	-0-	291	1	1567	3	Y	-0-					-0-
12	1806	N	1806	-0-	-0-	-0-	303	1	1503	3	Y	-0-					-0-
01	1764	N	1764	-0-	-0-	-0-	467	1	1297	3	Y	-0-					-0-
*02	1576	N	1576	-0-	-0-	-0-	163	1	1413	3	Y	-0-					-0-

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
WHITE, J. C. UNIT WELL #: 1 RRCID -> 052177 COMPL. DATE 02/07/1972 TOTAL DEPTH 5160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	163	-0-	-107	-0-	19	1	144	3	Y	-0-					-0-
10	284	N	284	-0-	-0-	-0-	36	1	248	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	44	1	240	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	44	1	221	3	Y	-0-					-0-
01	279	N	197	-0-	-82	-0-	52	1	145	3	Y	-0-					-0-
02	252	N	158	-0-	-94	-0-	16	1	142	3	Y	-0-					-0-

SEABERRY J.B. WELL #: 1 RRCID -> 062199 COMPL. DATE 04/01/1975 TOTAL DEPTH 5225 PERF. 3790 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	490	-0-	-50	-0-	57	1	433	3	Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	166	1	448	3	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	81	1	433	3	Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	87	1	430	3	Y	-0-					-0-
01	620	N	514	-0-	-106	-0-	136	1	378	3	Y	-0-					-0-
02	476	N	62	-0-	-414	-0-	6	1	56	3	Y	-0-					-0-

MARIE NORMAN "A" WELL #: 1 RRCID -> 082279 COMPL. DATE 10/25/1978 TOTAL DEPTH 5423 PERF. 4780 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	90	-0-	-90	-0-	10	1	80	3	Y	-0-					3
10	155	N	107	-0-	-48	-0-	14	1	93	3	Y	-0-					3
11	107	N	107	-0-	-0-	-0-	17	1	90	3	Y	-0-					3
12	173	N	173	-0-	-0-	-0-	29	1	144	3	Y	-0-					3
01	166	N	166	-0-	-0-	-0-	44	1	122	3	Y	-0-					3
*02	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					3

BRANNEN WELL #: 1 RRCID -> 085358 COMPL. DATE 10/10/1979 TOTAL DEPTH 5250 PERF. 4071 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	287	-0-	-163	-0-	33	1	254	3	Y	-0-					-0-
10	310	N	281	-0-	-29	-0-	36	1	245	3	Y	-0-					-0-
11	300	N	281	-0-	-19	-0-	44	1	237	3	Y	-0-					-0-
12	310	N	253	-0-	-57	-0-	42	1	211	3	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	76	1	212	3	Y	-0-					-0-
02	252	N	126	-0-	-126	-0-	13	1	113	3	Y	-0-					-0-

HARWELL, ESTELLE WELL #: 2 RRCID -> 086555 COMPL. DATE 02/05/1980 TOTAL DEPTH 5231 PERF. 3811 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	284	-0-	-106	-0-	33	1	251	3	Y	-0-					-0-
10	217	N	135	-0-	-82	-0-	17	1	118	3	Y	-0-					-0-
11	270	N	135	-0-	-135	-0-	21	1	114	3	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	47	1	232	3	Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	120	1	332	3	Y	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					-0-

PEARSON, BOLEY WELL #: 2 RRCID -> 146629 COMPL. DATE 08/17/1993 TOTAL DEPTH 5240 PERF. 3940 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	35	1	269	3	Y	-0-					-0-
10	341	N	287	-0-	-54	-0-	37	1	250	3	Y	-0-					-0-
11	330	N	287	-0-	-43	-0-	45	1	242	3	Y	-0-					-0-
12	310	N	300	-0-	-10	-0-	50	1	250	3	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	78	1	215	3	Y	-0-					-0-
02	280	N	208	-0-	-72	-0-	21	1	187	3	Y	-0-					-0-

POOLVILLE, SW. (BEND CONGL. LO.) 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
SIMMONS, PHIL WELL #: 1 L RRCID -> 074008 COMPL. DATE 08/06/1977 TOTAL DEPTH 4872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	419	1	103	3	N	-0-					-0-
10	651	N	455	-0-	-196	-0-	362	1	93	3	N	-0-					-0-
11	600	N	590	-0-	-10	-0-	471	1	119	3	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	445	1	121	3	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	474	1	129	3	N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	473	1	122	3	N	-0-					-0-

LAMKIN, W. W. WELL #: 2 L RRCID -> 077706 COMPL. DATE 06/19/1978 TOTAL DEPTH 4960 PERF. 4806 - 4828

09	540	N	483	-0-	-57	-0-	387	1	96	3	N	-0-					-0-
10	527	N	429	-0-	-98	-0-	341	1	88	3	N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	624	1	157	3	N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	854	1			N	-0-					-0-
*01	781	N	781	-0-	-0-	-0-	624	1	157	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MCCALL, J. D. WELL #: 1 T RRCID -> 043775 COMPL. DATE 01/05/1968 TOTAL DEPTH 5150 PERF. N/A

09	434	N	434	-0-	-0-	-0-	51	1	383	3	Y	-0-					-0-
10	427	N	427	-0-	-0-	-0-	54	1	373	3	Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	67	1	360	3	Y	-0-					-0-
12	434	N	223	-0-	-211	-0-	37	1	186	3	Y	-0-					-0-
01	434	N	273	-0-	-161	-0-	72	1	201	3	Y	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	41	1	353	3	Y	-0-					-0-

NORMAN NANCY WELL #: 1 RRCID -> 063665 COMPL. DATE 04/19/1975 TOTAL DEPTH 5293 PERF. 5012 - 0

09	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					1
10	189	N	189	-0-	-0-	-0-	24	1	165	3	Y	-0-					1
11	189	N	189	-0-	-0-	-0-	30	1	159	3	Y	-0-					1
12	206	N	206	-0-	-0-	-0-	35	1	171	3	Y	-0-					1
01	189	N	189	-0-	-0-	-0-	50	1	139	3	Y	-0-					1
02	168	N	36	-0-	-132	-0-	4	1	32	3	Y	-0-					1

DAVIDSON-BARNETT UNIT WELL #: 1 RRCID -> 064364 COMPL. DATE 10/06/1975 TOTAL DEPTH 5270 PERF. 5169 - 5180

09	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	10	1	53	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	17	1	87	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	20	1	60	3	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-

SHIELDS A.C. WELL #: 1 RRCID -> 064365 COMPL. DATE 09/24/1975 TOTAL DEPTH 5300 PERF. N/A

09	3150	X	3110	-0-	-40	-0-	362	1	2748	3	Y	-0-					-0-
10	3410	X	2208	-0-	-1202	-0-	284	1	1924	3	Y	-0-					-0-
11	3300	X	2208	-0-	-1092	-0-	346	1	1862	3	Y	-0-					-0-
12	3589	X	3589	-0-	-0-	-0-	602	1	2987	3	Y	-0-					-0-
01	3619	X	3619	-0-	-0-	-0-	958	1	2661	3	Y	-0-					-0-
*02	2949	X	2949	-0-	-0-	-0-	307	1	2642	3	Y	-0-					-0-

POOLVILLE, SW. (BEND CONGL. LO.)//CONT.// 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
MURRAY, BILL WELL #: 4 RRCID -> 079560 COMPL. DATE 10/09/1978 TOTAL DEPTH 5150 PERF. 4948 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	119	-0-	-31	-0-	14	1	105	3	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	22	1	149	3	Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	27	1	144	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	55	1	273	3	Y	-0-					-0-
01	186	N	157	-0-	-29	-0-	42	1	115	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	17	1	146	3	Y	-0-					-0-

POOLVILLE, SW.(CADDO) 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
BRADLEY UNIT WELL #: 1 RRCID -> 110739 COMPL. DATE 06/06/1983 TOTAL DEPTH 5350 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					27
10	620	N	476	-0-	-144	-0-	476	2			N	-0-					27
11	570	N	499	-0-	-71	-0-	499	2			N	-0-					27
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					27
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					27
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					27

MKS NATURAL GAS COMPANY 518491
DUVALL UNIT WELL #: 1 RRCID -> 095374 COMPL. DATE 08/05/1981 TOTAL DEPTH 5000 PERF. 3466 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRYDE WELL #: 1 RRCID -> 100259 COMPL. DATE 11/20/1981 TOTAL DEPTH 5435 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

HODGES WELL #: 1 T RRCID -> 101548 COMPL. DATE 06/25/1982 TOTAL DEPTH 5320 PERF. 3730 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE, SW. (CONGL. 4700) 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
COX, LEE INVESTMENTS INC. 185990
BALLARD, F.B. WELL #: 1 RRCID -> 102340 COMPL. DATE 09/21/1982 TOTAL DEPTH 5305 PERF. 4741 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
*02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

POOLVILLE, SW. (CONGL. 4700) //CONT.// 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
HARWELL ENTERPRISES 364795
HARWELL JUD WELL #: 1 RRCID -> 065493 COMPL. DATE 01/15/1976 TOTAL DEPTH 5137 PERF. 4738 - 4744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7 B	-0-	45	1	338	3	N	-0-					-0-
10	403	N	396	-0-	-7 B	-0-	51	1	345	3	N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	62	1	334	3	N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	60	1	301	3	N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	105	1	290	3	N	-0-					-0-
02	364	N	NO RPT	-0-	-364 B	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
BANKS, PATRICIA WELL #: 1 RRCID -> 101048 COMPL. DATE 07/16/1982 TOTAL DEPTH 5137 PERF. 4909 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	210	-0-	-120 B	-0-	210	2			N	-0-					-0-
10	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
01	403	N	258	-0-	-145 B	-0-	258	2			N	-0-					-0-
02	308	N	102	-0-	-206 B	-0-	102	2			N	-0-					-0-

BANKS,PATRICIA WELL #: 2 RRCID -> 115705 COMPL. DATE 03/14/1985 TOTAL DEPTH 5290 PERF. 4919 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
10	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
11	1140	N	1115	-0-	-25 B	-0-	1115	2			N	-0-					-0-
12	1333	N	1060	-0-	-273 B	-0-	1060	2			N	-0-					-0-
01	1178	N	1033	-0-	-145 B	-0-	1033	2			N	-0-					-0-
02	1036	N	601	-0-	-435 B	-0-	601	2			N	-0-					-0-

PARADIGM PETROLEUM CORPORATION 638916
HODGES WELL #: 1 RRCID -> 081099 COMPL. DATE 02/10/1979 TOTAL DEPTH 5684 PERF. 5320 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	376	N	376	-0-	-0- B	-0-	347	3	29	9	N	26	26	0			-0-
*10	1436	N	1436	-0-	-0- B	-0-	1300	3	136	9	N	124	124	0			-0-
11	389	N	389	-0-	-0- B	-0-	352	3	37	9	N	34	34	0			-0-
12	403	N	217	-0-	-186 B	-0-	197	3	20	9	N	18	18	0			-0-
*01	1426	N	446	-0-	-980 B	-0-	405	3	41	9	N	37	37	0			-0-
02	364	N	195	-0-	-169 B	-0-	195	3			N	-0-					-0-

POOLVILLE, SW (MARBLE FALLS) 72306 800 NON-ASSOCIATED ONE WELL CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN B WELL #: 3 T RRCID -> 085026 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5346 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE, WEST (ATOKA) 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
WEEKS WELL #: 1 RRCID -> 070163 COMPL. DATE 02/06/1977 TOTAL DEPTH 5276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE, WEST (ATOKA) //CONT.// 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
VIETH GAS UNIT WELL #: 1 RRCID -> 080971 COMPL. DATE 07/05/1978 TOTAL DEPTH 5544 PERF. 4354 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	775	N	220	-0-	-555	-0-	220	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

GLEN D. GONZENBACH, LLC 310223
VIETH, F. "C" WELL #: 1 RRCID -> 129700 COMPL. DATE 12/22/1985 TOTAL DEPTH 4450 PERF. 4386 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
WOODY, W.L. WELL #: 1 RRCID -> 081815 COMPL. DATE 03/25/1978 TOTAL DEPTH 5481 PERF. 3934 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-	-2	-0-	2	2			N	-0-					9
10	396	N	396	-0-	-0-	-0-	9	1	387	2	N	-0-					9
11	231	N	231	-0-	-0-	-0-	7	1	224	2	N	-0-					9
12	137	N	137	-0-	-0-	-0-	4	1	133	2	N	-0-					9
01	167	N	167	-0-	-0-	-0-	6	1	161	2	N	-0-					9
02	224	N	95	-0-	-129	-0-	1	1	94	2	N	-0-					9

ROCKOIL ENERGY OF TEXAS, INC. 723451
HARRIS "E" WELL #: RRCID -> 084666 COMPL. DATE 06/01/1979 TOTAL DEPTH 5600 PERF. 4346 - 4356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 09/21/2006

POOLVILLE, W. (STRAWN) 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
WELLS, A. E. WELL #: 1 RRCID -> 210272 COMPL. DATE 01/08/1986 TOTAL DEPTH 2810 PERF. 2756 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	6	-0-	6	6	6	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-

WELLS, A. E. WELL #: 2 RRCID -> 210278 COMPL. DATE 01/08/1987 TOTAL DEPTH 2800 PERF. 2750 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

POOLVILLE, W. (STRAWN) //CONT.// 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
MURRAY, BILL WELL #: 2 RRCID -> 042926 COMPL. DATE 11/07/1967 TOTAL DEPTH 2250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	10	1	75	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	12	1	81	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	15	1	78	3	Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	15	1	73	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	24	1	67	3	Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	6	1	56	3	Y	-0-					-0-

HARWELL, W. H. WELL #: 1 RRCID -> 044404 COMPL. DATE 02/11/1967 TOTAL DEPTH 5135 PERF. N/A

09	390	N	350	-0-	-40	-0-	41	1	309	3	Y	-0-					7
10	372	N	317	-0-	-55	-0-	40	1	277	3	Y	-0-					7
11	360	N	317	-0-	-43	-0-	50	1	267	3	Y	-0-					7
12	372	N	243	-0-	-129	-0-	41	1	202	3	Y	-0-					7
01	310	N	262	-0-	-48	-0-	69	1	193	3	Y	-0-					7
02	308	N	300	-0-	-8	-0-	31	1	269	3	Y	-0-					7

VIETH, BENNY 885580
VIETH, FRANK WELL #: 1 RRCID -> 081200 COMPL. DATE 05/00/1978 TOTAL DEPTH 4374 PERF. 2892 - 2901

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORCELAIN (MARBLE FALLS) 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC 033012
MCCLUSKEY WELL #: 1 RRCID -> 151836 COMPL. DATE 07/01/1994 TOTAL DEPTH 2779 PERF. 2230 - 2288

09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	390	N	299	-0-	-91	-0-	299	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWMAN WELL #: 1 RRCID -> 159116 COMPL. DATE 07/01/1996 TOTAL DEPTH 2440 PERF. 1962 - 2010

09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN UNIT WELL #: 1 RRCID -> 162598 COMPL. DATE 02/07/1997 TOTAL DEPTH 1997 PERF. 1945 - 1961

09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORCELAIN (MARBLE FALLS) //CONT.// 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC //CONT.// 033012
MCCLUSKEY WELL #: 2 RRCID -> 215944 COMPL. DATE 03/22/2006 TOTAL DEPTH 2353 PERF. 2262 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSSUM KINGDOM (BEND CONGL.) 72518 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY "A" WELL #: 4RC RRCID -> 199346 COMPL. DATE 01/08/2004 TOTAL DEPTH 4383 PERF. 4078 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-

ASHBY WELL #: 3RC RRCID -> 199347 COMPL. DATE 01/09/2004 TOTAL DEPTH 4270 PERF. 4089 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-

POSSUM KINGDOM (CONGL.) 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY WELL #: 13RC RRCID -> 122976 COMPL. DATE 10/20/1985 TOTAL DEPTH 4139 PERF. 3926 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		20	-0-	20 B	50	20	2			Y	-0-					-0-
10	DLQ G-10		20	-0-	20 B	70	20	2			Y	-0-					-0-
11	120	N	50	-0-	-70 B	-0-	50	2			Y	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			Y	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	2			Y	-0-					-0-

ASHBY -14- WELL #: 14RC RRCID -> 122977 COMPL. DATE 11/08/1985 TOTAL DEPTH 3990 PERF. 3872 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		20	-0-	20 B	50	20	2			Y	-0-					-0-
10	DLQ G-10		20	-0-	20 B	70	20	2			Y	-0-					-0-
11	140	N	70	-0-	-70 B	-0-	70	2			Y	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	2			Y	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			Y	-0-					-0-
*02	65	N	65	-0-	-0- B	-0-	65	2			Y	-0-					-0-

HARALSON WELL #: 16 RRCID -> 226656 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3852 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
10	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-
11	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-					-0-
12	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-					-0-
01	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-
*02	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
UNDER THE HILL STATE UNIT 4 WELL #: 4 RRCID -> 219608 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4254 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0- B	-0-	12	1	277	2	Y	-0-					2
10	334	N	334	-0-	-0- B	-0-	14	1	320	2	Y	-0-					2
11	277	N	277	-0-	-0- B	-0-	11	1	266	2	Y	-0-					2
12	297	N	297	-0-	-0- B	-0-	12	1	285	2	Y	-0-					2
01	273	N	273	-0-	-0- B	-0-	11	1	262	2	Y	-0-					2
02	224	N	NO RPT	-0-	-224 B	-0-					Y	NO RPT					2

UNDER THE HILL WELL #: 2 RRCID -> 221226 COMPL. DATE 07/31/2006 TOTAL DEPTH 4089 PERF. 4050 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0- B	-0-	808	2			Y	-0-					3
10	744	N	687	-0-	-57 B	-0-	687	2			Y	-0-					3
11	750	N	637	-0-	-113 B	-0-	637	2			Y	-0-					3
12	775	N	654	-0-	-121 B	-0-	654	2			Y	-0-					3
01	682	N	601	-0-	-81 B	-0-	601	2			Y	-0-					3
02	588	N	NO RPT	-0-	-588 B	-0-					Y	NO RPT					3

UNDER THE HILL WELL #: 3 RRCID -> 221228 COMPL. DATE 07/31/2006 TOTAL DEPTH 4351 PERF. 4284 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	249	-0-	189 B	-3001	249	2			Y	-0-					3
10	217	N	279	-0-	62 B	-2939	279	2			Y	-0-					3
11	270	N	350	-0-	80 B	-2859	350	2			Y	-0-					3
12	248	N	303	-0-	55 B	-2804	303	2			Y	-0-					3
01	279	N	279	-0-	-0- B	-2804	279	2			Y	-0-					3
02	280	N	NO RPT	-0-	-280 B	-2804					Y	NO RPT					3

UNDER THE HILL WELL #: 5 RRCID -> 221229 COMPL. DATE 08/01/2006 TOTAL DEPTH 4421 PERF. 4370 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	616	-0-	76 B	-9851	616	2			Y	-0-					39
10	558	N	582	-0-	24 B	-9827	582	2			Y	-0-					39
11	600	N	631	-0-	31 B	-9796	631	2			Y	-0-					39
12	620	N	681	-0-	61 B	-9735	681	2			Y	-0-					39
01	589	N	625	-0-	36 B	-9699	625	2			Y	-0-					39
02	560	N	NO RPT	-0-	-560 B	-9699					Y	NO RPT					39

KORNYE-TILLMAN COMPANY 475741
ASHBY CA-2 WELL #: 1 RRCID -> 126317 COMPL. DATE 03/01/1986 TOTAL DEPTH 4150 PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					36
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					36
11	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					36
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					36
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					36
*02	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					36

ASHBY 7X WELL #: 1 RRCID -> 126319 COMPL. DATE 01/19/1985 TOTAL DEPTH 4100 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
ASHBY 9X WELL #: 1 RRCID -> 126321 COMPL. DATE 01/26/1985 TOTAL DEPTH 4666 PERF. 3992 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	210	N	134	-0-	-76 B	-0-	134	2			N	-0-					-0-
12	217	N	83	-0-	-134 B	-0-	83	2			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

ASHBY 2 AL WELL #: 1 RRCID -> 137483 COMPL. DATE 01/12/1984 TOTAL DEPTH 4170 PERF. 3704 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
10	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	2			N	-0-					-0-

ASHBY 12X WELL #: 1 RRCID -> 137484 COMPL. DATE 07/13/1985 TOTAL DEPTH 4120 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					79
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					79
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					79
12	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					79
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					79
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					79

SET RANCH "A" WELL #: 1 RRCID -> 176807 COMPL. DATE 03/20/2000 TOTAL DEPTH 4250 PERF. 4115 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	361	-0-	-209 B	-0-	361	2			N	-0-					-0-
10	434	N	381	-0-	-53 B	-0-	381	2			N	-0-					-0-
11	390	N	301	-0-	-89 B	-0-	301	2			N	-0-					-0-
12	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	2			N	-0-					-0-

ASHBY 17X WELL #: 1 RRCID -> 226041 COMPL. DATE 09/25/1987 TOTAL DEPTH 4240 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					40
10	310	N	290	-0-	-20 B	-0-	268	2	22	9	N	20					60
11	240	N	238	-0-	-2 B	-0-	230	2	8	9	N	7					67
12	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					67
01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					67
02	224	N	170	-0-	-54 B	-0-	170	2			N	-0-					67

ASHBY 5X WELL #: 1 RRCID -> 258888 COMPL. DATE 07/21/1984 TOTAL DEPTH 4220 PERF. 4110 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
ASHBY,J.J.10 WELL #: 1 RRCID -> 119879 COMPL. DATE 12/20/1985 TOTAL DEPTH 4694 PERF. 4028 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ASHBY 6X WELL #: 1 RRCID -> 126318 COMPL. DATE 10/04/1984 TOTAL DEPTH 4211 PERF. 4100 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					18
10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					18
11	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					18
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					18
*01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					18
02	140	N	NO RPT	-0-	-140 B	-0-					N	NO RPT					18

POSSUM KINGDOM, WEST (CONGL.) 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLE ENERGY ACQUISITIONS LP 238357
DABNEY WELL #: 2 RRCID -> 214846 COMPL. DATE 02/10/2006 TOTAL DEPTH 4125 PERF. 4050 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3044	-0-	44	44	2975	2	69	9	N	63					254
10	2936	N	2892	-0-	-44	-0-	2831	2	61	9	N	55	167	1			142
11	2774	N	2774	-0-	-0-	-0-	2701	2	73	9	N	66					208
12	2761		2761	-0-	-0-	-0-	2696	2	65	9	N	59	189	1			78
01	2834		2834	-0-	-0-	-0-	2722	2	112	9	N	102					180
02	2380		738	-0-	-1642	-0-	705	2	33	9	N	30	185	1			25

KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., -B- WELL #: 4B RRCID -> 018094 COMPL. DATE 08/18/1995 TOTAL DEPTH 4687 PERF. 4100 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1407	-0-	-213	-0-	1407	2			N	-0-					-0-
10	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
11	1350	N	1202	-0-	-148	-0-	1202	2			N	-0-					-0-
12	1457	N	1342	-0-	-115	-0-	1342	2			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
02	1120	N	1115	-0-	-5	-0-	1115	2			N	-0-					-0-

POTTSVILLE (MARBLE FALLS) 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC 280875
DAWSON, D. B. WELL #: 1 RRCID -> 018097 COMPL. DATE 07/08/1936 TOTAL DEPTH N/A PERF. 2558 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	392	-0-	-238	-0-	389	2	3	9	N	3					15
10	558	N	-0-	-0-	-558	-0-					N	2					17
11	642	N	642	-0-	-0-	-0-	640	2	2	9	N	2					19
12	605	N	605	-0-	-0-	-0-	599	2	6	9	N	5	14	1			10
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					10
02	588	N	255	-0-	-333	-0-	255	2			N	-0-					10

MARWITZ, W. A. WELL #: 1 RRCID -> 018099 COMPL. DATE 08/09/1941 TOTAL DEPTH N/A PERF. 2540 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	826	-0-	-314	-0-	823	2	3	9	N	3					15
10	1085	N	-0-	-0-	-1085	-0-					N	2					17
11	1157	N	1157	-0-	-0-	-0-	1155	2	2	9	N	2					19
12	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5	14	1			10
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					10
02	1092	N	458	-0-	-634	-0-	458	2			N	-0-					10

POTTSVILLE (MARBLE FALLS) //CONT.// 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
REA, T. K. WELL #: 1 RRCID -> 018100 COMPL. DATE 03/25/1936 TOTAL DEPTH 2710 PERF. 2412 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	625	-0-	-155	-0-	622	2	3	9	N	3					15
10	713	N	-0-	-0-	-713	-0-					N	2					17
11	728	N	728	-0-	-0-	-0-	726	2	2	9	N	2					19
12	651	N	507	-0-	-144	-0-	501	2	6	9	N	5	14	1			10
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10
02	672	N	81	-0-	-591	-0-	81	2			N	-0-					10

NEIMANN, HENRY WELL #: 1 RRCID -> 018101 COMPL. DATE 03/18/1945 TOTAL DEPTH 2644 PERF. 2575 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	255	2	29	9	N	26					137
10	310	N	-0-	-0-	-310	-0-					N	19					156
11	321	N	321	-0-	-0-	-0-	303	2	18	9	N	16					172
12	315	N	315	-0-	-0-	-0-	271	2	44	9	N	40	126	1			86
01	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1					87
02	308	N	189	-0-	-119	-0-	187	2	2	9	N	2					89

BURKS, T. J., ESTATE WELL #: 2 RRCID -> 040273 COMPL. DATE 09/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	64	2	3	9	N	3					15
10	93	N	-0-	-0-	-93	-0-					N	2					17
11	92	N	92	-0-	-0-	-0-	90	2	2	9	N	2					19
12	64	N	64	-0-	-0-	-0-	58	2	6	9	N	5	14	1			10
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					10
02	84	N	14	-0-	-70	-0-	14	2			N	-0-					10

HARRIS, J. W. WELL #: 2 RRCID -> 040474 COMPL. DATE 09/27/1966 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	1	2	3	9	N	3					13
10	4	N	-0-	-0-	-4	-0-					N	2					15
11	0	N	-0-	-0-	-0-	-0-					N	2					17
12	9	N	9	-0-	-0-	-0-	5	2	4	9	N	4	12	1			9
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					9
*02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					9

REA, T. K. WELL #: 2 RRCID -> 175065 COMPL. DATE 10/27/1999 TOTAL DEPTH 2975 PERF. 2463 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POTTSVILLE, SOUTH (MARBLE FALLS) 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. 033521
LONE STAR GAS FEE WELL #: 2 RRCID -> 018106 COMPL. DATE 10/19/1947 TOTAL DEPTH 2849 PERF. 2640 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	869	X	869	-0-	-0-	-0-	868	2	1	9	Y	1					50
10	929	X	929	-0-	-0-	-0-	929	2			Y	-0-					50
11	905	X	905	-0-	-0-	-0-	905	2			Y	-0-					50
12	906	X	906	-0-	-0-	-0-	905	2	1	9	Y	1					51
01	877	X	877	-0-	-0-	-0-	877	2			Y	-0-	26	1			25
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

POTTSVILLE, SOUTH (MARBLE FALLS)//CONT.// 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. //CONT.// 033521
LONE STAR GAS FEE WELL #: 4 RRCID -> 018108 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	X	745	-0-	-0-	-0-	744	2	1	9	Y	1					53
10	796	X	796	-0-	-0-	-0-	796	2			Y	-0-					53
11	775	X	775	-0-	-0-	-0-	775	2			Y	-0-					53
12	776	X	776	-0-	-0-	-0-	775	2	1	9	Y	1					54
01	752	X	752	-0-	-0-	-0-	752	2			Y	-0-	23	1			31
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

LONE STAR GAS FEE WELL #: 6 RRCID -> 018110 COMPL. DATE 08/18/1957 TOTAL DEPTH 3348 PERF. 2658 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2108	X	2108	-0-	-0-	-0-	2107	2	1	9	Y	1					238
10	2256	X	2256	-0-	-0-	-0-	2256	2			Y	-0-					238
11	2198	X	2198	-0-	-0-	-0-	2198	2			Y	-0-					238
12	2197	X	2197	-0-	-0-	-0-	2196	2	1	9	Y	1					239
01	2130	X	2130	-0-	-0-	-0-	2130	2			Y	-0-	63	1			176
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					176

LONE STAR GAS FEE WELL #: 7 RRCID -> 018111 COMPL. DATE 04/11/1952 TOTAL DEPTH 2816 PERF. 2558 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2108	X	2108	-0-	-0-	-0-	2107	2	1	9	Y	1					229
10	2256	X	2256	-0-	-0-	-0-	2256	2			Y	-0-					229
11	2198	X	2198	-0-	-0-	-0-	2198	2			Y	-0-					229
12	2197	X	2197	-0-	-0-	-0-	2196	2	1	9	Y	1					230
01	2130	X	2130	-0-	-0-	-0-	2130	2			Y	-0-	63	1			167
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					167

JONES, TRAVIS WELL #: 9 RRCID -> 229310 COMPL. DATE 06/27/2007 TOTAL DEPTH 3150 PERF. 2616 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	X	125	-0-	-0-	-0-	124	2	1	9	N	1					61
10	133	X	133	-0-	-0-	-0-	133	2			N	-0-					61
11	129	X	129	-0-	-0-	-0-	129	2			N	-0-					61
12	130	X	130	-0-	-0-	-0-	129	2	1	9	N	1					62
01	125	X	125	-0-	-0-	-0-	125	2			N	-0-					62
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LONE STAR FEE/JONES, TRAVIS WELL #: 10 RRCID -> 232485 COMPL. DATE 08/19/2007 TOTAL DEPTH 3150 PERF. 2760 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	X	249	-0-	-0-	-0-	248	2	1	9	N	1					6
10	265	X	265	-0-	-0-	-0-	265	2			N	-0-					6
11	259	X	259	-0-	-0-	-0-	259	2			N	-0-					6
12	260	X	260	-0-	-0-	-0-	259	2	1	9	N	1					7
01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					7
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PRIDDY (CADDO) 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
PRIDDY WELL #: 2 RRCID -> 122055 COMPL. DATE 08/06/1986 TOTAL DEPTH 2212 PERF. 1472 - 1478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-

PRIDDY (CADDO) //CONT.// 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
DUNCAN "A" WELL #: 1 RRCID -> 123506 COMPL. DATE 01/26/1987 TOTAL DEPTH 2560 PERF. 1440 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	18	-0-	-102	-0-	18	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-

PRISLOVSKY (STRAWN) 73225 600 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
MARTIN "A" WELL #: 1 RRCID -> 222608 COMPL. DATE 03/04/1991 TOTAL DEPTH 4668 PERF. 3970 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	153	2	11	9	N	10					155
10	134	N	134	-0-	-0-	-0-	128	2	6	9	N	5					160
11	150	N	104	-0-	-46	-0-	102	2	2	9	N	2					162
12	155	N	147	-0-	-8	-0-	144	2	3	9	N	3					165
01	124	N	124	-0-	-0-	-0-	123	2	1	9	N	1					166
*02	85	N	85	-0-	-0-	-0-	72	2	13	9	N	12	148	1			32

PROCO (STRAWN 1410) 73249 650 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
SHARP, D. WELL #: 1 RRCID -> 111944 COMPL. DATE 04/20/1982 TOTAL DEPTH 2400 PERF. 1431 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO (STRAWN 1690) 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
FULLER, K. W. WELL #: 2 RRCID -> 111501 COMPL. DATE 04/01/1984 TOTAL DEPTH 2100 PERF. 1682 - 1703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO OPERATING CO., INC. 679595
HAYTER, A. L. WELL #: 5 RRCID -> 109696 COMPL. DATE 01/22/1984 TOTAL DEPTH 2522 PERF. 1690 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER WELL #: 4 RRCID -> 110737 COMPL. DATE 03/24/1984 TOTAL DEPTH 2150 PERF. 1684 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROCO (STRAWN 1690) //CONT.// 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. //CONT.// 679595
HAYTER, A. L. WELL #: 2 RRCID -> 112358 COMPL. DATE 06/25/1984 TOTAL DEPTH 1900 PERF. 1710 - 1720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLER (BRENEKE) 73280 300 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
FEATHERSTON WELL #: 4 RRCID -> 097521 COMPL. DATE 08/20/1981 TOTAL DEPTH 1084 PERF. 973 - 982

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PUTNAM, N. (CADDO 3250) 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA FOSSIL FUELS, INC. 767534
WILLIAMS 2973 WELL #: RRCID -> 148356 COMPL. DATE 09/10/1981 TOTAL DEPTH 4068 PERF. 3250 - 3255

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			38
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			38
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			38
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			38
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			38
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			38

PLUGGED AND ABANDONED_____ 05/22/2007

SPENCE ENERGY COMPANY 809332
GEORGE WELL #: 6302 RRCID -> 170596 COMPL. DATE 04/25/1998 TOTAL DEPTH 4300 PERF. 3550 - 3560

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE, KENNETH WELL #: 4 RRCID -> 201674 COMPL. DATE 11/12/1998 TOTAL DEPTH 4220 PERF. 3512 - 3524

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30

PUTNAM, NORTH (DUFFER) 73511 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
LAMESA CRUDE 484295
WILLIAMS,L.L. WELL #: 1 RRCID -> 129495 COMPL. DATE 08/12/1977 TOTAL DEPTH 4078 PERF. 3882 - 3896

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PUTNAM, NORTH (DUFFER) //CONT.// 73511 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
PROBE EXPLORATION COMPANY 679299
WILLIAMS WELL #: 1 RRCID -> 245078 COMPL. DATE 10/12/2007 TOTAL DEPTH 4150 PERF. 3755 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	265	-0-	-185	-0-	265	2			N	-0-					43
10	372	N	80	-0-	-292	-0-	74	2	6	9	N	5					48
11	330	N	-0-	-0-	-330	-0-					N	5					53
12	279	N	15	-0-	-264	-0-	15	2			N	-0-					53
01	93	N	-0-	-0-	-93	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

PUTNAM, NORTH (FLIPPIN) 73511 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PHILLIPS, B. F. 662400
CUNNINGHAM & LAWSON WELL #: 1 RRCID -> 018114 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 562 - 571

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, NE (CONGLOMERATE) 73515 300 ASSOCIATED CAPACITY CNTY: CALLAHAN
MINGUS OIL & GAS 569683
TRAVIS CHAPMAN WELL #: 1 RRCID -> 084660 COMPL. DATE 08/31/1979 TOTAL DEPTH 4150 PERF. 3783 - 3788

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
RAMSEY BURRETTE WELL #: 1 RRCID -> 066858 COMPL. DATE 12/22/1975 TOTAL DEPTH 4020 PERF. N/A

09	2100	N	1933	-0-	-167	-0-	1933	2			N	-0-					3
10	2201	N	1999	-0-	-202	-0-	1999	2			N	-0-					3
11	1950	N	1857	-0-	-93	-0-	1857	2			N	-0-					3
12	1984	N	1908	-0-	-76	-0-	1908	2			N	-0-					3
01	1984	N	1979	-0-	-5	-0-	1979	2			N	-0-					3
*02	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					3

PROBE EXPLORATION COMPANY 679299
PRUET WELL #: 1 RRCID -> 237257 COMPL. DATE 12/18/2007 TOTAL DEPTH 4122 PERF. 3876 - 3895

09	960	N	366	-0-	-594	-0-	366	2			N	-0-					12
10	589	N	379	-0-	-210	-0-	379	2			N	-0-					12
11	930	N	701	-0-	-229	-0-	701	2			N	-0-					12
12	372	N	173	-0-	-199	-0-	173	2			N	-0-					12
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					12
02	644	N	121	-0-	-523	-0-	121	2			N	-0-					12

ROCK OPERATING 722855
YARBROUGH, J.A. #2 WELL #: 1 RRCID -> 088084 COMPL. DATE 01/02/1980 TOTAL DEPTH 4196 PERF. 3833 - 3838

09	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
11	570	N	516	-0-	-54	-0-	516	2			N	-0-					-0-
12	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

PUTNAM, NE (MISS) 73515 600 ASSOCIATED 49B CNTY: CALLAHAN
HORIZON WELL SERVICES, INC. 400095
LEE, BRENDA WELL #: RRCID -> 124884 COMPL. DATE 03/05/1982 TOTAL DEPTH 4091 PERF. 4010 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					119

PLUGGED AND ABANDONED_____ 11/01/2003

PUTNAM, WEST (DUFFER) 73523 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
CHARTER PETROLEUM COMPANY 146680
GEORGE A WELL #: 2 RRCID -> 122892 COMPL. DATE 11/03/1979 TOTAL DEPTH 4250 PERF. 3954 - 4002

09	2010	N	492	-0-	-1518	-0-	492	2			N	-0-					134
10	1891	N	218	-0-	-1673	-0-	201	2	17	9	N	15					149
11	1380	N	257	-0-	-1123	-0-	243	2	14	9	N	13					162
12	2365	N	2365	-0-	-0-	-0-	2336	2	29	9	N	26	188	1			-0-
01	2065	N	2065	-0-	-0-	-0-	2058	2	7	9	N	6					6
*02	1935	N	1935	-0-	-0-	-0-	1920	2	15	9	N	14					20

PYWACKET, (DUFFER) 73585 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 14 RRCID -> 208550 COMPL. DATE 01/02/2005 TOTAL DEPTH 3610 PERF. 3564 - 3578

09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					2
10	2263	N	2192	-0-	-71	-0-	2192	2			N	-0-					2
11	2190	N	2024	-0-	-166	-0-	2024	2			N	-0-					2
12	2263	N	1734	-0-	-529	-0-	1734	2			N	-0-					2
01	2263	N	1843	-0-	-420	-0-	1843	2			N	-0-	2	1			-0-
02	1988	N	1474	-0-	-514	-0-	1474	2			N	-0-					-0-

BALL WELL #: 20 RRCID -> 215653 COMPL. DATE 04/01/2006 TOTAL DEPTH 3735 PERF. 3562 - 3608

09	870	N	865	-0-	-5	-0-	865	2			N	-0-					-0-
10	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	899	N	832	-0-	-67	-0-	832	2			N	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
02	896	N	762	-0-	-134	-0-	762	2			N	-0-					-0-

R.A.C. (STRAWN) 73938 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
TEXOIL COMPANY, THE 850412
BONEY, MAXINE "A" WELL #: 1 B RRCID -> 116101 COMPL. DATE 11/12/1984 TOTAL DEPTH 4150 PERF. 1923 - 1927

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RG (CADDO) 74014 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
BLUE OIL, INC. 076765
JACOBS "B" WELL #: 3B RRCID -> 167754 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3475 - 3673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R.J. (DUFFER) 74039 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERT JONES UNIT WELL #: 1 RRCID -> 080817 COMPL. DATE 11/14/1978 TOTAL DEPTH 3940 PERF. 3913 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					29
10	465	N	426	-0-	-39	-0-	426	2			N	-0-					29
11	420	N	405	-0-	-15	-0-	405	2			N	-0-					29
12	434	N	392	-0-	-42	-0-	392	2			N	-0-					29
01	434	N	393	-0-	-41	-0-	393	2			N	-0-					29
02	392	N	351	-0-	-41	-0-	351	2			N	-0-					29

RAFTER "JAY" (STRAWN 1100) 74169 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
RAFTER, J. WELL #: 1 RRCID -> 153901 COMPL. DATE 02/22/1995 TOTAL DEPTH 1703 PERF. 1116 - 1120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTER, J. WELL #: 2 RRCID -> 154958 COMPL. DATE 04/27/1995 TOTAL DEPTH 1703 PERF. 1040 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAINBOW SEVEN (RANGER SAND) 74256 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FRANKLIN WELL #: 5C RRCID -> 156020 COMPL. DATE 08/10/1995 TOTAL DEPTH 4030 PERF. 3376 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	563	-0-	-67	-0-	563	2			N	-0-					59
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					59
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					59
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					59
01	682	N	581	-0-	-101	-0-	581	2			N	-0-					59
02	588	N	538	-0-	-50	-0-	538	2			N	-0-					59

RAY RICHEY (MISS.) 74446 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
JONES, ORA B. WELL #: 2 RRCID -> 147174 COMPL. DATE 07/01/1985 TOTAL DEPTH 3586 PERF. 3252 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO DE PAZ (CONGL.) 74550 250 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
HOLLAND, MIKE ETAL WELL #: 1 RRCID -> 121064 COMPL. DATE 02/25/1985 TOTAL DEPTH 3550 PERF. 3403 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	346	1	485	3	Y	13			24
							14	9							
10	419	N	419	-0-	-0-	-0-	172	1	247	3	Y	-0-			24
11	419	N	419	-0-	-0-	-0-	203	1	216	3	Y	-0-			24
12	953	N	953	-0-	-0-	-0-	193	1	749	3	Y	10			34
							11	9							
01	716	N	716	-0-	-0-	-0-	128	1	576	3	Y	11			45
							12	9							
*02	561	N	561	-0-	-0-	-0-	124	1	428	3	Y	8			53
							9	9							

RANGER 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CONNELLEE, T. W. WELL #: 9 RRCID -> 017628 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3400 - 3420

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EAST RANGER UNIT WELL #: 1706 RRCID -> 018118 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3216 - 3220

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EAST RANGER UNIT WELL #: 402 RRCID -> 018120 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

EAST RANGER UNIT WELL #: 3005 RRCID -> 018121 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3488 - 3515

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NORTH CENTRAL RANGE UNIT WELL #: 302 RRCID -> 043094 COMPL. DATE 08/19/1919 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 1001 RRCID -> 044221 COMPL. DATE 10/24/1918 TOTAL DEPTH 3457 PERF. 0 - 3449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLEE, T. W. WELL #: 12 RRCID -> 052708 COMPL. DATE 03/18/1920 TOTAL DEPTH 3468 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLE, T. W. WELL #: 14 RRCID -> 052709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 1 RRCID -> 088682 COMPL. DATE 12/12/1958 TOTAL DEPTH 3503 PERF. 3268 - 3503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 3 RRCID -> 088684 COMPL. DATE N/A TOTAL DEPTH 3499 PERF. 3234 - 3499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 8 RRCID -> 088685 COMPL. DATE 05/31/1959 TOTAL DEPTH 3495 PERF. 3222 - 3495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 18 RRCID -> 088686 COMPL. DATE 02/10/1968 TOTAL DEPTH 3550 PERF. 3290 - 3508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 19 RRCID -> 088687 COMPL. DATE 07/00/1918 TOTAL DEPTH 3530 PERF. 3295 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 20 RRCID -> 093101 COMPL. DATE 04/04/1974 TOTAL DEPTH 3656 PERF. 3140 - 3370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRASHEARS WELL #: 1 RRCID -> 098781 COMPL. DATE 07/24/1976 TOTAL DEPTH 3603 PERF. 3062 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 4503 RRCID -> 104746 COMPL. DATE 11/01/1986 TOTAL DEPTH 3710 PERF. 3208 - 3420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER/MCCLESKEY SAND UNIT WELL #: 9 RRCID -> 111759 COMPL. DATE 07/25/1960 TOTAL DEPTH 3552 PERF. 3252 - 3453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	2					N	-0-					-0-

EAST RANGER UNIT WELL #: 8103 RRCID -> 113920 COMPL. DATE 06/01/1919 TOTAL DEPTH 3328 PERF. 3180 - 3328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 9106 RRCID -> 113921 COMPL. DATE 09/26/1928 TOTAL DEPTH 3595 PERF. 3272 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CONNELLEE, T. W. WELL #: 5 RRCID -> 118486 COMPL. DATE N/A TOTAL DEPTH 3505 PERF. 3445 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 2603 RRCID -> 122606 COMPL. DATE 06/05/1985 TOTAL DEPTH 3725 PERF. 3420 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 3705 RRCID -> 123303 COMPL. DATE 09/17/1985 TOTAL DEPTH 3700 PERF. 3382 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 3904 RRCID -> 123304 COMPL. DATE 07/10/1983 TOTAL DEPTH 3610 PERF. 3499 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER, T. Y. WELL #: 2 RRCID -> 148360 COMPL. DATE 05/05/1987 TOTAL DEPTH 3670 PERF. 3460 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CONNELLEE, T. W. WELL #: 6 RRCID -> 151849 COMPL. DATE 09/24/1984 TOTAL DEPTH 3550 PERF. 3424 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON FARM WELL #: 1 RRCID -> 164709 COMPL. DATE 01/23/1982 TOTAL DEPTH 3280 PERF. 3252 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					31
10	31	N	-0-	-0-	-31	-0-					N	-0-					31
11	60	N	-0-	-0-	-60	-0-					N	-0-					31
12	31	N	-0-	-0-	-31	-0-					N	-0-					31
01	62	N	-0-	-0-	-62	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
HARRIS, N. B. WELL #: 1 RRCID -> 179763 COMPL. DATE 10/13/1984 TOTAL DEPTH 3545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, W. A. WELL #: 1 RRCID -> 197814 COMPL. DATE 09/26/1984 TOTAL DEPTH 3541 PERF. 3261 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					3
10	31	N	-0-	-0-	-31	-0-					N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-					3
12	31	N	-0-	-0-	-31	-0-					N	-0-					3
01	10	N	-0-	-0-	-10	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HARRIS, P.O. WELL #: 1 RRCID -> 262524 COMPL. DATE 02/11/1983 TOTAL DEPTH 3648 PERF. 3196 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
11	150	N	45	-0-	-105	-0-	45	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
FINLEY, J. J. WELL #: 1 RRCID -> 218882 COMPL. DATE N/A TOTAL DEPTH 3806 PERF. 3152 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	615	-0-	-15	-0-	553	2	62	9	N	56	114	1			73
10	563	N	563	-0-	-0-	-0-	549	2	14	9	N	13					86
11	570	N	436	-0-	-134	-0-	41	1	394	2	N	1					87
							1	9									
12	651	N	411	-0-	-240	-0-	50	1	359	2	N	2					89
							2	9									
01	558	N	356	-0-	-202	-0-	47	1	306	2	N	3					92
							3	9									
02	420	N	245	-0-	-175	-0-	45	1	199	2	N	1					93
							1	9									

WOODS HEIRS WELL #: 3 RRCID -> 221499 COMPL. DATE N/A TOTAL DEPTH 3683 PERF. 3155 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	166	-0-	-194	-0-	166	2			N	-0-					85
10	186	N	137	-0-	-49	-0-	137	2			N	-0-					85
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					85
12	186	N	58	-0-	-128	-0-	3	1	55	2	N	-0-					85
01	124	N	50	-0-	-74	-0-	50	2			N	-0-					85
02	112	N	44	-0-	-68	-0-	44	2			N	-0-					85

WOODS HEIRS WELL #: 5 RRCID -> 221502 COMPL. DATE N/A TOTAL DEPTH 3716 PERF. 3215 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
WOODS HEIRS WELL #: 6 RRCID -> 221503 COMPL. DATE N/A TOTAL DEPTH 3855 PERF. 3184 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					151
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					151
11	60	N	27	-0-	-33	-0-	27	2			N	-0-					151
12	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					151
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					151
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					151

RANGER (BLACK LIME WEST) 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DAVIS, W.T. WELL #: 2 RRCID -> 106237 COMPL. DATE 11/13/1981 TOTAL DEPTH 3860 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	R	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	124	#	70	-0-	-54	-0-	70	2			N	-0-					-0-
11	150	#	2	-0-	-148	-0-	2	2			N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: B 2 RRCID -> 114446 COMPL. DATE 12/20/1984 TOTAL DEPTH 3675 PERF. 3446 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT, C.B. WELL #: 1 RRCID -> 122489 COMPL. DATE 12/27/1984 TOTAL DEPTH 3876 PERF. 3376 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 1 RRCID -> 122490 COMPL. DATE 04/18/1984 TOTAL DEPTH 3655 PERF. 3396 - 3457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOWELL, W.C. WELL #: 1 RRCID -> 122495 COMPL. DATE 07/06/1982 TOTAL DEPTH 3620 PERF. 3376 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					13
10	0	#	-0-	-0-	-0-	-0-					N	-0-					13
11	0	#	-0-	-0-	-0-	-0-					N	-0-					13
12	0	#	-0-	-0-	-0-	-0-					N	-0-					13
01	0	#	-0-	-0-	-0-	-0-					N	-0-					13
02	0	#	-0-	-0-	-0-	-0-					N	-0-					13

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
CHRISTMAS WELL #: 2 RRCID -> 118741 COMPL. DATE 05/15/1985 TOTAL DEPTH 3750 PERF. 3394 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: L 2 RRCID -> 118742 COMPL. DATE 03/22/1984 TOTAL DEPTH 3850 PERF. 3500 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

EARNEST (LAKE SAND) UNIT WELL #: L 3 RRCID -> 118743 COMPL. DATE 05/13/1985 TOTAL DEPTH 3900 PERF. 3365 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: L 4 RRCID -> 118744 COMPL. DATE 05/14/1985 TOTAL DEPTH 3870 PERF. 3404 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITTAIN WELL #: 1 RRCID -> 121065 COMPL. DATE 01/20/1983 TOTAL DEPTH 3700 PERF. 3510 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: P 1 RRCID -> 138018 COMPL. DATE 02/03/1984 TOTAL DEPTH 3850 PERF. 3410 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST "E" WELL #: 1 RRCID -> 196651 COMPL. DATE 04/14/1983 TOTAL DEPTH 3700 PERF. 3336 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
10	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
11	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
12	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
01	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
02	0	A	-0-	-0-	-0-	6505					N	-0-					-0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST "E" WELL #: 2 RRCID -> 196655 COMPL. DATE 05/27/1983 TOTAL DEPTH 3750 PERF. 3402 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1	#	-0-	-0-	-1	-0-			N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

EARNEST "E" WELL #: 3 RRCID -> 196657 COMPL. DATE 03/23/1984 TOTAL DEPTH 3769 PERF. 3408 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1	#	-0-	-0-	-1	-0-			N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

EARNEST "E" WELL #: 4 RRCID -> 196659 COMPL. DATE 03/24/1984 TOTAL DEPTH 3825 PERF. 3408 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2	#	-0-	-0-	-2	-0-			N	9			102
10	0	#	-0-	-0-	-0-	-0-			N	11			113
11	0	#	-0-	-0-	-0-	-0-			N	5			118
12	0	#	-0-	-0-	-0-	-0-			N	5			123
01	0	#	-0-	-0-	-0-	-0-			N	5			128
02	0	#	-0-	-0-	-0-	-0-			N	-0-			128

SMITH PIPE OF ABILENE 794745
WALKER, HALL (BEARDEN) WELL #: 1 RRCID -> 111221 COMPL. DATE 11/14/1981 TOTAL DEPTH 3625 PERF. 3350 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/05/2013 - PLUGGED 09-05-2013

WALKER, HALL (BEARDEN) WELL #: 3 RRCID -> 111224 COMPL. DATE 06/09/1982 TOTAL DEPTH 3645 PERF. 3368 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/03/2013 - PLUGGED 09-03-2013

HARRELL, J.C. WELL #: 2 RRCID -> 122492 COMPL. DATE 06/28/1983 TOTAL DEPTH 3406 PERF. 3307 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/12/2013 - PLUGGED 09-12-2013

WALKER, HALL (BARKER) WELL #: 1 RRCID -> 122608 COMPL. DATE 11/07/1981 TOTAL DEPTH 3600 PERF. 3327 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/10/2013 - PLUGGED 09-10-2013

MORTON, J. B. WELL #: 1 RRCID -> 174454 COMPL. DATE 10/07/1982 TOTAL DEPTH 4008 PERF. 3508 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			39

PLUGGED AND ABANDONED_____ 08/21/2013 - PLUGGED 08-21-2013

RANGER (MISSISSIPPIAN) 74657 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
H.O.P. "A" WELL #: 1 RRCID -> 115610 COMPL. DATE 02/19/1985 TOTAL DEPTH 3639 PERF. 3568 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H. O. P. WELL #: 1 RRCID -> 137808 COMPL. DATE 01/27/1984 TOTAL DEPTH 3721 PERF. 3694 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					29
10	0	#	-0-	-0-	-0-	-0-					N	-0-					29
11	0	#	-0-	-0-	-0-	-0-					N	-0-					29
12	0	#	-0-	-0-	-0-	-0-					N	-0-					29
01	0	#	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

RANGER (3550 CONGL.) 74657 800 ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
R.T.S. "A" WELL #: 1 RRCID -> 113729 COMPL. DATE 05/11/1983 TOTAL DEPTH 3650 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

RANGER,NW (MARBLE FALLS) 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. 048357
EPPEY JENNINGS WELL #: 2 U RRCID -> 121068 COMPL. DATE 04/20/1986 TOTAL DEPTH 3750 PERF. 3288 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	R	768	-0-	-0-	-0-	768	2			N	-0-					-0-
10	806	#	687	-0-	-119	-0-	687	2			N	-0-					-0-
11	780	#	648	-0-	-132	-0-	648	2			N	-0-					-0-
12	806	#	521	-0-	-285	-0-	521	2			N	-0-					-0-
01	806	#	516	-0-	-290	-0-	516	2			N	-0-					-0-
02	728	#	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

RYANO WELL #: 1 RRCID -> 125100 COMPL. DATE 09/04/1987 TOTAL DEPTH 3800 PERF. 3191 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	#	540	-0-	-210	-0-	540	2			N	-0-					-0-
10	775	#	660	-0-	-115	-0-	660	2			N	-0-					-0-
11	720	#	581	-0-	-139	-0-	581	2			N	-0-					-0-
12	713	#	518	-0-	-195	-0-	518	2			N	-0-					-0-
01	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
02	588	#	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

DECKER WELL #: 1 RRCID -> 184580 COMPL. DATE 08/00/2001 TOTAL DEPTH 3700 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	#	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563

DANLEY,B.A. WELL #: 2 RRCID -> 104113 COMPL. DATE 04/12/1981 TOTAL DEPTH 3880 PERF. 3242 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	R	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
10	279	#	164	-0-	-115	-0-	164	2			Y	-0-					-0-
11	270	#	-0-	-0-	-270	-0-					Y	-0-					-0-
12	248	#	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES, J.E. WELL #: 2 RRCID -> 106214 COMPL. DATE 02/25/1981 TOTAL DEPTH 3870 PERF. 3348 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
12	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					23
01	DLQ G-10		27	-0-	27	27	27	2			Y	-0-					23
*02	27	R	-0-	-0-	-27	-0-					Y	-0-					23

BARNES, J.W. WELL #: 1 RRCID -> 106216 COMPL. DATE 09/26/1980 TOTAL DEPTH N/A PERF. 3250 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	R	131	-0-	-0-	-0-	131	2			Y	-0-					10
10	288	R	288	-0-	-0-	-0-	288	2			Y	-0-					10
11	358	R	358	-0-	-0-	-0-	358	2			Y	-0-					10
12	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					10
01	DLQ G-10		482	-0-	482	482	482	2			Y	-0-					10
*02	1072	R	590	-0-	-482	-0-	590	2			Y	-0-					10

BARNES, J.W. WELL #: 3 RRCID -> 106218 COMPL. DATE 02/25/1981 TOTAL DEPTH 4114 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES, J.W. WELL #: 4 RRCID -> 106219 COMPL. DATE 03/17/1981 TOTAL DEPTH 3815 PERF. 3410 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOBO, E. H. WELL #: 1 RRCID -> 111226 COMPL. DATE 12/01/1982 TOTAL DEPTH 3590 PERF. 3089 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBAY WELL #: 1 RRCID -> 122447 COMPL. DATE 02/15/1982 TOTAL DEPTH 3850 PERF. 3410 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	217	-0-	-383	-0-	217	2			N	-0-					6
10	620	#	305	-0-	-315	-0-	305	2			N	-0-					6
11	420	#	258	-0-	-162	-0-	258	2			N	-0-					6
12	248	#	11	-0-	-237	-0-	11	2			N	-0-					6
01	310	#	5	-0-	-305	-0-	5	2			N	-0-					6
02	280	#	174	-0-	-106	-0-	174	2			N	-0-					6

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LOWRANCE, C.E. WELL #: 1 RRCID -> 122943 COMPL. DATE 08/01/1983 TOTAL DEPTH 3615 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	#	664	-0-	-116	-0-	664	2			N	-0-					38
10	732	R	732	-0-	-0-	-0-	732	2			N	-0-					38
11	674	R	674	-0-	-0-	-0-	674	2			N	-0-					38
12	682	#	232	-0-	-450	-0-	232	2			N	-0-					38
01	744	#	381	-0-	-363	-0-	381	2			N	-0-					38
02	672	#	617	-0-	-55	-0-	617	2			N	-0-					38

SCOTT,JOE WELL #: 6 RRCID -> 132045 COMPL. DATE 03/18/1985 TOTAL DEPTH 4124 PERF. 3402 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1128	R	1128	-0-	-0-	-0-	1128	2			N	-0-					27
10	945	R	945	-0-	-0-	-0-	945	2			N	-0-					27
11	916	R	916	-0-	-0-	-0-	916	2			N	-0-					27
12	930	R	930	-0-	-0-	-0-	930	2			N	-0-					27
01	980	R	980	-0-	-0-	-0-	980	2			N	-0-					27
*02	701	R	701	-0-	-0-	-0-	701	2			N	-0-					27

SCOTT,JOE WELL #: 5 RRCID -> 132046 COMPL. DATE 07/25/2003 TOTAL DEPTH 3670 PERF. 3408 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
TURNER, G. H. WELL #: 1 RRCID -> 110685 COMPL. DATE 12/17/1981 TOTAL DEPTH 3875 PERF. 3402 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	592	-0-	-308	-0-	592	3			N	-0-					-0-
10	930	#	525	-0-	-405	-0-	525	3			N	-0-					-0-
11	900	#	821	-0-	-79	-0-	821	3			N	-0-					-0-
12	874	R	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	700	#	595	-0-	-105	-0-	595	3			N	-0-					-0-

TIBBELS WELL #: 1 RRCID -> 110686 COMPL. DATE 04/20/1982 TOTAL DEPTH 3425 PERF. 3244 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARBER, LUCILLE WELL #: 1 RRCID -> 113730 COMPL. DATE 08/18/1982 TOTAL DEPTH 3500 PERF. 3220 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					19
10	0	#	-0-	-0-	-0-	-0-					N	-0-					19
11	0	#	-0-	-0-	-0-	-0-					N	-0-					19
12	0	#	-0-	-0-	-0-	-0-					N	-0-					19
01	0	#	-0-	-0-	-0-	-0-					N	-0-					19
02	0	#	-0-	-0-	-0-	-0-					N	-0-					19

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

GLENN WELL #: 1 RRCID -> 113733 COMPL. DATE 08/09/1982 TOTAL DEPTH 3600 PERF. 3412 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					71
10	4	#	-0-	-0-	-4	-0-					N	-0-					71
11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					71
12	1	R	1	-0-	-0-	-0-	1	3			N	-0-					71
01	0	#	-0-	-0-	-0-	-0-					N	-0-					71
02	2	#	-0-	-0-	-2	-0-					N	-0-					71

HATTON WELL #: 1 RRCID -> 113734 COMPL. DATE 11/25/1981 TOTAL DEPTH 3900 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	#	-0-	-0-	-5	-0-					N	-0-					29
10	0	#	-0-	-0-	-0-	-0-					N	-0-					29
11	0	#	-0-	-0-	-0-	-0-					N	-0-					29
12	0	#	-0-	-0-	-0-	-0-					N	-0-					29
01	0	#	-0-	-0-	-0-	-0-					N	-0-					29
02	0	#	-0-	-0-	-0-	-0-					N	-0-					29

WALKER, NANIE-ESTATE WELL #: 1 RRCID -> 113737 COMPL. DATE 01/20/1982 TOTAL DEPTH 3705 PERF. 3184 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	735	-0-	-165	-0-	735	3			N	-0-					20
10	971	R	971	-0-	-0-	-0-	971	3			N	-0-					20
11	923	R	923	-0-	-0-	-0-	923	3			N	-0-					20
12	899	#	849	-0-	-50	-0-	849	3			N	-0-					20
01	961	#	949	-0-	-12	-0-	949	3			N	-0-					20
02	868	#	847	-0-	-21	-0-	847	3			N	-0-					20

NICKS WELL #: 1 RRCID -> 118745 COMPL. DATE 02/10/1982 TOTAL DEPTH 3675 PERF. 3264 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-	88	1			3
10	0	#	-0-	-0-	-0-	-0-					N	-0-					3
11	0	#	-0-	-0-	-0-	-0-					N	-0-					3
12	0	#	-0-	-0-	-0-	-0-					N	-0-					3
01	0	#	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

NICKS WELL #: 2 RRCID -> 118746 COMPL. DATE 05/20/1983 TOTAL DEPTH 3600 PERF. 3192 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGSTAFF WELL #: 1 RRCID -> 118748 COMPL. DATE 08/12/1982 TOTAL DEPTH 3525 PERF. 3396 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 118749 COMPL. DATE 12/20/1982 TOTAL DEPTH 3375 PERF. 3232 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

HODGES WELL #: 1 RRCID -> 118750 COMPL. DATE 05/13/1983 TOTAL DEPTH 3550 PERF. 3194 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	R	69	-0-	-0-	-0-	59	3	10	9	N	9	30	1			23
10	70	R	70	-0-	-0-	-0-	63	3	7	9	N	6					29
11	71	R	71	-0-	-0-	-0-	71	3			N	-0-					29
12	64	R	64	-0-	-0-	-0-	64	3			N	-0-					29
01	62	#	58	-0-	-4	-0-	58	3			N	-0-					29
02	56	#	5	-0-	-51	-0-	5	3			N	-0-					29

HODGES WELL #: 2 RRCID -> 118751 COMPL. DATE 05/16/1983 TOTAL DEPTH 3600 PERF. 3214 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	R	121	-0-	-0-	-0-	106	3	15	9	N	14	53	1			39
10	125	R	125	-0-	-0-	-0-	112	3	13	9	N	12					51
11	125	R	125	-0-	-0-	-0-	125	3			N	-0-					51
12	124	#	113	-0-	-11	-0-	113	3			N	-0-					51
01	124	#	103	-0-	-21	-0-	103	3			N	-0-					51
02	112	#	8	-0-	-104	-0-	8	3			N	-0-					51

THOMAS WELL #: 1 RRCID -> 120297 COMPL. DATE 08/14/1982 TOTAL DEPTH 3450 PERF. 3326 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 2 RRCID -> 120298 COMPL. DATE 10/18/1982 TOTAL DEPTH 3475 PERF. 3363 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER WELL #: 1 RRCID -> 120886 COMPL. DATE 05/06/1981 TOTAL DEPTH 3481 PERF. 3426 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	R	227	-0-	-0-	-0-	227	3			N	-0-					23
10	217	#	200	-0-	-17	-0-	200	3			N	-0-					23
11	210	#	190	-0-	-20	-0-	190	3			N	-0-					23
12	248	#	137	-0-	-111	-0-	137	3			N	-0-					23
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					23
02	224	#	167	-0-	-57	-0-	167	3			N	-0-					23

WAGNER WELL #: 2 RRCID -> 120887 COMPL. DATE 06/10/1981 TOTAL DEPTH 3480 PERF. 3420 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	#	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	210	#	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	248	#	138	-0-	-110	-0-	138	3			N	-0-					-0-
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					-0-
02	224	#	168	-0-	-56	-0-	168	3			N	-0-					-0-

BARNES, J.W. WELL #: 1 RRCID -> 122433 COMPL. DATE 05/10/1980 TOTAL DEPTH 3456 PERF. 3324 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					26
10	0	#	-0-	-0-	-0-	-0-					N	-0-					26
11	0	#	-0-	-0-	-0-	-0-					N	-0-					26
12	0	#	-0-	-0-	-0-	-0-					N	-0-					26
01	0	#	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

CARTER, BARNEY WELL #: 1 RRCID -> 122437 COMPL. DATE 03/01/1982 TOTAL DEPTH 3800 PERF. 3330 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	364	-0-	-26	-0-	364	3			N	-0-					20
10	403	#	380	-0-	-23	-0-	380	3			N	-0-					20
11	390	#	353	-0-	-37	-0-	353	3			N	-0-					20
12	384	R	384	-0-	-0-	-0-	384	3			N	-0-					20
01	372	#	315	-0-	-57	-0-	315	3			N	-0-					20
02	336	#	323	-0-	-13	-0-	323	3			N	-0-					20

GORDON, W. K. WELL #: 1 RRCID -> 122438 COMPL. DATE 09/12/1980 TOTAL DEPTH 3473 PERF. 3364 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	261	-0-	-39	-0-	261	2			N	-0-					-0-
10	310	#	226	-0-	-84	-0-	226	2			N	-0-					-0-
11	270	#	208	-0-	-62	-0-	208	2			N	-0-					-0-
12	279	#	232	-0-	-47	-0-	232	2			N	-0-					-0-
01	279	#	164	-0-	-115	-0-	164	2			N	-0-					-0-
02	252	#	203	-0-	-49	-0-	203	2			N	-0-					-0-

GORDON, W.K. WELL #: 2 RRCID -> 122439 COMPL. DATE 09/20/1980 TOTAL DEPTH 3482 PERF. 3270 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	93	#	71	-0-	-22	-0-	71	2			N	-0-					-0-
11	90	#	66	-0-	-24	-0-	66	2			N	-0-					-0-
12	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	#	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	84	#	64	-0-	-20	-0-	64	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 122440 COMPL. DATE 08/17/1984 TOTAL DEPTH 3625 PERF. 3216 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (SOUTH) WELL #: 3 RRCID -> 122441 COMPL. DATE 06/04/1983 TOTAL DEPTH 3750 PERF. 3232 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	151	-0-	-29	-0-	151	3			Y	-0-					-0-
10	186	#	173	-0-	-13	-0-	173	3			Y	-0-					-0-
11	180	#	162	-0-	-18	-0-	162	3			Y	-0-					-0-
12	186	#	143	-0-	-43	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
*02	304	R	149	-0-	-155	-0-	149	3			Y	-0-					-0-

KING WELL #: 1 RRCID -> 122446 COMPL. DATE 03/31/1982 TOTAL DEPTH 3500 PERF. 3330 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

RODGERS WELL #: 1 RRCID -> 122448 COMPL. DATE 11/01/1982 TOTAL DEPTH 3550 PERF. 3404 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	R	642	-0-	-0-	-0-	642	3			N	-0-					21
10	645	R	645	-0-	-0-	-0-	645	3			N	-0-					21
11	605	R	605	-0-	-0-	-0-	605	3			N	-0-					21
12	651	#	465	-0-	-186	-0-	465	3			N	-0-					21
01	651	#	500	-0-	-151	-0-	500	3			N	-0-					21
02	588	#	567	-0-	-21	-0-	567	3			N	-0-					21

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

OPAL WELL #: 2 RRCID -> 125379 COMPL. DATE 01/15/1982 TOTAL DEPTH 3781 PERF. 3346 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL UNIT WELL #: 1 RRCID -> 125393 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3420 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

R. T. S. WELL #: 1 RRCID -> 138013 COMPL. DATE 05/10/1983 TOTAL DEPTH 3554 PERF. 3122 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

TURNER WELL #: 2 RRCID -> 138014 COMPL. DATE 10/12/1982 TOTAL DEPTH 3550 PERF. 3386 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	154	R	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	140	#	105	-0-	-35	-0-	105	3			N	-0-					-0-

BLEDSOE WELL #: 1 RRCID -> 138021 COMPL. DATE N/A TOTAL DEPTH 3404 PERF. 3268 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					72
10	0	#	-0-	-0-	-0-	-0-					N	-0-					72
11	0	#	-0-	-0-	-0-	-0-					N	-0-					72
12	0	#	-0-	-0-	-0-	-0-					N	-0-					72
01	0	#	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

MILLS WELL #: 1 RRCID -> 138025 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3302 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS WELL #: 2 RRCID -> 138026 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3326 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	R	166	-0-	-0-	-0-	166	2			N	-0-					44
10	185	R	185	-0-	-0-	-0-	185	2			N	-0-					44
11	180	#	169	-0-	-11	-0-	169	2			N	-0-					44
12	186	#	170	-0-	-16	-0-	170	2			N	-0-					44
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					44
02	168	#	152	-0-	-16	-0-	152	2			N	-0-					44

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
MILLS WELL #: 3 RRCID -> 138029 COMPL. DATE 02/05/1982 TOTAL DEPTH 3500 PERF. 3374 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	R	167	-0-	-0-	-0-	167	2			N	-0-					43
10	185	R	185	-0-	-0-	-0-	185	2			N	-0-					43
11	180	#	170	-0-	-10	-0-	170	2			N	-0-					43
12	186	#	170	-0-	-16	-0-	170	2			N	-0-					43
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					43
02	168	#	153	-0-	-15	-0-	153	2			N	-0-					43

HILL WELL #: 1 RRCID -> 171040 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3501 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	R	192	-0-	-0-	-0-	172	3	20	9	N	18					93
10	186	#	183	-0-	-3	-0-	177	3	6	9	N	5					98
11	180	#	165	-0-	-15	-0-	165	3			N	-0-					98
12	186	#	173	-0-	-13	-0-	173	3			N	-0-					98
01	186	#	160	-0-	-26	-0-	160	3			N	-0-					98
*02	168	#	162	-0-	-6	-0-	162	3			N	-0-	18	7			80

BARNES, MARY WELL #: 5 RRCID -> 173138 COMPL. DATE N/A TOTAL DEPTH 3491 PERF. 3386 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					1
10	0	#	-0-	-0-	-0-	-0-					N	-0-					1
11	0	#	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1

BARNES, MARY WELL #: 1 RRCID -> 173139 COMPL. DATE N/A TOTAL DEPTH 3440 PERF. 3285 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					1
10	0	#	-0-	-0-	-0-	-0-					N	-0-					1
11	0	#	-0-	-0-	-0-	-0-					N	-0-					1
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1

PRE-EMPTION WELL #: 4 RRCID -> 181811 COMPL. DATE 05/12/1981 TOTAL DEPTH 3494 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	R	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	83	R	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	#	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	#	66	-0-	-18	-0-	66	2			N	-0-					-0-

PRE-EMPTION WELL #: 2 RRCID -> 181922 COMPL. DATE 03/15/1981 TOTAL DEPTH 3464 PERF. 3415 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	R	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	#	67	-0-	-17	-0-	67	2			N	-0-					-0-

PRE-EMPTION WELL #: 3 RRCID -> 181923 COMPL. DATE 04/21/1981 TOTAL DEPTH 3525 PERF. 3454 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	R	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	#	67	-0-	-17	-0-	67	2			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
MARJAC OIL COMPANY, INC. 526262
DEMPSEY, WESLEY WELL #: 1 RRCID -> 123307 COMPL. DATE 02/03/1982 TOTAL DEPTH 3736 PERF. 3496 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	377	-0-	-103	-0-	359	2	18	9	N	16					53
10	496	#	298	-0-	-198	-0-	286	2	12	9	N	11					64
11	480	#	340	-0-	-140	-0-	329	2	11	9	N	10					74
12	496	#	325	-0-	-171	-0-	312	2	13	9	N	12					86
01	403	#	293	-0-	-110	-0-	285	2	8	9	N	7					93
02	364	#	247	-0-	-117	-0-	235	2	12	9	N	11					104

MEEKS, R. E. 559252
MEEKS, VERNA "A" WELL #: 1 RRCID -> 122947 COMPL. DATE 09/25/1982 TOTAL DEPTH 3795 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PIPE OF ABILENE 794745
BARNES, J.E. WELL #: 3 RRCID -> 106213 COMPL. DATE 02/25/1981 TOTAL DEPTH 3830 PERF. 3382 - 3412

09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09-16-2013

BARNES, J.W. WELL #: 2 RRCID -> 106217 COMPL. DATE 01/15/1981 TOTAL DEPTH 3850 PERF. 3326 - 3350

09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

TEXXOL OPERATING COMPANY, INC. 850964
BRAZDA "A" WELL #: 3 RRCID -> 154026 COMPL. DATE 12/15/1987 TOTAL DEPTH 4160 PERF. 3615 - 3695

09	330	#	317	-0-	-13	-0-	317	3			N	-0-					8
10	341	#	331	-0-	-10	-0-	331	3			N	-0-					8
11	330	#	313	-0-	-17	-0-	313	3			N	-0-					8
12	341	#	318	-0-	-23	-0-	318	3			N	-0-					8
01	341	#	288	-0-	-53	-0-	288	3			N	-0-					8
*02	335	R	335	-0-	-0-	-0-	335	3			N	-0-					8

TWIN OAKS CONSTRUCTION COMPANY 875022
WELLS WELL #: 1 RRCID -> 113738 COMPL. DATE 05/04/1981 TOTAL DEPTH 3615 PERF. 3490 - 3525

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER, SOUTH (MARBLE FALLS) 74661 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RIDGE OIL COMPANY 711100
BRASHEARS WELL #: 1 RRCID -> 118585 COMPL. DATE 03/31/1984 TOTAL DEPTH 3780 PERF. 2974 - 3000

09	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					87
10	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					87
11	1440	N	1131	-0-	-309	-0-	1131	2			N	-0-					87
12	1550	N	1119	-0-	-431	-0-	1119	2			N	-0-					87
01	1643	N	1304	-0-	-339	-0-	1304	2			N	-0-					87
02	1064	N	1004	-0-	-60	-0-	1001	2	3	9	N	3					90

RAVEN CREEK (STRAWN) 74863 600 ASSOCIATED EXEMPT CNTY: FISHER
SOJOURNER DRILLING CORPORATION 800750
WAGSTAFF-ESTES WELL #: 1 RRCID -> 092547 COMPL. DATE 02/01/1981 TOTAL DEPTH 5040 PERF. 4796 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	25	1	646	2	N	1	164	1			64
							1	9									
10	1651	N	1651	-0-	-0-	-0-	25	1	1565	2	N	55					119
							61	9									
11	902	N	902	-0-	-0-	-0-	25	1	792	2	N	77					196
							85	9									
12	987	N	987	-0-	-0-	-0-	25	1	955	2	N	6					202
							7	9									
01	1643	N	288	-0-	-1355	-0-	25	1	263	2	N	-0-	117	1			85
02	840	N	49	-0-	-791	-0-	25	1	24	2	N	-0-					85

REAGAN (STRAWN) 75032 370 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
YEATS WELL #: 5 RRCID -> 189086 COMPL. DATE 02/20/2002 TOTAL DEPTH 4114 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 2 RRCID -> 156071 COMPL. DATE 10/18/1995 TOTAL DEPTH 4270 PERF. 2432 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		235	-0-	235	235	235	2			N	-0-					-0-
*01	483	X	248	-0-	-235	-0-	248	2			N	-0-					-0-
*02	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-

REAGAN "14" WELL #: 6 RRCID -> 175865 COMPL. DATE 01/19/2000 TOTAL DEPTH 2900 PERF. 2748 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN (4000) 75032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
REAGAN MARY WELL #: 112 RRCID -> 066823 COMPL. DATE 09/20/1975 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

YEATS WELL #: 3 RRCID -> 177481 COMPL. DATE 02/28/2000 TOTAL DEPTH 4145 PERF. 3860 - 3871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	146	-0-	-154	-0-	146	3			N	-0-					61
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					61
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					61
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					61
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					61
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					61

REAGAN (4000) //CONT.// 75032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
YEATS WELL #: 4 RRCID -> 178144 COMPL. DATE 02/08/2001 TOTAL DEPTH 4150 PERF. 2678 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
FOXBRANCH, E. WELL #: 1 RRCID -> 119758 COMPL. DATE 10/24/1984 TOTAL DEPTH 3856 PERF. 3436 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	#	35	-0-	-27	-0-	35	3			N	-0-					-0-
11	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-

DANNY MIZE UNIT WELL #: 1 RRCID -> 125631 COMPL. DATE 03/13/1986 TOTAL DEPTH 3960 PERF. 3253 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					28
10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28

NORTH SLOPE II WELL #: 1 RRCID -> 134879 COMPL. DATE 10/31/1985 TOTAL DEPTH 4087 PERF. 3254 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	10	-0-	-20	-0-	10	3			N	-0-					10
10	15	R	15	-0-	-0-	-0-	15	3			N	-0-					10
11	15	R	15	-0-	-0-	-0-	15	3			N	-0-					10
12	36	R	36	-0-	-0-	-0-	25	3	11	9	N	10					20
*01	25	R	25	-0-	-0-	-0-	25	3			N	-0-					20
*02	249	R	249	-0-	-0-	-0-	249	3			N	-0-					20

POGUE , ONIE WELL #: 1 RRCID -> 138661 COMPL. DATE 12/04/1986 TOTAL DEPTH 3901 PERF. 3283 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					14
10	0	#	-0-	-0-	-0-	-0-					N	-0-					14
11	0	#	-0-	-0-	-0-	-0-					N	-0-					14
12	0	#	-0-	-0-	-0-	-0-					N	-0-					14
01	0	#	-0-	-0-	-0-	-0-					N	-0-					14
02	0	#	-0-	-0-	-0-	-0-					N	-0-					14

KINNEBREW, L. L. WELL #: 1 RRCID -> 138893 COMPL. DATE 06/11/1986 TOTAL DEPTH 3950 PERF. 3890 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	25	-0-	-3	-0-	25	3			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
DOWNTAIN-GIES UNIT WELL #: 1 RRCID -> 141900 COMPL. DATE 01/21/1986 TOTAL DEPTH 3792 PERF. 3340 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	20	-0-	-160	-0-	20	3			N	-0-					65
10	186	#	35	-0-	-151	-0-	35	3			N	-0-					65
11	180	#	35	-0-	-145	-0-	35	3			N	-0-					65
12	230	R	230	-0-	-0-	-0-	230	3			N	-0-					65
*01	220	R	220	-0-	-0-	-0-	220	3			N	-0-					65
*02	200	R	200	-0-	-0-	-0-	200	3			N	-0-					65

KINCAID, W. C. WELL #: 1 RRCID -> 142625 COMPL. DATE 05/26/1984 TOTAL DEPTH 3890 PERF. 3349 - 3369

09	30	#	15	-0-	-15	-0-	15	3			N	-0-					63
10	15	#	10	-0-	-5	-0-	10	3			N	-0-					63
11	15	#	10	-0-	-5	-0-	10	3			N	-0-					63
12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					63
01	31	#	10	-0-	-21	-0-	10	3			N	-0-					63
02	28	#	10	-0-	-18	-0-	10	3			N	-0-					63

GARRETT WELL #: 1 RRCID -> 152745 COMPL. DATE 05/14/1984 TOTAL DEPTH 3759 PERF. N/A

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOD KING WELL #: 1 RRCID -> 162827 COMPL. DATE 08/16/1984 TOTAL DEPTH 3750 PERF. 3316 - 3348

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF EASTLAND-CAIN UNIT WELL #: 1 RRCID -> 200419 COMPL. DATE 08/28/1986 TOTAL DEPTH 3895 PERF. 3316 - 3359

09	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
11	15	#	-0-	-0-	-15	-0-					N	-0-					-0-
12	15	#	-0-	-0-	-15	-0-					N	-0-					-0-
01	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
02	10	#	-0-	-0-	-10	-0-					N	-0-					-0-

CATON, NELL WELL #: 1 RRCID -> 226473 COMPL. DATE 07/26/1984 TOTAL DEPTH 3869 PERF. 3385 - 3405

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. 048357
GERMANY "B" WELL #: 1 RRCID -> 122454 COMPL. DATE 08/06/1985 TOTAL DEPTH 3869 PERF. 3384 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	#	806	-0-	-64	-0-	806	2			N	-0-					-0-
10	899	#	828	-0-	-71	-0-	828	2			N	-0-					-0-
11	870	#	788	-0-	-82	-0-	788	2			N	-0-					-0-
12	837	#	605	-0-	-232	-0-	605	2			N	-0-					-0-
01	837	#	829	-0-	-8	-0-	829	2			N	-0-					-0-
02	756	#	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
BECK, RAYMOND WELL #: 2 RRCID -> 113745 COMPL. DATE 07/02/1982 TOTAL DEPTH 4100 PERF. 3376 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	7	-0-	-23	-0-	7	2			Y	-0-					-0-
10	31	#	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	12	#	6	-0-	-6	-0-	6	2			Y	-0-					-0-
12	11	R	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	2			Y	-0-					-0-
*02	22	R	11	-0-	-11	-0-	11	2			Y	-0-					-0-

SNEED, MYRL "C" WELL #: 1 RRCID -> 115822 COMPL. DATE 11/04/1983 TOTAL DEPTH 3850 PERF. 3490 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NICHOLS, FANNIE M. WELL #: 1 RRCID -> 118497 COMPL. DATE 03/09/1983 TOTAL DEPTH 3857 PERF. 3484 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 12/06/2012 - P&A 12-06-12

WILLIAMS, JUANITA WELL #: 1 RRCID -> 119649 COMPL. DATE 07/12/1984 TOTAL DEPTH 3650 PERF. 3430 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, JUANITA WELL #: 2 RRCID -> 119650 COMPL. DATE 08/20/1984 TOTAL DEPTH 3583 PERF. 3472 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

ROSS, L.S. WELL #: 1 RRCID -> 119651 COMPL. DATE 02/13/1984 TOTAL DEPTH 3585 PERF. 3451 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	#	1	-0-	-5	-0-	1	2			Y	-0-					-0-
10	4	#	1	-0-	-3	-0-	1	2			Y	-0-					-0-
11	3	#	1	-0-	-2	-0-	1	2			Y	-0-					-0-
12	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

ROSS, L.S. WELL #: 2 RRCID -> 119652 COMPL. DATE 03/02/1984 TOTAL DEPTH 3730 PERF. 3490 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	#	2	-0-	-4	-0-	2	2			Y	-0-					-0-
10	6	#	1	-0-	-5	-0-	1	2			Y	-0-					-0-
11	3	#	2	-0-	-1	-0-	2	2			Y	-0-					-0-
12	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 3 RRCID -> 119653 COMPL. DATE 09/03/1985 TOTAL DEPTH 3570 PERF. 3457 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	#	2	-0-	-4	-0-	2	2			Y	-0-					-0-
10	6	#	1	-0-	-5	-0-	1	2			Y	-0-					-0-
11	3	#	2	-0-	-1	-0-	2	2			Y	-0-					-0-
12	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-

ROSS,L.S. WELL #: 4 RRCID -> 119654 COMPL. DATE N/A TOTAL DEPTH 3552 PERF. 3437 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	#	2	-0-	-4	-0-	2	2			Y	-0-					-0-
10	6	#	1	-0-	-5	-0-	1	2			Y	-0-					-0-
11	3	#	2	-0-	-1	-0-	2	2			Y	-0-					-0-
12	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-

GOEN, A.C. WELL #: 2 RRCID -> 122449 COMPL. DATE 04/23/1985 TOTAL DEPTH 3969 PERF. 3504 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	6	-0-	-24	-0-	6	2			Y	-0-					28
10	31	#	3	-0-	-28	-0-	3	2			Y	-0-					28
11	10	#	6	-0-	-4	-0-	6	2			Y	-0-					28
12	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					28
01	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					28
*02	114	R	104	-0-	-10	-0-	104	2			Y	-0-					28

GOEN, A.C. WELL #: 3 RRCID -> 122450 COMPL. DATE 05/29/1985 TOTAL DEPTH 3716 PERF. 3481 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	31	#	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	10	#	5	-0-	-5	-0-	5	2			Y	-0-					-0-
12	9	R	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	2			Y	-0-					-0-
*02	112	R	103	-0-	-9	-0-	103	2			Y	-0-					-0-

GOEN, A.C. WELL #: 4 RRCID -> 122451 COMPL. DATE 06/17/1985 TOTAL DEPTH 3720 PERF. 3485 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON, R.O. WELL #: 1A RRCID -> 122496 COMPL. DATE 02/08/1984 TOTAL DEPTH 3580 PERF. 3450 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/04/2013 - PLUGGED 10-04-2013

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

MORTON, R.O. WELL #: 2 RRCID -> 122497 COMPL. DATE 02/03/1984 TOTAL DEPTH 3573 PERF. 3454 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2013 - PLUGGED 10-02-2013

MORTON, R.O. WELL #: 4 RRCID -> 122499 COMPL. DATE 04/30/1984 TOTAL DEPTH 3600 PERF. 3482 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2013 - PLUGGED 10-08-2013

VAN GEEM-LEWIS UNIT WELL #: 1 RRCID -> 127935 COMPL. DATE 08/22/1985 TOTAL DEPTH 3801 PERF. 3310 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
11	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	157	R	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*02	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-

SNEED, ERNEST "A" WELL #: 1 RRCID -> 134880 COMPL. DATE 01/18/1983 TOTAL DEPTH 3915 PERF. 3495 - 3519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	25	-0-	-35	-0-	25	2			Y	-0-					-0-
10	62	#	12	-0-	-50	-0-	12	2			Y	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	2			Y	-0-					-0-
12	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					-0-
*02	75	R	37	-0-	-38	-0-	37	2			Y	-0-					-0-

GARRETT, SALLIE WELL #: 1 RRCID -> 134886 COMPL. DATE 08/21/1984 TOTAL DEPTH 3788 PERF. 3315 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	R	242	-0-	-0-	-0-	242	2			Y	-0-					39
10	337	R	337	-0-	-0-	-0-	337	2			Y	-0-					39
11	263	R	263	-0-	-0-	-0-	263	2			Y	-0-					39
12	275	R	275	-0-	-0-	-0-	275	2			Y	-0-					39
01	DLQ G-10		277	-0-	277	277	277	2			Y	-0-					39
*02	523	R	246	-0-	-277	-0-	246	2			Y	-0-					39

GARRETT, SALLIE WELL #: 4 RRCID -> 134895 COMPL. DATE 10/28/1986 TOTAL DEPTH 3985 PERF. 3359 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	377	R	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
11	334	R	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
12	351	R	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	342	2			Y	-0-					-0-
*02	644	R	302	-0-	-342	-0-	302	2			Y	-0-					-0-

POGUE-EASTLAND UNIT WELL #: 1 RRCID -> 138662 COMPL. DATE 12/04/1984 TOTAL DEPTH 3650 PERF. 3270 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	R	164	-0-	-0-	-0-	164	2			Y	-0-					21
10	204	R	204	-0-	-0-	-0-	204	2			Y	-0-					21
11	235	R	235	-0-	-0-	-0-	185	2	50	9	Y	45					66
12	262	R	262	-0-	-0-	-0-	223	2	39	9	Y	35	74	1			27
01	267	R	267	-0-	-0-	-0-	214	2	53	9	Y	48					75
*02	228	R	228	-0-	-0-	-0-	187	2	41	9	Y	37	83	1			29

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

BECK, RAYMOND ONE WELL #: 1 RRCID -> 141397 COMPL. DATE 12/02/1982 TOTAL DEPTH 3950 PERF. 3453 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	#	127	-0-	-83	-0-	75	2	52	9	N	47			75
10	217	#	37	-0-	-180	-0-	37	2			N	-0-			75
11	120	#	67	-0-	-53	-0-	67	2			N	-0-			75
12	124	#	123	-0-	-1	-0-	123	2			N	-0-			75
01	129	R	129	-0-	-0-	-0-	128	2	1	9	N	1			76
*02	142	R	142	-0-	-0-	-0-	142	2			N	-0-			76

SNEED WELL #: 1 RRCID -> 141404 COMPL. DATE 07/01/1992 TOTAL DEPTH 3894 PERF. 3520 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	#	27	-0-	-63	-0-	27	2			N	-0-			-0-
10	93	#	13	-0-	-80	-0-	13	2			N	-0-			-0-
11	60	#	24	-0-	-36	-0-	24	2			N	-0-			-0-
12	41	R	41	-0-	-0-	-0-	41	2			N	-0-			-0-
01	42	R	42	-0-	-0-	-0-	42	2			N	-0-			-0-
*02	41	R	41	-0-	-0-	-0-	41	2			N	-0-			-0-

HISE, MARTHA A. WELL #: 1 RRCID -> 141633 COMPL. DATE 08/29/1984 TOTAL DEPTH 3909 PERF. 3414 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	#	203	-0-	-7	-0-	203	2			Y	-0-			39
10	217	R	217	-0-	-0-	-0-	217	2			Y	-0-			39
11	210	#	207	-0-	-3	-0-	207	2			Y	-0-			39
12	217	#	212	-0-	-5	-0-	212	2			Y	-0-			39
01	DLQ G-10		206	-0-	206	206	206	2			Y	-0-			39
*02	388	R	182	-0-	-206	-0-	182	2			Y	-0-			39

HISE, MARTHA A. WELL #: 2 RRCID -> 141635 COMPL. DATE 04/13/1984 TOTAL DEPTH 3898 PERF. 3416 - 3485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	#	136	-0-	-14	-0-	136	2			Y	-0-			-0-
10	155	#	145	-0-	-10	-0-	145	2			Y	-0-			-0-
11	150	#	138	-0-	-12	-0-	138	2			Y	-0-			-0-
12	155	#	142	-0-	-13	-0-	142	2			Y	-0-			-0-
01	DLQ G-10		137	-0-	137	137	137	2			Y	-0-			-0-
*02	258	R	121	-0-	-137	-0-	121	2			Y	-0-			-0-

SNEED, ERNEST WELL #: 1 RRCID -> 141636 COMPL. DATE 12/21/1982 TOTAL DEPTH 4119 PERF. 3489 - 3549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	#	25	-0-	-35	-0-	25	2			Y	-0-			62
10	62	#	12	-0-	-50	-0-	12	2			Y	-0-			62
11	30	#	22	-0-	-8	-0-	22	2			Y	-0-			62
12	37	R	37	-0-	-0-	-0-	37	2			Y	-0-			62
01	DLQ G-10		39	-0-	39	39	39	2			Y	-0-			62
*02	77	R	38	-0-	-39	-0-	38	2			Y	-0-			62

HISE, MARTHA A. WELL #: 4 RRCID -> 141637 COMPL. DATE 09/13/1984 TOTAL DEPTH 3940 PERF. 3466 - 3491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HISE, MARTHA WELL #: 3 RRCID -> 141638 COMPL. DATE 07/24/1984 TOTAL DEPTH 3929 PERF. 3449 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	339	R	339	-0-	-0-	-0-	339	2			Y	-0-			-0-
10	361	R	361	-0-	-0-	-0-	361	2			Y	-0-			-0-
11	346	R	346	-0-	-0-	-0-	346	2			Y	-0-			-0-
12	354	R	354	-0-	-0-	-0-	354	2			Y	-0-			-0-
01	DLQ G-10		342	-0-	342	342	342	2			Y	-0-			-0-
*02	645	R	303	-0-	-342	-0-	303	2			Y	-0-			-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
RUSSELL-WEAVER UNIT WELL #: 1 RRCID -> 141952 COMPL. DATE 06/02/1987 TOTAL DEPTH 3887 PERF. 3145 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	R	878	-0-	-0-	-0-	878	2			N	-0-					32
10	979	R	979	-0-	-0-	-0-	979	2			N	-0-					32
11	859	R	859	-0-	-0-	-0-	859	2			N	-0-					32
12	860	R	860	-0-	-0-	-0-	860	2			N	-0-					32
01	908	R	908	-0-	-0-	-0-	908	2			N	-0-					32
*02	766	R	766	-0-	-0-	-0-	766	2			N	-0-					32

CARVER "B" WELL #: 3 RRCID -> 148374 COMPL. DATE 08/20/1985 TOTAL DEPTH 3775 PERF. 3353 - 3373

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STROEBEL-WEAVER WELL #: 1 RRCID -> 173407 COMPL. DATE 04/30/1987 TOTAL DEPTH 3906 PERF. 3163 - 3310

09	0	#	-0-	-0-	-0-	-0-					N	-0-					22
10	0	#	-0-	-0-	-0-	-0-					N	-0-					22
11	0	#	-0-	-0-	-0-	-0-					N	-0-					22
12	0	#	-0-	-0-	-0-	-0-					N	-0-					22
01	0	#	-0-	-0-	-0-	-0-					N	-0-					22
02	0	#	-0-	-0-	-0-	-0-					N	-0-					22

GIBSON, H. L. WELL #: 1 RRCID -> 181981 COMPL. DATE 06/18/1985 TOTAL DEPTH 3575 PERF. 3189 - 3353

09	0	#	-0-	-0-	-0-	-0-					N	-0-					9
10	0	#	-0-	-0-	-0-	-0-					N	-0-					9
11	0	#	-0-	-0-	-0-	-0-					N	-0-					9
12	0	#	-0-	-0-	-0-	-0-					N	-0-					9
01	0	#	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

BRICO OIL, INC. 091040
AARON, J. WELL #: 1 RRCID -> 120499 COMPL. DATE 09/20/1985 TOTAL DEPTH 3415 PERF. 2963 - 2983

09	630	#	347	-0-	-283	-0-	347	2			N	-0-					-0-
10	527	#	351	-0-	-176	-0-	351	2			N	-0-					-0-
11	420	#	320	-0-	-100	-0-	320	2			N	-0-					-0-
12	434	#	296	-0-	-138	-0-	296	2			N	-0-					-0-
01	372	#	93	-0-	-279	-0-	93	2			N	-0-					-0-
02	336	#	85	-0-	-251	-0-	85	2			N	-0-					-0-

BYRNE OIL COMPANY 119795
WHITE WELL #: 1 RRCID -> 127739 COMPL. DATE 09/01/1982 TOTAL DEPTH 3828 PERF. 3442 - 3447

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
CD CONSULTING & OPERATING CO. 120043
WAYNE, VIVIAN WELL #: 1 RRCID -> 143171 COMPL. DATE 06/10/1990 TOTAL DEPTH 3360 PERF. 3290 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	1057	-0-	-113	-0-	1057	3			N	-0-					46
10	1209	#	1195	-0-	-14	-0-	1193	3	2	9	N	2					48
11	1170	#	1104	-0-	-66	-0-	1102	3	2	9	N	2					50
12	1209	#	1119	-0-	-90	-0-	1116	3	3	9	N	3					53
01	1209	#	1124	-0-	-85	-0-	1120	3	4	9	N	4					57
02	1092	#	1016	-0-	-76	-0-	1012	3	4	9	N	4					61

D & R ENTERPRISES 196846
HILDEGARD WELL #: 1 RRCID -> 128925 COMPL. DATE 12/21/1984 TOTAL DEPTH 3600 PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	R	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	553	R	553	-0-	-0-	-0-	553	2			N	-0-					-0-
11	540	#	520	-0-	-20	-0-	520	2			N	-0-					-0-
12	558	#	517	-0-	-41	-0-	517	2			N	-0-					-0-
01	558	#	500	-0-	-58	-0-	500	2			N	-0-					-0-
02	504	#	365	-0-	-139	-0-	365	2			N	-0-					-0-

HILDEGARD WELL #: 2 RRCID -> 128926 COMPL. DATE 03/28/1985 TOTAL DEPTH 3600 PERF. 3141 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	R	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	554	R	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	540	#	519	-0-	-21	-0-	519	2			N	-0-					-0-
12	558	#	518	-0-	-40	-0-	518	2			N	-0-					-0-
01	558	#	500	-0-	-58	-0-	500	2			N	-0-					-0-
02	504	#	366	-0-	-138	-0-	366	2			N	-0-					-0-

WEBB WELL #: 2 RRCID -> 131133 COMPL. DATE 11/05/1985 TOTAL DEPTH 3650 PERF. 3132 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	477	-0-	-3	-0-	477	2			N	-0-					-0-
10	496	#	485	-0-	-11	-0-	485	2			N	-0-					-0-
11	480	#	470	-0-	-10	-0-	470	2			N	-0-					-0-
12	496	#	428	-0-	-68	-0-	428	2			N	-0-					-0-
01	496	#	476	-0-	-20	-0-	476	2			N	-0-					-0-
02	448	#	436	-0-	-12	-0-	436	2			N	-0-					-0-

WEBB WELL #: 1 RRCID -> 131134 COMPL. DATE 03/26/1985 TOTAL DEPTH 3700 PERF. 3210 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	477	-0-	-3	-0-	477	2			N	-0-					-0-
10	496	#	485	-0-	-11	-0-	485	2			N	-0-					-0-
11	480	#	471	-0-	-9	-0-	471	2			N	-0-					-0-
12	496	#	427	-0-	-69	-0-	427	2			N	-0-					-0-
01	496	#	475	-0-	-21	-0-	475	2			N	-0-					-0-
02	448	#	437	-0-	-11	-0-	437	2			N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
PEARSON,L.R. "A" WELL #: 1 RRCID -> 124409 COMPL. DATE 09/26/1980 TOTAL DEPTH 3904 PERF. 3452 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726

TANKERSLEY "A" WELL #: 2 RRCID -> 118753 COMPL. DATE 08/02/1983 TOTAL DEPTH 3750 PERF. 3490 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TANKERSLEY "A" WELL #: 3 RRCID -> 118754 COMPL. DATE 07/06/1984 TOTAL DEPTH 3600 PERF. 3470 - 3492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABBOTT-REYNOLDS WELL #: 1 RRCID -> 122453 COMPL. DATE 12/14/1983 TOTAL DEPTH 4050 PERF. 3478 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	471	-0-	-69	-0-	471	3			N	-0-					69
10	527	#	517	-0-	-10	-0-	517	3			N	-0-					69
11	540	#	505	-0-	-35	-0-	505	3			N	-0-					69
12	558	#	535	-0-	-23	-0-	535	3			N	-0-					69
01	558	#	518	-0-	-40	-0-	518	3			N	-0-					69
02	476	#	465	-0-	-11	-0-	465	3			N	-0-					69

JESSE WELL #: 1 RRCID -> 123903 COMPL. DATE 07/13/1984 TOTAL DEPTH 4075 PERF. 3488 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	219	-0-	-51	-0-	219	3			N	-0-					57
10	279	#	217	-0-	-62	-0-	217	3			N	-0-					57
11	270	#	237	-0-	-33	-0-	237	3			N	-0-					57
12	241	R	241	-0-	-0-	-0-	241	3			N	-0-					57
01	246	R	246	-0-	-0-	-0-	246	3			N	-0-					57
02	224	#	218	-0-	-6	-0-	218	3			N	-0-					57

CARROLL WELL #: 2 RRCID -> 125396 COMPL. DATE N/A TOTAL DEPTH 3749 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	70	-0-	-20	-0-	70	3			Y	-0-					-0-
10	93	#	72	-0-	-21	-0-	72	3			Y	-0-					-0-
11	90	#	61	-0-	-29	-0-	61	3			Y	-0-					-0-
12	93	#	51	-0-	-42	-0-	51	3			Y	-0-					-0-
*01	DLQ G-10		55	-0-	55	55	51	3	4	9	Y	4					4
*02	83	R	28	-0-	-55	-0-	20	3	8	9	Y	7					11

CARROLL WELL #: 3 RRCID -> 125397 COMPL. DATE 05/01/1984 TOTAL DEPTH 3772 PERF. 3342 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	93	#	81	-0-	-12	-0-	81	3			Y	-0-					-0-
11	90	#	69	-0-	-21	-0-	69	3			Y	-0-					-0-
12	93	#	58	-0-	-35	-0-	58	3			Y	-0-					-0-
*01	DLQ G-10		62	-0-	62	62	58	3	4	9	Y	4					4
*02	92	R	30	-0-	-62	-0-	22	3	8	9	Y	7					11

CARROLL WELL #: 4 RRCID -> 125398 COMPL. DATE 05/06/1984 TOTAL DEPTH 3550 PERF. 3344 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	166	-0-	-44	-0-	166	3			Y	-0-					36
10	217	#	171	-0-	-46	-0-	171	3			Y	-0-					36
11	210	#	146	-0-	-64	-0-	146	3			Y	-0-					36
12	217	#	122	-0-	-95	-0-	122	3			Y	-0-					36
*01	DLQ G-10		136	-0-	136	136	122	3	14	9	Y	13					49
*02	207	R	71	-0-	-136	-0-	47	3	24	9	Y	22					71

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GERMANY WELL #: 1 RRCID -> 125634 COMPL. DATE 10/08/1984 TOTAL DEPTH 3851 PERF. 3458 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	360	R	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	365	R	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	389	R	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*02	356	R	356	-0-	-0-	-0-	356	3			N	-0-					-0-

WILLIAMSON HOMEPLACE WELL #: 1 RRCID -> 127907 COMPL. DATE 08/26/1985 TOTAL DEPTH 3814 PERF. 3385 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	227	-0-	-13	-0-	227	3			N	-0-					28
10	248	#	236	-0-	-12	-0-	236	3			N	-0-					28
11	240	#	229	-0-	-11	-0-	229	3			N	-0-					28
12	248	#	177	-0-	-71	-0-	177	3			N	-0-					28
01	248	#	229	-0-	-19	-0-	229	3			N	-0-					28
02	224	#	210	-0-	-14	-0-	210	3			N	-0-					28

FOKKEN WELL #: 2 RRCID -> 128343 COMPL. DATE 03/27/1985 TOTAL DEPTH 3861 PERF. 3456 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	685	R	685	-0-	-0-	-0-	685	3			N	-0-					19
10	864	R	864	-0-	-0-	-0-	864	3			N	-0-					19
11	785	R	785	-0-	-0-	-0-	785	3			N	-0-					19
12	733	R	733	-0-	-0-	-0-	733	3			N	-0-					19
01	601	R	601	-0-	-0-	-0-	601	3			N	-0-					19
*02	480	R	480	-0-	-0-	-0-	480	3			N	-0-					19

TANKERSLY (WEST) WELL #: 1 RRCID -> 137868 COMPL. DATE 03/20/1984 TOTAL DEPTH 3850 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	R	463	-0-	-0-	-0-	456	3	7	9	Y	6					73
10	476	R	476	-0-	-0-	-0-	469	3	7	9	Y	6					79
11	452	R	452	-0-	-0-	-0-	449	3	3	9	Y	3					82
12	465	#	455	-0-	-10	-0-	452	3	3	9	Y	3					85
01	DLQ G-10		441	-0-	441	441	437	3	4	9	Y	4					89
*02	821	R	380	-0-	-441	-0-	377	3	3	9	Y	3					92

TANKERSLY (WEST) WELL #: 2 RRCID -> 137873 COMPL. DATE 08/24/1984 TOTAL DEPTH 3850 PERF. 3441 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	258	R	258	-0-	-0-	-0-	256	3	2	9	Y	2					30
10	264	R	264	-0-	-0-	-0-	261	3	3	9	Y	3					33
11	253	R	253	-0-	-0-	-0-	251	3	2	9	Y	2					35
12	279	#	223	-0-	-56	-0-	221	3	2	9	Y	2					37
01	DLQ G-10		254	-0-	254	254	253	3	1	9	Y	1					38
*02	465	R	211	-0-	-254	-0-	210	3	1	9	Y	1					39

TANKERSLY (WEST) WELL #: 3 RRCID -> 137876 COMPL. DATE 07/23/1984 TOTAL DEPTH 4030 PERF. 3468 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	R	360	-0-	-0-	-0-	359	3	1	9	Y	1					8
10	370	R	370	-0-	-0-	-0-	369	3	1	9	Y	1					9
11	353	R	353	-0-	-0-	-0-	352	3	1	9	Y	1					10
12	357	R	357	-0-	-0-	-0-	356	3	1	9	Y	1					11
01	DLQ G-10		343	-0-	343	343	343	3			Y	-0-					11
*02	639	R	296	-0-	-343	-0-	296	3			Y	-0-					11

TANKERSLY (WEST) WELL #: 4 RRCID -> 137877 COMPL. DATE 05/26/1984 TOTAL DEPTH 3744 PERF. 3451 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	R	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
10	101	R	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
11	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	93	#	86	-0-	-7	-0-	86	3			Y	-0-					-0-
01	DLQ G-10		98	-0-	98	98	98	3			Y	-0-					-0-
*02	180	R	82	-0-	-98	-0-	82	3			Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
CARROLL WELL #: 1 RRCID -> 138015 COMPL. DATE 04/27/1984 TOTAL DEPTH 3742 PERF. 3363 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	87	-0-	-33	-0-	87	3			Y	-0-					-0-
10	124	#	90	-0-	-34	-0-	90	3			Y	-0-					-0-
11	120	#	77	-0-	-43	-0-	77	3			Y	-0-					-0-
12	124	#	64	-0-	-60	-0-	64	3			Y	-0-					-0-
*01	DLQ G-10		70	-0-	70	70	64	3	6	9	Y	5					5
*02	105	R	35	-0-	-70	-0-	25	3	10	9	Y	9					14

EVEREST NETWORK LLC 252052
BENSHOOF,D.E. WELL #: 2 RRCID -> 124398 COMPL. DATE 10/24/1984 TOTAL DEPTH 3629 PERF. 3390 - 3440

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGES & RISTER 390845
HITTSON "C" WELL #: 5 RRCID -> 125394 COMPL. DATE 09/25/1987 TOTAL DEPTH 4020 PERF. 3529 - 3537

09	420	#	398	-0-	-22	-0-	398	2			N	-0-					-0-
10	434	#	329	-0-	-105	-0-	329	2			N	-0-					-0-
11	420	#	370	-0-	-50	-0-	370	2			N	-0-					-0-
12	372	#	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	400	R	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	364	#	313	-0-	-51	-0-	313	2			N	-0-					-0-

LOWRANCE INC. 511345
TEXFEL - CASTLEBERRY WELL #: 1 RRCID -> 113451 COMPL. DATE 10/30/1981 TOTAL DEPTH 3954 PERF. 3753 - 3765

09	2	#	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	2	#	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 3 RRCID -> 114210 COMPL. DATE 08/03/1982 TOTAL DEPTH 3850 PERF. 3452 - 3468

09	2	#	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	2	#	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 2 RRCID -> 114212 COMPL. DATE 07/22/1982 TOTAL DEPTH 3840 PERF. 3427 - 3442

09	30	#	4	-0-	-26	-0-	4	3			Y	-0-					-0-
10	31	#	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	4	#	1	-0-	-3	-0-	1	3			Y	-0-					-0-
12	4	#	1	-0-	-3	-0-	1	3			Y	-0-					-0-
01	4	#	-0-	-0-	-4	-0-					Y	-0-					-0-
02	4	#	2	-0-	-2	-0-	2	3			Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345

WALKER, MONROE WELL #: 1 RRCID -> 122112 COMPL. DATE 02/28/1983 TOTAL DEPTH 4012 PERF. 3475 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	R	162	-0-	-0-	-0-	162	3			N	-0-					9
10	162	R	162	-0-	-0-	-0-	162	3			N	-0-					9
11	150	#	149	-0-	-1	-0-	149	3			N	-0-					9
12	155	#	137	-0-	-18	-0-	137	3			N	-0-					9
01	155	#	148	-0-	-7	-0-	148	3			N	-0-					9
02	140	#	55	-0-	-85	-0-	55	3			N	-0-					9

WALKER, MONROE WELL #: 4 RRCID -> 122114 COMPL. DATE 07/08/1983 TOTAL DEPTH 3850 PERF. 3497 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	#	1	-0-	-3	-0-	1	3			N	-0-					-0-

NIXON WELL #: 1 RRCID -> 141340 COMPL. DATE 09/26/2007 TOTAL DEPTH 3830 PERF. 3497 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	198	R	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	#	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	#	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	168	#	26	-0-	-142	-0-	26	3			N	-0-					-0-

SNEED, E. J. WELL #: 1 RRCID -> 151343 COMPL. DATE 12/01/1978 TOTAL DEPTH 3902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	R	68	-0-	-0-	-0-	53	3	15	9	N	14	47	1			11
10	64	R	64	-0-	-0-	-0-	47	3	17	9	N	15					26
11	60	#	46	-0-	-14	-0-	32	3	14	9	N	13					39
12	62	#	43	-0-	-19	-0-	28	3	15	9	N	14					53
01	62	#	50	-0-	-12	-0-	35	3	15	9	N	14	60	1			7
*02	91	R	91	-0-	-0-	-0-	77	3	14	9	N	13					20

WEST, D. J. WELL #: 1 RRCID -> 151345 COMPL. DATE 07/10/1979 TOTAL DEPTH 3869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	19	-0-	-41	-0-	19	3			Y	-0-					1
10	31	#	7	-0-	-24	-0-	7	3			Y	-0-					1
11	30	#	16	-0-	-14	-0-	16	3			Y	-0-					1
12	31	#	9	-0-	-22	-0-	9	3			Y	-0-					1
01	18	R	18	-0-	-0-	-0-	18	3			Y	-0-					1
*02	46	R	46	-0-	-0-	-0-	46	3			Y	-0-					1

SNEED, E. J. WELL #: 2 RRCID -> 156683 COMPL. DATE 09/21/1983 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	R	67	-0-	-0-	-0-	52	3	15	9	N	14	47	1			11
10	63	R	63	-0-	-0-	-0-	46	3	17	9	N	15					26
11	60	#	46	-0-	-14	-0-	32	3	14	9	N	13					39
12	62	#	42	-0-	-20	-0-	27	3	15	9	N	14					53
01	62	#	51	-0-	-11	-0-	36	3	15	9	N	14	60	1			7
*02	90	R	90	-0-	-0-	-0-	76	3	14	9	N	13					20

KELLAR, CLINTON WELL #: 2 RRCID -> 173388 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
KELLAR, CLINTON WELL #: 1 RRCID -> 173390 COMPL. DATE 07/07/1982 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 173395 COMPL. DATE 10/26/1979 TOTAL DEPTH 3930 PERF. N/A

09	60	R	60	-0-	-0-	-0-	60	3			N	-0-					3
10	62	R	62	-0-	-0-	-0-	62	3			N	-0-					3
11	55	R	55	-0-	-0-	-0-	55	3			N	-0-					3
12	42	R	42	-0-	-0-	-0-	42	3			N	-0-					3
01	44	R	44	-0-	-0-	-0-	44	3			N	-0-					3
*02	38	R	38	-0-	-0-	-0-	38	3			N	-0-					3

PEARSON, LEE ROY III 647749
PEARSON, L.R. JR. WELL #: 1 RRCID -> 121337 COMPL. DATE 04/16/1983 TOTAL DEPTH 4088 PERF. 3490 - 3516

09	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-

PEARSON-POTEET WELL #: 3 RRCID -> 129571 COMPL. DATE 11/27/1984 TOTAL DEPTH 3890 PERF. 3410 - 3434

09	90	#	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	#	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	#	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
*02	85	R	85	-0-	-0-	-0-	85	3			N	-0-					-0-

PENDRAGON OIL CO. 651162
CASEY HEIRS "B" WELL #: 1 RRCID -> 130999 COMPL. DATE 07/19/1985 TOTAL DEPTH 3647 PERF. 3148 - 3170

09	840	#	769	-0-	-71	-0-	769	3			N	-0-					64
10	868	#	781	-0-	-87	-0-	781	3			N	-0-					64
11	840	#	731	-0-	-109	-0-	731	3			N	-0-					64
12	837	#	788	-0-	-49	-0-	788	3			N	-0-					64
*01	852	R	852	-0-	-0-	-0-	852	3			N	-0-					64
02	728	#	NO RPT	-0-	-728	-0-					N	NO RPT					64

MCCLESKEY WELL #: 1 RRCID -> 143711 COMPL. DATE N/A TOTAL DEPTH 3617 PERF. 3080 - 3100

09	861	R	861	-0-	-0-	-0-	861	3			N	-0-					82
10	960	R	960	-0-	-0-	-0-	960	3			N	-0-					82
11	871	R	871	-0-	-0-	-0-	871	3			N	-0-					82
12	899	#	891	-0-	-8	-0-	891	3			N	-0-					82
*01	927	R	927	-0-	-0-	-0-	927	3			N	-0-					82
02	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					82

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
KIRK WELL #: 1 RRCID -> 143712 COMPL. DATE N/A TOTAL DEPTH 3660 PERF. 3129 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	234	-0-	-216	-0-	227	3	7	9	N	6					39
10	434	#	176	-0-	-258	-0-	176	3			N	-0-					39
11	360	#	178	-0-	-182	-0-	178	3			N	-0-					39
12	248	#	146	-0-	-102	-0-	146	3			N	-0-					39
01	248	#	-0-	-0-	-248	-0-					N	2					41
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					41

WRIGHT WELL #: 1 RRCID -> 192600 COMPL. DATE 12/04/2002 TOTAL DEPTH 3064 PERF. 2991 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	356	-0-	-4	-0-	343	3	13	9	N	12					23
10	403	#	347	-0-	-56	-0-	317	3	30	9	N	27					50
11	390	#	312	-0-	-78	-0-	278	3	34	9	N	31					81
12	341	#	324	-0-	-17	-0-	302	3	22	9	N	20	98	1			3
01	372	#	291	-0-	-81	-0-	272	3	19	9	N	17					20
02	336	#	NO RPT	-0-	-336	-0-					N	NO RPT					20

RICHEY, RAY MANAGEMENT CO., INC. 709694
KLEINER,C.J. ESTATE "A" WELL #: 1 RRCID -> 108443 COMPL. DATE 11/01/1983 TOTAL DEPTH 4152 PERF. 3540 - 3556

		ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	M	COND PROD	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B DENY	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-

CHILDERS, B. WELL #: RRCID -> 112550 COMPL. DATE 02/29/1984 TOTAL DEPTH 3988 PERF. 3584 - 3596

		ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	M	COND PROD	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-	-0-	N	-0-	32
10	P&A COND	-0-	-0-	-0-	-0-	-0-	N	-0-	32
11	P&A COND	-0-	-0-	-0-	-0-	-0-	N	-0-	32
12	P&A COND	-0-	-0-	-0-	-0-	-0-	N	-0-	32
01	P&A COND	-0-	-0-	-0-	-0-	-0-	N	-0-	32
02	P&A COND	-0-	-0-	-0-	-0-	-0-	N	-0-	32

PLUGGED AND ABANDONED_____ 05/18/2004

WALKER, M. WELL #: 1 RRCID -> 113746 COMPL. DATE 05/16/1983 TOTAL DEPTH 4034 PERF. 3496 - 3514

		ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	M	COND PROD	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	29
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	29
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	29
12	14B DENY	-0-	-0-	-0-	-0-	-0-	N	-0-	29
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	29
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	29

VINES, P.C. WELL #: 1 RRCID -> 119757 COMPL. DATE 01/06/1984 TOTAL DEPTH 3892 PERF. 3398 - 3424

		ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	M	COND PROD	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	12
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	12
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	12
12	14B DENY	-0-	-0-	-0-	-0-	-0-	N	-0-	12
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	12
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	12

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
HUNTER, B.L. WELL #: 1 RRCID -> 123311 COMPL. DATE 08/02/1984 TOTAL DEPTH 3765 PERF. 3218 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON A WELL #: RRCID -> 177495 COMPL. DATE 12/22/1983 TOTAL DEPTH 4100 PERF. 3738 - 3750

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 05/14/2008

GOEN WELL #: 1 RRCID -> 178654 COMPL. DATE 07/01/1985 TOTAL DEPTH 3900 PERF. 3464 - 3534

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON WELL #: 1 RRCID -> 133803 COMPL. DATE 11/01/1984 TOTAL DEPTH 4207 PERF. 3493 - 3497

09	151	R	151	-0-	-0-	-0-	151	3			Y	-0-					37
10	155	#	108	-0-	-47	-0-	108	3			Y	-0-					37
11	150	#	121	-0-	-29	-0-	121	3			Y	-0-					37
12	155	#	137	-0-	-18	-0-	137	3			Y	-0-					37
01	123	R	123	-0-	-0-	-0-	123	3			Y	-0-					37
02	140	#	111	-0-	-29	-0-	111	3			Y	-0-					37

HITTSON WELL #: 2 RRCID -> 133804 COMPL. DATE 05/10/1985 TOTAL DEPTH 4085 PERF. 3390 - 3398

09	180	#	151	-0-	-29	-0-	151	3			Y	-0-					-0-
10	186	#	107	-0-	-79	-0-	107	3			Y	-0-					-0-
11	180	#	122	-0-	-58	-0-	122	3			Y	-0-					-0-
12	186	#	136	-0-	-50	-0-	136	3			Y	-0-					-0-
01	123	R	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	140	#	110	-0-	-30	-0-	110	3			Y	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
WRIGHT WELL #: 1 RRCID -> 129229 COMPL. DATE N/A TOTAL DEPTH 3976 PERF. 3382 - 3392

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
SEQUOIA NATURAL GAS, INC. //CONT.// 767543
WRIGHT WELL #: 2 RRCID -> 129230 COMPL. DATE N/A TOTAL DEPTH 4121 PERF. 3354 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

SMITH PIPE OF ABILENE 794745
HARBIN, VICTORIA WELL #: 1 RRCID -> 139205 COMPL. DATE 01/11/1985 TOTAL DEPTH 3902 PERF. 3404 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

TEXXOL OPERATING COMPANY, INC. 850964
NORTON, C.U. WELL #: 1 RRCID -> 123310 COMPL. DATE 08/15/1984 TOTAL DEPTH 3781 PERF. 3239 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	90	-0-	-30	-0-	90	3			N	-0-					52
10	124	#	92	-0-	-32	-0-	92	3			N	-0-					52
11	120	#	89	-0-	-31	-0-	89	3			N	-0-					52
12	124	#	85	-0-	-39	-0-	85	3			N	-0-					52
*01	124	#	81	-0-	-43	-0-	81	3			N	-0-					52
02	84	#	81	-0-	-3	-0-	81	3			N	-0-					52

SNOW-NORTON WELL #: RRCID -> 124403 COMPL. DATE 01/24/1985 TOTAL DEPTH 3740 PERF. 3214 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 08/31/2006

PARSONS WELL #: 1 RRCID -> 125047 COMPL. DATE 12/27/1985 TOTAL DEPTH 3548 PERF. 3020 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1406	R	1406	-0-	-0-	-0-	1406	3			N	-0-					37
10	1195	R	1195	-0-	-0-	-0-	1195	3			N	-0-					37
11	1581	R	1581	-0-	-0-	-0-	1581	3			N	-0-					37
12	1475	R	1475	-0-	-0-	-0-	1458	3	17	9	N	15					52
*01	1810	R	1810	-0-	-0-	-0-	1806	3	4	9	N	4					56
*02	1403	R	1403	-0-	-0-	-0-	1403	3			N	-0-					56

RUSSELL WELL #: 1 RRCID -> 143395 COMPL. DATE 03/15/1985 TOTAL DEPTH 3781 PERF. 3222 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	R	465	-0-	-0-	-0-	465	3			N	-0-					92
10	651	#	632	-0-	-19	-0-	632	3			N	-0-					92
11	665	R	665	-0-	-0-	-0-	665	3			N	-0-					92
12	651	#	493	-0-	-158	-0-	493	3			N	-0-					92
*01	651	#	539	-0-	-112	-0-	539	3			N	-0-					92
02	616	#	465	-0-	-151	-0-	465	3			N	-0-					92

STEWART-WHITTINGTON WELL #: 1 RRCID -> 146238 COMPL. DATE 04/11/1985 TOTAL DEPTH 3838 PERF. 3236 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	444	-0-	-36	-0-	444	3			N	-0-					89
10	496	#	430	-0-	-66	-0-	430	3			N	-0-					89
11	480	#	394	-0-	-86	-0-	394	3			N	-0-					89
12	496	#	361	-0-	-135	-0-	361	3			N	-0-					89
01	465	#	419	-0-	-46	-0-	419	3			N	-0-					89
02	420	#	367	-0-	-53	-0-	367	3			N	-0-					89

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
HARRELL, M. "A" WELL #: 1 RRCID -> 148377 COMPL. DATE 06/06/1984 TOTAL DEPTH 3934 PERF. 3618 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1439	R	1439	-0-	-0-	-0-	1439	3			N	-0-					18
10	1426	#	1362	-0-	-64	-0-	1362	3			N	-0-					18
11	1380	#	1265	-0-	-115	-0-	1265	3			N	-0-					18
12	1426	#	1244	-0-	-182	-0-	1244	3			N	-0-					18
01	1477	R	1477	-0-	-0-	-0-	1477	3			N	-0-					18
02	1288	#	1266	-0-	-22	-0-	1266	3			N	-0-					18

STEWART-WHITTINGTON WELL #: 2 RRCID -> 158068 COMPL. DATE 03/27/1985 TOTAL DEPTH 3760 PERF. 3220 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	496	#	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	480	#	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	496	#	360	-0-	-136	-0-	360	3			N	-0-					-0-
01	465	#	418	-0-	-47	-0-	418	3			N	-0-					-0-
02	420	#	367	-0-	-53	-0-	367	3			N	-0-					-0-

LOWRANCE WELL #: 2 RRCID -> 158890 COMPL. DATE 05/16/1984 TOTAL DEPTH 4020 PERF. 3572 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	188	R	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	#	100	-0-	-86	-0-	100	3			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
WRIGHT WELL #: 3 RRCID -> 151845 COMPL. DATE 01/06/1985 TOTAL DEPTH 3498 PERF. 3166 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B	DENY	-0-	-0-	-0-	1073					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	1073					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	1073					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	1073					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	1073					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	1073					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	1073					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	1073					N	-0-					-0-
11	14B	DENY	227	-0-	227	1300	227	2			N	-0-					-0-
12	14B	DENY	256	-0-	256	1556	256	2			N	-0-					-0-
01	14B	DENY	324	-0-	324	1880	324	2			N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	1880					N	NO RPT					-0-

REBECCA (MARBLE FALLS) 75115 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
KINCAID WELL #: 1 RRCID -> 252146 COMPL. DATE 09/16/1981 TOTAL DEPTH 4091 PERF. 3523 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

RECTOR (BARNETT SHALE) 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
SMITH, M. WELL #: 2 RRCID -> 199576 COMPL. DATE 12/17/2003 TOTAL DEPTH 3850 PERF. 3634 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MARTIN, FRANK WELL #: 4 RRCID -> 203518 COMPL. DATE N/A TOTAL DEPTH 3750 PERF. 3580 - 3642

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

GRAHAM, R.L. WELL #: 5 RRCID -> 214585 COMPL. DATE 02/24/2006 TOTAL DEPTH 3755 PERF. 3600 - 3670

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 18 RRCID -> 204989 COMPL. DATE 08/02/2004 TOTAL DEPTH 3710 PERF. 3624 - 3674

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BALL WELL #: 15 RRCID -> 205001 COMPL. DATE 09/17/2004 TOTAL DEPTH 3715 PERF. 3644 - 3694

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					1
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					1
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					1
12	155	N	108	-0-	-47 B	-0-	108	2			N	-0-					1
01	124	N	122	-0-	-2 B	-0-	122	2			N	-0-	1	1			-0-
02	140	N	104	-0-	-36 B	-0-	104	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

RECTOR (MARBLE FALLS) 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
MARTIN, FRANK WELL #: 1 RRCID -> 061409 COMPL. DATE 06/07/1984 TOTAL DEPTH 3429 PERF. 3229 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	903	-0-	-57	-0-	903	2			N	-0-					120
10	992	N	875	-0-	-117	-0-	875	2			N	-0-					120
11	960	N	845	-0-	-115	-0-	845	2			N	-0-					120
12	930	N	785	-0-	-145	-0-	785	2			N	-0-					120
01	868	N	853	-0-	-15	-0-	853	2			N	-0-					120
02	784	N	620	-0-	-164	-0-	620	2			N	-0-					120

JONES WELL #: 1 RRCID -> 061483 COMPL. DATE 12/09/1974 TOTAL DEPTH 4385 PERF. N/A

09	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
10	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
11	420	N	364	-0-	-56	-0-	364	2			N	-0-					-0-
12	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	2			N	-0-					-0-

MARTIN, FRANK -27- WELL #: 1 RRCID -> 062432 COMPL. DATE 01/31/1975 TOTAL DEPTH 3850 PERF. 2994 - 3004

09	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
10	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
11	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					-0-

GRAHAM WELL #: 25 RRCID -> 064686 COMPL. DATE 05/21/1975 TOTAL DEPTH 3804 PERF. N/A

09	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
10	434	N	267	-0-	-167	-0-	267	2			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
12	434	N	328	-0-	-106	-0-	328	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

GRAVES WELL #: 35 RRCID -> 064687 COMPL. DATE 06/13/1975 TOTAL DEPTH 3454 PERF.30003 - 3003

09	510	N	465	-0-	-45	-0-	465	2			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
11	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

BRECK-HARRIS WELL #: 1 RRCID -> 064688 COMPL. DATE 07/18/1975 TOTAL DEPTH 3450 PERF. 2980 - 2983

09	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
10	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
11	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
12	1395	N	1387	-0-	-8	-0-	1387	2			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
*02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

PENUEL WELL #: 2 RRCID -> 065711 COMPL. DATE 07/23/1975 TOTAL DEPTH 3450 PERF. N/A

09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	372	N	68	-0-	-304	-0-	68	2			N	-0-					-0-
01	310	N	174	-0-	-136	-0-	174	2			N	-0-					-0-
02	336	N	189	-0-	-147	-0-	189	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
MARTIN, FRANK WELL #: 29 RRCID -> 067485 COMPL. DATE 06/04/1975 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

TUCKER L. WELL #: 1 RRCID -> 069396 COMPL. DATE 10/02/1976 TOTAL DEPTH 3420 PERF. 2937 - 0

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIDAS WELL #: 3 RRCID -> 111756 COMPL. DATE 03/18/1984 TOTAL DEPTH 3444 PERF. 3403 - 0

09	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
12	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-

JOHNSON "A" WELL #: 34 RRCID -> 137088 COMPL. DATE 04/30/1984 TOTAL DEPTH 3437 PERF. 3094 - 3185

09	1020	N	931	-0-	-89	-0-	925	2	6	9	N	5					500
10	942	N	942	-0-	-0-	-0-	936	2	6	9	N	5					505
11	930	N	856	-0-	-74	-0-	850	2	6	9	N	5					510
12	961	N	731	-0-	-230	-0-	725	2	6	9	N	5					515
01	930	N	906	-0-	-24	-0-	900	2	6	9	N	5					520
02	812	N	739	-0-	-73	-0-	733	2	6	9	N	5					525

CHANCE WELL #: 1 RRCID -> 137524 COMPL. DATE 01/29/1991 TOTAL DEPTH 3240 PERF. 2983 - 2993

09	720	N	664	-0-	-56	-0-	664	2			N	-0-					-0-
10	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
11	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
12	682	N	588	-0-	-94	-0-	588	2			N	-0-					-0-
01	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-
02	588	N	553	-0-	-35	-0-	553	2			N	-0-					-0-

STUART, MARGARET G. ESTATE WELL #: 2 RRCID -> 154011 COMPL. DATE 04/27/1995 TOTAL DEPTH 3356 PERF. 3240 - 3256

09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
12	527	N	466	-0-	-61	-0-	466	2			N	-0-					-0-
01	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
*02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

BOLES WELL #: 4 RRCID -> 182327 COMPL. DATE 03/22/2001 TOTAL DEPTH 3308 PERF. 3198 - 3242

09	960	N	926	-0-	-34	-0-	926	2			N	-0-					-0-
10	992	N	953	-0-	-39	-0-	953	2			N	-0-					-0-
11	960	N	850	-0-	-110	-0-	850	2			N	-0-					-0-
12	961	N	797	-0-	-164	-0-	797	2			N	-0-					-0-
01	961	N	871	-0-	-90	-0-	871	2			N	-0-					-0-
*02	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
GRAHAM WELL #: 4 RRCID -> 182545 COMPL. DATE 04/22/2001 TOTAL DEPTH 3393 PERF. 2920 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1437	-0-	-33	-0-	1437	2			N	-0-					-0-
10	1519	N	1435	-0-	-84	-0-	1435	2			N	-0-					-0-
11	1530	N	1350	-0-	-180	-0-	1350	2			N	-0-					-0-
12	1488	N	1245	-0-	-243	-0-	1245	2			N	-0-					-0-
01	1426	N	1222	-0-	-204	-0-	1222	2			N	-0-					-0-
02	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
LONG WELL #: 1 RRCID -> 197391 COMPL. DATE 08/04/2003 TOTAL DEPTH 3685 PERF. 3096 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

ROLLO RESOURCES, LLC 726791
TUCKER, LINUS WELL #: 1 RRCID -> 091704 COMPL. DATE 01/17/1990 TOTAL DEPTH 3421 PERF. 1932 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
LANIER, S.S. WELL #: 4 RRCID -> 068862 COMPL. DATE 04/23/1991 TOTAL DEPTH 3800 PERF. 2976 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3689	-0-	-391	-0-	739	1	2950	3	N	-0-					-0-
10	4061	X	3693	-0-	-368	-0-	620	1	3073	3	N	-0-					-0-
11	3930	X	3526	-0-	-404	-0-	570	1	2956	3	N	-0-					-0-
12	4061	X	3512	-0-	-549	-0-	424	1	3088	3	N	-0-					-0-
01	3813	X	3387	-0-	-426	-0-	379	1	3008	3	N	-0-					-0-
02	3444	X	3178	-0-	-266	-0-	300	1	2878	3	N	-0-					-0-

SHERMAN, ROBERT WELL #: 2 RRCID -> 069224 COMPL. DATE 11/21/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1459	N	1459	-0-	-0-	-0-	88	1	1371	3	N	-0-					-0-
10	1499	N	1499	-0-	-0-	-0-	91	1	1408	3	N	-0-					-0-
11	1359	N	1359	-0-	-0-	-0-	79	1	1280	3	N	-0-					-0-
12	1519	N	1309	-0-	-210	-0-	71	1	1238	3	N	-0-					-0-
01	1488	N	1325	-0-	-163	-0-	77	1	1248	3	N	-0-					-0-
02	1260	N	889	-0-	-371	-0-	59	1	830	3	N	-0-					-0-

SHERMAN, ROBERT WELL #: 3 RRCID -> 071554 COMPL. DATE 04/03/1987 TOTAL DEPTH 3500 PERF. 2952 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1318	N	1318	-0-	-0-	-0-	80	1	1238	3	N	-0-					-0-
10	1333	N	1172	-0-	-161	-0-	71	1	1101	3	N	-0-					-0-
11	1320	N	1157	-0-	-163	-0-	68	1	1089	3	N	-0-					-0-
12	1364	N	1321	-0-	-43	-0-	72	1	1249	3	N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	74	1	1198	3	N	-0-					-0-
*02	1175	N	1175	-0-	-0-	-0-	78	1	1097	3	N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LANIER, S. S. WELL #: 8 RRCID -> 171483 COMPL. DATE 11/30/1998 TOTAL DEPTH 3001 PERF. 2912 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANIER, S. S. WELL #: 10 RRCID -> 181613 COMPL. DATE 10/30/2000 TOTAL DEPTH 3103 PERF. 2950 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANIER, S. S. WELL #: 11 RRCID -> 216229 COMPL. DATE 04/25/2006 TOTAL DEPTH 3144 PERF. 2960 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4391	X	4391	-0-	-0-	-0-	266	1	4125	3	N	-0-					-0-
10	4380	X	4380	-0-	-0-	-0-	265	1	4115	3	N	-0-					-0-
11	3843	X	3843	-0-	-0-	-0-	224	1	3619	3	N	-0-					-0-
12	4004	X	4004	-0-	-0-	-0-	218	1	3786	3	N	-0-					-0-
01	4126	X	4126	-0-	-0-	-0-	240	1	3886	3	N	-0-					-0-
*02	3443	X	3443	-0-	-0-	-0-	228	1	3215	3	N	-0-					-0-

HERRERA WELL #: 6 RRCID -> 247981 COMPL. DATE 02/16/2009 TOTAL DEPTH 3454 PERF. 3212 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1377	-0-	-183	-0-	193	1	1184	3	N	-0-					-0-
10	1519	N	1388	-0-	-131	-0-	198	1	1190	3	N	-0-					-0-
11	1445	N	1445	-0-	-0-	-0-	195	1	1250	3	N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	197	1	1323	3	N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	198	1	1242	3	N	-0-					-0-
02	1344	N	1148	-0-	-196	-0-	179	1	969	3	N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
BORCHERS-WILBAR WELL #: 1 RRCID -> 129451 COMPL. DATE 11/29/1988 TOTAL DEPTH 3968 PERF. 3141 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REGALO-DIVINO (U. CISCO) 75678 465 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
WHITE HAT 211 WELL #: 2 RRCID -> 266050 COMPL. DATE 07/03/2012 TOTAL DEPTH 4407 PERF. 4330 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		3477	-0-	3477	7733	3281	2	196	9	N	178	176	1			27
10	INC G-10		3231	-0-	3231	10964	3030	2	201	9	N	183	179	1			31
11	13527		2563	-0-	-10964	-0-	2353	2	210	9	N	191	173	1			49
12	2028	R	2028	-0-	-0-	-0-	1862	2	166	9	N	151	165	1			35
01	6249		6249	-0-	-0-	-0-	5733	2	516	9	N	469	321	1			183
*02	7422		7422	-0-	-0-	-0-	6849	2	573	9	N	521	340	1			364

REID-MCLENNAN (MISS.) 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
EVERETT WELL #: 1 RRCID -> 241791 COMPL. DATE 09/02/2008 TOTAL DEPTH 4389 PERF. 4369 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	#	1000	-0-	-1010	-0-	1000	3			N	-0-					-0-
10	1829	#	1764	-0-	-65	-0-	1764	3			N	-0-					-0-
11	1770	#	1200	-0-	-570	-0-	1200	3			N	-0-					-0-
12	1829	#	1813	-0-	-16	-0-	1813	3			N	-0-					-0-
01	1829	#	1595	-0-	-234	-0-	1595	3			N	-0-					-0-
*02	1784	R	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 249649 COMPL. DATE 06/15/2009 TOTAL DEPTH 4395 PERF. 4365 - 4371

09	1889	R	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
10	1891	#	1830	-0-	-61	-0-	1830	3			N	-0-					-0-
11	1876	R	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
12	1953	#	1952	-0-	-1	-0-	1952	3			N	-0-					-0-
01	1953	#	1764	-0-	-189	-0-	1764	3			N	-0-					-0-
*02	1952	R	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-

JM ENERGY, INC. 433084
SAYRE WELL #: 1 RRCID -> 200255 COMPL. DATE 10/03/1982 TOTAL DEPTH 4595 PERF. 4461 - 4514

09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

REILLY RANCH (CONGL.) 75760 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
AMERICAN WEST RESOURCES, INC 019739
HART THELMA WELL #: RRCID -> 068728 COMPL. DATE 09/20/1976 TOTAL DEPTH 4430 PERF. N/A

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 12/15/2003

RICHEY, RAY MANAGEMENT CO., INC. 709694
REILLY, T. W. WELL #: 1 RRCID -> 091305 COMPL. DATE 11/09/1980 TOTAL DEPTH 4688 PERF. 4574 - 4581

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86

PLUGGED AND ABANDONED_____ 09/05/2012 - PLUGGED 09/05/12

RENO (CONGL.) 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
FELLERS, R. WELL #: 1 RRCID -> 092713 COMPL. DATE 11/19/1980 TOTAL DEPTH 5900 PERF. 5293 - 5305

09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
SANDERS-LUEDTKE UNIT WELL #: 1 RRCID -> 127619 COMPL. DATE 06/18/1988 TOTAL DEPTH 6637 PERF. 5894 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					178
10	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					178
11	1440	N	1290	-0-	-150	-0-	1290	3			N	-0-					178
12	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					178
*01	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					178
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					178

DEVON ENERGY PRODUCTION CO, L.P. 216378
JACKSON, GLADYS WELL #: 1 RRCID -> 078517 COMPL. DATE 07/20/1978 TOTAL DEPTH 6250 PERF. 4300 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2411	N	697	-0-	-1714	-0-	31	1	666	3	Y	-0-					-0-
10	726	N	726	-0-	-0-	-0-	31	1	695	3	Y	-0-					-0-
11	690	N	687	-0-	-3	-0-	29	1	658	3	Y	-0-					-0-
12	713	N	688	-0-	-25	-0-	29	1	659	3	Y	-0-					-0-
01	713	N	688	-0-	-25	-0-	29	1	659	3	Y	-0-					-0-
02	644	N	615	-0-	-29	-0-	27	1	588	3	Y	-0-					-0-

YOUNG, MARY M. WELL #: 1 RRCID -> 084194 COMPL. DATE 08/07/1979 TOTAL DEPTH 6150 PERF. 5838 - 5865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2529	-0-	-471	6999	701	1	1828	3	Y	-0-	2	1			9
10	3100	N	757	-0-	-2343	4656	683	1	74	3	Y	-0-					9
11	3000	N	1381	-0-	-1619	3037	407	1	974	3	Y	-0-					9
12	3100	N	1239	-0-	-1861	1176	695	1	544	3	Y	-0-					9
01	3100	N	2570	-0-	-530	646	638	1	1930	3	Y	2					11
							2	9									
*02	2509	N	1863	-0-	-646	-0-	643	1	1218	3	Y	2					13
							2	9									

JACKSON, GLADYS WELL #: 2 RRCID -> 084560 COMPL. DATE 10/12/1979 TOTAL DEPTH 6250 PERF. 4170 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	563	-0-	-7	-0-	140	1	423	3	N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	144	1	429	3	N	-0-					-0-
11	570	N	512	-0-	-58	-0-	136	1	376	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	134	1	436	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	143	1	416	3	N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	128	1	353	3	N	-0-					-0-

EARP, M.L. -B- WELL #: 2 RRCID -> 095231 COMPL. DATE 07/21/1981 TOTAL DEPTH 6070 PERF. 3496 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	653	-0-	-217	-0-	29	1	624	3	N	-0-					-0-
10	899	N	714	-0-	-185	-0-	31	1	683	3	N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	36	1	802	3	N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	31	1	693	3	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	35	1	775	3	N	-0-					-0-
02	756	N	643	-0-	-113	-0-	28	1	615	3	N	-0-					-0-

JACKSON, GLADYS WELL #: 3 RRCID -> 114213 COMPL. DATE 09/11/1984 TOTAL DEPTH 5976 PERF. 5506 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1365	-0-	-75	-0-	60	1	1305	3	N	-0-					-0-
10	1457	N	1417	-0-	-40	-0-	61	1	1356	3	N	-0-					-0-
11	1410	N	1366	-0-	-44	-0-	58	1	1308	3	N	-0-					-0-
12	1395	N	1388	-0-	-7	-0-	59	1	1329	3	N	-0-					-0-
01	1439	N	1439	-0-	-0-	-0-	62	1	1377	3	N	-0-					-0-
02	1260	N	1216	-0-	-44	-0-	52	1	1164	3	N	-0-					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
KEC ENTERPRISES, INC. 448461
BURKHALTER-"RENO UNIT" WELL #: 1 RRCID -> 114441 COMPL. DATE 12/08/1984 TOTAL DEPTH 5997 PERF. 5764 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDSEY, MAURICE 501402
BROWDER, E. WELL #: 1 RRCID -> 081714 COMPL. DATE 03/17/1979 TOTAL DEPTH 6060 PERF. 5256 - 5266

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
CAVNESS, C.L. UNIT "A" WELL #: 1 RRCID -> 078699 COMPL. DATE 09/08/1978 TOTAL DEPTH 6300 PERF. 5381 - 5388

09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					50
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					50
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					50
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					50
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					50
*02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					50

COOPER "B" WELL #: 1 T RRCID -> 083881 COMPL. DATE 05/02/1979 TOTAL DEPTH 6200 PERF. 5210 - 5402

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAVNESS, C.L. UNIT "C" WELL #: 1 RRCID -> 090990 COMPL. DATE 11/20/1980 TOTAL DEPTH 6350 PERF. 5264 - 6189

09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

CAVNESS, C.L. UNIT "D" WELL #: 1 RRCID -> 099029 COMPL. DATE 03/17/1982 TOTAL DEPTH 6350 PERF. 5128 - 5136

09	974	N	974	-0-	-0-	-0-	971	3	3	9	N	3					19
10	1085	N	874	-0-	-211	-0-	874	3			N	-0-					19
11	1140	N	785	-0-	-355	-0-	785	3			N	-0-					19
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					19
*01	868	N	612	-0-	-256	-0-	612	2			N	-0-					19
*02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					19

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
PRIMEXX OPERATING CORPORATION 677852
SPRINGFIELD WELL #: 1 RRCID -> 074929 COMPL. DATE 12/30/1977 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1367	-0-	-13	-0-	1360	3	7	9	N	6					61
10	1418	N	1418	-0-	-0-	-0-	1415	3	3	9	N	3					64
11	1350	N	1196	-0-	-154	-0-	1194	3	2	9	N	2					66
12	1059	N	1059	-0-	-0-	-0-	1055	3	4	9	N	4					70
01	1426	N	1107	-0-	-319	-0-	1105	3	2	9	N	2					72
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					72

SMITH WELL #: 1 RRCID -> 077598 COMPL. DATE 03/09/1978 TOTAL DEPTH 6125 PERF. 4128 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1494	-0-	-6	-0-	1488	3	6	9	N	5					78
10	1519	N	1347	-0-	-172	-0-	1345	3	2	9	N	2					80
11	1470	N	971	-0-	-499	-0-	971	3			N	-0-					80
12	1285	N	1285	-0-	-0-	-0-	1283	3	2	9	N	2					82
01	1333	N	785	-0-	-548	-0-	785	3			N	-0-					82
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					82

COOMER WELL #: 1 RRCID -> 077674 COMPL. DATE 07/13/1978 TOTAL DEPTH 6055 PERF. 5725 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					72
10	682	N	655	-0-	-27	-0-	655	3			N	-0-					72
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					72
12	641	N	641	-0-	-0-	-0-	640	3	1	9	N	1	41	1			32
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					32
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					32

DIKES, W.R. WELL #: 2 RRCID -> 086422 COMPL. DATE 06/13/1991 TOTAL DEPTH 6100 PERF. 5328 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	644	-0-	-76	-0-	644	3			N	-0-					9
10	713	N	691	-0-	-22	-0-	691	3			N	-0-					9
11	660	N	633	-0-	-27	-0-	633	3			N	-0-					9
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					9
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					9

NEWSOM WELL #: 2 RRCID -> 091319 COMPL. DATE 10/28/1980 TOTAL DEPTH 6150 PERF. 5780 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK UNIT WELL #: 2 RRCID -> 117621 COMPL. DATE 07/09/1985 TOTAL DEPTH 6100 PERF. 5182 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BYERS GAS UNIT WELL #: 3 RRCID -> 120861 COMPL. DATE 03/31/1986 TOTAL DEPTH 6090 PERF. 5316 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
PRIMEXX OPERATING CORPORATION //CONT.// 677852
HUTCHESON, A. J. WELL #: 3 RRCID -> 139544 COMPL. DATE 08/26/1991 TOTAL DEPTH 5515 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					74
10	1147	N	1132	-0-	-15	-0-	1132	3			N	-0-					74
11	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					74
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					74
01	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					74
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					74

SPINDLETOP OIL & GAS COMPANY 809930
HARMS, W. C. WELL #: 2 L RRCID -> 078810 COMPL. DATE 06/20/1978 TOTAL DEPTH 6120 PERF. 5871 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					43
10	1736	N	1670	-0-	-66	-0-	1670	2			N	-0-					43
11	1410	N	1372	-0-	-38	-0-	1372	2			N	-0-					43
12	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					43
01	1674	N	1411	-0-	-263	-0-	1411	2			N	-0-					43
02	1288	N	1139	-0-	-149	-0-	1139	2			N	-0-					43

MARTIN, MARY WELL #: 1 RRCID -> 081712 COMPL. DATE 03/15/1979 TOTAL DEPTH 6191 PERF. 5230 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

CAHOON-WHITWORTH GAS UNIT WELL #: 1 RRCID -> 084664 COMPL. DATE 09/21/1978 TOTAL DEPTH 6245 PERF. 5348 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

HUGHES GAS UNIT WELL #: 1 C RRCID -> 086426 COMPL. DATE 12/17/1979 TOTAL DEPTH 6127 PERF. 5702 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					30
10	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					30
11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					30
12	1705	N	366	-0-	-1339	-0-	366	2			N	-0-					30
01	2263	N	39	-0-	-2224	-0-	39	2			N	-0-					30
02	1372	N	69	-0-	-1303	-0-	69	2			N	-0-					30

HUTCHESON WELL #: 1 C RRCID -> 090702 COMPL. DATE 08/21/1980 TOTAL DEPTH 6316 PERF. 5290 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	N	1392	-0-	-1488	-0-	1392	2			N	-0-					36
10	2077	N	1499	-0-	-578	-0-	1499	2			N	-0-					36
11	1890	N	1073	-0-	-817	-0-	1073	2			N	-0-					36
12	1426	N	939	-0-	-487	-0-	939	2			N	-0-					36
01	1488	N	933	-0-	-555	-0-	933	2			N	-0-					36
02	1008	N	794	-0-	-214	-0-	794	2			N	-0-					36

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
3HP, INC. 953582
SPRINGTIME GAS UNIT WELL #: 1 RRCID -> 092554 COMPL. DATE 02/26/1981 TOTAL DEPTH 6350 PERF. 5512 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENO (CONGL. UPPER) 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
THOMAS WELL #: 1 RRCID -> 070412 COMPL. DATE 03/03/1977 TOTAL DEPTH 5700 PERF. N/A

09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

BRAMMER PETROLEUM, INC. 088600
NEWSOM WELL #: 2 RRCID -> 073612 COMPL. DATE 10/26/1977 TOTAL DEPTH 5550 PERF. N/A

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOWREY, MARK WELL #: 2 RRCID -> 110803 COMPL. DATE 04/30/1984 TOTAL DEPTH 6207 PERF. 3430 - 4731

09	1224	N	1224	-0-	-0-	-0-	168	1	1056	3	N	-0-					-0-
10	1581	N	1217	-0-	-364	-0-	171	1	1046	3	N	-0-					-0-
11	1260	N	725	-0-	-535	-0-	146	1	579	3	N	-0-					-0-
12	1085	N	989	-0-	-96	-0-	156	1	833	3	N	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	170	1	1031	3	N	-0-					-0-
*02	1037	N	1037	-0-	-0-	-0-	152	1	885	3	N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
SMITH, E.B. "A" WELL #: 1 RRCID -> 077470 COMPL. DATE 06/21/1978 TOTAL DEPTH 6100 PERF. 4502 - 4670

09	840	N	834	-0-	-6	-0-	834	3			N	-0-					16
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					16
11	810	N	772	-0-	-38	-0-	772	3			N	-0-					16
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					16
01	806	N	773	-0-	-33	-0-	773	3			N	-0-					16
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					16

SMITH,E.B. "A" WELL #: 3 RRCID -> 126923 COMPL. DATE 03/09/1988 TOTAL DEPTH 6130 PERF. 4477 - 4567

09	1680	N	1653	-0-	-27	-0-	1653	3			N	-0-					6
10	1736	N	1675	-0-	-61	-0-	1674	3	1	9	N	1					7
11	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					7
12	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					7
01	1674	N	1594	-0-	-80	-0-	1594	3			N	-0-					7
02	1512	N	NO RPT	-0-	-1512	-0-					N	NO RPT					7

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
PRIMEXX OPERATING CORPORATION //CONT.// 677852
COOMER WELL #: 2 RRCID -> 135147 COMPL. DATE 06/01/1990 TOTAL DEPTH 6900 PERF. 4383 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWSOM WELL #: 2 RRCID -> 204447 COMPL. DATE 12/18/2003 TOTAL DEPTH 6150 PERF. 4166 - 4196

09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
RITCHEY, MARGARET,H. WELL #: 1 RRCID -> 100928 COMPL. DATE 04/30/1982 TOTAL DEPTH 5325 PERF. 4658 - 4672

09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
STROUD WELL #: 1 RRCID -> 135886 COMPL. DATE 02/13/1992 TOTAL DEPTH 6200 PERF. 4566 - 5289

09	1530	N	1320	-0-	-210	-0-	1320	2			N	-0-					24
10	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					24
11	1500	N	1443	-0-	-57	-0-	1443	2			N	-0-					24
12	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					24
01	1395	N	1247	-0-	-148	-0-	1247	2			N	-0-					24
02	1344	N	1093	-0-	-251	-0-	1093	2			N	-0-					24

ROSE GAS UNIT WELL #: 1 RRCID -> 136997 COMPL. DATE 10/02/1990 TOTAL DEPTH 6300 PERF. 3998 - 4098

09	1290	N	1083	-0-	-207	-0-	1083	2			N	-0-					9
10	1209	N	1086	-0-	-123	-0-	1086	2			N	-0-					9
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					9
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					9
01	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					9
02	1092	N	1048	-0-	-44	-0-	1048	2			N	-0-					9

REYNOLDS,P. (STRAWN 2100) 76139 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
JUSTICE WELL #: 1 RRCID -> 103203 COMPL. DATE 11/10/1982 TOTAL DEPTH 4167 PERF. 2100 - 2104

09	390	N	311	-0-	-79	-0-	311	2			N	-0-					17
10	403	N	204	-0-	-199	-0-	204	2			N	-0-					17
11	360	N	297	-0-	-63	-0-	297	2			N	-0-					17
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					17
01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					17
*02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					17

RHODES (STRAWN 1700) 76231 100 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
BARTON R. M. -C- WELL #: 1 RRCID -> 063762 COMPL. DATE 09/18/1978 TOTAL DEPTH 3650 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
11	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

FINCH, M M WELL #: 1 RRCID -> 079915 COMPL. DATE 11/20/1978 TOTAL DEPTH 1800 PERF. 1694 - 1702

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

FINCH, M.M. -A- WELL #: 2 RRCID -> 090220 COMPL. DATE 09/07/1980 TOTAL DEPTH 1734 PERF. 1662 - 1672

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

RHONDA (MARBLE FALLS-A-) 76260 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PURSLEY, JOHN 683191
H.R.M WELL #: 1 RRCID -> 081512 COMPL. DATE 01/02/1979 TOTAL DEPTH 4914 PERF. 3232 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	279	N	104	-0-	-175	-0-	104	2			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
12	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

RHONE RANCH (MORRIS) 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARCADIAN MINERAL DEVELOPMENT,LLC 028757
TAYLOR, TED WELL #: 2 RRCID -> 114939 COMPL. DATE 01/23/1985 TOTAL DEPTH 2403 PERF. 2368 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHONE RANCH (MORRIS) //CONT.// 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
J.W.S. 427277
TAYLOR, TED WELL #: 1 RRCID -> 111760 COMPL. DATE 07/02/1984 TOTAL DEPTH 3000 PERF. 2362 - 2368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
RHONE, DON WELL #: 1 RRCID -> 103818 COMPL. DATE 01/12/1983 TOTAL DEPTH 2953 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

RHONE, DON "A" WELL #: 1 A RRCID -> 109286 COMPL. DATE 02/01/1984 TOTAL DEPTH 3002 PERF. 2358 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

RICHARDS (FRY) 76433 600 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, FRED & MARIAN WELL #: 1 RRCID -> 113057 COMPL. DATE 12/02/1981 TOTAL DEPTH 677 PERF. 577 - 581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON (MARBLE FALLS) 76473 200 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HARRELSON WELL #: 1 RRCID -> 200950 COMPL. DATE 12/01/1981 TOTAL DEPTH 3967 PERF. 3280 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					24
10	285	N	285	-0-	-0-	-0-	224	2	61	9	N	55					79
11	334	N	334	-0-	-0-	-0-	320	2	14	9	N	13					92
12	279	N	180	-0-	-99	-0-	166	2	14	9	N	13					105
01	279	N	226	-0-	-53	-0-	219	2	7	9	N	6					111
*02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					111

RICHARDSON (4050) 76473 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GREEN "X" WELL #: 1X RRCID -> 120148 COMPL. DATE 01/24/1986 TOTAL DEPTH 4300 PERF. 4083 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
10	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	DLQ G-10		540	-0-	540	540	540	2			N	-0-					-0-

RICHARDSON (4050) //CONT.// 76473 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
RICHARDSON WELL #: 1 U RRCID -> 097749 COMPL. DATE 01/31/1982 TOTAL DEPTH 4660 PERF. 4044 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS "28" WELL #: 1 RRCID -> 121859 COMPL. DATE 07/21/1986 TOTAL DEPTH 4160 PERF. 3836 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	10	1	48	2	N	-0-					14
10	60	N	60	-0-	-0-	-0-	10	1	50	2	N	-0-					14
11	60	N	52	-0-	-8	-0-	10	1	42	2	N	-0-					14
12	62	N	57	-0-	-5	-0-	10	1	47	2	N	-0-					14
01	62	N	47	-0-	-15	-0-	10	1	37	2	N	-0-					14
02	56	N	50	-0-	-6	-0-	10	1	40	2	N	-0-					14

RICHEY (DUFFER) 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) SWD WELL #: 2 RRCID -> 234284 COMPL. DATE 09/27/2007 TOTAL DEPTH 2450 PERF. 2257 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
WILLIAMS, T. C. WELL #: 8 RRCID -> 222994 COMPL. DATE 10/06/2006 TOTAL DEPTH 4022 PERF. 3918 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	#	2457	-0-	-63	-0-	2457	2			N	-0-					7
10	2480	N	1984	-0-	-496	-0-	1984	2			N	-0-					7
11	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					7
12	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					7
01	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					7
*02	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					7

RICHEY, RAY MANAGEMENT CO., INC. 709694
O'CONNER,V.C. "A" WELL #: 1 RRCID -> 120502 COMPL. DATE 02/25/1986 TOTAL DEPTH 3881 PERF. 3764 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENSERCH-MCCONNELL WELL #: 2 RRCID -> 138394 COMPL. DATE 04/10/1991 TOTAL DEPTH 3998 PERF. 3815 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
ENSERCH-MCCONNELL WELL #: 1 RRCID -> 155917 COMPL. DATE 03/21/1991 TOTAL DEPTH 4051 PERF. 3870 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
WRIGHT, W. B. WELL #: 1 RRCID -> 116913 COMPL. DATE 05/13/1985 TOTAL DEPTH 3985 PERF. 3854 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					90
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					90
11	660	N	510	-0-	-150	-0-	510	3			N	-0-					90
12	682	N	552	-0-	-130	-0-	552	3			N	-0-					90
01	832	N	832	-0-	-0-	-0-	813	3	19	9	N	17	87	1			20
*02	522	N	522	-0-	-0-	-0-	520	3	2	9	N	2					22

AGNELL, W.A. WELL #: 1 RRCID -> 119721 COMPL. DATE 12/02/1985 TOTAL DEPTH 4101 PERF. 3836 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	661	3	7	9	N	6					113
10	906	N	906	-0-	-0-	-0-	898	3	8	9	N	7					120
11	540	N	529	-0-	-11	-0-	508	3	21	9	N	19					139
12	682	N	548	-0-	-134	-0-	519	3	29	9	N	26					165
01	899	N	562	-0-	-337	-0-	549	3	13	9	N	12					177
02	504	N	486	-0-	-18	-0-	486	3			N	-0-					177

O'CONNER, V.C. WELL #: 1 RRCID -> 120500 COMPL. DATE 02/27/1986 TOTAL DEPTH 4000 PERF. 3864 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	502	3	2	9	N	2					110
10	620	N	365	-0-	-255	-0-	358	3	7	9	N	6					116
11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					116
12	527	N	352	-0-	-175	-0-	352	3			N	-0-					116
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					116
02	700	N	108	-0-	-592	-0-	108	3			N	-0-					116

GRAY, J.D. ESTATE "B" WELL #: 1 RRCID -> 122316 COMPL. DATE 08/22/1985 TOTAL DEPTH 3890 PERF. 3784 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					74
10	465	N	42	-0-	-423	-0-	42	3			N	-0-					74
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					74
12	558	N	340	-0-	-218	-0-	336	3	4	9	N	4					78
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					78
*02	449	N	449	-0-	-0-	-0-	394	3	55	9	N	50					128

GROVE, W.H. "A" WELL #: 1 RRCID -> 122317 COMPL. DATE 08/13/1985 TOTAL DEPTH 3993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					104
10	403	N	323	-0-	-80	-0-	323	3			N	-0-					104
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					104
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					104
*01	310	N	288	-0-	-22	-0-	287	3	1	9	N	1	93	1			12
02	364	N	-0-	-0-	-364	-0-					N	-0-					12

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
KIPP-BROOKINGS WELL #: 1 RRCID -> 122318 COMPL. DATE 08/20/1985 TOTAL DEPTH 3998 PERF. 3712 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	608	-0-	-82	-0-	607	3	1	9	N	1					65
10	744	N	559	-0-	-185	-0-	557	3	2	9	N	2					67
11	690	N	459	-0-	-231	-0-	459	3			N	-0-					67
*12	620	N	532	-0-	-88	-0-	532	3			N	-0-					67
*01	586	N	586	-0-	-0-	-0-	577	3	9	9	N	8	42	1			33
*02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					33

ENSERCH-GROVE WELL #: 1 RRCID -> 127460 COMPL. DATE 05/31/1988 TOTAL DEPTH 3950 PERF. 3758 - 3816

09	720	N	560	-0-	-160	-0-	560	3			N	-0-					80
10	837	N	660	-0-	-177	-0-	660	3			N	-0-					80
11	810	N	514	-0-	-296	-0-	496	3	18	9	N	16					96
12	589	N	560	-0-	-29	-0-	560	3			N	-0-					96
01	651	N	580	-0-	-71	-0-	567	3	13	9	N	12					108
02	476	N	439	-0-	-37	-0-	436	3	3	9	N	3					111

WRIGHT "A" WELL #: 1 RRCID -> 127755 COMPL. DATE 07/08/1988 TOTAL DEPTH 3850 PERF. 3758 - 3782

09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					76
10	682	N	566	-0-	-116	-0-	566	3			N	-0-					76
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					76
12	620	N	599	-0-	-21	-0-	599	3			N	-0-					76
01	558	N	528	-0-	-30	-0-	527	3	1	9	N	1					77
*02	969	N	969	-0-	-0-	-0-	955	3	14	9	N	13					90

RICKELS (CONGLOMERATE) 76529 166 ASSOCIATED 49B CNTY: STEPHENS
BRECK OPERATING CORP. 089974
MCCLUSKEY WELL #: G 2 RRCID -> 042889 COMPL. DATE 02/05/1967 TOTAL DEPTH 4168 PERF. N/A

09	630	#	426	-0-	-204	-0-	426	3			N	-0-					-0-
10	651	#	60	-0-	-591	-0-	60	3			N	-0-					-0-
11	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
12	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
01	643	R	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	392	#	265	-0-	-127	-0-	265	3			N	-0-					-0-

CHEROKEE OPERATING 147433
KENNEDY WELL #: RRCID -> 127186 COMPL. DATE 03/20/1988 TOTAL DEPTH 4584 PERF. 3984 - 3990

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					146
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					146
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					146
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					146
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					146
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					146

PLUGGED AND ABANDONED_____ 10/16/2007

PETEX 659782
MILAM, E. B. WELL #: 1 RRCID -> 033671 COMPL. DATE 07/31/1962 TOTAL DEPTH N/A PERF. 3968 - 3978

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782
MILAM, E. B. WELL #: 8 RRCID -> 130993 COMPL. DATE 10/26/1981 TOTAL DEPTH 4608 PERF. 4094 - 4099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	R	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
10	1116	#	1095	-0-	-21	-0-	1095	2			N	-0-					-0-
11	1080	#	1054	-0-	-26	-0-	1054	2			N	-0-					-0-
12	1116	#	821	-0-	-295	-0-	821	2			N	-0-					-0-
01	1189	R	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
02	1008	#	877	-0-	-131	-0-	877	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
CORBETT WELL #: 2 RRCID -> 100251 COMPL. DATE 10/23/1980 TOTAL DEPTH 4235 PERF. 4004 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	#	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	#	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	#	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

HINSON, ED WELL #: 7 RRCID -> 114940 COMPL. DATE 07/01/2007 TOTAL DEPTH 4591 PERF. 4067 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HINSON, ED WELL #: 9 RRCID -> 114941 COMPL. DATE N/A TOTAL DEPTH 4320 PERF. 4152 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES WELL #: 2 RRCID -> 129383 COMPL. DATE 03/05/1985 TOTAL DEPTH 4214 PERF. 4102 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	#	1085	-0-	-55	-0-	1085	3			N	-0-					-0-
10	1178	#	1102	-0-	-76	-0-	1102	3			N	-0-					-0-
11	1140	#	1004	-0-	-136	-0-	1004	3			N	-0-					-0-
12	1116	#	966	-0-	-150	-0-	966	3			N	-0-					-0-
01	1116	#	1011	-0-	-105	-0-	1011	3			N	-0-					-0-
02	1008	#	NO RPT	-0-	-1008	-0-					N	NO RPT					-0-

HUGHES WELL #: 1 RRCID -> 129384 COMPL. DATE 06/26/1998 TOTAL DEPTH 4157 PERF. 3997 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408

RICKELS WELL #: 1 RRCID -> 129386 COMPL. DATE 01/21/1983 TOTAL DEPTH 4150 PERF. 4011 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINSON, ED WELL #: 8 RRCID -> 146329 COMPL. DATE N/A TOTAL DEPTH 4580 PERF. 4154 - 4168

09	14	#	-0-	-0-	-14	-0-					N	-0-					-0-
10	9	#	-0-	-0-	-9	-0-					N	-0-					-0-
11	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
12	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
01	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RICKELS WELL #: 1 RRCID -> 146795 COMPL. DATE 08/01/1993 TOTAL DEPTH 4550 PERF. 4097 - 4107

09	300	#	204	-0-	-96	-0-	204	3			N	-0-					-0-
10	310	#	147	-0-	-163	-0-	147	3			N	-0-					-0-
11	300	#	14	-0-	-286	-0-	14	3			N	-0-					-0-
12	124	#	11	-0-	-113	-0-	11	3			N	-0-					-0-
*01	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 151342 COMPL. DATE 08/25/1994 TOTAL DEPTH 4200 PERF. 3982 - 3990

09	2940	#	2558	-0-	-382	-0-	2558	3			N	-0-					-0-
10	3038	#	2740	-0-	-298	-0-	2740	3			N	-0-					-0-
11	2940	#	2335	-0-	-605	-0-	2335	3			N	-0-					-0-
12	2542	#	1957	-0-	-585	-0-	1957	3			N	-0-					-0-
01	2635	#	2031	-0-	-604	-0-	2031	3			N	-0-					-0-
02	2464	#	NO RPT	-0-	-2464	-0-					N	NO RPT					-0-

HILL-WELDON "383" WELL #: 1 RRCID -> 158148 COMPL. DATE 04/03/1996 TOTAL DEPTH 4310 PERF. 4004 - 4020

09	1230	#	630	-0-	-600	-0-	630	3			N	-0-					-0-
10	1271	#	1241	-0-	-30	-0-	1241	3			N	-0-					-0-
11	1230	#	858	-0-	-372	-0-	858	3			N	-0-					-0-
12	1240	#	1056	-0-	-184	-0-	1056	3			N	-0-					-0-
*01	979	R	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	1120	#	NO RPT	-0-	-1120	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 172044 COMPL. DATE 12/01/1998 TOTAL DEPTH 4313 PERF. 3986 - 4066

09	394	R	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	422	R	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	390	#	180	-0-	-210	-0-	180	3			N	-0-					-0-
12	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	#	353	-0-	-50	-0-	353	3			N	-0-					-0-
02	392	#	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

YOUNG, FANNIE WELL #: 2 A RRCID -> 188240 COMPL. DATE 02/23/2002 TOTAL DEPTH 4365 PERF. 3974 - 3978

09	4828	R	4828	-0-	-0-	-0-	4828	3			N	-0-					28
10	4603	R	4603	-0-	-0-	-0-	4603	3			N	-0-					28
11	2040	#	-0-	-0-	-2040	-0-					N	-0-					28
12	4476	R	4476	-0-	-0-	-0-	4476	3			N	-0-					28
*01	4438	R	4438	-0-	-0-	-0-	4438	3			N	-0-					28
02	1904	#	NO RPT	-0-	-1904	-0-					N	NO RPT					28

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
HINSON-HESTER WELL #: 1 RRCID -> 236274 COMPL. DATE 11/12/2007 TOTAL DEPTH 4500 PERF. 4056 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	138	-0-	-72	-0-	138	2			N	-0-					-0-
10	217	#	125	-0-	-92	-0-	125	2			N	-0-					-0-
11	180	#	50	-0-	-130	-0-	50	2			N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

BURGESS WELL #: 1 RRCID -> 260863 COMPL. DATE 06/17/2011 TOTAL DEPTH 4190 PERF. 4041 - 4056

09	1380	#	361	-0-	-1019	-0-	280	3	81	9	N	74					100
10	1426	#	700	-0-	-726	-0-	611	3	89	9	N	81					181
11	1320	#	1049	-0-	-271	-0-	959	3	90	9	N	82	166	1			97
12	1364	#	1196	-0-	-168	-0-	1096	3	100	9	N	91					188
01	1364	#	1206	-0-	-158	-0-	1200	3	6	9	N	5	171	1			22
02	980	#	NO RPT	-0-	-980	-0-					N	NO RPT					22

WOODSON OIL CO. 939420
CORBETT, A. J. WELL #: 2 RRCID -> 018131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS (CONGLOMERATE 2ND) 76529 332 ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
FORD, ED WELL #: 1 RRCID -> 112557 COMPL. DATE 09/28/1982 TOTAL DEPTH 4580 PERF. 4124 - 4145

09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

RICKELS (MARBLE FALLS CONGL.) 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HOLMAN WELL #: 1 RRCID -> 146861 COMPL. DATE 09/28/1993 TOTAL DEPTH 4217 PERF. 4007 - 4007

09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
11	750	N	581	-0-	-169	-0-	581	2			N	-0-					-0-
12	744	N	379	-0-	-365	-0-	379	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

DOLLAR "1077" WELL #: 1 RRCID -> 149635 COMPL. DATE 06/01/1994 TOTAL DEPTH 4179 PERF. 4026 - 4027

09	810	N	797	-0-	-13	-0-	797	2			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	816	2			N	-0-					-0-
11	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
12	837	N	577	-0-	-260	-0-	577	2			N	-0-					-0-
01	806	N	583	-0-	-223	-0-	583	2			N	-0-					-0-
02	700	N	444	-0-	-256	-0-	444	2			N	-0-					-0-

RICKELS (MARBLE FALLS CONGL.) //CONT.// 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

RICKELS "1074" WELL #: 1 RRCID -> 152256 COMPL. DATE 12/06/1994 TOTAL DEPTH 4231 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4868	X	4868	-0-	-0-	-0-	4868	2			N	-0-					-0-
10	5037	X	5037	-0-	-0-	-0-	5037	2			N	-0-					-0-
11	4709	X	4709	-0-	-0-	-0-	4709	2			N	-0-					-0-
12	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-
01	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
*02	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-

ALLAR "1034" WELL #: 1 RRCID -> 155457 COMPL. DATE 08/21/1995 TOTAL DEPTH 4169 PERF. 4110 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2202	-0-	-18	-0-	2193	2	9	9	N	8					77
10	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					77
11	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					77
12	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					77
01	2356	N	2309	-0-	-47	-0-	2309	2			N	-0-					77
02	2156	N	1907	-0-	-249	-0-	1907	2			N	-0-					77

HOLMAN WELL #: 3 RRCID -> 173852 COMPL. DATE 06/24/1999 TOTAL DEPTH 4200 PERF. 3998 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	738	-0-	-42	-0-	727	2	11	9	N	10					130
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					130
11	780	N	683	-0-	-97	-0-	683	2			N	-0-					130
12	775	N	726	-0-	-49	-0-	705	2	21	9	N	19					149
01	744	N	636	-0-	-108	-0-	624	2	12	9	N	11					160
02	644	N	640	-0-	-4	-0-	586	2	54	9	N	49	164	1			45

CRETSINGER WELL #: 1 RRCID -> 206861 COMPL. DATE 07/13/2005 TOTAL DEPTH 4320 PERF. 4166 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2125	-0-	-365	-0-	2039	2	86	9	N	78	156	1			97
10	2465	N	2465	-0-	-0-	-0-	2377	2	88	9	N	80					177
11	2400	N	2259	-0-	-141	-0-	2134	2	125	9	N	114	163	1			128
12	2201	N	1699	-0-	-502	-0-	1633	2	66	9	N	60					188
01	2480	N	2020	-0-	-460	-0-	2003	2	17	9	N	15					203
02	2100	N	1753	-0-	-347	-0-	1741	2	12	9	N	11					214

BURGESS "1100" WELL #: 1 RRCID -> 206862 COMPL. DATE 06/24/2005 TOTAL DEPTH 4252 PERF. 3968 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					89
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					89
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					89
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					89
01	1209	N	993	-0-	-216	-0-	993	2			N	-0-					89
*02	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					89

BROWN-CORBETT "1071" WELL #: 1 RRCID -> 206864 COMPL. DATE 07/11/2005 TOTAL DEPTH 4220 PERF. 3930 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	4577	-0-	-133	-0-	4558	2	19	9	N	17	160	1			56
10	4867	X	4523	-0-	-344	-0-	4497	2	26	9	N	24					80
11	4680	X	4613	-0-	-67	-0-	4584	2	29	9	N	26					106
12	4743	X	4467	-0-	-276	-0-	4433	2	34	9	N	31					137
01	4743	X	3962	-0-	-781	-0-	3933	2	29	9	N	26					163
02	DLQ G-10		3370	-0-	3370	3370	3342	2	28	9	N	25					188

RICKELS (MISS.) 76529 830 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MAC WELL #: 1 RRCID -> 106906 COMPL. DATE 06/05/1982 TOTAL DEPTH 5300 PERF. 4070 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000		1204	-0-	-1796	-0-	1204	3			N	-0-					-0-
10	2728	#	1274	-0-	-1454	-0-	1274	3			N	-0-					-0-
11	1320	#	807	-0-	-513	-0-	807	3			N	-0-					-0-
12	1240	#	833	-0-	-407	-0-	833	3			N	-0-					-0-
*01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

RICKELS, SOUTH (CONGL., LOWER) 76534 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
TODD WELL #: 4 RRCID -> 211790 COMPL. DATE 06/03/2005 TOTAL DEPTH 4220 PERF. 4128 - 4134

09	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	139	R	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	150	#	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	155	#	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

RIEBE (ATOKA CONGL) 76635 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
LANGFORD "C" WELL #: 9 RRCID -> 131982 COMPL. DATE 07/12/1989 TOTAL DEPTH 4176 PERF. 3710 - 3716

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE (CONGL. 3900) 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
RAGLE J.B. WELL #: 1 RRCID -> 056674 COMPL. DATE 07/27/1973 TOTAL DEPTH 4410 PERF. 3935 - 3945

09	3201	X	3201	-0-	-0-	-0-	3200	3	1	9	N	1					15
10	3284	X	3284	-0-	-0-	-0-	3283	3	1	9	N	1					16
11	2974	X	2974	-0-	-0-	-0-	2973	3	1	9	N	1					17
12	3131	X	3131	-0-	-0-	-0-	3130	3	1	9	N	1					18
01	3099	X	3099	-0-	-0-	-0-	3098	3	1	9	N	1					19
*02	2778	X	2778	-0-	-0-	-0-	2777	3	1	9	N	1					20

GREEN, WILEY T. WELL #: 2 RRCID -> 073039 COMPL. DATE 05/23/1977 TOTAL DEPTH 4200 PERF. N/A

09	12	N	12	-0-	-0-	-0-	12	3			N	-0-	1	5			3
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-	1	5			2
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-	1	5			1
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-	1	5			-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 12 RRCID -> 043334 COMPL. DATE 09/20/1967 TOTAL DEPTH 4128 PERF. N/A

09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
11	1080	N	1070	-0-	-10	-0-	1070	2			N	-0-					-0-
12	1209	N	1123	-0-	-86	-0-	1123	2			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
02	1008	N	935	-0-	-73	-0-	935	2			N	-0-					-0-

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. WELL #: 13 RRCID -> 043537 COMPL. DATE 01/05/1968 TOTAL DEPTH 4212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1314	-0-	-6	-0-	1314	2			N	-0-					-0-
10	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
11	1290	N	1271	-0-	-19	-0-	1271	2			N	-0-					-0-
12	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 38 RRCID -> 123799 COMPL. DATE 03/09/1987 TOTAL DEPTH 4310 PERF. 3986 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					54
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					54
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					54
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					54
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					54
02	420	N	250	-0-	-170	-0-	250	2			N	-0-					54

MITCHELL WELL #: 1 RRCID -> 259069 COMPL. DATE 10/15/2010 TOTAL DEPTH 4000 PERF. 3846 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5291	-0-	-349	-0-	5252	2	39	9	N	35					95
10	5828	X	5459	-0-	-369	-0-	5459	2			N	-0-					95
11	5520	X	4851	-0-	-669	-0-	4823	2	28	9	N	25					120
12	5673	X	5092	-0-	-581	-0-	5026	2	66	9	N	60					180
01	7102	X	7102	-0-	-0-	-0-	7095	2	7	9	N	6					186
02	DLQ G-10		4376	-0-	4376	4376	4347	2	29	9	N	26					212

PITCOCK, INC. 665870
FLOW DON L. WELL #: 1 RRCID -> 068487 COMPL. DATE 06/12/1976 TOTAL DEPTH 4160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	25	1	309	2	N	-0-					-0-
10	341	N	295	-0-	-46	-0-	23	1	272	2	N	-0-					-0-
11	330	N	306	-0-	-24	-0-	26	1	280	2	N	-0-					-0-
12	341	N	319	-0-	-22	-0-	24	1	295	2	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	31	1	281	2	N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	22	1	274	2	N	-0-					-0-

JOHNSON, HELEN A WELL #: 4 RRCID -> 068878 COMPL. DATE 09/10/1976 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	8	1	98	2	N	-0-					64
10	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					64
11	120	N	116	-0-	-4	-0-	10	1	106	2	N	-0-					64
12	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					64
01	126	N	126	-0-	-0-	-0-	12	1	114	2	N	-0-					64
*02	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					64

JOHNSON, HELEN -A- WELL #: 5 RRCID -> 074924 COMPL. DATE 10/05/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	32	1	394	2	N	-0-					1
10	410	N	410	-0-	-0-	-0-	32	1	378	2	N	-0-					1
11	345	N	345	-0-	-0-	-0-	30	1	315	2	N	-0-					1
12	434	N	345	-0-	-89	-0-	26	1	319	2	N	-0-					1
01	403	N	329	-0-	-74	-0-	32	1	297	2	N	-0-					1
02	336	N	310	-0-	-26	-0-	23	1	287	2	N	-0-					1

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
RAINWATER, JOHN 689110
RITCHIE WELL #: 1 RRCID -> 203469 COMPL. DATE 05/27/2004 TOTAL DEPTH 4500 PERF. 4131 - 4215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	851	-0-	-49	-0-	840	2	11	9	N	10					182
10	894	N	894	-0-	-0-	-0-	879	2	15	9	N	14	192	1			4
11	840	N	797	-0-	-43	-0-	764	2	33	9	N	30					34
12	675	N	675	-0-	-0-	-0-	647	2	28	9	N	25					59
01	899	N	782	-0-	-117	-0-	753	2	29	9	N	26					85
*02	617	N	617	-0-	-0-	-0-	595	2	22	9	N	20					105

SENDERO ENERGY INC. 766971
GREEN,FLORENCE WELL #: 2 RRCID -> 097831 COMPL. DATE 09/30/1978 TOTAL DEPTH 4170 PERF. 4072 - 4080

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					166

GREEN, FLORENCE WELL #: 25 RRCID -> 121072 COMPL. DATE 03/20/1986 TOTAL DEPTH 4200 PERF. 3794 - 3800

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
MCCLURE J.M. ET AL WELL #: 1 RRCID -> 061482 COMPL. DATE 03/13/1975 TOTAL DEPTH 4235 PERF. N/A

09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
RHODES RANCH WELL #: 1 RRCID -> 233613 COMPL. DATE 06/01/2007 TOTAL DEPTH 4963 PERF. 3906 - 4589

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIFE (CONGL 4000) 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 62D RRCID -> 104321 COMPL. DATE 12/29/1982 TOTAL DEPTH 4112 PERF. 4039 - 4068

09	750	N	554	-0-	-196	-0-	550	2	4	9	N	4					64
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					64
11	730	N	730	-0-	-0-	-0-	701	2	29	9	N	26					90
12	720	N	720	-0-	-0-	-0-	698	2	22	9	N	20					110
01	729	N	729	-0-	-0-	-0-	725	2	4	9	N	4					114
02	672	N	653	-0-	-19	-0-	619	2	34	9	N	31					145

RIFE (CONGL 4000) //CONT.// 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. D WELL #: 66D RRCID -> 104712 COMPL. DATE 02/08/1981 TOTAL DEPTH 4215 PERF. 4165 - 4175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	2			N	-0-					-0-

MCMURREY, M. H. C WELL #: 11C RRCID -> 119110 COMPL. DATE 01/27/1989 TOTAL DEPTH 4084 PERF. 4030 - 4038

09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					44
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					44
11	968	N	968	-0-	-0-	-0-	968	2			N	-0-					44
12	957	N	957	-0-	-0-	-0-	945	2	12	9	N	11					55
01	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					68
02	896	N	826	-0-	-70	-0-	826	2			N	-0-					68

RIFE (CONGL. 4150) 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "A" WELL #: 2 RRCID -> 115172 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 913 - 928

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 1 RRCID -> 044194 COMPL. DATE 05/07/1968 TOTAL DEPTH 4136 PERF. N/A

09	90	N	15	-0-	-75	-0-	15	2			N	-0-					15
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					15
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					15
12	60	N	60	-0-	-0-	-0-	54	2	6	9	N	5					20
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					20
*02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20

O'LAUGHLIN, MAURINE L. WELL #: 39 RRCID -> 128298 COMPL. DATE 04/13/1987 TOTAL DEPTH 4277 PERF. 4012 - 4043

09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					95
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					95
11	1320	N	696	-0-	-624	-0-	657	2	39	9	N	35					130
12	837	N	582	-0-	-255	-0-	574	2	8	9	N	7					137
01	448	N	448	-0-	-0-	-0-	445	2	3	9	N	3					140
02	644	N	596	-0-	-48	-0-	588	2	8	9	N	7					147

MCMURREY, M. H. WELL #: 629 RRCID -> 198064 COMPL. DATE 11/01/2003 TOTAL DEPTH 4223 PERF. 4034 - 4044

09	390	N	345	-0-	-45	-0-	345	2			N	-0-					115
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					115
11	543	N	543	-0-	-0-	-0-	504	2	39	9	N	35					150
12	545	N	545	-0-	-0-	-0-	501	2	44	9	N	40					190
01	635	N	635	-0-	-0-	-0-	628	2	7	9	N	6					196
*02	477	N	477	-0-	-0-	-0-	468	2	9	9	N	8					204

RIFE (1600) 76655 875 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. WELL #: 28 RRCID -> 106720 COMPL. DATE 06/16/1983 TOTAL DEPTH 1670 PERF. 1621 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

RINGO (CONGL.) 76800 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
M. C. KAY WELL #: 3 RRCID -> 253888 COMPL. DATE 04/16/2008 TOTAL DEPTH 3755 PERF. 3561 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
CRAWFORD "B" WELL #: 3 RRCID -> 136956 COMPL. DATE 12/07/1990 TOTAL DEPTH 3720 PERF. 3364 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					2
10	527	N	304	-0-	-223	-0-	304	3			N	-0-					2
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					2
12	465	N	365	-0-	-100	-0-	365	3			N	-0-					2
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					2
02	448	N	36	-0-	-412	-0-	36	3			N	-0-					2

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE R.N. WELL #: 2 RRCID -> 058811 COMPL. DATE 06/01/1974 TOTAL DEPTH 3487 PERF. 3370 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

RINGO (CONG.UPPER) 76800 302 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
D.J. & T. ENERGY 196227
CRAIN WELL #: 1 RRCID -> 199570 COMPL. DATE 01/02/2004 TOTAL DEPTH 3475 PERF. 3247 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RINGO (STRAWN) 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
RINGO WELL #: 1 RRCID -> 073360 COMPL. DATE 10/06/1977 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINGO (STRAWN) //CONT.// 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC //CONT.// 191683

ROYE WELL #: 1 RRCID -> 075898 COMPL. DATE 03/10/1978 TOTAL DEPTH 3696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	2		N	-0-			-0-
10	39	N	39	-0-	-0-	-0-	39	2		N	-0-			-0-
11	95	N	95	-0-	-0-	-0-	95	2		N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	100	2		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROYE WELL #: 2 RRCID -> 076748 COMPL. DATE 04/24/1978 TOTAL DEPTH 1960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ROYE WELL #: 4 RRCID -> 078891 COMPL. DATE 09/19/1978 TOTAL DEPTH 3398 PERF. 1667 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	2		N	-0-			-0-
10	24	N	24	-0-	-0-	-0-	24	2		N	-0-			-0-
11	45	N	45	-0-	-0-	-0-	45	2		N	-0-			-0-
12	95	N	95	-0-	-0-	-0-	95	2		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROYE WELL #: 5 RRCID -> 083882 COMPL. DATE 06/22/1979 TOTAL DEPTH 2500 PERF. 1836 - 2423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENSERCH - KAY WELL #: 1 RRCID -> 117625 COMPL. DATE 06/20/1985 TOTAL DEPTH 2600 PERF. 1755 - 1923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ENSERCH - KAY WELL #: 2 RRCID -> 118122 COMPL. DATE 08/15/1985 TOTAL DEPTH 2600 PERF. 1755 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ENSERCH - ROYE WELL #: 1 RRCID -> 118500 COMPL. DATE 08/15/1985 TOTAL DEPTH 2600 PERF. 1704 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

RINGO (3557-3565) 76800 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PETEX 659782
ROYE D.S.J. WELL #: 3 RRCID -> 065335 COMPL. DATE 11/08/1975 TOTAL DEPTH 3670 PERF. 3388 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1033	-0-	-77	-0-	1033	2			N	-0-					-0-
10	1240	N	1193	-0-	-47	-0-	1193	2			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
01	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
02	1036	N	985	-0-	-51	-0-	985	2			N	-0-					-0-

ROYE, D. S. J. WELL #: 5 RRCID -> 073049 COMPL. DATE 11/19/1987 TOTAL DEPTH 3780 PERF. 3370 - 3384

09	1230	N	1052	-0-	-178	-0-	1052	2			N	-0-					-0-
10	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	1008	N	852	-0-	-156	-0-	852	2			N	-0-					-0-

RISTER (BEND CONGL.) 76928 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC 713291
STEPHENSON, H.M. WELL #: 173 RRCID -> 093730 COMPL. DATE 02/05/1981 TOTAL DEPTH 4078 PERF. 3682 - 3690

09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*02	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

ROCKING R (MISS) 77164 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING R RANCH WELL #: 1 RRCID -> 254114 COMPL. DATE 07/07/2009 TOTAL DEPTH 3970 PERF. 3790 - 3810

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBBIE DAVIS (CONGL.) 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
GRAHAM "1034" WELL #: 1 RRCID -> 183410 COMPL. DATE 06/21/2001 TOTAL DEPTH 4200 PERF. 4082 - 4088

09	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
12	1829	N	1033	-0-	-796	-0-	1033	2			N	-0-					-0-
01	1860	N	1239	-0-	-621	-0-	1239	2			N	-0-					-0-
02	1484	N	879	-0-	-605	-0-	879	2			N	-0-					-0-

DAVIS, ROBBIE "1046" WELL #: 1 RRCID -> 236446 COMPL. DATE 11/13/2007 TOTAL DEPTH 4355 PERF. 4082 - 4083

09	4620	X	4035	-0-	-585	-0-	4035	2			N	-0-					12
10	4774	X	3560	-0-	-1214	-0-	3560	2			N	-0-					12
11	4620	X	4238	-0-	-382	-0-	4238	2			N	-0-					12
12	4650	X	3952	-0-	-698	-0-	3952	2			N	-0-					12
01	4185	X	4140	-0-	-45	-0-	4140	2			N	-0-					12
02	DLQ G-10		3863	-0-	3863	3863	3863	2			N	-0-					12

ROBBIE DAVIS (CONGL.) //CONT.// 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WALKER "1302" WELL #: 1 RRCID -> 237917 COMPL. DATE 04/08/2008 TOTAL DEPTH 4292 PERF. 4086 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1285	-0-	-125	-0-	1283	2	2	9	N	2					55
10	1519	N	1509	-0-	-10	-0-	1489	2	20	9	N	18					73
11	1437	N	1437	-0-	-0-	-0-	1412	2	25	9	N	23					96
12	1387	N	1387	-0-	-0-	-0-	1368	2	19	9	N	17					113
01	1519	N	1318	-0-	-201	-0-	1306	2	12	9	N	11					124
02	1344	N	1178	-0-	-166	-0-	1160	2	18	9	N	16					140

ROBERSON (CADDO) 77258 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
WOLFENBERGER WELL #: 1 RRCID -> 113045 COMPL. DATE 06/27/1984 TOTAL DEPTH 5672 PERF. 3400 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	159	-0-	-141	-0-	159	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

ROBERTSON(MARBLE FALLS ZONE 5) 77308 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 6 RRCID -> 117626 COMPL. DATE 07/11/1984 TOTAL DEPTH 3620 PERF. 3396 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	16	1	261	2	N	-0-					48
10	310	N	245	-0-	-65	-0-	14	1	231	2	N	-0-					48
11	164	N	164	-0-	-0-	-0-	9	1	154	2	N	1					49
							1	9									
12	279	N	40	-0-	-239	-0-	2	1	38	2	N	-0-					49
01	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					49
02	140	N	116	-0-	-24	-0-	7	1	109	2	N	-0-					49

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 7 RRCID -> 091432 COMPL. DATE 10/24/1980 TOTAL DEPTH 3565 PERF. 3371 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON CSL WELL #: 9 U RRCID -> 091896 COMPL. DATE 12/22/1980 TOTAL DEPTH 3696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	78	1	703	3	N	5					28
							6	9									
10	1023	N	683	-0-	-340	-0-	76	1	601	3	N	5					33
							6	9									
11	180	N	147	-0-	-33	-0-	40	1	107	3	N	-0-					33
12	806	N	429	-0-	-377	-0-	60	1	369	3	N	-0-					33
01	682	N	662	-0-	-20	-0-	69	1	582	3	N	10					43
							11	9									
*02	393	N	393	-0-	-0-	-0-	54	1	336	3	N	3					46
							3	9									

ROBERTSON CSL WELL #: 12 RRCID -> 237572 COMPL. DATE 02/25/2008 TOTAL DEPTH 3700 PERF. 2482 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINETT (MISS) 77403 500 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
ROBINETT UNIT WELL #: 1 RRCID -> 254197 COMPL. DATE 10/15/2009 TOTAL DEPTH 2896 PERF. 2880 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	#	6919	-0-	-371	-0-	6919	2			N	-0-					-0-
10	7595	#	6692	-0-	-903	-0-	6692	2			N	-0-					-0-
11	7350	#	5274	-0-	-2076	-0-	5274	2			N	-0-					-0-
12	7192	#	6698	-0-	-494	-0-	6698	2			N	-0-					-0-
*01	7161	#	6362	-0-	-799	-0-	6362	2			N	-0-					-0-
*02	6468	#	NO RPT	-0-	-6468	-0-					N	NO RPT					-0-

ROBINSON CREEK (STRAWN 3300) 77418 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
REBEL ENERGY, LTD. 696211
MILLINGTON,SETH WELL #: 9 RRCID -> 127698 COMPL. DATE 01/11/1988 TOTAL DEPTH 4110 PERF. 2511 - 3913

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN, CARL WELL #: 2A RRCID -> 139191 COMPL. DATE 03/12/1991 TOTAL DEPTH 4000 PERF. 3704 - 3754

09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

ROBL (CONGLOMERATE) 77450 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
ROBERSON WELL #: 1 RRCID -> 116916 COMPL. DATE 02/01/2010 TOTAL DEPTH 4059 PERF. 3982 - 3996

09	870	N	734	-0-	-136	-0-	734	2			N	-0-					-0-
10	899	N	809	-0-	-90	-0-	809	2			N	-0-					-0-
11	840	N	749	-0-	-91	-0-	749	2			N	-0-					-0-
12	744	N	470	-0-	-274	-0-	470	2			N	-0-					-0-
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-
02	700	N	663	-0-	-37	-0-	663	2			N	-0-					-0-

ROBERSON WELL #: 2 RRCID -> 120144 COMPL. DATE 02/01/2010 TOTAL DEPTH 4113 PERF. 3892 - 3898

09	870	N	754	-0-	-116	-0-	735	2	19	9	N	17					71
10	930	N	827	-0-	-103	-0-	810	2	17	9	N	15					86
11	870	N	770	-0-	-100	-0-	750	2	20	9	N	18					104
12	775	N	494	-0-	-281	-0-	469	2	25	9	N	23					127
01	837	N	452	-0-	-385	-0-	443	2	9	9	N	8					135
02	728	N	669	-0-	-59	-0-	662	2	7	9	N	6					141

ROCK CASTLE (CONGL. 4150) 77571 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CRAWFORD-DUNAWAY WELL #: 1 RRCID -> 099528 COMPL. DATE 11/12/1981 TOTAL DEPTH 4500 PERF. 4142 - 4150

09	627	N	627	-0-	-0-	-0-	187	1	440	3	Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	150	1	454	3	Y	-0-					-0-
11	604	N	604	-0-	-0-	-0-	168	1	436	3	Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	113	1	475	3	Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	149	1	422	3	Y	-0-					-0-
02	560	N	519	-0-	-41	-0-	132	1	387	3	Y	-0-					-0-

ROCKWELL, E. (CONGL.) 77754 200 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "68B" WELL #: 2 RRCID -> 133760 COMPL. DATE 12/14/1982 TOTAL DEPTH 4810 PERF. 4560 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKWELL (CADDO) 77757 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER "78" WELL #: 2 RRCID -> 153906 COMPL. DATE 03/25/1995 TOTAL DEPTH 4805 PERF. 4250 - 4254

09	90	N	55	-0-	-35	-0-	55	3			Y	-0-					85
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					85
11	60	N	22	-0-	-38	-0-	22	3			Y	-0-					85
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					85
01	310	N	112	-0-	-198	-0-	112	3			Y	-0-					85
02	DLQ G-10		50	-0-	50	50	50	3			Y	-0-					85

ROCKWELL (CONGL UPPER) 77757 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
FOUR H OIL PROPERTIES 280597
GREEN, W.H. WELL #: 1 RRCID -> 103141 COMPL. DATE 09/07/1982 TOTAL DEPTH 4900 PERF. 4609 - 4628

09	740	N	740	-0-	-0-	-0-	740	2			N	-0-					61
10	710	N	710	-0-	-0-	-0-	704	2	6	9	N	5					66
11	693	N	693	-0-	-0-	-0-	692	2	1	9	N	1					67
12	669	N	669	-0-	-0-	-0-	668	2	1	9	N	1					68
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					68
*02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					68

TABOR CREEK OIL COMPANY 834335
WALKER-BUCKLER "72" WELL #: 1 RRCID -> 124866 COMPL. DATE 07/16/1987 TOTAL DEPTH 5050 PERF. 4748 - 4797

09	1050	N	-0-	-0-	-1050	-0-					Y	2					137
10	1054	N	-0-	-0-	-1054	-0-					Y	1					138
11	260	N	260	-0-	-0-	-0-	250	2	10	9	Y	9					147
12	734	N	734	-0-	-0-	-0-	721	2	13	9	Y	12					159
01	785	N	785	-0-	-0-	-0-	778	2	7	9	Y	6					165
02	DLQ G-10		852	-0-	852	852	834	2	18	9	Y	16					181

ROCKWELL (GARDNER) 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WALKER-BUCKLER WELL #: 2A RRCID -> 102463 COMPL. DATE 10/08/1982 TOTAL DEPTH 4992 PERF. 3884 - 3890

09	210	N	134	-0-	-76	-0-	98	2	36	9	N	33					170
10	124	N	110	-0-	-14	-0-	71	2	39	9	N	35	165	1			40
11	180	N	104	-0-	-76	-0-	65	2	39	9	N	35					75
12	124	N	84	-0-	-40	-0-	42	2	42	9	N	38					113
01	124	N	78	-0-	-46	-0-	37	2	41	9	N	37					150
02	84	N	6	-0-	-78	-0-	6	2			N	-0-					150

WALKER-BUCKLER WELL #: A 3 RRCID -> 103286 COMPL. DATE N/A TOTAL DEPTH 4987 PERF. 3580 - 3590

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKWELL (GARDNER) //CONT.// 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER BUCKLER 78 WELL #: 1 RRCID -> 131948 COMPL. DATE 09/08/1989 TOTAL DEPTH 4806 PERF. 3741 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
*01	186	N	111	-0-	-75	-0-	111	3			Y	-0-					-0-
02	DLQ G-10		65	-0-	65	65	65	3			Y	-0-					-0-

ROCKWOOD (FRY SAND) 77758 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
TIMMINS "A" WELL #: 1 RRCID -> 095566 COMPL. DATE 08/10/1981 TOTAL DEPTH 1430 PERF. 1300 - 1309

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCKY MOUNTAIN (COMYN) 77786 400 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
GAYLYN, INC. 298362
BALKUM-GINCO "B" WELL #: 3 RRCID -> 106632 COMPL. DATE 06/21/1983 TOTAL DEPTH 3619 PERF. 3404 - 3414

09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 4 RRCID -> 106633 COMPL. DATE 05/21/1983 TOTAL DEPTH 3618 PERF. 3398 - 3424

09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	837	N	622	-0-	-215	-0-	622	2			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 2 RRCID -> 106814 COMPL. DATE 05/06/1983 TOTAL DEPTH 3460 PERF. 3368 - 3372

09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	248	N	74	-0-	-174	-0-	74	2			N	-0-					-0-
02	224	N	28	-0-	-196	-0-	28	2			N	-0-					-0-

SWINNEY, BARBARA GARRETT 833560
GARRETT, G. WELL #: 1 RRCID -> 108114 COMPL. DATE 09/14/1983 TOTAL DEPTH 3500 PERF. 3434 - 3440

09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	775	N	752	-0-	-23	-0-	752	2			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	728	N	660	-0-	-68	-0-	660	2			N	-0-					-0-

ROCKY RIDGE (MARBLE FALLS) 77787 500 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HARRIS "D" WELL #: 1 RRCID -> 087288 COMPL. DATE 02/20/1980 TOTAL DEPTH 4520 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	838	-0-	-62	-0-	838	2			N	-0-					-0-
10	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
11	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	756	N	646	-0-	-110	-0-	646	2			N	-0-					-0-

ROGERS RANCH (CONGL.) 77932 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ROGERS, R. M. ESTATE WELL #: 1 RRCID -> 069880 COMPL. DATE 11/11/1976 TOTAL DEPTH 4040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	464	-0-	-166	-0-	464	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	840	N	385	-0-	-455	-0-	385	3			N	-0-					-0-

ROGERS, R.M. ESTATE WELL #: 2 RRCID -> 070621 COMPL. DATE 01/15/1977 TOTAL DEPTH 4030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	356	-0-	-244	-0-	356	3			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
11	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	868	N	195	-0-	-673	-0-	195	3			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

WILLIAMS, ELSIE WELL #: 1 RRCID -> 115824 COMPL. DATE N/A TOTAL DEPTH 4254 PERF. 3980 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					25
10	341	N	150	-0-	-191	-0-	150	3			Y	-0-					25
11	150	N	143	-0-	-7	-0-	143	3			Y	-0-					25
12	341	N	156	-0-	-185	-0-	156	3			Y	-0-					25
01	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					29
*02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					29

RICHARDSON, R.N. WELL #: 1U RRCID -> 148426 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT "A" WELL #: 1 RRCID -> 260693 COMPL. DATE 07/20/2011 TOTAL DEPTH 4570 PERF. 3898 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4386	R	4386	-0-	-0-	-0-	4371	3	15	9	N	14					81
10	4371	#	4233	-0-	-138	-0-	4213	3	20	9	N	18					99
11	4549	R	4549	-0-	-0-	-0-	4525	3	24	9	N	22					121
12	4538	R	4538	-0-	-0-	-0-	4507	3	31	9	N	28					149
*01	4526	#	4288	-0-	-238	-0-	4256	3	32	9	N	29					178
02	4256	#	4022	-0-	-234	-0-	4000	3	22	9	N	20					198

ROGERS RANCH (CONGL. 3900) 77932 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
RICHARDSON, R.N. WELL #: 1L RRCID -> 070497 COMPL. DATE 12/03/2004 TOTAL DEPTH 4030 PERF. 3842 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, R.N. WELL #: 4 RRCID -> 082679 COMPL. DATE 04/25/1979 TOTAL DEPTH 4054 PERF. 3924 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					51
10	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					51
11	540	N	78	-0-	-462	-0-	78	3			Y	-0-					51
12	744	N	10	-0-	-734	-0-	10	3			Y	-0-					51
01	558	N	43	-0-	-515	-0-	10	3	33	9	Y	30					81
*02	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1					82

ROWAN & HOPE (PENN. REEF) 78632 500 ASSOCIATED ONE WELL CNTY: NOLAN
TRIPLE T RESOURCES, LP 870458
COOPER UNIT WELL #: 1 RRCID -> 152243 COMPL. DATE N/A TOTAL DEPTH 6530 PERF. 6072 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2013 - P/A 12/11/2013

ROYALL (ELLENBURGER) 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
COTTLE WELL #: 1 RRCID -> 124297 COMPL. DATE 02/08/1985 TOTAL DEPTH 4070 PERF. 3863 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30

ROYALL WELL #: 2 RRCID -> 134393 COMPL. DATE 04/05/1983 TOTAL DEPTH 4053 PERF. 3710 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DLQ G-10	484	-0-	484	8704	484	2			Y	-0-					28
10		DLQ G-10	279	-0-	279	8983	279	2			Y	-0-					28
11		DLQ G-10	3786	-0-	3786	12769	3786	2			Y	-0-					28
12		DLQ G-10	-0-	-0-	-0-	12769					Y	-0-					28
01		DLQ G-10	-0-	-0-	-0-	12769					Y	-0-					28
02		DLQ G-10	-0-	-0-	-0-	12769					Y	-0-					28

RAYMOND, LES WELL #: 1 RRCID -> 137083 COMPL. DATE 04/08/1983 TOTAL DEPTH 4080 PERF. 4072 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					27
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					27
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					27
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					27
*01	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					27
*02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					27

ROYALL (ELLENBURGER) //CONT.// 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
RAYMOND, LES WELL #: 3 RRCID -> 137085 COMPL. DATE 08/10/1983 TOTAL DEPTH 4052 PERF. 4035 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

ROGERS WELL #: 2 RRCID -> 152221 COMPL. DATE 09/11/1983 TOTAL DEPTH 4072 PERF. 4050 - 4072

09	2338	N	1949	-0-	-389	-0-	1949	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1020		-0-	-0-	-1020	-0-					N	-0-					-0-
12	1054		-0-	-0-	-1054	-0-					N	-0-					-0-
*01	1054		-0-	-0-	-1054	-0-					N	-0-					-0-
02	952		-0-	-0-	-952	-0-					N	-0-					-0-

ROGERS WELL #: 5 RRCID -> 190180 COMPL. DATE 07/27/1989 TOTAL DEPTH 4063 PERF. 3715 - 3724

*05	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
*07	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
*08	3100	N	3489	-0-	389	389	3489	2			N	-0-					-0-
*09	2338	N	1949	-0-	-389	-0-	1949	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RUCKER (CONGLOMERATE) 78833 500 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
DMV PIPELINE LLC 221580
PARKER WELL #: 1 RRCID -> 116366 COMPL. DATE 01/21/1985 TOTAL DEPTH 3100 PERF. 3034 - 3038

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31317 10/01/2013

RUSSELL (DUFFER) 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCKELVAIN WELL #: 1 RRCID -> 098302 COMPL. DATE 01/20/1982 TOTAL DEPTH 4160 PERF. 3864 - 3874

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCKELVAIN WELL #: 2 RRCID -> 105493 COMPL. DATE 04/14/1983 TOTAL DEPTH 4200 PERF. 3872 - 3912

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL (DUFFER) //CONT.// 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
O'CONNOR WELL #: 1 RRCID -> 120290 COMPL. DATE 01/02/1986 TOTAL DEPTH 4306 PERF. 3792 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
02	616	N	568	-0-	-48	-0-	568	2			N	-0-					-0-

O'CONNOR "A" WELL #: 1 RRCID -> 120504 COMPL. DATE 01/27/1986 TOTAL DEPTH 4250 PERF. 3931 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1067	-0-	-223	-0-	1067	2			N	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
01	1302	N	1131	-0-	-171	-0-	1131	2			N	-0-					-0-
*02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

O'CONNOR "A" WELL #: 3 RRCID -> 120505 COMPL. DATE 01/17/1986 TOTAL DEPTH 4196 PERF. 3938 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN (BEND CONGLOMERATE) 79145 333 ASSOCIATED ONE WELL CNTY: STEPHENS
MAYO, EDDIE 536900
YOUNG WELL #: 1 RRCID -> 135962 COMPL. DATE 01/31/1983 TOTAL DEPTH 4432 PERF. 3950 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					41
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					41
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					41
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					41
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					41
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					41

RYAN (CONGL. 4365) 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
MCDERMETT OIL 546834
STRINGER WELL #: RRCID -> 098041 COMPL. DATE 07/22/1981 TOTAL DEPTH 4350 PERF. 4280 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 09/01/1992

VERITAS ENERGY, LLC 884589
WILLINGHAM WELL #: 1 RRCID -> 085662 COMPL. DATE 11/21/1979 TOTAL DEPTH 4447 PERF. 4365 - 4373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN (CONGL. 4365) //CONT.// 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
VERITAS ENERGY, LLC //CONT.// 884589
WILLINGHAM WELL #: 2 RRCID -> 086865 COMPL. DATE 02/25/1980 TOTAL DEPTH 4430 PERF. 4380 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM WELL #: 7 RRCID -> 091003 COMPL. DATE 12/05/1980 TOTAL DEPTH 4408 PERF. 4245 - 4250

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLINGHAM WELL #: 3 RRCID -> 149388 COMPL. DATE 11/30/1980 TOTAL DEPTH 4187 PERF. N/A

09	1260 N	1186	-0-	-74	-0-	1186	3			N	-0-					20
10	1263 N	1263	-0-	-0-	-0-	1263	3			N	-0-					20
11	1041 N	1041	-0-	-0-	-0-	1041	3			N	-0-					20
12	646 N	646	-0-	-0-	-0-	646	3			N	-0-					20
01	605 N	605	-0-	-0-	-0-	605	3			N	-0-					20
*02	446 N	446	-0-	-0-	-0-	446	3			N	-0-					20

SDC (GARDNER, LOWER) 79222 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
REVARD PETROLEUM, L.L.C. 703609
SNYDER "66" WELL #: 2 RRCID -> 153933 COMPL. DATE 02/04/1995 TOTAL DEPTH 4278 PERF. 3000 - 3038

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.E.C. (MARBLE FALLS) 79225 500 ASSOCIATED ONE WELL CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE WELL #: 1 RRCID -> 082680 COMPL. DATE 09/27/1978 TOTAL DEPTH 3240 PERF. 2804 - 2808

09	1246 N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
10	1302 N	1244	-0-	-58	-0-	1244	2			N	-0-					-0-
11	1500 N	1169	-0-	-331	-0-	1169	2			N	-0-					-0-
12	1203 N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*01	1009 N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
02	1092 N	1065	-0-	-27	-0-	1065	2			N	-0-					-0-

SABANA (MARBLE FALLS) 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WILSON, CLAYTON WELL #: 1 RRCID -> 125628 COMPL. DATE 01/09/1985 TOTAL DEPTH 3494 PERF. 3027 - 3120

09	556 N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	567 N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	580 N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
12	656 N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	564 N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	532 N	486	-0-	-46	-0-	486	2			N	-0-					-0-

SABANA (MARBLE FALLS) //CONT.// 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BUSHNELL, H. WELL #: 1 RRCID -> 131712 COMPL. DATE 12/10/1985 TOTAL DEPTH 3570 PERF. 3027 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 138690 COMPL. DATE 02/19/1977 TOTAL DEPTH 3300 PERF. 3007 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, TONY WELL #: 1 RRCID -> 143762 COMPL. DATE 08/28/1985 TOTAL DEPTH 3510 PERF. 3014 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	447	-0-	-123	-0-	447	2			N	-0-					-0-
10	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 143798 COMPL. DATE 11/10/1998 TOTAL DEPTH 3486 PERF. 2588 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					2
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					2
*02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					2

BUSHNELL, HUGH WELL #: 1 RRCID -> 167182 COMPL. DATE 01/15/1998 TOTAL DEPTH 3570 PERF. 2565 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					52
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					52
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					52
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					52
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					52
02	280	N	255	-0-	-25	-0-	255	2			N	-0-					52

HUNT, J. B. WELL #: 1 A RRCID -> 217130 COMPL. DATE 11/29/1985 TOTAL DEPTH 3554 PERF. 3066 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					20
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					20
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					20
12	434	N	315	-0-	-119	-0-	315	2			N	-0-					20
01	465	N	244	-0-	-221	-0-	244	2			N	-0-					20
02	280	N	224	-0-	-56	-0-	224	2			N	-0-					20

SABANA(STRAWN) 79348 700 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BUSHNELL, H. WELL #: 1A RRCID -> 120146 COMPL. DATE 12/19/1985 TOTAL DEPTH 1935 PERF. 1852 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	98					N	-0-					-0-
10	98	R	-0-	-0-	-98	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SABRA (CROSS CUT) 79409 333 ASSOCIATED EXEMPT CNTY: TAYLOR
HORTON OIL & GAS 401742
LEDBETTER, THELMA WELL #: 1 RRCID -> 111241 COMPL. DATE 11/15/1977 TOTAL DEPTH 4110 PERF. 4042 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESVILLE, S.(CONGL.,LOWER) 79788 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HEARN,C.T. WELL #: 1 RRCID -> 093482 COMPL. DATE 02/01/1981 TOTAL DEPTH 4700 PERF. 4627 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
10	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
12	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-

SALESVILLE, WEST (CONGL) 79790 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
DOW, W. S. WELL #: 1 T RRCID -> 056387 COMPL. DATE 02/20/1973 TOTAL DEPTH 4793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					20
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					20
11	540	N	407	-0-	-133	-0-	407	2			N	-0-					20
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					20
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MILLER MAUDIE WELL #: 1 RRCID -> 061215 COMPL. DATE 02/26/1975 TOTAL DEPTH 4884 PERF. 4305 - 4312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	480	N	349	-0-	-131	-0-	349	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY C.E. WELL #: 1 RRCID -> 062917 COMPL. DATE 06/06/1975 TOTAL DEPTH 4724 PERF. 4138 - 4143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					119
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					119
11	120	N	87	-0-	-33	-0-	87	2			N	-0-					119
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					119
*01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					119
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

SALESVILLE, WEST (CONGL) //CONT.// 79790 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC //CONT.// 033012
HOLLAND JANET W-D- WELL #: 1 D RRCID -> 063242 COMPL. DATE 06/03/1975 TOTAL DEPTH 4770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	330	N	240	-0-	-90	-0-	240	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT CREEK (MARBLE FALLS) 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. 241728
ROBERTS, W. B. WELL #: 1 RRCID -> 018147 COMPL. DATE 05/09/1942 TOTAL DEPTH N/A PERF. 1647 - 1863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, OLIVER WELL #: 1 RRCID -> 018148 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1665 - 1859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS (A) WELL #: 1 RRCID -> 112978 COMPL. DATE 09/03/1984 TOTAL DEPTH 1975 PERF. 1764 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE DRILLING COMPANY 706685
HESTER, ELMER WELL #: 1 RRCID -> 018146 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1650 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAM ELROD (CONGL.) 80030 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
STOCKSTILL WELL #: 1A RRCID -> 160546 COMPL. DATE 10/12/1996 TOTAL DEPTH 3124 PERF. 3062 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRA K (STRAWN) 80612 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
ROCK CREEK UNIT WELL #: 3 U RRCID -> 092215 COMPL. DATE 08/15/1979 TOTAL DEPTH 4822 PERF. 3156 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	58	-0-	-482	-0-	58	2			N	-0-					47
10	527	N	-0-	-0-	-527	-0-					N	-0-					47
11	420	N	-0-	-0-	-420	-0-					N	-0-					47
12	62	N	-0-	-0-	-62	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					47

WENNINGER, W. GU WELL #: 1 RRCID -> 130095 COMPL. DATE 01/12/1989 TOTAL DEPTH 4712 PERF. 3162 - 3185

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-

SANTA ANNA (BRENEKE) 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
SCROGGINS, F. O. WELL #: 1 RRCID -> 018151 COMPL. DATE 01/03/1954 TOTAL DEPTH 2010 PERF. 1824 - 1835

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANKS, OZRO WELL #: 3 RRCID -> 018153 COMPL. DATE 01/05/1954 TOTAL DEPTH 1950 PERF. 1623 - 1631

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCROGGINS F. O. WELL #: 2 RRCID -> 060833 COMPL. DATE 08/20/1974 TOTAL DEPTH 1907 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, C. M. WELL #: 1 RRCID -> 074009 COMPL. DATE 03/20/1977 TOTAL DEPTH 1835 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ANNA (BRENEKE) //CONT.// 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
TUCKER, BILL 872298
EUBANKS, OZRO WELL #: 1A RRCID -> 018152 COMPL. DATE 01/03/1954 TOTAL DEPTH 1949 PERF. 1824 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
RUSSELL, S.M. WELL #: 1 RRCID -> 086060 COMPL. DATE 12/28/1979 TOTAL DEPTH 1589 PERF. 1504 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-

SANTA ANNA (CROSS CUT) 80827 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
DMV PIPELINE LLC 221580
HOSCH WELL #: 3 RRCID -> 101967 COMPL. DATE 03/29/1982 TOTAL DEPTH 1375 PERF. 1336 - 1340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA ANNA (MARBLE FALLS) 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC 078050
FERGUSON, H. C. & GIESECKE WELL #: 1 RRCID -> 018166 COMPL. DATE 02/15/1943 TOTAL DEPTH 2263 PERF. 2214 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
10	DLQ G-10		80	-0-	80	80	80	3			Y	-0-					-0-
11	DLQ G-10		70	-0-	70	150	70	3			Y	-0-					-0-
12	DLQ G-10		73	-0-	73	223	73	3			Y	-0-					-0-
01	DLQ G-10		71	-0-	71	294	71	3			Y	-0-					-0-
02	DLQ G-10		66	-0-	66	360	66	3			Y	-0-					-0-

MUERY, ELLA G. WELL #: 1 RRCID -> 018233 COMPL. DATE 02/19/1950 TOTAL DEPTH 2246 PERF. 2165 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
10	DLQ G-10		80	-0-	80	80	80	3			Y	-0-					-0-
11	DLQ G-10		70	-0-	70	150	70	3			Y	-0-					-0-
12	DLQ G-10		73	-0-	73	223	73	3			Y	-0-					-0-
01	DLQ G-10		71	-0-	71	294	71	3			Y	-0-					-0-
02	DLQ G-10		66	-0-	66	360	66	3			Y	-0-					-0-

RIORDAN, J. L. WELL #: 1 RRCID -> 018241 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2221 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
10	DLQ G-10		80	-0-	80	80	80	3			Y	-0-					-0-
11	DLQ G-10		70	-0-	70	150	70	3			Y	-0-					-0-
12	DLQ G-10		73	-0-	73	223	73	3			Y	-0-					-0-
01	DLQ G-10		70	-0-	70	293	70	3			Y	-0-					-0-
02	DLQ G-10		66	-0-	66	359	66	3			Y	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. 140622
WATSON, T. C. WELL #: 4 RRCID -> 018199 COMPL. DATE 03/23/1959 TOTAL DEPTH N/A PERF. 2307 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					152
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					152
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					152
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					152
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					152
02	140	N	76	-0-	-64	-0-	76	2			N	-0-					152

HOLT, W. C. WELL #: 2 RRCID -> 018253 COMPL. DATE 07/02/1946 TOTAL DEPTH N/A PERF. 2133 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	140	N	76	-0-	-64	-0-	76	2			N	-0-					-0-

CREEK ENERGY, INC. 188579
HAYNES, E.S. "A" WELL #: 1 RRCID -> 018169 COMPL. DATE 05/14/1948 TOTAL DEPTH 2141 PERF. 2087 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-

HAYNES, E.S. "B" WELL #: 1 RRCID -> 018170 COMPL. DATE 05/29/1948 TOTAL DEPTH 2162 PERF. 2086 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-

HAYNES, E. S. -A- WELL #: 2 RRCID -> 073106 COMPL. DATE 09/16/1977 TOTAL DEPTH 2294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-

HAYNES, E.S. "A" WELL #: 1 RRCID -> 089893 COMPL. DATE 05/14/1980 TOTAL DEPTH 2215 PERF. 2099 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. //CONT.// 188579
LINEBERRY, M.J. WELL #: B 1 RRCID -> 090374 COMPL. DATE 04/25/1980 TOTAL DEPTH 2196 PERF. 2108 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-

EUBANK, CHARLES W. 255145
NEWMAN, V. C. WELL #: 2 RRCID -> 169241 COMPL. DATE 01/01/1997 TOTAL DEPTH 2321 PERF. 2284 - 2321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL, VERNON WELL #: 1 RRCID -> 168665 COMPL. DATE 05/01/1998 TOTAL DEPTH 2312 PERF. 2242 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MCCARROLL, VERNON WELL #: 2 RRCID -> 187212 COMPL. DATE 11/09/2001 TOTAL DEPTH 2400 PERF. 2250 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

WJH ENERGY, INC. 888225
BAKER, L. L. -A- WELL #: 1 RRCID -> 018159 COMPL. DATE 10/27/1938 TOTAL DEPTH N/A PERF. 2256 - 2297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 018160 COMPL. DATE 08/15/1938 TOTAL DEPTH N/A PERF. 2105 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
CAMPBELL, HENRY WELL #: 4 RRCID -> 018161 COMPL. DATE 12/15/1959 TOTAL DEPTH 2205 PERF. 2202 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	DLQ G-10		42	-0-	42	42	42	2			N	-0-					-0-
11	DLQ G-10		34	-0-	34	76	34	2			N	-0-					-0-
12	DLQ G-10		19	-0-	19	95	19	2			N	-0-					-0-
01	108	N	13	-0-	-95	-0-	13	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-

DAVIS, C. J. & LUCY R. WELL #: 1 RRCID -> 018163 COMPL. DATE 10/20/1940 TOTAL DEPTH N/A PERF. 2222 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					-0-

DAVIS, LUCY ESTATE WELL #: 2 RRCID -> 018164 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2241 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-

ERWIN WELL #: 1 RRCID -> 018165 COMPL. DATE 01/04/1937 TOTAL DEPTH N/A PERF. 2145 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-

GARRETT, G. W. WELL #: 9 RRCID -> 018167 COMPL. DATE 06/29/1934 TOTAL DEPTH N/A PERF. 2218 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	DLQ G-10		38	-0-	38	38	38	2			N	-0-					-0-
11	DLQ G-10		31	-0-	31	69	31	2			N	-0-					-0-
12	DLQ G-10		22	-0-	22	91	22	2			N	-0-					-0-
01	102	N	11	-0-	-91	-0-	11	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-

GOLSTON, ROY D. /CPC/ WELL #: 2 RRCID -> 018168 COMPL. DATE 11/14/1945 TOTAL DEPTH 2189 PERF. 2126 - 2189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	DLQ G-10		22	-0-	22	22	22	2			N	-0-					-0-
11	DLQ G-10		18	-0-	18	40	18	2			N	-0-					-0-
12	DLQ G-10		10	-0-	10	50	10	2			N	-0-					-0-
01	57	N	7	-0-	-50	-0-	7	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-

HOLT, W. F. WELL #: 1 RRCID -> 018171 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2240 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
HOLT, W. F., ET AL WELL #: 2 RRCID -> 018172 COMPL. DATE 02/12/1946 TOTAL DEPTH 2284 PERF. 2125 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
01	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-

JENNINGS WELL #: 1 RRCID -> 018174 COMPL. DATE 11/14/1945 TOTAL DEPTH N/A PERF. 2185 - 2211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

KINGSBERY -B- WELL #: 1 RRCID -> 018175 COMPL. DATE 09/09/1945 TOTAL DEPTH 2214 PERF. 2179 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-

KINGSBERY -C- WELL #: 1 RRCID -> 018176 COMPL. DATE 11/13/1949 TOTAL DEPTH 2279 PERF. 2210 - 2279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
01	124	N	28	-0-	-96	-0-	28	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-

KINGSBERY -E- WELL #: 1 RRCID -> 018177 COMPL. DATE 05/06/1942 TOTAL DEPTH N/A PERF. 2205 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-

LLOYD WELL #: 1 RRCID -> 018178 COMPL. DATE 01/17/1941 TOTAL DEPTH N/A PERF. 2145 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

LLOYD, H. J. WELL #: 2 RRCID -> 018179 COMPL. DATE 03/12/1945 TOTAL DEPTH 2164 PERF. 2115 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
MCCLURE, J. E. WELL #: 2 RRCID -> 018180 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. 2352 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

MOORE, E. W. WELL #: 3 RRCID -> 018182 COMPL. DATE 10/21/1958 TOTAL DEPTH 2270 PERF. 2267 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	DLQ G-10		70	-0-	70	70	70	2			N	-0-					-0-
11	DLQ G-10		43	-0-	43	113	43	2			N	-0-					-0-
12	DLQ G-10		30	-0-	30	143	30	2			N	-0-					-0-
01	160	N	17	-0-	-143	-0-	17	2			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

MOORE, LEILA J. WELL #: 1 RRCID -> 018183 COMPL. DATE 04/04/1958 TOTAL DEPTH 2328 PERF. 2309 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	DLQ G-10		91	-0-	91	91	91	2			N	-0-					-0-
11	DLQ G-10		56	-0-	56	147	56	2			N	-0-					-0-
12	DLQ G-10		39	-0-	39	186	39	2			N	-0-					-0-
01	208	N	22	-0-	-186	-0-	22	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-

NABOURS, J. C. MOLLIE WELL #: 1 RRCID -> 018184 COMPL. DATE 10/04/1938 TOTAL DEPTH N/A PERF. 2165 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	DLQ G-10		41	-0-	41	41	41	2			N	-0-					-0-
11	DLQ G-10		33	-0-	33	74	33	2			N	-0-					-0-
12	DLQ G-10		23	-0-	23	97	23	2			N	-0-					-0-
01	109	N	12	-0-	-97	-0-	12	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

REEVES, CARRIE WELL #: 1 RRCID -> 018188 COMPL. DATE 05/13/1938 TOTAL DEPTH N/A PERF. 2237 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

RENDLEMAN ESTATE WELL #: 2 RRCID -> 018189 COMPL. DATE 00/00/1935 TOTAL DEPTH 2260 PERF. 2212 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-

RENDLEMAN WELL #: 3 RRCID -> 018190 COMPL. DATE 08/30/1946 TOTAL DEPTH N/A PERF. 2155 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	DLQ G-10		33	-0-	33	33	33	2			N	-0-					-0-
11	DLQ G-10		27	-0-	27	60	27	2			N	-0-					-0-
12	DLQ G-10		15	-0-	15	75	15	2			N	-0-					-0-
01	85	N	10	-0-	-75	-0-	10	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
RENDLEMAN, E. P. WELL #: 9 RRCID -> 018191 COMPL. DATE 10/08/1959 TOTAL DEPTH 2270 PERF. 2210 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL /CPC/ WELL #: 3 RRCID -> 018192 COMPL. DATE 08/20/1929 TOTAL DEPTH N/A PERF. 2241 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-

RUSSELL /CPC/ WELL #: 4 RRCID -> 018193 COMPL. DATE 01/10/1931 TOTAL DEPTH N/A PERF. 2268 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-

SCHIRMACHER WELL #: 1 RRCID -> 018194 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2140 - 2209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART,MRS.R.C./COURTNEY WELLS/ WELL #: 1 RRCID -> 018197 COMPL. DATE 04/28/1951 TOTAL DEPTH 2148 PERF. 2085 - 2147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
01	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-

C. G. & O. CO. -WELLS-, J. WELL #: 1 RRCID -> 018200 COMPL. DATE 01/11/1930 TOTAL DEPTH N/A PERF. 2211 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-

WHEELER, BUD WELL #: 1 RRCID -> 018201 COMPL. DATE 03/28/1946 TOTAL DEPTH 2183 PERF. 2125 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	DLQ G-10		73	-0-	73	73	73	2			N	-0-					-0-
11	DLQ G-10		60	-0-	60	133	60	2			N	-0-					-0-
12	DLQ G-10		42	-0-	42	175	42	2			N	-0-					-0-
01	197	N	22	-0-	-175	-0-	22	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
ADKISSON, ALBERT W. WELL #: 1 RRCID -> 018214 COMPL. DATE 09/08/1945 TOTAL DEPTH 2200 PERF. 2127 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-

BAKER, L. L. -B- WELL #: 1 RRCID -> 018215 COMPL. DATE 09/26/1939 TOTAL DEPTH N/A PERF. 2238 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-

BAKER, L. L. -B- WELL #: 2 RRCID -> 018216 COMPL. DATE 04/08/1948 TOTAL DEPTH N/A PERF. 2168 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-

COUNTY OF COLEMAN WELL #: 1 RRCID -> 018218 COMPL. DATE 04/07/1947 TOTAL DEPTH 2145 PERF. 2102 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

DAY-NORRIS WELL #: 1 RRCID -> 018219 COMPL. DATE 09/04/1944 TOTAL DEPTH 2233 PERF. 2157 - 2233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-

DUGGINS-FRENCH WELL #: 1 RRCID -> 018220 COMPL. DATE 08/14/1944 TOTAL DEPTH 2179 PERF. 2110 - 2179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-

DUGGINS, S. H. WELL #: 1 RRCID -> 018222 COMPL. DATE 10/07/1942 TOTAL DEPTH 2196 PERF. 2134 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
DUGGINS, S. H. WELL #: 2 RRCID -> 018223 COMPL. DATE 04/10/1945 TOTAL DEPTH 2202 PERF. 2128 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-

ESTES, J. A. WELL #: 1 RRCID -> 018224 COMPL. DATE 06/24/1952 TOTAL DEPTH N/A PERF. 2053 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-

GAY, R. C. WELL #: 1 RRCID -> 018225 COMPL. DATE 12/31/1940 TOTAL DEPTH N/A PERF. 2209 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

GOLSTON, ROY D. WELL #: 1 RRCID -> 018226 COMPL. DATE 01/24/1945 TOTAL DEPTH 2247 PERF. 2190 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-

HARGETT, HAYDEN WELL #: 1 RRCID -> 018227 COMPL. DATE 01/25/1945 TOTAL DEPTH 2197 PERF. 2131 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

HOLT, J. D. WELL #: 1 RRCID -> 018229 COMPL. DATE 08/23/1940 TOTAL DEPTH N/A PERF. 2196 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	DLQ G-10		251	-0-	251	251	251	2			N	-0-					-0-
11	DLQ G-10		246	-0-	246	497	246	2			N	-0-					-0-
12	DLQ G-10		250	-0-	250	747	250	2			N	-0-					-0-
01	999	N	252	-0-	-747	-0-	252	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-

JONES-HUGHES WELL #: 1 RRCID -> 018230 COMPL. DATE 01/02/1943 TOTAL DEPTH 2206 PERF. 2130 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225

LUCAS, F. L. WELL #: 1 RRCID -> 018231 COMPL. DATE 03/14/1950 TOTAL DEPTH 2197 PERF. 2116 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

LUCAS, F. L. WELL #: 2 RRCID -> 018232 COMPL. DATE 05/04/1951 TOTAL DEPTH 2180 PERF. 2112 - 2149

09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-

NORRIS, H. O. WELL #: 3 RRCID -> 018236 COMPL. DATE 09/30/1948 TOTAL DEPTH 2148 PERF. 2090 - 2148

09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-

PENNY-DUGGINS WELL #: 1 RRCID -> 018237 COMPL. DATE 01/26/1945 TOTAL DEPTH 2203 PERF. 2132 - 2202

09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-

RICHMOND, W. J. WELL #: 1 RRCID -> 018239 COMPL. DATE 06/29/1945 TOTAL DEPTH 2315 PERF. 2256 - 2315

09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	DLQ G-10		250	-0-	250	250	250	2			N	-0-					-0-
11	DLQ G-10		239	-0-	239	489	239	2			N	-0-					-0-
12	DLQ G-10		236	-0-	236	725	236	2			N	-0-					-0-
01	960	N	235	-0-	-725	-0-	235	2			N	-0-					-0-
02	224	N	142	-0-	-82	-0-	142	2			N	-0-					-0-

RICHMOND, W. J. WELL #: 2 RRCID -> 018240 COMPL. DATE 10/07/1951 TOTAL DEPTH N/A PERF. 2246 - 2289

09	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
10	DLQ G-10		291	-0-	291	291	291	2			N	-0-					-0-
11	DLQ G-10		279	-0-	279	570	279	2			N	-0-					-0-
12	DLQ G-10		275	-0-	275	845	275	2			N	-0-					-0-
01	1119	N	274	-0-	-845	-0-	274	2			N	-0-					-0-
02	252	N	165	-0-	-87	-0-	165	2			N	-0-					-0-

RUSSELL, S. M. WELL #: 1 RRCID -> 018242 COMPL. DATE 05/25/1945 TOTAL DEPTH N/A PERF. 2114 - 2177

09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
RUSSELL, S. M. WELL #: 2 RRCID -> 018243 COMPL. DATE 04/07/1946 TOTAL DEPTH 2101 PERF. 2055 - 2101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH-HOWARD WELL #: 1 RRCID -> 018245 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. 2057 - 2179

09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-

STRANGE, D. WELL #: 1 RRCID -> 018246 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2114 - 2179

09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

STRANGE, F. E. WELL #: 1 RRCID -> 018247 COMPL. DATE 05/10/1945 TOTAL DEPTH 2160 PERF. 2066 - 2150

09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

TAYLOR, J. M. WELL #: 1 RRCID -> 018248 COMPL. DATE 05/04/1949 TOTAL DEPTH N/A PERF. 2140 - 2166

09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

WALLACE, M. A. WELL #: 1 RRCID -> 018249 COMPL. DATE 03/05/1946 TOTAL DEPTH 2135 PERF. 2054 - 2133

09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

WALLACE, M. A. WELL #: 2 RRCID -> 018250 COMPL. DATE 05/29/1952 TOTAL DEPTH 2240 PERF. 2044 - 2125

09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
WELLS, IRENE WELL #: 1 RRCID -> 018251 COMPL. DATE 07/14/1940 TOTAL DEPTH N/A PERF. 2214 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-

POWELL, GARLAND -A- WELL #: 1 RRCID -> 041190 COMPL. DATE 12/31/1951 TOTAL DEPTH 2366 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	2			N	-0-					-0-

NORRIS, H. WELL #: 1 RRCID -> 071680 COMPL. DATE 12/30/1976 TOTAL DEPTH 2610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

NORRIS, H. WELL #: 2 RRCID -> 071681 COMPL. DATE 01/08/1977 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	2			N	-0-					-0-
11	15	N	14	-0-	-1	-0-	14	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-

PITTARD WELL #: 1 RRCID -> 073329 COMPL. DATE 07/01/1977 TOTAL DEPTH 2686 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

PITTARD WELL #: 2 RRCID -> 073330 COMPL. DATE 07/21/1977 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

PITTARD, W. H. ESTATE A WELL #: 1A RRCID -> 075567 COMPL. DATE 02/24/1978 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
PITTARD, W. H. ESTATE A WELL #: 2A RRCID -> 075568 COMPL. DATE 02/24/1978 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

GARRETT, G. W. WELL #: 10 RRCID -> 075618 COMPL. DATE 02/22/1978 TOTAL DEPTH 2450 PERF. N/A

09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	DLQ G-10		60	-0-	60	60	60	2			N	-0-					-0-
11	DLQ G-10		49	-0-	49	109	49	2			N	-0-					-0-
12	DLQ G-10		34	-0-	34	143	34	2			N	-0-					-0-
01	161	N	18	-0-	-143	-0-	18	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-

KINGSBERRY,C.E. "C" WELL #: 2 RRCID -> 087287 COMPL. DATE 02/26/1980 TOTAL DEPTH 2337 PERF. 2226 - 2246

09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

NORRIS, H. O. WELL #: 4 RRCID -> 090776 COMPL. DATE 11/01/1980 TOTAL DEPTH 2251 PERF. 2125 - 2144

09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-

WHEELER, BUD WELL #: 2 RRCID -> 091060 COMPL. DATE 12/01/1980 TOTAL DEPTH 2250 PERF. 2208 - 2216

09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	DLQ G-10		62	-0-	62	62	62	2			N	-0-					-0-
11	DLQ G-10		51	-0-	51	113	51	2			N	-0-					-0-
12	DLQ G-10		36	-0-	36	149	36	2			N	-0-					-0-
01	168	N	19	-0-	-149	-0-	19	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-

GOLSTON, ROY D. WELL #: 3 RRCID -> 091731 COMPL. DATE 01/02/1981 TOTAL DEPTH 2600 PERF. 2154 - 2162

09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	DLQ G-10		24	-0-	24	24	24	2			N	-0-					-0-
11	DLQ G-10		19	-0-	19	43	19	2			N	-0-					-0-
12	DLQ G-10		11	-0-	11	54	11	2			N	-0-					-0-
01	61	N	7	-0-	-54	-0-	7	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-

CAMPBELL, HENRY WELL #: 6 RRCID -> 091740 COMPL. DATE 01/01/1981 TOTAL DEPTH 2250 PERF. 2181 - 2199

09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	DLQ G-10		26	-0-	26	26	26	2			N	-0-					-0-
11	DLQ G-10		21	-0-	21	47	21	2			N	-0-					-0-
12	DLQ G-10		12	-0-	12	59	12	2			N	-0-					-0-
01	67	N	8	-0-	-59	-0-	8	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
RUSSELL,S.M. WELL #: 5 RRCID -> 095151 COMPL. DATE 08/19/1981 TOTAL DEPTH 2243 PERF. 2086 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

WELLS,IRENE WELL #: 2 RRCID -> 095152 COMPL. DATE 07/10/1981 TOTAL DEPTH 2330 PERF. 2188 - 2237

09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

BLANTON, SARA WELL #: 2 RRCID -> 095550 COMPL. DATE 07/16/1981 TOTAL DEPTH 2336 PERF. 2104 - 2130

09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

GOLSTON,ROY D. WELL #: 5 RRCID -> 096836 COMPL. DATE 08/20/1981 TOTAL DEPTH 2435 PERF. 2230 - 2256

09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-

NEWMAN, VIRGIL C. WELL #: 4 RRCID -> 101039 COMPL. DATE 01/21/1981 TOTAL DEPTH 2346 PERF. 2285 - 2302

09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					64
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					64
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					64
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					64
01	31	N	10	-0-	-21	-0-	7	2	3	9	N	3	3	1			64
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					64

DUGGINS, S.H. WELL #: 3 RRCID -> 102647 COMPL. DATE 10/25/1982 TOTAL DEPTH 2267 PERF. 2126 - 2172

09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

SMITH-HOWARD WELL #: 2 RRCID -> 102805 COMPL. DATE 10/25/1982 TOTAL DEPTH 2250 PERF. 2110 - 2151

09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
DUGGINS,S.H. WELL #: 4 RRCID -> 103476 COMPL. DATE 11/29/1982 TOTAL DEPTH 2327 PERF. 2148 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MOORE, LELIA J. WELL #: 4 RRCID -> 114701 COMPL. DATE 08/03/1984 TOTAL DEPTH 2342 PERF. 2225 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	DLQ G-10		99	-0-	99	99	99	2			N	-0-					-0-
11	DLQ G-10		61	-0-	61	160	61	2			N	-0-					-0-
12	DLQ G-10		43	-0-	43	203	43	2			N	-0-					-0-
01	226	N	23	-0-	-203	-0-	23	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-

ERWIN WELL #: 2 RRCID -> 114702 COMPL. DATE 02/16/1984 TOTAL DEPTH 2350 PERF. 2136 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
12	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
01	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-

HOLT, J.D. WELL #: 2 RRCID -> 114704 COMPL. DATE 01/05/1984 TOTAL DEPTH 2700 PERF. 2187 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-

STUART, MRS.R.C./COURTNEY WELLS WELL #: 2 RRCID -> 127924 COMPL. DATE 07/18/1988 TOTAL DEPTH 2546 PERF. 2082 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	15	N	14	-0-	-1	-0-	14	2			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-

POWELL, GARLAND WELL #: 3A RRCID -> 129317 COMPL. DATE 12/27/1988 TOTAL DEPTH 2642 PERF. 2264 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					-0-

JONES-HUGHES WELL #: 2 RRCID -> 162590 COMPL. DATE 04/08/1997 TOTAL DEPTH 2663 PERF. 2157 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					83
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					83
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					83
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					83
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					83
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					83

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
HOLT, W. F. WELL #: 5 RRCID -> 163919 COMPL. DATE N/A TOTAL DEPTH 2491 PERF. 2310 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MCCLURE, J. E. WELL #: 4 RRCID -> 171988 COMPL. DATE 12/01/1998 TOTAL DEPTH 2340 PERF. 2280 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-

CRIMSON-WHEELER WELL #: 1 RRCID -> 172024 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
01	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					-0-

CRIMSON-KINGSBERRY "E" WELL #: 1 RRCID -> 172025 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2153 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	300	N	256	-0-	-44	-0-	256	2			N	-0-					-0-
12	403	N	162	-0-	-241	-0-	162	2			N	-0-					-0-
01	403	N	92	-0-	-311	-0-	92	2			N	-0-					-0-
02	252	N	197	-0-	-55	-0-	197	2			N	-0-					-0-

CRIMSON-STUART WELL #: 1 RRCID -> 172139 COMPL. DATE 12/28/1998 TOTAL DEPTH 2533 PERF. 2112 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-

SANTA ANNA, E. (MARBLE FALLS) 80828 500 ASSOCIATED EXEMPT CNTY: COLEMAN
POWELL-MCCARROLL PARTNERSHIP 674803
POWELL, GARLAND WELL #: 1 RRCID -> 118501 COMPL. DATE 03/15/1976 TOTAL DEPTH 2350 PERF. 2256 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

SANTA ANNA, E. (MARBLE FALLS) //CONT.// 80828 500 ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 6 RRCID -> 253406 COMPL. DATE 06/20/1982 TOTAL DEPTH 2330 PERF. 2145 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

SANTO, EAST (3800 CONGL.) 80952 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
M. E. OPERATING & SERVICES, INC. 518265
JOHNSTON "A" WELL #: 2 RRCID -> 126920 COMPL. DATE 02/25/1988 TOTAL DEPTH 4297 PERF. 3571 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	-0-	-0-	-11	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14

SANTO, N. (BEND CONGL.) 80958 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GIANT NRG CO., LP 302592
GILBERT WELL #: 2 RRCID -> 054263 COMPL. DATE 05/16/1972 TOTAL DEPTH 3856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT WELL #: 1 RRCID -> 054271 COMPL. DATE 12/11/1971 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTO, S.(CONGL) 80961 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
KING, EVELYN WELL #: 2 RRCID -> 095565 COMPL. DATE 08/31/1981 TOTAL DEPTH 4235 PERF. 3558 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	14B	DENY	167	-0-	167	167	167	2			N	-0-					-0-
*12	14B	DENY	295	-0-	295	462	295	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	462					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	462					N	NO RPT					-0-

KING- LANHAM GAS UNIT WELL #: 1 RRCID -> 098175 COMPL. DATE 12/23/1981 TOTAL DEPTH 4300 PERF. 3509 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTO, S. (MISS) 80961 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PHILLIPS, BOB 662705
BRANNON, W.H. WELL #: 1 RRCID -> 070946 COMPL. DATE 02/12/1996 TOTAL DEPTH 4100 PERF. 3760 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTO, S.E. (CONGL) 80962 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
ANDREATTA, J. WELL #: 2 RRCID -> 229093 COMPL. DATE 05/13/2007 TOTAL DEPTH 4180 PERF. 4032 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		143	-0-	143	264	46	1	93	3	Y	4					24
							4	9									
10	DLQ G-10		53	-0-	53	317	13	1	40	3	Y	-0-					24
11	370	N	53	-0-	-317	-0-	8	1	45	3	Y	-0-					24
12	41	N	41	-0-	-0-	-0-	12	1	29	3	Y	-0-					24
01	98	N	98	-0-	-0-	-0-	17	1	81	3	Y	-0-					24
*02	89	N	89	-0-	-0-	-0-	18	1	71	3	Y	-0-					24

SCHETAWEE (FLIPPEN LIME) 81431 220 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SCOTT OPERATING, INC. 758502
GAIL, WILLA WELL #: 4 RRCID -> 138742 COMPL. DATE 05/01/1991 TOTAL DEPTH 3477 PERF. 1616 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOEN GANG (GRAY) 81543 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
PATTON, E. N. OIL COMPANY, INC. 643525
BLACKWOOD WELL #: B 1 RRCID -> 246815 COMPL. DATE 12/19/2008 TOTAL DEPTH 5040 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	#	2261	-0-	-709	-0-	2261	3			N	-0-					11
10	2511	#	2360	-0-	-151	-0-	2360	3			N	-0-					11
11	2340	#	2255	-0-	-85	-0-	2255	3			N	-0-					11
12	2418	#	2316	-0-	-102	-0-	2316	3			N	-0-					11
01	2418	#	2277	-0-	-141	-0-	2277	3			N	-0-					11
02	2128	#	2031	-0-	-97	-0-	2031	3			N	-0-					11

SCHWARTZ (4200) 81695 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
LAFFOON FARM 481009
CASADOR -A- WELL #: 2AL RRCID -> 097604 COMPL. DATE 01/27/1982 TOTAL DEPTH 4645 PERF. 3714 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT (STRAWN) 81730 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
MADDOX, J. C. WELL #: 1 RRCID -> 194365 COMPL. DATE 10/23/2002 TOTAL DEPTH 1400 PERF. 1180 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCRANTON,NW (DUFFER) 81808 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
EX-CEL RESOURCES, LLC 256790
LEDBETTER WELL #: 1 RRCID -> 110319 COMPL. DATE 05/03/1981 TOTAL DEPTH 4060 PERF. 3852 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	660	N	79	-0-	-581	-0-	79	2			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HESS, JERRY OPERATING CO. 381740
WATTS, BEULAH WELL #: 2 RRCID -> 121074 COMPL. DATE 03/29/1984 TOTAL DEPTH 3920 PERF. 3835 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	63	1	729	2	N	3					35
							3	9									
10	744	N	673	-0-	-71	-0-	53	1	620	2	N	-0-					35
11	840	N	619	-0-	-221	-0-	53	1	564	2	N	2					37
							2	9									
12	837	N	15	-0-	-822	-0-	1	1	14	2	N	-0-					37
01	682	N	46	-0-	-636	-0-	4	1	42	2	N	-0-					37
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					37

SEAMAN (CONGL. UPPER) 81982 498 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., ESTATE WELL #: 1 RRCID -> 018261 COMPL. DATE 01/01/1959 TOTAL DEPTH 3840 PERF. 3826 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	2			N	-0-					-0-

SEAMAN (CONGL. 3800) 81982 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 1 RRCID -> 074245 COMPL. DATE 07/26/1977 TOTAL DEPTH 4411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	193	-0-	-47	-0-	32	1	161	3	N	-0-					21
10	220	N	220	-0-	-0-	-0-	38	1	182	3	N	-0-					21
11	210	N	177	-0-	-33	-0-	30	1	147	3	N	-0-					21
12	186	N	132	-0-	-54	-0-	23	1	109	3	N	-0-					21
01	217	N	157	-0-	-60	-0-	31	1	126	3	N	-0-					21
*02	170	N	170	-0-	-0-	-0-	27	1	143	3	N	-0-					21

SEAMAN (CONGL. 4000) 81982 664 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., ESTATE -B- WELL #: 1 T RRCID -> 018260 COMPL. DATE 07/25/1960 TOTAL DEPTH 3901 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	590	2	1	9	Y	1					81
10	802	N	802	-0-	-0-	-0-	773	2	29	9	Y	26					107
11	559	N	559	-0-	-0-	-0-	539	2	20	9	Y	18					125
12	496	N	343	-0-	-153	-0-	336	2	7	9	Y	6					131
01	506	N	506	-0-	-0-	-0-	500	2	6	9	Y	5					136
02	DLQ G-10		427	-0-	427	427	427	2			Y	-0-					136

SEAMAN, L. E., ESTATE -C- WELL #: 1 RRCID -> 039566 COMPL. DATE 07/19/1966 TOTAL DEPTH N/A PERF. 4015 - 4021

09	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					45
10	271	N	271	-0-	-0-	-0-	265	2	6	9	Y	5					50
11	225	N	225	-0-	-0-	-0-	217	2	8	9	Y	7					57
12	217	N	204	-0-	-13	-0-	204	2			Y	-0-					57
01	269	N	269	-0-	-0-	-0-	236	2	33	9	Y	30					87
02	DLQ G-10		175	-0-	175	175	169	2	6	9	Y	5					92

SEDWICK (BEND CONGL.) 82080 100 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
OWENS, W. C. WELL #: 1 A RRCID -> 114216 COMPL. DATE 01/09/1984 TOTAL DEPTH 4500 PERF. 3927 - 3933

09	1350	S	996	-0-	-354	-0-	996	2			N	-0-					29
10	1226	S	1226	-0-	-0-	-0-	1226	2			N	-0-					29
11	961	S	961	-0-	-0-	-0-	961	2			N	-0-					29
12	1023	S	861	-0-	-162	-0-	861	2			N	-0-					29
01	1240	S	1161	-0-	-79	-0-	1161	2			N	-0-					29
*02	970	S	970	-0-	-0-	-0-	970	2			N	-0-					29

TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 2 RRCID -> 127911 COMPL. DATE 06/17/1988 TOTAL DEPTH 4291 PERF. 3960 - 3966

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43

SEDWICK (CADDO) 82080 150 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 1 RRCID -> 126050 COMPL. DATE 11/12/1987 TOTAL DEPTH 4272 PERF. 3628 - 3638

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					22

SEDWICK, N.(CONGLOMERATE) 82082 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ARNOT OIL COMPANY, LLC 033012
MONTGOMERY WELL #: 1A RRCID -> 185429 COMPL. DATE 08/04/2001 TOTAL DEPTH 4328 PERF. 3958 - 3978

09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEDWICK, N.(CONGLOMERATE) //CONT.// 82082 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 6 RRCID -> 203458 COMPL. DATE 05/01/2004 TOTAL DEPTH 4312 PERF. 3950 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	450	-0-	-150	-0-	450	2			N	-0-					67
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					67
11	330	N	179	-0-	-151	-0-	179	2			N	-0-					67
12	465	N	294	-0-	-171	-0-	294	2			N	-0-					67
01	434	N	346	-0-	-88	-0-	346	2			N	-0-					67
*02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					67

SERGIO (STRAWN) 82270 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
SWENSON WELL #: 3 RRCID -> 257235 COMPL. DATE 08/01/2010 TOTAL DEPTH 1755 PERF. 536 - 550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-

SERS (STRAWN 680) 82282 443 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
LUEDTKE WELL #: 1 RRCID -> 150382 COMPL. DATE 07/20/1993 TOTAL DEPTH 807 PERF. 684 - 690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SET RANCH (CONGL) 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
NEWMAN, GRAGG WELL #: 3 RRCID -> 215288 COMPL. DATE 03/08/2006 TOTAL DEPTH 4130 PERF. 4006 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	892	-0-	-158	-0-	892	2			N	-0-					104
10	1085	#	800	-0-	-285	-0-	800	2			N	-0-					104
11	1050	#	877	-0-	-173	-0-	877	2			N	-0-					104
12	1432	R	1432	-0-	-0-	-0-	1432	2			N	-0-					104
01	1085	#	727	-0-	-358	-0-	727	2			N	-0-					104
02	840	#	NO RPT	-0-	-840	-0-					N	NO RPT					104

DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 25 RRCID -> 091765 COMPL. DATE 01/02/1981 TOTAL DEPTH 4150 PERF. 3995 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2821	R	2821	-0-	-0-	-0-	500	1	2236	3	N	77					187
							85	9									
10	2914	#	2894	-0-	-20	-0-	550	1	2344	3	N	-0-					187
11	2820	#	2351	-0-	-469	-0-	400	1	1951	3	N	-0-					187
12	2914	#	1209	-0-	-1705	-0-	243	1	966	3	N	-0-					187
01	2914	#	1973	-0-	-941	-0-	437	1	1536	3	N	-0-					187
02	2632	#	1623	-0-	-1009	-0-	285	1	1338	3	N	-0-					187

SET RANCH (CONGL) //CONT.// 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
SET RANCH WELL #: 40 RRCID -> 123188 COMPL. DATE 01/13/1987 TOTAL DEPTH 4190 PERF. 4038 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	R	357	-0-	-0-	-0-	59	1	298	3	N	-0-					29
10	341	#	320	-0-	-21	-0-	55	1	265	3	N	-0-					29
11	344	R	344	-0-	-0-	-0-	108	1	236	3	N	-0-					29
12	372	#	214	-0-	-158	-0-	37	1	177	3	N	-0-					29
01	372	#	261	-0-	-111	-0-	52	1	209	3	N	-0-					29
02	336	#	156	-0-	-180	-0-	23	1	119	3	N	13					42
							14	9									

EAGLE ENERGY ACQUISITIONS LP 238357
DABNEY WELL #: 1 RRCID -> 211444 COMPL. DATE 04/29/2005 TOTAL DEPTH 4286 PERF. 4143 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	R	372	-0-	-0-	-0-	372	2			N	-0-					60
10	333	R	333	-0-	-0-	-0-	333	2			N	-0-					60
11	318	R	318	-0-	-0-	-0-	318	2			N	-0-					60
12	341	#	317	-0-	-24	-0-	317	2			N	-0-					60
01	341	#	320	-0-	-21	-0-	320	2			N	-0-					60
02	308	#	83	-0-	-225	-0-	83	2			N	-0-					60

COLEMAN WELL #: 2 RRCID -> 214908 COMPL. DATE 02/24/2006 TOTAL DEPTH 4250 PERF. 4108 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

KADANE CORPORATION 450038
B.R.A. WELL #: 2 RRCID -> 174645 COMPL. DATE 06/19/1999 TOTAL DEPTH 4130 PERF. 3951 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	#	693	-0-	-177	-0-	3	1	690	2	N	-0-					84
10	868	#	800	-0-	-68	-0-	3	1	797	2	N	-0-					84
11	1031	R	1031	-0-	-0-	-0-	3	1	1028	2	N	-0-					84
12	837	#	807	-0-	-30	-0-	3	1	804	2	N	-0-					84
01	863	R	863	-0-	-0-	-0-	3	1	860	2	N	-0-					84
02	952	#	742	-0-	-210	-0-	3	1	739	2	N	-0-					84

B.R.A. WELL #: 6 RRCID -> 226457 COMPL. DATE N/A TOTAL DEPTH 4090 PERF. 3742 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	80	-0-	-10	-0-	3	1	77	2	N	-0-					154
10	127	R	127	-0-	-0-	-0-	3	1	124	2	N	-0-					154
11	244	R	244	-0-	-0-	-0-	3	1	241	2	N	-0-					154
12	264	R	264	-0-	-0-	-0-	3	1	261	2	N	-0-					154
01	137	R	137	-0-	-0-	-0-	3	1	134	2	N	-0-					154
02	224	#	148	-0-	-76	-0-	3	1	145	2	N	-0-					154

SEVEN-ELEVEN (STRAWN) 82343 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
SELL WELL #: 2R RRCID -> 167598 COMPL. DATE 05/29/1997 TOTAL DEPTH 2252 PERF. 1992 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN-ELEVEN (STRAWN) //CONT.// 82343 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC 687608
CHASTAIN, L.B. WELL #: 1 RRCID -> 133768 COMPL. DATE 04/27/2007 TOTAL DEPTH 4950 PERF. 1962 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	77	1	23	3	N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	119	1	35	3	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	90	1	31	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	90	1	29	3	N	-0-					-0-
01	155	N	105	-0-	-50	-0-	80	1	25	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	76	1	26	3	N	-0-					-0-

SHACKELFORD NE (LAKE SAND) 82518 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER BUCKLER 380 WELL #: 2 M RRCID -> 046062 COMPL. DATE 03/26/1969 TOTAL DEPTH 4716 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD NE(MISS) 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
CRYSTAL RIVER OIL & GAS LLC 191683
WALKER ESTATE WELL #: 1 L RRCID -> 056984 COMPL. DATE 09/27/1984 TOTAL DEPTH 4700 PERF. 4380 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	R	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
10	310	R	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	414	R	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
12	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
01	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
02	392	#	325	-0-	-67	-0-	325	2			Y	-0-					-0-

WALKER-ESTATE 'A' WELL #: 2 RRCID -> 105916 COMPL. DATE 08/11/1961 TOTAL DEPTH 4630 PERF. 4342 - 4497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	R	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	310	R	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*02	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-

WALKER ESTATE A WELL #: A 3 RRCID -> 109175 COMPL. DATE 12/03/1983 TOTAL DEPTH 4645 PERF. 4360 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	R	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	310	R	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*02	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /TR. 21/ WELL #: 3 RRCID -> 050587 COMPL. DATE 03/27/1971 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD NE(MISS) //CONT.// 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
KEATING ENERGY, INC. //CONT.// 453142
WALKER-BUCKLER TRUST TR. 21 WELL #: 1 RRCID -> 055910 COMPL. DATE 10/25/1989 TOTAL DEPTH 4775 PERF. 4435 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	R	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	248	#	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	240	#	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	287	R	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-

WALKER-BUCKLER TRUST (TR-15) WELL #: 9 RRCID -> 131323 COMPL. DATE 07/10/1989 TOTAL DEPTH 4619 PERF. 4400 - 4430

09	690	#	595	-0-	-95	-0-	595	3			N	-0-					-0-
10	651	#	584	-0-	-67	-0-	584	3			N	-0-					-0-
11	630	#	458	-0-	-172	-0-	458	3			N	-0-					-0-
12	651	#	489	-0-	-162	-0-	489	3			N	-0-					-0-
01	651	#	589	-0-	-62	-0-	589	3			N	-0-					-0-
02	560	#	532	-0-	-28	-0-	532	3			N	-0-					-0-

MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 RRCID -> 107408 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 3937 - 4568

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKLER, WALKER 523 WELL #: 3 RRCID -> 218249 COMPL. DATE N/A TOTAL DEPTH 4596 PERF. 4403 - 4596

09	300	#	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	#	186	-0-	-114	-0-	186	3			N	-0-					-0-
12	310	#	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	#	251	-0-	-59	-0-	251	3			N	-0-					-0-
02	280	#	219	-0-	-61	-0-	219	3			N	-0-					-0-

SHACKELFORD COUNTY REGULAR 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN SOUTH "62B" WELL #: 3 RRCID -> 267482 COMPL. DATE 10/30/1979 TOTAL DEPTH 1351 PERF. 1296 - 1301

09	720	#	369	-0-	-351	-0-	369	2			N	-0-					-0-
10	620	#	437	-0-	-183	-0-	437	2			N	-0-					-0-
11	600	#	421	-0-	-179	-0-	421	2			N	-0-					-0-
12	620	#	434	-0-	-186	-0-	434	2			N	-0-					-0-
01	434	#	206	-0-	-228	-0-	206	2			N	-0-					-0-
02	392	#	78	-0-	-314	-0-	78	2			N	-0-					-0-

GREEN, JAMES R. 330874
GREEN, J. R. RANCH CO. WELL #: 3 RRCID -> 139344 COMPL. DATE 02/13/1979 TOTAL DEPTH 460 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
GREEN, JAMES R. //CONT.// 330874
GREEN, J. R. RANCH COMPANY WELL #: 5 RRCID -> 139345 COMPL. DATE 03/07/1979 TOTAL DEPTH 172 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, J. R. RANCH COMPANY WELL #: 6 RRCID -> 139346 COMPL. DATE 05/06/1979 TOTAL DEPTH 560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTEX OPERATING COMPANY, LLC 388861
WBRR BULLOCK WELL #: 1 RRCID -> 270820 COMPL. DATE 10/15/2013 TOTAL DEPTH 745 PERF. 636 - 638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JNS PRODUCTION, LLC 433134
HARGROVE "D" WELL #: 1 RRCID -> 124635 COMPL. DATE 07/01/1987 TOTAL DEPTH 930 PERF. 828 - 832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLENNIUM OPERATING COMPANY 567486
MUSSELMAN "24" WELL #: 1 RRCID -> 196392 COMPL. DATE 04/05/2003 TOTAL DEPTH 4136 PERF. 4075 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001	R	1001	-0-	-0-	-0-	989	2	12	9	N	11					307
10	1069	R	1069	-0-	-0-	-0-	1058	2	11	9	N	10					317
11	902	R	902	-0-	-0-	-0-	893	2	9	9	N	8					325
12	930	#	920	-0-	-10	-0-	901	2	19	9	N	17					342
01	930	#	927	-0-	-3	-0-	927	2			N	-0-					342
*02	919	R	919	-0-	-0-	-0-	905	2	14	9	N	13					355

PETEX 659782
BROOKS, TOM WELL #: 1 RRCID -> 119282 COMPL. DATE 11/11/1985 TOTAL DEPTH 4048 PERF. 3708 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	R	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*01	545	R	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*02	871	R	871	-0-	-0-	-0-	871	2			N	-0-					-0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROYALL WELL #: 1 RRCID -> 143856 COMPL. DATE 01/22/1993 TOTAL DEPTH 4108 PERF. 3724 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		693	-0-	693	6712	693	2			Y	-0-					97
10	DLQ G-10		279	-0-	279	6991	279	2			Y	-0-					97
11	DLQ G-10		3786	-0-	3786	10777	3786	2			Y	-0-					97
12	DLQ G-10		-0-	-0-	-0-	10777					Y	-0-					97
*01	DLQ G-10		-0-	-0-	-0-	10777					Y	-0-					97
02	DLQ G-10		-0-	-0-	-0-	10777					Y	-0-					97

BROOKS, LUCION WELL #: 1 RRCID -> 165383 COMPL. DATE 12/10/1983 TOTAL DEPTH 4075 PERF. 3392 - 3396

09	386	R	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	157	R	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	196	#	-0-	-0-	-196	-0-					N	-0-					-0-

STASNEY WELL SERVICE, LLC 816067
COOK RANCH WELL #: B301 RRCID -> 178615 COMPL. DATE 08/02/2000 TOTAL DEPTH 5205 PERF. 4640 - 4670

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS) 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BACON ENERGY 042398
SHELTON-PIPPEN WELL #: 7 A RRCID -> 105498 COMPL. DATE 09/01/1982 TOTAL DEPTH 2250 PERF. 446 - 451

09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	4					N	-0-					-0-

BASIN OPERATING INC. 054545
SEDWICK, J. F. WELL #: 1 RRCID -> 042529 COMPL. DATE 08/31/1967 TOTAL DEPTH 4478 PERF. N/A

09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					18
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					18
11	436	N	436	-0-	-0-	-0-	395	2	41	9	N	37					55
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					55
01	254	N	254	-0-	-0-	-0-	250	2	4	9	N	4					59
*02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					59

SOUTH GREEN 69 WELL #: 1 RRCID -> 182828 COMPL. DATE 03/11/2000 TOTAL DEPTH 4793 PERF. 4261 - 7277

09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					24
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					24
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					24
12	434	N	307	-0-	-127	-0-	307	2			N	-0-					24
01	558	N	255	-0-	-303	-0-	255	2			N	-0-					24
*02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					24

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

BAYOU OPERATING COMPANY, INC. 058851

COTTLE WELL #: 7 RRCID -> 127332 COMPL. DATE 04/15/1988 TOTAL DEPTH 3917 PERF. 3838 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-	-25	-0-	575	2			N	-0-					16
10	558	N	67	-0-	-491	-0-	67	2			N	-0-					16
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					16
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					16
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					16
02	588	N	122	-0-	-466	-0-	122	2			N	-0-					16

CDJ OIL CO. 140598

MATTHEWS WELL #: 9 RRCID -> 126399 COMPL. DATE 08/20/1987 TOTAL DEPTH 1526 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAVO OIL, LLC 158307

NAIL B-9 WELL #: 2 RRCID -> 114942 COMPL. DATE 10/03/1984 TOTAL DEPTH 1393 PERF. 805 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL B-8 WELL #: 6 RRCID -> 128587 COMPL. DATE 08/19/1988 TOTAL DEPTH 946 PERF. 760 - 766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL "99" WELL #: 1S RRCID -> 148384 COMPL. DATE 01/24/1994 TOTAL DEPTH 1770 PERF. 1730 - 1733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL WELL #: 142 RRCID -> 161360 COMPL. DATE 12/04/1999 TOTAL DEPTH 5096 PERF. 3010 - 4013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLAVO OIL, LLC //CONT.// 158307
NAIL, J.H. -D- WELL #: 1A RRCID -> 167955 COMPL. DATE 03/19/1998 TOTAL DEPTH 1629 PERF. 1406 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL RANCH WELL #: 3021 RRCID -> 177068 COMPL. DATE 03/15/2000 TOTAL DEPTH 818 PERF. 717 - 725

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAIL RANCH WELL #: 2021 RRCID -> 178617 COMPL. DATE 08/02/2000 TOTAL DEPTH 820 PERF. 736 - 744

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR FORK, INCORPORATED 159500
HOOKER 23 WELL #: 1 RRCID -> 160194 COMPL. DATE 10/10/1996 TOTAL DEPTH 4880 PERF. 4713 - 4760

09	150	N	123	-0-	-27	-0-	123	2			N	-0-					74
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					74
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					74
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					74
01	124	N	-0-	-0-	-124	-0-					N	-0-					74
02	140	N	-0-	-0-	-140	-0-					N	-0-					74

RICHTER 34 WELL #: 1 RRCID -> 177436 COMPL. DATE 04/05/2000 TOTAL DEPTH 4456 PERF. 4077 - 4098

09	480	N	395	-0-	-85	-0-	395	2			N	-0-					49
10	465	N	396	-0-	-69	-0-	396	2			N	-0-					49
11	390	N	303	-0-	-87	-0-	303	2			N	-0-					49
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					49
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					49
*02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					49

DBC OPERATING COMPANY LLC 195725
ISABELLA MARIE WELL #: D 1 RRCID -> 261738 COMPL. DATE 06/07/2010 TOTAL DEPTH 4580 PERF. 4230 - 4238

09	686	N	686	-0-	-0-	-0-	680	2	6	9	N	5					63
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					63
11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					63
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					63
01	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					63
*02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					63

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
DENTEX PETROLEUM, INC. 215940
REYNOLDS, J. R. WELL #: 1 RRCID -> 038652 COMPL. DATE 02/26/1966 TOTAL DEPTH 4130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	167					N	NO RPT					-0-

EXPRO ENGINEERING, INC. 257082
COTTLE, JERRY WELL #: 2 RRCID -> 229019 COMPL. DATE 03/05/2007 TOTAL DEPTH 4360 PERF. 3962 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	777	-0-	-153	-0-	764	2	13	9	N	12					165
10	892	N	892	-0-	-0-	-0-	880	2	12	9	N	11					176
11	870	N	869	-0-	-1	-0-	861	2	8	9	N	7					183
12	806	N	677	-0-	-129	-0-	652	2	25	9	N	23	167	1			39
01	899	N	899	-0-	-0-	-0-	886	2	13	9	N	12					51
02	812	N	794	-0-	-18	-0-	784	2	10	9	N	9					60

COTTLE, JERRY WELL #: 1 RRCID -> 229023 COMPL. DATE 01/25/2007 TOTAL DEPTH 4364 PERF. 4004 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROTHE BROS., INC. 335430
MCCOY WELL #: 3 RRCID -> 121721 COMPL. DATE 09/24/1985 TOTAL DEPTH 2585 PERF. 2580 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.A.N. OPERATING INCORPORATED 339763
BROOKS WELL #: 1 RRCID -> 112081 COMPL. DATE 06/11/1984 TOTAL DEPTH 4093 PERF. 3636 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	854	-0-	-16	-0-	854	2			N	-0-					-0-
10	899	N	859	-0-	-40	-0-	859	2			N	-0-					-0-
11	840	N	801	-0-	-39	-0-	801	2			N	-0-					-0-
12	868	N	785	-0-	-83	-0-	785	2			N	-0-					-0-
01	868	N	792	-0-	-76	-0-	792	2			N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

GARRETT WELL #: 3 RRCID -> 198658 COMPL. DATE 12/14/2003 TOTAL DEPTH 1985 PERF. 1915 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
H.A.N. OPERATING INCORPORATED //CONT.// 339763
GARRETT WELL #: 4 RRCID -> 213609 COMPL. DATE 12/01/2007 TOTAL DEPTH 2000 PERF. 1914 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTEX OPERATING COMPANY, LLC 388861
WALKER-BUCKLER #1B GAS WELL #: 1B RRCID -> 157943 COMPL. DATE 12/20/1995 TOTAL DEPTH 755 PERF. 728 - 738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES & PATTERSON OPER. CORP. 412104
PITTMAN GROUP WELL #: 1 RRCID -> 087867 COMPL. DATE 05/14/1980 TOTAL DEPTH 4502 PERF. 4084 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					65
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 02/07/2013 - P&A 02-07-13

J & W OIL CO.-W. F. 427923
JAMESON WELL #: 1B RRCID -> 178688 COMPL. DATE 06/29/2000 TOTAL DEPTH 4058 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					87
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					87
11	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					87
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					87
*01	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					87
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					87

JAMESON WELL #: 3 C RRCID -> 211330 COMPL. DATE 08/25/2005 TOTAL DEPTH 4216 PERF. 3975 - 3995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					N	10					100
10		P&A COND	-0-	-0-	-0-	-0-					N	10					110
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					103
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					103
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-	103	1			-0-
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/16/2013

JAMESON WELL #: 2 B RRCID -> 211438 COMPL. DATE 04/22/2005 TOTAL DEPTH 4128 PERF. 3950 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					20
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					20
11	360	N	288	-0-	-72	-0-	288	2			N	-0-					20
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					20
*01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					20
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					20

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
J & W OIL CO.-W. F. //CONT.// 427923
HUDMAN WELL #: 1 RRCID -> 261487 COMPL. DATE 01/27/2011 TOTAL DEPTH 4055 PERF. 3950 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
*01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					-0-

JACOBS, C. E., CO. 429435
NAIL XB WELL #: 1 RRCID -> 118559 COMPL. DATE 05/29/1985 TOTAL DEPTH 5200 PERF. 4997 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

NAIL WB WELL #: 5 RRCID -> 137079 COMPL. DATE 01/17/1991 TOTAL DEPTH 1740 PERF. 1348 - 1350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	3	1	97	2	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	5	1	152	2	N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	7	1	234	2	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	4	1	145	2	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	4	1	123	2	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	6	1	191	2	N	-0-					-0-

COLLINS CREEK SOUTH UNIT WELL #: 2 RRCID -> 158104 COMPL. DATE 03/22/1996 TOTAL DEPTH 4775 PERF. 4663 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JNS PRODUCTION, LLC 433134
HARGROVE "A" WELL #: 1 RRCID -> 115826 COMPL. DATE 02/03/1984 TOTAL DEPTH 930 PERF. 777 - 785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGROVE "A" WELL #: 2 RRCID -> 115827 COMPL. DATE 02/08/1984 TOTAL DEPTH 940 PERF. 780 - 785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /LR.20/ WELL #: 3 RRCID -> 057123 COMPL. DATE 09/23/1996 TOTAL DEPTH 4635 PERF. 895 - 905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER TRUST-TRACT 15 WELL #: 10 RRCID -> 082914 COMPL. DATE 12/13/1978 TOTAL DEPTH 940 PERF. 879 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

GROTHE, M. L. WELL #: 1 RRCID -> 114943 COMPL. DATE 09/26/1972 TOTAL DEPTH 7774 PERF. 4340 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-
10	713	N	540	-0-	-173	-0-	540	3			N	-0-					-0-
11	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
12	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

LEONARD BROTHERS OPERATING CO. 496670
MOORE WELL #: 3501 RRCID -> 194332 COMPL. DATE 02/15/2003 TOTAL DEPTH 2100 PERF. 1962 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 6401 RRCID -> 196650 COMPL. DATE 04/09/2003 TOTAL DEPTH 2150 PERF. 2013 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 3401 RRCID -> 203529 COMPL. DATE 08/12/2004 TOTAL DEPTH 2144 PERF. 2034 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
MARJAC OIL COMPANY, INC. 526262
W-B WELL #: 1 RRCID -> 265317 COMPL. DATE 09/17/2012 TOTAL DEPTH 4582 PERF. 4408 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		12275	-0-	4775	10184	12275	2			N	-0-					-0-
10	7750		9960	-0-	2210	12394	9960	2			N	-0-					-0-
11	7500		8020	-0-	520	12914	8020	2			N	-0-					-0-
12	7750		6122	-0-	-1628	11286	6122	2			N	-0-					-0-
01	7750		6613	-0-	-1137	10149	6613	2			N	-0-					-0-
02	DLQ	G-10	4910	-0-	4910	15059	4910	2			N	-0-					-0-

MILLENNIUM OPERATING COMPANY 567486
CHISM WELL #: 1001 RRCID -> 188940 COMPL. DATE 04/10/2002 TOTAL DEPTH 3750 PERF. 3521 - 3537

09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					4
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					4
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					4
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					4
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					4
02	280	N	221	-0-	-59	-0-	221	2			N	-0-					4

REAMES "9" WELL #: 1 RRCID -> 190077 COMPL. DATE 05/06/2002 TOTAL DEPTH 3676 PERF. 3427 - 3484

09	1043	N	1043	-0-	-0-	-0-	1012	2	31	9	N	28					142
10	1100	N	1100	-0-	-0-	-0-	1064	2	36	9	N	33					175
11	1142	N	1142	-0-	-0-	-0-	1111	2	31	9	N	28					203
12	1152	N	1152	-0-	-0-	-0-	1128	2	24	9	N	22	166	1			59
01	1192	N	1192	-0-	-0-	-0-	1158	2	34	9	N	31					90
02	1064	N	1038	-0-	-26	-0-	1003	2	35	9	N	32					122

REAMES 'A' WELL #: 902 RRCID -> 199332 COMPL. DATE 12/05/2003 TOTAL DEPTH 3742 PERF. 3516 - 3530

09	360	N	355	-0-	-5	-0-	355	2			N	-0-					199
10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					199
11	748	N	748	-0-	-0-	-0-	740	2	8	9	N	7	166	1			40
12	725	N	725	-0-	-0-	-0-	700	2	25	9	N	23					63
01	700	N	700	-0-	-0-	-0-	667	2	33	9	N	30					93
02	700	N	576	-0-	-124	-0-	550	2	26	9	N	24					117

P.I.D. DRILLING INC 631265
WINDHAM "85" WELL #: 1 RRCID -> 167508 COMPL. DATE 05/01/1997 TOTAL DEPTH 4963 PERF. 4610 - 4613

09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					107
*01	31	N	31	-0-	-0-	-0-	13	2	18	9	N	16	123	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, MERRICK WELL #: 2020 RRCID -> 167924 COMPL. DATE 03/17/1998 TOTAL DEPTH 5208 PERF. 4894 - 4905

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
CRANDALL WELL #: 1 RRCID -> 193342 COMPL. DATE 12/02/2002 TOTAL DEPTH 4173 PERF. 3888 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					45
10	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					45
11	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					45
12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					45
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					45
*02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					45

PETRO-STARR 660161
PRUETT WELL #: 1 RRCID -> 121075 COMPL. DATE 04/08/1986 TOTAL DEPTH 435 PERF. 252 - 258

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICKLY PAIR PRODUCTION 677108
EDINGTON, ALICE "B" WELL #: 3 RRCID -> 124236 COMPL. DATE 10/20/1986 TOTAL DEPTH 4755 PERF. 730 - 830

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST EMG, INC. 684615
MUSSELMAN "29" WELL #: 291J RRCID -> 241787 COMPL. DATE 02/03/2008 TOTAL DEPTH 4398 PERF. 2466 - 2470

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL TEXAN ENERGY CO. 732104
CHANEY WELL #: 1 RRCID -> 091929 COMPL. DATE 12/10/1980 TOTAL DEPTH 4090 PERF. 454 - 470

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIRS, TERRY WELL #: 1 RRCID -> 185532 COMPL. DATE 08/22/2001 TOTAL DEPTH 2186 PERF. 1933 - 1950

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. //CONT.// 732104
LANE, M. WELL #: 2 RRCID -> 186407 COMPL. DATE 11/09/2001 TOTAL DEPTH 2050 PERF. 1950 - 1962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	7			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	7			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	7			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	7			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	7			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	7			N	-0-			-0-

LANE, M. WELL #: 3 RRCID -> 187426 COMPL. DATE 01/18/2002 TOTAL DEPTH 2050 PERF. N/A

09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LANE, M. WELL #: 1 RRCID -> 188072 COMPL. DATE 10/09/2001 TOTAL DEPTH 2089 PERF. 1918 - 1936

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEQUOIA FOSSIL FUELS, INC. 767534
HUDSON(SEC 70) WELL #: 1 RRCID -> 094087 COMPL. DATE 10/11/1999 TOTAL DEPTH 4202 PERF. 2468 - 2469

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSON (SEC. 70) WELL #: 3 RRCID -> 109285 COMPL. DATE 02/03/1984 TOTAL DEPTH 2550 PERF. 2463 - 2465

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 130720 COMPL. DATE 03/23/1989 TOTAL DEPTH 4255 PERF. 3964 - 3974

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8

PLUGGED AND ABANDONED_____ 04/18/2012 - PLUGGED 04/18/12

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

SEQUOIA NATURAL GAS, INC. 767543

COMPTON WELL #: 1 RRCID -> 074381 COMPL. DATE 02/10/1977 TOTAL DEPTH 2010 PERF. 1958 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	51	-0-	-99	-0-	51	2			N	-0-					-0-
10	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
11	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

PRUET 88 WELL #: 1 RRCID -> 128860 COMPL. DATE 10/19/1988 TOTAL DEPTH 4042 PERF. 3865 - 3868

09	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					54
10	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					54
11	2610	N	2136	-0-	-474	-0-	2136	2			N	-0-					54
12	2294	N	946	-0-	-1348	-0-	946	2			N	-0-					54
01	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					54
02	1988	N	1953	-0-	-35	-0-	1953	2			N	-0-					54

WILLIAMS, LOREN WELL #: 1 RRCID -> 187444 COMPL. DATE 01/02/2002 TOTAL DEPTH 4100 PERF. 3828 - 3838

09	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					49
10	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					49
11	2760	N	1874	-0-	-886	-0-	1874	2			N	-0-					49
12	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					49
01	3100	N	3132	-0-	32	32	3132	2			N	-0-					49
*02	2169	N	2137	-0-	-32	-0-	2137	2			N	-0-					49

WILLIAMS, LOREN 37 WELL #: 1 RRCID -> 197217 COMPL. DATE 05/01/2003 TOTAL DEPTH 2020 PERF. 1954 - 1959

09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
01	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	2			N	-0-					-0-

SOUTHERN EXPLORATION, INC. 803812

STEPHENS "21" WELL #: 8 RRCID -> 202402 COMPL. DATE 05/28/2004 TOTAL DEPTH 4312 PERF. 3889 - 3897

09	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					46
10	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					46
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					46
12	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					46
01	1705	N	1616	-0-	-89	-0-	1616	2			N	-0-					46
*02	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					46

STAR PRODUCTION, INC. 815108

SNYDER WELL #: 1 RRCID -> 167781 COMPL. DATE 10/26/1997 TOTAL DEPTH 2408 PERF. 2322 - 2324

09	1530	N	1216	-0-	-314	-0-	1216	3			N	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
11	1290	N	1207	-0-	-83	-0-	1207	3			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

STASNEY WELL SERVICE, LLC 816067

COOK "X", SEC. 63 WELL #: 18 RRCID -> 128208 COMPL. DATE 08/19/1988 TOTAL DEPTH 5298 PERF. 4504 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

COOK, W. I. ESTATE, SEC. 64 WELL #: 9 RRCID -> 170439 COMPL. DATE 09/27/1998 TOTAL DEPTH 5060 PERF. 4613 - 4651

09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

COOK RANCH WELL #: A201 RRCID -> 181435 COMPL. DATE 10/02/2000 TOTAL DEPTH 5250 PERF. 4686 - 4757

09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOK RANCH 88 WELL #: 65 RRCID -> 246253 COMPL. DATE 01/02/2009 TOTAL DEPTH 1539 PERF. 1486 - 1496

09	330	N	184	-0-	-146	-0-	184	3			N	-0-					-0-
10	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
11	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
12	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
01	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-

TIDMORE, ANN 859740

KEEFER WELL #: 3601 RRCID -> 201657 COMPL. DATE 05/21/2004 TOTAL DEPTH 2145 PERF. 2011 - 2027

09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
02	1792	N	1721	-0-	-71	-0-	1721	3			N	-0-					-0-

TRIPLE SINGLETON, INC. 870459

B & D WELL #: 1 RRCID -> 155361 COMPL. DATE 07/14/1995 TOTAL DEPTH 4400 PERF. 3948 - 3986

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/15/2013

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

TRIPLE SINGLETON, INC. //CONT.// 870459
B & D "A" WELL #: 2 RRCID -> 166552 COMPL. DATE 01/26/1998 TOTAL DEPTH 4233 PERF. 3850 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MCLEMORE A-232 WELL #: 4D RRCID -> 152239 COMPL. DATE 05/09/1994 TOTAL DEPTH 3629 PERF. 3202 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	471	2	179	9	Y	163	133	1			206
10	276	N	276	-0-	-0-	-0-	138	2	138	9	Y	125	139	1			192
11	336	N	336	-0-	-0-	-0-	209	2	127	9	Y	115	127	1			180
12	534	N	534	-0-	-0-	-0-	376	2	158	9	Y	144	130	1			194
01	317	N	317	-0-	-0-	-0-	211	2	106	9	Y	96	290	1			-0-
*02	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-

VAN OPERATING, LTD. 881442
NAIL, E. R. WELL #: 1 RRCID -> 049016 COMPL. DATE 04/27/1984 TOTAL DEPTH 4608 PERF. 4558 - 4603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITT OIL & GAS, INC. 921150
LEDBETTER, MORRIS E. WELL #: 1 RRCID -> 108925 COMPL. DATE 01/01/1984 TOTAL DEPTH 851 PERF. 796 - 799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER ESTATE WELL #: 4 RRCID -> 132094 COMPL. DATE 09/25/1996 TOTAL DEPTH 3955 PERF. 2570 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT WELL #: 1050 RRCID -> 166336 COMPL. DATE 08/22/1997 TOTAL DEPTH 4412 PERF. 2347 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1370	-0-	-10	-0-	1370	2			N	-0-					-0-
10	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
11	1380	N	1338	-0-	-42	-0-	1338	2			N	-0-					-0-
12	1426	N	1328	-0-	-98	-0-	1328	2			N	-0-					-0-
01	1426	N	1378	-0-	-48	-0-	1378	2			N	-0-					-0-
02	1260	N	1204	-0-	-56	-0-	1204	2			N	-0-					-0-

SHANE (SCULLY) 82653 500 NON-ASSOCIATED ONE WELL CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 2M RRCID -> 237944 COMPL. DATE 08/09/2006 TOTAL DEPTH 3145 PERF. 1013 - 1213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCULLY EXPLORATION LLC 760540
HOFFPAUIR WELL #: 2 RRCID -> 265246 COMPL. DATE 01/23/2011 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFPAUIR WELL #: 3 RRCID -> 267509 COMPL. DATE 09/29/2011 TOTAL DEPTH 1220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPE (ATOKA) 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
HILL OPERATING LLC 387979
WOODY WELL #: 1 RRCID -> 102857 COMPL. DATE 09/24/1982 TOTAL DEPTH 3361 PERF. 3250 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
*11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
MURRELL, BILLY R. WELL #: 1 RRCID -> 097424 COMPL. DATE 06/15/1981 TOTAL DEPTH 6200 PERF. 3184 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRELL WELL #: 1 RRCID -> 123663 COMPL. DATE 11/26/1986 TOTAL DEPTH 5720 PERF. 3615 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	416	-0-	-4	-0-	416	2			N	-0-					1
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					1
11	450	N	412	-0-	-38	-0-	412	2			N	-0-					1
12	434	N	411	-0-	-23	-0-	411	2			N	-0-					1
01	465	N	402	-0-	-63	-0-	402	2			N	-0-					1
02	392	N	343	-0-	-49	-0-	343	2			N	-0-					1

SHARPE (ATOKA) //CONT.// 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
MURRELL WELL #: 2 RRCID -> 123665 COMPL. DATE 12/30/1986 TOTAL DEPTH 5700 PERF. 3682 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
02	252	N	225	-0-	-27	-0-	225	2			N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 131317 COMPL. DATE 05/26/1989 TOTAL DEPTH 5491 PERF. 3644 - 3692

09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					17
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					17
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					17
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					17
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					17
*02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					17

WELLINGTON SECURITIES, INC. 907900
SHARPE, FRED WELL #: 1 RRCID -> 094483 COMPL. DATE 02/19/1981 TOTAL DEPTH 6200 PERF. 3192 - 3720

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHULTZ (MARBLE FALLS) 83456 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PRAIRIE PRODUCTION 675926
SHULTZ, JACK CAROL WELL #: 1 RRCID -> 113365 COMPL. DATE 08/27/1984 TOTAL DEPTH 3065 PERF. 2766 - 2779

09	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

SHULTZ, JACK CAROL WELL #: 3 RRCID -> 114708 COMPL. DATE 12/30/1984 TOTAL DEPTH 2818 PERF. 2731 - 2756

09	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					Y	NO RPT					-0-

SIDNEY (MARBLE FALLS) 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION 022922
CAFFEY, W. B. WELL #: 2 RRCID -> 018278 COMPL. DATE 09/16/1955 TOTAL DEPTH 2227 PERF. 2175 - 2210

09	120	N	55	-0-	-65	-0-	55	2			N	-0-					-0-
10	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

SIDNEY (MARBLE FALLS) //CONT.// 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION //CONT.// 022922
COOPER, J. B. WELL #: 1 RRCID -> 018279 COMPL. DATE 10/07/1955 TOTAL DEPTH 2405 PERF. 2111 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
01	186	N	72	-0-	-114	-0-	72	2			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

FRY, T. O. WELL #: 1 RRCID -> 018280 COMPL. DATE 11/10/1955 TOTAL DEPTH 2452 PERF. 2012 - 2115

09	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
10	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
11	330	N	191	-0-	-139	-0-	191	2			N	-0-					-0-
12	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
01	341	N	162	-0-	-179	-0-	162	2			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

WARD, LIZZIE/T.A.WARD,JR. ET AL/ WELL #: 1 RRCID -> 018284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2170 - 2205

09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

REED, JIMMY WELL #: 1 RRCID -> 259035 COMPL. DATE 10/25/2010 TOTAL DEPTH 2634 PERF. 2106 - 2126

09	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
11	330	N	259	-0-	-71	-0-	259	2			N	-0-					-0-
12	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
01	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
02	252	N	182	-0-	-70	-0-	182	2			N	-0-					-0-

SIERRA (STRAWN) 83490 410 ASSOCIATED ONE WELL CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD, A. D. WELL #: 2 A RRCID -> 236347 COMPL. DATE N/A TOTAL DEPTH 3296 PERF. 2252 - 2260

09	120	N	107	-0-	-13	-0-	107	2			N	-0-					130
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					130
11	150	N	103	-0-	-47	-0-	102	2	1	9	N	1					131
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					131
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					131
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					131

SIKES (CADDO) 83528 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
SIKES, C. E. WELL #: 3 RRCID -> 018285 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3360 - 2205

09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	2			N	-0-					-0-

SIKES (CONGL.) 83528 550 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SIKES F WELL #: 5 RRCID -> 110694 COMPL. DATE 05/02/1984 TOTAL DEPTH 4000 PERF. 3854 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
02	644	N	501	-0-	-143	-0-	501	2			N	-0-					-0-

FAMBRO "37" WELL #: 1 RRCID -> 211857 COMPL. DATE 07/01/2005 TOTAL DEPTH 4143 PERF. 3887 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	866	-0-	-34	-0-	866	2			N	-0-					152
10	930	N	861	-0-	-69	-0-	861	2			N	-0-					152
11	870	N	813	-0-	-57	-0-	813	2			N	-0-					152
12	899	N	851	-0-	-48	-0-	851	2			N	-0-					152
01	868	N	778	-0-	-90	-0-	778	2			N	-0-					152
*02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					152

SILVER CREEK (STRAWN) 83595 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
GRUBIS, THURMAN WELL #: RRCID -> 109266 COMPL. DATE 11/17/1983 TOTAL DEPTH 6500 PERF. 3167 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/30/2009

SILVER VALLEY (MORRIS) 83640 333 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
MULLINS "B" WELL #: RRCID -> 124139 COMPL. DATE 04/28/1987 TOTAL DEPTH 3650 PERF. 3084 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 10/02/2002

SILVER VALLEY, EAST (MORRIS) 83641 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH FIVE WELL #: 2 RRCID -> 121500 COMPL. DATE 06/10/1986 TOTAL DEPTH 3399 PERF. 2857 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE WELL #: 1 RRCID -> 197277 COMPL. DATE 09/12/2003 TOTAL DEPTH 3341 PERF. 2846 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
10	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

SIMBA (MISS.) 83666 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL E-87 WELL #: 1D RRCID -> 155311 COMPL. DATE 06/22/1995 TOTAL DEPTH 4977 PERF. 4853 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIPE SPRINGS (MARBLE FALLS) 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
BARTON, HOWARD 053939
SAIN, JOSEPH L. WELL #: 1 RRCID -> 116361 COMPL. DATE 12/13/1984 TOTAL DEPTH 2730 PERF. 2714 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-

SAIN, MARY JANE WELL #: 1 RRCID -> 150578 COMPL. DATE 05/19/1994 TOTAL DEPTH 2830 PERF. 2751 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-

EDDIE'S ROYALTIES, INC. 241728
POTOMAC GREENWOOD WELL #: 1BH RRCID -> 018324 COMPL. DATE 03/23/1953 TOTAL DEPTH N/A PERF. 2626 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
GREENWOOD, M. F. WELL #: 3BH RRCID -> 018319 COMPL. DATE 03/09/1921 TOTAL DEPTH N/A PERF. 2646 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-

FURRY PRODUCING COMPANY 291650
PARKER, C. T., SR., ET AL WELL #: 1 RRCID -> 018325 COMPL. DATE 06/13/1960 TOTAL DEPTH 2920 PERF. 2880 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
10	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
11	450	N	414	-0-	-36	-0-	414	2			N	-0-					-0-
12	434	N	183	-0-	-251	-0-	183	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
SHULTS, CECIL, ET AL WELL #: 1 RRCID -> 018326 COMPL. DATE 06/26/1960 TOTAL DEPTH 2990 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	276	-0-	-204	-0-	276	2			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
01	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
02	448	N	344	-0-	-104	-0-	344	2			N	-0-					-0-

DUNN, JOHN WELL #: 1 RRCID -> 108217 COMPL. DATE 10/14/1983 TOTAL DEPTH 3243 PERF. 2872 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
10	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
11	1050	N	965	-0-	-85	-0-	965	2			N	-0-					-0-
12	1085	N	92	-0-	-993	-0-	92	2			N	-0-					-0-
01	1085	N	949	-0-	-136	-0-	949	2			N	-0-					-0-
*02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

HAVENS OIL COMPANY 366469
MAY VETA WELL #: 1A RRCID -> 080384 COMPL. DATE 03/07/1978 TOTAL DEPTH 3190 PERF. 2758 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	540	N	286	-0-	-254	-0-	286	2			N	-0-					-0-
12	527	N	53	-0-	-474	-0-	53	2			N	-0-					-0-
01	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

TAYLOR, NOBLE WELL #: 1 RRCID -> 123900 COMPL. DATE 02/20/1987 TOTAL DEPTH 3400 PERF. 2848 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
12	279	N	91	-0-	-188	-0-	91	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

J & J WHITESIDE INC. 427649
WHITESIDE, E. A., ESTATE WELL #: 1B RRCID -> 018307 COMPL. DATE 02/06/1962 TOTAL DEPTH 2744 PERF. 2740 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	326	-0-	-34	-0-	326	2			N	-0-					-0-
10	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	341	N	130	-0-	-211	-0-	130	2			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

WHITESIDE, E. A. WELL #: 4 RRCID -> 018309 COMPL. DATE 12/03/1960 TOTAL DEPTH 2649 PERF. 2595 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
WHITESIDE, E. A., ESTATE WELL #: 1BH RRCID -> 018323 COMPL. DATE 02/17/1945 TOTAL DEPTH 2689 PERF. 2646 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	DLQ G-10		15	-0-	15	15	15	2			N	-0-					-0-
11	DLQ G-10		15	-0-	15	30	15	2			N	-0-					-0-
12	DLQ G-10		3	-0-	3	33	3	2			N	-0-					-0-
01	48	N	15	-0-	-33	-0-	15	2			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

MCCULLUM WELL #: 1 RRCID -> 095434 COMPL. DATE 09/24/1981 TOTAL DEPTH 2995 PERF. 2656 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	341	N	127	-0-	-214	-0-	127	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

J.R.E. WELL #: 1 RRCID -> 118129 COMPL. DATE 05/07/1985 TOTAL DEPTH 2900 PERF. 2810 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

DAVIDSON,CLYDE WELL #: 1 RRCID -> 121449 COMPL. DATE 06/01/1986 TOTAL DEPTH 2900 PERF. 2779 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-

WHITESIDE WELL #: 5 RRCID -> 124340 COMPL. DATE 04/20/1987 TOTAL DEPTH 3207 PERF. 2690 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
10	DLQ G-10		11	-0-	11	11	11	2			N	-0-					-0-
11	DLQ G-10		12	-0-	12	23	12	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	25	2	2			N	-0-					-0-
01	39	N	14	-0-	-25	-0-	14	2			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

WHITESIDE WELL #: 2 RRCID -> 124868 COMPL. DATE 08/01/1987 TOTAL DEPTH 3230 PERF. 2598 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
10	DLQ G-10		11	-0-	11	11	11	2			N	-0-					-0-
11	DLQ G-10		12	-0-	12	23	12	2			N	-0-					-0-
12	DLQ G-10		2	-0-	2	25	2	2			N	-0-					-0-
01	40	N	15	-0-	-25	-0-	15	2			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

TATE WELL #: 1 RRCID -> 130968 COMPL. DATE 02/22/1984 TOTAL DEPTH 2750 PERF. 2696 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	23	-0-	-127	-0-	23	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
MILLER OPERATING COMPANY LLC 568561

CAUDLE, J. B. WELL #: 1 RRCID -> 018290 COMPL. DATE 12/06/1960 TOTAL DEPTH 2825 PERF. 2794 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	744	N	5	-0-	-739	-0-	5	3			N	-0-					-0-
11	660	N	284	-0-	-376	-0-	284	3			N	-0-					-0-
12	651	N	184	-0-	-467	-0-	184	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

DUNN, CARL H. WELL #: 1 RRCID -> 018294 COMPL. DATE 06/29/1960 TOTAL DEPTH 3139 PERF. 2777 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	682	N	4	-0-	-678	-0-	4	3			N	-0-					-0-
11	630	N	482	-0-	-148	-0-	482	3			N	-0-					-0-
12	682	N	153	-0-	-529	-0-	153	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

FIELDS, HONORA B., MRS., ET AL WELL #: 3 RRCID -> 018296 COMPL. DATE 05/16/1961 TOTAL DEPTH 2768 PERF. 2715 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

GREENWOOD, J. A. WELL #: 1 RRCID -> 018298 COMPL. DATE 02/15/1959 TOTAL DEPTH 2671 PERF. 2602 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS,GERALDINE DAVIS, MRS. WELL #: 1 RRCID -> 018300 COMPL. DATE 08/20/1959 TOTAL DEPTH 3035 PERF. 2652 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTEET, LEE WELL #: 1 RRCID -> 018302 COMPL. DATE 07/06/1954 TOTAL DEPTH N/A PERF. 2802 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					63
10	341	N	2	-0-	-339	-0-	2	3			N	-0-					63
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					63
12	279	N	93	-0-	-186	-0-	93	3			N	-0-					63
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					63
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					63

POTEET, OMA -A- WELL #: 1A RRCID -> 018303 COMPL. DATE 07/15/1954 TOTAL DEPTH N/A PERF. 2804 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					32
10	31	N	-0-	-0-	-31	-0-					N	-0-					32
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					32
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					32
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					32
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					32

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
MILLER OPERATING COMPANY LLC //CONT.// 568561
POTEET, OMA -B- WELL #: 2B RRCID -> 018304 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. 2790 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					28
10	496	N	3	-0-	-493	-0-	3	3			N	-0-					28
11	480	N	354	-0-	-126	-0-	354	3			N	-0-					28
12	496	N	188	-0-	-308	-0-	188	3			N	-0-					28
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					28
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					28

RANKIN, S. L. WELL #: 1 RRCID -> 018305 COMPL. DATE 07/12/1960 TOTAL DEPTH 3013 PERF. 2973 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITESIDE, E. A. WELL #: 1 RRCID -> 018308 COMPL. DATE 02/13/1958 TOTAL DEPTH 2880 PERF. 2814 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

WHITLOCK, F. B. WELL #: 1 RRCID -> 018310 COMPL. DATE 06/30/1960 TOTAL DEPTH N/A PERF. 2763 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					81
10	155	N	-0-	-0-	-155	-0-					N	-0-					81
11	120	N	87	-0-	-33	-0-	87	3			N	-0-					81
12	155	N	31	-0-	-124	-0-	31	3			N	-0-					81
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					81
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					81

MISSION ENERGY INC. 570410
WHITESIDES WELL #: 1 RRCID -> 088666 COMPL. DATE 10/15/1979 TOTAL DEPTH 3047 PERF. 2952 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MOORE OIL AND GAS 581275
WASHBURN, C. E. WELL #: 1 RRCID -> 032872 COMPL. DATE 04/02/1964 TOTAL DEPTH 2993 PERF. 2744 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	186	N	61	-0-	-125	-0-	61	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
SPINDLETOP OIL & GAS COMPANY 809930
LEBLEU WELL #: 1 RRCID -> 105489 COMPL. DATE 03/25/1983 TOTAL DEPTH 3176 PERF. 2704 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	600	N	535	-0-	-65	-0-	535	2			N	-0-					-0-
12	620	N	182	-0-	-438	-0-	182	2			N	-0-					-0-
01	589	N	455	-0-	-134	-0-	455	2			N	-0-					-0-
02	504	N	182	-0-	-322	-0-	182	2			N	-0-					-0-

SITTERLE (3800) 83795 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HESS, JERRY OPERATING CO. 381740
WALLACE WELL #: 4 RRCID -> 217074 COMPL. DATE 06/15/2006 TOTAL DEPTH 3933 PERF. 3782 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	364	-0-	-146	-0-	28	1	323	2	N	12					95
							13	9									
10	434	N	326	-0-	-108	-0-	22	1	257	2	N	43					138
							47	9									
11	420	N	362	-0-	-58	-0-	30	1	322	2	N	9					147
							10	9									
12	372	N	90	-0-	-282	-0-	7	1	66	2	N	15					162
							17	9									
01	341	N	7	-0-	-334	-0-	1	1	6	2	N	-0-					162
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					162

SKAGGS (2700) 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
HARDIN WELL #: 1 RRCID -> 115345 COMPL. DATE 01/14/1985 TOTAL DEPTH 2730 PERF. 2622 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
*01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMYN NATURAL GAS, INC. 170059
MORRIS, O.T. WELL #: 1 RRCID -> 095814 COMPL. DATE 05/21/1981 TOTAL DEPTH 3134 PERF. 2656 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COGBURN TRUST WELL #: 1 RRCID -> 116103 COMPL. DATE 02/22/1985 TOTAL DEPTH 2797 PERF. 2728 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J B J OIL PROPERTIES, INC. 427487
ASHLEY WELL #: 1 RRCID -> 270473 COMPL. DATE 10/05/2013 TOTAL DEPTH 2673 PERF. 2571 - 2581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2500		-0-	-0-	-2500	-0-					N	-0-					-0-
11	3000		159	-0-	-2841	-0-	159	3			N	-0-					-0-
12	3100		227	-0-	-2873	-0-	227	3			N	-0-					-0-
01	3100		106	-0-	-2994	-0-	106	3			N	-0-					-0-
02	2800	N	321	-0-	-2479	-0-	321	3			N	-0-					-0-

SMALLEY (MISS CHAPPEL) 84208 666 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
RODRIGUEZ WELL #: 1 RRCID -> 152773 COMPL. DATE 11/16/1994 TOTAL DEPTH 4227 PERF. 4165 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	548	-0-	-82	-0-	548	2			N	-0-					-0-
10	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
11	570	N	539	-0-	-31	-0-	539	2			N	-0-					-0-
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
01	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

SMELLEY (MARBLE FALLS 5200) 84229 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
SMELLEY WELL #: 1 RRCID -> 097985 COMPL. DATE 11/02/1981 TOTAL DEPTH 6043 PERF. 5209 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	51	1	291	3	N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	336	N	274	-0-	-62	-0-	274	3			N	-0-					-0-

SNAVE (OVERALL) 84413 666 ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
ALLEN HEIRS WELL #: 1 RRCID -> 111633 COMPL. DATE 05/16/1984 TOTAL DEPTH 1982 PERF. 1890 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SNEED (STRAWN) 84430 500 ASSOCIATED EXEMPT CNTY: PARKER
HILL OPERATING LLC 387979
SNEED, CLYDE WELL #: 1 RRCID -> 122979 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2632 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					52
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					52
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					52
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52

SNOW (DUFFER) 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
TEXFEL-BECK WELL #: 1 RRCID -> 110314 COMPL. DATE 03/01/1984 TOTAL DEPTH 3951 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
TEXFEL-MONROE WELL #: 2 RRCID -> 116029 COMPL. DATE 03/11/1985 TOTAL DEPTH 3957 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
GERMANY "B" WELL #: 2 RRCID -> 116920 COMPL. DATE 05/15/1985 TOTAL DEPTH 3804 PERF. 3751 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					19
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					19
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					19
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					19
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					19
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					19

RICHEY, RAY MANAGEMENT CO., INC. 709694
HARRELL, M. WELL #: RRCID -> 111220 COMPL. DATE 06/01/1984 TOTAL DEPTH 3890 PERF. 3714 - 3724

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 06/18/1998

HARRELL, M. "B" WELL #: 1 RRCID -> 113366 COMPL. DATE 10/18/1984 TOTAL DEPTH 3932 PERF. 3808 - 3830

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 08/29/2013 - PLUGGED 08-29-2013

BAGGETT, C.R. WELL #: 1 RRCID -> 123190 COMPL. DATE 01/06/1987 TOTAL DEPTH 3919 PERF. 2412 - 3424

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
HARRELL WELL #: 8 RRCID -> 112548 COMPL. DATE 06/18/1984 TOTAL DEPTH 3863 PERF. 3754 - 3766

09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					19
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					19
11	420	N	399	-0-	-21	-0-	399	3			N	-0-					19
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					19
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					19
*02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					19

PARDUE-HARRELL WELL #: 1 RRCID -> 112549 COMPL. DATE 08/08/1984 TOTAL DEPTH 3840 PERF. 3868 - 3878

09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
LIVINGSTONE WELL #: 1 RRCID -> 115825 COMPL. DATE 03/01/1985 TOTAL DEPTH 3885 PERF. 3726 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	406	-0-	-14	-0-	402	3	4	9	N	4					115
10	465	N	402	-0-	-63	-0-	402	3			N	-0-					115
11	420	N	399	-0-	-21	-0-	385	3	14	9	N	13					128
12	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					133
01	423	N	423	-0-	-0-	-0-	410	3	13	9	N	12					145
*02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					145

LIVINGSTONE WELL #: 2 RRCID -> 123787 COMPL. DATE 03/27/1987 TOTAL DEPTH 3916 PERF. 3736 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	364	N	295	-0-	-69	-0-	295	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 147522 COMPL. DATE 12/02/1993 TOTAL DEPTH 3849 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	270	N	74	-0-	-196	-0-	74	3			N	-0-					-0-
12	403	N	39	-0-	-364	-0-	39	3			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 158066 COMPL. DATE 11/30/1993 TOTAL DEPTH 3900 PERF. 3758 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	270	N	74	-0-	-196	-0-	74	3			N	-0-					-0-
12	403	N	39	-0-	-364	-0-	39	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SNOW (MARBLE FALLS) 84447 550 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CHRISTIAN WELL #: 1 RRCID -> 224262 COMPL. DATE 11/22/1996 TOTAL DEPTH 3728 PERF. 3542 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					34
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					34
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					34
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					34
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					34
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					34

SNOW (STRAWN) 84447 848 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SNOW-MILLER WELL #: 1 RRCID -> 109969 COMPL. DATE 12/05/1983 TOTAL DEPTH 3824 PERF. 1656 - 1662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

SNOW (STRAWN, LOWER) 84447 849 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
PERKINS-BEGGS WELL #: 1 RRCID -> 144048 COMPL. DATE 01/24/1993 TOTAL DEPTH 3820 PERF. 2046 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					46
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					46
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					46
12	217	N	175	-0-	-42	-0-	175	3			N	-0-					46
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					46
02	252	N	207	-0-	-45	-0-	207	3			N	-0-					46

SNOW-BERRY WELL #: 1 RRCID -> 171038 COMPL. DATE N/A TOTAL DEPTH 3769 PERF. 2066 - 2068

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNYDER (MORRIS) 84468 500 ASSOCIATED ONE WELL CNTY: COLEMAN
GORDON, R. L. 316450
GORDON, R. L. WELL #: 1 A RRCID -> 110352 COMPL. DATE N/A TOTAL DEPTH 2954 PERF. 2614 - 2634

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SODA SPRINGS (STRAWN) 84479 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
PROCO OPERATING CO., INC. 679595
YOUNGBLOOD, M. WELL #: 1 RRCID -> 115337 COMPL. DATE 01/09/1985 TOTAL DEPTH 4847 PERF. 2193 - 2212

*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOMERVELL (STRAWN) 84562 300 NON-ASSOCIATED ONE WELL CNTY: SOMERVELL
XTO ENERGY INC. 945936
MCDOWELL, H.W. "A" WELL #: 1 RRCID -> 143674 COMPL. DATE 03/01/1991 TOTAL DEPTH 5400 PERF. 3320 - 3364

09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

SOUTHVIEW 84812 001 ASSOCIATED 49B CNTY: TAYLOR
CO ENERGY 161428
MCBRIDE WELL #: 1 RRCID -> 130431 COMPL. DATE 03/01/1989 TOTAL DEPTH 2488 PERF. 2295 - 2303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKMAN (MARBLE FALLS) 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
BAJA PRODUCTION 044650
TEJAS "B" WELL #: 1 RRCID -> 218895 COMPL. DATE 04/00/1979 TOTAL DEPTH 3352 PERF. 2765 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136

03/01 BALANCING DATE STATUS -> -0-

CIRCLE D OIL & GAS, INC. 153608
PIERSON HAROLD WELL #: 1 RRCID -> 069960 COMPL. DATE 12/01/1976 TOTAL DEPTH 3007 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	5	N	2	-0-	-3	B	-0-	2	2		N	-0-					-0-
10	4	N	3	-0-	-1	B	-0-	3	2		N	-0-					-0-
11	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
02	4	N	3	-0-	-1	B	-0-	3	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HOLCOMB WELL #: 1 RRCID -> 078701 COMPL. DATE 05/27/1978 TOTAL DEPTH 2902 PERF. 2704 - 2777

09/01 BALANCING DATE STATUS -> -0-

09	90	N	87	-0-	-3	B	-0-	87	2		N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-					-0-
11	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-					-0-
12	93	N	91	-0-	-2	B	-0-	91	2		N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	2		N	-0-					-0-
02	84	N	79	-0-	-5	B	-0-	79	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PEARSON,WILLIS WELL #: 5 RRCID -> 096463 COMPL. DATE 11/12/1981 TOTAL DEPTH 2863 PERF. 2713 - 2723

09/01 BALANCING DATE STATUS -> -0-

09	5	N	3	-0-	-2	B	-0-	3	2		N	-0-					-0-
10	5	N	3	-0-	-2	B	-0-	3	2		N	-0-					-0-
11	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
01	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
02	4	N	3	-0-	-1	B	-0-	3	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SPARKMAN (MARBLE FALLS) //CONT.// 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
MISSION ENERGY INC. 570410
SPARKMAN WELL #: 3 RRCID -> 100793 COMPL. DATE 03/08/1978 TOTAL DEPTH 2925 PERF. 2744 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SPARROW (ATOKA) 84953 003 NON-ASSOCIATED ONE WELL CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
GANKY WELL #: 2 RRCID -> 185436 COMPL. DATE 07/09/2001 TOTAL DEPTH 2540 PERF. 2034 - 2038

09 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GANKY WELL #: 5 RRCID -> 197275 COMPL. DATE 04/25/2003 TOTAL DEPTH 3227 PERF. 2000 - 2006

09	270	#	238	-0-	-32	-0-	238	3			N	-0-					-0-
10	434	#	416	-0-	-18	-0-	416	3			N	-0-					-0-
11	420	#	364	-0-	-56	-0-	364	3			N	-0-					-0-
12	434	#	252	-0-	-182	-0-	252	3			N	-0-					-0-
01	403	#	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	#	231	-0-	-133	-0-	231	3			N	-0-					-0-

SPRINGTOWN (ATOKA CONGLOMERATE) 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
CITATION OIL & GAS CORP. 154235
STOVALL WELL #: 2 RRCID -> 142808 COMPL. DATE 10/10/1992 TOTAL DEPTH 6000 PERF. 4620 - 4732

09	90	N	48	-0-	-42	-0-	48	3			N	-0-					68
10	62	N	34	-0-	-28	-0-	34	3			N	-0-					68
11	90	N	33	-0-	-57	-0-	33	3			N	-0-					68
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					68
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					68
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					68

SPINDLETOP OIL & GAS COMPANY 809930
KATIE NOLA GAS UNIT WELL #: 1 RRCID -> 144761 COMPL. DATE 03/10/1993 TOTAL DEPTH 6186 PERF. 4480 - 4642

09	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
10	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
11	630	N	518	-0-	-112	-0-	518	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

JOAN MILLER GAS UNIT WELL #: 1 RRCID -> 153954 COMPL. DATE 01/04/1995 TOTAL DEPTH 6205 PERF. 4487 - 4525

09	480	N	462	-0-	-18	-0-	462	2			N	-0-					39
10	496	N	458	-0-	-38	-0-	445	2	13	9	N	12					51
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					51
12	465	N	236	-0-	-229	-0-	236	2			N	-0-					51
01	465	N	276	-0-	-189	-0-	276	2			N	-0-					51
02	420	N	272	-0-	-148	-0-	272	2			N	-0-					51

SPRINGTOWN (ATOKA CONGLOMERATE) //CONT.// 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. 850964
MADDEN WELL #: 1 RRCID -> 163107 COMPL. DATE 10/13/1996 TOTAL DEPTH 4518 PERF. 4362 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
01	496	N	346	-0-	-150	-0-	346	3			N	-0-					-0-
02	392	N	315	-0-	-77	-0-	315	3			N	-0-					-0-

SPRINGTOWN (CADDO) 85369 200 ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
COOPER "B" WELL #: 1 C RRCID -> 087036 COMPL. DATE 02/20/1980 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			Y	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			Y	-0-					-0-
12	T. A.		40	-0-	40 B	40	40	2			Y	-0-					-0-
01	T. A.		58	-0-	58 B	98	58	2			Y	-0-					-0-
02	T. A.		51	-0-	51 B	149	51	2			Y	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
COOMER, J. S. WELL #: 2 RRCID -> 187479 COMPL. DATE 05/17/2001 TOTAL DEPTH 6900 PERF. 3212 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	467	-0-	-73 B	-0-	467	3			N	-0-					146
10	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					146
11	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					146
12	457	N	457	-0-	-0- B	-0-	451	3	6	9	N	5	135	1			16
01	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					16
02	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					16

SPRINGTOWN (5500) 85369 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 C RRCID -> 091768 COMPL. DATE 07/30/1980 TOTAL DEPTH 6350 PERF. 5449 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1111	-0-	-89	-0-	1111	2			N	-0-					38
10	1240	N	986	-0-	-254	-0-	986	2			N	-0-					38
11	1170	N	1059	-0-	-111	-0-	1059	2			N	-0-					38
12	1147	N	823	-0-	-324	-0-	823	2			N	-0-					38
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					38
02	980	N	893	-0-	-87	-0-	893	2			N	-0-					38

HUTCHESON WELL #: 1 T RRCID -> 092318 COMPL. DATE 08/04/1980 TOTAL DEPTH 6316 PERF. 5494 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS WELL #: 1 T RRCID -> 092320 COMPL. DATE 01/13/1981 TOTAL DEPTH 6350 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

SPRINGTOWN (COMYN) 85369 665 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 T RRCID -> 091431 COMPL. DATE 11/26/1980 TOTAL DEPTH 6350 PERF. 6289 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS WELL #: 1 C RRCID -> 094400 COMPL. DATE 05/02/1981 TOTAL DEPTH 6350 PERF. 5249 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (MARBLE FALLS) 85369 850 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
HAYGOOD WELL #: 1 RRCID -> 082736 COMPL. DATE 03/12/1988 TOTAL DEPTH 6085 PERF. 5177 - 5318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	811	-0-	-149	-0-	811	2			N	-0-					-0-
10	713	N	426	-0-	-287	-0-	426	2			N	-0-					-0-
11	780	N	150	-0-	-630	-0-	150	2			N	-0-					-0-
12	837	N	756	-0-	-81	-0-	756	2			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

SPURGIN (CONGL) 85424 400 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SMITH, W. R. WELL #: 3 RRCID -> 187429 COMPL. DATE 11/01/2001 TOTAL DEPTH 4280 PERF. 3946 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	175	-0-	-95	-0-	175	3			Y	-0-					91
10	279	#	69	-0-	-210	-0-	69	3			Y	-0-					91
11	220	R	220	-0-	-0-	-0-	220	3			Y	-0-					91
12	217	#	138	-0-	-79	-0-	138	3			Y	-0-					91
01	217	#	204	-0-	-13	-0-	204	3			Y	-0-					91
02	196	#	181	-0-	-15	-0-	181	3			Y	-0-					91

STEPHENS COUNTY REGULAR 85948 001 ASSOCIATED 49B CNTY: STEPHENS
B & D ENTERPRISES 040144
PIERCE WELL #: 1 RRCID -> 123312 COMPL. DATE 03/25/1983 TOTAL DEPTH 4185 PERF. 4061 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	R	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	372	#	369	-0-	-3	-0-	369	2			N	-0-					-0-
11	360	#	339	-0-	-21	-0-	339	2			N	-0-					-0-
12	411	R	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	372	#	297	-0-	-75	-0-	297	2			N	-0-					-0-
02	336	#	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 2 RRCID -> 123313 COMPL. DATE 06/30/1983 TOTAL DEPTH 4150 PERF. 3549 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	190	-0-	-50	-0-	190	2			Y	-0-					-0-
10	193	R	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
11	210	#	178	-0-	-32	-0-	178	2			Y	-0-					-0-
12	217	#	163	-0-	-54	-0-	163	2			Y	-0-					-0-
01	217	#	155	-0-	-62	-0-	155	2			Y	-0-					-0-
02	168	#	NO RPT	-0-	-168	-0-					Y	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
B & D ENTERPRISES //CONT.// 040144
PRITCHARD WELL #: 3 RRCID -> 123314 COMPL. DATE 03/09/1983 TOTAL DEPTH 4150 PERF. 3538 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	126	-0-	-54	-0-	126	2			Y	-0-					-0-
10	155	#	128	-0-	-27	-0-	128	2			Y	-0-					-0-
11	150	#	118	-0-	-32	-0-	118	2			Y	-0-					-0-
12	163	R	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
01	155	#	118	-0-	-37	-0-	118	2			Y	-0-					-0-
02	112	#	NO RPT	-0-	-112	-0-					Y	NO RPT					-0-

WILLIAMSON WELL #: 3 RRCID -> 123317 COMPL. DATE 08/02/1980 TOTAL DEPTH 4249 PERF. 2022 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

BAM OPERATING, INC. 048357
EPPEY JENNINGS WELL #: 2 L RRCID -> 106123 COMPL. DATE 10/22/1976 TOTAL DEPTH 3750 PERF. 3455 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	#	707	-0-	-73	-0-	707	2			N	-0-					-0-
10	775	#	674	-0-	-101	-0-	674	2			N	-0-					-0-
11	750	#	593	-0-	-157	-0-	593	2			N	-0-					-0-
12	775	#	529	-0-	-246	-0-	529	2			N	-0-					-0-
01	744	#	524	-0-	-220	-0-	524	2			N	-0-					-0-
02	672	#	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

BARGSLEY, COY 049255
BARGSLEY, FRANK WELL #: 1 RRCID -> 136608 COMPL. DATE 08/20/1979 TOTAL DEPTH 4150 PERF. 3980 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARGSLEY, COY "A" WELL #: 1 RRCID -> 139941 COMPL. DATE 00/00/1978 TOTAL DEPTH 3270 PERF. 1500 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
MCWHORTER, V.H. WELL #: 1 RRCID -> 044335 COMPL. DATE 12/11/1961 TOTAL DEPTH 1953 PERF. 1650 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	42	R	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	51	R	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
COLEMAN BROWN SHALLOW WELL #: 102 A RRCID -> 105178 COMPL. DATE 02/25/1983 TOTAL DEPTH 2187 PERF. 2080 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	R	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	#	-0-	-0-	60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	56	-0-					N	-0-					-0-

HERRINGTON "A" WELL #: 1 A RRCID -> 116921 COMPL. DATE 08/08/1984 TOTAL DEPTH 4140 PERF. 3822 - 3876

09	376	R	376	-0-	-0-	-0-	330	2	46	9	N	42					109
10	372	#	342	-0-	30	-0-	334	2	8	9	N	7					116
11	360	#	302	-0-	58	-0-	298	2	4	9	N	4					120
12	403	#	319	-0-	84	-0-	318	2	1	9	N	1					121
01	403	#	320	-0-	83	-0-	317	2	3	9	N	3					124
02	364	#	282	-0-	82	-0-	278	2	4	9	N	4					128

BILBY WELL #: 1 RRCID -> 135804 COMPL. DATE 08/24/1977 TOTAL DEPTH 4090 PERF. 3819 - 3827

09	131	R	131	-0-	-0-	-0-	131	2			N	-0-					22
10	124	#	104	-0-	20	-0-	104	2			N	-0-					22
11	120	#	102	-0-	18	-0-	102	2			N	-0-					22
12	124	#	107	-0-	17	-0-	107	2			N	-0-					22
01	124	#	-0-	-0-	124	-0-					N	-0-					22
02	112	#	-0-	-0-	112	-0-					N	-0-					22

TERRELL, J.C. WELL #: 1 R RRCID -> 151403 COMPL. DATE N/A TOTAL DEPTH 1499 PERF. 1422 - 1431

09	90	#	70	-0-	20	-0-	70	2			N	-0-					-0-
10	93	#	72	-0-	21	-0-	72	2			N	-0-					-0-
11	90	#	65	-0-	25	-0-	65	2			N	-0-					-0-
12	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*02	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 170248 COMPL. DATE N/A TOTAL DEPTH 1588 PERF. 1511 - 1517

09	30	#	25	-0-	5	-0-	25	2			N	-0-					-0-
10	31	#	24	-0-	7	-0-	24	2			N	-0-					-0-
11	30	#	23	-0-	7	-0-	23	2			N	-0-					-0-
12	31	#	24	-0-	7	-0-	24	2			N	-0-					-0-
01	31	#	22	-0-	9	-0-	22	2			N	-0-					-0-
02	28	#	21	-0-	7	-0-	21	2			N	-0-					-0-

S & E REAL ESTATE CORP. WELL #: 3 RRCID -> 175264 COMPL. DATE 04/15/1982 TOTAL DEPTH 2020 PERF. 1687 - 1696

09	0	#	-0-	-0-	-0-	-0-					N	-0-					23
10	0	#	-0-	-0-	-0-	-0-					N	-0-					23
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

JACKSON, ROBERT WELL #: 3 RRCID -> 186525 COMPL. DATE 06/01/1992 TOTAL DEPTH 1550 PERF. 1440 - 1458

09	30	#	25	-0-	5	-0-	25	2			N	-0-					-0-
10	31	#	26	-0-	5	-0-	26	2			N	-0-					-0-
11	30	#	23	-0-	7	-0-	23	2			N	-0-					-0-
12	31	#	24	-0-	7	-0-	24	2			N	-0-					-0-
01	31	#	22	-0-	9	-0-	22	2			N	-0-					-0-
02	28	#	23	-0-	5	-0-	23	2			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GLASCOCK, GEORGE WELL #: 4 RRCID -> 194207 COMPL. DATE N/A TOTAL DEPTH 1820 PERF. 1784 - 1794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	130	-0-	-20	-0-	97	2	33	9	N	30					129
10	155	#	125	-0-	-30	-0-	90	2	35	9	N	32					161
11	121	R	121	-0-	-0-	-0-	85	2	36	9	N	33	170	1			24
12	186	#	104	-0-	-82	-0-	73	2	31	9	N	28					52
01	186	#	91	-0-	-95	-0-	76	2	15	9	N	14					66
02	112	#	103	-0-	-9	-0-	75	2	28	9	N	25					91

LEDBETTER "SOUTH" WELL #: 1 RRCID -> 224470 COMPL. DATE 10/15/1980 TOTAL DEPTH 3850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890		2827	-0-	937	12138	2827	2			N	-0-					-0-
10	1953		2811	-0-	858	12996	2811	2			N	-0-					-0-
11	1890		2582	-0-	692	13688	2582	2			N	-0-					-0-
12	1953		2441	-0-	488	14176	2441	2			N	-0-					-0-
01	1953		2168	-0-	215	14391	2168	2			N	-0-					-0-
02	1764		1978	-0-	214	14605	1978	2			N	-0-					-0-

BRECK OPERATING CORP. 089974
VEALE, A. S. WELL #: 1 RRCID -> 042658 COMPL. DATE 09/28/1967 TOTAL DEPTH 4535 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	R	907	-0-	-0-	-0-	100	1	796	3	N	10					32
							11	9									
10	992	#	783	-0-	-209	-0-	103	1	668	3	N	11					43
							12	9									
11	960	#	840	-0-	-120	-0-	100	1	729	3	N	10					53
							11	9									
12	992	#	660	-0-	-332	-0-	103	1	549	3	N	7					60
							8	9									
01	930	#	731	-0-	-199	-0-	103	1	620	3	N	7					67
							8	9									
02	840	#	539	-0-	-301	-0-	93	1	439	3	N	6					73
							7	9									

BROWER, R. E. WELL #: 1 RRCID -> 186683 COMPL. DATE 10/21/2001 TOTAL DEPTH 4468 PERF. 4154 - 4164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	184	-0-	-26	-0-	182	2	2	9	N	2					42
10	217	#	191	-0-	-26	-0-	191	2			N	-0-					42
11	180	#	135	-0-	-45	-0-	133	2	2	9	N	2					44
12	186	#	153	-0-	-33	-0-	150	2	3	9	N	3					47
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					47
02	168	#	115	-0-	-53	-0-	113	2	2	9	N	2					49

BRITTON OPERATING, INC. 094640
HOKETT WELL #: 1 RRCID -> 137589 COMPL. DATE N/A TOTAL DEPTH 4555 PERF. 4007 - 4011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	80					N	NO RPT					-0-

BURGESS ENERGY, INC. 108125
CAREY, R. J. WELL #: 1 RRCID -> 156539 COMPL. DATE N/A TOTAL DEPTH 4072 PERF. 2916 - 2930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BURTON SERVICES, INC. 112251
STELLE WELL #: 1 RRCID -> 115339 COMPL. DATE 07/29/1977 TOTAL DEPTH 4030 PERF. 3948 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	109	-0-	-11	-0-	109	2			N	-0-					-0-
10	124	#	105	-0-	-19	-0-	105	2			N	-0-					-0-
11	120	#	92	-0-	-28	-0-	92	2			N	-0-					-0-
12	124	#	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	124	#	110	-0-	-14	-0-	110	2			N	-0-					-0-
*02	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 123955 COMPL. DATE 09/00/1998 TOTAL DEPTH 2145 PERF. 1924 - 1932

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOLEN WELL #: 1 RRCID -> 146050 COMPL. DATE 05/04/1982 TOTAL DEPTH 3990 PERF. 3560 - 3620

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CC OIL & GAS 140617
MORGAN WELL #: 1 RRCID -> 198307 COMPL. DATE 03/14/1977 TOTAL DEPTH 2957 PERF. 1803 - 1941

09	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	#	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

DBC OPERATING COMPANY LLC 195725
POWELL ESTATE WELL #: 1A RRCID -> 152887 COMPL. DATE 01/01/1995 TOTAL DEPTH 2060 PERF. 1930 - 1940

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
ELLIS-ROBBINS "A" WELL #: 1 RRCID -> 111238 COMPL. DATE 10/05/1983 TOTAL DEPTH 4350 PERF. 3181 - 3170

09	286	R	286	-0-	-0-	-0-	286	3			N	-0-					21
10	289	R	289	-0-	-0-	-0-	289	3			N	-0-					21
11	274	R	274	-0-	-0-	-0-	274	3			N	-0-					21
12	310	#	232	-0-	-78	-0-	232	3			N	-0-					21
01	310	#	304	-0-	-6	-0-	304	3			N	-0-					21
02	280	#	243	-0-	-37	-0-	243	3			N	-0-					21

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KIGHT, JUDITH WINSTON -B- WELL #: 1 RRCID -> 141409 COMPL. DATE N/A TOTAL DEPTH 4174 PERF. 3762 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1038	R	1038	-0-	-0-	-0-	1038	3			N	-0-					19
10	830	R	830	-0-	-0-	-0-	830	3			N	-0-					19
11	1205	R	1205	-0-	-0-	-0-	1148	3	57	9	N	52					71
12	1183	R	1183	-0-	-0-	-0-	921	3	262	9	N	238	167	1			142
01	1085	#	1033	-0-	-52	-0-	963	3	70	9	N	64					206
02	1120	#	922	-0-	-198	-0-	915	3	7	9	N	6	175	1			37

KLOH, A. WELL #: 1 RRCID -> 151491 COMPL. DATE 10/01/1994 TOTAL DEPTH 4088 PERF. 3237 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
11	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-

LINK NE-57 WELL #: 1 RRCID -> 226033 COMPL. DATE N/A TOTAL DEPTH 2928 PERF. 2769 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	R	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*10	110	#	-0-	-0-	-110	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2013 - PLUGGED 10-11-2013

COPELAND-MITCHELL "B" WELL #: 1 RRCID -> 258976 COMPL. DATE 03/13/2002 TOTAL DEPTH 4150 PERF. 3339 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK RANCH "E" WELL #: 2 E RRCID -> 265370 COMPL. DATE 08/02/1981 TOTAL DEPTH 4430 PERF. 4080 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	#	-0-	-0-	-660	-0-					N	-0-					-0-
*10	374	#	-0-	-0-	-374	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2013 - PLUGGED 10-18-2013

ROGERS, R.M. ESTATE "H" WELL #: 1 RRCID -> 265371 COMPL. DATE 02/20/1981 TOTAL DEPTH 4625 PERF. 4076 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	272	-0-	-238	-0-	272	3			N	-0-					1
10	527	#	-0-	-0-	-527	-0-					N	-0-					1
11	510	#	-0-	-0-	-510	-0-					N	-0-					1
12	527	#	309	-0-	-218	-0-	309	3			N	-0-					1
01	496	#	10	-0-	-486	-0-	10	3			N	-0-					1
02	252	#	156	-0-	-96	-0-	156	3			N	-0-					1

ROGERS, R.M. ESTATE "H" WELL #: 2 RRCID -> 265375 COMPL. DATE 01/05/1984 TOTAL DEPTH 4211 PERF. 4121 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	263	-0-	-427	-0-	263	3			N	-0-					-0-
10	713	#	88	-0-	-625	-0-	88	3			N	-0-					-0-
11	690	#	434	-0-	-256	-0-	434	3			N	-0-					-0-
12	279	#	173	-0-	-106	-0-	173	3			N	-0-					-0-
01	279	#	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	392	#	152	-0-	-240	-0-	152	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HILL, JIMMY R. WELL #: 1 U RRCID -> 169009 COMPL. DATE 08/25/1976 TOTAL DEPTH 4150 PERF. 3735 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, JIMMY R. WELL #: 2 U RRCID -> 169038 COMPL. DATE 08/17/1976 TOTAL DEPTH 4270 PERF. N/A

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSTAR ENERGY, INC. 253221
NIX, J.E. WELL #: 1 RRCID -> 185536 COMPL. DATE N/A TOTAL DEPTH 1992 PERF. 1612 - 1640

09	30	#	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	#	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	30	#	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	31	#	8	-0-	-23	-0-	8	2			N	-0-					-0-
*01	14	#	-0-	-0-	-14	-0-	10	2			N	-0-					-0-
02	14	#	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

ESTACADO ENERGY, LLC 254441
KNOX, M. C. WELL #: 11 RRCID -> 143298 COMPL. DATE 05/18/1990 TOTAL DEPTH 3560 PERF. 3064 - 3067

09	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-

FOAG, INC. 274964
GOFORTH, W.H. WELL #: 1 RRCID -> 115828 COMPL. DATE 01/20/1983 TOTAL DEPTH 4060 PERF. 3794 - 3799

09	840	#	830	-0-	-10	-0-	830	2			N	-0-					-0-
10	883	R	883	-0-	-0-	-0-	883	2			N	-0-					-0-
11	840	#	815	-0-	-25	-0-	815	2			N	-0-					-0-
12	868	#	820	-0-	-48	-0-	820	2			N	-0-					-0-
01	868	#	814	-0-	-54	-0-	814	2			N	-0-					-0-
02	784	#	729	-0-	-55	-0-	729	2			N	-0-					-0-

GOFORTH, W.H. WELL #: 2 RRCID -> 115829 COMPL. DATE 03/28/1994 TOTAL DEPTH 4100 PERF. 3797 - 3804

09	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
FOAG, INC. //CONT.// 274964
LANGFORD,P.C. WELL #: 1 RRCID -> 128931 COMPL. DATE 07/04/1983 TOTAL DEPTH 2077 PERF. 2033 - 2037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-

LANGFORD, G. R. WELL #: 2 RRCID -> 185434 COMPL. DATE 11/14/1989 TOTAL DEPTH 4326 PERF. 3973 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	#	7	-0-	-24	-0-	7	2			N	-0-					-0-
02	28	#	6	-0-	-22	-0-	6	2			N	-0-					-0-

HART, H. W. WELL #: 1A RRCID -> 247991 COMPL. DATE 07/25/1963 TOTAL DEPTH 4340 PERF. 2702 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	180	R	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	186	#	15	-0-	-171	-0-	15	2			N	-0-					-0-
02	168	#	6	-0-	-162	-0-	6	2			N	-0-					-0-

HILL, CHARLES DRILLING, INC. 386849
FLOURNOY "B" WELL #: B 4 RRCID -> 111235 COMPL. DATE 01/25/1984 TOTAL DEPTH 2500 PERF. 1810 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 248275 COMPL. DATE 09/15/2008 TOTAL DEPTH 4137 PERF. 3682 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERNATIONAL OIL&GAS CONSULTANT 424940
FRANKS,THOMAS B WELL #: 1 RRCID -> 129847 COMPL. DATE 04/02/1979 TOTAL DEPTH 4469 PERF. 4408 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
IRON HORSE OIL & GAS, INC. 426407
SWENSON, CLARA J. WELL #: 1 RRCID -> 186524 COMPL. DATE 07/05/1972 TOTAL DEPTH 2439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ITX CORPORATION 427179
VEALE, A. S. -C- WELL #: 7 RRCID -> 181952 COMPL. DATE 01/12/1984 TOTAL DEPTH 3230 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF DOOLEY OPERATING, LLC 430677
WILLARDS WISH WELL #: 1 RRCID -> 170645 COMPL. DATE 04/30/1995 TOTAL DEPTH 4500 PERF. 4166 - 4174

09	961	R	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	1240	#	833	-0-	-407	-0-	833	3			N	-0-					-0-
11	1200	#	837	-0-	-363	-0-	837	3			N	-0-					-0-
12	1240	#	946	-0-	-294	-0-	946	2			N	-0-					-0-
01	992	#	980	-0-	-12	-0-	980	2			N	-0-					-0-
02	896	#	879	-0-	-17	-0-	879	2			N	-0-					-0-

MOK WELL #: 1 RRCID -> 183007 COMPL. DATE 02/10/1983 TOTAL DEPTH 4580 PERF. 4014 - 4018

09	120	#	116	-0-	-4	-0-	116	2			N	-0-					-0-
10	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	#	10	-0-	-102	-0-	10	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 141242 COMPL. DATE 02/25/1959 TOTAL DEPTH 4000 PERF. 3783 - 3788

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLION WELL SERVICE INC. 461100
FAMBRO,J.M. WELL #: 2 RRCID -> 128815 COMPL. DATE 03/14/1975 TOTAL DEPTH 2700 PERF. 1802 - 1888

09	90	#	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
MAGELLAN RESOURCES 521353
FAMBRO, J. M. -H- WELL #: RRCID -> 141414 COMPL. DATE 12/20/1981 TOTAL DEPTH 1950 PERF. 1837 - 1849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PARKS, RHONE INC. 641520
FLOURNOY WELL #: A 11 RRCID -> 242323 COMPL. DATE 09/05/2008 TOTAL DEPTH 4091 PERF. 3672 - 3679

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
SIKES F WELL #: 2 RRCID -> 108626 COMPL. DATE 11/25/1983 TOTAL DEPTH 4011 PERF. 3981 - 3989

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIKES FF WELL #: 1 A RRCID -> 109287 COMPL. DATE 01/03/1984 TOTAL DEPTH 2020 PERF. 1957 - 1965

09	270 #	229	-0-	-41	-0-	229	2			N	-0-					-0-
10	279 #	236	-0-	-43	-0-	236	2			N	-0-					-0-
11	270 #	227	-0-	-43	-0-	227	2			N	-0-					-0-
12	248 #	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	248 #	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224 #	176	-0-	-48	-0-	176	2			N	-0-					-0-

SIKES FF WELL #: 2 A RRCID -> 109721 COMPL. DATE 01/29/1984 TOTAL DEPTH 2012 PERF. 1949 - 1955

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, G.T. WELL #: 1 RRCID -> 113368 COMPL. DATE 08/19/1975 TOTAL DEPTH 1925 PERF. 1840 - 1844

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO, A. P. WELL #: 2 RRCID -> 131190 COMPL. DATE 05/12/1998 TOTAL DEPTH 2070 PERF. 1778 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBRO C WELL #: 1 RRCID -> 159688 COMPL. DATE N/A TOTAL DEPTH 4360 PERF. 2131 - 2143

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAMBROUGH, W. WELL #: 8 RRCID -> 172019 COMPL. DATE 05/03/2007 TOTAL DEPTH 2152 PERF. 2115 - 2118

09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAMBROUGH, W. WELL #: 4 RRCID -> 172022 COMPL. DATE N/A TOTAL DEPTH 2145 PERF. 2110 - 2118

09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNTER, L. WELL #: 3 RRCID -> 196772 COMPL. DATE 01/25/1996 TOTAL DEPTH 4154 PERF. 3218 - 3223

09	270	#	250	-0-	-20	-0-	250	2			Y	-0-					-0-
10	279	#	249	-0-	-30	-0-	249	2			Y	-0-					-0-
11	270	#	250	-0-	-20	-0-	250	2			Y	-0-					-0-
12	255	R	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
01	256	R	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
02	DLQ G-10		185	-0-	185	185	185	2			Y	-0-					-0-

CRIDER WELL #: 1 RRCID -> 226461 COMPL. DATE 08/14/1986 TOTAL DEPTH 4236 PERF. 3550 - 3557

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL '8' UNIT WELL #: 1 RRCID -> 269690 COMPL. DATE 07/01/2013 TOTAL DEPTH 2850 PERF. 2468 - 2734

09	210	#	8	-0-	-202	-0-	8	2			N	-0-					-0-
10	217	#	1	-0-	-216	-0-	1	2			N	-0-					-0-
11	210	#	3	-0-	-207	-0-	3	2			N	-0-					-0-
12	217	#	3	-0-	-214	-0-	3	2			N	-0-					-0-
01	62	#	2	-0-	-60	-0-	2	2			N	-0-					-0-
02	8	#	4	-0-	-4	-0-	4	2			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
RED GAP OIL & GAS LLC 697026
LINK "76" WELL #: 3 RRCID -> 253453 COMPL. DATE 08/29/1991 TOTAL DEPTH 2105 PERF. 1706 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

RECLASSIFIED TO OIL DIST. 08 LEASE 26312 06/01/2013

RUSSELL BROS. OIL & GAS, INC. 735231
BLACK RANCH WELL #: 1 RRCID -> 197269 COMPL. DATE N/A TOTAL DEPTH 4276 PERF. 3875 - 3937

09	810	#	804	-0-	-6	-0-	759	2	45	9	N	41	170	1			43
10	837	R	837	-0-	-0-	-0-	783	2	54	9	N	49					92
11	810	#	804	-0-	-6	-0-	747	2	57	9	N	52					144
12	837	#	807	-0-	-30	-0-	751	2	56	9	N	51					195
01	837	#	800	-0-	-37	-0-	765	2	35	9	N	32	167	1			60
*02	779	R	779	-0-	-0-	-0-	691	2	88	9	N	80					140

SBS OIL COMPANY 749870
FAMBRO-VICK WELL #: 2 RRCID -> 252147 COMPL. DATE 11/30/1981 TOTAL DEPTH 3754 PERF. 1818 - 1872

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
HINSON, ED WELL #: 12 RRCID -> 146315 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 4162 - 4216

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. R. WELL #: 13 RRCID -> 169034 COMPL. DATE 09/16/1979 TOTAL DEPTH 4220 PERF. N/A

09	270	#	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	248	#	219	-0-	-29	-0-	219	3			N	-0-					-0-
11	240	#	205	-0-	-35	-0-	205	3			N	-0-					-0-
12	248	#	210	-0-	-38	-0-	210	3			N	-0-					-0-
01	248	#	201	-0-	-47	-0-	201	3			N	-0-					-0-
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

SQUYRES OIL CO., INC. 810818
GARDENHIRE, W. J. WELL #: 6 RRCID -> 053459 COMPL. DATE 39/03/1958 TOTAL DEPTH 2200 PERF. 2100 - 2200

09	150	#	103	-0-	-47	-0-	103	3			N	-0-					-0-
10	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	#	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	#	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	191	R	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
GANT WELL #: 1 RRCID -> 121351 COMPL. DATE 06/01/1977 TOTAL DEPTH 2154 PERF. 2102 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	#	12	-0-	-1	-0-	12	3			N	-0-					-0-
10	14	#	13	-0-	-1	-0-	13	3			N	-0-					-0-
11	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
01	13	#	12	-0-	-1	-0-	12	3			N	-0-					-0-
02	14	#	9	-0-	-5	-0-	9	3			N	-0-					-0-

BRUCE, M.C. WELL #: 2 RRCID -> 122612 COMPL. DATE 12/17/1923 TOTAL DEPTH 2103 PERF. 2003 - 2103

09	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
11	60	#	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	62	#	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-

BRUCE, M.C. WELL #: 4 RRCID -> 122620 COMPL. DATE 05/08/1952 TOTAL DEPTH 2100 PERF. 2025 - 2043

09	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	62	#	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	#	33	-0-	-27	-0-	33	3			N	-0-					-0-
12	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
01	62	#	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-

PRATT, D.C. WELL #: 13 RRCID -> 122622 COMPL. DATE 08/29/1964 TOTAL DEPTH 2045 PERF. 2004 - 2012

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, NANNIE "B" WELL #: 1 RRCID -> 122623 COMPL. DATE 11/21/1949 TOTAL DEPTH 2118 PERF. 2029 - 2118

09	60	#	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	#	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	#	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	#	37	-0-	-25	-0-	37	3			N	-0-					-0-
01	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
*02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HARMON, J.W. WELL #: 3 RRCID -> 122627 COMPL. DATE 05/12/1921 TOTAL DEPTH 2075 PERF. 2015 - 2075

09	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HARMON, J.W. WELL #: 10 RRCID -> 122628 COMPL. DATE N/A TOTAL DEPTH 2094 PERF. 2063 - 2073

09	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
HARMON, J.W. WELL #: 17 RRCID -> 122629 COMPL. DATE 10/12/1963 TOTAL DEPTH 2115 PERF. 2060 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
10	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
11	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
12	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
01	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-
02	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-

DAVIS, J.W. WELL #: 1 RRCID -> 122630 COMPL. DATE 02/21/1921 TOTAL DEPTH 1920 PERF. 1898 - 1920

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, J.W. WELL #: 13 RRCID -> 122631 COMPL. DATE 06/16/1947 TOTAL DEPTH 1940 PERF. 1870 - 1929

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUCE,M.C. "A" WELL #: 7 RRCID -> 124992 COMPL. DATE 06/27/1962 TOTAL DEPTH N/A PERF. 2108 - 2122

09	150	#	111	-0-	-39	-0-	111	3		N	-0-			-0-
10	124	#	122	-0-	-2	-0-	122	3		N	-0-			-0-
11	142	R	142	-0-	-0-	-0-	142	3		N	-0-			-0-
12	124	#	113	-0-	-11	-0-	113	3		N	-0-			-0-
01	124	#	121	-0-	-3	-0-	121	3		N	-0-			-0-
02	140	#	84	-0-	-56	-0-	84	3		N	-0-			-0-

MCCLESKY, J.T. WELL #: 1 RRCID -> 124994 COMPL. DATE 02/19/1975 TOTAL DEPTH 4468 PERF. 2771 - 2785

09	30	#	28	-0-	-2	-0-	28	3		N	-0-			-0-
10	46	R	46	-0-	-0-	-0-	46	3		N	-0-			-0-
11	48	R	48	-0-	-0-	-0-	48	3		N	-0-			-0-
12	41	R	41	-0-	-0-	-0-	41	3		N	-0-			-0-
01	31	R	31	-0-	-0-	-0-	31	3		N	-0-			-0-
*02	30	R	30	-0-	-0-	-0-	30	3		N	-0-			-0-

BRUCE,M.C. WELL #: 1 RRCID -> 125882 COMPL. DATE 07/10/1923 TOTAL DEPTH 2126 PERF. 2006 - 2026

09	131	R	131	-0-	-0-	-0-	131	3		N	-0-			-0-
10	155	#	131	-0-	-24	-0-	131	3		N	-0-			-0-
11	150	#	97	-0-	-53	-0-	97	3		N	-0-			-0-
12	155	#	88	-0-	-67	-0-	88	3		N	-0-			-0-
01	155	#	77	-0-	-78	-0-	77	3		N	-0-			-0-
02	112	#	82	-0-	-30	-0-	82	3		N	-0-			-0-

WILLIAMS,J.M. WELL #: 6 RRCID -> 125906 COMPL. DATE 00/00/1923 TOTAL DEPTH 2115 PERF. 2040 - 2060

09	36	R	36	-0-	-0-	-0-	36	3		N	-0-			-0-
10	44	R	44	-0-	-0-	-0-	44	3		N	-0-			-0-
11	39	R	39	-0-	-0-	-0-	39	3		N	-0-			-0-
12	39	R	39	-0-	-0-	-0-	39	3		N	-0-			-0-
01	38	R	38	-0-	-0-	-0-	38	3		N	-0-			-0-
*02	34	R	34	-0-	-0-	-0-	34	3		N	-0-			-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
WILLIAMS,J.M. WELL #: 2 RRCID -> 125907 COMPL. DATE 00/00/1924 TOTAL DEPTH 2148 PERF. 2130 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	3			N	-0-					-0-

GARDENHIRE,W.J. WELL #: 2 RRCID -> 127489 COMPL. DATE 03/12/1924 TOTAL DEPTH N/A PERF. 2025 - 2043

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDENHIRE,W.J. "A" WELL #: 3 RRCID -> 127490 COMPL. DATE 03/01/1955 TOTAL DEPTH N/A PERF. 2090 - 2100

09	60	#	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	142	R	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	140	#	57	-0-	-83	-0-	57	3			N	-0-					-0-

BRUCE,M.C.-A- WELL #: 3 RRCID -> 127492 COMPL. DATE 06/08/1924 TOTAL DEPTH N/A PERF. 2098 - 2120

09	90	#	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	#	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	#	56	-0-	-28	-0-	56	3			N	-0-					-0-

PRATT, D. C. WELL #: 1 RRCID -> 192392 COMPL. DATE 09/03/1926 TOTAL DEPTH 2043 PERF. 1906 - 2043

09	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	124	#	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	150	#	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	#	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	164	R	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	142	R	142	-0-	-0-	-0-	142	3			N	-0-					-0-

PRATT, D. C. WELL #: 10 RRCID -> 192393 COMPL. DATE 09/02/1936 TOTAL DEPTH 2027 PERF. 1976 - 2027

09	278	R	278	-0-	-0-	-0-	274	3	4	9	N	4					52
10	279	#	252	-0-	-27	-0-	249	3	3	9	N	3					55
11	300	#	233	-0-	-67	-0-	226	3	7	9	N	6					61
12	310	#	286	-0-	-24	-0-	278	3	8	9	N	7					68
01	343	R	343	-0-	-0-	-0-	334	3	9	9	N	8					76
*02	295	R	295	-0-	-0-	-0-	288	3	7	9	N	6					82

LANGFORD, G. R. WELL #: 1 RRCID -> 193554 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3554 - 3567

09	90	#	73	-0-	-17	-0-	72	3	1	9	N	1					33
10	93	#	76	-0-	-17	-0-	75	3	1	9	N	1					34
11	90	#	76	-0-	-14	-0-	75	3	1	9	N	1					35
12	93	#	61	-0-	-32	-0-	60	3	1	9	N	1					36
01	71	R	71	-0-	-0-	-0-	69	3	2	9	N	2					38
02	84	#	53	-0-	-31	-0-	52	3	1	9	N	1					39

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
WRIGHT, J.A. WELL #: 1 RRCID -> 154417 COMPL. DATE 01/30/1994 TOTAL DEPTH 4402 PERF. 3272 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

US. FUELS, INC. 879264
FARABEE, T. W. WELL #: 1 RRCID -> 044336 COMPL. DATE 12/07/1961 TOTAL DEPTH 1920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, JACK OPERATING 918443
MARTIN, ROSA WELL #: 1 RRCID -> 257137 COMPL. DATE 03/19/2010 TOTAL DEPTH 4009 PERF. 3942 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	R	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	360	R	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	326	R	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
02	336	#	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

MARTIN, ROSA WELL #: 2 RRCID -> 266986 COMPL. DATE 07/17/2012 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	R	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	360	R	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	326	R	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
02	336	#	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
HOUSTON, W. F. WELL #: 3 RRCID -> 260856 COMPL. DATE 06/10/2013 TOTAL DEPTH 3352 PERF. 2052 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170		4440	-0-	3270	6163	4440	2			N	-0-					-0-
10	2418		5368	-0-	2950	9113	5313	2	55	9	N	50					50
11	2340		4889	-0-	2549	11662	4835	2	54	9	N	49					99
12	2418		4673	-0-	2255	13917	4581	2	92	9	N	84	103	1			80
01	2418		6270	-0-	3852	17769	6245	2	25	9	N	23					103
02	2184		5367	-0-	3183	20952	5301	2	66	9	N	60					163

STEPHENS COUNTY REGULAR (GAS) 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MORRIS, VIRGIL "A" WELL #: 5 RRCID -> 202368 COMPL. DATE 10/24/1985 TOTAL DEPTH 3745 PERF. 3297 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	281	2	24	9	N	22					70
10	305	N	305	-0-	-0-	-0-	262	2	43	9	N	39					109
11	120	N	86	-0-	-34	-0-	64	2	22	9	N	20					129
12	310	N	189	-0-	-121	-0-	166	2	23	9	N	21					150
01	310	N	79	-0-	-231	-0-	79	2			N	-0-					150
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					150

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

BAM OPERATING, INC. 048357
SHALOR-COPELAND WELL #: 2 RRCID -> 094304 COMPL. DATE 07/23/1981 TOTAL DEPTH 4240 PERF. 3242 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASA RESOURCES, INC. 053974
ACKERS, W. H. WELL #: 1 RRCID -> 216258 COMPL. DATE 07/01/2005 TOTAL DEPTH 4650 PERF. 3033 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROWLEY, L. M. WELL #: 1 RRCID -> 229069 COMPL. DATE 08/25/2006 TOTAL DEPTH 3425 PERF. 2120 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILMORE, N. J. WELL #: 1 RRCID -> 229375 COMPL. DATE 04/05/2006 TOTAL DEPTH 4564 PERF. 3862 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
02	56	N	18	-0-	-38	-0-	1	1	17	2	N	-0-					-0-

HILL, G. W. WELL #: 1R RRCID -> 237209 COMPL. DATE 02/01/2008 TOTAL DEPTH 4285 PERF. 3942 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. M. "1240" WELL #: 201 RRCID -> 237245 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
ALLAR WELL #: 3 RRCID -> 237247 COMPL. DATE 10/12/2007 TOTAL DEPTH 4240 PERF. 4159 - 4163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4028		4028	-0-	-0-	-0-	5	1	4023	2	N	-0-					-0-
10	3968		3721	-0-	-247	-0-	3721	2			N	-0-					-0-
11	3840		3395	-0-	-445	-0-	3395	2			N	-0-					-0-
12	3968		3710	-0-	-258	-0-	3710	2			N	-0-					-0-
01	3968		3804	-0-	-164	-0-	3804	2			N	-0-					-0-
02	3752	#	2792	-0-	-960	-0-	2792	2			N	-0-					-0-

WRIGHT, D. M. WELL #: 2 RRCID -> 243136 COMPL. DATE 11/08/2008 TOTAL DEPTH 4310 PERF. 4081 - 4108

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
BROWN, J.F. WELL #: 17 RRCID -> 102313 COMPL. DATE 06/09/1982 TOTAL DEPTH 4489 PERF. 3960 - 4007

09	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
*01	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
COPELAND, SHALOR WELL #: 4 L RRCID -> 036999 COMPL. DATE 05/01/1965 TOTAL DEPTH 3535 PERF. N/A

09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-

TERRELL, J. C., -A- WELL #: 1 RRCID -> 044691 COMPL. DATE 03/01/1952 TOTAL DEPTH 1472 PERF. N/A

09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

GHOLSON, J. M. WELL #: 11 RRCID -> 047509 COMPL. DATE 11/16/1920 TOTAL DEPTH 3242 PERF. N/A

09	INC G-10		309	-0-	309	1026	309	2			N	-0-					-0-
10	1402	N	376	-0-	-1026	-0-	376	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-
01	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
THOMPSON, H. C. UNIT WELL #: 8 B RRCID -> 052461 COMPL. DATE 11/01/1962 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

BLACK WELL #: 1 RRCID -> 057122 COMPL. DATE 01/24/1974 TOTAL DEPTH 2000 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 2 RRCID -> 061448 COMPL. DATE 03/18/1975 TOTAL DEPTH 2713 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD O. M. WELL #: 1 RRCID -> 061706 COMPL. DATE 10/14/1973 TOTAL DEPTH 2307 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASCOCK, GEO. WELL #: 1 RRCID -> 073013 COMPL. DATE 06/13/1977 TOTAL DEPTH 1812 PERF. N/A

09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-

GLASCOCK, GEO. WELL #: 3 RRCID -> 081798 COMPL. DATE 11/15/1978 TOTAL DEPTH 1794 PERF. 1724 - 1736

09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-

GLASCOCK, GEO. WELL #: 2 RRCID -> 081801 COMPL. DATE 11/15/1978 TOTAL DEPTH 1735 PERF. 1602 - 1606

09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563

COPELAND, SHALOR WELL #: 1 RRCID -> 094065 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					17
10	124	N	80	-0-	-44	-0-	80	2			N	-0-					17
11	90	N	56	-0-	-34	-0-	56	2			N	-0-					17
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					17
01	93	N	42	-0-	-51	-0-	42	2			N	-0-					17
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					17

COPELAND, SHALOR WELL #: 4 U RRCID -> 099914 COMPL. DATE 06/01/1982 TOTAL DEPTH 3535 PERF. 3337 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					-0-

JENNINGS, G. C. ESTATE WELL #: 1 RRCID -> 111234 COMPL. DATE 05/15/1982 TOTAL DEPTH 4003 PERF. 3370 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

SCOTT, JOE WELL #: 3 RRCID -> 136646 COMPL. DATE 12/27/1990 TOTAL DEPTH 3627 PERF. 3236 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT, JOE WELL #: 1 RRCID -> 136650 COMPL. DATE 12/03/1990 TOTAL DEPTH 4200 PERF. 3242 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	2			Y	-0-					23
10	186	N	178	-0-	-8	-0-	178	2			Y	-0-					23
11	180	N	164	-0-	-16	-0-	164	2			Y	-0-					23
12	186	N	127	-0-	-59	-0-	127	2			Y	-0-					23
01	186	N	130	-0-	-56	-0-	130	2			Y	-0-					23
*02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					23

MADO WELL #: 1 RRCID -> 136651 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3230 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
11	1050	N	1001	-0-	-49	-0-	1001	2			Y	-0-					-0-
12	1116	N	775	-0-	-341	-0-	775	2			Y	-0-					-0-
01	1085	N	793	-0-	-292	-0-	793	2			Y	-0-					-0-
*02	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-

MADO WELL #: 2 RRCID -> 136653 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3374 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	2			Y	-0-					-0-
12	217	N	159	-0-	-58	-0-	159	2			Y	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	2			Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
MASSENBURG WELL #: 1 RRCID -> 136655 COMPL. DATE 11/30/1990 TOTAL DEPTH 3600 PERF. 3370 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	289	-0-	-11	-0-	286	2	3	9	Y	3					97
10	295	N	295	-0-	-0-	-0-	288	2	7	9	Y	6					103
11	272	N	272	-0-	-0-	-0-	265	2	7	9	Y	6					109
12	310	N	209	-0-	-101	-0-	205	2	4	9	Y	4					113
01	310	N	211	-0-	-99	-0-	210	2	1	9	Y	1					114
*02	221	N	221	-0-	-0-	-0-	217	2	4	9	Y	4					118

BALLARD-SMITH WELL #: 1 RRCID -> 159321 COMPL. DATE 05/16/1996 TOTAL DEPTH 1998 PERF. 1885 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	622	-0-	-38	-0-	622	2			N	-0-					92
10	682	N	581	-0-	-101	-0-	581	2			N	-0-					92
11	660	N	495	-0-	-165	-0-	495	2			N	-0-					92
12	651	N	448	-0-	-203	-0-	448	2			N	-0-					92
01	589	N	475	-0-	-114	-0-	475	2			N	-0-					92
02	476	N	351	-0-	-125	-0-	351	2			N	-0-					92

COPELAND RANCH "C" WELL #: 11 RRCID -> 206354 COMPL. DATE 10/20/2004 TOTAL DEPTH 4065 PERF. 4008 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 3 RRCID -> 209244 COMPL. DATE 05/03/2005 TOTAL DEPTH 4250 PERF. 4030 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-
11	210	N	138	-0-	-72	-0-	138	2			Y	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	2			Y	-0-					-0-
01	248	N	157	-0-	-91	-0-	157	2			Y	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 3 RRCID -> 224268 COMPL. DATE 09/25/2006 TOTAL DEPTH 3460 PERF. 2134 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECK OPERATING CORP. 089974
DUNIGAN WELL #: 1 RRCID -> 113367 COMPL. DATE 08/17/1984 TOTAL DEPTH 4565 PERF. 4045 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	40	1	663	2	N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	40	1	686	2	N	-0-					-0-
11	720	N	715	-0-	-5	-0-	40	1	675	2	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	40	1	1000	2	N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	40	1	859	2	N	-0-					-0-
*02	977	N	977	-0-	-0-	-0-	40	1	937	2	N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRICO OIL, INC. 091040

AKIN-WRIGHT WELL #: 1 RRCID -> 087869 COMPL. DATE 05/01/1980 TOTAL DEPTH 3230 PERF. 3014 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
10	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
11	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
12	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-

CONNER, J.E. WELL #: 1 RRCID -> 114703 COMPL. DATE 11/15/1984 TOTAL DEPTH 4370 PERF. 3102 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	165	-0-		-75	-0-	165	2			N	-0-					-0-
10	217	N	176	-0-		-41	-0-	176	2			N	-0-					-0-
11	240	N	121	-0-		-119	-0-	121	2			N	-0-					-0-
12	186	N	141	-0-		-45	-0-	141	2			N	-0-					-0-
01	196	N	196	-0-		-0-	-0-	196	2			N	-0-					-0-
*02	150	N	150	-0-		-0-	-0-	150	2			N	-0-					-0-

CONNER, J.E. "A" WELL #: 2 RRCID -> 115830 COMPL. DATE 03/19/1985 TOTAL DEPTH 3725 PERF. 3088 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	117	-0-		-153	-0-	117	2			N	-0-					-0-
10	248	N	115	-0-		-133	-0-	115	2			N	-0-					-0-
11	270	N	137	-0-		-133	-0-	137	2			N	-0-					-0-
12	124	N	87	-0-		-37	-0-	87	2			N	-0-					-0-
01	124	N	121	-0-		-3	-0-	121	2			N	-0-					-0-
02	140	N	104	-0-		-36	-0-	104	2			N	-0-					-0-

SARAH ELLIS WELL #: 1 RRCID -> 118130 COMPL. DATE 08/20/1985 TOTAL DEPTH 3280 PERF. 3074 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-		-13	-0-	197	2			N	-0-					-0-
10	183	N	183	-0-		-0-	-0-	183	2			N	-0-					-0-
11	180	N	151	-0-		-29	-0-	151	2			N	-0-					-0-
12	217	N	74	-0-		-143	-0-	74	2			N	-0-					-0-
01	186	N	135	-0-		-51	-0-	135	2			N	-0-					-0-
02	140	N	107	-0-		-33	-0-	107	2			N	-0-					-0-

AKIN-WRIGHT "B" WELL #: 1 RRCID -> 132706 COMPL. DATE 11/15/1989 TOTAL DEPTH 4300 PERF. 3010 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-		-0-	-0-	619	2			N	-0-					-0-
10	527	N	-0-	-0-		-527	-0-					N	-0-					-0-
11	500	N	500	-0-		-0-	-0-	500	2			N	-0-					-0-
12	651	N	366	-0-		-285	-0-	366	2			N	-0-					-0-
01	500	N	500	-0-		-0-	-0-	500	2			N	-0-					-0-
02	476	N	399	-0-		-77	-0-	399	2			N	-0-					-0-

ARIN-WRIGHT "B" WELL #: 2 RRCID -> 132707 COMPL. DATE 11/15/1989 TOTAL DEPTH 4304 PERF. 3092 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	727	N	727	-0-		-0-	-0-	727	2			N	-0-					24
10	670	N	670	-0-		-0-	-0-	670	2			N	-0-					24
11	586	N	586	-0-		-0-	-0-	586	2			N	-0-					24
12	744	N	430	-0-		-314	-0-	430	2			N	-0-					24
01	682	N	587	-0-		-95	-0-	587	2			N	-0-					24
02	560	N	469	-0-		-91	-0-	469	2			N	-0-					24

SQUYRES WELL #: 1 RRCID -> 210297 COMPL. DATE 06/16/1985 TOTAL DEPTH 5000 PERF. 4079 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-		-20	-0-	40	2			N	-0-					-0-
10	62	N	50	-0-		-12	-0-	50	2			N	-0-					-0-
11	80	N	80	-0-		-0-	-0-	80	2			N	-0-					-0-
12	53	N	53	-0-		-0-	-0-	53	2			N	-0-					-0-
01	62	N	29	-0-		-33	-0-	29	2			N	-0-					-0-
02	84	N	71	-0-		-13	-0-	71	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

BRIDWELL OIL CO. 092480
MUELLER, KATEY WELL #: 1 RRCID -> 226009 COMPL. DATE 02/01/2007 TOTAL DEPTH 4160 PERF. 3264 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1545	-0-	-135	-0-	1545	2			N	-0-					69
10	1674	N	1574	-0-	-100	-0-	1574	2			N	-0-					69
11	1590	N	1463	-0-	-127	-0-	1463	2			N	-0-					69
12	1612	N	1437	-0-	-175	-0-	1437	2			N	-0-					69
01	1581	N	1363	-0-	-218	-0-	1363	2			N	-0-					69
02	1372	N	1211	-0-	-161	-0-	1211	2			N	-0-					69

BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R.L. WELL #: 1AB RRCID -> 118293 COMPL. DATE 08/30/1985 TOTAL DEPTH 4150 PERF. 3825 - 3831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, R. WELL #: 2 RRCID -> 170685 COMPL. DATE 09/20/1998 TOTAL DEPTH 4546 PERF. 3950 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BURGESS ENERGY, INC. 108125
CAREY, R.J. WELL #: 2 RRCID -> 077304 COMPL. DATE 01/30/1978 TOTAL DEPTH 3410 PERF. 2180 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY, R. J. WELL #: 3 RRCID -> 112558 COMPL. DATE 07/10/1984 TOTAL DEPTH 3390 PERF. 1806 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON SERVICES, INC. 112251
HAVINS WELL #: 1 RRCID -> 068806 COMPL. DATE 02/14/1986 TOTAL DEPTH 2180 PERF. 2108 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. //CONT.// 112251
BRADFORD WELL #: 1 RRCID -> 098711 COMPL. DATE 10/01/1977 TOTAL DEPTH 4335 PERF. 3949 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

NOLEN WELL #: 1 RRCID -> 167046 COMPL. DATE 09/30/1997 TOTAL DEPTH 3990 PERF. 3560 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1169	-0-	-61	-0-	1169	2			N	-0-					20
10	1209	N	1195	-0-	-14	-0-	1195	2			N	-0-					20
11	1110	N	1079	-0-	-31	-0-	1079	2			N	-0-					20
12	1209	N	945	-0-	-264	-0-	945	2			N	-0-					20
01	1209	N	1097	-0-	-112	-0-	1097	2			N	-0-					20
02	1008	N	926	-0-	-82	-0-	926	2			N	-0-					20

CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 048747 COMPL. DATE N/A TOTAL DEPTH 2060 PERF. 2040 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
12	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

MORRIS "A" WELL #: 1 RRCID -> 133238 COMPL. DATE 01/10/1990 TOTAL DEPTH 1990 PERF. 1833 - 1848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
12	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

CHAMBERLAIN, JACK 142630
BRAZDA, A. W. WELL #: 2 RRCID -> 018340 COMPL. DATE 01/12/1984 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R.J. WELL #: 4 RRCID -> 158371 COMPL. DATE 05/05/1996 TOTAL DEPTH 4366 PERF. 4010 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4926		4926	-0-	-0-	-0-	4926	2			N	-0-					-0-
10	2406		2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
11	5432		5432	-0-	-0-	-0-	5432	2			N	-0-					-0-
12	5074		5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
01	4965		4965	-0-	-0-	-0-	4965	2			N	-0-					-0-
*02	4357		4357	-0-	-0-	-0-	4357	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BROWN, R.J. WELL #: 6 RRCID -> 221618 COMPL. DATE 10/12/2006 TOTAL DEPTH 4927 PERF. 4024 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1566	-0-	-54	-0-	1566	2			N	-0-					36
10	1674	N	1610	-0-	-64	-0-	1610	2			N	-0-					36
11	1590	N	1488	-0-	-102	-0-	1488	2			N	-0-					36
12	1612	N	1565	-0-	-47	-0-	1565	2			N	-0-					36
01	1612	N	1476	-0-	-136	-0-	1476	2			N	-0-					36
02	1400	N	1242	-0-	-158	-0-	1242	2			N	-0-					36

DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 3 RRCID -> 092535 COMPL. DATE 03/23/1981 TOTAL DEPTH 2346 PERF. 1928 - 1938

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TODD, R WELL #: 2 RRCID -> 094189 COMPL. DATE 06/09/1981 TOTAL DEPTH 1950 PERF. 1882 - 1896

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D & R ENTERPRISES 196846
CRAWFORD WELL #: 3 RRCID -> 177456 COMPL. DATE 11/10/1999 TOTAL DEPTH 1600 PERF. 1445 - 1453

09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
01	372	N	268	-0-	-104	-0-	268	2			N	-0-					-0-
02	280	N	196	-0-	-84	-0-	196	2			N	-0-					-0-

DELTA OIL & GAS LTD. 213703
KELLY, R. J. ESTATE "H" WELL #: 1 RRCID -> 018346 COMPL. DATE 12/23/1959 TOTAL DEPTH 6184 PERF. 4011 - 4034

09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					45
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					45
11	300	N	236	-0-	-64	-0-	236	3			N	-0-					45
12	527	N	262	-0-	-265	-0-	262	3			N	-0-					45
01	372	N	145	-0-	-227	-0-	145	3			N	-0-					45
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					45

WINSTON, BLANCHE WELL #: 1 RRCID -> 032821 COMPL. DATE 06/06/1960 TOTAL DEPTH 4090 PERF. N/A

09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
WINSTON, BLANCHE "A" WELL #: 1A RRCID -> 032888 COMPL. DATE 06/30/1960 TOTAL DEPTH 3086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

KELLY R. J. ESTATE WELL #: 2 RRCID -> 062697 COMPL. DATE 03/01/1975 TOTAL DEPTH 4257 PERF. N/A

09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					72
10	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					72
11	120	N	100	-0-	-20	-0-	100	3			Y	-0-					72
12	68	N	68	-0-	-0-	-0-	45	3	23	9	Y	21					93
01	93	N	10	-0-	-83	-0-	10	3			Y	-0-					93
*02	348	N	348	-0-	-0-	-0-	325	3	23	9	Y	21					114

KELLY R.J. ESTATE WELL #: 4 RRCID -> 063683 COMPL. DATE 09/01/1975 TOTAL DEPTH 4270 PERF. N/A

09	90	N	41	-0-	-49	-0-	41	3			Y	-0-					-0-
10	155	N	90	-0-	-65	-0-	90	3			Y	-0-					-0-
11	120	N	79	-0-	-41	-0-	79	3			Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
01	93	N	10	-0-	-83	-0-	10	3			Y	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

SPEED S.T. MRS WELL #: 1 RRCID -> 063701 COMPL. DATE 09/15/1975 TOTAL DEPTH 4081 PERF. 3962 - 0

09	570	N	480	-0-	-90	-0-	480	3			N	-0-					-0-
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
02	476	N	393	-0-	-83	-0-	393	3			N	-0-					-0-

STEPHENS, P. B. WELL #: 1 RRCID -> 071166 COMPL. DATE 03/01/1977 TOTAL DEPTH 3295 PERF. N/A

09	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
10	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
11	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

KIGHT, JUDITH WINSTON WELL #: 1 L RRCID -> 072784 COMPL. DATE 01/19/1977 TOTAL DEPTH 4182 PERF. N/A

09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			Y	-0-					-0-

HOLT, J. L. WELL #: 1 RRCID -> 074010 COMPL. DATE 07/15/1977 TOTAL DEPTH 2950 PERF. N/A

09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
11	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
12	868	N	388	-0-	-480	-0-	388	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	1204	N	1086	-0-	-118	-0-	1086	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRANBERRY-GANDY WELL #: 1 RRCID -> 075003 COMPL. DATE 10/15/1977 TOTAL DEPTH 3296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	262	-0-	-98	-0-	262	3			N	-0-					4
10	310	N	262	-0-	-48	-0-	251	3	11	9	N	10					14
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					14
12	279	N	204	-0-	-75	-0-	204	3			N	-0-					14
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					14
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					14

ROGERS, R. M. ESTATE "F" WELL #: 1 RRCID -> 076890 COMPL. DATE 04/15/1978 TOTAL DEPTH 4200 PERF. N/A

09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					33
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					33
11	3000	N	5804	-0-	2804	2804	5445	3	359	9	N	326	160	1			199

WORKED OVER ANOTHER ZONE.. 11/29/2013

KNIGHT, A.R. "B" WELL #: 5 RRCID -> 092552 COMPL. DATE 03/18/1981 TOTAL DEPTH 4225 PERF. 4200 - 4204

09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

LINK RANCH "E" WELL #: 1 RRCID -> 096811 COMPL. DATE 10/01/1981 TOTAL DEPTH 3930 PERF. 1960 - 2000

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINK RANCH "E" WELL #: 3 RRCID -> 104462 COMPL. DATE 12/08/1981 TOTAL DEPTH 1996 PERF. 1990 - 1994

09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	868	N	660	-0-	-208	-0-	660	3			N	-0-					-0-
01	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

GRACEY, J. H. WELL #: 2 RRCID -> 107307 COMPL. DATE 05/08/1984 TOTAL DEPTH 4494 PERF. 3770 - 3790

09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
10	12	N	2	-0-	-10	-0-	2	3			Y	-0-					91
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91

ROGERS, JOE "B" WELL #: 2 RRCID -> 121853 COMPL. DATE 07/28/1986 TOTAL DEPTH 3280 PERF. 3180 - 3204

09	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	93	N	15	-0-	-78	-0-	15	3			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KIGHT, JUDITH WINSTON "A" WELL #: 3 RRCID -> 130758 COMPL. DATE 04/25/1989 TOTAL DEPTH 4100 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

ROGERS,JOE "E" WELL #: 1 RRCID -> 131365 COMPL. DATE 06/27/1989 TOTAL DEPTH 3287 PERF. 3227 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					58
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					58
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					58
12	186	N	128	-0-	-58	-0-	128	3			N	-0-					58
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					58
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					58

LINK NW 52 WELL #: 1 RRCID -> 173124 COMPL. DATE 05/01/1999 TOTAL DEPTH 4266 PERF. 2609 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
10	744	N	452	-0-	-292	-0-	452	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	1302	N	472	-0-	-830	-0-	472	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	644	N	486	-0-	-158	-0-	486	3			N	-0-					-0-

LINK SE-45 WELL #: 1 RRCID -> 177157 COMPL. DATE 05/12/2000 TOTAL DEPTH 4250 PERF. 2657 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2013 - PLUGGED 10-02-2013

MOON RANCH "D" WELL #: 1 RRCID -> 177300 COMPL. DATE 04/27/2000 TOTAL DEPTH 3818 PERF. 3677 - 3687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

LINK "O" WELL #: 2 RRCID -> 183298 COMPL. DATE 06/29/2001 TOTAL DEPTH 2980 PERF. 2780 - 2802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

ROGERS, R. M. ESTATE "B" WELL #: 1 RRCID -> 193314 COMPL. DATE 01/06/2003 TOTAL DEPTH 3300 PERF. 2639 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					51
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					51
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
01	12	N	10	-0-	-2	-0-	10	3			N	-0-					51
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 1 RRCID -> 193559 COMPL. DATE 12/12/2002 TOTAL DEPTH 4610 PERF. 3125 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	726	3	23	9	Y	21	12	1			17
10	775	N	674	-0-	-101	-0-	650	3	24	9	Y	22	24	1			15
11	755	N	755	-0-	-0-	-0-	729	3	26	9	Y	24	25	1			14
12	775	N	690	-0-	-85	-0-	666	3	24	9	Y	22	24	1			12
*01	961	N	961	-0-	-0-	-0-	927	3	34	9	Y	31	37	1			6
02	700	N	613	-0-	-87	-0-	592	3	21	9	Y	19	12	1			13

PIERCE, J. S. WELL #: 24 RRCID -> 200325 COMPL. DATE 02/16/2004 TOTAL DEPTH 4283 PERF. 3660 - 4283

09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	252	N	96	-0-	-156	-0-	96	3			N	-0-					-0-

LINK NE-56 WELL #: 2 RRCID -> 202405 COMPL. DATE 06/28/2004 TOTAL DEPTH 3009 PERF. 2642 - 2692

09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	308	N	108	-0-	-200	-0-	108	3			N	-0-					-0-

LINK NW-57 WELL #: 2 RRCID -> 202406 COMPL. DATE 07/01/2004 TOTAL DEPTH 2990 PERF. 2657 - 2739

09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

LINK SE-53 WELL #: 3 RRCID -> 202407 COMPL. DATE 07/01/2004 TOTAL DEPTH 2990 PERF. 2771 - 2801

09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					58
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					58
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					58
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					58
01	620	N	547	-0-	-73	-0-	547	3			N	-0-					58
*02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					58

LINK SE-53 WELL #: 2 RRCID -> 202679 COMPL. DATE 06/21/2004 TOTAL DEPTH 2990 PERF. 2661 - 2725

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

LINK NE-56 WELL #: 3 RRCID -> 211181 COMPL. DATE 06/06/2005 TOTAL DEPTH 2980 PERF. 2523 - 2579

09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703

LINK NW-57 WELL #: 3 RRCID -> 211183 COMPL. DATE 06/14/2005 TOTAL DEPTH 2985 PERF. 2576 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

LINK NE-53 WELL #: 2 RRCID -> 211187 COMPL. DATE 06/25/2005 TOTAL DEPTH 2990 PERF. 2658 - 2676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	682	N	512	-0-	-170	-0-	512	3			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	713	N	540	-0-	-173	-0-	540	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	672	N	140	-0-	-532	-0-	140	3			N	-0-					-0-

LINK NE-53 WELL #: 3 RRCID -> 211190 COMPL. DATE 06/28/2005 TOTAL DEPTH 2989 PERF. 2688 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	713	N	35	-0-	-678	-0-	35	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	744	N	39	-0-	-705	-0-	39	3			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	700	N	408	-0-	-292	-0-	408	3			N	-0-					-0-

LINK RANCH C.L. "D" WELL #: 2 RRCID -> 218873 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 3198 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	161	N	161	-0-	-0-	-0-	159	3	2	9	N	2					176
10	174	N	174	-0-	-0-	-0-	173	3	1	9	N	1					177
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					177
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					177
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					177
02	168	N	140	-0-	-28	-0-	140	3			N	-0-					177

LINK NW-57 WELL #: 4 RRCID -> 222092 COMPL. DATE 10/20/2006 TOTAL DEPTH 4310 PERF. 2762 - 2776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

GARLAND COODY WELL #: 1 RRCID -> 241839 COMPL. DATE 09/16/2008 TOTAL DEPTH 3322 PERF. 2615 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					44
10	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					44
11	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					44
12	1271	N	935	-0-	-336	-0-	935	3			N	-0-					44
01	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					44
*02	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					44

ALLAR WELL #: 1 RRCID -> 245557 COMPL. DATE 02/02/2009 TOTAL DEPTH 4385 PERF. 3235 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1952	R	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
10	1953	#	1890	-0-	-63	-0-	1890	3			N	-0-					-0-
11	2013	R	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
12	2015	#	2014	-0-	-1	-0-	2014	3			N	-0-					-0-
01	2015	#	1876	-0-	-139	-0-	1876	3			N	-0-					-0-
*02	2077	R	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
EVERETT WELL #: 3 RRCID -> 249647 COMPL. DATE 06/08/2009 TOTAL DEPTH 4400 PERF. 3731 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
10	2170	N	961	-0-	-1209	-0-	961	3			N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	2232	N	980	-0-	-1252	-0-	980	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
02	1120	N	998	-0-	-122	-0-	998	3			N	-0-					-0-

COOK HEIRS WELL #: 1 RRCID -> 259342 COMPL. DATE 11/01/2010 TOTAL DEPTH 3620 PERF. 3223 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
10	1054	N	501	-0-	-553	-0-	501	3			N	-0-					-0-
11	1020	N	853	-0-	-167	-0-	853	3			N	-0-					-0-
12	1147	N	653	-0-	-494	-0-	653	3			N	-0-					-0-
01	496	N	120	-0-	-376	-0-	120	3			N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 260236 COMPL. DATE 03/10/2011 TOTAL DEPTH 4540 PERF. 3270 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2014	R	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
10	2015	#	1834	-0-	-181	-0-	1834	3			N	-0-					-0-
11	1950	#	1201	-0-	-749	-0-	1201	3			N	-0-					-0-
12	2077	#	1896	-0-	-181	-0-	1896	3			N	-0-					-0-
01	2077	#	1854	-0-	-223	-0-	1854	3			N	-0-					-0-
*02	1890	R	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-

JACKSON RANCH "E" WELL #: 4 RRCID -> 260860 COMPL. DATE 05/27/2011 TOTAL DEPTH 4692 PERF. 3892 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	682	N	137	-0-	-545	-0-	137	3			N	-0-					-0-
01	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
*02	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 265315 COMPL. DATE 07/23/2012 TOTAL DEPTH 4548 PERF. 3250 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
COMPTON "53" WELL #: 1 RRCID -> 190434 COMPL. DATE 07/23/2002 TOTAL DEPTH 4221 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
KENNEDY, M. O. WELL #: 1 RRCID -> 038808 COMPL. DATE 11/01/1960 TOTAL DEPTH 4127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-

WALKER "B" WELL #: 1 RRCID -> 164295 COMPL. DATE 08/01/1997 TOTAL DEPTH 4490 PERF. 3971 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	558	N	510	-0-	-48	-0-	510	2			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
12	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
01	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-
02	448	N	144	-0-	-304	-0-	144	2			N	-0-					-0-

BUCKLER WELL #: 2L RRCID -> 165006 COMPL. DATE 03/05/1996 TOTAL DEPTH 4521 PERF. 4046 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	538	-0-	-122	-0-	538	2			N	-0-					-0-
10	806	N	723	-0-	-83	-0-	723	2			N	-0-					-0-
11	690	N	80	-0-	-610	-0-	80	2			N	-0-					-0-
12	558	N	455	-0-	-103	-0-	455	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

WALKER, ALICE WELL #: 1 RRCID -> 171897 COMPL. DATE 01/19/1999 TOTAL DEPTH 4184 PERF. 4070 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	406	-0-	-284	-0-	395	2	11	9	N	10					122
10	465	N	293	-0-	-172	-0-	282	2	11	9	N	10					132
11	436	N	436	-0-	-0-	-0-	425	2	11	9	N	10					142
12	434	N	394	-0-	-40	-0-	383	2	11	9	N	10					152
01	342	N	342	-0-	-0-	-0-	331	2	11	9	N	10					162
02	420	N	300	-0-	-120	-0-	289	2	11	9	N	10					172

HILL, JIMMY R. WELL #: 2 RRCID -> 197839 COMPL. DATE 10/28/2003 TOTAL DEPTH 4270 PERF. 3089 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
HAGAMAN RANCH WELL #: 1 RRCID -> 075005 COMPL. DATE 11/29/1977 TOTAL DEPTH 4079 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAGAMAN-JENNINGS WELL #: 1 RRCID -> 102980 COMPL. DATE 11/01/1982 TOTAL DEPTH 3800 PERF. 3050 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWENSON RANCH "A" WELL #: 1AA RRCID -> 171475 COMPL. DATE 10/20/1998 TOTAL DEPTH 3235 PERF. 2588 - 2594

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

ECHOLS OIL COMPANY, L.L.C. 240200
DANIELS WELL #: 1 RRCID -> 087964 COMPL. DATE 05/20/1980 TOTAL DEPTH 3310 PERF. N/A

09	90	N	40	-0-	-50	-0-	40	3			N	-0-					119
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					119
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					119
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					119
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					119
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					119

WALKER WELL #: 1 RRCID -> 093735 COMPL. DATE 05/30/1981 TOTAL DEPTH 3320 PERF. 3218 - 3258

09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					72
10	125	N	125	-0-	-0-	-0-	122	3	3	9	Y	3					75
11	150	N	70	-0-	-80	-0-	67	3	3	9	Y	3					78
12	62	N	62	-0-	-0-	-0-	60	3	2	9	Y	2					80
01	124	N	104	-0-	-20	-0-	98	3	6	9	Y	5					85
02	DLQ G-10		91	-0-	91	91	84	3	7	9	Y	6	81	1			10

WALKER WELL #: 2 RRCID -> 101291 COMPL. DATE 07/20/1982 TOTAL DEPTH 3250 PERF. 3126 - 3146

09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					72
10	126	N	126	-0-	-0-	-0-	123	3	3	9	Y	3					75
11	150	N	69	-0-	-81	-0-	66	3	3	9	Y	3					78
12	62	N	62	-0-	-0-	-0-	60	3	2	9	Y	2					80
01	124	N	105	-0-	-19	-0-	99	3	6	9	Y	5					85
02	DLQ G-10		91	-0-	91	91	84	3	7	9	Y	6	81	1			10

ECHOLS, C. M. WELL #: 4 RRCID -> 185505 COMPL. DATE 09/15/2001 TOTAL DEPTH 4505 PERF. 4022 - 4026

09	360	N	172	-0-	-188	-0-	172	3			N	-0-					-0-
10	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
11	390	N	280	-0-	-110	-0-	280	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 4 RRCID -> 211451 COMPL. DATE 04/08/2005 TOTAL DEPTH 4240 PERF. 3938 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
12	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	3			N	-0-					-0-

ECHOLS, BILL WELL #: 12 RRCID -> 233637 COMPL. DATE 09/30/2007 TOTAL DEPTH 1523 PERF. 1455 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
01	217	N	35	-0-	-182	-0-	35	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

ECHOLS, BILL WELL #: 6 RRCID -> 236834 COMPL. DATE 02/01/2008 TOTAL DEPTH 2712 PERF. 1542 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 6 RRCID -> 246252 COMPL. DATE 03/02/2009 TOTAL DEPTH 4533 PERF. 3988 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	125	-0-	-145	-0-	125	3			N	-0-					-0-
10	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

ENGLISH OIL CO. 252750
FEAGANS, R. P. WELL #: 1 RRCID -> 018343 COMPL. DATE 01/31/1957 TOTAL DEPTH N/A PERF. 2054 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBRO, A & SONS LAND&CATTLE CO. 261250
FAMBRO, ALEX WELL #: 1 RRCID -> 018348 COMPL. DATE 03/21/1954 TOTAL DEPTH 2240 PERF. 1808 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

FAMBROUGH, TIM D. 261260

FAMBROUGH WELL #: 2 RRCID -> 064999 COMPL. DATE 11/22/1975 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					-0-

FAMBROUGH WELL #: 3 RRCID -> 065043 COMPL. DATE 11/20/1975 TOTAL DEPTH 1890 PERF. 1818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

COX DENA WELL #: 1 RRCID -> 065088 COMPL. DATE 12/08/1975 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	DELQ PR		18	-0-	18	18	18	2			N	-0-					-0-
*01	DELQ PR		14	-0-	14	32	14	2			N	-0-					-0-
02	DELQ PR		10	-0-	10	42	10	2			N	-0-					-0-

FAMBROUGH WELL #: 4 RRCID -> 065682 COMPL. DATE 02/11/1976 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		NO RPT	-0-	-0-	124					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	124					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	124					Y	NO RPT					-0-
*12	DLQ G-10		20	-0-	20	144	20	2			Y	-0-					-0-
*01	DLQ G-10		21	-0-	21	165	21	2			Y	-0-					-0-
02	DLQ G-10		21	-0-	21	186	21	2			Y	-0-					-0-

FLOURNOY, RUSSELL B. 274065

FLOURNEY WELL #: 1 RRCID -> 062242 COMPL. DATE 05/23/1975 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

FLOURNEY WELL #: 2 RRCID -> 063245 COMPL. DATE 07/23/1975 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	13	-0-	-167	-0-	13	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

FOAG, INC. 274964

DULANEY "A" WELL #: 1 RRCID -> 196058 COMPL. DATE 05/11/2003 TOTAL DEPTH 3332 PERF. 2026 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDON WELL #: 1 RRCID -> 231111 COMPL. DATE 06/01/2007 TOTAL DEPTH 4200 PERF. 3704 - 3714

09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					54
10	527	N	418	-0-	-109	-0-	418	2			N	-0-					54
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					54
12	434	N	379	-0-	-55	-0-	379	2			N	-0-					54
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					54
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					54

FRONTIER RESOURCES, INC. 287200

SMITH KING W. A WELL #: 1 RRCID -> 059669 COMPL. DATE 09/22/1974 TOTAL DEPTH 4470 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY-TOLLIVER WELL #: 1 RRCID -> 137645 COMPL. DATE 04/24/1979 TOTAL DEPTH 4022 PERF. 3764 - 3801

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G E OPERATING, INC. 292166

CORBETT WELL #: 1 RRCID -> 128922 COMPL. DATE 11/12/1988 TOTAL DEPTH 4600 PERF. 4159 - 4162

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY-MAC OIL, INC. 302025

LEA, ET AL WELL #: 1 RRCID -> 201215 COMPL. DATE 03/01/2004 TOTAL DEPTH 3930 PERF. 1860 - 1864

09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					132
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					132
11	780	N	448	-0-	-332	-0-	448	3			N	-0-					132
*12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					132
*01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					132
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "27" WELL #: 2 RRCID -> 094188 COMPL. DATE 06/02/1981 TOTAL DEPTH 4010 PERF. 3168 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 1176 WELL #: 2 RRCID -> 267888 COMPL. DATE 12/10/2012 TOTAL DEPTH 4156 PERF. 4044 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

HERRING, RAY 380295
WHITE WELL #: 2 RRCID -> 106660 COMPL. DATE 07/28/1983 TOTAL DEPTH 4260 PERF. 3619 - 3629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			Y	-0-					8
10	93	N	75	-0-	-18	-0-	75	2			Y	-0-					8
11	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					8
12	93	N	72	-0-	-21	-0-	72	2			Y	-0-					8
*01	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					8
02	DLQ G-10		66	-0-	66	66	66	2			Y	-0-					8

SCARLETT "D" WELL #: D 3 RRCID -> 108923 COMPL. DATE 01/09/1984 TOTAL DEPTH 3990 PERF. 3623 - 3633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-

SCARLETT, C WELL #: C 3 RRCID -> 110682 COMPL. DATE 04/30/1984 TOTAL DEPTH 1936 PERF. 1876 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARLETT C WELL #: 11 RRCID -> 170319 COMPL. DATE 09/10/1998 TOTAL DEPTH 4235 PERF. 4023 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
02	DLQ G-10		106	-0-	106	106	106	2			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY //CONT.// 380295
SCARLETT C WELL #: 12 RRCID -> 222103 COMPL. DATE 09/15/2006 TOTAL DEPTH 4008 PERF. 3950 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
11	540	N	418	-0-	-122	-0-	418	2			N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

KEITH WELL #: 4 RRCID -> 226452 COMPL. DATE 05/05/2006 TOTAL DEPTH 4050 PERF. 3956 - 3968

09	540	N	460	-0-	-80	-0-	460	2			N	-0-					25
10	527	N	388	-0-	-139	-0-	388	2			N	-0-					25
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					25
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					25
*01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					25
02	560	N	479	-0-	-81	-0-	479	2			N	-0-					25

NANTZ WELL #: 6 RRCID -> 236935 COMPL. DATE 02/01/2008 TOTAL DEPTH 4211 PERF. 4158 - 4168

09	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

FAMBRO-BROYLES WELL #: 2 RRCID -> 237129 COMPL. DATE 02/01/2008 TOTAL DEPTH 4000 PERF. 3936 - 3976

09	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
10	651	N	622	-0-	-29	-0-	622	2			N	-0-					-0-
11	630	N	583	-0-	-47	-0-	583	2			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
01	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

KEITH WELL #: 3 RRCID -> 237912 COMPL. DATE 01/15/2008 TOTAL DEPTH 3984 PERF. 3942 - 3952

09	540	N	460	-0-	-80	-0-	460	2			N	-0-					10
10	527	N	389	-0-	-138	-0-	389	2			N	-0-					10
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					10
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					10
*01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					10
02	560	N	479	-0-	-81	-0-	479	2			N	-0-					10

PILGRIM WELL #: 2 RRCID -> 247145 COMPL. DATE 02/27/2009 TOTAL DEPTH 3920 PERF. 3677 - 3685

09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-

KLINE WELL #: 5 RRCID -> 247980 COMPL. DATE 02/27/2009 TOTAL DEPTH 4125 PERF. 3960 - 3999

09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	504	N	456	-0-	-48	-0-	456	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

HILL, CHARLES DRILLING, INC. 386849

MAXWELL WELL #: 1A RRCID -> 247264 COMPL. DATE 10/28/2008 TOTAL DEPTH 4025 PERF. 3606 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 2 RRCID -> 265075 COMPL. DATE 11/12/2008 TOTAL DEPTH 4099 PERF. 3648 - 3747

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL LEASE SERVICE 406611

GLENN MELVIN WELL #: 1 RRCID -> 064080 COMPL. DATE 10/08/1975 TOTAL DEPTH 4152 PERF. N/A

09	840	N	820	-0-	-20	-0-	820	2			N	-0-					98
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					98
11	823	N	823	-0-	-0-	-0-	823	2			N	-0-					98
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					98
01	837	N	822	-0-	-15	-0-	822	2			N	-0-					98
*02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					98

IMPERIAL HOLDING LTD. 423400

BROWN, P.A. WELL #: 1 RRCID -> 084515 COMPL. DATE 08/17/1979 TOTAL DEPTH 3676 PERF. 3508 - 3518

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERNATIONAL OIL&GAS CONSULTANT 424940

THOMAS-FRANK "A" WELL #: 1 RRCID -> 081822 COMPL. DATE 03/07/1979 TOTAL DEPTH 4448 PERF. 4412 - 4427

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ITX CORPORATION 427179

FREEMAN WELL #: 3 RRCID -> 212977 COMPL. DATE 08/11/2005 TOTAL DEPTH 2325 PERF. 1834 - 1839

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
KENNEDY WELL #: 2 RRCID -> 099947 COMPL. DATE 06/08/1982 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
*02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

MOK WELL #: 1WD RRCID -> 111135 COMPL. DATE 04/01/1983 TOTAL DEPTH 4619 PERF. 759 - 769

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS,R.M. "D" WELL #: 24 RRCID -> 125546 COMPL. DATE 04/15/1985 TOTAL DEPTH 4100 PERF. 3833 - 4078

09	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
11	720	N	685	-0-	-35	-0-	685	2			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

WARD, J. M. ESTATE WELL #: 15 RRCID -> 139853 COMPL. DATE 04/02/1985 TOTAL DEPTH 4100 PERF. 3155 - 3198

09	60	N	40	-0-	-20	-0-	40	2			N	-0-					30
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					30
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					30
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					30
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					30
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					30

KEATING ENERGY, INC. 453142
TAYLOR, R. S. WELL #: 3 RRCID -> 073096 COMPL. DATE 09/01/1977 TOTAL DEPTH 4050 PERF. N/A

09	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HARRIS, MAGGIE ET AL WELL #: 5 RRCID -> 141318 COMPL. DATE 11/26/2002 TOTAL DEPTH 3990 PERF. 3782 - 3798

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. //CONT.// 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 171499 COMPL. DATE 09/19/1998 TOTAL DEPTH 4000 PERF. 3775 - 3776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2140	-0-	-200	-0-	2140	3			N	-0-					-0-
10	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
11	2250	N	2170	-0-	-80	-0-	2170	3			N	-0-					-0-
12	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
01	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
*02	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-

HARRIS, MAGGIE WELL #: 3 RRCID -> 172659 COMPL. DATE 04/08/1999 TOTAL DEPTH 3777 PERF. 2061 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

WHALEN-WILSON WELL #: 2 RRCID -> 239993 COMPL. DATE 04/30/2008 TOTAL DEPTH 4303 PERF. 3876 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	145	3	10	9	N	9					53
10	195	N	195	-0-	-0-	-0-	187	3	8	9	N	7					60
11	176	N	176	-0-	-0-	-0-	165	3	11	9	N	10					70
12	183	N	183	-0-	-0-	-0-	172	3	11	9	N	10					80
01	186	N	165	-0-	-21	-0-	158	3	7	9	N	6					86
*02	177	N	177	-0-	-0-	-0-	170	3	7	9	N	6					92

HARRIS, MAGGIE WELL #: 4 RRCID -> 261864 COMPL. DATE 04/11/2011 TOTAL DEPTH 3990 PERF. 3746 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2112		2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
10	1829	N	709	-0-	-1120	-0-	709	3			N	-0-					-0-
11	1770	N	708	-0-	-1062	-0-	708	3			N	-0-					-0-
12	1829	N	1747	-0-	-82	-0-	1747	3			N	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
*02	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-

KILLION WELL SERVICE INC. 461100
FAMBRO J.M. WELL #: 1 RRCID -> 061412 COMPL. DATE 02/26/1975 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

FAY WELL #: 1 RRCID -> 079552 COMPL. DATE 10/16/1978 TOTAL DEPTH 4079 PERF. 3946 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
10	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KILLION WELL SERVICE INC. //CONT.// 461100
DOUGLAS WELL #: 1 RRCID -> 107003 COMPL. DATE 06/15/1995 TOTAL DEPTH 1969 PERF. 1798 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 051219 COMPL. DATE 08/01/1971 TOTAL DEPTH 4185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					40
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					40
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					40
12	62	N	33	-0-	-29	-0-	33	2			N	-0-					40
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					40
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					40

KRAMER OPERATING, LLC 476586
STROUD, ELLA WELL #: 1 RRCID -> 055912 COMPL. DATE 06/25/1973 TOTAL DEPTH 3086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	168	3	14	9	N	13					106
10	257	N	257	-0-	-0-	-0-	210	3	47	9	N	43					149
11	240	N	228	-0-	-12	-0-	205	3	23	9	N	21					170
12	156	N	156	-0-	-0-	-0-	136	3	20	9	N	18					188
01	143	N	143	-0-	-0-	-0-	131	3	12	9	N	11	168	1			31
02	224	N	204	-0-	-20	-0-	193	3	11	9	N	10					41

MARJAC OIL COMPANY, INC. 526262
BINNEY 69 WELL #: 1 RRCID -> 182308 COMPL. DATE 04/12/2001 TOTAL DEPTH 4069 PERF. 3695 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					57
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					57
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					57
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					57
01	93	N	35	-0-	-58	-0-	35	2			N	-0-					57
02	84	N	49	-0-	-35	-0-	49	2			N	-0-					57

COODY "50" WELL #: 1 RRCID -> 196773 COMPL. DATE 09/01/2003 TOTAL DEPTH 2401 PERF. 2047 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	484	-0-	-26	-0-	483	2	1	9	N	1	163	1			35
10	524	N	524	-0-	-0-	-0-	516	2	8	9	N	7					42
11	509	N	509	-0-	-0-	-0-	498	2	11	9	N	10					52
12	496	N	441	-0-	-55	-0-	439	2	2	9	N	2					54
01	527	N	490	-0-	-37	-0-	484	2	6	9	N	5					59
02	476	N	341	-0-	-135	-0-	340	2	1	9	N	1					60

LINK SW-57 WELL #: 1 RRCID -> 197803 COMPL. DATE 10/15/2003 TOTAL DEPTH 3013 PERF. 2731 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	285	-0-	-45	-0-	285	2			N	-0-					-0-
10	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
12	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. //CONT.// 526262

LINK "58" WELL #: 3 RRCID -> 216227 COMPL. DATE 04/09/2006 TOTAL DEPTH 2990 PERF. 2704 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

LINK "58" WELL #: 4 RRCID -> 225912 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2717 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

LINK"58" WELL #: 5 RRCID -> 226011 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2704 - 756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

MORALES "55" WELL #: 1 RRCID -> 245658 COMPL. DATE 02/01/2009 TOTAL DEPTH 4334 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	373	-0-	-47	-0-	283	2	90	9	N	82					189
10	496	N	417	-0-	-79	-0-	333	2	84	9	N	76	167	1			98
11	482	N	482	-0-	-0-	-0-	359	2	123	9	N	112	168	1			42
12	384	N	384	-0-	-0-	-0-	306	2	78	9	N	71					113
01	459	N	459	-0-	-0-	-0-	353	2	106	9	N	96	173	1			36
02	448	N	290	-0-	-158	-0-	245	2	45	9	N	41					77

LINK "SW57" WELL #: 2 RRCID -> 251487 COMPL. DATE 02/16/2009 TOTAL DEPTH 4138 PERF. 3200 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-

MORALES "55" WELL #: 2 RRCID -> 260864 COMPL. DATE 06/19/2011 TOTAL DEPTH 2503 PERF. 2210 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	345	-0-	-45	-0-	345	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	420	N	299	-0-	-121	-0-	299	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

MARTIN PETROLEUM CORP. 530880

YATES WELL #: 5 RRCID -> 111750 COMPL. DATE 06/25/1984 TOTAL DEPTH 6400 PERF. 2746 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-

YATES WELL #: 6 RRCID -> 111751 COMPL. DATE 06/20/1984 TOTAL DEPTH 4200 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	32 1	1 9	473	2	N	1	1	8			-0-
10	494	N	494	-0-	-0-	-0-	32	1	462	2	N	-0-					-0-
11	480	N	465	-0-	-15	-0-	32	1	433	2	N	-0-					-0-
12	527	N	344	-0-	-183	-0-	32	1	312	2	N	-0-					-0-
01	496	N	68	-0-	-428	-0-	68	2			N	-0-					-0-
02	448	N	213	-0-	-235	-0-	11	1	202	2	N	-0-					-0-

YATES WELL #: 4 RRCID -> 111761 COMPL. DATE 06/26/1984 TOTAL DEPTH 4154 PERF. 4039 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	112	N	74	-0-	-38	-0-	74	2			N	-0-					-0-

MCNALLEN OIL CO., INC. 555040

FAMBRO, J. M. WELL #: 1 RRCID -> 051514 COMPL. DATE 11/06/1971 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-

FAMBRO, J. M. WELL #: 2 RRCID -> 051897 COMPL. DATE 12/21/1971 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

FAMBRO, J. M. WELL #: 3 RRCID -> 054265 COMPL. DATE 11/20/1972 TOTAL DEPTH 1875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MCNALLEN OIL CO., INC. //CONT.// 555040
FAMBRO J. M. WELL #: 5 RRCID -> 062240 COMPL. DATE 06/10/1975 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-

MNA ENTERPRISES LTD. CO. 571988
STUARD, J. B. WELL #: 6 RRCID -> 075259 COMPL. DATE 01/16/1978 TOTAL DEPTH 1911 PERF. 1454 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
12	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

STUARD, J.B. WELL #: 7 RRCID -> 075904 COMPL. DATE 03/27/1953 TOTAL DEPTH 2150 PERF. 2055 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
DAVIS, G. R. WELL #: 3 RRCID -> 098773 COMPL. DATE 01/01/1982 TOTAL DEPTH 2070 PERF. 2020 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 162480 COMPL. DATE 03/29/1997 TOTAL DEPTH 4541 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					12
10	186	N	81	-0-	-105	-0-	81	2			N	-0-					12
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					12
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					12
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					12
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					12

LAKE PASTURE WELL #: M 1 RRCID -> 188131 COMPL. DATE 03/27/2003 TOTAL DEPTH 450 PERF. 318 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154

MARTIN WELL #: 23 RRCID -> 201357 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 328 - 331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 10 RRCID -> 201359 COMPL. DATE 01/06/2004 TOTAL DEPTH 475 PERF. 320 - 322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 201361 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 327 - 329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 201362 COMPL. DATE 02/04/2004 TOTAL DEPTH 450 PERF. 324 - 326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					5
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					5
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					5
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					5

MARTIN WELL #: 6 RRCID -> 201366 COMPL. DATE 01/06/2004 TOTAL DEPTH 450 PERF. 330 - 332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MARTIN WELL #: 19 RRCID -> 201379 COMPL. DATE 01/07/2004 TOTAL DEPTH 451 PERF. 324 - 326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 20 RRCID -> 201380 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 312 - 322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
MARTIN WELL #: 22 RRCID -> 201920 COMPL. DATE 02/04/2004 TOTAL DEPTH 430 PERF. 236 - 240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE WELL #: 14 RRCID -> 203471 COMPL. DATE 04/14/2004 TOTAL DEPTH 415 PERF. 316 - 319

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE WELL #: 12 RRCID -> 204319 COMPL. DATE 04/14/2004 TOTAL DEPTH 450 PERF. 321 - 326

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE WELL #: 17 RRCID -> 207089 COMPL. DATE 06/16/2004 TOTAL DEPTH 423 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS, RHONE INC. 641520
PARKS, TED WELL #: 1 RRCID -> 121494 COMPL. DATE 07/01/1984 TOTAL DEPTH 4146 PERF. 3112 - 3270

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC GLOTHIN WELL #: 1 RRCID -> 185352 COMPL. DATE 08/16/2001 TOTAL DEPTH 4170 PERF. 3904 - 3924

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520

MAXWELL WELL #: 1 RRCID -> 185437 COMPL. DATE 08/14/2001 TOTAL DEPTH 4100 PERF. 3980 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	118	2	9	9	N	8					38
10	119	N	119	-0-	-0-	-0-	109	2	10	9	N	9					47
11	133	N	133	-0-	-0-	-0-	126	2	7	9	N	6					53
12	121	N	121	-0-	-0-	-0-	112	2	9	9	N	8					61
01	136	N	136	-0-	-0-	-0-	126	2	10	9	N	9					70
*02	114	N	114	-0-	-0-	-0-	110	2	4	9	N	4					74

MAXWELL WELL #: 2 RRCID -> 197233 COMPL. DATE 09/01/2003 TOTAL DEPTH 4073 PERF. 3828 - 0

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFARLAND WELL #: 1 RRCID -> 228929 COMPL. DATE 01/18/2007 TOTAL DEPTH 4200 PERF. 2238 - 2244

09	180	N	21	-0-	-159	-0-	21	2			N	-0-					-0-
10	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
11	240	N	52	-0-	-188	-0-	52	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

LEA WELL #: 4 RRCID -> 236860 COMPL. DATE 12/11/2007 TOTAL DEPTH 4186 PERF. 3930 - 3940

09	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	25	R	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-

HARRIS, ROY L. WELL #: 4 RRCID -> 237111 COMPL. DATE 01/04/2008 TOTAL DEPTH 4576 PERF. 2143 - 2576

09	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-
10	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
02	DLQ G-10		820	-0-	820	820	820	2			Y	-0-					-0-

JACKSON WELL #: 1 RRCID -> 239782 COMPL. DATE 03/01/2008 TOTAL DEPTH 4111 PERF. 4032 - 4040

09	1680	N	1679	-0-	-1	-0-	1677	2	2	9	N	2					8
10	1612	N	1368	-0-	-244	-0-	1366	2	2	9	N	2					10
11	2264	N	2264	-0-	-0-	-0-	2238	2	26	9	N	24					34
12	2307	N	2307	-0-	-0-	-0-	2268	2	39	9	N	35					69
01	2468	N	2468	-0-	-0-	-0-	2435	2	33	9	N	30					99
*02	2377	N	2377	-0-	-0-	-0-	2346	2	31	9	N	28					127

LANGFORD "62" WELL #: 1 RRCID -> 242535 COMPL. DATE 04/22/2008 TOTAL DEPTH 4154 PERF. 3802 - 3966

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
RUBY WELL #: 1 RRCID -> 069398 COMPL. DATE 12/11/1976 TOTAL DEPTH 3982 PERF. 3941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
10	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
11	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
12	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
*02	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 073828 COMPL. DATE 09/29/1977 TOTAL DEPTH 4217 PERF. N/A

09	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
11	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
*02	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

RUBY WELL #: 2 RRCID -> 074214 COMPL. DATE 11/21/1977 TOTAL DEPTH 4050 PERF. N/A

09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	1240	N	1189	-0-	-51	-0-	1189	2			N	-0-					-0-
02	1120	N	1014	-0-	-106	-0-	1014	2			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 077969 COMPL. DATE 04/11/1977 TOTAL DEPTH 4020 PERF. 3999 - 4008

09	1080	N	1042	-0-	-38	-0-	1042	2			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1020	N	881	-0-	-139	-0-	881	2			N	-0-					-0-
12	1085	N	820	-0-	-265	-0-	820	2			N	-0-					-0-
01	1116	N	828	-0-	-288	-0-	828	2			N	-0-					-0-
02	812	N	642	-0-	-170	-0-	642	2			N	-0-					-0-

MT 7 RANCH WELL #: 2 RRCID -> 097253 COMPL. DATE 10/01/1973 TOTAL DEPTH 4074 PERF. 3888 - 3891

09	1740	N	1720	-0-	-20	-0-	1714	2	6	9	Y	5					162
10	2376	N	2376	-0-	-0-	-0-	2351	2	25	9	Y	23	176	1			9
11	2222	N	2222	-0-	-0-	-0-	2216	2	6	9	Y	5					14
12	2152	N	2152	-0-	-0-	-0-	2143	2	9	9	Y	8					22
01	2211	N	2211	-0-	-0-	-0-	2205	2	6	9	Y	5					27
02	DLQ G-10		2105	-0-	2105	2105	1947	2	158	9	Y	144					171

MT 7 RANCH WELL #: 3 RRCID -> 097254 COMPL. DATE 10/29/1975 TOTAL DEPTH 4057 PERF. 3875 - 3878

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TAYLOR, G. W. WELL #: 1 RRCID -> 111745 COMPL. DATE 08/09/1985 TOTAL DEPTH 4050 PERF. 3998 - 4006

09	1230	N	1165	-0-	-65	-0-	1165	2			N	-0-					-0-
10	1240	N	1185	-0-	-55	-0-	1185	2			N	-0-					-0-
11	1170	N	1117	-0-	-53	-0-	1117	2			N	-0-					-0-
12	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO, ALEX "A" WELL #: 1 RRCID -> 114709 COMPL. DATE 09/14/1984 TOTAL DEPTH 4291 PERF. 3944 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

FAMBRO B WELL #: 1B RRCID -> 118589 COMPL. DATE N/A TOTAL DEPTH 3938 PERF. 3880 - 3883

09	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
10	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
11	1230	N	1151	-0-	-79	-0-	1151	2			N	-0-					-0-
12	1209	N	1074	-0-	-135	-0-	1074	2			N	-0-					-0-
01	1209	N	1071	-0-	-138	-0-	1071	2			N	-0-					-0-
02	1064	N	1047	-0-	-17	-0-	1047	2			N	-0-					-0-

HARRIS-FAMBRO WELL #: 1 RRCID -> 118597 COMPL. DATE 10/04/1985 TOTAL DEPTH 3949 PERF. 3937 - 3942

09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
11	3000	N	3609	-0-	609	609	3609	2			N	-0-					-0-
12	3100	N	3604	-0-	504	1113	3604	2			N	-0-					-0-
01	3100	N	5259	-0-	2159	3272	5259	2			N	-0-					-0-
*02	7000		4331	-0-	-2669	603	4331	2			N	-0-					-0-

ELLIOTT WELL #: 4 RRCID -> 119238 COMPL. DATE 10/14/1985 TOTAL DEPTH 3972 PERF. 3628 - 3636

09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	1080	N	794	-0-	-286	-0-	794	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	728	N	580	-0-	-148	-0-	580	2			N	-0-					-0-

SINGLETON WELL #: 1 RRCID -> 119240 COMPL. DATE 07/11/1985 TOTAL DEPTH 3350 PERF. 3179 - 3187

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 1 RRCID -> 120507 COMPL. DATE 01/07/1986 TOTAL DEPTH 4256 PERF. 4007 - 4061

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT 7 RANCH "B" WELL #: 2 RRCID -> 122881 COMPL. DATE 08/05/1985 TOTAL DEPTH 4184 PERF. 3740 - 3949

09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	450	N	352	-0-	-98	-0-	352	2			N	-0-					-0-
12	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

GILMER, ANNIE ET AL WELL #: 1 RRCID -> 132736 COMPL. DATE N/A TOTAL DEPTH 4211 PERF. 3741 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICK WELL #: 157 RRCID -> 134851 COMPL. DATE 04/15/1990 TOTAL DEPTH 4057 PERF. 3872 - 3874

09	600	N	433	-0-	-167	-0-	433	2			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	1023	N	857	-0-	-166	-0-	857	2			N	-0-					-0-
02	840	N	821	-0-	-19	-0-	821	2			N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 140220 COMPL. DATE 10/25/1991 TOTAL DEPTH 4002 PERF. 3629 - 3637

09	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-

THOMAS WELL #: 1L RRCID -> 146249 COMPL. DATE 07/01/1993 TOTAL DEPTH 4113 PERF. 3941 - 4040

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CORBETT ESTATE WELL #: 1 RRCID -> 150457 COMPL. DATE 06/09/1994 TOTAL DEPTH 4471 PERF. 3928 - 3936

09	1350	N	1264	-0-	-86	-0-	1264	2			N	-0-					-0-
10	1116	N	856	-0-	-260	-0-	856	2			N	-0-					-0-
11	1200	N	848	-0-	-352	-0-	848	2			N	-0-					-0-
12	1302	N	860	-0-	-442	-0-	860	2			N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

HUNTER, L. WELL #: 1 RRCID -> 151348 COMPL. DATE 09/01/1994 TOTAL DEPTH 4160 PERF. 3996 - 4006

09	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
02	DLQ	G-10	139	-0-	139	139	139	2			Y	-0-					-0-

HUNTER, L. WELL #: 2 RRCID -> 157276 COMPL. DATE 12/22/1995 TOTAL DEPTH 4161 PERF. 3968 - 3988

09	341	N	341	-0-	-0-	-0-	324	2	17	9	Y	15	43	1			12
10	330	N	330	-0-	-0-	-0-	312	2	18	9	Y	16					28
11	300	N	298	-0-	-2	-0-	280	2	18	9	Y	16					44
12	341	N	317	-0-	-24	-0-	286	2	31	9	Y	28	34	1			38
01	341	N	309	-0-	-32	-0-	290	2	19	9	Y	17	39	1			16
02	DLQ	G-10	193	-0-	193	193	179	2	14	9	Y	13					29

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

THOMAS WELL #: 5L RRCID -> 160446 COMPL. DATE 07/25/1996 TOTAL DEPTH 4125 PERF. 3852 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1596	-0-	-174	-0-	1596	2			Y	-0-					-0-
10	1550	N	1509	-0-	-41	-0-	1509	2			Y	-0-					-0-
11	1620	N	1404	-0-	-216	-0-	1404	2			Y	-0-					-0-
12	1643	N	1303	-0-	-340	-0-	1303	2			Y	-0-					-0-
01	1519	N	1418	-0-	-101	-0-	1418	2			Y	-0-					-0-
02	DLQ G-10		976	-0-	976	976	976	2			Y	-0-					-0-

ALLAR COMPANY WELL #: 2 RRCID -> 163968 COMPL. DATE 05/18/1995 TOTAL DEPTH 2855 PERF. 2550 - 2580

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCLENNY UNIT WELL #: 1 RRCID -> 186422 COMPL. DATE 11/26/2001 TOTAL DEPTH 4180 PERF. 3543 - 3544

09	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
10	2077	N	1698	-0-	-379	-0-	1698	2			N	-0-					-0-
11	1830	N	1662	-0-	-168	-0-	1662	2			N	-0-					-0-
12	1767	N	1736	-0-	-31	-0-	1736	2			N	-0-					-0-
01	1705	N	931	-0-	-774	-0-	931	2			N	-0-					-0-
02	1540	N	1022	-0-	-518	-0-	1022	2			N	-0-					-0-

FAMBRO, A. P. WELL #: 1 RRCID -> 198399 COMPL. DATE 12/04/2003 TOTAL DEPTH 4105 PERF. 4024 - 4047

09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					87
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					87
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					87
12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					87
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					87
*02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					87

ROGERS "2035" WELL #: 1 RRCID -> 200800 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4102 - 4124

09	1230	N	1210	-0-	-20	-0-	1196	2	14	9	N	13					125
10	1271	N	1228	-0-	-43	-0-	1228	2			N	-0-					125
11	1230	N	1191	-0-	-39	-0-	1191	2			N	-0-					125
12	1240	N	1214	-0-	-26	-0-	1214	2			N	-0-					125
01	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					125
02	1120	N	1101	-0-	-19	-0-	1101	2			N	-0-					125

CURRY "2023" WELL #: 1 RRCID -> 201917 COMPL. DATE 05/10/2004 TOTAL DEPTH 4157 PERF. 3886 - 3894

09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					55
10	682	N	637	-0-	-45	-0-	637	2			N	-0-					55
11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					55
12	775	N	725	-0-	-50	-0-	725	2			N	-0-					55
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					55
02	728	N	699	-0-	-29	-0-	699	2			N	-0-					55

SEKULA WELL #: 1 RRCID -> 203447 COMPL. DATE 06/04/2006 TOTAL DEPTH 4300 PERF. 3996 - 4002

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

REYNOLDS WELL #: 1 RRCID -> 203474 COMPL. DATE 07/23/2004 TOTAL DEPTH 4260 PERF. 4040 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					51
10	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					51
11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					51
12	930	N	846	-0-	-84	-0-	846	2			N	-0-					51
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					51
*02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					51

SWENSON "1" WELL #: 1 RRCID -> 204304 COMPL. DATE 08/26/2004 TOTAL DEPTH 4272 PERF. 3851 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	378	-0-	-372	-0-	378	2			N	-0-					-0-
10	465	N	205	-0-	-260	-0-	205	2			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

WILSON (SUN) WELL #: 4 RRCID -> 206866 COMPL. DATE 12/02/2004 TOTAL DEPTH 4275 PERF. 3994 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	444	-0-	-6	-0-	443	2	1	9	N	1					41
10	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1					42
11	492	N	492	-0-	-0-	-0-	491	2	1	9	N	1					43
12	465	N	285	-0-	-180	-0-	285	2			N	-0-					43
01	465	N	413	-0-	-52	-0-	412	2	1	9	N	1					44
*02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					44

WALKER, ALICE ESTATE WELL #: 2 RRCID -> 207149 COMPL. DATE 01/03/2005 TOTAL DEPTH 4214 PERF. 3986 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	309	-0-	-51	-0-	309	2			N	-0-					-0-
10	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
11	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
12	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
01	310	N	215	-0-	-95	-0-	215	2			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-

CURRY "2023" WELL #: 2 RRCID -> 207153 COMPL. DATE 01/19/2005 TOTAL DEPTH 4205 PERF. 3918 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

ADAMS "2260" WELL #: 2 RRCID -> 211802 COMPL. DATE 06/05/2005 TOTAL DEPTH 4269 PERF. 4170 - 4182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEIL "2095" WELL #: 1 RRCID -> 211990 COMPL. DATE 08/02/2005 TOTAL DEPTH 4294 PERF. 3932 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	981	-0-	-39	-0-	981	2			N	-0-					-0-
10	1054	N	988	-0-	-66	-0-	988	2			N	-0-					-0-
11	1020	N	911	-0-	-109	-0-	911	2			N	-0-					-0-
12	1023	N	939	-0-	-84	-0-	939	2			N	-0-					-0-
01	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
02	840	N	799	-0-	-41	-0-	799	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

THOMPSON, W. G. "37" WELL #: 1 RRCID -> 212032 COMPL. DATE 08/02/2005 TOTAL DEPTH 4200 PERF. 4088 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	845	2			N	-0-					53
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					53
11	750	N	290	-0-	-460	-0-	290	2			N	-0-					53
12	806	N	655	-0-	-151	-0-	655	2			N	-0-					53
01	806	N	746	-0-	-60	-0-	746	2			N	-0-					53
*02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					53

BUIE "1312" WELL #: 1 RRCID -> 212132 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 4074 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		9073	-0-	1573	214241	9073	2			N	-0-					39
10	7750		9571	-0-	1821	216062	9571	2			N	-0-					39
11	7500		8939	-0-	1439	217501	8939	2			N	-0-					39
12	7750		11193	-0-	3443	220944	11193	2			N	-0-					39
01	7750		11317	-0-	3567	224511	11317	2			N	-0-					39
02	DLQ G-10		10065	-0-	10065	234576	10065	2			N	-0-					39

BUCKLER-SCOTT WELL #: 1 RRCID -> 213481 COMPL. DATE 11/12/2005 TOTAL DEPTH 4468 PERF. 4038 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					34
10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					34
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					34
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					34
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					34
*02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					34

VIERTEL, MAX "59" WELL #: 1 RRCID -> 214617 COMPL. DATE 01/06/2006 TOTAL DEPTH 4200 PERF. 4040 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51

BROWN "3381" UNIT WELL #: 1 RRCID -> 236546 COMPL. DATE 10/03/2007 TOTAL DEPTH 4140 PERF. 3922 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					27
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					27
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					27
12	248	N	223	-0-	-25	-0-	223	2			N	-0-					27
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					27
*02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					27

BUIE "1312" WELL #: 2 RRCID -> 236635 COMPL. DATE 11/10/2007 TOTAL DEPTH 4250 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARE "1303" WELL #: 1 RRCID -> 236676 COMPL. DATE 12/01/2007 TOTAL DEPTH 4300 PERF. 4066 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	623	2			N	-0-					107
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					107
11	630	N	598	-0-	-32	-0-	598	2			N	-0-					107
12	651	N	601	-0-	-50	-0-	601	2			N	-0-					107
01	620	N	600	-0-	-20	-0-	600	2			N	-0-					107
02	560	N	535	-0-	-25	-0-	535	2			N	-0-					107

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
KNIGHT HEIRS "59" UNIT WELL #: 1 RRCID -> 236744 COMPL. DATE 12/14/2007 TOTAL DEPTH 4055 PERF. 3868 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					62
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					62
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					62
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					62
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					62
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					62

BROWN "3379" WELL #: 1 RRCID -> 236825 COMPL. DATE 01/02/2008 TOTAL DEPTH 4157 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	194	-0-	-46	-0-	194	2			N	-0-					15
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					15
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					15
12	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					15
01	3100	N	7062	-0-	3962	3962	7062	2			N	-0-					15
*02	2800	N	2643	-0-	-157	3805	2609	2	34	9	N	31					46

BROWN "3380" WELL #: 1 RRCID -> 240000 COMPL. DATE 06/10/2008 TOTAL DEPTH 4100 PERF. 3904 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					29
10	13	N	2	-0-	-11	-0-	2	2			N	-0-					29
11	15	N	10	-0-	-5	-0-	10	2			N	-0-					29
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					29
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					29
*02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					29

DAILY "1313" WELL #: 1 RRCID -> 260859 COMPL. DATE 01/21/2011 TOTAL DEPTH 4253 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2					94
10	1002	N	1002	-0-	-0-	-0-	1000	2	2	9	N	2					96
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					96
12	868	N	739	-0-	-129	-0-	739	2			N	-0-					96
01	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					98
*02	885	N	885	-0-	-0-	-0-	884	2	1	9	N	1					99

PLACE OIL AND GAS CO. 667700
MORALES, NANCY COODY TR 2 WELL #: 1 RRCID -> 117995 COMPL. DATE 10/15/1983 TOTAL DEPTH 3861 PERF. 3249 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUAIL WELL SERVICE, INC. 684502
BRANHAM BROS. WELL #: 1 RRCID -> 262782 COMPL. DATE 09/27/2011 TOTAL DEPTH 3915 PERF. 3802 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		7659	-0-	159	1620	7659	2			N	-0-					-0-
10	7750		9205	-0-	1455	3075	9205	2			N	-0-					-0-
11	7500		5735	-0-	-1765	1310	5735	2			N	-0-					-0-
12	6547		5237	-0-	-1310	-0-	5237	2			N	-0-					-0-
01	3666		3666	-0-	-0-	-0-	3666	2			N	-0-					-0-
*02	3106		3106	-0-	-0-	-0-	3106	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAINBOW SEVEN OIL & GAS, INC. 688706

SPEER WELL #: 3 RRCID -> 192372 COMPL. DATE 08/22/2002 TOTAL DEPTH 4550 PERF. 4106 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	299	-0-	-31	-0-	299	2			N	-0-					59
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					59
11	300	N	257	-0-	-43	-0-	257	2			N	-0-					59
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					59
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					59
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					59

SPEER "L" WELL #: 1 RRCID -> 195776 COMPL. DATE 03/20/2003 TOTAL DEPTH 4650 PERF. 4052 - 4057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	-0-	802	2			N	-0-					1
10	785	N	785	-0-	-0-	-0-	785	2			N	-0-					1
11	780	N	736	-0-	-44	-0-	736	2			N	-0-					1
12	837	N	725	-0-	-112	-0-	725	2			N	-0-					1
01	775	N	686	-0-	-89	-0-	686	2			N	-0-					1
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					1

EDDLEMAN WELL #: 1 RRCID -> 207762 COMPL. DATE 12/11/2004 TOTAL DEPTH 4374 PERF. 4013 - 4019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	563	-0-	-7	-0-	563	2			N	-0-					46
10	589	N	563	-0-	-26	-0-	563	2			N	-0-					46
11	570	N	480	-0-	-90	-0-	480	2			N	-0-					46
12	589	N	517	-0-	-72	-0-	517	2			N	-0-					46
01	558	N	420	-0-	-138	-0-	420	2			N	-0-					46
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					46

SPEER WELL #: L 6 RRCID -> 254940 COMPL. DATE 10/23/2009 TOTAL DEPTH 4336 PERF. 3625 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	N	2530	-0-	-200	-0-	2397	2	133	9	N	121					151
10	2573	N	2501	-0-	-72	-0-	2355	2	146	9	N	133	225	1			59
11	2430	N	2356	-0-	-74	-0-	2196	2	160	9	N	145	181	1			23
12	2604	N	2125	-0-	-479	-0-	1913	2	212	9	N	193	176	1			40
01	2511	N	2122	-0-	-389	-0-	1997	2	125	9	N	114	55	1			99
02	2212	N	NO RPT	-0-	-2212	-0-					N	NO RPT					99

SPEER WELL #: L 9 RRCID -> 262288 COMPL. DATE 11/15/2010 TOTAL DEPTH 1865 PERF. 1748 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

SPEER WELL #: L 7 RRCID -> 262289 COMPL. DATE 11/15/2010 TOTAL DEPTH 1908 PERF. 1746 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
12	310	N	190	-0-	-120	-0-	190	2			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

RICHEY, RAY MANAGEMENT CO., INC. 709694
JENNINGS,G.C. WELL #: 3 RRCID -> 124344 COMPL. DATE 06/24/1982 TOTAL DEPTH 4259 PERF. 3727 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RIDGE OIL COMPANY 711100
HART WELL #: 1 RRCID -> 120143 COMPL. DATE 01/28/1986 TOTAL DEPTH 3347 PERF. 3204 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROB-JOE GAS & OIL CO. 715500
JACKSON, JOE WELL #: 1 RRCID -> 075748 COMPL. DATE 03/10/1978 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	197	-0-	-133	-0-	197	2			N	-0-					-0-
10	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
11	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
12	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-

TERRELL, J.C. -B- WELL #: 1 RRCID -> 082444 COMPL. DATE 02/01/1979 TOTAL DEPTH 1605 PERF. 1439 - 1542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
11	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
12	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

S.B. STREET OPERATING, INC. 740251
LANGFORD, G.E. WELL #: A 1 RRCID -> 089577 COMPL. DATE 05/02/1980 TOTAL DEPTH 1975 PERF. 1802 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 4 RRCID -> 143530 COMPL. DATE 05/25/1983 TOTAL DEPTH 4330 PERF. 4010 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	736	-0-	-14	-0-	714	3	22	9	Y	20					214
10	806	N	778	-0-	-28	-0-	758	3	20	9	Y	18					232
11	824	N	824	-0-	-0-	-0-	798	3	26	9	Y	24	181	1			75
12	840	N	840	-0-	-0-	-0-	816	3	24	9	Y	22					97
01	817	N	817	-0-	-0-	-0-	795	3	22	9	Y	20					117
02	DLQ G-10		668	-0-	668	668	646	3	22	9	Y	20					137

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SBS OIL COMPANY 749870
FAMBRO LAND & CATTLE COMPANY WELL #: A 1 RRCID -> 052673 COMPL. DATE 05/18/1972 TOTAL DEPTH 1989 PERF. 1790 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	705					N	NO RPT					-0-

FAMBRO-VICK WELL #: 1 RRCID -> 056605 COMPL. DATE 09/28/1973 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	4452					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
CRAWFORD WELL #: 5 RRCID -> 185024 COMPL. DATE 05/15/2001 TOTAL DEPTH 1600 PERF. 1448 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408
TODD WELL #: 3 RRCID -> 187428 COMPL. DATE 09/22/2001 TOTAL DEPTH 4300 PERF. 4104 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 190188 COMPL. DATE 08/22/2002 TOTAL DEPTH N/A PERF. 4112 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DOLLAR WELL #: 1 RRCID -> 190191 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF. 3990 - 4413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3117		3117	-0-	-0-	-0-	3117	3			N	-0-					-0-
10	3167		3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
11	3205		3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
12	3125		3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
*01	3272		3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
02	2240		NO RPT	-0-	-2240	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. 805550
ADAMS, JOE WELL #: 1 RRCID -> 224112 COMPL. DATE 12/15/2006 TOTAL DEPTH 4070 PERF. 2262 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
12	1519	N	890	-0-	-629	-0-	890	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	1372	N	1225	-0-	-147	-0-	1225	2			N	-0-					-0-

SQUYRES OIL CO., INC. 810818
CHRISTIE, F. J., FEE WELL #: 5 RRCID -> 018341 COMPL. DATE 01/08/1962 TOTAL DEPTH 2145 PERF. 2121 - 2131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MCCLESKEY, E. J. WELL #: 1 RRCID -> 037329 COMPL. DATE 09/30/1965 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

RIDDEL HEIRS-ODONNEL WELL #: 1 RRCID -> 041554 COMPL. DATE 05/15/1953 TOTAL DEPTH 4402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-

BRUCE, JENNIE M. WELL #: 5 RRCID -> 041788 COMPL. DATE 05/26/1967 TOTAL DEPTH 3851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
10	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
02	DLQ G-10		21	-0-	21	21	21	3			Y	-0-					-0-

RIDDEL HEIRS -A- WELL #: 1 RRCID -> 042101 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
RIDDEL HEIRS -B- WELL #: 6 RRCID -> 043937 COMPL. DATE 01/12/1984 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MCCLESKEY E.J. WELL #: 2 RRCID -> 064770 COMPL. DATE 12/03/1975 TOTAL DEPTH 4260 PERF. N/A

09	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
02	168	N	119	-0-	-49	-0-	119	3			N	-0-					-0-

SQUYRES WELL #: 2 RRCID -> 076416 COMPL. DATE 02/04/1978 TOTAL DEPTH 2175 PERF. N/A

09	120	N	43	-0-	-77	-0-	43	3			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

BRUCE, JENNIE M. WELL #: 6 RRCID -> 121078 COMPL. DATE 03/03/1986 TOTAL DEPTH 2319 PERF. 2051 - 2113

09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
SWENSON -B- WELL #: 2 RRCID -> 070267 COMPL. DATE 12/30/1974 TOTAL DEPTH 4061 PERF. 1745 - 1750

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIKES-RANDALL WELL #: 2 RRCID -> 185535 COMPL. DATE 08/31/2001 TOTAL DEPTH 2365 PERF. 2242 - 2250

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

THREE P OPERATING CO.,GP, L.L.C. 857738

CFC UNIT WELL #: 1 RRCID -> 170706 COMPL. DATE 07/30/1998 TOTAL DEPTH 3550 PERF. 3240 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2901		2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
10	2976		2917	-0-	-59	-0-	2917	2			N	-0-					-0-
11	2880		2140	-0-	-740	-0-	2140	2			N	-0-					-0-
12	2976		2316	-0-	-660	-0-	2316	2			N	-0-					-0-
01	2976		2804	-0-	-172	-0-	2804	2			N	-0-					-0-
02	2688		2382	-0-	-306	-0-	2382	2			N	-0-					-0-

CFC UNIT WELL #: 8 RRCID -> 245889 COMPL. DATE 10/11/2008 TOTAL DEPTH 3412 PERF. 3294 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1244	N	1244	-0-	-0-	-0-	1243	2	1	9	N	1					143
10	1271	N	1251	-0-	-20	-0-	1250	2	1	9	N	1					144
11	1230	N	919	-0-	-311	-0-	917	2	2	9	N	2					146
12	1271	N	994	-0-	-277	-0-	993	2	1	9	N	1					147
01	1240	N	1222	-0-	-18	-0-	1202	2	20	9	N	18					165
*02	1038	N	1038	-0-	-0-	-0-	1021	2	17	9	N	15					180

TRIPLE SINGLETON, INC. 870459

MARCOM WELL #: 1 RRCID -> 237722 COMPL. DATE 01/30/2008 TOTAL DEPTH 4210 PERF. 3535 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

US. FUELS, INC. 879264

MONTEREY WELL #: 2 RRCID -> 204154 COMPL. DATE 03/19/1997 TOTAL DEPTH 4150 PERF. 4109 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIERTEL, MAX E. ESTATE OF 885570

VIERTEL, A. L. WELL #: 1 RRCID -> 142483 COMPL. DATE 07/04/1964 TOTAL DEPTH 683 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WES-MOR DRILLING, INC. 908800

WALKER WELL #: 1 RRCID -> 115831 COMPL. DATE 03/05/1985 TOTAL DEPTH 4245 PERF. 3988 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1802	-0-	-418	-0-	1802	2			N	-0-					-0-
10	2263	N	2057	-0-	-206	-0-	2057	2			N	-0-					-0-
11	2100	N	1513	-0-	-587	-0-	1513	2			N	-0-					-0-
12	1860	N	975	-0-	-885	-0-	975	2			N	-0-					-0-
01	2046	N	1151	-0-	-895	-0-	1151	2			N	-0-					-0-
*02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
WES-MOR DRILLING, INC. //CONT.// 908800
HART RANCH WELL #: 1 RRCID -> 141855 COMPL. DATE 06/23/1992 TOTAL DEPTH 4262 PERF. 2543 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					14
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					14
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					14
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					14
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					14
*02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					14

HART RANCH WELL #: 3 RRCID -> 143545 COMPL. DATE 01/04/1993 TOTAL DEPTH 4238 PERF. 4076 - 4082

09	600	N	302	-0-	-298	-0-	302	2			N	-0-					63
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					63
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					63
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					63
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					63
02	616	N	498	-0-	-118	-0-	498	2			N	-0-					63

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 5 RRCID -> 144793 COMPL. DATE 04/23/1998 TOTAL DEPTH 4160 PERF. 3806 - 3814

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
PARKS, J. W. "A" NCT-1 WELL #: 63 RRCID -> 111141 COMPL. DATE 02/29/1984 TOTAL DEPTH 5074 PERF. 2967 - 3280

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKS, J. W. -A- WELL #: 50 RRCID -> 239790 COMPL. DATE 07/01/2008 TOTAL DEPTH 2387 PERF. 2030 - 2035

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS, J. W. A WELL #: 106 RRCID -> 251861 COMPL. DATE 07/01/2008 TOTAL DEPTH 4450 PERF. 3141 - 3221

09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

STEWARDSON (ALEXANDER GARDNER) 86087 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
STEWARDSON, S. C. ESTATE 819619
STEWARDSON, S. C. WELL #: 1 RRCID -> 018365 COMPL. DATE 07/09/1929 TOTAL DEPTH N/A PERF. 1581 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDSON, S. C. WELL #: 4 RRCID -> 018366 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1566 - 1573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIFF (CANYON LIME) 86113 350 NON-ASSOCIATED ONE WELL CNTY: FISHER
OHLHAUSEN OIL COMPANY 619390
STIFF, JONISUE WELL #: 1 RRCID -> 104446 COMPL. DATE 02/15/1983 TOTAL DEPTH 5300 PERF. 5090 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES (CROSSCUT) 86268 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 5 RRCID -> 079254 COMPL. DATE 11/07/1977 TOTAL DEPTH 3509 PERF. 3041 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

STOKES (PALO PINTO) 86268 725 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 6 RRCID -> 075875 COMPL. DATE 11/15/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

BROWN, SALLIE WELL #: 7 RRCID -> 077964 COMPL. DATE 11/29/1977 TOTAL DEPTH 3510 PERF. 3010 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

STRALEY (JENNINGS SAND) 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. 140622
NOBLES IDA MAE WELL #: 1 RRCID -> 065421 COMPL. DATE 02/05/1976 TOTAL DEPTH 4422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

STRALEY 1-349 WELL #: 1 RRCID -> 086781 COMPL. DATE 01/02/1980 TOTAL DEPTH 3725 PERF. 3398 - 3406

09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

STRALEY-SCHKADE UNIT WELL #: 4 RRCID -> 114444 COMPL. DATE 11/06/1984 TOTAL DEPTH 4500 PERF. 3206 - 3214

09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					-0-

STRALEY-SCHKADE UNIT WELL #: 6 RRCID -> 124800 COMPL. DATE 05/18/1987 TOTAL DEPTH 3347 PERF. 3253 - 3263

09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	2			N	-0-					-0-

STRANGER (ATOKA -S-) 86486 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 1 RRCID -> 119723 COMPL. DATE 12/07/1985 TOTAL DEPTH 4300 PERF. 3936 - 3944

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EUBANK, T.H. WELL #: 2 RRCID -> 120859 COMPL. DATE N/A TOTAL DEPTH 4317 PERF. 3920 - 3930

09	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
10	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
11	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-

STRAWN (BASAL MARBLE FALLS) 86573 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
STUART RANCH WELL #: 7201R RRCID -> 164305 COMPL. DATE 01/16/1997 TOTAL DEPTH 4151 PERF. 3901 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
11	1170	N	576	-0-	-594	-0-	576	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

STRAWN (MARBLE FALLS) 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
KADANE CORPORATION 450038
RICHARDS, ROBERT UNIT 10 WELL #: 10 RRCID -> 172828 COMPL. DATE 04/13/1999 TOTAL DEPTH 3881 PERF. 3665 - 3842

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43

SHAIDA, JOHN H. 768650
SEAGRAM, JOSEPH E. & SONS WELL #: 1 RRCID -> 047795 COMPL. DATE 11/20/1969 TOTAL DEPTH 3348 PERF. 3113 - 3119

09	570	#	201	-0-	-369	-0-	22	1	179	2	N	-0-					-0-
10	589	#	209	-0-	-380	-0-	29	1	180	2	N	-0-					-0-
11	336	R	336	-0-	-0-	-0-	39	1	297	2	N	-0-					-0-
12	217	#	88	-0-	-129	-0-	10	1	78	2	N	-0-					-0-
01	248	R	248	-0-	-0-	-0-	27	1	221	2	N	-0-					-0-
02	308	#	75	-0-	-233	-0-	8	1	67	2	N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COPELAND, SHALOR WELL #: 1 RRCID -> 120292 COMPL. DATE 01/29/1986 TOTAL DEPTH 3470 PERF. 3273 - 3282

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

COURT, THOMAS WELL #: 11X RRCID -> 147921 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3199 - 3528

09	316	R	316	-0-	-0-	-0-	49	1	267	3	N	-0-					-0-
10	353	R	353	-0-	-0-	-0-	53	1	300	3	N	-0-					-0-
11	284	R	284	-0-	-0-	-0-	47	1	237	3	N	-0-					-0-
12	279	#	276	-0-	-3	-0-	47	1	229	3	N	-0-					-0-
01	279	#	263	-0-	-16	-0-	45	1	218	3	N	-0-					-0-
02	252	#	220	-0-	-32	-0-	40	1	180	3	N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 2W RRCID -> 150347 COMPL. DATE 11/17/1993 TOTAL DEPTH 4015 PERF. 3300 - 3310

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAWN (MARBLE FALLS) //CONT.// 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART,J. N. -A- WELL #: 195 RRCID -> 043276 COMPL. DATE 06/21/1967 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	R	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
10	62	#	53	-0-	-9	-0-	53	2			Y	-0-					-0-
11	60	#	41	-0-	-19	-0-	41	2			Y	-0-					-0-
12	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	62	#	49	-0-	-13	-0-	49	2			Y	-0-					-0-
02	DLQ G-10		40	-0-	40	40	40	2			Y	-0-					-0-

STRAWN (MARBLE FALLS STRAWN) 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SHAIDA, JOHN H. 768650
ALLEN, C. E. WELL #: 1 RRCID -> 018370 COMPL. DATE 01/10/1954 TOTAL DEPTH 4005 PERF. 2953 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1054	N	1054	-0-	-0-	-0-	112	1	942	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	106	1	675	2	N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	102	1	778	2	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	96	1	741	2	N	-0-					-0-
01	775	N	719	-0-	-56	-0-	80	1	639	2	N	-0-					-0-
02	728	N	709	-0-	-19	-0-	78	1	631	2	N	-0-					-0-

STEPHENS, W. L. WELL #: 1 RRCID -> 018372 COMPL. DATE N/A TOTAL DEPTH 3036 PERF. 2984 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	45	1	372	2	N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	57	1	356	2	N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	44	1	330	2	N	-0-					-0-
12	434	N	350	-0-	-84	-0-	40	1	310	2	N	-0-					-0-
01	403	N	354	-0-	-49	-0-	39	1	315	2	N	-0-					-0-
02	336	N	251	-0-	-85	-0-	27	1	224	2	N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOS., FEE WELL #: 5X RRCID -> 018378 COMPL. DATE 12/22/1944 TOTAL DEPTH 3015 PERF. 3005 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1291	N	1291	-0-	-0-	-0-	131	1	1160	3	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	129	1	1142	3	N	-0-					-0-
11	1200	N	1134	-0-	-66	-0-	119	1	1015	3	N	-0-					-0-
12	1333	N	895	-0-	-438	-0-	100	1	795	3	N	-0-					-0-
01	1271	N	800	-0-	-471	-0-	90	1	710	3	N	-0-					-0-
02	1064	N	748	-0-	-316	-0-	88	1	660	3	N	-0-					-0-

THOMAS COURT WELL #: 16X RRCID -> 154361 COMPL. DATE 05/16/1995 TOTAL DEPTH 3548 PERF. 3193 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD WELL #: 1 RRCID -> 178555 COMPL. DATE 07/25/2000 TOTAL DEPTH 3100 PERF. 2966 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4827	X	4827	-0-	-0-	-0-	413	1	4414	3	N	-0-					-0-
10	4949	X	4949	-0-	-0-	-0-	419	1	4530	3	N	-0-					-0-
11	4454	X	4454	-0-	-0-	-0-	385	1	4069	3	N	-0-					-0-
12	3912	X	3912	-0-	-0-	-0-	337	1	3575	3	N	-0-					-0-
01	3949	X	3949	-0-	-0-	-0-	327	1	3622	3	N	-0-					-0-
*02	3594	X	3594	-0-	-0-	-0-	320	1	3274	3	N	-0-					-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
COURT, THOMAS WELL #: 15X RRCID -> 181926 COMPL. DATE 02/12/2001 TOTAL DEPTH 3160 PERF. 3003 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3309	-0-	309	309	293	1	3016	3	N	-0-					-0-
10	3100	N	3135	-0-	35	344	277	1	2858	3	N	-0-					-0-
11	3000	N	2855	-0-	-145	199	258	1	2597	3	N	-0-					-0-
12	2717	X	2518	-0-	-199	-0-	228	1	2290	3	N	-0-					-0-
01	2611	X	2611	-0-	-0-	-0-	227	1	2384	3	N	-0-					-0-
*02	2338	X	2338	-0-	-0-	-0-	218	1	2120	3	N	-0-					-0-

COURT, THOMAS WELL #: 20X RRCID -> 193856 COMPL. DATE 01/17/2003 TOTAL DEPTH 3752 PERF. 3043 - 3056

09	292	N	292	-0-	-0-	-0-	47	1	245	3	N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	55	1	329	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	49	1	269	3	N	-0-					-0-
12	310	N	279	-0-	-31	-0-	47	1	232	3	N	-0-					-0-
01	372	N	311	-0-	-61	-0-	48	1	263	3	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	44	1	222	3	N	-0-					-0-

COURT, THOMAS WELL #: 22X RRCID -> 210001 COMPL. DATE 06/15/2005 TOTAL DEPTH 3233 PERF. 3081 - 3097

09	219	N	219	-0-	-0-	-0-	41	1	178	3	N	-0-					-0-
10	217	N	185	-0-	-32	-0-	39	1	146	3	N	-0-					-0-
11	210	N	189	-0-	-21	-0-	39	1	150	3	N	-0-					-0-
12	217	N	166	-0-	-51	-0-	38	1	128	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	39	1	143	3	N	-0-					-0-
02	168	N	161	-0-	-7	-0-	35	1	126	3	N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
STRAWN COAL CO. WELL #: 18B RRCID -> 018374 COMPL. DATE N/A TOTAL DEPTH 2989 PERF. 3013 - 3025

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIRD, HENRY WELL #: 7 W RRCID -> 215635 COMPL. DATE 01/13/2006 TOTAL DEPTH 3620 PERF. 3020 - 3040

09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					11
10	310	N	282	-0-	-28	-0-	282	2			N	-0-					11
11	300	N	277	-0-	-23	-0-	277	2			N	-0-					11
12	310	N	280	-0-	-30	-0-	280	2			N	-0-					11
01	310	N	269	-0-	-41	-0-	268	2	1	9	N	1	10	1			2
02	280	N	223	-0-	-57	-0-	223	2			N	-0-					2

STRAWN, EAST (MARBLE FALLS) 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 1 D RRCID -> 076163 COMPL. DATE 02/06/1978 TOTAL DEPTH 3098 PERF. 2960 - 2978

09	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					4
10	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					4
11	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					4
12	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					4
01	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-	4	1			-0-
02	1792	N	1743	-0-	-49	-0-	1743	2			N	-0-					-0-

STRAWN, EAST (MARBLE FALLS) //CONT.// 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL "ASHWORTH" WELL #: 1 RRCID -> 086556 COMPL. DATE 01/09/1980 TOTAL DEPTH 3830 PERF. 2980 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					4
10	1829	N	1771	-0-	-58	-0-	1771	2			N	-0-					4
11	1800	N	1740	-0-	-60	-0-	1740	2			N	-0-					4
12	1860	N	1591	-0-	-269	-0-	1591	2			N	-0-					4
01	1860	N	1734	-0-	-126	-0-	1734	2			N	-0-	4	1			-0-
02	1708	N	1431	-0-	-277	-0-	1431	2			N	-0-					-0-

BALL WELL #: 2 RRCID -> 128255 COMPL. DATE 06/29/1988 TOTAL DEPTH 3002 PERF. 2987 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BALL WELL #: 10 A RRCID -> 128256 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2992 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					1
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					1
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-	1	1			-0-
*02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

BALL WELL #: 11 RRCID -> 161184 COMPL. DATE 07/20/1997 TOTAL DEPTH 2981 PERF. 2969 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALL "ASHWORTH" WELL #: 2 RRCID -> 165539 COMPL. DATE 10/31/1997 TOTAL DEPTH 2996 PERF. 2956 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 23 RRCID -> 241378 COMPL. DATE 12/20/2007 TOTAL DEPTH 3721 PERF. 3272 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
11	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
12	558	N	389	-0-	-169	-0-	389	2			N	-0-					-0-
01	558	N	420	-0-	-138	-0-	420	2			N	-0-					-0-
02	476	N	331	-0-	-145	-0-	331	2			N	-0-					-0-

BALL WELL #: 24 RRCID -> 255750 COMPL. DATE 07/05/2009 TOTAL DEPTH 3830 PERF. 3204 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					19
10	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					19
11	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					19
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					19
01	1250	N	1250	-0-	-0-	-0-	1249	2	1	9	N	1	18	1			2
*02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					2

STRAWN, N. (BEND CONGL.) 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 3 RRCID -> 037200 COMPL. DATE 06/17/1965 TOTAL DEPTH 3890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	806	N	629	-0-	-177	-0-	629	2			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

FLUEGGE WELL #: 2 RRCID -> 040272 COMPL. DATE 06/04/1965 TOTAL DEPTH 3885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G & F OIL, INC. 292000
CROSLAND,B.M. WELL #: 1 RRCID -> 076553 COMPL. DATE 05/08/1978 TOTAL DEPTH 4305 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					74
10	439	N	439	-0-	-0-	-0-	437	2	2	9	N	2					76
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					76
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
*01	249	N	249	-0-	-0-	-0-	246	2	3	9	N	3					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

TURNER WELL #: 1 RRCID -> 126098 COMPL. DATE 01/05/1988 TOTAL DEPTH 3992 PERF. 3922 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON WELL #: 1 RRCID -> 188098 COMPL. DATE 11/14/2001 TOTAL DEPTH 4250 PERF. 2337 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLUB, DAVID M. 396580
HOLUB, CYRUS WELL #: 2 RRCID -> 038901 COMPL. DATE 03/22/1966 TOTAL DEPTH 3930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO

PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 1 RRCID -> 071059 COMPL. DATE 03/10/1977 TOTAL DEPTH 4010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
02	224	N	74	-0-	-150	-0-	74	2			N	-0-					-0-

PUREX ENERGY LLC 683054
POPP WELL #: 6 RRCID -> 225115 COMPL. DATE 12/20/2006 TOTAL DEPTH 4450 PERF. 3902 - 3912

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOCKSTILL, NOBLE WELL #: RRCID -> 143318 COMPL. DATE 05/03/1978 TOTAL DEPTH 3950 PERF. 3666 - 3671

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					57
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					57
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					57
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					57
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					57
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					57

PLUGGED AND ABANDONED_____ 12/02/2003

TARPON OIL & GAS CO. 836178
CRAWFORD WELL #: 1H RRCID -> 267535 COMPL. DATE 09/01/2012 TOTAL DEPTH 4004 PERF. 3428 - 3433

09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

TRACER OPERATING, INC. 863965
CONWAY, J. W. WELL #: 5 RRCID -> 018389 COMPL. DATE 08/07/1960 TOTAL DEPTH N/A PERF. N/A

09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					79
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					79
11	270	N	227	-0-	-43	-0-	227	2			N	-0-					79
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					79
01	279	N	135	-0-	-144	-0-	135	2			N	-0-					79
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					79

CONWAY, J. W. WELL #: 6 RRCID -> 018390 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. 3080 - 3992

09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
01	279	N	136	-0-	-143	-0-	136	2			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965

SANDERS, WM. WELL #: 1A RRCID -> 034786 COMPL. DATE 10/08/1964 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	359	-0-	-181	-0-	359	2			N	-0-					157
10	558	N	261	-0-	-297	-0-	261	2			N	-0-					157
11	540	N	203	-0-	-337	-0-	203	2			N	-0-					157
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					157
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					157
*02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					157

CONWAY, J. W. WELL #: 12 RRCID -> 034922 COMPL. DATE 07/30/2000 TOTAL DEPTH 4138 PERF. 600 - 4135

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS, WM. WELL #: 2A RRCID -> 037201 COMPL. DATE 07/18/1965 TOTAL DEPTH 3965 PERF. N/A

09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RITCHIE NORDAN WELL #: 1A RRCID -> 037771 COMPL. DATE 01/23/1993 TOTAL DEPTH 3937 PERF. 2498 - 2520

09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

SANDERS, W. M. WELL #: 3A RRCID -> 038630 COMPL. DATE 09/16/1965 TOTAL DEPTH 4040 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HODGKINS, C. L. WELL #: 1 RRCID -> 039503 COMPL. DATE 06/10/1966 TOTAL DEPTH 3916 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

WHARTON, RITCHIE WELL #: 6 RRCID -> 158080 COMPL. DATE 04/11/1996 TOTAL DEPTH 3893 PERF. 3650 - 3658

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
CONWAY, J. W. WELL #: 11A RRCID -> 176864 COMPL. DATE 01/20/2000 TOTAL DEPTH 3990 PERF. 3960 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
01	279	N	136	-0-	-143	-0-	136	2			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					-0-
	NOWAK-HOLUB				WELL #: 1	RRCID -> 185967	COMPL. DATE 11/05/2001				TOTAL DEPTH 4380		PERF. 4162 - 4230				
09	600	N	295	-0-	-305	-0-	295	2			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	NOWAK-HOLUB				WELL #: 2	RRCID -> 186427	COMPL. DATE 10/30/2001				TOTAL DEPTH 4330		PERF. 4184 - 4220				
09	1631	N	1631	-0-	-0-	-0-	1600	2	31	9	N	28					141
10	1646	N	1646	-0-	-0-	-0-	1601	2	45	9	N	41					182
11	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					182
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					182
01	1628	N	1628	-0-	-0-	-0-	1618	2	10	9	N	9					191
*02	1528	N	1528	-0-	-0-	-0-	1377	2	151	9	N	137	151	1			177
	UPHAM OIL & GAS COMPANY				878925												
	CLARK, GRAHAME				WELL #: 1	RRCID -> 192928	COMPL. DATE 01/20/2003				TOTAL DEPTH 4445		PERF. 3808 - 3835				
09	DLQ G-10		6899	-0-	6899	13475	2846	1	3992	3	Y	55					158
							61	9									
10	DLQ G-10		5025	-0-	5025	18500	2060	1	2965	3	Y	-0-					158
11	23583	X	5083	-0-	-18500	-0-	2436	1	2589	3	Y	53	161	1			50
							58	9									
12	6447	X	6447	-0-	-0-	-0-	1309	1	5074	3	Y	58					108
							64	9									
*01	6755	X	6755	-0-	-0-	-0-	1213	1	5480	3	Y	56					164
							62	9									
02	6440	X	5748	-0-	-692	-0-	1277	1	4430	3	Y	37	156	1			45
							41	9									
	JIANT-HINKSON "A"				WELL #: 2	RRCID -> 194309	COMPL. DATE 03/07/2003				TOTAL DEPTH 4450		PERF. 4109 - 4201				
09	224	X	-0-	-0-	-224	-0-					Y	-0-					-0-
10	47	X	47	-0-	-0-	-0-	19	1	28	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	23	1	24	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	2	1	6	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
	VANTAGE FORT WORTH ENERGY LLC				882575												
	MADDUX-44-				WELL #: 1	RRCID -> 221479	COMPL. DATE 07/20/2006				TOTAL DEPTH 4065		PERF. 3894 - 3900				
09	420	N	307	-0-	-113	-0-	307	2			N	-0-					76
10	403	N	317	-0-	-86	-0-	317	2			N	-0-					76
11	330	N	297	-0-	-33	-0-	297	2			N	-0-					76
12	310	N	306	-0-	-4	-0-	306	2			N	-0-					76
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					76
02	280	N	204	-0-	-76	-0-	204	2			N	-0-					76

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
MADDUX -44- A WELL #: 2 RRCID -> 221594 COMPL. DATE 09/29/2006 TOTAL DEPTH 4091 PERF. 3914 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					24
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					24
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					24
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					24
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					24
*02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					24

STRAWN,N(BIG SALINE CONGL.) 86575 350 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RIDGE OIL COMPANY 711100
GUY ROBINSON RANCH WELL #: 5 RRCID -> 092357 COMPL. DATE 02/16/1981 TOTAL DEPTH 3962 PERF. 3938 - 3959

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRACER OPERATING, INC. 863965
RITCHIE "B" WELL #: 1 RRCID -> 137745 COMPL. DATE 03/01/1991 TOTAL DEPTH 5700 PERF. 2602 - 2660

09	720	N	487	-0-	-233	-0-	487	2			N	-0-					40
10	497	N	497	-0-	-0-	-0-	496	2	1	9	N	1					41
11	390	N	260	-0-	-130	-0-	259	2	1	9	N	1					42
12	496	N	429	-0-	-67	-0-	427	2	2	9	N	2					44
01	654	N	654	-0-	-0-	-0-	651	2	3	9	N	3					47
*02	355	N	355	-0-	-0-	-0-	354	2	1	9	N	1					48

STRAWN, N. (DUFFER) 86575 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
MITCHELL BROS. WELL #: 1 RRCID -> 216371 COMPL. DATE 02/22/2006 TOTAL DEPTH 4450 PERF. 4054 - 4063

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
10	T. A.		290	-0-	290	290	290	2			N	-0-					51
11	T. A.		160	-0-	160	450	160	2			N	-0-					51
12	T. A.		165	-0-	165	615	165	2			N	-0-					51
*01	780		165	-0-	-615	-0-	165	2			N	-0-					51
02	0 #	NO RPT		-0-	-0-	-0-					N	NO RPT					51

UPHAM OIL & GAS COMPANY 878925
HOLLAND, MIKE "B" WELL #: 3 RRCID -> 121083 COMPL. DATE 07/12/1985 TOTAL DEPTH 4060 PERF. 3787 - 3806

09	DLQ G-10		117	-0-	117	201	49	1	68	3	Y	-0-					57
10	DLQ G-10		410	-0-	410	611	168	1	242	3	Y	-0-					57
11	1027	N	416	-0-	-611	-0-	199	1	211	3	Y	5					62
							6	9									
12	201	N	201	-0-	-0-	-0-	41	1	160	3	Y	-0-					62
*01	467	N	467	-0-	-0-	-0-	85	1	382	3	Y	-0-					62
02	392	N	142	-0-	-250	-0-	32	1	110	3	Y	-0-					62

STRAWN, NORTH (MARBLE FALLS) 86575 666 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PUREX ENERGY LLC 683054
POPP WELL #: 4 RRCID -> 225114 COMPL. DATE 12/12/2006 TOTAL DEPTH 4400 PERF. 3964 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 1W RRCID -> 150306 COMPL. DATE 11/30/1993 TOTAL DEPTH 3500 PERF. 3428 - 3443

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 13 RRCID -> 176246 COMPL. DATE 02/15/2000 TOTAL DEPTH 3085 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (CONGLOMERATE) 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART J. N. "B" WELL #: 32 RRCID -> 194338 COMPL. DATE 02/14/2003 TOTAL DEPTH 4025 PERF. 3480 - 3486

09	180	N	132	-0-	-48	-0-	132	3			N	-0-					40
10	186	N	145	-0-	-41	-0-	145	3			N	-0-					40
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					40
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					40
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					40
*02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					40

CUMMING COMPANY, INC. THE 194204
STUART ESTATE "49" WELL #: 4 RRCID -> 244717 COMPL. DATE 08/31/2005 TOTAL DEPTH 4090 PERF. 3822 - 4035

09	3000	N	3075	-0-	75	75	3075	2			N	-0-					90
10	2689	N	2614	-0-	-75	-0-	2614	2			N	-0-					90
11	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					90
12	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					90
01	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					90
02	924	X	NO RPT	-0-	-924	-0-					N	NO RPT					90

STUART ESTATE "49" WELL #: 5 RRCID -> 245234 COMPL. DATE 11/16/1993 TOTAL DEPTH 3998 PERF. 3787 - 3791

09	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
02	1372	N	NO RPT	-0-	-1372	-0-					N	NO RPT					-0-

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROBINSON, GUY "68" WELL #: 1D RRCID -> 246476 COMPL. DATE 01/29/2009 TOTAL DEPTH 4340 PERF. 3750 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					88
10	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					88
11	480	N	43	-0-	-437	-0-	43	2			N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*02	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					88

TRACER OPERATING, INC. 863965
RIEBE, GEORGE WELL #: 3A RRCID -> 183609 COMPL. DATE N/A TOTAL DEPTH 3952 PERF. 3368 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

VANTAGE FORT WORTH ENERGY LLC 882575
HEATH, ELIZABETH WELL #: 1 RRCID -> 207009 COMPL. DATE 10/22/2004 TOTAL DEPTH 4252 PERF. 4023 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	381	-0-	-399	-0-	381	2			N	-0-					56
10	775	N	707	-0-	-68	-0-	707	2			N	-0-					56
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					56
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					56
01	713	N	334	-0-	-379	-0-	334	2			N	-0-					56
02	728	N	476	-0-	-252	-0-	476	2			N	-0-					56

HEATH 60 WELL #: 1 RRCID -> 262030 COMPL. DATE 11/28/2007 TOTAL DEPTH 4342 PERF. 3762 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
SANDERS WELL #: 1 RRCID -> 180827 COMPL. DATE 12/20/1996 TOTAL DEPTH 4365 PERF. 4301 - 4365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	87	-0-	-93	-0-	87	2			N	-0-					80
10	62	#	35	-0-	-27	-0-	35	2			N	-0-					80
11	37	R	37	-0-	-0-	-0-	37	2			N	-0-					80
12	3	R	3	-0-	-0-	-0-	3	2			N	-0-					80
*01	93	#	23	-0-	-70	-0-	23	2			N	-0-					80
*02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					80

ATHENA RESOURCES, INC. 036056
MILLION WELL #: 2 RRCID -> 223651 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3542 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	#	3341	-0-	-859	-0-	404	1	2937	2	N	-0-					22
10	4340	#	3573	-0-	-767	-0-	489	1	3084	2	N	-0-					22
11	3390	#	2844	-0-	-546	-0-	195	1	2649	2	N	-0-					22
12	3349	R	3349	-0-	-0-	-0-	1127	1	2222	2	N	-0-					22
01	3565	#	1936	-0-	-1629	-0-	160	1	1776	2	N	-0-					22
*02	3220	#	NO RPT	-0-	-3220	-0-					N	NO RPT					22

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ATHENA RESOURCES, INC. //CONT.// 036056
101 RANCH WELL #: 4 RRCID -> 224935 COMPL. DATE 12/18/2006 TOTAL DEPTH 4237 PERF. 3560 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3705	R	3705	-0-	-0-	-0-	495	1	3210	2	N	-0-					37
10	3720	#	3569	-0-	-151	-0-	489	1	3080	2	N	-0-					37
11	5949	R	5949	-0-	-0-	-0-	409	1	5540	2	N	-0-					37
12	3383	R	3383	-0-	-0-	-0-	1138	1	2245	2	N	-0-					37
01	3720	#	2565	-0-	-1155	-0-	213	1	2352	2	N	-0-					37
*02	3360	#	NO RPT	-0-	-3360	-0-					N	NO RPT					37

BACON ENERGY 042398
LANE WELL #: 104 RRCID -> 161858 COMPL. DATE 01/18/1997 TOTAL DEPTH 4149 PERF. 3987 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	R	227	-0-	-0-	-0-	227	3			N	-0-					29
10	248	#	230	-0-	-18	-0-	230	3			N	-0-					29
11	553	R	553	-0-	-0-	-0-	553	3			N	-0-					29
12	613	R	613	-0-	-0-	-0-	613	3			N	-0-					29
01	614	R	614	-0-	-0-	-0-	614	3			N	-0-					29
02	504	#	281	-0-	-223	-0-	281	3			N	-0-					29

LANE WELL #: 105 RRCID -> 162937 COMPL. DATE 04/03/1997 TOTAL DEPTH 3988 PERF. 3834 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	#	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	140	#	109	-0-	-31	-0-	109	3			N	-0-					-0-

LANE WELL #: 107 RRCID -> 167864 COMPL. DATE 03/15/1998 TOTAL DEPTH 4300 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 8 RRCID -> 155289 COMPL. DATE 10/26/1987 TOTAL DEPTH 3923 PERF. 3462 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROWN EQUIPMENT CO. 191534
HARRIS WELL #: 2 RRCID -> 165740 COMPL. DATE 09/09/1997 TOTAL DEPTH 4250 PERF. 3952 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	61	-0-	-59	-0-	61	2			N	-0-					-0-
10	124	#	41	-0-	-83	-0-	41	2			N	-0-					-0-
11	120	#	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	119	R	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
STUART ESTATE "50" WELL #: 3D RRCID -> 160633 COMPL. DATE 07/20/1995 TOTAL DEPTH 4381 PERF. 3604 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	255	-0-	-735	-0-	255	2			N	-0-					-0-
10	1023	#	333	-0-	-690	-0-	333	2			N	-0-					-0-
11	1061	R	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
12	1054	#	571	-0-	-483	-0-	571	2			N	-0-					-0-
01	1054	#	180	-0-	-874	-0-	180	2			N	-0-					-0-
02	980	#	NO RPT	-0-	-980	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 9 RRCID -> 154006 COMPL. DATE 04/11/1995 TOTAL DEPTH 4052 PERF. 3852 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	#	986	-0-	-124	-0-	298	1	688	3	N	-0-					-0-
10	1147	#	1068	-0-	-79	-0-	401	1	667	3	N	-0-					-0-
11	1080	#	706	-0-	-374	-0-	285	1	421	3	N	-0-					-0-
12	1054	#	91	-0-	-963	-0-	39	1	52	3	N	-0-					-0-
01	1054	#	71	-0-	-983	-0-	22	1	49	3	N	-0-					-0-
02	952	#	36	-0-	-916	-0-	7	1	29	3	N	-0-					-0-

IONI CREEK 60 WELL #: 11 RRCID -> 154839 COMPL. DATE 04/29/1995 TOTAL DEPTH 4034 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	R	150	-0-	-0-	-0-	45	1	105	3	N	-0-					-0-
10	160	R	160	-0-	-0-	-0-	60	1	100	3	N	-0-					-0-
11	90	#	38	-0-	-52	-0-	15	1	23	3	N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-

AGUIRRE WELL #: 6 RRCID -> 156021 COMPL. DATE 05/03/1995 TOTAL DEPTH 4140 PERF. 3910 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUIRRE WELL #: 9 RRCID -> 159687 COMPL. DATE 06/27/1996 TOTAL DEPTH 4120 PERF. 3944 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	R	734	-0-	-0-	-0-	133	1	601	3	N	-0-					-0-
10	876	R	876	-0-	-0-	-0-	146	1	708	3	N	20					20
							22	9									
11	808	R	808	-0-	-0-	-0-	165	1	643	3	N	-0-					20
12	802	R	802	-0-	-0-	-0-	99	1	703	3	N	-0-					20
01	868	#	802	-0-	-66	-0-	128	1	674	3	N	-0-					20
02	784	#	678	-0-	-106	-0-	52	1	626	3	N	-0-					20

AGUIRRE WELL #: 11 RRCID -> 235430 COMPL. DATE 11/12/2007 TOTAL DEPTH 4340 PERF. 4148 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	R	1151	-0-	-0-	-0-	208	1	943	3	N	-0-					6
10	1354	R	1354	-0-	-0-	-0-	232	1	1122	3	N	-0-					6
11	1208	R	1208	-0-	-0-	-0-	247	1	961	3	N	-0-					6
12	1209	#	945	-0-	-264	-0-	117	1	828	3	N	-0-					6
01	1364	#	933	-0-	-431	-0-	149	1	784	3	N	-0-					6
02	1232	#	285	-0-	-947	-0-	22	1	263	3	N	-0-					6

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
AGUIRRE WELL #: 12 RRCID -> 265316 COMPL. DATE 08/14/2012 TOTAL DEPTH 4350 PERF. 4016 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	#	2336	-0-	-604	-0-	423	1	1913	3	N	-0-					74
10	2604	#	1349	-0-	-1255	-0-	223	1	1126	3	N	-0-					74
11	3270	#	1158	-0-	-2112	-0-	238	1	920	3	N	-0-					74
12	3379	#	874	-0-	-2505	-0-	107	1	767	3	N	-0-					74
01	3379	#	1071	-0-	-2308	-0-	171	1	900	3	N	-0-					74
*02	3078	R	3078	-0-	-0-	-0-	237	1	2841	3	N	-0-					74

E.C. HINDMAN OIL AND GAS 238196
CARTER - 40 WELL #: 2 RRCID -> 163119 COMPL. DATE 01/29/1997 TOTAL DEPTH 4380 PERF. 4110 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER "2"-40 WELL #: 1 RRCID -> 163889 COMPL. DATE 08/04/1996 TOTAL DEPTH 4339 PERF. 4216 - 42266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
ROSS WELL #: 1 RRCID -> 169821 COMPL. DATE 09/24/1998 TOTAL DEPTH 3848 PERF. 3669 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEBA OIL & GAS, INC. 648640
RIEBE, JIM H. WELL #: 1 RRCID -> 265299 COMPL. DATE 11/11/2011 TOTAL DEPTH 4616 PERF. 3990 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	284	-0-	-256	-0-	284	2			N	-0-					-0-
10	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
11	570	#	483	-0-	-87	-0-	483	2			N	-0-					-0-
12	589	#	458	-0-	-131	-0-	458	2			N	-0-					-0-
01	589	#	192	-0-	-397	-0-	192	2			N	-0-					-0-
02	448	#	152	-0-	-296	-0-	152	2			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 5 RRCID -> 236849 COMPL. DATE 02/16/2007 TOTAL DEPTH 4400 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	211	-0-	-89	-0-	15	1	196	2	N	-0-					-0-
10	403	#	255	-0-	-148	-0-	22	1	233	2	N	-0-					-0-
11	390	#	185	-0-	-205	-0-	17	1	168	2	N	-0-					-0-
12	403	#	233	-0-	-170	-0-	22	1	211	2	N	-0-					-0-
01	372	#	168	-0-	-204	-0-	15	1	153	2	N	-0-					-0-
02	224	#	153	-0-	-71	-0-	17	1	136	2	N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 8 RRCID -> 161178 COMPL. DATE 12/24/1996 TOTAL DEPTH 4115 PERF. 3890 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	R	613	-0-	-0-	-0-	70	1	508	3	Y	32	29	1			18
							35	9									
10	693	R	693	-0-	-0-	-0-	73	1	536	3	Y	76	56	1			38
							84	9									
11	624	R	624	-0-	-0-	-0-	74	1	550	3	Y	-0-	28	1			10
12	620	#	514	-0-	-106	-0-	65	1	449	3	Y	-0-	6	1			4
01	651	#	583	-0-	-68	-0-	69	1	514	3	Y	-0-	3	1			1
02	616	#	485	-0-	-131	-0-	62	1	423	3	Y	-0-					1

STUART, ELLEN G. "C" WELL #: 6 RRCID -> 170675 COMPL. DATE 09/24/1998 TOTAL DEPTH 4110 PERF. 3753 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	#	2443	-0-	-167	-0-	195	1	2248	3	N	-0-					76
10	2697	#	1732	-0-	-965	-0-	136	1	1596	3	N	-0-					76
11	2430	#	1398	-0-	-1032	-0-	112	1	1286	3	N	-0-					76
12	2829	R	2829	-0-	-0-	-0-	222	1	2607	3	N	-0-					76
01	2511	#	2272	-0-	-239	-0-	171	1	2101	3	N	-0-					76
*02	2631	R	2631	-0-	-0-	-0-	215	1	2416	3	N	-0-					76

STUART, ELLEN G. "B" WELL #: 13 RRCID -> 190791 COMPL. DATE 06/13/2002 TOTAL DEPTH 4200 PERF. 3870 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	123	-0-	-27	-0-	34	1	89	3	N	-0-					-0-
10	155	#	85	-0-	-70	-0-	32	1	53	3	N	-0-					-0-
11	150	#	27	-0-	-123	-0-	26	1	1	3	N	-0-					-0-
12	124	#	75	-0-	-49	-0-	31	1	44	3	N	-0-					-0-
01	124	#	81	-0-	-43	-0-	31	1	50	3	N	-0-					-0-
02	112	#	78	-0-	-34	-0-	28	1	50	3	N	-0-					-0-

STUART, ELLEN G. "A" WELL #: 4 RRCID -> 200489 COMPL. DATE 03/15/2004 TOTAL DEPTH 4086 PERF. 3939 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	595	-0-	-5	-0-	71	1	524	3	N	-0-					36
10	620	#	539	-0-	-81	-0-	67	1	472	3	N	-0-					36
11	600	#	487	-0-	-113	-0-	63	1	424	3	N	-0-					36
12	620	#	472	-0-	-148	-0-	62	1	410	3	N	-0-					36
01	620	#	525	-0-	-95	-0-	65	1	460	3	N	-0-					36
02	560	#	478	-0-	-82	-0-	61	1	417	3	N	-0-					36

FEE-STUART WELL #: 1 RRCID -> 200627 COMPL. DATE 04/09/2004 TOTAL DEPTH 4085 PERF. 3848 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 25 RRCID -> 219776 COMPL. DATE 07/26/2006 TOTAL DEPTH 5852 PERF. 3521 - 3527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 22 RRCID -> 251546 COMPL. DATE 07/17/2009 TOTAL DEPTH 3650 PERF. 3244 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	418	-0-	-32	-0-	80	1	338	3	N	-0-					-0-
10	465	#	419	-0-	-46	-0-	83	1	336	3	N	-0-					-0-
11	450	#	372	-0-	-78	-0-	76	1	296	3	N	-0-					-0-
12	465	#	325	-0-	-140	-0-	57	1	268	3	N	-0-					-0-
01	465	#	358	-0-	-107	-0-	57	1	301	3	N	-0-					-0-
02	392	#	348	-0-	-44	-0-	48	1	300	3	N	-0-					-0-

LONG RANCH WELL #: 21 RRCID -> 253648 COMPL. DATE 09/11/2009 TOTAL DEPTH 3659 PERF. 3459 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	#	847	-0-	-173	-0-	140	1	707	3	N	-0-					-0-
10	1023	#	867	-0-	-156	-0-	147	1	720	3	N	-0-					-0-
11	930	#	851	-0-	-79	-0-	146	1	705	3	N	-0-					-0-
12	976	R	976	-0-	-0-	-0-	123	1	853	3	N	-0-					-0-
01	961	#	773	-0-	-188	-0-	94	1	679	3	N	-0-					-0-
*02	937	R	937	-0-	-0-	-0-	92	1	845	3	N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY WELL #: 2 RRCID -> 154716 COMPL. DATE 03/02/1995 TOTAL DEPTH 4050 PERF. 3810 - 3814

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON, GUY WELL #: 5 RRCID -> 156106 COMPL. DATE 09/11/1995 TOTAL DEPTH 3983 PERF. 3738 - 3754

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON, GUY WELL #: 7 RRCID -> 157224 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3896 - 3902

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON RANCH "69" WELL #: 1 RRCID -> 171401 COMPL. DATE 11/29/1998 TOTAL DEPTH 4260 PERF. 3894 - 3906

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
ROBINSON RANCH "65" WELL #: 1 RRCID -> 173815 COMPL. DATE 06/12/1999 TOTAL DEPTH 4280 PERF. 4050 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON RANCH WELL #: 2 D RRCID -> 208081 COMPL. DATE 10/18/2004 TOTAL DEPTH 4404 PERF. 4332 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TFX, INC. 850972
AGUIRRE WELL #: 8 RRCID -> 156723 COMPL. DATE 11/28/1995 TOTAL DEPTH 4210 PERF. 4028 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7136	R	7136	-0-	-0-	-0-	7136	3			N	-0-					7
10	7254	#	7212	-0-	-42	-0-	7212	3			N	-0-					7
11	6900	#	6156	-0-	-744	-0-	6156	3			N	-0-					7
12	7378	#	6558	-0-	-820	-0-	6558	3			N	-0-					7
*01	7378	#	6957	-0-	-421	-0-	6957	3			N	-0-					7
02	6664	#	6008	-0-	-656	-0-	6008	3			N	-0-					7

TRACER OPERATING, INC. 863965
RIEBE, GEORGE WELL #: 1 A RRCID -> 218810 COMPL. DATE N/A TOTAL DEPTH 3907 PERF. 3352 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIEBE, GEORGE WELL #: 2 A RRCID -> 218833 COMPL. DATE N/A TOTAL DEPTH 3948 PERF. 3357 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTER WELL #: 1 RRCID -> 255951 COMPL. DATE 01/25/2010 TOTAL DEPTH 4465 PERF. 3880 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3338	R	3338	-0-	-0-	-0-	3324	2	14	9	N	13					35
10	4501	R	4501	-0-	-0-	-0-	4494	2	7	9	N	6					41
11	4025	R	4025	-0-	-0-	-0-	4018	2	7	9	N	6					47
12	3918	R	3918	-0-	-0-	-0-	3912	2	6	9	N	5					52
01	4768	R	4768	-0-	-0-	-0-	4761	2	7	9	N	6					58
02	2660	#	2305	-0-	-355	-0-	2298	2	7	9	N	6					64

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
DEAN WELL #: 3R RRCID -> 265376 COMPL. DATE 09/15/2008 TOTAL DEPTH 3998 PERF. 3620 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	177	-0-	-33	-0-	177	2			N	-0-					6
10	217	#	178	-0-	-39	-0-	178	2			N	-0-					6
11	210	#	108	-0-	-102	-0-	108	2			N	-0-					6
12	186	#	87	-0-	-99	-0-	87	2			N	-0-					6
01	186	#	182	-0-	-4	-0-	182	2			N	-0-					6
02	168	#	13	-0-	-155	-0-	13	2			N	-0-					6

UPHAM OIL & GAS COMPANY 878925
STEPHEN, PAUL WELL #: 10 RRCID -> 147626 COMPL. DATE 11/16/1993 TOTAL DEPTH 3637 PERF. 3520 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PONTREMOLE WELL #: 2 RRCID -> 154605 COMPL. DATE 06/07/1995 TOTAL DEPTH 4150 PERF. 3946 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HINKSON WELL #: 14 RRCID -> 161177 COMPL. DATE 11/20/1996 TOTAL DEPTH 4000 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 15 RRCID -> 166330 COMPL. DATE 12/15/1997 TOTAL DEPTH 4025 PERF. 3540 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1237	-0-	1237	2387	505 29	1 9	703	3	Y	26					56
10	DLQ G-10		1068	-0-	1068	3455	438	1	630	3	Y	-0-					56
11	4523	R	1068	-0-	-3455	-0-	518	1	550	3	Y	-0-					56
12	1281	R	1281	-0-	-0-	-0-	262	1	1019	3	Y	-0-					56
01	1006	R	1006	-0-	-0-	-0-	182	1	824	3	Y	-0-					56
02	1148	#	972	-0-	-176	-0-	217	1	755	3	Y	-0-					56

ANKENBAUER WELL #: 1 RRCID -> 169206 COMPL. DATE 05/22/1998 TOTAL DEPTH 3980 PERF. 3514 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1250	-0-	1250	2481	520	1	730	3	Y	-0-					1
10	DLQ G-10		1294	-0-	1294	3775	530 2	1 9	762	3	Y	2					3
11	5070	R	1295	-0-	-3775	-0-	626 3	1 9	666	3	Y	3					6
12	1297	R	1297	-0-	-0-	-0-	265 3	1 9	1029	3	Y	3					9
01	1257	R	1257	-0-	-0-	-0-	228	1	1029	3	Y	-0-					9
*02	1239	R	1239	-0-	-0-	-0-	277	1	962	3	Y	-0-					9

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
HINKSON WELL #: 19 RRCID -> 177559 COMPL. DATE 05/09/2000 TOTAL DEPTH 4050 PERF. 3840 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	R	353	-0-	-0-	-0-	147	1	206	3	Y	-0-					-0-
10	391	R	391	-0-	-0-	-0-	160	1	231	3	Y	-0-					-0-
11	391	R	391	-0-	-0-	-0-	190	1	201	3	Y	-0-					-0-
12	386	R	386	-0-	-0-	-0-	79	1	307	3	Y	-0-					-0-
01	385	R	385	-0-	-0-	-0-	70	1	315	3	Y	-0-					-0-
02	364	#	346	-0-	-18	-0-	77	1	269	3	Y	-0-					-0-

MAXWELL TRUST "A" WELL #: 1 RRCID -> 243307 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3562 - 3578

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
CRAWFORD WELL #: 1D RRCID -> 168635 COMPL. DATE 04/14/1998 TOTAL DEPTH 3900 PERF. 3524 - 3534

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

WILLIAMS WELL #: 1 RRCID -> 214875 COMPL. DATE 10/26/2004 TOTAL DEPTH 4535 PERF. 4456 - 4520

09	330	#	107	-0-	-223	-0-	107	2			N	-0-					21
10	341	#	70	-0-	-271	-0-	70	2			N	-0-					21
11	210	#	106	-0-	-104	-0-	106	2			N	-0-					21
12	217	#	59	-0-	-158	-0-	59	2			N	-0-					21
01	124	#	87	-0-	-37	-0-	87	2			N	-0-					21
02	112	#	-0-	-0-	-112	-0-					N	-0-					21

WES-MOR DRILLING, INC. 908800
HART CATTLE COMPANY "A" WELL #: 3 RRCID -> 162527 COMPL. DATE 03/26/1997 TOTAL DEPTH 4160 PERF. 3980 - 3984

09	210	#	129	-0-	-81	-0-	129	2			N	-0-					3
10	217	#	129	-0-	-88	-0-	129	2			N	-0-					3
11	210	#	155	-0-	-55	-0-	155	2			N	-0-					3
12	155	#	107	-0-	-48	-0-	107	2			N	-0-					3
01	155	#	125	-0-	-30	-0-	125	2			N	-0-					3
02	140	#	100	-0-	-40	-0-	100	2			N	-0-					3

WESTRIDGE OIL & GAS PROPERTIES 912942
AGUIRRE WELL #: 4 RRCID -> 152888 COMPL. DATE 01/17/1995 TOTAL DEPTH 4110 PERF. 3958 - 3964

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
XSTAR RESOURCES LLC 945934
BARRON WELL #: 9 RRCID -> 217014 COMPL. DATE 04/10/2006 TOTAL DEPTH 3794 PERF. 3330 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*02	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS 3700) 86577 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 5 RRCID -> 157923 COMPL. DATE 04/12/1996 TOTAL DEPTH 4060 PERF. 3719 - 3749

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUART, JULIA WELL #: 10 RRCID -> 190809 COMPL. DATE 07/23/2002 TOTAL DEPTH 4718 PERF. 3758 - 3768

09	1041	N	1041	-0-	-0-	-0-	107	1	934	3	N	-0-					-0-
10	992	N	926	-0-	-66	-0-	98	1	828	3	N	-0-					-0-
11	1110	N	804	-0-	-306	-0-	88	1	716	3	N	-0-					-0-
12	1085	N	834	-0-	-251	-0-	90	1	744	3	N	-0-					-0-
01	930	N	798	-0-	-132	-0-	85	1	713	3	N	-0-					-0-
02	756	N	708	-0-	-48	-0-	80	1	628	3	N	-0-					-0-

STRAWN, NW. (MARBLE FALLS 3960) 86577 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BEULAH LANE WELL #: 2 RRCID -> 188452 COMPL. DATE 02/28/2002 TOTAL DEPTH 4179 PERF. 3870 - 3888

09	1170	N	1023	-0-	-147	-0-	1023	3			N	-0-					15
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					15
11	1110	N	867	-0-	-243	-0-	867	3			N	-0-					15
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					15
01	1023	N	994	-0-	-29	-0-	994	3			N	-0-					15
*02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					15

PEBA OIL & GAS, INC. 648640
HEATH, ELIZABETH WELL #: 6 RRCID -> 246062 COMPL. DATE 02/02/2009 TOTAL DEPTH 4694 PERF. 3987 - 3995

09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
02	392	N	311	-0-	-81	-0-	311	2			N	-0-					-0-

STRAY CAT (CONGL.) 86595 075 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL G-5 WELL #: 1D RRCID -> 156134 COMPL. DATE 07/13/1995 TOTAL DEPTH 5107 PERF. 4857 - 4870

09	510	N	108	-0-	-402	-0-	108	2			N	-0-					120
10	527	N	21	-0-	-506	-0-	21	2			N	-0-					120
11	360	N	15	-0-	-345	-0-	15	2			N	-0-					120
12	124	N	29	-0-	-95	-0-	14	2	15	9	N	14					134
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					134
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					134

STRAY CAT (CONGL.) //CONT.// 86595 075 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED //CONT.// 159500
NEWELL E-87 WELL #: 1D RRCID -> 157217 COMPL. DATE 07/15/1996 TOTAL DEPTH 4977 PERF. 4698 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					27
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					27
11	600	N	548	-0-	-52	-0-	548	2			N	-0-					27
12	620	N	566	-0-	-54	-0-	566	2			N	-0-					27
01	589	N	538	-0-	-51	-0-	538	2			N	-0-					27
02	504	N	485	-0-	-19	-0-	485	2			N	-0-					27

NEWELL 12-8 WELL #: 1D RRCID -> 158145 COMPL. DATE 03/08/1996 TOTAL DEPTH 5200 PERF. 4877 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG (CONGL.) 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION 451280
GRAGG, W. A., -A- WELL #: 1 RRCID -> 018399 COMPL. DATE N/A TOTAL DEPTH 4205 PERF. 4096 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					9
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					9
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					9
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					9
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					9
02	56	N	18	-0-	-38	-0-	18	2			N	-0-					9

GRAGG, W. A., -B- WELL #: 1 RRCID -> 018400 COMPL. DATE 10/14/1954 TOTAL DEPTH 4186 PERF. 4123 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
12	434	N	309	-0-	-125	-0-	309	2			N	-0-					-0-
01	372	N	181	-0-	-191	-0-	181	2			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					-0-

GRAGG, W. A., -C- WELL #: 1 RRCID -> 018401 COMPL. DATE 02/21/1955 TOTAL DEPTH 4200 PERF. 4145 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	650	2			N	-0-					156
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					156
11	630	N	477	-0-	-153	-0-	477	2			N	-0-					156
12	682	N	475	-0-	-207	-0-	475	2			N	-0-					156
01	620	N	526	-0-	-94	-0-	526	2			N	-0-					156
02	448	N	294	-0-	-154	-0-	264	2	30	9	N	27					183

GRAGG, W. A., -G- WELL #: 1 RRCID -> 018403 COMPL. DATE 05/07/1960 TOTAL DEPTH 4194 PERF. 4094 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	241	-0-	-179	-0-	241	2			N	-0-					158
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					158
11	480	N	359	-0-	-121	-0-	359	2			N	-0-					158
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					158
01	372	N	337	-0-	-35	-0-	337	2			N	-0-					158
02	336	N	206	-0-	-130	-0-	206	2			N	-0-					158

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION //CONT.// 451280
GRAGG, W. A., -K- WELL #: 1 RRCID -> 018404 COMPL. DATE 10/22/1960 TOTAL DEPTH 4185 PERF. 4133 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					96
10	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					96
11	1770	N	1362	-0-	-408	-0-	1362	2			N	-0-					96
12	1643	N	858	-0-	-785	-0-	858	2			N	-0-					96
01	1829	N	1649	-0-	-180	-0-	1649	2			N	-0-					96
02	1260	N	938	-0-	-322	-0-	938	2			N	-0-					96

W.A. GRAGG -G- WELL #: 2 RRCID -> 208449 COMPL. DATE 01/07/2005 TOTAL DEPTH 4250 PERF. 4148 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					105
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					105
11	510	N	378	-0-	-132	-0-	378	2			N	-0-					105
12	496	N	353	-0-	-143	-0-	353	2			N	-0-					105
01	465	N	339	-0-	-126	-0-	339	2			N	-0-					105
02	364	N	281	-0-	-83	-0-	281	2			N	-0-					105

GRAGG WELL #: 2 RRCID -> 216251 COMPL. DATE 04/17/2006 TOTAL DEPTH 4275 PERF. 4040 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	329	2			N	-0-					36
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					36
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					36
12	341	N	158	-0-	-183	-0-	158	2			N	-0-					36
01	434	N	-0-	-0-	-434	-0-					N	-0-					36
02	252	N	154	-0-	-98	-0-	154	2			N	-0-					36

STOVALL OPERATING CO. 824339
SBG WELL #: 2 RRCID -> 215291 COMPL. DATE 03/24/2006 TOTAL DEPTH 4565 PERF. 4332 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
11	106	X	95	-0-	-11	-0-	95	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

STRONG, SW (CONGL "A") 86725 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
DOOLEY, H.H. #6 WELL #: 6 RRCID -> 080497 COMPL. DATE 12/30/1978 TOTAL DEPTH 4194 PERF. 4056 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					87
10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					87
11	250	N	250	-0-	-0-	-0-	247	2	3	9	N	3					90
12	272	N	272	-0-	-0-	-0-	261	2	11	9	N	10					100
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					100
02	DLQ G-10		107	-0-	107	107	96	2	11	9	N	10					110

SKY RESOURCES, INC. 786408
JOHNSON, M.R. WELL #: 10 RRCID -> 080498 COMPL. DATE 12/29/1978 TOTAL DEPTH 4200 PERF. 4040 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

STRONG, SW (CONGL "A") //CONT.// 86725 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
JOHNSON, M.R. WELL #: 4D RRCID -> 084273 COMPL. DATE 08/14/1979 TOTAL DEPTH 4237 PERF. 2722 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG, SW (CONGL. D) 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
DOOLEY, H H #10 WELL #: 10 RRCID -> 080620 COMPL. DATE 01/09/1979 TOTAL DEPTH 4250 PERF. 4128 - 4156

09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

KRAMER OPERATING, LLC 476586
DOOLEY, C. WELL #: 1 RRCID -> 103206 COMPL. DATE 09/26/1982 TOTAL DEPTH 4280 PERF. 4146 - 4149

09	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
11	780	N	672	-0-	-108	-0-	672	3			Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
*02	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-

DOOLEY, C. WELL #: 4 RRCID -> 114714 COMPL. DATE 12/12/1983 TOTAL DEPTH 4218 PERF. 4129 - 4133

09	449	N	449	-0-	-0-	-0-	440	3	9	9	Y	8					134
10	430	N	430	-0-	-0-	-0-	411	3	19	9	Y	17					151
11	370	N	370	-0-	-0-	-0-	367	3	3	9	Y	3					154
12	371	N	371	-0-	-0-	-0-	351	3	20	9	Y	18					172
01	326	N	326	-0-	-0-	-0-	301	3	25	9	Y	23	189	1			6
02	DLQ G-10		127	-0-	127	127	110	3	17	9	Y	15					21

DOOLEY, C. WELL #: 3 RRCID -> 117997 COMPL. DATE 07/18/1985 TOTAL DEPTH 4255 PERF. 4195 - 4204

09	2309	N	2309	-0-	-0-	-0-	2309	3			Y	-0-					-0-
10	2349	N	2349	-0-	-0-	-0-	2349	3			Y	-0-					-0-
11	2270	N	2270	-0-	-0-	-0-	2270	3			Y	-0-					-0-
12	2276	N	2276	-0-	-0-	-0-	2276	3			Y	-0-					-0-
01	2296	N	2296	-0-	-0-	-0-	2296	3			Y	-0-					-0-
02	DLQ G-10		1956	-0-	1956	1956	1956	3			Y	-0-					-0-

DOOLEY WELL #: 7 RRCID -> 141955 COMPL. DATE 06/05/1992 TOTAL DEPTH 4243 PERF. 4190 - 4196

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

STRONG, SW (CONGL. D) //CONT.// 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
DOOLEY-CAUDILL WELL #: 1 RRCID -> 232478 COMPL. DATE 03/10/2007 TOTAL DEPTH 4259 PERF. 4050 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

STRONG, SW. (DUFFER) 86725 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M.R. #2 WELL #: 2 RRCID -> 080213 COMPL. DATE 12/16/1978 TOTAL DEPTH 4236 PERF. 4126 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

M.R. JOHNSON #7 WELL #: 7 RRCID -> 080403 COMPL. DATE 12/29/1978 TOTAL DEPTH 4254 PERF. 4140 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART (CONGLOMERATE) 86774 075 ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
J.N. STUART "A" WELL #: 4 RRCID -> 172424 COMPL. DATE 03/02/1995 TOTAL DEPTH 3660 PERF. 3275 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

STUART (ELLENBURGER) 86774 080 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J.N. A WELL #: 15 RRCID -> 163557 COMPL. DATE 05/22/1997 TOTAL DEPTH 3920 PERF. 3802 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	255	-0-	-45	-0-	253	2	2	9	Y	2					8
10	268	N	268	-0-	-0-	-0-	265	2	3	9	Y	3	11	1			-0-
11	240	N	208	-0-	-32	-0-	205	2	3	9	Y	3					3
12	279	N	127	-0-	-152	-0-	123	2	4	9	Y	4					7
01	279	N	129	-0-	-150	-0-	123	2	6	9	Y	5					12
02	DLQ G-10		103	-0-	103	103	99	2	4	9	Y	4					16

STUART (MARBLE FALLS 3500) 86774 250 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. WELL #: 7425 RRCID -> 189443 COMPL. DATE 01/14/2002 TOTAL DEPTH 4438 PERF. 3540 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2637	R	2637	-0-	-0-	-0-	2637	2			N	-0-					27
10	2659	R	2659	-0-	-0-	-0-	2659	2			N	-0-					27
11	2494	R	2494	-0-	-0-	-0-	2494	2			N	-0-					27
12	2495	R	2495	-0-	-0-	-0-	2495	2			N	-0-					27
01	3044	R	3044	-0-	-0-	-0-	3044	2			N	-0-					27
*02	2606	R	2606	-0-	-0-	-0-	2606	2			N	-0-					27

STUART (MARBLE FALLS 3500) //CONT.// 86774 250 ASSOCIATED 49B CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J. N. WELL #: 167 RRCID -> 196892 COMPL. DATE N/A TOTAL DEPTH 3523 PERF. 3513 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	R	62	-0-	-0-	-0-	44	2	18	9	Y	16	18	1			-0-
10	62	#	61	-0-	-1	-0-	43	2	18	9	Y	16	9	1			7
11	60	#	57	-0-	-3	-0-	39	2	18	9	Y	16	17	1			6
12	78	R	78	-0-	-0-	-0-	64	2	14	9	Y	13	10	1			9
01	62	#	53	-0-	-9	-0-	41	2	12	9	Y	11	10	1			10
02	DLQ G-10		57	-0-	57	57	46	2	11	9	Y	10	10	1			10

STUART (MARBLE FALLS 3700) 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
D & R ENTERPRISES 196846
CRAWFORD WELL #: 1 RRCID -> 173543 COMPL. DATE 07/15/1999 TOTAL DEPTH 4340 PERF. 3642 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	319	-0-	-11	-0-	316	2	3	9	N	3					24
10	341	#	310	-0-	-31	-0-	308	2	2	9	N	2					26
11	330	#	239	-0-	-91	-0-	238	2	1	9	N	1					27
12	341	#	294	-0-	-47	-0-	293	2	1	9	N	1					28
01	341	#	116	-0-	-225	-0-	116	2			N	-0-					28
02	308	#	65	-0-	-243	-0-	64	2	1	9	N	1					29

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 6L RRCID -> 156292 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3732 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	R	558	-0-	-0-	-0-	168	1	390	3	N	-0-					-0-
10	497	R	497	-0-	-0-	-0-	186	1	311	3	N	-0-					-0-
11	510	#	443	-0-	-67	-0-	178	1	265	3	N	-0-					-0-
12	589	#	416	-0-	-173	-0-	177	1	239	3	N	-0-					-0-
01	589	#	513	-0-	-76	-0-	155	1	358	3	N	-0-					-0-
02	532	#	456	-0-	-76	-0-	95	1	361	3	N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
CRAWFORD WELL #: 4 RRCID -> 178616 COMPL. DATE 06/13/2000 TOTAL DEPTH 3965 PERF. 3636 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. WELL #: 200 L RRCID -> 113455 COMPL. DATE 09/02/1984 TOTAL DEPTH 4000 PERF. 3758 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J. N. WELL #: 202 RRCID -> 114219 COMPL. DATE 11/11/1984 TOTAL DEPTH 3998 PERF. 3664 - 3669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4154	R	4154	-0-	-0-	-0-	4073	2	81	9	Y	74	100	1			61
10	4739	R	4739	-0-	-0-	-0-	4617	2	122	9	Y	111	59	1			113
11	4320	#	4229	-0-	-91	-0-	4111	2	118	9	Y	107	112	1			108
12	4464	#	4217	-0-	-247	-0-	4088	2	129	9	Y	117	109	1			116
01	4650	#	4312	-0-	-338	-0-	4184	2	128	9	Y	116	83	1			149
02	DLQ G-10		3181	-0-	3181	3181	3103	2	78	9	Y	71	112	1			108

STUART (MARBLE FALLS 3700) //CONT.// 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529
STUART, J N A WELL #: 13 RRCID -> 164289 COMPL. DATE 07/25/1997 TOTAL DEPTH 4000 PERF. 3648 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	R	255	-0-	-0-	-0-	253	2	2	9	Y	2					8
10	268	R	268	-0-	-0-	-0-	265	2	3	9	Y	3	11	1			-0-
11	240	#	208	-0-	-32	-0-	205	2	3	9	Y	3					3
12	279	#	113	-0-	-166	-0-	107	2	6	9	Y	5					8
01	279	#	130	-0-	-149	-0-	123	2	7	9	Y	6					14
02	DLQ G-10		103	-0-	103	103	99	2	4	9	Y	4					18

STUART HEIRS (STRAWN SAND) 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FEE 85 WELL #: 2 RRCID -> 165197 COMPL. DATE 10/01/1997 TOTAL DEPTH 3853 PERF. 1126 - 1133

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
STUART HEIRS WELL #: 3 RRCID -> 121084 COMPL. DATE 03/05/1985 TOTAL DEPTH 1200 PERF. 1076 - 1082

09	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	2	1	3	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	3	1	3	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	1	1	1	3	Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

STEPHEN, PAUL "B" WELL #: 2 RRCID -> 123790 COMPL. DATE 12/31/1986 TOTAL DEPTH 1295 PERF. 1184 - 1194

09	DLQ G-10		10	-0-	10	17	4	1	6	3	Y	-0-					-0-
10	DLQ G-10		17	-0-	17	34	7	1	10	3	Y	-0-					-0-
11	51	N	17	-0-	-34	-0-	8	1	9	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	1	1	4	3	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

STEPHEN, PAUL WELL #: 4WD RRCID -> 141614 COMPL. DATE 03/23/1992 TOTAL DEPTH 4252 PERF. 1932 - 2690

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HINKSON, LAURA WELL #: 1 RRCID -> 143541 COMPL. DATE 11/12/1992 TOTAL DEPTH 3910 PERF. 1883 - 1900

09	DLQ G-10		263	-0-	263	517	109	1	154	3	Y	-0-					-0-
10	DLQ G-10		209	-0-	209	726	86	1	123	3	Y	-0-					-0-
11	935	N	209	-0-	-726	-0-	101	1	108	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	39	1	153	3	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	31	1	141	3	Y	-0-					-0-
02	196	N	166	-0-	-30	-0-	37	1	129	3	Y	-0-					-0-

STUNKARD (MISS.) 86818 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
STUNKARD UNIT WELL #: 3 RRCID -> 184198 COMPL. DATE 06/18/2001 TOTAL DEPTH 4786 PERF. 4452 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT(ATOKA) 87135 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
BANDY-TOMLINSON WELL #: 1 RRCID -> 093055 COMPL. DATE 03/18/1981 TOTAL DEPTH 5690 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS,J.T. WELL #: 2 RRCID -> 097423 COMPL. DATE 12/02/1981 TOTAL DEPTH 4900 PERF. 3522 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
STRAIN WELL #: 1 RRCID -> 092342 COMPL. DATE 08/20/1980 TOTAL DEPTH 5261 PERF. 3030 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT (STRAWN) 87135 500 NON-ASSOCIATED ONE WELL CNTY: HOOD
HARLESS, BILLIE MARRS 357167
MARRS, DANIEL WELL #: 1 RRCID -> 079847 COMPL. DATE 07/26/1978 TOTAL DEPTH 2780 PERF. 2548 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWENSON (3815) 87632 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
T-N-T ENGINEERING, INC. 834092
SWENSON, CLARA J. & ALMA B. WELL #: 2 RRCID -> 064410 COMPL. DATE 11/28/1975 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2744	X	2744	-0-	-0-	-0-	219	1	2525	2	N	-0-					-0-
10	2193	X	2193	-0-	-0-	-0-	172	1	2021	2	N	-0-					-0-
11	3054	X	3054	-0-	-0-	-0-	263	1	2791	2	N	-0-					-0-
12	2670	X	2670	-0-	-0-	-0-	247	1	2423	2	N	-0-					-0-
01	2859	X	2859	-0-	-0-	-0-	276	1	2583	2	N	-0-					-0-
02	616	X	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

SWENSON 115 (TANNEHILL GAS) 87670 600 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
ROMAC OIL COMPANY, INC. 727003
SWENSON RANCH -B- WELL #: 5115 RRCID -> 115203 COMPL. DATE 12/15/1984 TOTAL DEPTH 1350 PERF. 1138 - 1150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T.E.C. (CADDO) 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
COX, JAMES A. WELL #: 1 RRCID -> 099424 COMPL. DATE 04/20/1982 TOTAL DEPTH 3242 PERF. 2650 - 2658

09	120 N	120	-0-	-0-	-0-	120	3		Y	-0-			84
10	124 N	119	-0-	-5	-0-	119	3		Y	-0-			84
11	120 N	105	-0-	-15	-0-	105	3		Y	-0-			84
12	124 N	104	-0-	-20	-0-	104	3		Y	-0-			84
01	124 N	118	-0-	-6	-0-	118	3		Y	-0-			84
02	112 N	110	-0-	-2	-0-	110	3		Y	-0-			84

COX, JAMES A. WELL #: 2 RRCID -> 102806 COMPL. DATE 11/15/1982 TOTAL DEPTH 2750 PERF. 2636 - 2647

09	120 N	120	-0-	-0-	-0-	120	3		Y	-0-			-0-
10	124 N	119	-0-	-5	-0-	119	3		Y	-0-			-0-
11	120 N	105	-0-	-15	-0-	105	3		Y	-0-			-0-
12	124 N	104	-0-	-20	-0-	104	3		Y	-0-			-0-
01	124 N	118	-0-	-6	-0-	118	3		Y	-0-			-0-
02	112 N	110	-0-	-2	-0-	110	3		Y	-0-			-0-

WHITE, B.L. WELL #: 2 RRCID -> 104757 COMPL. DATE 03/21/1983 TOTAL DEPTH 3168 PERF. 2624 - 2638

09	360 N	359	-0-	-1	-0-	359	3		N	-0-			-0-
10	372 N	356	-0-	-16	-0-	356	3		N	-0-			-0-
11	360 N	314	-0-	-46	-0-	314	3		N	-0-			-0-
12	372 N	311	-0-	-61	-0-	311	3		N	-0-			-0-
01	354 N	354	-0-	-0-	-0-	354	3		N	-0-			-0-
*02	331 N	331	-0-	-0-	-0-	331	3		N	-0-			-0-

TJB (CONGL 4200) 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
HARRIS WELL #: 1 RRCID -> 117645 COMPL. DATE 02/26/1985 TOTAL DEPTH 4862 PERF. 3978 - 3982

09	390 N	351	-0-	-39	-0-	351	2		N	-0-			-0-
10	706 N	706	-0-	-0-	-0-	706	2		N	-0-			-0-
11	602 N	602	-0-	-0-	-0-	602	2		N	-0-			-0-
12	579 N	579	-0-	-0-	-0-	579	2		N	-0-			-0-
01	558 N	558	-0-	-0-	-0-	558	2		N	-0-			-0-
*02	586 N	586	-0-	-0-	-0-	586	2		N	-0-			-0-

FOREMAN WELL #: 1 RRCID -> 159987 COMPL. DATE 08/20/1996 TOTAL DEPTH 4335 PERF. 4167 - 4171

09	930 N	824	-0-	-106	-0-	824	2		N	-0-			-0-
10	1398 N	1398	-0-	-0-	-0-	1398	2		N	-0-			-0-
11	1140 N	1140	-0-	-0-	-0-	1140	2		N	-0-			-0-
12	1117 N	1117	-0-	-0-	-0-	1117	2		N	-0-			-0-
01	1127 N	1127	-0-	-0-	-0-	1127	2		N	-0-			-0-
02	980 N	765	-0-	-215	-0-	765	2		N	-0-			-0-

TJB (CONGL 4200) //CONT.// 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 4 RRCID -> 091448 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 9 RRCID -> 101488 COMPL. DATE 08/16/1982 TOTAL DEPTH 4480 PERF. 4114 - 4119

09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 10 RRCID -> 102467 COMPL. DATE 10/06/1982 TOTAL DEPTH 4325 PERF. 3677 - 3683

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.J.M. (COTTONDALE LIME) 87997 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
JEWETT WELL #: 2 RRCID -> 096050 COMPL. DATE 06/14/1981 TOTAL DEPTH 5772 PERF. 3434 - 3490

09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2

TALPA (DOG BEND) 88235 200 ASSOCIATED ONE WELL CNTY: COLEMAN
D.N.I. 221589
KELSEY, J.L. WELL #: 1 RRCID -> 198814 COMPL. DATE 08/31/1983 TOTAL DEPTH 3616 PERF. 3110 - 3118

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

TALPA (PALO PINTO A) 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. 213275
GILMOUR J.P. WELL #: 1 RRCID -> 058286 COMPL. DATE 01/13/1974 TOTAL DEPTH 3582 PERF. N/A

09	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

TALPA (PALO PINTO A) //CONT.// 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
RUSH RAYMOND B WELL #: 1 RRCID -> 061214 COMPL. DATE 02/12/1975 TOTAL DEPTH 3790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PEARCE BONNIE LOU WELL #: 1 RRCID -> 068486 COMPL. DATE 09/14/1976 TOTAL DEPTH 3830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
11	240	N	117	-0-	-123	-0-	117	3			N	-0-					-0-
12	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
02	112	N	76	-0-	-36	-0-	76	3			N	-0-					-0-

BROWN J. C. WELL #: 1 RRCID -> 070617 COMPL. DATE 09/19/1976 TOTAL DEPTH 3765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON,EULA HALE WELL #: 1 RRCID -> 070904 COMPL. DATE 09/16/1976 TOTAL DEPTH 3910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
10	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
11	330	N	214	-0-	-116	-0-	214	3			N	-0-					-0-
12	341	N	211	-0-	-130	-0-	211	3			N	-0-					-0-
01	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-

EVANS, E.E. WELL #: 1 RRCID -> 080791 COMPL. DATE 12/29/1978 TOTAL DEPTH 3734 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	170	3	12	9	N	11					82
10	155	N	145	-0-	-10	-0-	141	3	4	9	N	4					86
11	180	N	25	-0-	-155	-0-	25	3			N	-0-					86
12	186	N	8	-0-	-178	-0-	8	3			N	-0-					86
01	155	N	-0-	-0-	-155	-0-					N	-0-					86
02	28	N	-0-	-0-	-28	-0-					N	-0-					86

STANDARD OIL TOOLS, INC. 812830
STOKES, HORACE WELL #: RRCID -> 083190 COMPL. DATE 06/05/1979 TOTAL DEPTH 3456 PERF. 3056 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 03/20/2007

TALUS (CONGL) 88260 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON "C" WELL #: RRCID -> 100645 COMPL. DATE 04/19/1982 TOTAL DEPTH 4752 PERF. 4215 - 4326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 05/29/2009

TAMCO (GRAY) 88270 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RHYNE, J.V. 706379
MULLINS "A" WELL #: 4 RRCID -> 116033 COMPL. DATE 02/11/1985 TOTAL DEPTH 4280 PERF. 3510 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TAUREN (CADDO, UPPER) 88462 075 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
FOSSIL OPERATING, INC. 278846
LILLEY WELL #: 2 RRCID -> 173697 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3052 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 175770 COMPL. DATE 10/19/1999 TOTAL DEPTH 4100 PERF. 2700 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	13	1	146	2	N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	12	1	143	2	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	11	1	120	2	N	172	172	1			-0-
							189	9									
12	155	N	98	-0-	-57	-0-	9	1	89	2	N	-0-					-0-
01	155	N	111	-0-	-44	-0-	11	1	100	2	N	-0-					-0-
02	308	N	55	-0-	-253	-0-	16	1	39	2	N	-0-					-0-

BAKER WELL #: 1 RRCID -> 175771 COMPL. DATE 10/19/1999 TOTAL DEPTH 4000 PERF. 2680 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	43	-0-	-197	-0-	4	1	39	2	N	-0-					-0-
10	93	N	37	-0-	-56	-0-	2	1	35	2	N	-0-					-0-
11	60	N	30	-0-	-30	-0-	3	1	27	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	7	1	61	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	8	1	20	2	N	-0-					-0-

TAYLOR(CADDO) 88487 225 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 2 RRCID -> 093176 COMPL. DATE 03/12/1981 TOTAL DEPTH 3425 PERF. 2841 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					69
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					69
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					69
*12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					69
01	279	N	82	-0-	-197	-0-	82	2			N	-0-					69
*02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					69

TAYLOR HILL, S. (MISS) 88530 250 ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
LAMBSHEAD 78 UNIT WELL #: 1 RRCID -> 221254 COMPL. DATE 10/23/1991 TOTAL DEPTH 5130 PERF. 5016 - 5033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-WILSON (CONGLOMERATE) 88570 100 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
WILSON "G" WELL #: 2 RRCID -> 118131 COMPL. DATE 05/10/1985 TOTAL DEPTH 4505 PERF. 3704 - 3711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1509	N	1509	-0-	-0-	-0-	1469	2	40	9	N	36					123
10	1643	N	1471	-0-	-172	-0-	1436	2	35	9	N	32	148	1			7
11	1391	N	1391	-0-	-0-	-0-	1360	2	31	9	N	28					35
12	1550	N	935	-0-	-615	-0-	880	2	55	9	N	50					85
01	1457	N	1090	-0-	-367	-0-	1053	2	37	9	N	34					119
02	1288	N	1091	-0-	-197	-0-	1049	2	42	9	N	38	151	1			6

TAYLOR-WILSON (DUFFER) 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
HART, H. W. WELL #: 2 A RRCID -> 111133 COMPL. DATE 03/28/1984 TOTAL DEPTH 4045 PERF. 3970 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	55	-0-	-85	-0-	55	2			N	-0-					-0-

PETEX 659782
WILSON "I" WELL #: 1 RRCID -> 120149 COMPL. DATE 01/21/1986 TOTAL DEPTH 4150 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
11	390	N	309	-0-	-81	-0-	309	2			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

WILSON (SUN) WELL #: 2 RRCID -> 124869 COMPL. DATE 07/21/1987 TOTAL DEPTH 4089 PERF. 3978 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
11	480	N	157	-0-	-323	-0-	157	2			N	-0-					-0-
12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	2			N	-0-					-0-

WILSON (SUN) WELL #: 3 RRCID -> 144611 COMPL. DATE 02/27/1993 TOTAL DEPTH 4093 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	558	N	423	-0-	-135	-0-	423	2			N	-0-					-0-
02	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-

TAYLOR-WILSON (DUFFER) //CONT.// 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WILSON, H. "E" WELL #: 2 RRCID -> 194315 COMPL. DATE 01/16/2003 TOTAL DEPTH 4380 PERF. 4030 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	673	-0-	-137	-0-	673	2			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	744	N	619	-0-	-125	-0-	619	2			N	-0-					-0-
02	868	N	661	-0-	-207	-0-	661	2			N	-0-					-0-

SWENSON "55" WELL #: 1 RRCID -> 209992 COMPL. DATE 05/03/2005 TOTAL DEPTH 4239 PERF. 4050 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					19
10	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					19
11	1811	N	1811	-0-	-0-	-0-	1809	2	2	9	N	2					21
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					21
01	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					21
*02	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					21

SWENSON "55" WELL #: 2 RRCID -> 218221 COMPL. DATE 04/07/2006 TOTAL DEPTH 4270 PERF. 4026 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	2891					N	NO RPT					-0-

TEAGUE-SAGE (ELLENBURGER) 88588 300 ASSOCIATED ONE WELL CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. 286572
HUNT, A. WELL #: 1 RRCID -> 187486 COMPL. DATE 02/20/1987 TOTAL DEPTH 2570 PERF. 2414 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (CONGL) 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COATES WELL #: 1 RRCID -> 109938 COMPL. DATE 02/12/1984 TOTAL DEPTH 4485 PERF. 3815 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	291	-0-	-39	-0-	291	2			N	-0-					15
10	341	N	293	-0-	-48	-0-	293	2			N	-0-					15
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					15
12	310	N	260	-0-	-50	-0-	260	2			N	-0-					15
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					15
*02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					15

HESS, JERRY OPERATING CO. 381740
GARNER WELL #: 2 RRCID -> 094756 COMPL. DATE 06/22/1981 TOTAL DEPTH 3975 PERF. 3905 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	381	-0-	-189	-0-	30	1	351	2	N	-0-					-0-
10	589	N	445	-0-	-144	-0-	35	1	410	2	N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	57	1	602	2	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	57	1	557	2	N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	60	1	559	2	N	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

TEE JAY (CONGL) //CONT.// 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
PETEX 659782
SCOTT "A" WELL #: 4 RRCID -> 245460 COMPL. DATE 11/15/2008 TOTAL DEPTH 4100 PERF. 4006 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERLING OIL AND GAS 818896
V. WALLENBERG 490 WELL #: 2 RRCID -> 114865 COMPL. DATE 01/12/1985 TOTAL DEPTH 4165 PERF. 3913 - 3920

09	450	N	253	-0-	-197	-0-	253	2			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. WALLENBERG 490 WELL #: 3 RRCID -> 115869 COMPL. DATE 02/28/1985 TOTAL DEPTH 4320 PERF. 4068 - 4083

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (3750) 88667 550 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
ALVEY WELL #: 1 C RRCID -> 071749 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

09	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SMITH WELL #: 1 A RRCID -> 087879 COMPL. DATE 05/14/1980 TOTAL DEPTH 3901 PERF. 3646 - 3650

09/01 BALANCING DATE STATUS -> -0-

09	447	N	447	-0-	-0-	B	-0-	447	2		N	-0-					-0-
10	589	N	461	-0-	-128	B	-0-	461	2		N	-0-					-0-
11	480	N	415	-0-	-65	B	-0-	415	2		N	-0-					-0-
12	465	N	338	-0-	-127	B	-0-	338	2		N	-0-					-0-
01	465	N	366	-0-	-99	B	-0-	366	2		N	-0-					-0-
02	392	N	368	-0-	-24	B	-0-	368	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SEQUOIA NATURAL GAS, INC. 767543
PENCE WELL #: 1 RRCID -> 072415 COMPL. DATE 07/26/1977 TOTAL DEPTH 4027 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					25

03/01 BALANCING DATE STATUS -> -0-

TEMPLETON (GRAY) 88751 750 ASSOCIATED EXEMPT CNTY: COLEMAN
S & H RESOURCES 740282
COX, BEN WELL #: 1 RRCID -> 032163 COMPL. DATE 03/09/1962 TOTAL DEPTH 3500 PERF. 3546 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
12	651	N	434	-0-	-217	-0-	434	2			N	-0-					-0-
01	558	N	434	-0-	-124	-0-	434	2			N	-0-					-0-
02	476	N	299	-0-	-177	-0-	299	2			N	-0-					-0-

TENA (ELLEN) 88775 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 1 RRCID -> 170723 COMPL. DATE 05/08/1998 TOTAL DEPTH 4517 PERF. 4505 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	428	-0-	-22	-0-	419	2	9	9	N	8					76
10	437	N	437	-0-	-0-	-0-	429	2	8	9	N	7	63	1			20
11	431	N	431	-0-	-0-	-0-	420	2	11	9	N	10					30
12	434	N	433	-0-	-1	-0-	422	2	11	9	N	10					40
01	434	N	432	-0-	-2	-0-	421	2	11	9	N	10					50
*02	390	N	390	-0-	-0-	-0-	379	2	11	9	N	10					60

TEXAS-57 (STRAWN 2400) 89131 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "C" WELL #: 2 RRCID -> 144239 COMPL. DATE 01/22/1993 TOTAL DEPTH 4248 PERF. 2459 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

TEXAS-57 (STRAWN 3100) 89131 450 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "A" WELL #: 2 RRCID -> 144241 COMPL. DATE 01/12/1993 TOTAL DEPTH 4258 PERF. 3165 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

THORP SPRINGS (BONNIE SAND) 89583 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
DEVON ENERGY PRODUCTION CO, L.P. 216378
GUERRY, GRADY WELL #: 13 RRCID -> 129749 COMPL. DATE 01/11/1989 TOTAL DEPTH 965 PERF. 732 - 771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRY, GRADY WELL #: 12 RRCID -> 130266 COMPL. DATE 02/27/1989 TOTAL DEPTH 838 PERF. 792 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THREE ACRES, SOUTH (GARDNER) 89676 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
MORUE, DON 589975
DYER, A. E. WELL #: 1 RRCID -> 018421 COMPL. DATE 11/17/1962 TOTAL DEPTH 3915 PERF. 3823 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY (MARBLE FALLS) 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
BROWN COUNTY FEE WELL #: 2 RRCID -> 018427 COMPL. DATE 05/02/1949 TOTAL DEPTH 2267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWTON WELL SERVICE 608620
NEWTON A.J. WELL #: 1 RRCID -> 064344 COMPL. DATE 10/06/1975 TOTAL DEPTH 2281 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
ALLCORN, H. L., ET UX WELL #: 1 RRCID -> 018422 COMPL. DATE 10/24/1948 TOTAL DEPTH 2441 PERF. 2316 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
01	372	N	212	-0-	-160	-0-	212	3			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

CASON, WILL WELL #: 2 RRCID -> 018423 COMPL. DATE 01/13/1948 TOTAL DEPTH 2321 PERF. 2284 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/03/2011 - P&A EFF 06/03/11

CASON, WILL WELL #: 4 RRCID -> 018424 COMPL. DATE 02/07/1946 TOTAL DEPTH 2334 PERF. 2326 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-

THRIFTY (MARBLE FALLS) //CONT.// 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
PARNELL, DOYLE WELL #: 1 RRCID -> 053582 COMPL. DATE 09/27/1972 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					47
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					47
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					47
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					47
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					47
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					47

THRIFTY, S. (CHAPPEL REEF) 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. 286572
BOHANNON WELL #: 1 RRCID -> 121450 COMPL. DATE 04/10/1986 TOTAL DEPTH 2559 PERF. 2383 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER WELL #: 1 RRCID -> 127892 COMPL. DATE 06/10/1988 TOTAL DEPTH 2560 PERF. 2290 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KEPLER "A" WELL #: 2 RRCID -> 128588 COMPL. DATE 09/09/1988 TOTAL DEPTH 2640 PERF. 2396 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-THOMAS "A" WELL #: 2 RRCID -> 128817 COMPL. DATE 03/30/2005 TOTAL DEPTH 2547 PERF. 2270 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-KELLER WELL #: 1 RRCID -> 129836 COMPL. DATE 02/04/1989 TOTAL DEPTH 2496 PERF. 2276 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. //CONT.// 286572

SAGE-KELLER "A" WELL #: 2 RRCID -> 130606 COMPL. DATE 03/30/1989 TOTAL DEPTH 2480 PERF. 2340 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-THOMAS WELL #: 1 RRCID -> 130607 COMPL. DATE 04/08/1989 TOTAL DEPTH 2512 PERF. 2300 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-OTT WELL #: 1 RRCID -> 130980 COMPL. DATE 05/13/1989 TOTAL DEPTH 2525 PERF. 2268 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-BREEDLOVE WELL #: 1 RRCID -> 131193 COMPL. DATE 06/17/1989 TOTAL DEPTH 2570 PERF. 2290 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER "B" WELL #: 3 RRCID -> 131364 COMPL. DATE 07/16/1989 TOTAL DEPTH 2460 PERF. 2284 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATC THOMAS WELL #: 2 RRCID -> 133769 COMPL. DATE 01/14/1990 TOTAL DEPTH 3810 PERF. 2430 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMAGE, T. C. WELL #: 1 RRCID -> 138793 COMPL. DATE 09/17/1990 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. //CONT.// 286572
GOBBLER HOLLOW WELL #: 1 RRCID -> 202387 COMPL. DATE 06/19/2003 TOTAL DEPTH 2472 PERF. 2344 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOBBLER HOLLOW WELL #: 3 RRCID -> 206658 COMPL. DATE 05/14/2004 TOTAL DEPTH 2590 PERF. 2290 - 2375

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JURASSIC PROD. & EXPL. CO., INC. 448229
HTR-REEVES WELL #: 1 RRCID -> 131264 COMPL. DATE 07/07/1989 TOTAL DEPTH 2700 PERF. 2440 - 2472

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JURASSIC OPERATING COMPANY, INC. 448239
SAGE-SULLIVAN WELL #: RRCID -> 126087 COMPL. DATE 12/01/1987 TOTAL DEPTH 2512 PERF. 2342 - 2394

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 06/28/1999

PREMIER ROYALTIES, L.L.C. 676071
CALLAWAY, GERALD L. WELL #: 1 RRCID -> 109090 COMPL. DATE 01/13/1984 TOTAL DEPTH 2767 PERF. 2451 - 2602

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KEPLER WELL #: 1 RRCID -> 125727 COMPL. DATE 10/28/1987 TOTAL DEPTH 2551 PERF. 2480 - 2500

09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PREMIER ROYALTIES, L.L.C. //CONT.// 676071
SAGE-KEPLER "B" WELL #: 3 RRCID -> 129378 COMPL. DATE 12/18/1988 TOTAL DEPTH 2620 PERF. 2300 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

SAGE-OTT "A" WELL #: 2 RRCID -> 227674 COMPL. DATE 09/01/2006 TOTAL DEPTH 2582 PERF. 2366 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		465	-0-	465	465	465	2			N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	465					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: 1 RRCID -> 120293 COMPL. DATE 01/05/1986 TOTAL DEPTH 2800 PERF. 2296 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWEN, A.J. WELL #: 3 RRCID -> 120882 COMPL. DATE 03/15/1986 TOTAL DEPTH 2800 PERF. 2342 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWEN, A. J. WELL #: B 4 RRCID -> 121854 COMPL. DATE 06/15/1986 TOTAL DEPTH 2798 PERF. 2446 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
BLUFF CREEK PETROLEUM, LLC 076859
HENDRICK RANCH "Z" WELL #: 1 RRCID -> 254858 COMPL. DATE 09/09/2002 TOTAL DEPTH 1473 PERF. 1230 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR //CONT.// 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
DKMR OIL COMPANY, INC. 221454
RECORD B WELL #: 2 B RRCID -> 082077 COMPL. DATE 09/01/1997 TOTAL DEPTH 946 PERF. 918 - 920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTACADO ENERGY, LLC 254441
TCSL WELL #: 1S RRCID -> 165995 COMPL. DATE 10/28/1997 TOTAL DEPTH 1037 PERF. 935 - 940

09	3	2	-0-	-1	-0-	2	1			N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARVICK, GEORGE R. 364200
E-R-M UNIT WELL #: 1 RRCID -> 189457 COMPL. DATE 05/01/2002 TOTAL DEPTH 4789 PERF. 3440 - 3447

09	0 #	-0-	-0-	-0-	-0-					N	-0-					70
10	0 #	-0-	-0-	-0-	-0-					N	-0-					70
11	0 #	-0-	-0-	-0-	-0-					N	-0-					70
12	0 #	-0-	-0-	-0-	-0-					N	-0-					70
01	0 #	-0-	-0-	-0-	-0-					N	-0-					70
02	0 #	-0-	-0-	-0-	-0-					N	-0-					70

JACOBS, C. E., CO. 429435
MATTHEWS 68 WELL #: 1 RRCID -> 137614 COMPL. DATE 09/20/1990 TOTAL DEPTH 5032 PERF. 3690 - 3698

09	4 #	-0-	-0-	-4	-0-					N	-0-					-0-
10	2 #	-0-	-0-	-2	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PARDUE ENERGY INC. 639225
PARROTT, J. E. WELL #: 1 RRCID -> 237205 COMPL. DATE N/A TOTAL DEPTH 3890 PERF. 3878 - 3890

09	480 #	290	-0-	-190	-0-	290	2			N	-0-					-0-
10	496 #	276	-0-	-220	-0-	276	2			N	-0-					-0-
11	450 #	268	-0-	-182	-0-	268	2			N	-0-					-0-
12	341 #	134	-0-	-207	-0-	134	2			N	-0-					-0-
*01	310 #	16	-0-	-294	-0-	16	2			N	-0-					-0-
02	280 #	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

RICHARDS, TOT OIL CO. 707430
RICHARDS, SALLIE WELL #: 17A RRCID -> 129665 COMPL. DATE 03/01/1982 TOTAL DEPTH 2153 PERF. 1219 - 1220

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR //CONT.// 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
SUBSEA OPERATING CO. 828293
MATTHEWS, ANGI 78-S WELL #: 1 RRCID -> 242526 COMPL. DATE 04/05/2007 TOTAL DEPTH 1175 PERF. 1043 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS) 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 1 RRCID -> 270472 COMPL. DATE 09/09/2013 TOTAL DEPTH 4633 PERF. 1267 - 1271

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELLAH & MATHIEWS 063663
IRWIN, ANNIE WELL #: 2 RRCID -> 113064 COMPL. DATE 02/13/1976 TOTAL DEPTH 4803 PERF. 4626 - 4632

09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
BROWN "1609" WELL #: 3 RRCID -> 168989 COMPL. DATE 02/23/2005 TOTAL DEPTH 790 PERF. 722 - 729

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER OIL & GAS, LLC 175118
BROWN-MERRICK 216 WELL #: 1 RRCID -> 241357 COMPL. DATE 08/22/2008 TOTAL DEPTH 5073 PERF. 4703 - 4712

09	2400	N	-0-	-0-	-2400	-0-					N	30					77
10	2449	N	-0-	-0-	-2449	-0-					N	27					104
11	2280	N	-0-	-0-	-2280	-0-					N	38					142
12	2259	N	2259	-0-	-0-	-0-	2207	2	52	9	N	47					189
01	2396	N	2396	-0-	-0-	-0-	2378	2	18	9	N	16	168	1			37
*02	2175	N	2175	-0-	-0-	-0-	2144	2	31	9	N	28					65

DAHAB ENERGY INC. 197200
CONDRON, E. D., JR. B WELL #: 3 RRCID -> 115201 COMPL. DATE 08/08/1984 TOTAL DEPTH 2652 PERF. 778 - 783

09	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
DAHAB ENERGY INC. //CONT.// 197200
CONDRON A WELL #: 5 RRCID -> 129163 COMPL. DATE 11/05/1988 TOTAL DEPTH 855 PERF. 791 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAL-SIMON 216875
SANDERS, BUELA WELL #: 1 RRCID -> 032490 COMPL. DATE 08/10/1962 TOTAL DEPTH 850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXLCO, INC. 256985
ATKINSON "F" WELL #: 1 RRCID -> 111757 COMPL. DATE 06/25/1984 TOTAL DEPTH 4665 PERF. 1236 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1D RRCID -> 171142 COMPL. DATE 03/30/1996 TOTAL DEPTH 822 PERF. 379 - 384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR H OIL PROPERTIES 280597
SANDERS, B. WELL #: 1 RRCID -> 227506 COMPL. DATE 03/29/2007 TOTAL DEPTH 4660 PERF. 4511 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	114	2	7	9	N	6	4	8			66
10	92	N	92	-0-	-0-	-0-	89	2	3	9	N	3					69
11	14	N	14	-0-	-0-	-0-	11	2	3	9	N	3					72
12	124	N	45	-0-	-79	-0-	38	2	7	9	N	6	2	8			76
01	186	N	176	-0-	-10	-0-	170	2	6	9	N	5	5	8			76
*02	14	N	-0-	-0-	-14	-0-					N	-0-					76

HARVICK, GEORGE R. 364200
GRAHAM, M. K. C WELL #: 4 RRCID -> 045242 COMPL. DATE 08/24/1968 TOTAL DEPTH 4625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	131	-0-	-169	-0-	131	2			N	-0-					-0-
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	2			N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
HARVICK, GEORGE R. //CONT.// 364200
BIRD WELL #: 2 RRCID -> 144025 COMPL. DATE 09/24/1992 TOTAL DEPTH 1330 PERF. 1244 - 1247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONDRON WELL #: 2 RRCID -> 150806 COMPL. DATE 06/18/1993 TOTAL DEPTH 1600 PERF. 1200 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURK-CONDRON WELL #: 1 RRCID -> 150912 COMPL. DATE 07/23/1994 TOTAL DEPTH 3554 PERF. 1524 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "1609" WELL #: 2 RRCID -> 168992 COMPL. DATE 02/26/1998 TOTAL DEPTH 774 PERF. 716 - 720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCHRAN 2316 WELL #: 3 RRCID -> 194959 COMPL. DATE 02/12/2003 TOTAL DEPTH 655 PERF. 618 - 621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	279	-0-	-171	-0-	279	2			N	-0-					-0-
10	496	N	307	-0-	-189	-0-	307	2			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

COCHRAN 2316 WELL #: 2 RRCID -> 196736 COMPL. DATE 07/25/2003 TOTAL DEPTH 4580 PERF. 620 - 626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	279	-0-	-171	-0-	279	2			N	-0-					-0-
10	496	N	306	-0-	-190	-0-	306	2			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

DAVIS ET AL WELL #: 1 RRCID -> 198062 COMPL. DATE 10/13/2003 TOTAL DEPTH 893 PERF. 752 - 754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON

HAWKINS & PATTERSON 367450

HENDRICK, T. G., ESTATE WELL #: 119 RRCID -> 018428 COMPL. DATE 07/19/1957 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, R.M. OPERATING INC. 387991

TIMMONS HEIRS WELL #: 1 RRCID -> 133240 COMPL. DATE 01/18/1990 TOTAL DEPTH 4930 PERF. 526 - 536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IPT OIL COMPANY 425811

RILEY WELL #: 6 RRCID -> 103332 COMPL. DATE 12/06/1978 TOTAL DEPTH 868 PERF. 842 - 852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS, C. E., CO. 429435

HENDRICK 77B WELL #: 2 RRCID -> 091702 COMPL. DATE 07/01/1980 TOTAL DEPTH 1428 PERF. 1407 - 1417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	4	1	138	2	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	7	1	236	2	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	8	1	270	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	6	1	188	2	N	-0-					-0-
01	248	N	150	-0-	-98	-0-	5	1	145	2	N	-0-					-0-
02	252	N	166	-0-	-86	-0-	5	1	161	2	N	-0-					-0-

MATTHEWS 20 WELL #: 1 RRCID -> 135401 COMPL. DATE 04/13/1990 TOTAL DEPTH 1636 PERF. 1246 - 1251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41

MATTHEWS 90C WELL #: 1 RRCID -> 137500 COMPL. DATE 12/12/1990 TOTAL DEPTH 567 PERF. 441 - 445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. //CONT.// 429435
MATTHEWS 77 WELL #: 2 RRCID -> 140722 COMPL. DATE 10/07/1991 TOTAL DEPTH 4960 PERF. 4382 - 4388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS 77 WELL #: 8 RRCID -> 144738 COMPL. DATE 12/28/1992 TOTAL DEPTH 5083 PERF. 4902 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS 70 WELL #: 10 RRCID -> 227175 COMPL. DATE 04/13/2007 TOTAL DEPTH 4810 PERF. 2994 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M & K OPERATING LLC 518499
HENDRICK "A" WELL #: 1 RRCID -> 116922 COMPL. DATE 05/02/1985 TOTAL DEPTH 1656 PERF. 1234 - 1239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

HENDRICK "A" WELL #: 2 RRCID -> 118816 COMPL. DATE 10/01/1985 TOTAL DEPTH 1708 PERF. 1307 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

MARTIN, JOHN I. 530600
BARKER, RUTH WELL #: 1 RRCID -> 090297 COMPL. DATE 07/03/1997 TOTAL DEPTH 4734 PERF. 994 - 1194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
HARDY WELL #: 1 RRCID -> 114729 COMPL. DATE 12/22/1981 TOTAL DEPTH 5200 PERF. 5168 - 5175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS "B" WELL #: 17 RRCID -> 143105 COMPL. DATE 01/12/1985 TOTAL DEPTH 1070 PERF. 576 - 581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, W. L. 'B' WELL #: 24 RRCID -> 203522 COMPL. DATE 08/05/2004 TOTAL DEPTH 590 PERF. 550 - 555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSEA OPERATING CO. 828293
LAMBSHEAD WELL #: 42 RRCID -> 270834 COMPL. DATE 07/08/2013 TOTAL DEPTH 5225 PERF. 4900 - 4914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7750	6049	-0-	-1701	-0-	6049	2			N	-0-					-0-
11	7500	8626	-0-	1126	1126	8626	2			N	-0-					-0-
12	7750	5202	-0-	-2548	-0-	5202	2			N	-0-					-0-
01	7750	4779	-0-	-2971	-0-	4779	2			N	-0-					-0-
*02	7000	NO RPT	-0-	-7000	-0-					N	NO RPT					-0-

LAMBSHEAD WELL #: 43 RRCID -> 270836 COMPL. DATE 07/10/2013 TOTAL DEPTH 5160 PERF. 4900 - 4990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	120	-0-	-0-	-120	-0-					N	-0-					-0-
11	1200	-0-	-0-	-1200	-0-					N	-0-					-0-
12	1240	4	-0-	-1236	-0-	4	2			N	-0-					-0-
01	1240	-0-	-0-	-1240	-0-					N	-0-					-0-
*02	1120	NO RPT	-0-	-1120	-0-					N	NO RPT					-0-

TEJAS DRILLING INC. 841264
COLE, K.B. WELL #: 1 RRCID -> 119244 COMPL. DATE 10/15/1985 TOTAL DEPTH 920 PERF. 874 - 877

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
THREE P OPERATING CO.,GP, L.L.C. 857738
WHITAKER, DOYLE WELL #: 1 RRCID -> 217096 COMPL. DATE 10/13/2004 TOTAL DEPTH 4712 PERF. 4308 - 4312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1252	-0-	-8	-0-	1252	2			N	-0-					-0-
10	1395	N	1341	-0-	-54	-0-	1341	2			N	-0-					-0-
11	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

WEST,GORDON T.JR. & RUGELEY,STAN 909700
BROWN-DAVIS UNIT WELL #: 1 RRCID -> 215631 COMPL. DATE 04/20/2004 TOTAL DEPTH 4500 PERF. 3960 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	224	N	153	-0-	-71	-0-	153	2			N	-0-					-0-

THURBER LAKE (CONGL.) 89820 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
CUMMING COMPANY, INC. THE 194204
LATHAM, SUSAN WELL #: 2 RRCID -> 115835 COMPL. DATE 08/25/1987 TOTAL DEPTH 4458 PERF. 3258 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 5 RRCID -> 118294 COMPL. DATE 09/14/1985 TOTAL DEPTH 3600 PERF. 3234 - 3261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 4 RRCID -> 118561 COMPL. DATE 10/03/1985 TOTAL DEPTH 3570 PERF. 3184 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 3 RRCID -> 118817 COMPL. DATE 10/20/1985 TOTAL DEPTH 3620 PERF. 3232 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

TIM MITCHELL (5300 CONGL.) 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
HARTMAN, R. L. WELL #: 1 RRCID -> 112542 COMPL. DATE 07/24/1984 TOTAL DEPTH 5850 PERF. 5210 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					5
10	465	N	346	-0-	-119	-0-	346	2			N	-0-					5
11	420	N	362	-0-	-58	-0-	362	2			N	-0-					5
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					5
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					5
*02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					5

MKS NATURAL GAS COMPANY 518491
HAMILTON WELL #: 1 RRCID -> 099962 COMPL. DATE 05/13/1982 TOTAL DEPTH 5784 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	443	-0-	-7	-0-	443	2			N	-0-					119
10	465	N	398	-0-	-67	-0-	398	2			N	-0-					119
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					119
12	465	N	401	-0-	-64	-0-	401	2			N	-0-					119
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					119
*02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					119

TIMMONS (CADDO) 90065 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
TIMMONS WELL #: 2 RRCID -> 090010 COMPL. DATE 06/12/1980 TOTAL DEPTH 5700 PERF. 2690 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1150	-0-	-20	-0-	78	1	1072	3	N	-0-					14
10	1269	N	1269	-0-	-0-	-0-	86	1	1183	3	N	-0-					14
11	1170	N	1059	-0-	-111	-0-	71	1	988	3	N	-0-					14
12	1178	N	1079	-0-	-99	-0-	73	1	1006	3	N	-0-					14
01	1271	N	1073	-0-	-198	-0-	75	1	998	3	N	-0-					14
02	980	N	942	-0-	-38	-0-	64	1	878	3	N	-0-					14

TIN CUP (CADDO) 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HENSLEE, A.E. WELL #: 2 RRCID -> 075957 COMPL. DATE 03/08/1978 TOTAL DEPTH 3297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-

HOGG, U.V. WELL #: 3 RRCID -> 077158 COMPL. DATE 06/17/1978 TOTAL DEPTH 3300 PERF. 3115 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSLEY "A" WELL #: 3 RRCID -> 079685 COMPL. DATE 06/20/1978 TOTAL DEPTH 3177 PERF. 3095 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
11	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
12	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

TIN CUP (CADDO) //CONT.// 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. //CONT.// 559355
TIDWELL WELL #: 1 RRCID -> 083889 COMPL. DATE 07/15/1979 TOTAL DEPTH 3273 PERF. 3234 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-

HENSLEE,A.E. WELL #: 3 RRCID -> 091024 COMPL. DATE 11/02/1980 TOTAL DEPTH 3179 PERF. 3120 - 3134

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENSLEE "A" WELL #: 1 RRCID -> 091025 COMPL. DATE 11/15/1980 TOTAL DEPTH 3200 PERF. 3140 - 3150

09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

TINDALL (STRAWN) 90088 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. 651162
MORTON WELL #: 1 RRCID -> 085521 COMPL. DATE 11/02/1979 TOTAL DEPTH 1700 PERF. 1270 - 1329

09	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MORTON WELL #: 6 RRCID -> 127696 COMPL. DATE 12/16/1987 TOTAL DEPTH 1539 PERF. 1405 - 1417

09	80	R	80	-0-	-0-	-0-	80	3			N	-0-					25
10	93	#	83	-0-	-10	-0-	83	3			N	-0-					25
11	90	#	76	-0-	-14	-0-	76	3			N	-0-					25
12	93	#	22	-0-	-71	-0-	22	3			N	-0-					25
01	93	#	42	-0-	-51	-0-	42	3			N	-0-					25
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					25

TINTOP (ATOKA) 90119 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
HOTT WELL #: 1 RRCID -> 095402 COMPL. DATE 06/10/1981 TOTAL DEPTH 5745 PERF. 3876 - 4438

09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TINTOP (STRAWN) 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BARBER, JAMES OPERATING 049152
MILMO-PAGE WELL #: 2 RRCID -> 093840 COMPL. DATE 05/21/1981 TOTAL DEPTH 1818 PERF. 1318 - 1339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILMO-PAGE WELL #: 1 RRCID -> 094197 COMPL. DATE 10/21/1980 TOTAL DEPTH 5360 PERF. 1402 - 1410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BROWN WELL #: 2 RRCID -> 194218 COMPL. DATE 10/10/2002 TOTAL DEPTH 1400 PERF. 1264 - 1297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
FLEISCHER WELL #: 1 RRCID -> 114342 COMPL. DATE 09/07/1984 TOTAL DEPTH 6000 PERF. 1732 - 1744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEISCHER WELL #: 4 RRCID -> 143800 COMPL. DATE 01/06/1993 TOTAL DEPTH 1849 PERF. 1716 - 1724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPTON (CADDO, UPPER) 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HARRIS, W.B., ET AL WELL #: 1 RRCID -> 087337 COMPL. DATE 04/19/1980 TOTAL DEPTH 4625 PERF. 3546 - 3588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507 N	507	-0-	-0-	-0-	310	2	197	9	N	179	178	1			158
10	497 N	497	-0-	-0-	-0-	315	2	182	9	N	165	173	1			150
11	526 N	526	-0-	-0-	-0-	315	2	211	9	N	192	176	1			166
12	495 N	495	-0-	-0-	-0-	296	2	199	9	N	181	180	1			167
01	539 N	539	-0-	-0-	-0-	327	2	212	9	N	193	177	1			183
*02	445 N	445	-0-	-0-	-0-	279	2	166	9	N	151	168	1			166

TIPTON (CADDO, UPPER) //CONT.// 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CLARK, LESTER "C" WELL #: 1 C RRCID -> 145280 COMPL. DATE 04/01/1993 TOTAL DEPTH 4660 PERF. 3580 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

ROMINGER, R.L. 727039
TIPTON, R. W. WELL #: 1 RRCID -> 018434 COMPL. DATE 05/01/1961 TOTAL DEPTH N/A PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					14
10	1147	N	717	-0-	-430	-0-	717	3			N	-0-					14
11	1080	N	788	-0-	-292	-0-	788	3			N	-0-					14
12	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					14
*01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					14
02	728	N	564	-0-	-164	-0-	564	3			N	-0-					14

TIPTON, NORTH (CADDO) 90212 200 ASSOCIATED ONE WELL CNTY: STEPHENS
RIDGE OIL COMPANY 711100
LENOIR WELL #: 1 RRCID -> 160308 COMPL. DATE 05/08/1996 TOTAL DEPTH 4601 PERF. 3986 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

TOGA (CISCO) 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 1 RRCID -> 218715 COMPL. DATE 04/20/2006 TOTAL DEPTH 1977 PERF. 894 - 904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	R	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	155	#	72	-0-	-83	-0-	72	2			N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	252	#	-0-	-0-	-252	-0-					N	-0-					-0-

GOTCHER WELL #: 4 RRCID -> 227500 COMPL. DATE 06/02/2007 TOTAL DEPTH 1096 PERF. 887 - 893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	1447					N	-0-					-0-
10	1460		13	-0-	-1447	-0-	13	2			N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTCHER WELL #: 3 RRCID -> 227503 COMPL. DATE N/A TOTAL DEPTH 1068 PERF. 843 - 851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	8016					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	8016					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8016					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	8016					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	8016					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	8016					N	NO RPT					-0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC //CONT.// 029272
GOTCHER WELL #: 2 RRCID -> 227505 COMPL. DATE 02/11/2007 TOTAL DEPTH 1230 PERF. 841 - 854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

GOTCHER WELL #: 1M RRCID -> 238692 COMPL. DATE 12/19/2006 TOTAL DEPTH 3234 PERF. 906 - 916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	162	R	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 249653 COMPL. DATE 03/21/2008 TOTAL DEPTH 1900 PERF. 842 - 874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	5915					N	-0-					-0-
10	7750		-0-	-0-	-7750	-0-					N	-0-					-0-
11	7500		190	-0-	-7310	-0-	190	2			N	-0-					-0-
12	236	R	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-

CLAYTON WELL #: 1 RRCID -> 250098 COMPL. DATE 12/04/2012 TOTAL DEPTH 1314 PERF. 907 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		373	-0-	373	3513	373	2			N	-0-					-0-
10	0	W	-0-	-0-	-0-	3513					N	-0-					-0-
11	0	W	188	-0-	188	3701	188	2			N	-0-					-0-
12	0	W	264	-0-	264	3965	264	2			N	-0-					-0-
01	0	W	-0-	-0-	-0-	3965					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3965					N	-0-					-0-

SCULLY EXPLORATION LLC 760540
GOTCHER WELL #: 6 RRCID -> 244017 COMPL. DATE 07/16/2007 TOTAL DEPTH 3155 PERF. 1026 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOFFPAUIR WELL #: 4 RRCID -> 267538 COMPL. DATE 06/02/2012 TOTAL DEPTH 1163 PERF. 848 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
WILBOURN ENERGY INC. 923128
ATKINSON WELL #: 2 RRCID -> 247064 COMPL. DATE 08/07/2008 TOTAL DEPTH 1995 PERF. 920 - 930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON WELL #: 1 RRCID -> 247263 COMPL. DATE 05/21/2008 TOTAL DEPTH 1995 PERF. 922 - 930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 1 RRCID -> 248446 COMPL. DATE 02/13/2008 TOTAL DEPTH 1998 PERF. 940 - 942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMERLIN,NW.(CONGL 4366) 90655 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
GO OIL CORP. 311420
BOYD WELL #: 1 RRCID -> 099942 COMPL. DATE 04/21/1982 TOTAL DEPTH 4700 PERF. 4366 - 4372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

TOMLIN (LAKE SAND) 90666 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DELTA OIL & GAS LTD. 213703
TOMLIN, J.E. "A" WELL #: RRCID -> 085788 COMPL. DATE 01/02/1980 TOTAL DEPTH 4036 PERF. 3814 - 3876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 12/30/2003

TOTO (BEND CONGL., LOWER) 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ALLISON, PAUL 014765
MCDONALD WELL #: 1 RRCID -> 061233 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 5341 - 5349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
EDWARDS, C.A. UNIT WELL #: 1 RRCID -> 070279 COMPL. DATE 01/31/1977 TOTAL DEPTH 4351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	510	N	436	-0-	-74	-0-	436	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

COLLINS "A" WELL #: 3 RRCID -> 085463 COMPL. DATE 12/01/1979 TOTAL DEPTH 5918 PERF. 5201 - 5209

09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

HUTCHESON "A" WELL #: 6 RRCID -> 093100 COMPL. DATE 04/24/1981 TOTAL DEPTH 5700 PERF. 5362 - 5382

09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	341	N	151	-0-	-190	-0-	151	3			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

LYNCH WELL #: 3 RRCID -> 102407 COMPL. DATE 10/26/1982 TOTAL DEPTH 5785 PERF. 5720 - 5724

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE K OPERATING & PROD CO 153995
CHADWELL, ODELL WELL #: 1 RRCID -> 076889 COMPL. DATE 11/08/1977 TOTAL DEPTH 6000 PERF. N/A

09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
CHENAULT, J. H. WELL #: 1 RRCID -> 018460 COMPL. DATE 07/04/1958 TOTAL DEPTH 5300 PERF. 5040 - 5050

09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					32
10	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					32
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					32
12	899	N	712	-0-	-187	-0-	712	3			N	-0-					32
*01	1116	N	694	-0-	-422	-0-	694	3			N	-0-					32
02	896	N	774	-0-	-122	-0-	774	3			N	-0-					32

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
CHILCUTT, W. A., UNIT WELL #: 1 RRCID -> 018461 COMPL. DATE 05/15/1955 TOTAL DEPTH 5336 PERF. 3512 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					78
10	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					78
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					78
12	930	N	787	-0-	-143	-0-	787	3			N	-0-					78
*01	1116	N	924	-0-	-192	-0-	924	3			N	-0-					78
02	896	N	794	-0-	-102	-0-	794	3			N	-0-					78

GRANSTAFF WELL #: 1 RRCID -> 018463 COMPL. DATE 02/28/1955 TOTAL DEPTH 5333 PERF. 5196 - 5200

09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					22
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					22
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					22
*01	93	N	60	-0-	-33	-0-	60	3			N	-0-					22
02	140	N	-0-	-0-	-140	-0-					N	-0-					22

STANLEY UNIT WELL #: 2 T RRCID -> 073906 COMPL. DATE 06/20/1977 TOTAL DEPTH 5270 PERF. N/A

09	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	INC G-10		396	-0-	396	396	396	3			N	-0-					-0-
*01	INC G-10		516	-0-	516	912	516	3			N	-0-					-0-
02	INC G-10		410	-0-	410	1322	410	3			N	-0-					-0-

DURHAM UNIT WELL #: 2 RRCID -> 080928 COMPL. DATE 03/16/1990 TOTAL DEPTH 5500 PERF. 5024 - 5066

09	450	N	427	-0-	-23	-0-	427	3			N	-0-					11
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					11
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					11
12	434	N	158	-0-	-276	-0-	158	3			N	-0-					11
*01	589	N	253	-0-	-336	-0-	253	3			N	-0-					11
02	504	N	271	-0-	-233	-0-	271	3			N	-0-					11

BLAIR-WOODY UNIT WELL #: 2 RRCID -> 082051 COMPL. DATE 04/05/1990 TOTAL DEPTH 5400 PERF. 3058 - 5187

09	450	N	419	-0-	-31	-0-	419	3			N	-0-					118
10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					118
11	480	N	474	-0-	-6	-0-	474	3			N	-0-					118
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					118
*01	651	N	462	-0-	-189	-0-	462	3			N	-0-					118
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					118

CARR, J. R. WELL #: 2 T RRCID -> 082147 COMPL. DATE 07/03/1991 TOTAL DEPTH 5420 PERF. 5035 - 5344

09	450	N	421	-0-	-29	-0-	421	3			N	-0-					18
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					18
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					18
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					18
*01	589	N	537	-0-	-52	-0-	537	3			N	-0-					18
02	476	N	431	-0-	-45	-0-	431	3			N	-0-					18

ANDERSON UNIT WELL #: 2 RRCID -> 083890 COMPL. DATE 06/03/1979 TOTAL DEPTH 5500 PERF. 5092 - 5112

09	450	N	403	-0-	-47	-0-	403	3			N	-0-					-0-
10	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-
11	480	N	300	-0-	-180	-0-	300	3			N	-0-					-0-
12	403	N	113	-0-	-290	-0-	113	3			N	-0-					-0-
*01	310	N	130	-0-	-180	-0-	130	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
L. B. WILSON UNIT WELL #: 2 RRCID -> 151704 COMPL. DATE 10/01/1994 TOTAL DEPTH 5500 PERF. 5276 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					131
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					131
11	600	N	548	-0-	-52	-0-	548	3			N	-0-					131
12	930	N	663	-0-	-267	-0-	663	3			N	-0-					131
*01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					131
*02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					131

STANLEY UNIT WELL #: 1 RRCID -> 172431 COMPL. DATE 02/25/1999 TOTAL DEPTH 5076 PERF. 4982 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	873	-0-	-627	1831	873	3			N	-0-					34
10	2845	N	1014	-0-	-1831	-0-	1014	3			N	-0-					34
11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					34
12	899	N	782	-0-	-117	-0-	782	3			N	-0-					34
*01	992	N	926	-0-	-66	-0-	926	3			N	-0-					34
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					34

MKS NATURAL GAS COMPANY 518491
SCALING, C. W. WELL #: 1 RRCID -> 044021 COMPL. DATE 03/14/1968 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

CAMPBELL, ETHEL W. WELL #: 1 RRCID -> 045026 COMPL. DATE 10/08/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TATE, A.R. WELL #: 1 RRCID -> 076565 COMPL. DATE 04/08/1978 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

CAMPBELL, ETHEL WELL #: 2 RRCID -> 078926 COMPL. DATE 09/21/1978 TOTAL DEPTH 5650 PERF. 5050 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
BRALY, OZELLA WELL #: 1 RRCID -> 082685 COMPL. DATE N/A TOTAL DEPTH 5900 PERF. 5174 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDIEU, BOBBY WELL #: 1 RRCID -> 082713 COMPL. DATE 05/18/1979 TOTAL DEPTH 5865 PERF. 5156 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					14
10	0	A	-0-	-0-	-0-	-0-					N	-0-	14	7			-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/06/2013 - PLUGGED 02-06-2013

CHIARELLO WELL #: 1 RRCID -> 083635 COMPL. DATE 05/24/1979 TOTAL DEPTH 5658 PERF. 2650 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-

MYERS, A. J. 597440
POOLVILLE UNIT 7 WELL #: 1 RRCID -> 018474 COMPL. DATE 03/29/1958 TOTAL DEPTH N/A PERF. 5092 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
BURKHALTER WELL #: 1 RRCID -> 066889 COMPL. DATE 06/10/1976 TOTAL DEPTH 5654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1915	-0-	-5	-0-	1915	2			N	-0-					9
10	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					9
11	1950	N	1851	-0-	-99	-0-	1851	2			N	-0-					9
12	1984	N	1912	-0-	-72	-0-	1912	2			N	-0-					9
01	1984	N	1823	-0-	-161	-0-	1823	2			N	-0-					9
02	1736	N	1719	-0-	-17	-0-	1719	2			N	-0-					9

PATTON EXPLORATION, INC. 643730
SULLIVAN WELL #: 1 RRCID -> 070829 COMPL. DATE 12/20/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 03/21/2012 - PLUGGED 03/21/12

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
FRAZIER, J. R. WELL #: 1 RRCID -> 073014 COMPL. DATE 06/10/1977 TOTAL DEPTH 5720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	13	N	4	-0-	-9	-0-	4	2			N	-0-					23
01	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					23
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					23

SANDLIN, CHARLES D. 747740
SANDLIN WELL #: 1 RRCID -> 066890 COMPL. DATE 05/30/1976 TOTAL DEPTH 5759 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 2 RRCID -> 065494 COMPL. DATE 01/04/1976 TOTAL DEPTH 5500 PERF. N/A

09	4110	X	3428	-0-	-682	-0-	3428	2			N	-0-					-0-
10	4247	X	3174	-0-	-1073	-0-	3174	2			N	-0-					-0-
11	3660	X	2347	-0-	-1313	-0-	2347	2			N	-0-					-0-
12	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
01	3534	X	3429	-0-	-105	-0-	3429	2			N	-0-					-0-
02	3192	X	2913	-0-	-279	-0-	2913	2			N	-0-					-0-

SMITH WELL #: 3 RRCID -> 066296 COMPL. DATE 05/08/1976 TOTAL DEPTH 5537 PERF. N/A

09	153	N	153	-0-	-0-	-0-	50	1	103	2	N	-0-					69
10	155	N	133	-0-	-22	-0-	50	1	83	2	N	-0-					69
11	150	N	72	-0-	-78	-0-	50	1	22	2	N	-0-					69
12	155	N	137	-0-	-18	-0-	50	1	87	2	N	-0-					69
01	129	N	129	-0-	-0-	-0-	50	1	79	2	N	-0-					69
*02	201	N	201	-0-	-0-	-0-	50	1	151	2	N	-0-					69

ISBELL "21" WELL #: 21 T RRCID -> 079617 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 5106 - 5110

09	1828	N	1828	-0-	-0-	-0-	1809	2	19	9	N	17					140
10	1633	N	1633	-0-	-0-	-0-	1624	2	9	9	N	8					148
11	900	N	634	-0-	-266	-0-	633	2	1	9	N	1					149
12	1281	N	1281	-0-	-0-	-0-	1277	2	4	9	N	4					153
01	1670	N	1670	-0-	-0-	-0-	1659	2	11	9	N	10					163
*02	1432	N	1432	-0-	-0-	-0-	1425	2	7	9	N	6					169

TOTO(BEND CONGL. 5350) 90813 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ENERGYPRO, INC. 252085
WOODRUFF, CHARLES WELL #: 1 RRCID -> 112053 COMPL. DATE 06/30/1984 TOTAL DEPTH 5550 PERF. 5298 - 5302

09	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					30
10	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					30
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					30
12	1519	N	1328	-0-	-191	-0-	1328	2			N	-0-					30
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					30
02	1204	N	165	-0-	-1039	-0-	165	2			N	-0-					30

TOTO(BEND CONGL. 5350) //CONT.// 90813 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
WILHITE WELL #: 1 T RRCID -> 090175 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5344 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					10
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					10
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					10
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					10
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					10
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					10

TOTO (CADDO CONGLOMERATE) 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
CHILCUTT R.S. WELL #: 1 RRCID -> 069722 COMPL. DATE 01/17/1977 TOTAL DEPTH 4050 PERF. 3804 - 3814

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, S. F. WELL #: 2 T RRCID -> 082054 COMPL. DATE 01/10/1979 TOTAL DEPTH 5375 PERF. 4380 - 4318

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD-ROSS UNIT WELL #: 1 RRCID -> 084665 COMPL. DATE 08/29/1979 TOTAL DEPTH 5516 PERF. 3912 - 3924

09	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					29
10	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					29
11	1530	N	1529	-0-	-1	-0-	1529	3			N	-0-					29
12	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					29
*01	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					29
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					29

CARUTHERS CONSULTING, INC. 138827
BRADSHAW WELL #: 2 RRCID -> 109854 COMPL. DATE 11/30/1983 TOTAL DEPTH 5298 PERF. 5101 - 5105

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPARAL OPERATING CO. 146225
LESIKAR WELL #: 2A RRCID -> 108218 COMPL. DATE 09/14/1983 TOTAL DEPTH 4246 PERF. 3914 - 3927

09	2760	X	2650	-0-	-110	-0-	2648	2	2	9	N	2					167
10	3422	X	3422	-0-	-0-	-0-	3420	2	2	9	N	2					169
11	3118	X	3118	-0-	-0-	-0-	3114	2	4	9	N	4					173
12	2852	X	2696	-0-	-156	-0-	2696	2			N	-0-					173
01	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					173
*02	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-	159	1			14

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
CHAPPARAL OPERATING CO. //CONT.// 146225
DALWORTH WELL #: 1 RRCID -> 123668 COMPL. DATE 01/09/1987 TOTAL DEPTH 5350 PERF. 3886 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					12
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					12
11	270	N	230	-0-	-40	-0-	230	2			N	-0-					12
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					12
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					12
*02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					12

CITATION OIL & GAS CORP. 154235
MCDANIEL UNIT WELL #: 3 RRCID -> 084205 COMPL. DATE 08/08/1979 TOTAL DEPTH 4000 PERF. 3765 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
12	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
*01	1116	N	927	-0-	-189	-0-	927	3			N	-0-					-0-
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					-0-

CRAVENS WELL #: 3 RRCID -> 093732 COMPL. DATE 03/14/1981 TOTAL DEPTH 5500 PERF. 4266 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	450	N	157	-0-	-293	-0-	157	3			N	-0-					-0-
12	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

STANLEY UNIT WELL #: 2 RRCID -> 181490 COMPL. DATE 12/26/2000 TOTAL DEPTH 5270 PERF. 3858 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
LITTLE E. A. WELL #: 1 RRCID -> 070780 COMPL. DATE 01/20/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					11
10	835	N	835	-0-	-0-	-0-	835	2			N	-0-					11
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					11
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					11
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MKS NATURAL GAS COMPANY 518491
COLLINS, W. L. WELL #: 1 RRCID -> 055310 COMPL. DATE 03/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
NOLAND,TRUMAN WELL #: 1 RRCID -> 064082 COMPL. DATE 04/12/1975 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

ISBELL WELL #: 1 RRCID -> 073373 COMPL. DATE 09/02/1977 TOTAL DEPTH 3985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	602	-0-	-28	-0-	602	2			N	-0-					-0-
10	651	N	600	-0-	-51	-0-	600	2			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
02	560	N	488	-0-	-72	-0-	488	2			N	-0-					-0-

ASHBROOK WELL #: 1 RRCID -> 074932 COMPL. DATE 11/26/1977 TOTAL DEPTH 4418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					12
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					12
11	1	N	-0-	-0-	-1	-0-					N	-0-					12
12	7	N	-0-	-0-	-7	-0-					N	-0-					12
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					12
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					12

JORDAN, WILLIAM WELL #: 1 RRCID -> 075171 COMPL. DATE 11/01/1977 TOTAL DEPTH 4162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

WEATHERFORD WELL #: 1 RRCID -> 075933 COMPL. DATE 01/02/1978 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
12	775	N	521	-0-	-254	-0-	521	2			N	-0-					-0-
01	713	N	464	-0-	-249	-0-	464	2			N	-0-					-0-
02	644	N	449	-0-	-195	-0-	449	2			N	-0-					-0-

ATCHLEY UNIT WELL #: 2 RRCID -> 076073 COMPL. DATE 03/01/1978 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					25
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					25
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					25
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					25
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					25
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					25

LAMAR WELL #: 2 RRCID -> 082465 COMPL. DATE 10/14/1978 TOTAL DEPTH 5882 PERF. 3600 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
MCCANN WELL #: 1 RRCID -> 088091 COMPL. DATE 01/18/1980 TOTAL DEPTH 5850 PERF. 5157 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

LAWSON, ANNIE WELL #: 1A RRCID -> 095142 COMPL. DATE 03/12/1981 TOTAL DEPTH 4700 PERF. 4500 - 4685

09	180	N	71	-0-	-109	-0-	71	2			N	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	DLQ G-10		63	-0-	63	63	63	2			N	-0-					-0-
01	DLQ G-10		79	-0-	79	142	79	2			N	-0-					-0-
02	DLQ G-10		66	-0-	66	208	66	2			N	-0-					-0-

LAPRES UNIT WELL #: 1 RRCID -> 118269 COMPL. DATE 08/16/1985 TOTAL DEPTH 5550 PERF. 3523 - 3543

09	60	N	46	-0-	-14	-0-	46	2			N	-0-					17
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					17
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					17
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					17
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					17
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					17

BRAWLEY UNIT WELL #: 2 RRCID -> 123318 COMPL. DATE 10/09/1979 TOTAL DEPTH 5736 PERF. 3808 - 3814

09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					-0-

SMITH,CHARLES WELL #: 1 RRCID -> 130943 COMPL. DATE 05/01/1989 TOTAL DEPTH 5575 PERF. 3970 - 3979

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

COLLINS, W. L. WELL #: 2 RRCID -> 136020 COMPL. DATE 07/10/1986 TOTAL DEPTH 5600 PERF. 3950 - 3970

09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					12
10	682	N	632	-0-	-50	-0-	632	2			N	-0-					12
11	722	N	722	-0-	-0-	-0-	722	2			N	-0-					12
12	713	N	654	-0-	-59	-0-	654	2			N	-0-					12
01	620	N	561	-0-	-59	-0-	561	2			N	-0-					12
02	672	N	543	-0-	-129	-0-	543	2			N	-0-					12

CAVNESS WELL #: 2 RRCID -> 147125 COMPL. DATE 06/21/1984 TOTAL DEPTH 5401 PERF. 3673 - 3679

09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. 643730
BOECKER WELL #: 1 RRCID -> 018442 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3450 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, DONOVAN "A" WELL #: RRCID -> 067293 COMPL. DATE 07/02/1976 TOTAL DEPTH 5372 PERF. 4329 - 0

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

PLUGGED AND ABANDONED_____ 02/17/2009

MITCHELL, DONOVAN -B- WELL #: 2 RRCID -> 073015 COMPL. DATE 05/30/1977 TOTAL DEPTH 4474 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, DONOVAN -C- WELL #: 3 RRCID -> 073016 COMPL. DATE 05/25/1977 TOTAL DEPTH 4275 PERF. N/A

09	60	N	32	-0-	-28	-0-	3	1	29	2	N	-0-					3
10	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-					3
11	58	N	58	-0-	-0-	-0-	5	1	53	2	N	-0-					3
12	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					3
01	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					3
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					3

MARTIN ESTATE WELL #: 1 RRCID -> 073107 COMPL. DATE 09/12/1977 TOTAL DEPTH 4390 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	6	N	-0-	-0-	-6	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19

MITCHELL, DONOVAN "K" WELL #: 1 RRCID -> 080408 COMPL. DATE 12/05/1978 TOTAL DEPTH 5345 PERF. 4198 - 4208

09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
MITCHELL, DONOVAN -B- WELL #: 4 RRCID -> 083904 COMPL. DATE 07/08/1979 TOTAL DEPTH 4333 PERF. 4238 - 4333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					13
10	11	N	-0-	-0-	-11	-0-					N	-0-					13
11	2	N	-0-	-0-	-2	-0-					N	-0-					13
12	1	N	-0-	-0-	-1	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SANDERS, JAKE WELL #: 1 RRCID -> 086106 COMPL. DATE 01/14/1980 TOTAL DEPTH 4090 PERF. 4024 - 4034

09	4	N	-0-	-0-	-4	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BUD WELL #: 2 RRCID -> 108233 COMPL. DATE 10/25/1983 TOTAL DEPTH 5660 PERF. 4181 - 4190

09	89	N	89	-0-	-0-	-0-	6	1	83	2	N	-0-					5
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					5
11	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					5
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					5
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					5
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					5

SMILEY, JERRY 789686
S. E. PEASTER G. U. WELL #: 1 RRCID -> 121499 COMPL. DATE 02/26/1986 TOTAL DEPTH 5110 PERF. 3508 - 3538

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 4 RRCID -> 070052 COMPL. DATE 02/15/1977 TOTAL DEPTH 4055 PERF. N/A

09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	279	N	91	-0-	-188	-0-	91	2			N	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
12	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
DONALD, CHRISTINE WELL #: 1 RRCID -> 123319 COMPL. DATE N/A TOTAL DEPTH 5200 PERF. 3914 - 3942

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOTO (CADDO LIME) 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SHAW WELL #: 1 RRCID -> 081810 COMPL. DATE 08/14/1978 TOTAL DEPTH 6115 PERF. 3198 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	690	N	193	-0-	-497	-0-	193	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 136251 COMPL. DATE 11/02/1990 TOTAL DEPTH 6014 PERF. 3286 - 3372

09	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	300	N	188	-0-	-112	-0-	188	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
HAWKINS, J. J. WELL #: 1 RRCID -> 018451 COMPL. DATE 01/07/1958 TOTAL DEPTH 4040 PERF. 3661 - 3698

09	1500	N	1526	-0-	26	5587	1515	3	11	9	N	10					99
10	3100	N	1956	-0-	-1144	4443	1937	3	19	9	N	17					116
11	3000	N	1934	-0-	-1066	3377	1934	3			N	-0-					116
12	3100	N	1823	-0-	-1277	2100	1801	3	22	9	N	20					136
*01	3100	N	1306	-0-	-1794	306	1306	3			N	-0-					136
*02	2027	N	1721	-0-	-306	-0-	1663	3	58	9	N	53					189

STANLEY UNIT WELL #: 4 RRCID -> 151125 COMPL. DATE 04/29/1996 TOTAL DEPTH 4112 PERF. 2854 - 3458

09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*01	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	3			N	-0-					-0-

HILL OPERATING LLC 387979
HOSKINS WELL #: 1 RRCID -> 080606 COMPL. DATE 02/07/1978 TOTAL DEPTH 5900 PERF. 3231 - 3265

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WISE PRODUCTION COMPANY 933825
FRANKLIN WELL #: 1 RRCID -> 018449 COMPL. DATE 09/21/1959 TOTAL DEPTH 3750 PERF. 3608 - 3630

09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

TOTO (LIME M-1) 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
BURK ROYALTY CO., LTD. 108799
PERKINS WELL #: 2 RRCID -> 235689 COMPL. DATE 11/02/2007 TOTAL DEPTH 3071 PERF. 2974 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CITATION OIL & GAS CORP. 154235
STANLEY UNIT WELL #: 2 C RRCID -> 073860 COMPL. DATE 07/28/1977 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STANLEY UNIT WELL #: 1 RRCID -> 078035 COMPL. DATE 06/20/1978 TOTAL DEPTH 5076 PERF. 2910 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	28					N	NO RPT					-0-

CAMPBELL UNIT WELL #: 2 U RRCID -> 080939 COMPL. DATE 07/18/1978 TOTAL DEPTH 6050 PERF. 3205 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR-WOODY WELL #: 3 RRCID -> 083891 COMPL. DATE 06/14/1979 TOTAL DEPTH 4000 PERF. 2812 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

STANLEY UNIT WELL #: 5 RRCID -> 084182 COMPL. DATE 08/15/1979 TOTAL DEPTH 3200 PERF. 2847 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (LIME M-1) //CONT.// 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
TAYLOR, BEN J. INC. 837361
SMITH WELL #: 5 RRCID -> 070173 COMPL. DATE 02/01/1977 TOTAL DEPTH 6128 PERF. 3470 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISBELL "21" WELL #: 21 C RRCID -> 079802 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 2808 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (STRAWN) 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
POOLVILLE UNIT 5 WELL #: 1 RRCID -> 018484 COMPL. DATE 03/28/1958 TOTAL DEPTH N/A PERF. 2413 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	320	-0-	-160	-0-	320	3			N	-0-					85
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					85
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					85
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					85
*01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					85
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					85

CITATION OIL & GAS CORP. 154235
GRANSTAFF UNIT WELL #: 2 RRCID -> 084669 COMPL. DATE 07/30/1979 TOTAL DEPTH 5800 PERF. 3480 - 3499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					175
10	403	N	271	-0-	-132	-0-	271	3			N	-0-					175
11	450	N	365	-0-	-85	-0-	365	3			N	-0-					175
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					175
*01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					175
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					175

DUVALL, LOUIS 236530
DUVALL BROTHERS WELL #: 1 RRCID -> 087271 COMPL. DATE 03/08/1979 TOTAL DEPTH 2813 PERF. 2216 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
PHILLIPS WELL #: 1 RRCID -> 018480 COMPL. DATE 09/26/1959 TOTAL DEPTH 3744 PERF. 2306 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
PHILLIPS, T. J., -A- WELL #: 1 RRCID -> 018481 COMPL. DATE 05/20/1960 TOTAL DEPTH 4114 PERF. 2354 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					2
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					2
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					2
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					2
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					2
*02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					2

SMITH, D. T., -B- WELL #: 1 RRCID -> 036418 COMPL. DATE 05/18/1959 TOTAL DEPTH 4260 PERF. 2592 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

PHILLIPS, T.J. WELL #: 3 RRCID -> 076181 COMPL. DATE 03/10/1978 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, K. WELL #: 1 RRCID -> 079601 COMPL. DATE 10/12/1978 TOTAL DEPTH 2896 PERF. 2552 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	2			N	-0-					-0-

SMITH, KERMIT WELL #: 1 RRCID -> 080898 COMPL. DATE 12/15/1978 TOTAL DEPTH 4460 PERF. 2800 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, JONES C. WELL #: 1 RRCID -> 090100 COMPL. DATE 08/09/1980 TOTAL DEPTH 2840 PERF. 2260 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBROOK "A" WELL #: 1 RRCID -> 094706 COMPL. DATE 04/14/1981 TOTAL DEPTH 4345 PERF. 3498 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
SMITH, KERMIT WELL #: 2 RRCID -> 165968 COMPL. DATE 07/15/1978 TOTAL DEPTH 2883 PERF. 2808 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					71
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					71
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					71
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					71
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					71
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					71

WISE PRODUCTION COMPANY 933825
FRANKLIN WELL #: 1B RRCID -> 018479 COMPL. DATE 12/19/1959 TOTAL DEPTH N/A PERF. 2590 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	334	-0-	-86	-0-	10	1	324	2	N	-0-					31
10	310	N	144	-0-	-166	-0-	11	1	133	2	N	-0-					31
11	330	N	65	-0-	-265	-0-	6	1	59	2	N	-0-					31
12	341	N	14	-0-	-327	-0-	14	2			N	-0-					31
01	155	N	125	-0-	-30	-0-	8	1	117	2	N	-0-					31
*02	143	N	143	-0-	-0-	-0-	11	1	132	2	N	-0-					31

TOTO (STRAWN, LOWER) 90813 900 ASSOCIATED EXEMPT CNTY: PARKER
MARSHALL, SAMUEL MEEK, ESTATE OF 527872
RISCKY-MONTGOMERY WELL #: 2 RRCID -> 105997 COMPL. DATE 12/05/1977 TOTAL DEPTH 4455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					22
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					22
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TOTO, SOUTH (CADDO LIME) 90817 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
LONG, BEN WELL #: 1 RRCID -> 116923 COMPL. DATE 11/12/1984 TOTAL DEPTH 3500 PERF. 3258 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
KEYES, T.H. UNIT WELL #: 1 RRCID -> 082704 COMPL. DATE 09/06/1978 TOTAL DEPTH 5664 PERF. 3030 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
11	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
12	558	N	233	-0-	-325	-0-	233	2			N	-0-					-0-
01	558	N	409	-0-	-149	-0-	409	2			N	-0-					-0-
02	504	N	349	-0-	-155	-0-	349	2			N	-0-					-0-

TOTO, SOUTH (LIME M-1) 90817 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
MCCARTY UNIT WELL #: 1 RRCID -> 075648 COMPL. DATE 12/06/1977 TOTAL DEPTH 5640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	7	1	80	2	N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO, SOUTH (LIME M-1) //CONT.// 90817 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
WATCO ENERGY 900286
MCCLUNG, L.B. WELL #: 1 RRCID -> 089611 COMPL. DATE 05/29/1980 TOTAL DEPTH 2904 PERF. 2827 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO, SOUTH (STRAWN) 90817 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
TITAN ENERGY, INC. 860845
MCCLENDON-WALLER WELL #: 1 RRCID -> 202658 COMPL. DATE 05/24/2004 TOTAL DEPTH 3832 PERF. 2782 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACKER (CONGLOMERATE) 90907 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
TRACKER MINERAL 864023
WINDHAM,MARIAN WELL #: 1 RRCID -> 124318 COMPL. DATE 02/20/1985 TOTAL DEPTH 5844 PERF. 4553 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAMMELL (CADDO) 90922 333 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
CARPER, M. E. WELL #: 1 RRCID -> 040535 COMPL. DATE 09/21/1966 TOTAL DEPTH 4170 PERF. 3243 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI CITATION (BEND CONGLOMERATE) 91094 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
KENTUCKY HOME WELL #: 1 RRCID -> 125945 COMPL. DATE 11/17/1987 TOTAL DEPTH 4400 PERF. 3777 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1503	-0-	-177	-0-	1503	2			N	-0-					-0-
10	1674	N	1512	-0-	-162	-0-	1512	2			N	-0-					-0-
11	1530	N	1456	-0-	-74	-0-	1456	2			N	-0-					-0-
12	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
*02	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

TRIANGLE -H- (UPPER GRAY) 91156 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
STASH WELL #: 1 RRCID -> 116765 COMPL. DATE 04/03/1985 TOTAL DEPTH 3464 PERF. 3362 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	77	-0-	-73	-0-	77	2			N	-0-					-0-
10	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

TRIANGLE -H- (LOWER GRAY) 91156 600 ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 1 RRCID -> 143093 COMPL. DATE 03/01/1986 TOTAL DEPTH 3384 PERF. 3318 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRICKHAM (CAPPS) 91202 175 NON-ASSOCIATED EXEMPT CNTY: BROWN
HUNTLAND PROPERTIES, LTD. 419401
THOMPSON, HORACE WELL #: 5 RRCID -> 107548 COMPL. DATE 09/07/1983 TOTAL DEPTH 1500 PERF. 920 - 927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, HORACE WELL #: 6 RRCID -> 108037 COMPL. DATE 08/27/1983 TOTAL DEPTH 1120 PERF. 878 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, HORACE WELL #: 7 RRCID -> 108038 COMPL. DATE 08/26/1983 TOTAL DEPTH 940 PERF. 885 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CUPPS, R. W. 194816
CUPPS, R. W. "B" WELL #: 2 RRCID -> 077849 COMPL. DATE 08/15/1975 TOTAL DEPTH 1345 PERF. 801 - 806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) //CONT.// 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CUPPS, R. W. //CONT.// 194816
CUPPS, R. W. "B" WELL #: 3 RRCID -> 103831 COMPL. DATE 12/02/1982 TOTAL DEPTH 855 PERF. 782 - 796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUPPS, R. W. "B" WELL #: 4 RRCID -> 109173 COMPL. DATE 01/12/1984 TOTAL DEPTH 864 PERF. 797 - 800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, DANA E. 255552
HAYNES, WINNIE WELL #: 3 RRCID -> 103823 COMPL. DATE 12/06/1982 TOTAL DEPTH 1175 PERF. 832 - 838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 3 RRCID -> 099929 COMPL. DATE 01/29/1982 TOTAL DEPTH 1193 PERF. 770 - 780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BISHOP-HILL WELL #: 4 RRCID -> 175786 COMPL. DATE 09/01/1990 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRICKHAM (CROSSCUT, LO.) 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
CADDO OPERATING INC. 122567
MINEAR, C.M. WELL #: 12 RRCID -> 107549 COMPL. DATE 05/20/1983 TOTAL DEPTH 1000 PERF. 940 - 948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
CADDO OPERATING INC. //CONT.// 122567
MINEAR, C. M. WELL #: 13 RRCID -> 112082 COMPL. DATE 07/26/1984 TOTAL DEPTH 1120 PERF. 929 - 941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
RICHMOND, A.E.-A- WELL #: 1A RRCID -> 095537 COMPL. DATE 10/30/1980 TOTAL DEPTH 2125 PERF. 1116 - 1126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS, DOYLE WELL #: 1 RRCID -> 101969 COMPL. DATE 09/01/1982 TOTAL DEPTH 1407 PERF. 1009 - 1133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTLAND PROPERTIES, LTD. 419401
RICHMOND, A.E. WELL #: 1 RRCID -> 102860 COMPL. DATE 10/10/1982 TOTAL DEPTH 1400 PERF. 1112 - 1120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS, DOYLE WELL #: 1A RRCID -> 138744 COMPL. DATE 05/30/1990 TOTAL DEPTH 1602 PERF. 1316 - 1319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, DOYLE WELL #: 2A RRCID -> 142583 COMPL. DATE 09/10/1992 TOTAL DEPTH 1597 PERF. 990 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
RICE,LORENE WELL #: 1 RRCID -> 102599 COMPL. DATE 10/01/1982 TOTAL DEPTH 1000 PERF. 940 - 960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICE, LORENE WELL #: 2 RRCID -> 105555 COMPL. DATE 04/11/1983 TOTAL DEPTH 995 PERF. 935 - 945

09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICE, LORENE WELL #: 3 RRCID -> 109278 COMPL. DATE 02/01/1984 TOTAL DEPTH 960 PERF. 944 - 950

09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRICKHAM (FRY, UPPER) 91202 666 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICH, KENNETH J. 707290
MARTIN, J. H. WELL #: 2 RRCID -> 018491 COMPL. DATE 03/01/1952 TOTAL DEPTH N/A PERF. 940 - 952

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRICKHAM (JENNINGS) 91202 700 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTLAND PROPERTIES, LTD. 419401
MCIVER, GRADY WELL #: 3 RRCID -> 096931 COMPL. DATE 07/13/1981 TOTAL DEPTH 1224 PERF. 1192 - 1198

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE -H- (GRAY) 91330 300 ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN-E- WELL #: 2 RRCID -> 103514 COMPL. DATE 12/02/1982 TOTAL DEPTH 3777 PERF. 3685 - 3712

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE -H- (HOPE) 91330 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN,R. M. -E- WELL #: 3 RRCID -> 097987 COMPL. DATE 07/01/1981 TOTAL DEPTH 2098 PERF. 1912 - 1916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRISHA (STRAWN) 91415 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
BASAL CORPORATION 053975
DOSS WELL #: 4 RRCID -> 129119 COMPL. DATE 09/16/1988 TOTAL DEPTH 2723 PERF. 2571 - 2591

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOSS WELL #: 5 RRCID -> 129221 COMPL. DATE 09/25/1988 TOTAL DEPTH 2672 PERF. 2565 - 2575

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUCKCO (CONGL.) 91626 200 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
BOND, T. WELL #: 1 RRCID -> 112553 COMPL. DATE 06/05/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BOND, J. WELL #: 1 RRCID -> 182856 COMPL. DATE 09/30/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JOHNSON FARM 433684
JOHNSON, DOKE & KATHI WELL #: 1 RRCID -> 245024 COMPL. DATE 04/01/2007 TOTAL DEPTH 3400 PERF. 3210 - 3220

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUCKCO (CONGL.) //CONT.// 91626 200 ASSOCIATED 49B CNTY: EASTLAND
TUCKCO PETROLEUM CORPORATION 872285
BOND, TRAVIS WELL #: 3 RRCID -> 156208 COMPL. DATE 04/23/1984 TOTAL DEPTH 3438 PERF. 3188 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	99	-0-	-21	-0-	99	2			N	-0-					-0-
10	124	#	114	-0-	-10	-0-	114	2			N	-0-					-0-
11	120	#	101	-0-	-19	-0-	101	2			N	-0-					-0-
12	124	#	54	-0-	-70	-0-	54	2			N	-0-					-0-
01	124	#	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	112	#	61	-0-	-51	-0-	61	2			N	-0-					-0-

BOND, TRAVIS WELL #: 2 RRCID -> 156209 COMPL. DATE 02/20/1995 TOTAL DEPTH 3429 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	R	32	-0-	-0-	-0-	32	2			N	-0-					11
10	37	R	37	-0-	-0-	-0-	37	2			N	-0-					11
11	33	R	33	-0-	-0-	-0-	33	2			N	-0-					11
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					11
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					11
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					11

TUCKER'S (MORRIS SD.) 91633 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SAUNDERS-WEATHERRED WELL #: 1C RRCID -> 259760 COMPL. DATE 10/12/2010 TOTAL DEPTH 4176 PERF. 2866 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	263	2	30	9	N	27					123
10	310	N	302	-0-	-8	-0-	270	2	32	9	N	29					152
11	300	N	265	-0-	-35	-0-	242	2	23	9	N	21					173
12	310	N	271	-0-	-39	-0-	242	2	29	9	N	26					199
01	310	N	239	-0-	-71	-0-	222	2	17	9	N	15	187	1			27
02	252	N	216	-0-	-36	-0-	188	2	28	9	N	25					52

TULLOS (CADDO) 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. 089974
LOWE, DANIEL WELL #: 1 RRCID -> 018493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	246	3	17	9	Y	15					20
10	403	N	199	-0-	-204	-0-	181	3	18	9	Y	16					36
11	240	N	123	-0-	-117	-0-	90	3	33	9	Y	30					66
12	279	N	173	-0-	-106	-0-	134	3	39	9	Y	35					101
01	186	N	146	-0-	-40	-0-	137	3	9	9	Y	8	84	1			25
*02	142	N	142	-0-	-0-	-0-	118	3	24	9	Y	22					47

TULLOS, W. H. WELL #: 12 RRCID -> 018496 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3215 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	592	3	28	9	Y	25	34	1			19
10	649	N	649	-0-	-0-	-0-	619	3	30	9	Y	27	26	1			20
11	570	N	460	-0-	-110	-0-	410	3	50	9	Y	45	32	1			33
12	589	N	462	-0-	-127	-0-	404	3	58	9	Y	53	71	1			15
01	589	N	530	-0-	-59	-0-	483	3	47	9	Y	43	27	1			31
02	420	N	402	-0-	-18	-0-	352	3	50	9	Y	45	65	1			11

VEALE, A. S. WELL #: 3 RRCID -> 018497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	552	-0-	-48	-0-	529	3	23	9	Y	21	29	1			16
10	620	N	569	-0-	-51	-0-	525	3	44	9	Y	40	32	1			24
11	600	N	383	-0-	-217	-0-	349	3	34	9	Y	31	27	1			28
12	558	N	457	-0-	-101	-0-	409	3	48	9	Y	44	60	1			12
01	558	N	450	-0-	-108	-0-	397	3	53	9	Y	48	28	1			32
02	364	N	327	-0-	-37	-0-	293	3	34	9	Y	31	54	1			9

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. //CONT.// 089974

TULLOS W. H. WELL #: 13 RRCID -> 069205 COMPL. DATE 10/06/1976 TOTAL DEPTH 3186 PERF. 3129 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	485	3	22	9	Y	20	29	1			16
10	571	N	571	-0-	-0-	-0-	536	3	35	9	Y	32	27	1			21
11	420	N	344	-0-	-76	-0-	305	3	39	9	Y	35	28	1			28
12	434	N	400	-0-	-34	-0-	360	3	40	9	Y	36	53	1			11
01	434	N	412	-0-	-22	-0-	367	3	45	9	Y	41	24	1			28
*02	324	N	324	-0-	-0-	-0-	291	3	33	9	Y	30	50	1			8

TULLOS, W. H. WELL #: 17 RRCID -> 071683 COMPL. DATE 04/30/1977 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	330	3	14	9	Y	13	18	1			10
10	321	N	321	-0-	-0-	-0-	304	3	17	9	Y	15	14	1			11
11	270	N	199	-0-	-71	-0-	176	3	23	9	Y	21	16	1			16
12	279	N	230	-0-	-49	-0-	208	3	22	9	Y	20	30	1			6
01	279	N	202	-0-	-77	-0-	176	3	26	9	Y	24	14	1			16
02	196	N	141	-0-	-55	-0-	128	3	13	9	Y	12	24	1			4

TULLOS, W. H. WELL #: 14 RRCID -> 072466 COMPL. DATE 06/03/1977 TOTAL DEPTH 3202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	440	-0-	-130	-0-	421	3	19	9	Y	17	24	1			13
10	496	N	462	-0-	-34	-0-	440	3	22	9	Y	20	19	1			14
11	480	N	333	-0-	-147	-0-	298	3	35	9	Y	32	23	1			23
12	465	N	424	-0-	-41	-0-	381	3	43	9	Y	39	51	1			11
01	465	N	430	-0-	-35	-0-	384	3	46	9	Y	42	24	1			29
*02	357	N	357	-0-	-0-	-0-	323	3	34	9	Y	31	52	1			8

TULLOS, W. H. WELL #: 16 RRCID -> 073017 COMPL. DATE 06/14/1977 TOTAL DEPTH 3253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	213	3	9	9	Y	8	12	1			7
10	279	N	244	-0-	-35	-0-	216	3	28	9	Y	25	18	1			14
11	240	N	101	-0-	-139	-0-	91	3	10	9	Y	9	11	1			12
12	217	N	141	-0-	-76	-0-	133	3	8	9	Y	7	16	1			3
01	248	N	176	-0-	-72	-0-	158	3	18	9	Y	16	9	1			10
*02	170	N	170	-0-	-0-	-0-	155	3	15	9	Y	14	21	1			3

TULLOS, W. H. WELL #: 18 RRCID -> 074250 COMPL. DATE 10/05/1977 TOTAL DEPTH 3286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	137	3	6	9	Y	5	8	1			4
10	186	N	104	-0-	-82	-0-	93	3	11	9	Y	10	8	1			6
11	150	N	43	-0-	-107	-0-	39	3	4	9	Y	4	5	1			5
12	155	N	60	-0-	-95	-0-	57	3	3	9	Y	3	7	1			1
01	93	N	76	-0-	-17	-0-	68	3	8	9	Y	7	4	1			4
*02	73	N	73	-0-	-0-	-0-	66	3	7	9	Y	6	9	1			1

TULLOS, W. H. WELL #: 21 RRCID -> 074751 COMPL. DATE 12/07/1977 TOTAL DEPTH 3216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	163	-0-	-17	-0-	163	3			Y	-0-	6	1			3
10	217	N	143	-0-	-74	-0-	134	3	9	9	Y	8	6	1			5
11	120	N	85	-0-	-35	-0-	75	3	10	9	Y	9	7	1			7
12	155	N	119	-0-	-36	-0-	109	3	10	9	Y	9	13	1			3
01	155	N	137	-0-	-18	-0-	124	3	13	9	Y	12	7	1			8
*02	118	N	118	-0-	-0-	-0-	105	3	13	9	Y	12	17	1			3

VEALE, A.S. WELL #: 7 RRCID -> 087719 COMPL. DATE 04/26/1978 TOTAL DEPTH 3232 PERF. 3173 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	35	-0-	-25	-0-	34	3	1	9	Y	1	2	1			1
10	62	N	45	-0-	-17	-0-	43	3	2	9	Y	2	2	1			1
11	30	N	29	-0-	-1	-0-	26	3	3	9	Y	3	2	1			2
12	33	N	33	-0-	-0-	-0-	30	3	3	9	Y	3	4	1			1
01	35	N	35	-0-	-0-	-0-	28	3	7	9	Y	6	3	1			4
02	28	N	17	-0-	-11	-0-	16	3	1	9	Y	1	4	1			1

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. //CONT.// 089974
TULLOS, W.H. WELL #: 22 RRCID -> 090700 COMPL. DATE 10/22/1980 TOTAL DEPTH 4112 PERF. 3144 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	335	-0-	-25	-0-	333	3	2	9	Y	2	12	1			7
10	432	N	432	-0-	-0-	-0-	403	3	29	9	Y	26	19	1			14
11	270	N	256	-0-	-14	-0-	225	3	31	9	Y	28	21	1			21
12	356	N	356	-0-	-0-	-0-	327	3	29	9	Y	26	39	1			8
01	416	N	416	-0-	-0-	-0-	373	3	43	9	Y	39	22	1			25
*02	350	N	350	-0-	-0-	-0-	313	3	37	9	Y	34	51	1			8

LOWE, DANIEL WELL #: 2 RRCID -> 095981 COMPL. DATE 08/05/1924 TOTAL DEPTH N/A PERF. N/A

09	30	N	4	-0-	-26	-0-	4	3			Y	-0-					12
10	13	N	3	-0-	-10	-0-	3	3			Y	-0-					12
11	10	N	5	-0-	-5	-0-	5	3			Y	-0-					12
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					12
01	3	N	-0-	-0-	-3	-0-					Y	-0-	3	1			9
02	INC G-10		11	-0-	11	11	11	3			Y	-0-					9

TULLOS, W.H. WELL #: 20 RRCID -> 097959 COMPL. DATE 04/28/1978 TOTAL DEPTH 3215 PERF. 3182 - 3215

09	150	N	140	-0-	-10	-0-	133	3	7	9	Y	6	8	1			4
10	180	N	180	-0-	-0-	-0-	171	3	9	9	Y	8	7	1			5
11	150	N	130	-0-	-20	-0-	116	3	14	9	Y	13	9	1			9
12	166	N	166	-0-	-0-	-0-	149	3	17	9	Y	15	20	1			4
01	186	N	168	-0-	-18	-0-	149	3	19	9	Y	17	10	1			11
*02	139	N	139	-0-	-0-	-0-	126	3	13	9	Y	12	20	1			3

LOWE, DANIEL WELL #: 3 RRCID -> 111231 COMPL. DATE N/A TOTAL DEPTH 3320 PERF. 3224 - 3298

09	138	N	138	-0-	-0-	-0-	132	3	6	9	Y	5					7
10	250	N	250	-0-	-0-	-0-	221	3	29	9	Y	26					33
11	150	N	145	-0-	-5	-0-	109	3	36	9	Y	33					66
12	172	N	172	-0-	-0-	-0-	163	3	9	9	Y	8					74
01	248	N	222	-0-	-26	-0-	167	3	55	9	Y	50	102	1			22
*02	176	N	176	-0-	-0-	-0-	144	3	32	9	Y	29					51

DELTA OIL & GAS LTD. 213703
KIGHT, JUDITH WINSTON WELL #: 2 RRCID -> 072430 COMPL. DATE 02/09/1977 TOTAL DEPTH 3068 PERF. N/A

09	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-

KIGHT, JUDITH WINSTON "A" WELL #: 1 RRCID -> 078243 COMPL. DATE 07/20/1978 TOTAL DEPTH 3271 PERF. 3205 - 3222

09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRAY, JULIUS WELL #: 1 RRCID -> 085805 COMPL. DATE 07/20/1979 TOTAL DEPTH 4600 PERF. 4132 - 4183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	213	-0-	-57	-0-	213	3			N	-0-					135
10	279	N	219	-0-	-60	-0-	219	3			N	-0-					135
11	270	N	81	-0-	-189	-0-	81	3			N	-0-					135
12	217	N	101	-0-	-116	-0-	101	3			N	-0-					135
01	217	N	166	-0-	-51	-0-	166	3			N	-0-					135
*02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					135

WILLIAMS, ELSIE WELL #: 2 RRCID -> 115616 COMPL. DATE N/A TOTAL DEPTH 4245 PERF. 3212 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	269	-0-	-241	-0-	269	3			Y	-0-					72
10	434	N	430	-0-	-4	-0-	430	3			Y	-0-					72
11	480	N	143	-0-	-337	-0-	143	3			Y	-0-					72
12	279	N	242	-0-	-37	-0-	242	3			Y	-0-					72
01	434	N	330	-0-	-104	-0-	330	3			Y	-0-					72
*02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					72

CALDWELL-ROGERS WELL #: 2 RRCID -> 175340 COMPL. DATE 11/01/1999 TOTAL DEPTH 3966 PERF. 3349 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
10	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
11	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
12	1829	N	1313	-0-	-516	-0-	1313	3			N	-0-					-0-
01	1643	N	1584	-0-	-59	-0-	1584	3			N	-0-					-0-
*02	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

ROGERS, T. L. WELL #: 1 RRCID -> 199325 COMPL. DATE 01/02/2004 TOTAL DEPTH 3240 PERF. 3695 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	#	1201	-0-	-269	-0-	1181	3	20	9	N	18					116
10	1519	#	1172	-0-	-347	-0-	1149	3	23	9	N	21					137
11	1530	#	1026	-0-	-504	-0-	1006	3	20	9	N	18					155
12	1581	#	917	-0-	-664	-0-	909	3	8	9	N	7					162
01	1581	#	803	-0-	-778	-0-	782	3	21	9	N	19					181
02	1120	#	915	-0-	-205	-0-	900	3	15	9	N	14	179	1			16

ITX CORPORATION 427179
VEALE, A. S., -C- WELL #: 6 RRCID -> 018500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

TULLOS (DUFFER 4060) 91727 550 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
YATES, W. WELL #: B 3 RRCID -> 121426 COMPL. DATE 02/23/1983 TOTAL DEPTH 4100 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	R	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	480	R	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	461	R	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	465	#	34	-0-	-431	-0-	34	3			N	-0-					-0-
01	465	#	20	-0-	-445	-0-	20	3			N	-0-					-0-
02	420	#	10	-0-	-410	-0-	10	3			N	-0-					-0-

TULLOS (DUFFER 4060) //CONT.// 91727 550 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
YATES, W. WELL #: 2 B RRCID -> 148415 COMPL. DATE N/A TOTAL DEPTH 4138 PERF. 4046 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	R	695	-0-	-0-	-0-	695	3			N	-0-					20
10	699	R	699	-0-	-0-	-0-	699	3			N	-0-					20
11	660	#	521	-0-	-139	-0-	521	3			N	-0-					20
12	713	#	72	-0-	-641	-0-	63	3	9	9	N	8					28
01	713	#	23	-0-	-690	-0-	23	3			N	-0-					28
02	644	#	10	-0-	-634	-0-	10	3			N	-0-					28

TURKEY RUN (UPPER GRAY) 91854 100 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX "A" WELL #: 2 RRCID -> 094688 COMPL. DATE 03/19/1981 TOTAL DEPTH 2790 PERF. 2590 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	465	N	90	-0-	-375	-0-	90	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWO EIGHTY-THREE (MISS) 92090 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
JACOBS, C. E., CO. 429435
NAIL-FINCHER UNIT WELL #: 1 RRCID -> 221252 COMPL. DATE 12/02/1987 TOTAL DEPTH 4813 PERF. 4664 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION HILL (STRAWN) 92464 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRECK OPERATING CORP. 089974
HOUSTON WELL #: 1 RRCID -> 137076 COMPL. DATE 02/24/1985 TOTAL DEPTH 4438 PERF. 1970 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1726	N	1726	-0-	-0-	-0-	1702	2	24	9	N	22					188
10	1752	N	1752	-0-	-0-	-0-	1732	2	20	9	N	18					206
11	1704	N	1704	-0-	-0-	-0-	1686	2	18	9	N	16	172	1			50
12	1798	N	1714	-0-	-84	-0-	1693	2	21	9	N	19					69
01	1767	N	1744	-0-	-23	-0-	1724	2	20	9	N	18					87
*02	1573	N	1573	-0-	-0-	-0-	1555	2	18	9	N	16					103

UPPER JOHNSON CROSSING (CONGL.) 92680 025 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
GILMORE-OWEN UNIT WELL #: 1 RRCID -> 179761 COMPL. DATE 08/16/2000 TOTAL DEPTH 5014 PERF. 3926 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2156	-0-	-34	-0-	35	1	2121	2	N	-0-					-0-
10	2294	N	2254	-0-	-40	-0-	2254	2			N	-0-					-0-
11	2220	N	1948	-0-	-272	-0-	44	1	1904	2	N	-0-					-0-
12	2232	N	2023	-0-	-209	-0-	12	1	2011	2	N	-0-					-0-
01	2263	N	2160	-0-	-103	-0-	78	1	2082	2	N	-0-					-0-
*02	2004	N	2004	-0-	-0-	-0-	120	1	1884	2	N	-0-					-0-

VALERA (CROSSCUT) 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
MCCORD "A" WELL #: 1 U RRCID -> 053892 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. 0 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCORD -D- WELL #: 1 RRCID -> 060168 COMPL. DATE 06/27/1974 TOTAL DEPTH 3200 PERF. N/A

09	660	N	547	-0-	-113	-0-	547	2			N	-0-					15
10	527	N	361	-0-	-166	-0-	361	2			N	-0-					15
11	540	N	461	-0-	-79	-0-	461	2			N	-0-					15
12	558	N	391	-0-	-167	-0-	391	2			N	-0-					15
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					15
*02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					15

MCCORD -F- WELL #: 1 RRCID -> 061763 COMPL. DATE 03/11/1975 TOTAL DEPTH 3715 PERF. N/A

09	390	N	380	-0-	-10	-0-	380	2			N	-0-					45
10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					45
11	879	N	879	-0-	-0-	-0-	878	2	1	9	N	1					46
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					46
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					46
*02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					46

MCCORD -H- WELL #: 1 RRCID -> 069186 COMPL. DATE 12/01/1976 TOTAL DEPTH 3135 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-

EDENS,RALPH M. WELL #: 1 RRCID -> 088158 COMPL. DATE 08/15/1977 TOTAL DEPTH 3258 PERF. 2860 - 2870

09	4	N	-0-	-0-	-4	-0-					N	-0-					118
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	60	N	-0-	-0-	-60	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118

VALERA (FRY, UPPER) 92951 500 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE WELL #: 1 RRCID -> 018504 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2770 - 2975

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALERA (FRY, UPPER) //CONT.// 92951 500 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
NEWMAN & SCOTT //CONT.// 607393
MCCORD "A" WELL #: 1 L RRCID -> 053620 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					302
10	682	N	549	-0-	-133	-0-	549	2			N	-0-					302
11	690	N	588	-0-	-102	-0-	588	2			N	-0-					302
12	806	N	492	-0-	-314	-0-	492	2			N	-0-					302
01	558	N	548	-0-	-10	-0-	548	2			N	-0-					302
02	560	N	504	-0-	-56	-0-	504	2			N	-0-					302

MCCORD -B- WELL #: 1 RRCID -> 055512 COMPL. DATE 04/05/1973 TOTAL DEPTH 3280 PERF. N/A

09	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
10	203	X	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
11	194	X	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
12	189	X	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
01	197	X	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
02	252	X	178	-0-	-74	-0-	178	2			Y	-0-					-0-

VALERA (KING) 92951 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
NEWMAN & SCOTT 607393
MCCORD -G- WELL #: 1 RRCID -> 065585 COMPL. DATE 01/08/1976 TOTAL DEPTH 3416 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VALERA (MORRIS) 92951 750 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE B. WELL #: 2 RRCID -> 018503 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2885 - 2897

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAE, GEORGE WELL #: 4A RRCID -> 102163 COMPL. DATE 06/01/1982 TOTAL DEPTH 3420 PERF. 2902 - 2918

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SEALY RANCH WELL #: 4B RRCID -> 121086 COMPL. DATE 03/26/1986 TOTAL DEPTH 3300 PERF. 2926 - 2929

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

VAN (MARBLE FALLS) 93052 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CDJ OIL CO. 140598
MC CRACKEN TRUST WELL #: 4 RRCID -> 114221 COMPL. DATE 06/02/1981 TOTAL DEPTH 3420 PERF. 3294 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MC CRACKEN TRUSTEE WELL #: 3 RRCID -> 114222 COMPL. DATE 05/21/1982 TOTAL DEPTH 3720 PERF. 3280 - 3308

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN DYKE (ATOKA) 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WHARTON "B" WELL #: 3 RRCID -> 088821 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 2530 - 2532

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
GOEN WELL #: 1 RRCID -> 078171 COMPL. DATE 01/09/1978 TOTAL DEPTH 4700 PERF. 3819 - 3824

09	79	N	79	-0-	-0-	-0-	24	1	55	3	Y	-0-				-0-
10	112	N	112	-0-	-0-	-0-	28	1	84	3	Y	-0-				-0-
11	112	N	112	-0-	-0-	-0-	92	1	20	3	Y	-0-				-0-
12	49	N	49	-0-	-0-	-0-	9	1	40	3	Y	-0-				-0-
01	18	N	18	-0-	-0-	-0-	5	1	13	3	Y	-0-				-0-
02	112	N	61	-0-	-51	-0-	15	1	46	3	Y	-0-				-0-

WHARTON A WELL #: 1 RRCID -> 136249 COMPL. DATE 04/30/1978 TOTAL DEPTH 4337 PERF. 3704 - 3710

09	DLQ G-10		668	-0-	668	1511	199	1	466	3	Y	3	27	1		-0-
							3	9								
10	DLQ G-10		90	-0-	90	1601	22	1	68	3	Y	-0-				-0-
11	1601	N	-0-	-0-	-1601	-0-					Y	-0-				-0-
12	966	N	966	-0-	-0-	-0-	186	1	780	3	Y	-0-				-0-
01	916	N	916	-0-	-0-	-0-	239	1	677	3	Y	-0-				-0-
*02	862	N	862	-0-	-0-	-0-	219	1	643	3	Y	-0-				-0-

VAN DYKE (CISCO 600) 93070 351 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1A RRCID -> 094186 COMPL. DATE 02/17/1981 TOTAL DEPTH 803 PERF. 594 - 608

09	25	N	25	-0-	-0-	-0-	25	3			N	-0-				-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-				-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-				-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-				-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-				-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT				-0-

VAN DYKE (STRAWN) 93070 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MELBA WELL #: 1 RRCID -> 078172 COMPL. DATE 03/23/1978 TOTAL DEPTH 4550 PERF. 2154 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		319	-0-	319	605	95	1	224	3	Y	-0-					-0-
10	DLQ G-10		329	-0-	329	934	82	1	247	3	Y	-0-					-0-
11	1263	N	329	-0-	-934	-0-	138	1	191	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	25	1	106	3	Y	-0-					-0-
01	310	N	131	-0-	-179	-0-	34	1	97	3	Y	-0-					-0-
02	308	N	20	-0-	-288	-0-	5	1	15	3	Y	-0-					-0-

VEAL STATION (ATOKA CONGL.) 93280 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
PROPP PRODUCTION, LLC 681469
RICHARD, CLYDE WELL #: 2 RRCID -> 186451 COMPL. DATE 10/10/2001 TOTAL DEPTH 4660 PERF. 3442 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
12	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
02	336	N	268	-0-	-68	-0-	268	2			N	-0-					-0-

VEALE (MARBLE FALLS) 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION 427179
YANDELL, M. WELL #: 1 RRCID -> 057418 COMPL. DATE 10/08/1973 TOTAL DEPTH 4000 PERF. 3804 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	R	292	-0-	-0-	-0-	282	3	10	9	N	9					135
10	279	#	270	-0-	-9	-0-	270	3			N	-0-					135
11	360	#	303	-0-	-57	-0-	303	3			N	-0-					135
12	372	#	284	-0-	-88	-0-	284	3			N	-0-					135
01	372	#	258	-0-	-114	-0-	258	3			N	-0-					135
02	280	#	258	-0-	-22	-0-	258	3			N	-0-					135

WALKER, G. B. WELL #: 13 RRCID -> 076045 COMPL. DATE 09/15/1971 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	446	-0-	-94	-0-	426	3	20	9	Y	18	34	1			8
10	451	R	451	-0-	-0-	-0-	423	3	28	9	Y	25	33	1			-0-
11	480	#	416	-0-	-64	-0-	398	3	18	9	Y	16					16
12	496	#	346	-0-	-150	-0-	325	3	21	9	Y	19	34	1			1
01	496	#	489	-0-	-7	-0-	471	3	18	9	Y	16					17
02	420	#	385	-0-	-35	-0-	348	3	37	9	Y	34	36	1			15

VEALE, A.S. "C" WELL #: 8 RRCID -> 083018 COMPL. DATE 06/00/1924 TOTAL DEPTH 3945 PERF. 3918 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	-0-	-0-	-390	-0-					Y	-0-					36
10	248	#	2	-0-	-246	-0-	2	3			Y	-0-					36
11	103	R	103	-0-	-0-	-0-	103	3			Y	-0-					36
*12	31	#	15	-0-	-16	-0-	15	3			Y	-0-					36
01	54	R	54	-0-	-0-	-0-	54	3			Y	-0-					36
*02	9	R	9	-0-	-0-	-0-	9	3			Y	-0-					36

VEALE, A.S. "C" WELL #: 13 RRCID -> 105713 COMPL. DATE 02/26/1971 TOTAL DEPTH 4025 PERF. 3894 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					Y	-0-					10
10	5	R	5	-0-	-0-	-0-	5	3			Y	-0-					10
11	2	#	-0-	-0-	-2	-0-					Y	-0-					10
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					10
01	7	R	7	-0-	-0-	-0-	7	3			Y	-0-					10
02	5	#	-0-	-0-	-5	-0-					Y	-0-					10

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
VEALE, A. S. "C" WELL #: 14 RRCID -> 111749 COMPL. DATE 01/03/1987 TOTAL DEPTH 4058 PERF. 3880 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					Y	-0-					7
10	49	R	49	-0-	-0-	-0-	49	3			Y	-0-					7
11	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					7
12	60	R	60	-0-	-0-	-0-	60	3			Y	-0-					7
01	175	R	175	-0-	-0-	-0-	175	3			Y	-0-					7
*02	131	R	131	-0-	-0-	-0-	131	3			Y	-0-					7

MM TERRY RANCH, LTD. WELL #: 1 RRCID -> 118030 COMPL. DATE 08/08/1985 TOTAL DEPTH 5890 PERF. 3880 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	#	784	-0-	-146	-0-	778	3	6	9	N	5					101
10	961	#	649	-0-	-312	-0-	643	3	6	9	N	5					106
11	810	#	617	-0-	-193	-0-	609	3	8	9	N	7					113
12	837	#	585	-0-	-252	-0-	572	3	13	9	N	12					125
01	806	#	481	-0-	-325	-0-	462	3	19	9	N	17	92	1			50
02	728	#	423	-0-	-305	-0-	412	3	11	9	N	10					60

VEALE,A.S. "C" WELL #: 10 RRCID -> 127621 COMPL. DATE 07/19/1986 TOTAL DEPTH 4138 PERF. 3920 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1102	R	1102	-0-	-0-	-0-	1084	3	18	9	Y	16					123
10	1150	R	1150	-0-	-0-	-0-	1137	3	13	9	Y	12					135
11	1140	#	837	-0-	-303	-0-	826	3	11	9	Y	10					145
12	1178	#	1152	-0-	-26	-0-	1152	3			Y	-0-					145
01	1147	#	1044	-0-	-103	-0-	1030	3	14	9	Y	13					158
02	1036	#	683	-0-	-353	-0-	675	3	8	9	Y	7					165

VEALE,A.S. "C" WELL #: 16 RRCID -> 128818 COMPL. DATE 12/24/1988 TOTAL DEPTH 4000 PERF. 3894 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	2	-0-	-28	-0-	2	3			Y	-0-					15
10	31	#	27	-0-	-4	-0-	27	3			Y	-0-					15
11	30	#	17	-0-	-13	-0-	17	3			Y	-0-					15
12	31	#	-0-	-0-	-31	-0-					Y	-0-					15
01	31	#	-0-	-0-	-31	-0-					Y	-0-					15
02	28	#	-0-	-0-	-28	-0-					Y	-0-					15

MM TERRY RANCH LTD WELL #: 2 RRCID -> 194333 COMPL. DATE 12/20/2002 TOTAL DEPTH 4197 PERF. 3837 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	253	-0-	-197	-0-	253	3			N	-0-					81
10	434	#	236	-0-	-198	-0-	230	3	6	9	N	5					86
11	420	#	221	-0-	-199	-0-	217	3	4	9	N	4					90
12	434	#	39	-0-	-395	-0-	30	3	9	9	N	8					98
01	434	#	186	-0-	-248	-0-	177	3	9	9	N	8	91	1			15
*02	238	R	238	-0-	-0-	-0-	230	3	8	9	N	7					22

SOUTHLAKE EXPLORATION, INC. 805550
VEALE PARKS "1405" WELL #: 1 RRCID -> 173729 COMPL. DATE 04/22/1999 TOTAL DEPTH 4148 PERF. 4004 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	593	-0-	-37	-0-	593	2			N	-0-					-0-
10	682	#	597	-0-	-85	-0-	597	2			N	-0-					-0-
11	660	#	541	-0-	-119	-0-	541	2			N	-0-					-0-
12	682	#	548	-0-	-134	-0-	548	2			N	-0-					-0-
01	620	#	572	-0-	-48	-0-	572	2			N	-0-					-0-
02	560	#	507	-0-	-53	-0-	507	2			N	-0-					-0-

VIEW (CISCO) 93793 250 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
P.I.D. DRILLING INC 631265
PETREE, D. T. WELL #: 1 RRCID -> 018514 COMPL. DATE 12/03/1941 TOTAL DEPTH 2475 PERF. 2350 - 2413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL OIL AND GAS COMPANY 780310
HOOPER, D. T. WELL #: 1 RRCID -> 018511 COMPL. DATE 03/03/1939 TOTAL DEPTH 2297 PERF. 2235 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEHEE, T. M. WELL #: 1 RRCID -> 018513 COMPL. DATE 03/15/1941 TOTAL DEPTH 2403 PERF. 2372 - 2395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN CRUDE, INC. 803795
GALLE WELL #: 1 RRCID -> 018510 COMPL. DATE 05/26/1939 TOTAL DEPTH 2361 PERF. 2339 - 2347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
10	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
12	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
01	403	N	290	-0-	-113	-0-	290	2			N	-0-					-0-
02	392	N	321	-0-	-71	-0-	321	2			N	-0-					-0-

VIEW (FLIPPEN LIMESTONE) 93793 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SIGNAL OIL AND GAS COMPANY 780310
PLOWMAN, B. E. WELL #: 1 RRCID -> 018515 COMPL. DATE 02/28/1947 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINES (MISSISSIPPIAN) 93884 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
VINES, W. C. WELL #: 2 RRCID -> 223625 COMPL. DATE 05/23/2006 TOTAL DEPTH 4683 PERF. 4368 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	#	1415	-0-	-1075	-0-	1415	2			N	-0-					47
10	2170	#	1419	-0-	-751	-0-	1419	2			N	-0-					47
11	2100	#	1399	-0-	-701	-0-	1399	2			N	-0-					47
12	1953	#	1365	-0-	-588	-0-	1365	2			N	-0-					47
01	1519	#	1236	-0-	-283	-0-	1236	2			N	-0-					47
02	1316	#	1060	-0-	-256	-0-	1060	2			N	-0-					47

VIRGINIA FRANCES (CROSS CUT) 93973 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
TOMLINSON, N.E. WELL #: 1 RRCID -> 120508 COMPL. DATE 02/26/1986 TOTAL DEPTH 3010 PERF. 2806 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W. A. GRAGG (ATOKA CONGLOMERATE) 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
GRAGG NORTH WELL #: 1 RRCID -> 207634 COMPL. DATE 03/11/2005 TOTAL DEPTH 4353 PERF. 4288 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	325	-0-	-305	-0-	325	2			N	-0-					15
10	558	#	237	-0-	-321	-0-	198	2	39	9	N	35					50
11	450	#	380	-0-	-70	-0-	380	2			N	-0-					50
12	465	#	266	-0-	-199	-0-	266	2			N	-0-					50
01	465	#	195	-0-	-270	-0-	195	2			N	-0-					50
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					50

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 1 RRCID -> 189441 COMPL. DATE 03/27/2002 TOTAL DEPTH 4300 PERF. 4150 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					17
10	341	N	318	-0-	-23	-0-	318	2			Y	-0-					17
11	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					17
12	400	N	400	-0-	-0-	-0-	399	2	1	9	Y	1	1	8			17
01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					17
02	DLQ G-10		295	-0-	295	295	295	2			Y	-0-					17

GRAGG NORTH WELL #: 4 RRCID -> 222028 COMPL. DATE 09/20/2006 TOTAL DEPTH 4396 PERF. 4160 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					16
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					16
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					16
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					16
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					16
*02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					16

W. A. GRAGG, S. (ATOKA CONGL.) 94182 003 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG SOUTH WELL #: 1 RRCID -> 197325 COMPL. DATE 05/15/2003 TOTAL DEPTH 4320 PERF. 4195 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					32
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					32
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					32
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					32
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					32
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					32

W.A.T. (3600) 94205 500 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
COOK WELL #: 1 RRCID -> 148780 COMPL. DATE 10/17/1975 TOTAL DEPTH 3661 PERF. 3604 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	868	2			N	-0-					188
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					188
11	840	N	758	-0-	-82	-0-	758	2			N	-0-					188
12	899	N	678	-0-	-221	-0-	678	2			N	-0-					188
01	930	N	739	-0-	-191	-0-	739	2			N	-0-					188
02	700	N	652	-0-	-48	-0-	652	2			N	-0-					188

W-B (CONGLOMERATE) 94209 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WINDHAM J. T. WELL #: 1 C RRCID -> 061709 COMPL. DATE 03/13/1975 TOTAL DEPTH 4928 PERF. 4728 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	13	3	29	6	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

W.B. WRIGHT (CONGL) 94235 500 ASSOCIATED ONE WELL CNTY: EASTLAND
YELLOW ROSE OIL & GAS OPER. INC. 946964
WRIGHT WELL #: 2 RRCID -> 255488 COMPL. DATE 10/18/1980 TOTAL DEPTH 3900 PERF. 3434 - 3438

*03	14B DENY	-0-	-0-	-0-	6976					N	-0-					-0-
*04	14B DENY	-0-	-0-	-0-	6976					N	-0-					-0-
*05	14B DENY	-0-	-0-	-0-	6976					N	-0-					-0-
*06	14B DENY	-0-	-0-	-0-	6976					N	-0-					-0-
*07	14B DENY	-0-	-0-	-0-	6976					N	-0-					-0-
*08	14B DENY	-0-	-0-	-0-	6976					N	-0-					-0-
*09	14B DENY	-0-	-0-	-0-	6976					N	-0-					-0-
*10	14B DENY	-0-	-0-	-0-	6976					N	-0-					-0-
11	14B DENY	185	-0-	185	7161	185	2			N	-0-					-0-
12	14B DENY	155	-0-	155	7316	155	2			N	-0-					-0-
01	14B DENY	15	-0-	15	7331	15	2			N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	7331					N	NO RPT					-0-

W.D.H. (MARBLE FALLS) 94255 300 ASSOCIATED EXEMPT CNTY: EASTLAND
PLACE OIL AND GAS CO. 667700
POWERS, ET AL WELL #: 1 A RRCID -> 270187 COMPL. DATE 03/28/1982 TOTAL DEPTH 3800 PERF. 3252 - 3256

09	810	659	-0-	-151	-0-	658	2	1	9	N	1					86
10	837	693	-0-	-144	-0-	692	2	1	9	N	1					87
11	658 R	658	-0-	-0-	-0-	657	2	1	9	N	1					88
12	648 R	648	-0-	-0-	-0-	647	2	1	9	N	1					89
*01	679 N	679	-0-	-0-	-0-	679	2			N	-0-					89
02	616 N	NO RPT	-0-	-616	-0-					N	NO RPT					89

JOHNSON WELL #: 2 RRCID -> 270188 COMPL. DATE 12/23/1983 TOTAL DEPTH 3911 PERF. 3283 - 3298

09	210	122	-0-	-88	-0-	122	2			N	-0-					-0-
10	217	129	-0-	-88	-0-	129	2			N	-0-					-0-
11	122 R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	120 R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*01	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112 N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

W.G.C. (MARBLE FALLS) 94268 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PRO OIL & GAS INC 679282
MITCHELL, J. L. WELL #: 1 RRCID -> 110965 COMPL. DATE 04/30/1984 TOTAL DEPTH 3596 PERF. 3498 - 3504

08	DLQ G-10	20	-0-	20	326	20	2			Y	-0-					-0-
09	DLQ G-10	34	-0-	34	360	34	2			Y	-0-					-0-
10	DLQ G-10	12	-0-	12	372	12	2			Y	-0-					-0-
11	DLQ G-10	56	-0-	56	428	56	2			Y	-0-					-0-
12	DLQ G-10	23	-0-	23	451	23	2			Y	-0-					-0-
01	DLQ G-10	20	-0-	20	471	20	2			Y	-0-					-0-
02	DLQ G-10	25	-0-	25	496	25	2			Y	-0-					-0-

W.G.C. (MARBLE FALLS) //CONT.// 94268 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
3 B ENTERPRISES, INC. 953632
RINGO WELL #: 10 RRCID -> 113370 COMPL. DATE 09/17/1984 TOTAL DEPTH 4100 PERF. 3432 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	996	-0-	-24	-0-	996	2			Y	-0-					-0-
10	1116	N	955	-0-	-161	-0-	955	2			Y	-0-					-0-
11	990	N	960	-0-	-30	-0-	960	2			Y	-0-					-0-
12	1023	N	986	-0-	-37	-0-	986	2			Y	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
02	DLQ G-10		824	-0-	824	824	824	2			Y	-0-					-0-

W.G.C. (STRAWN) 94268 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SLATE HOLDINGS, INC. 787112
BARRON WELL #: B 3 RRCID -> 108622 COMPL. DATE 12/08/1983 TOTAL DEPTH 2384 PERF. 1615 - 1632

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRON B. WELL #: B 1 RRCID -> 112559 COMPL. DATE 08/10/1984 TOTAL DEPTH 3800 PERF. 1586 - 1589

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP (STRAWN) 94349 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FOREMAN, ROGER 275738
SANTO GAS UNIT WELL #: 1 RRCID -> 127400 COMPL. DATE 03/24/1988 TOTAL DEPTH 1731 PERF. 1528 - 1540

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

W.R.C. (MORRIS) 94377 475 ASSOCIATED ONE WELL CNTY: COLEMAN
HGN OPERATING I, LLC 383323
GRAVES WEST WELL #: 3201 RRCID -> 148390 COMPL. DATE 12/15/1993 TOTAL DEPTH 2750 PERF. 2645 - 2650

09	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
11	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
12	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	448	N	400	-0-	-48	-0-	400	3			N	-0-					-0-

W-R-M, NORTH (CADDO) 94398 300 ASSOCIATED 49B CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
MATTHEWS 70 WELL #: 3 RRCID -> 094139 COMPL. DATE 03/05/1981 TOTAL DEPTH 4875 PERF. 4361 - 4374

09	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WADDELL RANCH (CONGL) 94490 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
W B R -WADDELL RANCH WELL #: 1 RRCID -> 132095 COMPL. DATE 06/02/1989 TOTAL DEPTH 4461 PERF. 3624 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	185	-0-	-272	-0-	185	2			N	-0-					16
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					16
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					16
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					16
*01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					16
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					16

WADDELL WELL #: 2 RRCID -> 148786 COMPL. DATE 03/05/1994 TOTAL DEPTH 4400 PERF. 3522 - 3526

09	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					108
10	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					108
11	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					108
12	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					108
*01	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					108
*02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					108

WALKER-BUCKLER (CADDO) 94755 250 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
COOPER OIL & GAS, LLC 175118
EWB WELL #: 1 RRCID -> 267601 COMPL. DATE 07/18/2012 TOTAL DEPTH 4563 PERF. 4278 - 4280

09	4170	#	1622	-0-	-2548	-0-	1622	2			N	-0-					39
10	3317	#	1535	-0-	-1782	-0-	1535	2			N	-0-					39
11	2700	#	1246	-0-	-1454	-0-	1246	2			N	-0-					39
12	2170	#	1090	-0-	-1080	-0-	1090	2			N	-0-					39
01	1674	#	1470	-0-	-204	-0-	1469	2	1	9	N	1					40
02	1176	N	1104	-0-	-72	-0-	1104	2			N	-0-					40

WALKER-DAVIS (CADDO) 94762 166 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: D 1 RRCID -> 018517 COMPL. DATE 01/20/1962 TOTAL DEPTH 3184 PERF. 3098 - 3116

09	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER-DAVIS (CONGL. 3850) 94762 301 ASSOCIATED EXEMPT CNTY: STEPHENS
KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 RRCID -> 217082 COMPL. DATE 06/12/1974 TOTAL DEPTH 4150 PERF. 3858 - 3872

09	390	N	369	-0-	-21	-0-	369	2			N	-0-					48
10	372	N	282	-0-	-90	-0-	282	2			N	-0-					48
11	330	N	248	-0-	-82	-0-	248	2			N	-0-					48
12	372	N	211	-0-	-161	-0-	211	2			N	-0-					48
01	279	N	160	-0-	-119	-0-	160	2			N	-0-					48
*02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					48

T-N-T ENGINEERING, INC. 834092
COOPER, O.R. WELL #: 2 RRCID -> 122346 COMPL. DATE 12/20/1984 TOTAL DEPTH 4000 PERF. 3832 - 3851

09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (CONGL. 3960) 94762 332 ASSOCIATED 49B CNTY: STEPHENS
DENTON EXPLORATION, INC. 216418
CHANDLER 'A' WELL #: 1DX RRCID -> 165393 COMPL. DATE 09/09/1997 TOTAL DEPTH 3955 PERF. 3925 - 3935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	254	-0-	-16	-0-	254	2			N	-0-					-0-
10	424	R	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	540	R	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	837	R	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	859	R	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*02	759	R	759	-0-	-0-	-0-	759	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 T RRCID -> 018339 COMPL. DATE 07/20/1960 TOTAL DEPTH 4103 PERF. 3926 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	42	-0-	-18	-0-	42	2			Y	-0-					7
10	62	#	45	-0-	-17	-0-	45	2			Y	-0-					7
11	60	#	51	-0-	-9	-0-	51	2			Y	-0-					7
12	48	R	48	-0-	-0-	-0-	48	2			Y	-0-					7
01	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					7
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PETEX 659782
WALKER, ALICE ESTATE WELL #: 1 RRCID -> 199335 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3941 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	#	804	-0-	-66	-0-	784	2	20	9	N	18	156	1			19
10	904	R	904	-0-	-0-	-0-	873	2	31	9	N	28					47
11	870	#	845	-0-	-25	-0-	814	2	31	9	N	28					75
12	899	#	765	-0-	-134	-0-	737	2	28	9	N	25					100
01	899	#	884	-0-	-15	-0-	853	2	31	9	N	28					128
02	812	#	770	-0-	-42	-0-	740	2	30	9	N	27					155

T-N-T ENGINEERING, INC. 834092
COOPER O. R. WELL #: 1 RRCID -> 060399 COMPL. DATE 10/17/1974 TOTAL DEPTH 4343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER, O. R. WELL #: 2B RRCID -> 084831 COMPL. DATE 08/03/1979 TOTAL DEPTH 4052 PERF. 3926 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	#	1232	-0-	-118	-0-	99	1	1133	2	N	-0-					-0-
10	1395	#	985	-0-	-410	-0-	77	1	908	2	N	-0-					-0-
11	1320	#	1061	-0-	-259	-0-	91	1	970	2	N	-0-					-0-
12	1364	#	1081	-0-	-283	-0-	100	1	981	2	N	-0-					-0-
01	1364	#	1186	-0-	-178	-0-	114	1	1072	2	N	-0-					-0-
02	1148	#	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

WRIGHT, JOHN WELL #: 1 RRCID -> 132374 COMPL. DATE 06/02/1984 TOTAL DEPTH 4100 PERF. 3918 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	1038	-0-	-12	-0-	83	1	955	2	N	-0-					-0-
10	1035	R	1035	-0-	-0-	-0-	81	1	954	2	N	-0-					-0-
11	1166	R	1166	-0-	-0-	-0-	100	1	1066	2	N	-0-					-0-
12	1147	#	1084	-0-	-63	-0-	100	1	984	2	N	-0-					-0-
01	1147	#	1081	-0-	-66	-0-	104	1	977	2	N	-0-					-0-
02	1092	#	NO RPT	-0-	-1092	-0-					N	NO RPT					-0-

WALKER-DAVIS (CONGL. 3960) //CONT.// 94762 332 ASSOCIATED 49B CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
COOPER, O. R. WELL #: 3 RRCID -> 148632 COMPL. DATE 11/12/1990 TOTAL DEPTH 4059 PERF. 3930 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	264	-0-	-66	-0-	21	1	243	2	N	-0-					-0-
10	403	#	153	-0-	-250	-0-	12	1	141	2	N	-0-					-0-
11	390	#	332	-0-	-58	-0-	29	1	303	2	N	-0-					-0-
12	403	#	274	-0-	-129	-0-	25	1	249	2	N	-0-					-0-
01	341	#	293	-0-	-48	-0-	28	1	265	2	N	-0-					-0-
02	308	#	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

COOPER, O. R. "A" WELL #: 1 RRCID -> 149597 COMPL. DATE 04/15/1994 TOTAL DEPTH 4064 PERF. 3915 - 3927

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					4
10	0	A	-0-	-0-	-0-	-0-					N	-0-	4	7			-0-

PLUGGED AND ABANDONED_____ 10/29/2013 - PLUGGED 10-29-2013

COOPER, O. R. -D- WELL #: 1D RRCID -> 152712 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3834 - 3912

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONDEROSA WELL #: 1 RRCID -> 182933 COMPL. DATE 06/06/2001 TOTAL DEPTH 4040 PERF. 3905 - 3911

09	390	#	343	-0-	-47	-0-	27	1	316	2	N	-0-	162	1			88
10	496	#	344	-0-	-152	-0-	24	1	280	2	N	36					124
							40	9									
11	480	#	313	-0-	-167	-0-	25	1	268	2	N	18					142
							20	9									
12	496	#	273	-0-	-223	-0-	23	1	227	2	N	21					163
							23	9									
01	434	#	327	-0-	-107	-0-	29	1	274	2	N	22					185
							24	9									
02	308	#	NO RPT	-0-	-308	-0-					N	NO RPT					185

LEVERIDGE, M. R. "A" WELL #: 3 RRCID -> 218210 COMPL. DATE 08/15/1997 TOTAL DEPTH 4106 PERF. 4000 - 4050

09	900	#	494	-0-	-406	-0-	39	1	455	2	N	-0-					121
10	930	#	378	-0-	-552	-0-	30	1	348	2	N	-0-					121
11	900	#	435	-0-	-465	-0-	37	1	398	2	N	-0-					121
12	589	#	428	-0-	-161	-0-	40	1	388	2	N	-0-					121
01	716	R	716	-0-	-0-	-0-	69	1	647	2	N	-0-					121
02	448	#	NO RPT	-0-	-448	-0-					N	NO RPT					121

WALKER-DAVIS (DUFFER LIME) 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
WALKER, ALICE, -B- WELL #: 1 RRCID -> 018521 COMPL. DATE 02/01/1959 TOTAL DEPTH N/A PERF. 4010 - 4020

09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					153
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					153
*01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					153
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
DAVIS WELL #: 2B RRCID -> 180870 COMPL. DATE 08/18/2000 TOTAL DEPTH 4622 PERF. 4118 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, R. 'A' WELL #: 3 RRCID -> 181403 COMPL. DATE 08/20/2000 TOTAL DEPTH 4215 PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7402	-0-	7402	15393	7402	2			N	-0-					-0-
10	22865	X	7472	-0-	-15393	-0-	7472	2			N	-0-					-0-
11	7988	X	7988	-0-	-0-	-0-	7988	2			N	-0-					-0-
12	8128	X	8128	-0-	-0-	-0-	8128	2			N	-0-					-0-
*01	8011	X	8011	-0-	-0-	-0-	8011	2			N	-0-					-0-
02	6916	X	NO RPT	-0-	-6916	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 C RRCID -> 066891 COMPL. DATE 05/31/1976 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

BUCKLER TRUST GAS UNIT 2 WELL #: 8 RRCID -> 139202 COMPL. DATE 03/05/2007 TOTAL DEPTH 4508 PERF. 3956 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1434	-0-	-96	-0-	1434	2			N	-0-					14
10	1736	N	1352	-0-	-384	-0-	1352	2			N	-0-					14
11	1410	N	1218	-0-	-192	-0-	1218	2			N	-0-					14
12	1488	N	840	-0-	-648	-0-	840	2			N	-0-					14
01	1364	N	589	-0-	-775	-0-	589	2			N	-0-					14
*02	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					14

MARJAC OIL COMPANY, INC. 526262
LINK "N1" WELL #: 1 RRCID -> 209226 COMPL. DATE 04/20/2005 TOTAL DEPTH 4160 PERF. 4062 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	638	-0-	-622	-0-	638	2			N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
01	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
02	1092	N	723	-0-	-369	-0-	723	2			N	-0-					-0-

LINK "24" WELL #: 6 RRCID -> 213187 COMPL. DATE 11/29/2005 TOTAL DEPTH 4186 PERF. 4050 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
01	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					-0-
02	1568	N	1299	-0-	-269	-0-	1299	2			N	-0-					-0-

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER, ALICE ESTATE WELL #: 3 RRCID -> 140736 COMPL. DATE 09/03/1991 TOTAL DEPTH 4010 PERF. 3928 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

PETEX 659782
WALKER, ALICE, -A- WELL #: 1 C RRCID -> 018523 COMPL. DATE 04/13/1958 TOTAL DEPTH 4504 PERF. 3942 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2201	-0-	-49	-0-	2201	2			N	-0-					-0-
10	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
11	2160	N	1957	-0-	-203	-0-	1957	2			N	-0-					-0-
12	2263	N	1793	-0-	-470	-0-	1793	2			N	-0-					-0-
01	2170	N	1792	-0-	-378	-0-	1792	2			N	-0-					-0-
02	1820	N	1357	-0-	-463	-0-	1357	2			N	-0-					-0-

BUCKLER, J. TRUST WELL #: 1 L RRCID -> 089456 COMPL. DATE 11/19/1982 TOTAL DEPTH 4320 PERF. 4045 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (DUFFER 3990) 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
E F 1403 WELL #: 2 RRCID -> 176248 COMPL. DATE 03/01/2000 TOTAL DEPTH 4247 PERF. 3936 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

MOON RANCH "B" WELL #: 1 RRCID -> 179316 COMPL. DATE 10/02/2000 TOTAL DEPTH 4200 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	648	-0-	-372	-0-	648	3			N	-0-					105
10	775	N	656	-0-	-119	-0-	656	3			N	-0-					105
11	754	N	754	-0-	-0-	-0-	750	3	4	9	N	4					109
12	690	N	690	-0-	-0-	-0-	682	3	8	9	N	7					116
01	693	N	693	-0-	-0-	-0-	689	3	4	9	N	4					120
02	700	N	637	-0-	-63	-0-	618	3	19	9	N	17					137

MOON RANCH "C" WELL #: 1 RRCID -> 182477 COMPL. DATE 05/01/2001 TOTAL DEPTH 4185 PERF. 4049 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	150	N	10	-0-	-140	-0-	10	3			N	-0-					-0-
12	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
01	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
MOON RANCH "D" WELL #: 2 RRCID -> 193312 COMPL. DATE 01/13/2003 TOTAL DEPTH 4660 PERF. 4065 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	831	N	831	-0-	-0-	-0-	828	3	3	9	N	3					185
10	806	N	721	-0-	-85	-0-	721	3			N	-0-					185
11	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					186
12	868	N	627	-0-	-241	-0-	627	3			N	-0-					186
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					186
02	840	N	750	-0-	-90	-0-	750	3			N	-0-					186

ROBBINS WELL #: 1 RRCID -> 193315 COMPL. DATE 08/16/2011 TOTAL DEPTH 4683 PERF. 4079 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	10	-0-	-2	-0-	10	3			N	-0-					94
10	10	N	-0-	-0-	-10	-0-					N	-0-					94
11	10	N	-0-	-0-	-10	-0-					N	-0-					94
12	10	N	-0-	-0-	-10	-0-					N	-0-	71	1			23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23

E.C. HINDMAN OIL AND GAS 238196
BUCKLER WELL #: 1 RRCID -> 160600 COMPL. DATE 08/01/1996 TOTAL DEPTH 4101 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER WELL #: 1 RRCID -> 161447 COMPL. DATE 01/02/1997 TOTAL DEPTH 4150 PERF. 3990 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					6
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					6
11	1290	N	1274	-0-	-16	-0-	1274	2			N	-0-					6
12	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					6
01	1271	N	1090	-0-	-181	-0-	1090	2			N	-0-					6
02	1176	N	1066	-0-	-110	-0-	1066	2			N	-0-					6

KARPER OIL & GAS CORPORATION 451280
BUCKLER-TRUST WELL #: 3 RRCID -> 095232 COMPL. DATE 01/11/1975 TOTAL DEPTH 4150 PERF. 3991 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	871	-0-	-209	-0-	871	2			N	-0-					-0-
10	1054	N	807	-0-	-247	-0-	807	2			N	-0-					-0-
11	870	N	670	-0-	-200	-0-	670	2			N	-0-					-0-
12	899	N	537	-0-	-362	-0-	537	2			N	-0-					-0-
01	806	N	354	-0-	-452	-0-	354	2			N	-0-					-0-
*02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

PETEX 659782
WALKER, ALICE "A" WELL #: 2 RRCID -> 195285 COMPL. DATE 04/01/2003 TOTAL DEPTH 4215 PERF. 3984 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					144
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					144
11	660	N	606	-0-	-54	-0-	606	2			N	-0-					144
12	682	N	618	-0-	-64	-0-	618	2			N	-0-					144
01	682	N	623	-0-	-59	-0-	623	2			N	-0-					144
02	560	N	473	-0-	-87	-0-	473	2			N	-0-					144

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
DAVIS, ROBBIE "1046" WELL #: 2 RRCID -> 236956 COMPL. DATE 03/20/2008 TOTAL DEPTH 4351 PERF. 4122 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	-0-	-0-	-660	-0-					N	-0-					169
10	682	N	-0-	-0-	-682	-0-					N	-0-					169
11	240	N	-0-	-0-	-240	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					169
*02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					169

DAILY "1044" UNIT WELL #: 1 RRCID -> 242502 COMPL. DATE 10/01/2008 TOTAL DEPTH 4310 PERF. 4114 - 4148

09	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1					132
10	403	N	373	-0-	-30	-0-	371	2	2	9	N	2					134
11	360	N	341	-0-	-19	-0-	341	2			N	-0-					134
12	372	N	334	-0-	-38	-0-	332	2	2	9	N	2					136
01	372	N	360	-0-	-12	-0-	354	2	6	9	N	5					141
02	308	N	219	-0-	-89	-0-	219	2			N	-0-					141

ALLEN "1045" WELL #: 1 RRCID -> 261071 COMPL. DATE 12/21/2010 TOTAL DEPTH 4240 PERF. 4118 - 4136

09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					62
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					62
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					62
12	434	N	384	-0-	-50	-0-	384	2			N	-0-					62
01	496	N	407	-0-	-89	-0-	407	2			N	-0-					62
02	448	N	168	-0-	-280	-0-	168	2			N	-0-					62

WAPITI OPERATING, LLC 895805
BLACK BROS. WELL #: 34BB RRCID -> 261072 COMPL. DATE 08/02/2011 TOTAL DEPTH 4275 PERF. 3980 - 3990

09	7860	X	6293	-0-	-1567	-0-	6285	2	8	9	N	7					67
10	7626	X	6969	-0-	-657	-0-	6969	2			N	-0-					67
11	7809	X	7809	-0-	-0-	-0-	7809	2			N	-0-					67
12	8884	X	8884	-0-	-0-	-0-	8884	2			N	-0-					67
01	6975	X	6947	-0-	-28	-0-	6947	2			N	-0-					67
02	DLQ G-10		5578	-0-	5578	5578	5567	2	11	9	N	10					77

BLACK BROS. WELL #: 37BB RRCID -> 261627 COMPL. DATE 10/23/2011 TOTAL DEPTH 4244 PERF. 3981 - 3988

09	2460	X	2129	-0-	-331	-0-	2129	2			N	-0-					-0-
10	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
11	1740	N	1536	-0-	-204	-0-	1536	2			N	-0-					-0-
12	2201	N	1363	-0-	-838	-0-	1363	2			N	-0-					-0-
01	2263	N	1297	-0-	-966	-0-	1297	2			N	-0-					-0-
*02	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

WALKER-DAVIS (MARBLE FALLS) 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
DAVIS WELL #: 1B RRCID -> 174164 COMPL. DATE 06/30/1999 TOTAL DEPTH 4221 PERF. 4143 - 4145

09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	15	N	8	-0-	-7	-0-	8	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
WALKER, ALICE B WELL #: 2 RRCID -> 181989 COMPL. DATE 01/28/2001 TOTAL DEPTH 4436 PERF. 3921 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
11	1590	N	1518	-0-	-72	-0-	1518	2			N	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	1488	N	1396	-0-	-92	-0-	1396	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELTA OIL & GAS LTD. 213703
MOON RANCH "G" WELL #: 1 RRCID -> 176071 COMPL. DATE 02/16/2000 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2766	X	2766	-0-	-0-	-0-	2764	3	2	9	Y	2					15
10	2790	X	2685	-0-	-105	-0-	2684	3	1	9	Y	1					16
11	2700	X	1476	-0-	-1224	-0-	1476	3			Y	-0-					16
12	2852	X	2815	-0-	-37	-0-	2814	3	1	9	Y	1					17
01	2852	X	2548	-0-	-304	-0-	2548	3			Y	-0-					17
02	2576	X	1426	-0-	-1150	-0-	1425	3	1	9	Y	1					18

MARJAC OIL COMPANY, INC. 526262
LINK '58' WELL #: 2 RRCID -> 202669 COMPL. DATE 07/15/2004 TOTAL DEPTH 4187 PERF. 3961 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	489	2	8	9	N	7					173
10	455	N	455	-0-	-0-	-0-	438	2	17	9	N	15					188
11	410	N	410	-0-	-0-	-0-	393	2	17	9	N	15					203
12	527	N	414	-0-	-113	-0-	411	2	3	9	N	3	155	1			51
01	465	N	454	-0-	-11	-0-	448	2	6	9	N	5					56
*02	393	N	393	-0-	-0-	-0-	390	2	3	9	N	3					59

LINK '24' WELL #: 5 RRCID -> 206822 COMPL. DATE 09/30/2004 TOTAL DEPTH 4263 PERF. 3706 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
11	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
01	1829	N	1766	-0-	-63	-0-	1766	2			N	-0-					-0-
02	1792	N	1484	-0-	-308	-0-	1484	2			N	-0-					-0-

CHERYL "51" WELL #: 1 RRCID -> 212084 COMPL. DATE 08/02/2005 TOTAL DEPTH 4300 PERF. 3810 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	372	2	2	9	N	2					76
10	620	N	407	-0-	-213	-0-	406	2	1	9	N	1					77
11	420	N	377	-0-	-43	-0-	375	2	2	9	N	2					79
12	372	N	248	-0-	-124	-0-	245	2	3	9	N	3					82
01	403	N	242	-0-	-161	-0-	240	2	2	9	N	2					84
02	364	N	290	-0-	-74	-0-	288	2	2	9	N	2					86

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 C RRCID -> 018525 COMPL. DATE 07/20/1955 TOTAL DEPTH 4103 PERF. 3942 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
WALKER, ALICE, "C" WELL #: 1 RRCID -> 018527 COMPL. DATE 04/08/1961 TOTAL DEPTH N/A PERF. 3878 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	792	-0-	-18	-0-	792	2			N	-0-					31
10	806	N	778	-0-	-28	-0-	778	2			N	-0-					31
11	810	N	770	-0-	-40	-0-	770	2			N	-0-					31
12	806	N	718	-0-	-88	-0-	718	2			N	-0-					31
01	775	N	745	-0-	-30	-0-	745	2			N	-0-					31
02	728	N	628	-0-	-100	-0-	628	2			N	-0-					31

WALKER, ALICE, -A- WELL #: 1 T RRCID -> 018529 COMPL. DATE 05/12/1958 TOTAL DEPTH 4504 PERF. 4037 - 4047

09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

WALKER, ALICE, -B- WELL #: 1 C RRCID -> 018530 COMPL. DATE 05/11/1958 TOTAL DEPTH 4413 PERF. 4048 - 4058

09	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	812	N	794	-0-	-18	-0-	794	2			N	-0-					-0-

THOMAS WELL #: 2L RRCID -> 148241 COMPL. DATE 02/01/1994 TOTAL DEPTH 4150 PERF. 3976 - 4076

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER, ALICE WELL #: 11C RRCID -> 168349 COMPL. DATE 09/01/1998 TOTAL DEPTH 4640 PERF. 3861 - 3866

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
LEVERIDGE, M.R. WELL #: 1L RRCID -> 167915 COMPL. DATE 06/15/1996 TOTAL DEPTH 4531 PERF. 4083 - 4190

09	340	N	340	-0-	-0-	-0-	27	1	313	2	N	-0-					-0-
10	372	N	306	-0-	-66	-0-	24	1	282	2	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	29	1	309	2	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	32	1	312	2	N	-0-					-0-
01	310	N	215	-0-	-95	-0-	21	1	194	2	N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

WALKING-3 (MORRIS) 94770 250 NON-ASSOCIATED 49B CNTY: COLEMAN
SUN-KEY OIL CO., INC. 829320
SEALY-SMITH WELL #: 2 RRCID -> 161414 COMPL. DATE 12/16/1996 TOTAL DEPTH 3200 PERF. 2654 - 2658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH (ATOKA 1) 94953 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242976 COMPL. DATE 03/15/2008 TOTAL DEPTH 6356 PERF. 4690 - 4710

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH (ATOKA 2LOWER) 94953 420 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242397 COMPL. DATE 01/26/2008 TOTAL DEPTH 6356 PERF. 5034 - 5050

09	SWR 10	NO RPT	-0-	-0-	783			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	783			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	783			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	783			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	783			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	783			N	NO RPT			-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 252537 COMPL. DATE 03/24/2009 TOTAL DEPTH 6400 PERF. 5024 - 5070

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WALSH RANCH (ATOKA 2 UPPER) 94953 430 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242465 COMPL. DATE 02/13/2008 TOTAL DEPTH 6356 PERF. 4946 - 4976

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: F 5C RRCID -> 249451 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 4836 - 5208

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH (LOWER BIG SALINE) 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810

WALSH RANCH WEST WELL #: G 4 RRCID -> 236580 COMPL. DATE 09/16/2007 TOTAL DEPTH 6263 PERF. 5912 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: R 4 RRCID -> 236600 COMPL. DATE 09/01/2007 TOTAL DEPTH 6356 PERF. 5890 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 245556 COMPL. DATE 10/29/2008 TOTAL DEPTH 6372 PERF. 5890 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 247982 COMPL. DATE 12/18/2008 TOTAL DEPTH 6400 PERF. 5896 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 248833 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5890 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 252143 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 252535 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5896 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH (UPPER BIG SALINE) 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810

WALSH RANCH WEST WELL #: R 4 RRCID -> 237132 COMPL. DATE 11/14/2007 TOTAL DEPTH 6356 PERF. 5812 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: G 4 RRCID -> 237158 COMPL. DATE 10/26/2007 TOTAL DEPTH 6263 PERF. 5802 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: F 5T RRCID -> 242476 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5790 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					15

WALSH RANCH WEST WELL #: P 3 RRCID -> 246412 COMPL. DATE 12/10/2008 TOTAL DEPTH 6400 PERF. 5886 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	3220					N	-0-					-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 250171 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH, F. HOWARD, JR. "A" WELL #: 1 RRCID -> 250687 COMPL. DATE 03/15/2009 TOTAL DEPTH 6305 PERF. 5844 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 251420 COMPL. DATE 03/16/2009 TOTAL DEPTH 6372 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH (UPPER BIG SALINE) //CONT.// 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: M 4 RRCID -> 252801 COMPL. DATE 04/03/2009 TOTAL DEPTH 6400 PERF. 5840 - 5850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 253868 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 254611 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 5866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST (ATOKA 3) 94955 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 238290 COMPL. DATE 01/13/2008 TOTAL DEPTH 6356 PERF. 5310 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	408					N	NO RPT					-0-

WALSH RANCH WEST WELL #: F 5C RRCID -> 243804 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5086 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST (ATOKA 4) 94955 450 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 237945 COMPL. DATE 12/20/2007 TOTAL DEPTH 6356 PERF. 5520 - 5560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	352					N	NO RPT					-0-

WALSH RANCH WEST (MARBLE FALLS) 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HW OPERATING, LLC 341598
ELDER WELL #: 2 RRCID -> 262055 COMPL. DATE 08/15/2011 TOTAL DEPTH 6599 PERF. 5885 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	280	N	137	-0-	-143	-0-	137	2			N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: G 4 RRCID -> 236065 COMPL. DATE 09/10/2008 TOTAL DEPTH 6263 PERF. 5802 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2562	-0-	-378	-0-	2560	2	2	9	Y	2					133
10	3038	X	2483	-0-	-555	-0-	2479	2	4	9	Y	4					137
11	2850	X	2327	-0-	-523	-0-	2325	2	2	9	Y	2					139
12	2635	N	2249	-0-	-386	-0-	2247	2	2	9	Y	2	20	1			121
01	2646	N	2646	-0-	-0-	-0-	2644	2	2	9	Y	2					123
*02	2320	N	2320	-0-	-0-	-0-	2318	2	2	9	Y	2					125

WALSH RANCH WEST WELL #: R 4 RRCID -> 236067 COMPL. DATE 08/04/2007 TOTAL DEPTH 6356 PERF. 6110 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150	X	5367	-0-	-783	-0-	5363	2	4	9	Y	4					282
10	6293	X	5392	-0-	-901	-0-	5378	2	14	9	Y	13					295
11	6030	X	5080	-0-	-950	-0-	5069	2	11	9	Y	10					305
12	5704	X	5124	-0-	-580	-0-	5111	2	13	9	Y	12	74	1			243
01	5704	X	4982	-0-	-722	-0-	4963	2	19	9	Y	17					260
02	5012	X	4416	-0-	-596	-0-	4407	2	9	9	Y	8					268

WALSH RANCH WEST WELL #: F 5T RRCID -> 242461 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5790 - 6114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	172	-0-	-158	-0-	172	2			Y	-0-					40
10	279	N	157	-0-	-122	-0-	157	2			Y	-0-					40
11	311	N	311	-0-	-0-	-0-	309	2	2	9	Y	2					42
12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					42
01	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					42
*02	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					42

WALSH RANCH WEST WELL #: S 4 RRCID -> 244016 COMPL. DATE 08/21/2009 TOTAL DEPTH 6372 PERF. 5826 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					102
10	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					102
11	1500	N	1469	-0-	-31	-0-	1467	2	2	9	Y	2					104
12	1612	N	1382	-0-	-230	-0-	1382	2			Y	-0-	11	1			93
01	1612	N	1236	-0-	-376	-0-	1236	2			Y	-0-					93
02	1372	N	1112	-0-	-260	-0-	1112	2			Y	-0-					93

WALSH, F. HOWARD, JR. "A" WELL #: 1 RRCID -> 245689 COMPL. DATE 08/25/2008 TOTAL DEPTH 6305 PERF. 6086 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

WALSH RANCH WEST WELL #: P 3 RRCID -> 245888 COMPL. DATE 10/11/2008 TOTAL DEPTH 6400 PERF. 6216 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2

WALSH RANCH WEST WELL #: M 4 RRCID -> 246678 COMPL. DATE 09/11/2009 TOTAL DEPTH 6400 PERF. 5840 - 6180

09	2280	N	2094	-0-	-186	-0-	2085	2	9	9	Y	8					48
10	2325	N	2100	-0-	-225	-0-	2100	2			Y	-0-					48
11	2143	N	2143	-0-	-0-	-0-	2136	2	7	9	Y	6					54
12	2159	N	2159	-0-	-0-	-0-	2152	2	7	9	Y	6	34	1			26
01	2384	N	2384	-0-	-0-	-0-	2377	2	7	9	Y	6					32
*02	2071	N	2071	-0-	-0-	-0-	2067	2	4	9	Y	4					36

WALSH RANCH WEST WELL #: R 6 RRCID -> 247047 COMPL. DATE 11/16/2008 TOTAL DEPTH 6400 PERF. 5974 - 6168

09	3780	X	3542	-0-	-238	-0-	3538	2	4	9	Y	4					60
10	3782	X	3583	-0-	-199	-0-	3583	2			Y	-0-					60
11	3540	X	3337	-0-	-203	-0-	3335	2	2	9	Y	2					62
12	3667	X	3667	-0-	-0-	-0-	3657	2	10	9	Y	9	30	1			41
01	3658	X	3504	-0-	-154	-0-	3500	2	4	9	Y	4					45
02	3304	X	3140	-0-	-164	-0-	3130	2	10	9	Y	9					54

WALSH RANCH WEST WELL #: S 5 RRCID -> 247146 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 6180

09	3570	X	3159	-0-	-411	-0-	3159	2			Y	-0-					95
10	3689	X	3134	-0-	-555	-0-	3134	2			Y	-0-					95
11	3570	X	2902	-0-	-668	-0-	2898	2	4	9	Y	4					99
12	3503	X	2753	-0-	-750	-0-	2751	2	2	9	Y	2	18	1			83
01	3625	X	3625	-0-	-0-	-0-	3625	2			Y	-0-					83
02	2940	X	2241	-0-	-699	-0-	2239	2	2	9	Y	2					85

WALSH RANCH WEST WELL #: R 7 RRCID -> 247246 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 6170

09	660	N	546	-0-	-114	-0-	546	2			Y	-0-					34
10	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					34
11	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					34
12	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					34
01	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					34
*02	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2					36

WALSH RANCH WEST WELL #: S 7 RRCID -> 248276 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 6193

09	1200	N	978	-0-	-222	-0-	978	2			Y	-0-					33
10	1147	N	966	-0-	-181	-0-	966	2			Y	-0-					33
11	1110	N	992	-0-	-118	-0-	990	2	2	9	Y	2					35
12	962	N	962	-0-	-0-	-0-	962	2			Y	-0-	11	1			24
01	930	N	772	-0-	-158	-0-	772	2			Y	-0-					24
02	840	N	670	-0-	-170	-0-	670	2			Y	-0-					24

WALTERS (4900 CONGL.) 94985 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
HERRING J.F. WELL #: 1 RRCID -> 057641 COMPL. DATE 02/08/1974 TOTAL DEPTH 4825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1289	-0-	-31 B	-0-	1289	3			N	-0-					-0-
10	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
11	1230	N	1052	-0-	-178 B	-0-	1052	3			N	-0-					-0-
12	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
*01	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
02	980	N	NO RPT	-0-	-980 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

HENDERSON M.B. WELL #: 1 RRCID -> 063614 COMPL. DATE 08/16/1975 TOTAL DEPTH 4713 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	128	-0-	-52 B	-0-	128	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WALTON (MISSISSIPPIAN) 94996 666 ASSOCIATED ONE WELL CNTY: EASTLAND
SCHKADE BROS. OPERATING COMPANY 752600
LEGENDRE UNIT WELL #: 1 RRCID -> 208601 COMPL. DATE 10/15/2004 TOTAL DEPTH 3167 PERF. 3142 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARNER (GARDNER, LOWER) 95272 332 ASSOCIATED ONE WELL CNTY: COLEMAN
HOFCO, INC. 390898
RANSON "A" WELL #: 2 RRCID -> 139022 COMPL. DATE 07/01/1991 TOTAL DEPTH 3060 PERF. 2914 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN-HENSLEY (MORRIS) 95294 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 2 RRCID -> 129914 COMPL. DATE 01/10/1989 TOTAL DEPTH 3424 PERF. 2845 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON (CADDO) 95493 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS "A" WELL #: 1 RRCID -> 092942 COMPL. DATE 02/18/1981 TOTAL DEPTH 4612 PERF. 3750 - 3760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WATSON(STRAWN, LOWER) 95493 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
TOMERLIN WELL #: 1 RRCID -> 092665 COMPL. DATE 10/11/1980 TOTAL DEPTH 2400 PERF. 2310 - 2335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WATTS (GARDNER SAND) 95502 600 ASSOCIATED 49B CNTY: NOLAN
CAMPANA PETROLEUM COMPANY 127700
HELM "A" WELL #: 1 RRCID -> 118292 COMPL. DATE N/A TOTAL DEPTH 5598 PERF. 5477 - 5507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480 #	-0-	-0-	-480	-0-				N	-0-			129
10	496 #	-0-	-0-	-496	-0-				N	-0-			129
11	480 #	-0-	-0-	-480	-0-				N	-0-			129
12	496 #	-0-	-0-	-496	-0-				N	-0-			129
01	496 #	-0-	-0-	-496	-0-				N	-0-			129
02	0 #	-0-	-0-	-0-	-0-				N	-0-			129

SUN-KEY OIL CO., INC. 829320
JONES, MARY -A- WELL #: 1 L RRCID -> 056183 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540 #	532	-0-	-8	-0-	532	2		Y	-0-			-0-
10	558 #	550	-0-	-8	-0-	550	2		Y	-0-			-0-
11	540 #	526	-0-	-14	-0-	526	2		Y	-0-			-0-
12	558 #	538	-0-	-20	-0-	538	2		Y	-0-			-0-
01	558 #	539	-0-	-19	-0-	539	2		Y	-0-			-0-
02	DLQ G-10	485	-0-	485	485	485	2		Y	-0-			-0-

WAYLAND 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 1 RRCID -> 070781 COMPL. DATE 03/31/1977 TOTAL DEPTH 2359 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FAMBROUGH, TIM D. 261260
FAMBROUGH CARL WELL #: 1 U RRCID -> 060029 COMPL. DATE 08/28/1974 TOTAL DEPTH 4035 PERF. 1852 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DELQ PR	396	-0-	396	396	396	2		N	-0-			-0-
01	DELQ PR	531	-0-	531	927	531	2		N	-0-			-0-
02	DELQ PR	399	-0-	399	1326	399	2		N	-0-			-0-

WAYLAND //CONT.// 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
FAMBROUGH, TIM D. //CONT.// 261260
FAMBROUGH CARL WELL #: 2 RRCID -> 063954 COMPL. DATE 10/15/1975 TOTAL DEPTH 1928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ	G-10	NO RPT	-0-	-0-	282					N	NO RPT			-0-
10	DLQ	G-10	NO RPT	-0-	-0-	282					N	NO RPT			-0-
11	DLQ	G-10	NO RPT	-0-	-0-	282					N	NO RPT			-0-
*12	DLQ	G-10	36	-0-	36	318	36	2			N	-0-			-0-
*01	DLQ	G-10	45	-0-	45	363	45	2			N	-0-			-0-
02	DLQ	G-10	43	-0-	43	406	43	2			N	-0-			-0-

FAMBROUGH CARL WELL #: 3 RRCID -> 065000 COMPL. DATE 01/19/1976 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ	G-10	NO RPT	-0-	-0-	241					N	NO RPT			-0-
10	DLQ	G-10	NO RPT	-0-	-0-	241					N	NO RPT			-0-
11	DLQ	G-10	NO RPT	-0-	-0-	241					N	NO RPT			-0-
*12	DLQ	G-10	42	-0-	42	283	42	2			N	-0-			-0-
*01	DLQ	G-10	49	-0-	49	332	49	2			N	-0-			-0-
02	DLQ	G-10	43	-0-	43	375	43	2			N	-0-			-0-

FAMBROUGH, CARL WELL #: 1 RRCID -> 148388 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1838 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DELQ	PR	8	-0-	8	8	8	2			N	-0-			-0-
01	DELQ	PR	13	-0-	13	21	13	2			N	-0-			-0-
02	DELQ	PR	4	-0-	4	25	4	2			N	-0-			-0-

KILLION WELL SERVICE INC. 461100
FAMBRO, J. M. - CANAN WELL #: 1 RRCID -> 057805 COMPL. DATE 01/16/1974 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	2			N	-0-			-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-			-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-			-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-			-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT			-0-

WAYLAND (STRAWN 2175) 95521 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOKER, I.A. "G" WELL #: 1 RRCID -> 200948 COMPL. DATE N/A TOTAL DEPTH 4541 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			41

WAYLAND, NE. (STRAWN) 95523 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
FAMBROUGH WELL #: 1 RRCID -> 123196 COMPL. DATE 03/17/1981 TOTAL DEPTH 1970 PERF. 1810 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			N	-0-			-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-			-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT			-0-

WAYLAND, SE, (ATOKA CONGL) 95525 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 1 RRCID -> 099033 COMPL. DATE 07/11/1981 TOTAL DEPTH 3960 PERF. 3776 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1282	-0-	-128	-0-	96	1	1186	2	N	-0-					-0-
10	1302	N	620	-0-	-682	-0-	99	1	521	2	N	-0-					-0-
11	1484	N	1484	-0-	-0-	-0-	96	1	1388	2	N	-0-					-0-
12	1333	N	1301	-0-	-32	-0-	99	1	1202	2	N	-0-					-0-
01	2840	N	2840	-0-	-0-	-0-	99	1	2741	2	N	-0-					-0-
02	1316	N	181	-0-	-1135	-0-	96	1	85	2	N	-0-					-0-

CRUDGINGTON WELL #: 1D RRCID -> 125886 COMPL. DATE 04/01/1984 TOTAL DEPTH 800 PERF. 550 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYLAND, SE (DUFFER LIME) 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BROWN WELL #: 1 RRCID -> 096466 COMPL. DATE 09/01/1981 TOTAL DEPTH 4087 PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					36
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					36
11	60	N	-0-	-0-	-60	-0-					N	-0-					36
12	62	N	-0-	-0-	-62	-0-					N	-0-					36
01	62	N	-0-	-0-	-62	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36

BROWN, C. WELL #: 1B RRCID -> 196050 COMPL. DATE 04/25/1982 TOTAL DEPTH 4100 PERF. 3921 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					63
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					63
11	30	N	-0-	-0-	-30	-0-					N	-0-					63
12	31	N	-0-	-0-	-31	-0-					N	-0-					63
01	31	N	-0-	-0-	-31	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 097829 COMPL. DATE 11/21/1981 TOTAL DEPTH 4130 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-	102	7			24
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					24
11	180	N	117	-0-	-63	-0-	117	3			N	-0-					24
12	186	N	75	-0-	-111	-0-	75	3			N	-0-					24
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					24
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					24

MORRIS "A" WELL #: 1 RRCID -> 131819 COMPL. DATE 04/16/1987 TOTAL DEPTH 4229 PERF. 3978 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	369	3	9	9	N	8					62
10	376	N	376	-0-	-0-	-0-	368	3	8	9	N	7					69
11	368	N	368	-0-	-0-	-0-	359	3	9	9	N	8					77
12	403	N	296	-0-	-107	-0-	283	3	13	9	N	12					89
01	372	N	366	-0-	-6	-0-	353	3	13	9	N	12					101
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					101

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
LANGFORD, G. R. WELL #: 1 RRCID -> 185432 COMPL. DATE 10/02/1980 TOTAL DEPTH 4039 PERF. 3976 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
01	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	2			N	-0-					-0-

PARKS, RHONE INC. 641520
LANGFORD, G. R. WELL #: 1 RRCID -> 083300 COMPL. DATE 05/15/1979 TOTAL DEPTH 4005 PERF. 3932 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	7155	-0-	-285	-0-	7155	2			N	-0-					60
10	7688	X	7166	-0-	-522	-0-	7166	2			N	-0-					60
11	6780	X	6517	-0-	-263	-0-	6517	2			N	-0-					60
12	7391	X	7391	-0-	-0-	-0-	7391	2			N	-0-					60
01	7618	X	7618	-0-	-0-	-0-	7618	2			N	-0-					60
02	DLQ G-10		6560	-0-	6560	6560	6560	2			N	-0-					60

RICHEY, RAY MANAGEMENT CO., INC. 709694
BRAZDA "A" WELL #: 2AU RRCID -> 122155 COMPL. DATE 09/04/1986 TOTAL DEPTH 4140 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 2 RRCID -> 102232 COMPL. DATE 09/01/1982 TOTAL DEPTH 4271 PERF. 3932 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
10	155	N	64	-0-	-91	-0-	64	2			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	168	N	11	-0-	-157	-0-	11	2			N	-0-					-0-

TRIPLE SINGLETON, INC. 870459
MARCOM WELL #: 2 RRCID -> 237724 COMPL. DATE 07/01/2007 TOTAL DEPTH 4133 PERF. 3910 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		226	-0-	226	1327	223	1	3	9	N	3					57
10	14B DENY		210	-0-	210	1537	208	1	2	9	N	2					59
11	T. A.		186	-0-	186	1723	185	1	1	9	N	1					60
12	1914	X	191	-0-	-1723	-0-	190	1	1	9	N	1					61
01	211	X	211	-0-	-0-	-0-	210	1	1	9	N	1					62
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					62

WAYLAND, SE (DUFFER LIME, LOWER) 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
SATTERWHITE "A" WELL #: 3 RRCID -> 122040 COMPL. DATE 08/14/1986 TOTAL DEPTH 4510 PERF. 3994 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	2			Y	-0-					-0-
12	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-

WAYLAND, SE (DUFFER LIME, LOWER)//CONT.// 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SATTERWHITE "A" WELL #: 4 RRCID -> 123323 COMPL. DATE 02/03/1987 TOTAL DEPTH 4150 PERF. 3958 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-

WEATHERFORD (ATOKA, MIDDLE) 95583 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
HICKS WELL #: 1 RRCID -> 082456 COMPL. DATE 11/07/1978 TOTAL DEPTH 5099 PERF. 3714 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					14
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					14
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					14
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					14
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					14
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					14

WEATHERFORD (ATOKA UP.) 95583 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
AREY UNIT WELL #: 1 RRCID -> 080460 COMPL. DATE 07/12/1978 TOTAL DEPTH 3700 PERF. 3396 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	212	-0-	-118	-0-	212	3			N	-0-					23
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					23
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					23
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					23
01	372	N	255	-0-	-117	-0-	255	3			N	-0-					23
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					23

CAMPBELL,MRS. UNIT WELL #: 1 RRCID -> 081224 COMPL. DATE 02/10/1979 TOTAL DEPTH 5504 PERF. 2745 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROWN EQUIPMENT CO. 191534
PICKARD, J. WELL #: 2 RRCID -> 165506 COMPL. DATE 11/05/1997 TOTAL DEPTH 3117 PERF. 2990 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/23/2013 - PLUGGED 10-23-2013

TARPON OIL COMPANY 836180
NEAL UNIT WELL #: 1 RRCID -> 080329 COMPL. DATE 05/22/1978 TOTAL DEPTH 3950 PERF. 2340 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

WEATHERFORD (MARBLE FALLS) 95583 666 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
CARTER WELL #: 1 RRCID -> 034844 COMPL. DATE 06/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
12	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	2			N	-0-					-0-

WEATHERFORD (STRAWN) 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
ADAMI COMPRESSOR SERVICE 003974
BOYLES, W. GAS UNIT WELL #: 1 RRCID -> 077003 COMPL. DATE 01/27/1978 TOTAL DEPTH 2887 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	413	-0-	-157	-0-	413	2			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

ATWOOD, BILLY 036644
DUGAN, R. L. WELL #: 1 RRCID -> 082131 COMPL. DATE 01/10/1979 TOTAL DEPTH 3961 PERF. 2622 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH WELL #: 2 RRCID -> 077283 COMPL. DATE 06/01/1978 TOTAL DEPTH 2900 PERF. 2740 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	38	1	154	2	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	44	1	162	2	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	57	1	146	2	N	-0-					-0-
12	186	N	159	-0-	-27	-0-	41	1	118	2	N	-0-					-0-
01	217	N	149	-0-	-68	-0-	17	1	132	2	N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	75	1	124	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 3 RRCID -> 077284 COMPL. DATE 06/13/1978 TOTAL DEPTH 2854 PERF. 2726 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	153	-0-	-87	-0-	30	1	123	2	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	43	1	160	2	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	86	1	218	2	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	64	1	181	2	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	25	1	193	2	N	-0-					-0-
02	280	N	250	-0-	-30	-0-	94	1	156	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 5 RRCID -> 078353 COMPL. DATE 07/14/1978 TOTAL DEPTH 2850 PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	39	1	159	2	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	42	1	156	2	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	50	1	128	2	N	-0-					-0-
12	217	N	126	-0-	-91	-0-	33	1	93	2	N	-0-					-0-
01	186	N	98	-0-	-88	-0-	11	1	87	2	N	-0-					-0-
02	168	N	116	-0-	-52	-0-	44	1	72	2	N	-0-					-0-

WEATHERFORD (STRAWN) //CONT.// 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. //CONT.// 574775
MONCRIEF RANCH WELL #: 4 RRCID -> 078575 COMPL. DATE 07/01/1978 TOTAL DEPTH 2850 PERF. 2258 - 2261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	195	-0-	-285	-0-	38	1	157	2	N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	390	N	16	-0-	-374	-0-	5	1	11	2	N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

PARK, BOB 639525
CARTER WELL #: 1 RRCID -> 076885 COMPL. DATE 05/10/1978 TOTAL DEPTH 3000 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEATHERFORD (STRAWN A) 95583 681 NON-ASSOCIATED ONE WELL CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
KELLEY GAS UNIT WELL #: 1 C RRCID -> 084204 COMPL. DATE 08/27/1979 TOTAL DEPTH 5660 PERF. 2753 - 2760

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LILES WELL #: 1 C RRCID -> 084832 COMPL. DATE 09/26/1979 TOTAL DEPTH 4342 PERF. 2741 - 2754

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERFORD, SE.(1900) 95589 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
JOHNSON WELL #: 1 A RRCID -> 107438 COMPL. DATE 02/02/1983 TOTAL DEPTH 5489 PERF. 1981 - 1991

09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYDEL, A. C., JR. 739831
BOWMAN-RYDEL WELL #: 2 RRCID -> 108890 COMPL. DATE 12/16/1983 TOTAL DEPTH 1953 PERF. 1513 - 1518

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEATHERFORD, SW. (ATOKA) 95590 200 ASSOCIATED 49B CNTY: PARKER
PM RANCH 631370
BLACK WELL #: 1 RRCID -> 080877 COMPL. DATE 01/16/1979 TOTAL DEPTH 5600 PERF. 4650 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW (ATOKA, LO) 95590 225 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
PORTER WELL #: 1 RRCID -> 138751 COMPL. DATE 01/03/1991 TOTAL DEPTH 4450 PERF. 4226 - 4256

09	240	N	222	-0-	-18	-0-	42	1	180	2	N	-0-					89
*10	234	N	234	-0-	-0-	-0-	38	1	196	2	N	-0-					89
11	240	N	219	-0-	-21	-0-	9	1	210	2	N	-0-					89
12	217	N	215	-0-	-2	-0-	22	1	193	2	N	-0-					89
01	248	N	213	-0-	-35	-0-	46	1	167	2	N	-0-					89
02	196	N	194	-0-	-2	-0-	14	1	180	2	N	-0-					89

WEATHERFORD, SW. (STRAWN) 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MUIR WELL #: H 1 C RRCID -> 082430 COMPL. DATE 01/27/1979 TOTAL DEPTH 6100 PERF. 1985 - 2008

09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

FTM INCORPORATED 288406
WILEY, B WELL #: 1 RRCID -> 081430 COMPL. DATE 06/11/1978 TOTAL DEPTH 3900 PERF. 2418 - 2458

03/01 BALANCING DATE STATUS -> -0-

09	158	N	158	-0-	-0-	B	-0-	3	1	155	2	N	-0-					-0-
10	248	N	211	-0-	-37	B	-0-	4	1	207	2	N	-0-					-0-
11	390	N	94	-0-	-296	B	-0-	2	1	92	2	N	-0-					-0-
12	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
01	217	N	34	-0-	-183	B	-0-	1	1	33	2	N	-0-					-0-
*02	215	N	215	-0-	-0-	B	-0-	4	1	211	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

GIANT NRG CO., LP 302592
FULLER WELL #: 6 RRCID -> 084280 COMPL. DATE 11/04/1995 TOTAL DEPTH 2300 PERF. 1200 - 1204

03/01 BALANCING DATE STATUS -> -0-

09	420	N	258	-0-	-162	B	-0-	258	2			N	-0-					-0-
10	465	N	242	-0-	-223	B	-0-	242	2			N	-0-					-0-
11	456	N	456	-0-	-0-	B	-0-	199	1	257	2	N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	67	1	324	2	N	-0-					-0-
01	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
*02	514	N	514	-0-	-0-	B	-0-	112	1	402	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP //CONT.// 302592
CLARK, RAY WELL #: 1 RRCID -> 086249 COMPL. DATE 01/03/1980 TOTAL DEPTH 3060 PERF. 1747 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
11	240	N	157	-0-	-83 B	-0-	157	2			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CIRCLE W RANCH WELL #: 1 RRCID -> 162281 COMPL. DATE 12/16/1996 TOTAL DEPTH 2304 PERF. 2135 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
10	789	N	789	-0-	-0- B	-0-	74	1	715	2	N	-0-					-0-
11	809	N	809	-0-	-0- B	-0-	117	1	692	2	N	-0-					-0-
12	782	N	782	-0-	-0- B	-0-	3	1	779	2	N	-0-					-0-
01	775	N	775	-0-	-0- B	-0-	27	1	748	2	N	-0-					-0-
02	756	N	712	-0-	-44 B	-0-	92	1	620	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HESS, JERRY OPERATING CO. 381740
O'CONNOR,T.J. WELL #: 1 RRCID -> 081429 COMPL. DATE 08/01/1978 TOTAL DEPTH 3800 PERF. 2554 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	9	1	109	2	N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	9	1	112	2	N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	10	1	104	2	N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	12	1	112	2	N	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	12	1	113	2	N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MKS NATURAL GAS COMPANY 518491
HARRINGTON WELL #: 1 RRCID -> 084276 COMPL. DATE 09/27/1978 TOTAL DEPTH 4055 PERF. 2462 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					12
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					12
11	120	N	25	-0-	-95 B	-0-	25	2			N	-0-					12
12	93	N	14	-0-	-79 B	-0-	14	2			N	-0-					12
01	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					12
*02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																	

PARADIGM PETROLEUM CORPORATION 638916
COTTEN "A" WELL #: 2 C RRCID -> 083902 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 2532 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	562	3	54	9	N	49	49	0			-0-
*10	492	N	492	-0-	-0- B	-0-	449	3	43	9	N	39	39	0			-0-
11	554	N	554	-0-	-0- B	-0-	506	3	48	9	N	44	44	0			-0-
12	868	N	380	-0-	-488 B	-0-	345	3	35	9	N	32	32	0			-0-
*01	558	N	333	-0-	-225 B	-0-	302	3	31	9	N	28	28	0			-0-
02	504	N	370	-0-	-134 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
FULLER, J. GU WELL #: 1 RRCID -> 084287 COMPL. DATE 07/26/1978 TOTAL DEPTH 4000 PERF. 2315 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-			-0-
10	188	N	188	-0-	-0- B	-0-	20	1	168	2	N	-0-			-0-
11	182	N	182	-0-	-0- B	-0-	47	1	135	2	N	-0-			-0-
12	242	N	242	-0-	-0- B	-0-	76	1	166	2	N	-0-			-0-
01	223	N	223	-0-	-0- B	-0-	95	1	128	2	N	-0-			-0-
02	168	N	129	-0-	-39 B	-0-	129	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

XTO ENERGY INC. 945936
ROARK, D. WELL #: 1 RRCID -> 081428 COMPL. DATE 08/06/1978 TOTAL DEPTH 3900 PERF. 2523 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

WEATHERFORD, SW (3000) 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
W.B. BUCKLEY WELL #: 1 RRCID -> 135174 COMPL. DATE 02/10/1990 TOTAL DEPTH 3424 PERF. 3160 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-			-0-
11	11	N	-0-	-0-	-11 B	-0-					N	-0-			-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-			-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-			-0-
*02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

MCCULLOUGH "A" WELL #: 2 RRCID -> 140086 COMPL. DATE 10/14/1991 TOTAL DEPTH 2800 PERF. 2224 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-			-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-			-0-
11	14	N	9	-0-	-5 B	-0-	9	2			N	-0-			-0-
12	13	N	12	-0-	-1 B	-0-	12	2			N	-0-			-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-			-0-
*02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

OWL CREEK OPERATING CO., INC. 629889
PEOPLES, MELVIN WELL #: 1 RRCID -> 081422 COMPL. DATE 08/14/1978 TOTAL DEPTH 3950 PERF. 3274 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	391	-0-	-29 B	-0-	11	1	380	2	N	-0-			2
10	403	N	385	-0-	-18 B	-0-	10	1	375	2	N	-0-			2
11	390	N	363	-0-	-27 B	-0-	11	1	352	2	N	-0-			2
12	403	N	370	-0-	-33 B	-0-	10	1	360	2	N	-0-			2
01	377	N	377	-0-	-0- B	-0-	13	1	364	2	N	-0-			2
*02	347	N	347	-0-	-0- B	-0-	3	1	344	2	N	-0-			2
03/01 BALANCING DATE STATUS -> -0-															

WEATHERFORD, SW (3000) //CONT.// 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. //CONT.// 629889
BRADFORD, E.M. WELL #: 2 RRCID -> 084274 COMPL. DATE 10/27/1978 TOTAL DEPTH 4335 PERF. 2985 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS ->		-0-	-0-														
09	270	N	223	-0-	-47	B	-0-	6	1	217	2	N	-0-					-0-
10	248	N	230	-0-	-18	B	-0-	6	1	224	2	N	-0-					-0-
11	240	N	202	-0-	-38	B	-0-	6	1	196	2	N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	6	1	214	2	N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	8	1	215	2	N	-0-					-0-
02	196	N	NO RPT	-0-	-196	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-															

WEATHERFORD, WEST (ATOKA) 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
BAILEY WELL #: 1 RRCID -> 081427 COMPL. DATE 08/09/1978 TOTAL DEPTH 4250 PERF. 3897 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS ->		-0-	-0-														
09	370	N	370	-0-	-0-	B	-0-	11	1	359	2	N	-0-					13
10	372	N	320	-0-	-52	B	-0-	9	1	311	2	N	-0-					13
11	390	N	341	-0-	-49	B	-0-	10	1	331	2	N	-0-					13
12	372	N	327	-0-	-45	B	-0-	9	1	318	2	N	-0-					13
01	327	N	327	-0-	-0-	B	-0-	11	1	316	2	N	-0-					13
02	308	N	304	-0-	-4	B	-0-	2	1	302	2	N	-0-					13
	03/01 BALANCING DATE STATUS ->		-0-															

WITHERSPOON, T. R. WELL #: 1 RRCID -> 084275 COMPL. DATE 10/06/1978 TOTAL DEPTH 4230 PERF. 4009 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS ->		-0-	-0-														
09	600	N	400	-0-	-200	B	-0-	12	1	388	2	N	-0-					7
10	434	N	391	-0-	-43	B	-0-	11	1	380	2	N	-0-					7
11	395	N	395	-0-	-0-	B	-0-	12	1	383	2	N	-0-					7
12	405	N	405	-0-	-0-	B	-0-	11	1	394	2	N	-0-					7
01	342	N	342	-0-	-0-	B	-0-	12	1	330	2	N	-0-					7
*02	373	N	373	-0-	-0-	B	-0-	3	1	370	2	N	-0-					7
	03/01 BALANCING DATE STATUS ->		-0-															

OXXN 630579
PLUMLEE "A" WELL #: 2 RRCID -> 132383 COMPL. DATE 09/25/1989 TOTAL DEPTH 4410 PERF. 4118 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	09/01 BALANCING DATE STATUS ->		-0-	-0-														
09	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
10	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
11	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
12	682	N	631	-0-	-51	B	-0-	631	2			N	-0-					-0-
01	682	N	604	-0-	-78	B	-0-	604	2			N	-0-					-0-
02	644	N	601	-0-	-43	B	-0-	601	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															

WEEDON (MARBLE FALLS) 95823 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
WINN, PAUL WELL #: 1 RRCID -> 128863 COMPL. DATE 10/24/1988 TOTAL DEPTH 2450 PERF. 2348 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	20	-0-	-10		-0-	20	3			N	-0-					15
10	31	#	27	-0-	-4		-0-	27	3			N	-0-					15
11	30	#	26	-0-	-4		-0-	26	3			N	-0-					15
12	31	#	17	-0-	-14		-0-	17	3			N	-0-					15
01	31	#	21	-0-	-10		-0-	21	3			N	-0-					15
02	28	R	28	-0-	-0-		-0-	28	3			N	-0-					15

WEEDON (MARBLE FALLS) //CONT.// 95823 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WINN, PAUL WELL #: 2 RRCID -> 128864 COMPL. DATE 10/25/1988 TOTAL DEPTH 2469 PERF. 2380 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	#	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-

WEED VALLEY (900) 95827 100 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1A RRCID -> 085022 COMPL. DATE 08/08/1979 TOTAL DEPTH 1080 PERF. 920 - 926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
12	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-

LINDLEY, W. W. WELL #: 4 RRCID -> 091766 COMPL. DATE 06/18/1980 TOTAL DEPTH 735 PERF. 705 - 735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					-0-

WEED VALLEY (MARBLE FALLS) 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1 RRCID -> 115619 COMPL. DATE 08/03/1979 TOTAL DEPTH 2866 PERF. 2686 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					40
10	562	N	562	-0-	-0-	-0-	562	2			N	-0-					40
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					40
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					40
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					40
*02	360	N	360	-0-	-0-	-0-	354	2	6	9	N	5					45

LINDLEY, W. W. WELL #: 1 RRCID -> 115620 COMPL. DATE 06/05/1979 TOTAL DEPTH 2950 PERF. 2787 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					23
10	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					23
11	420	N	365	-0-	-55	-0-	365	2			Y	-0-					23
12	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					23
01	434	N	353	-0-	-81	-0-	353	2			Y	-0-					23
02	336	N	278	-0-	-58	-0-	277	2	1	9	Y	1					24

LINDLEY, W.W. WELL #: 2 RRCID -> 115621 COMPL. DATE 07/23/1979 TOTAL DEPTH 2885 PERF. 2794 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-

WEED VALLEY (MARBLE FALLS) //CONT.// 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
LINDLEY, W.W. WELL #: 3 RRCID -> 115622 COMPL. DATE 04/14/1980 TOTAL DEPTH 2802 PERF. 2712 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					18
10	434	N	418	-0-	-16	-0-	418	2			Y	-0-					18
11	420	N	347	-0-	-73	-0-	347	2			Y	-0-					18
12	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					18
01	403	N	336	-0-	-67	-0-	336	2			Y	-0-					18
02	336	N	265	-0-	-71	-0-	264	2	1	9	Y	1					19

LINDLEY, W.W. WELL #: 5 RRCID -> 115623 COMPL. DATE 07/10/1980 TOTAL DEPTH 2731 PERF. 2727 - 2731

09	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	2			Y	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			Y	-0-					-0-

RUSSELL-BALLARD WELL #: 1 RRCID -> 218844 COMPL. DATE 10/28/1980 TOTAL DEPTH 2935 PERF. N/A

09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
11	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-

WEILLAN(STRAWN) 95933 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
FORD WELL #: 1 RRCID -> 093663 COMPL. DATE 02/01/1981 TOTAL DEPTH 5730 PERF. 2790 - 2796

09	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	2			N	-0-					-0-

WELDON (CONGLOMERATE) 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
TESCO WELL #: 7 RRCID -> 152855 COMPL. DATE N/A TOTAL DEPTH 4305 PERF. 4028 - 4048

09	210	N	169	-0-	-41	-0-	169	3			N	-0-					53
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					53
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					53
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					53
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					53
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					53

DRY FORK PRODUCTION CO., LLC 229319
HINKSON WELL #: 1B RRCID -> 242375 COMPL. DATE 07/06/2008 TOTAL DEPTH 4233 PERF. 4179 - 4197

09	866	N	866	-0-	-0-	-0-	864	2	2	9	N	2					7
10	1148	N	1148	-0-	-0-	-0-	994	2	154	9	N	140	136	1			11
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					11
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WELDON (CONGLOMERATE) //CONT.// 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DRY FORK PRODUCTION CO., LLC //CONT.// 229319
HINKSON WELL #: 1A RRCID -> 242828 COMPL. DATE 07/24/2007 TOTAL DEPTH 4354 PERF. 4126 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	864	2	1	9	N	1					9
10	1044	N	1044	-0-	-0-	-0-	994	2	50	9	N	45	40	1			14
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					14
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HILL OPERATING LLC 387979
WELDON, J. K. WELL #: 1 RRCID -> 226662 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3675 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					62
10	279	N	88	-0-	-191	-0-	88	2			N	-0-					62
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
*02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					62

WELDON, J. K. WELL #: 2 RRCID -> 226663 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3678 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					62
10	279	N	88	-0-	-191	-0-	88	2			N	-0-					62
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					62

WELDON (3900) 96124 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GARDNER WELL #: 1 RRCID -> 141350 COMPL. DATE 03/03/1992 TOTAL DEPTH 4200 PERF. 3786 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		165	-0-	165	564	49	1	116	3	Y	-0-					-0-
10	DLQ G-10		191	-0-	191	755	46	1	145	3	Y	-0-					-0-
11	946	N	191	-0-	-755	-0-	30	1	161	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	35	1	147	3	Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	42	1	119	3	Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	37	1	107	3	Y	-0-					-0-

WESTSTAR (FRY) 96670 300 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTLAND PROPERTIES, LTD. 419401
MCIVER, GRADY WELL #: 1A RRCID -> 098322 COMPL. DATE N/A TOTAL DEPTH 1040 PERF.10061 - 14

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHISKEY FLAT (LOWER ATOKA) 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 C RRCID -> 091005 COMPL. DATE 05/15/1980 TOTAL DEPTH 6250 PERF. 5170 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHISKEY FLAT (LOWER ATOKA) //CONT.// 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
WILSON-HARRIS GAS UNIT WELL #: 1 RRCID -> 099127 COMPL. DATE 03/18/1982 TOTAL DEPTH 6150 PERF. 4908 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	365	-0-	-175	-0-	365	2			N	-0-					-0-
10	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-
11	330	N	118	-0-	-212	-0-	118	2			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

FITZWILLIAM GAS UNIT WELL #: 1 RRCID -> 099128 COMPL. DATE 03/19/1982 TOTAL DEPTH 6135 PERF. 4287 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					71
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					71
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					71
12	589	N	145	-0-	-444	-0-	145	2			N	-0-					71
01	496	N	370	-0-	-126	-0-	370	2			N	-0-					71
02	364	N	308	-0-	-56	-0-	308	2			N	-0-					71

COPELAND GAS UNIT WELL #: 1 RRCID -> 100256 COMPL. DATE 04/01/1982 TOTAL DEPTH 6107 PERF. 4494 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					38
10	93	N	14	-0-	-79	-0-	14	2			N	-0-					38
11	90	N	-0-	-0-	-90	-0-					N	-0-					38
12	31	N	-0-	-0-	-31	-0-					N	-0-					38
01	14	N	-0-	-0-	-14	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

WHISTLER BEND (CADDO) 96833 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
JACOBS, C. E., CO. 429435
NAIL WC WELL #: 1 RRCID -> 118562 COMPL. DATE 03/12/1985 TOTAL DEPTH 5240 PERF. 4693 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	54	-0-	-126	-0-	1	1	53	2	N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	10	1	348	2	N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	16	1	505	2	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	7	1	227	2	N	-0-					-0-
01	372	N	163	-0-	-209	-0-	4	1	159	2	N	-0-					-0-
02	476	N	238	-0-	-238	-0-	7	1	231	2	N	-0-					-0-

WHITE FLAT 96907 001 ASSOCIATED 49B CNTY: NOLAN
BOAZ ENERGY II OPERATING, LLC 078032
BEENE WELL #: 1 RRCID -> 221595 COMPL. DATE 10/13/2006 TOTAL DEPTH 5630 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	#	1167	-0-	-33	-0-	1113	2	54	9	N	49					141
10	1240	#	1168	-0-	-72	-0-	1120	2	48	9	N	44					185
11	1200	#	1093	-0-	-107	-0-	1063	2	30	9	N	27					212
12	1209	#	1124	-0-	-85	-0-	1076	2	48	9	N	44	178	1			78
01	1209	#	1134	-0-	-75	-0-	1075	2	59	9	N	54					132
*02	1092	#	1002	-0-	-90	-0-	962	2	40	9	N	36	88	5			80

WHITLEY (GRAY SAND) 97071 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CONTINUAL OIL & GAS, INC. 173790
NESTEBY WELL #: 1 RRCID -> 222600 COMPL. DATE 03/10/1996 TOTAL DEPTH 3869 PERF. 3853 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	14	N	-0-	-0-	-14	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

WHITT (BASAL CONGL.) 97120 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ATOKA OPERATING, INC. 036606
MCCLENDON, ALMA WELL #: 1 RRCID -> 211989 COMPL. DATE 05/12/2005 TOTAL DEPTH 6267 PERF. 4998 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
10	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
11	1830	N	1453	-0-	-377	-0-	1453	2			N	-0-					-0-
12	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
*02	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

WHITT (BIG SALINE) 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
HUNT OPERATING, LLC 416525
ERNEST ASHBROOK WELL #: 1 RRCID -> 135271 COMPL. DATE 06/20/1990 TOTAL DEPTH 5150 PERF. 4991 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	271	-0-	-959	-0-	271	1			N	-0-					45
10	909	N	909	-0-	-0-	-0-	909	1			N	-0-					45
11	582	N	582	-0-	-0-	-0-	582	1			N	-0-					45
12	503	N	503	-0-	-0-	-0-	503	1			N	-0-					45
01	899	N	464	-0-	-435	-0-	464	1			N	-0-					45
*02	361	N	361	-0-	-0-	-0-	361	1			N	-0-					45

MKS NATURAL GAS COMPANY 518491
POWELL, HELEN WELL #: 1 RRCID -> 073433 COMPL. DATE 08/27/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					14
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					14
01	10	N	-0-	-0-	-10	-0-					N	-0-					14
02	6	N	-0-	-0-	-6	-0-					N	-0-					14

OMEGA ENERGY, LLC 622657
HARDY L.E. WELL #: 1 RRCID -> 061716 COMPL. DATE 07/17/1974 TOTAL DEPTH 5365 PERF. 0 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	X	21	-0-	-91	-0-	21	3			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
MILLER, MARY WELL #: 1 RRCID -> 083581 COMPL. DATE 04/06/1979 TOTAL DEPTH 5265 PERF. 4943 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	156	-0-	-204	-0-	18	1	138	3	Y	-0-					16
10	434	N	321	-0-	-113	-0-	41	1	280	3	Y	-0-					16
11	360	N	321	-0-	-39	-0-	50	1	271	3	Y	-0-					16
12	255	N	255	-0-	-0-	-0-	43	1	212	3	Y	-0-					16
01	332	N	332	-0-	-0-	-0-	88	1	244	3	Y	-0-					16
02	308	N	289	-0-	-19	-0-	30	1	259	3	Y	-0-					16

WHITT (4000) 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
HUNT OPERATING, LLC 416525
WATERS TRAVIS E WELL #: 1 RRCID -> 060401 COMPL. DATE N/A TOTAL DEPTH 5175 PERF. 1947 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITT (4000) //CONT.// 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
POWELL, HELEN WELL #: 2 RRCID -> 126148 COMPL. DATE 12/23/1987 TOTAL DEPTH 5273 PERF. 4172 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
01	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

PETTYJOHN, J.P. WELL #: 1 RRCID -> 129494 COMPL. DATE 11/07/1988 TOTAL DEPTH 5183 PERF. 3950 - 3968

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
BALLARD, F.B. WELL #: 1 RRCID -> 090777 COMPL. DATE 10/22/1980 TOTAL DEPTH 5225 PERF. 4046 - 4116

09	766	N	766	-0-	-0-	-0-	89	1	677	3	Y	-0-					-0-
10	1116	N	828	-0-	-288	-0-	106	1	722	3	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	130	1	698	3	Y	-0-					-0-
12	806	N	780	-0-	-26	-0-	131	1	649	3	Y	-0-					-0-
01	837	N	703	-0-	-134	-0-	186	1	517	3	Y	-0-					-0-
02	784	N	723	-0-	-61	-0-	273	1	450	3	Y	-0-					-0-

WHITT, SW. (2150) 97126 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
A. F. BOYD UNIT NO. 2 WELL #: 2B RRCID -> 158372 COMPL. DATE 04/12/1996 TOTAL DEPTH 2800 PERF. 2139 - 2147

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

WHITTLES (CADDO) 97144 200 ASSOCIATED EXEMPT CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174
WHITTLES WELL #: 1 RRCID -> 122633 COMPL. DATE 02/11/1985 TOTAL DEPTH 2956 PERF. 2830 - 2850

09	1200	N	833	-0-	-367	-0-	833	2			N	-0-					30
10	1116	N	929	-0-	-187	-0-	929	2			N	-0-					30
11	831	N	831	-0-	-0-	-0-	831	2			N	-0-					30
12	868	N	216	-0-	-652	-0-	216	2			N	-0-					30
01	930	N	916	-0-	-14	-0-	916	2			N	-0-					30
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					30

WILBAR (1600) 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS 569683
WILBAR WELL #: 2 RRCID -> 067577 COMPL. DATE 04/01/1985 TOTAL DEPTH 3600 PERF. 1432 - 1444

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR (1600) //CONT.// 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS //CONT.// 569683
WILBAR WELL #: 3 RRCID -> 069799 COMPL. DATE 04/01/1985 TOTAL DEPTH 3500 PERF. 1368 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR WELL #: 5 RRCID -> 079412 COMPL. DATE 07/19/1978 TOTAL DEPTH 3600 PERF. 1671 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR,HAZEL -A- WELL #: 3A RRCID -> 126149 COMPL. DATE 01/02/1988 TOTAL DEPTH 3300 PERF. 1708 - 1715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR, HAZEL -A- WELL #: 4A RRCID -> 137711 COMPL. DATE 11/02/1988 TOTAL DEPTH 1852 PERF. 1756 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILENA (DUFFER 97370 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
ROBERTSON, PEARL WELL #: 1 RRCID -> 198911 COMPL. DATE 12/01/2002 TOTAL DEPTH 4700 PERF. 4036 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2002	-0-	-98	-0-	90 19	1 9	1893	2	N	17					127
10	2108	N	2108	-0-	-0-	-0-	93 17	1 9	1998	2	N	15					142
11	2040	N	1572	-0-	-468	-0-	90	1	1482	2	N	-0-					142
12	2077	N	1842	-0-	-235	-0-	93 9	1 9	1740	2	N	8					150
01	2108	N	1769	-0-	-339	-0-	93 30	1 9	1646	2	N	27					177
*02	1691	N	1691	-0-	-0-	-0-	90 8	1 9	1593	2	N	7					184

WILES (CONGL. 3450) 97373 500 ASSOCIATED 49B CNTY: STEPHENS
FOUNDATION ENERGY MANAGEMENT LLC 280875
ELLIS, D. N. WELL #: 2 RRCID -> 018542 COMPL. DATE 05/12/1930 TOTAL DEPTH N/A PERF. 3585 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	#	1087	-0-	-53	-0-	1087	2			N	-0-					-0-
10	1178	#	1042	-0-	-136	-0-	1042	2			N	-0-					-0-
11	1140	#	745	-0-	-395	-0-	745	2			N	-0-					-0-
12	1116	#	878	-0-	-238	-0-	878	2			N	-0-					-0-
01	1116	#	852	-0-	-264	-0-	852	2			N	-0-					-0-
02	1008	#	802	-0-	-206	-0-	802	2			N	-0-					-0-

WILSON, JERRY L. 929305
JENNINGS, EPPEY WELL #: 1 RRCID -> 131491 COMPL. DATE 07/28/1989 TOTAL DEPTH 3609 PERF. 3500 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
10	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM & JACK 97554 001 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
BLACK BROTHERS -A- WELL #: 1 RRCID -> 122946 COMPL. DATE 08/22/1950 TOTAL DEPTH N/A PERF. 4065 - 4077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	925	-0-	-545	-0-	908	2	17	9	N	15					52
10	1426	N	1369	-0-	-57	-0-	1314	2	55	9	N	50					102
11	913	N	913	-0-	-0-	-0-	891	2	22	9	N	20					122
12	961	N	-0-	-0-	-961	-0-					N	31					153
01	1364	N	573	-0-	-791	-0-	551	2	22	9	N	20					173
*02	1153	N	1153	-0-	-0-	-0-	1120	2	33	9	N	30	165	1			38

WILLIAMS (CADDO, MIDDLE) 97601 400 ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
WILLIAMS, H. C. WELL #: 4 RRCID -> 172134 COMPL. DATE 07/20/1982 TOTAL DEPTH 3084 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	2			N	-0-					-0-

WILLIAMS (MARBLE FALLS) 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 1 RRCID -> 118119 COMPL. DATE 01/16/1985 TOTAL DEPTH 3420 PERF. 3114 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	R	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
10	558	R	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
11	493	R	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
12	496	#	479	-0-	-17	-0-	479	2			Y	-0-					-0-
01	558	#	499	-0-	-59	-0-	499	2			Y	-0-					-0-
02	504	#	404	-0-	-100	-0-	404	2			Y	-0-					-0-

SRC-ALLEN WELL #: 2 RRCID -> 127013 COMPL. DATE 04/14/1988 TOTAL DEPTH 3404 PERF. 2801 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	R	1724	-0-	-0-	-0-	1724	2			Y	-0-					32
10	1072	R	1072	-0-	-0-	-0-	1072	2			Y	-0-					32
11	1061	R	1061	-0-	-0-	-0-	1061	2			Y	-0-					32
12	1382	R	1382	-0-	-0-	-0-	1382	2			Y	-0-					32
01	1221	R	1221	-0-	-0-	-0-	1221	2			Y	-0-					32
*02	990	R	990	-0-	-0-	-0-	990	2			Y	-0-					32

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-GARMS LEATHERWOOD WELL #: 1 RRCID -> 127014 COMPL. DATE 04/14/1988 TOTAL DEPTH 3485 PERF. 2847 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	#	1325	-0-	-25	-0-	1325	2			N	-0-					2
10	1849	R	1849	-0-	-0-	-0-	1849	2			N	-0-					2
11	1839	R	1839	-0-	-0-	-0-	1839	2			N	-0-					2
12	2443	R	2443	-0-	-0-	-0-	2443	2			N	-0-					2
01	1983	R	1983	-0-	-0-	-0-	1983	2			N	-0-					2
02	1708	#	1608	-0-	-100	-0-	1608	2			N	-0-					2

SRC-STOVER WELL #: 1 RRCID -> 130756 COMPL. DATE 07/23/1988 TOTAL DEPTH 3340 PERF. 2822 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	319	-0-	-11	-0-	319	2			N	-0-					-0-
10	346	R	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	376	R	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	449	R	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	392	R	392	-0-	-0-	-0-	392	2			N	-0-					-0-
02	364	#	318	-0-	-46	-0-	318	2			N	-0-					-0-

SRC-ALLEN "B" WELL #: 2 RRCID -> 261144 COMPL. DATE 06/01/1985 TOTAL DEPTH 3308 PERF. 3050 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	R	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	119	R	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
11	160	R	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
12	162	R	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
01	160	R	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*02	129	R	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

ENERGYQUEST II, LLC 252020
STOVER WELL #: 2 RRCID -> 105186 COMPL. DATE 02/03/1983 TOTAL DEPTH 3355 PERF. 2811 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		113	-0-	113	113	113	3			N	-0-					-0-

GARMS -A- WELL #: 1X RRCID -> 118819 COMPL. DATE 12/02/1983 TOTAL DEPTH 3417 PERF. 2923 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	R	592	-0-	-0-	-0-	150	1	442	3	N	-0-					-0-
10	620	#	602	-0-	-18	-0-	155	1	447	3	N	-0-					-0-
11	600	#	375	-0-	-225	-0-	150	1	225	3	N	-0-					-0-
12	620	#	371	-0-	-249	-0-	155	1	216	3	N	-0-					-0-
01	620	#	426	-0-	-194	-0-	155	1	271	3	N	-0-					-0-
02	560	#	366	-0-	-194	-0-	155	1	211	3	N	-0-					-0-

GARMS -A- WELL #: 2 RRCID -> 118820 COMPL. DATE 06/07/1984 TOTAL DEPTH 3379 PERF. 2858 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	#	883	-0-	-107	-0-	150	1	733	3	N	-0-					19
10	1023	#	933	-0-	-90	-0-	155	1	778	3	N	-0-					19
11	990	#	586	-0-	-404	-0-	150	1	436	3	N	-0-					19
12	992	#	728	-0-	-264	-0-	155	1	573	3	N	-0-					19
01	930	#	918	-0-	-12	-0-	155	1	763	3	N	-0-					19
*02	869	R	869	-0-	-0-	-0-	155	1	714	3	N	-0-					19

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
GARMS WELL #: 5 RRCID -> 124412 COMPL. DATE N/A TOTAL DEPTH 3357 PERF. 2840 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN,E.A. WELL #: 9 RRCID -> 124413 COMPL. DATE N/A TOTAL DEPTH 3416 PERF. 2816 - 2820

09	3263	R	3263	-0-	-0-	-0-	600	1	2663	3	N	-0-					186
10	3676	R	3676	-0-	-0-	-0-	620	1	3056	3	N	-0-					186
11	2700	#	2267	-0-	-433	-0-	600	1	1667	3	N	-0-					186
12	2790	#	2241	-0-	-549	-0-	620	1	1621	3	N	-0-					186
01	3256	R	3256	-0-	-0-	-0-	620	1	2636	3	N	-0-					186
*02	3150	R	3150	-0-	-0-	-0-	620	1	2530	3	N	-0-					186

GARMS-LEATHWOOD WELL #: 1 RRCID -> 126405 COMPL. DATE 03/28/1984 TOTAL DEPTH 3186 PERF. 2814 - 2828

09	330	#	51	-0-	-279	-0-	51	3			N	-0-					126
10	186	#	3	-0-	-183	-0-	3	3			N	-0-					126
11	22	R	22	-0-	-0-	-0-	22	3			N	-0-					126
12	270	R	270	-0-	-0-	-0-	155	1	115	3	N	-0-					126
01	155	R	155	-0-	-0-	-0-	155	1			N	-0-					126
02	56	#	7	-0-	-49	-0-	7	3			N	-0-					126

STOVER, DON "C" WELL #: 1 RRCID -> 159744 COMPL. DATE N/A TOTAL DEPTH 3454 PERF. 2887 - 2891

09	450	#	375	-0-	-75	-0-	150	1	225	3	N	-0-					-0-
10	465	#	369	-0-	-96	-0-	155	1	214	3	N	-0-					-0-
11	450	#	294	-0-	-156	-0-	150	1	144	3	N	-0-					-0-
12	465	#	331	-0-	-134	-0-	155	1	176	3	N	-0-					-0-
01	465	#	364	-0-	-101	-0-	155	1	209	3	N	-0-					-0-
02	364	#	328	-0-	-36	-0-	155	1	173	3	N	-0-					-0-

STOVER, DON "C" WELL #: 2 RRCID -> 160263 COMPL. DATE 06/23/1978 TOTAL DEPTH 3229 PERF. N/A

09	1470	#	1407	-0-	-63	-0-	300	1	1107	3	N	-0-					23
10	1519	#	1424	-0-	-95	-0-	310	1	1114	3	N	-0-					23
11	1470	#	1050	-0-	-420	-0-	300	1	750	3	N	-0-					23
12	1519	#	1173	-0-	-346	-0-	310	1	863	3	N	-0-					23
01	1488	#	1471	-0-	-17	-0-	310	1	1161	3	N	-0-					23
*02	1374	R	1374	-0-	-0-	-0-	310	1	1064	3	N	-0-					23

STOVER, DON "B" WELL #: 2 RRCID -> 161229 COMPL. DATE 05/03/1978 TOTAL DEPTH 3220 PERF. 2865 - 2871

09	30	#	-0-	-0-	-30	-0-					N	-0-					77
10	93	#	-0-	-0-	-93	-0-					N	-0-					77
11	90	#	-0-	-0-	-90	-0-					N	-0-					77
12	93	#	-0-	-0-	-93	-0-					N	-0-					77
01	0	#	-0-	-0-	-0-	-0-					N	-0-					77
02	0	#	-0-	-0-	-0-	-0-					N	-0-					77

WILLIE MAE (2ND CONGL) 97655 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STERLING OIL AND GAS 818896
SLEMMONS, HAROLD ET AL WELL #: 1 RRCID -> 094300 COMPL. DATE 03/02/1981 TOTAL DEPTH 4028 PERF. 3711 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	101	-0-	-49	-0-	101	1			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS,W.M. WELL #: 1 RRCID -> 097807 COMPL. DATE 12/29/1981 TOTAL DEPTH 4000 PERF. 3616 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	169	-0-	-131	-0-	169	2			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS, HAROLD WELL #: 2 D RRCID -> 135889 COMPL. DATE 12/10/1981 TOTAL DEPTH 1750 PERF. 928 - 946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIE MAE (3RD CONGL) 97655 450 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 1 RRCID -> 095816 COMPL. DATE 08/01/1981 TOTAL DEPTH 4200 PERF. 3977 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	281	-0-	-259	-0-	281	2			N	-0-					64
10	724	X	724	-0-	-0-	-0-	724	2			N	-0-					64
11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					64
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					64
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					64
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SLEMMONS,HAROLD ETAL "A" WELL #: 1A RRCID -> 095817 COMPL. DATE 07/20/1981 TOTAL DEPTH 3950 PERF. 3658 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	463	-0-	-797	-0-	463	2			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON SHOSHONE (CONGL.) 97872 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
G & F OIL, INC. 292000
EKDAHL WELL #: 1 RRCID -> 144290 COMPL. DATE 02/14/1985 TOTAL DEPTH 5150 PERF. 4935 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
*01	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					111
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

WINDHAM, NORTH (MORRIS) 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
D.J. & T. ENERGY 196227
DAVIS ESTATE '2' WELL #: 2 RRCID -> 209240 COMPL. DATE 01/02/2003 TOTAL DEPTH 3482 PERF. 3395 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
11	750	N	619	-0-	-131	-0-	619	2			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	651	N	563	-0-	-88	-0-	563	2			N	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
WALKER-BUCKLER TRUST, ET AL WELL #: 1 RRCID -> 018547 COMPL. DATE 07/21/2009 TOTAL DEPTH 3419 PERF. 3404 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
10	651	N	588	-0-	-63	-0-	588	2			N	-0-					-0-
11	570	N	143	-0-	-427	-0-	143	2			N	-0-					-0-
12	589	N	22	-0-	-567	-0-	22	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

DAVIS, G. R. WELL #: 1 RRCID -> 018550 COMPL. DATE 04/19/1961 TOTAL DEPTH 3921 PERF. 3404 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	587	-0-	-43	-0-	587	2			Y	-0-					24
10	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					24
11	630	N	629	-0-	-1	-0-	629	2			Y	-0-					24
12	620	N	591	-0-	-29	-0-	591	2			Y	-0-					24
01	651	N	643	-0-	-8	-0-	643	2			Y	-0-					24
*02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					24

DAVIS, G.R. WELL #: 2 RRCID -> 083903 COMPL. DATE 03/01/1979 TOTAL DEPTH 3510 PERF. 3444 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	443	-0-	-37	-0-	443	2			Y	-0-					17
10	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					17
11	480	N	475	-0-	-5	-0-	475	2			Y	-0-					17
12	465	N	446	-0-	-19	-0-	446	2			Y	-0-					17
01	496	N	485	-0-	-11	-0-	485	2			Y	-0-					17
02	DLQ G-10		471	-0-	471	471	471	2			Y	-0-					17

SOJOURNER DRILLING CORPORATION 800750
WINDHAM, J. D. WELL #: 282 RRCID -> 018552 COMPL. DATE 04/28/1955 TOTAL DEPTH N/A PERF. 3386 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, WEST (PALO PINTO SD) 97930 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM,J.D. 81-N WELL #: 1 RRCID -> 126159 COMPL. DATE 08/22/1987 TOTAL DEPTH 4100 PERF. 3154 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, WEST (PALO PINTO SD) //CONT.// 97930 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
L.C.S. PRODUCTION COMPANY 479574
DAVIS ESTATE "80" WELL #: 1 RRCID -> 159078 COMPL. DATE 04/03/1996 TOTAL DEPTH 3918 PERF. 3156 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, WEST (3400) 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY 561136
DAVIS "B" WELL #: 7609 RRCID -> 217816 COMPL. DATE 05/31/2006 TOTAL DEPTH 4012 PERF. 3420 - 3438

09	462	R	462	-0-	-0-	-0-	461	2	1	9	Y	1					24
*10	558	#	511	-0-	-47	-0-	511	2			Y	-0-					24
*11	540	#	467	-0-	-73	-0-	467	2			Y	-0-					24
12	527	#	469	-0-	-58	-0-	463	2	6	9	Y	5	26	1			3
01	496	#	452	-0-	-44	-0-	444	2	8	9	Y	7					10
*02	448	#	387	-0-	-61	-0-	383	2	4	9	Y	4	2	3			12

DAVIS "B" WELL #: 7612 RRCID -> 221576 COMPL. DATE 10/01/2006 TOTAL DEPTH 4986 PERF. 3446 - 3456

09	967	R	967	-0-	-0-	-0-	967	2			Y	-0-					22
*10	1178	#	1071	-0-	-107	-0-	1071	2			Y	-0-					22
*11	1110	#	979	-0-	-131	-0-	978	2	1	9	Y	1					23
12	1116	#	975	-0-	-141	-0-	971	2	4	9	Y	4	24	1			3
01	1085	#	938	-0-	-147	-0-	930	2	8	9	Y	7					10
*02	980	#	807	-0-	-173	-0-	803	2	4	9	Y	4	2	3			12

DAVIS "WB" WELL #: 6814 RRCID -> 221668 COMPL. DATE 10/13/2006 TOTAL DEPTH 4007 PERF. 3410 - 3416

09	1047	R	1047	-0-	-0-	-0-	1008	2	39	9	Y	35					89
*10	1178	#	623	-0-	-555	-0-	604	2	19	9	Y	17					106
*11	1140	#	399	-0-	-741	-0-	387	2	12	9	Y	11					117
12	1085	#	401	-0-	-684	-0-	389	2	12	9	Y	11					128
01	1085	#	404	-0-	-681	-0-	394	2	10	9	Y	9	118	1			19
02	980	#	357	-0-	-623	-0-	350	2	7	9	Y	6					25

DAVIS "B" WELL #: 7615 RRCID -> 223237 COMPL. DATE 10/25/2006 TOTAL DEPTH 4009 PERF. 3420 - 3430

09	571	R	571	-0-	-0-	-0-	571	2			Y	-0-					23
*10	682	#	633	-0-	-49	-0-	633	2			Y	-0-					23
*11	660	#	578	-0-	-82	-0-	578	2			Y	-0-					23
12	651	#	579	-0-	-72	-0-	573	2	6	9	Y	5	25	1			3
01	620	#	557	-0-	-63	-0-	549	2	8	9	Y	7					10
*02	560	#	478	-0-	-82	-0-	474	2	4	9	Y	4	2	3			12

DAVIS "B" WELL #: 7616 RRCID -> 223238 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3412 - 3426

09	198	R	198	-0-	-0-	-0-	198	2			Y	-0-					23
*10	248	#	219	-0-	-29	-0-	219	2			Y	-0-					23
*11	240	#	200	-0-	-40	-0-	200	2			Y	-0-					23
12	217	#	205	-0-	-12	-0-	199	2	6	9	Y	5	25	1			3
01	217	#	198	-0-	-19	-0-	190	2	8	9	Y	7					10
*02	196	#	168	-0-	-28	-0-	164	2	4	9	Y	4	2	3			12

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY //CONT.// 561136

DAVIS "B" WELL #: 7618 RRCID -> 223239 COMPL. DATE 11/14/2006 TOTAL DEPTH 4011 PERF. 3400 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	113	-0-	-217	-0-	113	2			Y	-0-					21
*10	310	#	268	-0-	-42	-0-	268	2			Y	-0-					21
*11	270	#	245	-0-	-25	-0-	245	2			Y	-0-					21
12	279	#	249	-0-	-30	-0-	243	2	6	9	Y	5	23	1			3
01	279	#	240	-0-	-39	-0-	232	2	8	9	Y	7					10
*02	252	#	205	-0-	-47	-0-	201	2	4	9	Y	4	2	3			12

DAVIS WELL #: 5013 RRCID -> 225249 COMPL. DATE 12/11/2006 TOTAL DEPTH 4013 PERF. 3416 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2003	R	2003	-0-	-0-	-0-	2003	2			Y	-0-					-0-
*10	2170	#	2018	-0-	-152	-0-	2018	2			Y	-0-					-0-
*11	2277	R	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
12	2170	#	2097	-0-	-73	-0-	2097	2			Y	-0-					-0-
01	2139	#	2028	-0-	-111	-0-	2028	2			Y	-0-					-0-
02	1960	#	1778	-0-	-182	-0-	1778	2			Y	-0-					-0-

DAVIS WELL #: 5018 RRCID -> 225885 COMPL. DATE 09/22/2007 TOTAL DEPTH 3550 PERF. 3420 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	R	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
*10	2356	#	2177	-0-	-179	-0-	2177	2			Y	-0-					-0-
*11	2455	R	2455	-0-	-0-	-0-	2455	2			Y	-0-					-0-
12	2325	#	2261	-0-	-64	-0-	2261	2			Y	-0-					-0-
01	2325	#	2187	-0-	-138	-0-	2187	2			Y	-0-					-0-
02	2128	#	1917	-0-	-211	-0-	1917	2			Y	-0-					-0-

DAVIS "B" WELL #: 7521 RRCID -> 229373 COMPL. DATE 07/12/2007 TOTAL DEPTH 5050 PERF. 3409 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "B" WELL #: 7625 RRCID -> 232483 COMPL. DATE 10/09/2007 TOTAL DEPTH 3540 PERF. 3418 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	593	-0-	-247	-0-	593	2			Y	-0-					20
*10	713	#	657	-0-	-56	-0-	657	2			Y	-0-					20
*11	690	#	601	-0-	-89	-0-	600	2	1	9	Y	1					21
12	682	#	599	-0-	-83	-0-	595	2	4	9	Y	4	22	1			3
01	651	#	579	-0-	-72	-0-	571	2	8	9	Y	7					10
*02	588	#	497	-0-	-91	-0-	493	2	4	9	Y	4	2	3			12

DAVIS "B" WELL #: 7624 RRCID -> 232490 COMPL. DATE 07/20/2007 TOTAL DEPTH 4000 PERF. 3406 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	878	-0-	-352	-0-	878	2			Y	-0-					21
*10	1054	#	973	-0-	-81	-0-	973	2			Y	-0-					21
*11	1020	#	890	-0-	-130	-0-	890	2			Y	-0-					21
12	1023	#	888	-0-	-135	-0-	882	2	6	9	Y	5	23	1			3
01	961	#	853	-0-	-108	-0-	845	2	8	9	Y	7					10
*02	868	#	734	-0-	-134	-0-	730	2	4	9	Y	4	2	3			12

DAVIS WELL #: 5020 RRCID -> 239995 COMPL. DATE 06/13/2008 TOTAL DEPTH 3556 PERF. 3430 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1306	R	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
*10	1316	R	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
*11	1485	R	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
12	1395	#	1368	-0-	-27	-0-	1368	2			Y	-0-					-0-
01	1395	#	1322	-0-	-73	-0-	1322	2			Y	-0-					-0-
02	1260	#	1160	-0-	-100	-0-	1160	2			Y	-0-					-0-

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS "WB" WELL #: 6829 RRCID -> 242069 COMPL. DATE 06/06/2008 TOTAL DEPTH 3466 PERF. 3355 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					2
*10	T. A.		554	-0-	554	554	539	2	15	9	Y	14					16
*11	T. A.		734	-0-	734	1288	713	2	21	9	Y	19					35
12	T. A.		737	-0-	737	2025	716	2	21	9	Y	19					54
01	2768	R	743	-0-	-2025	-0-	726	2	17	9	Y	15	50	1			19
02	672	#	658	-0-	-14	-0-	646	2	12	9	Y	11					30

SOJOURNER DRILLING CORPORATION 800750
HENNESSEY, SARAH C. WELL #: 2 RRCID -> 018555 COMPL. DATE 06/23/1953 TOTAL DEPTH 4005 PERF. 3413 - 3421

09	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW (CADDO) 98107 075 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
B & D ENTERPRISES 040144
GREEN WELL #: 1 RRCID -> 165061 COMPL. DATE 09/17/1997 TOTAL DEPTH 4547 PERF. 3440 - 3448

09	150	N	107	-0-	-43	-0-	99	2	8	9	N	7					55
10	155	N	105	-0-	-50	-0-	96	2	9	9	N	8					63
11	105	N	105	-0-	-0-	-0-	88	2	17	9	N	15					78
12	124	N	85	-0-	-39	-0-	75	2	10	9	N	9					87
01	101	N	101	-0-	-0-	-0-	92	2	9	9	N	8					95
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					95

WINSTON (STRAWN 2340) 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 4 RRCID -> 080815 COMPL. DATE 02/10/1979 TOTAL DEPTH 3065 PERF. 2330 - 2355

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

ITX CORPORATION 427179
DUNLAP, J G WELL #: 4 RRCID -> 202676 COMPL. DATE 06/01/2004 TOTAL DEPTH 4304 PERF. 2216 - 2222

09	450	N	373	-0-	-77	-0-	365	3	8	9	N	7					151
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					151
11	411	N	411	-0-	-0-	-0-	399	3	12	9	N	11					162
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					162
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					162
*02	58	N	58	-0-	-0-	-0-	52	3	6	9	N	5					167

FREEMAN WELL #: 2 RRCID -> 212976 COMPL. DATE 08/24/2005 TOTAL DEPTH 2350 PERF. 2218 - 2222

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINSTON RANCH (BIG SALINE) 98125 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
VEALE RANCH WELL #: 7 RRCID -> 213515 COMPL. DATE 09/12/2005 TOTAL DEPTH 6972 PERF. 5278 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2823	N	794	-0-	-2029	-0-	17	1	777	3	Y	-0-					37
10	691	N	691	-0-	-0-	-0-	15	1	676	3	Y	-0-					37
11	804	N	804	-0-	-0-	-0-	17	1	787	3	Y	-0-					37
12	841	N	841	-0-	-0-	-0-	18	1	823	3	Y	-0-					37
01	817	N	817	-0-	-0-	-0-	18	1	799	3	Y	-0-					37
02	756	N	597	-0-	-159	-0-	13	1	584	3	Y	-0-					37

WOLF CAMP (SWASTIKA) 98372 750 ASSOCIATED CAPACITY CNTY: THROCKMORTON
PARAGON OIL & GAS, LLC 639006
CULVER D-872 WELL #: 1 RRCID -> 219665 COMPL. DATE 05/08/2006 TOTAL DEPTH 1387 PERF. 1339 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	170	-0-	-490	-0-	170	2			N	-0-					-0-
10	682	X	369	-0-	-313	-0-	369	2			N	-0-					-0-
11	1500	X	798	-0-	-702	-0-	798	2			N	-0-					-0-
12	1550	X	66	-0-	-1484	-0-	66	2			N	-0-					-0-
01	1550	X	220	-0-	-1330	-0-	220	2			N	-0-					-0-
02	756	X	50	-0-	-706	-0-	50	2			N	-0-					-0-

WOOD (STRAWN) 98465 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
BACON WELL #: 2 RRCID -> 132380 COMPL. DATE 07/22/1985 TOTAL DEPTH 1424 PERF. 1342 - 1346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODFIN (MARBLE FALLS) 98517 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
STERLING OIL AND GAS 818896
WOODFIN WELL #: 1 RRCID -> 105613 COMPL. DATE 08/10/1982 TOTAL DEPTH 5959 PERF. 5504 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS (CONGLOMERATE) 98615 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P.A., JR. HEIRS "MIT" WELL #: 1 RRCID -> 204734 COMPL. DATE 09/17/2004 TOTAL DEPTH 4220 PERF. 3957 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	#	975	-0-	-195	-0-	952	2	23	9	N	21	159	1			37
10	1178	#	889	-0-	-289	-0-	858	2	31	9	N	28					65
11	1050	#	574	-0-	-476	-0-	574	2			N	-0-					65
12	1054	#	576	-0-	-478	-0-	533	2	43	9	N	39					104
01	1054	#	564	-0-	-490	-0-	556	2	8	9	N	7					111
02	924	#	447	-0-	-477	-0-	408	2	39	9	N	35					146

CHOLLA PETROLEUM, INC. 150683
RICKELS WELL #: 4 RRCID -> 208854 COMPL. DATE 03/25/2005 TOTAL DEPTH 4225 PERF. 3957 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	747	-0-	-63	-0-	747	2			N	-0-					-0-
10	837	#	647	-0-	-190	-0-	647	2			N	-0-					-0-
11	780	#	647	-0-	-133	-0-	647	2			N	-0-					-0-
12	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
01	806	#	550	-0-	-256	-0-	550	2			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

WOOLFOLK (MARBLE FALLS) 98738 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 4 RRCID -> 237127 COMPL. DATE N/A TOTAL DEPTH 4175 PERF. 3955 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1212	-0-	-18	-0-	1184	2	28	9	N	25					174
10	1271	N	1210	-0-	-61	-0-	1192	2	18	9	N	16	159	1			31
11	1230	N	1205	-0-	-25	-0-	1194	2	11	9	N	10					41
12	1291	N	1291	-0-	-0-	-0-	1266	2	25	9	N	23					64
01	1209	N	1200	-0-	-9	-0-	1171	2	29	9	N	26					90
02	1120	N	1014	-0-	-106	-0-	1002	2	12	9	N	11					101

WORLEY (STRAWN) 98810 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
ROLLO RESOURCES, LLC 726791
SOSEBEE "B" WELL #: 1 RRCID -> 097751 COMPL. DATE 07/16/1981 TOTAL DEPTH 5065 PERF. 2155 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORSHAM-ATKINS (STRAWN) 98830 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
BRAY, DONALD 089921
BRAY WELL #: 1 RRCID -> 110698 COMPL. DATE 04/10/1984 TOTAL DEPTH 1801 PERF. 1530 - 1587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-

MASON, ROBERT ELDON 531762
MASON WELL #: 1 RRCID -> 112536 COMPL. DATE 07/28/1984 TOTAL DEPTH 1620 PERF. 1556 - 1567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC 568561
ALEXANDER, A. V. WELL #: 1 RRCID -> 018560 COMPL. DATE 02/06/1960 TOTAL DEPTH 3476 PERF. 3263 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	224	1	249	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRIS, J. W. WELL #: 1 RRCID -> 018562 COMPL. DATE 06/09/1960 TOTAL DEPTH 3302 PERF. 3181 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	260	1	97	2	N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	360	N	190	-0-	-170	-0-	70	1	120	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	160	1	248	2	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	196	1	218	2	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
DENNISON, A. H. WELL #: 1 RRCID -> 018563 COMPL. DATE 08/20/1962 TOTAL DEPTH 3160 PERF. 3125 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	179	1	67	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					-0-
12	248	N	124	-0-	-124	-0-	49	1	75	2	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	62	1	70	2	N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

EVANS, J. B. GAS UNIT WELL #: 1 RRCID -> 018564 COMPL. DATE 04/01/1960 TOTAL DEPTH 3355 PERF. 3138 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	444	1	166	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	275	1	476	2	N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	348	1	538	2	N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	426	1	475	2	N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 1 RRCID -> 018568 COMPL. DATE 06/25/1958 TOTAL DEPTH 3355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULFER, MRS. W.T. ETAL GAS UNIT2 WELL #: 2 RRCID -> 018569 COMPL. DATE 07/03/1959 TOTAL DEPTH 3357 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULFER, W. T. WELL #: 5 RRCID -> 018571 COMPL. DATE 05/25/1960 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	222	1	83	2	N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	N	87	-0-	-213	-0-	32	1	55	2	N	-0-					-0-
12	310	N	134	-0-	-176	-0-	53	1	81	2	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	156	1	173	2	N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

VIRGIL GORDON GAS UNIT WELL #: 1 RRCID -> 018572 COMPL. DATE 05/23/1960 TOTAL DEPTH 3386 PERF. 3231 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	516	1	192	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	744	N	719	-0-	-25	-0-	283	1	436	2	N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	346	1	385	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS, I. N. WELL #: 1 RRCID -> 018574 COMPL. DATE 04/11/1960 TOTAL DEPTH 3325 PERF. 3132 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	100	1	37	2	N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	73	1	127	2	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	135	1	208	2	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	102	1	114	2	N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561

KEMP, H. J. WELL #: 1 RRCID -> 018576 COMPL. DATE 03/11/1960 TOTAL DEPTH 3460 PERF. 3216 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	168	1	62	2	N	-0-			-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
11	497	N	497	-0-	-0-	-0-	182	1	315	2	N	-0-			-0-
12	585	N	585	-0-	-0-	-0-	230	1	355	2	N	-0-			-0-
01	585	N	585	-0-	-0-	-0-	277	1	308	2	N	-0-			-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT			-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 1A RRCID -> 018579 COMPL. DATE 05/26/1960 TOTAL DEPTH 3288 PERF. 3200 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	168	1	63	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	545	N	545	-0-	-0-	-0-	200	1	345	2	N	-0-			-0-
12	633	N	633	-0-	-0-	-0-	249	1	384	2	N	-0-			-0-
01	389	N	389	-0-	-0-	-0-	184	1	205	2	N	-0-			-0-
02	504	N	NO RPT	-0-	-504	-0-					N	NO RPT			-0-

MORING, C. S. WELL #: 1 RRCID -> 018580 COMPL. DATE 06/01/1960 TOTAL DEPTH 3348 PERF. 3224 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	376	1	140	2	N	-0-			-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-			-0-
11	512	N	512	-0-	-0-	-0-	188	1	324	2	N	-0-			-0-
12	533	N	533	-0-	-0-	-0-	210	1	323	2	N	-0-			-0-
01	463	N	463	-0-	-0-	-0-	219	1	244	2	N	-0-			-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT			-0-

MORING, J. E. WELL #: 1 RRCID -> 018581 COMPL. DATE 03/30/1960 TOTAL DEPTH 3365 PERF. 3142 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	52	1	20	2	N	-0-			-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	423	N	423	-0-	-0-	-0-	166	1	257	2	N	-0-			-0-
01	326	N	326	-0-	-0-	-0-	154	1	172	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARTEN, L. F. WELL #: 1 RRCID -> 018582 COMPL. DATE 04/05/1960 TOTAL DEPTH 3330 PERF. 3241 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	302	1	112	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	420	N	220	-0-	-200	-0-	81	1	139	2	N	-0-			-0-
12	507	N	507	-0-	-0-	-0-	199	1	308	2	N	-0-			-0-
01	500	N	500	-0-	-0-	-0-	237	1	263	2	N	-0-			-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT			-0-

RUSSELL, C. C. WELL #: 3 RRCID -> 018587 COMPL. DATE 05/18/1960 TOTAL DEPTH 3258 PERF. 3167 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	531	1	198	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	798	N	798	-0-	-0-	-0-	292	1	506	2	N	-0-			-0-
12	876	N	876	-0-	-0-	-0-	344	1	532	2	N	-0-			-0-
01	858	N	858	-0-	-0-	-0-	406	1	452	2	N	-0-			-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT			-0-

WYLIE, A. K., HEIRS WELL #: 1 RRCID -> 018590 COMPL. DATE 06/15/1960 TOTAL DEPTH 3206 PERF. 3119 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	384	1	143	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-			-0-
12	558	N	219	-0-	-339	-0-	86	1	133	2	N	-0-			-0-
01	153	N	153	-0-	-0-	-0-	72	1	81	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
WYLIE, H. T. WELL #: 1 RRCID -> 018591 COMPL. DATE 06/29/1960 TOTAL DEPTH 3308 PERF. 3228 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	167	1	62	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-			-0-
12	248	N	31	-0-	-217	-0-	12	1	19	2	N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	140	1	155	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUNG, I. W. WELL #: 1 RRCID -> 018592 COMPL. DATE 06/15/1960 TOTAL DEPTH 3336 PERF. 3197 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	76	1	29	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1682	N	1682	-0-	-0-	-0-	616	1	1066	2	N	-0-			-0-
12	1449	N	1449	-0-	-0-	-0-	570	1	879	2	N	-0-			-0-
01	1129	N	1129	-0-	-0-	-0-	534	1	595	2	N	-0-			-0-
02	1568	N	NO RPT	-0-	-1568	-0-					N	NO RPT			-0-

CARY,W.B. WELL #: 1 RRCID -> 018593 COMPL. DATE 11/06/1960 TOTAL DEPTH 3250 PERF. 3224 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	278	1	104	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
12	403	N	353	-0-	-50	-0-	139	1	214	2	N	-0-			-0-
01	345	N	345	-0-	-0-	-0-	163	1	182	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS, MRS. MAGGIE WELL #: 1 RRCID -> 018594 COMPL. DATE 12/20/1961 TOTAL DEPTH 3265 PERF. 3175 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	339	1	126	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	330	N	47	-0-	-283	-0-	17	1	30	2	N	-0-			-0-
12	659	N	659	-0-	-0-	-0-	259	1	400	2	N	-0-			-0-
01	463	N	463	-0-	-0-	-0-	219	1	244	2	N	-0-			-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT			-0-

BARTON, E. M. WELL #: 2 RRCID -> 018596 COMPL. DATE 10/03/1929 TOTAL DEPTH 3265 PERF. 3173 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	247	-0-	-143	-0-	247	3			N	-0-			-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
11	390	N	73	-0-	-317	-0-	73	3			N	-0-			-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-			-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-			-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-			-0-

CARY, W. B. WELL #: 1 RRCID -> 018597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3250 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	590	-0-	-400	-0-	590	3			N	-0-			-0-
10	868	N	-0-	-0-	-868	-0-					N	-0-			-0-
11	870	N	293	-0-	-577	-0-	293	3			N	-0-			-0-
12	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-			-0-
01	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-			-0-
*02	992	N	992	-0-	-0-	-0-	992	3			N	-0-			-0-

DAVIS, E. A. WELL #: 1 RRCID -> 018602 COMPL. DATE 09/26/1928 TOTAL DEPTH N/A PERF. 3350 - 3363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	749	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-			-0-
12	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-			-0-
01	724	N	724	-0-	-0-	-0-	724	3			N	-0-			-0-
*02	485	N	485	-0-	-0-	-0-	485	3			N	-0-			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
EVATT, J. V. WELL #: 1 RRCID -> 018603 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3258 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	219	-0-	-231	-0-	219	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	510	N	33	-0-	-477	-0-	33	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MAULDIN, C. D. WELL #: 1 RRCID -> 018604 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3280 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MORING, J. B. WELL #: 1 RRCID -> 018606 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3159 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	163	-0-	-137	-0-	163	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	127	-0-	-203	-0-	127	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MORING, J. B. WELL #: 2 RRCID -> 018607 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3300 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	360	N	81	-0-	-279	-0-	81	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

SMITH, J. E., -D- WELL #: 1 RRCID -> 018609 COMPL. DATE 11/24/1960 TOTAL DEPTH 3410 PERF. 3200 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	346	-0-	-254	-0-	346	3			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	600	N	83	-0-	-517	-0-	83	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

SMITH-BAHAN WELL #: 1 RRCID -> 018610 COMPL. DATE 10/22/1928 TOTAL DEPTH N/A PERF. 3260 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	135	-0-	-75	-0-	135	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

SMITH-BAHAN WELL #: B 1 RRCID -> 018611 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3260 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
WYLIE, A. K. WELL #: 1 RRCID -> 018612 COMPL. DATE 04/09/1961 TOTAL DEPTH N/A PERF. 3183 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-			-0-
11	300	N	298	-0-	-2	-0-	298	3			N	-0-			-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-			-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-			-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-

DILLINGHAM-FULFER WELL #: 1 RRCID -> 018613 COMPL. DATE 05/04/1929 TOTAL DEPTH N/A PERF. 3138 - 3155

09	603	N	603	-0-	-0-	-0-	439	1	164	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-			-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTENTON, D. W. WELL #: 1 RRCID -> 018617 COMPL. DATE 08/09/1961 TOTAL DEPTH N/A PERF. 3326 - 3335

09	204	N	204	-0-	-0-	-0-	149	1	55	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
12	217	N	79	-0-	-138	-0-	31	1	48	2	N	-0-			-0-
01	193	N	193	-0-	-0-	-0-	91	1	102	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAULDIN, DREW WELL #: 1 RRCID -> 031426 COMPL. DATE 10/29/1963 TOTAL DEPTH 3278 PERF. 3180 - 3243

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACKWELL, A. H. WELL #: 1 RRCID -> 035767 COMPL. DATE 04/12/1965 TOTAL DEPTH 3300 PERF. N/A

09	195	N	195	-0-	-0-	-0-	142	1	53	2	N	-0-			-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
11	210	N	4	-0-	-206	-0-	1	1	3	2	N	-0-			-0-
12	409	N	409	-0-	-0-	-0-	161	1	248	2	N	-0-			-0-
01	333	N	333	-0-	-0-	-0-	158	1	175	2	N	-0-			-0-
02	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

MCINROE, M. F. WELL #: 1 RRCID -> 035972 COMPL. DATE 05/02/1965 TOTAL DEPTH 3295 PERF. N/A

09	283	N	283	-0-	-0-	-0-	206	1	77	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	611	N	611	-0-	-0-	-0-	224	1	387	2	N	-0-			-0-
12	644	N	644	-0-	-0-	-0-	253	1	391	2	N	-0-			-0-
01	619	N	619	-0-	-0-	-0-	293	1	326	2	N	-0-			-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 036205 COMPL. DATE 04/12/1965 TOTAL DEPTH 3406 PERF. N/A

09	248	N	248	-0-	-0-	-0-	181	1	67	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	240	N	42	-0-	-198	-0-	15	1	27	2	N	-0-			-0-
12	248	N	243	-0-	-5	-0-	96	1	147	2	N	-0-			-0-
01	254	N	254	-0-	-0-	-0-	120	1	134	2	N	-0-			-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
FULFER, W.T. MRS. ETAL GAS UNIT2 WELL #: 2A RRCID -> 036464 COMPL. DATE 05/27/1965 TOTAL DEPTH 3280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORING, J. E. WELL #: 2 RRCID -> 042881 COMPL. DATE 08/20/1967 TOTAL DEPTH 3290 PERF. 3194 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIPES, W.B. GAS UNIT WELL #: 2 RRCID -> 088175 COMPL. DATE 06/13/1980 TOTAL DEPTH 4420 PERF. 3452 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	414	1	154	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-			-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	36	1	41	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAULDIN, C.W. GAS UNIT WELL #: 2 RRCID -> 090733 COMPL. DATE 11/06/1980 TOTAL DEPTH 4483 PERF. 3291 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1391	N	1391	-0-	-0-	-0-	1013	1	378	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1380	N	186	-0-	-1194	-0-	68	1	118	2	N	-0-			-0-
12	1426	N	804	-0-	-622	-0-	316	1	488	2	N	-0-			-0-
01	657	N	657	-0-	-0-	-0-	311	1	346	2	N	-0-			-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT			-0-

WYLIE, A.K. GAS UNIT WELL #: 2 RRCID -> 091258 COMPL. DATE 12/02/1980 TOTAL DEPTH 4150 PERF. 3149 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	251	1	94	2	N	-0-			-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-			-0-
11	360	N	88	-0-	-272	-0-	32	1	56	2	N	-0-			-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT			-0-

RUSSELL, C.C. WELL #: 4 RRCID -> 093053 COMPL. DATE 03/17/1981 TOTAL DEPTH 4103 PERF. 3241 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	1170	-0-	-0-	-0-	852	1	318	2	N	-0-			-0-
10	1364	N	-0-	-0-	-1364	-0-					N	-0-			-0-
11	1200	N	-0-	-0-	-1200	-0-					N	-0-			-0-
12	1209	N	1063	-0-	-146	-0-	418	1	645	2	N	-0-			-0-
01	1242	N	1242	-0-	-0-	-0-	588	1	654	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALEXANDER, A.V. GAS UNIT WELL #: 2 RRCID -> 093403 COMPL. DATE 03/30/1981 TOTAL DEPTH 4015 PERF. 3244 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	122	1	45	2	N	-0-			-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-			-0-
11	171	N	171	-0-	-0-	-0-	63	1	108	2	N	-0-			-0-
12	186	N	1	-0-	-185	-0-	1	2			N	-0-			-0-
01	685	N	685	-0-	-0-	-0-	324	1	361	2	N	-0-			-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
KEMP, H.J GAS UNIT WELL #: 2 RRCID -> 093536 COMPL. DATE 05/09/1981 TOTAL DEPTH 4010 PERF. 3261 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	415	1	155	2	N	-0-			-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-			-0-
11	510	N	421	-0-	-89	-0-	154	1	267	2	N	-0-			-0-
12	589	N	558	-0-	-31	-0-	219	1	339	2	N	-0-			-0-
01	481	N	481	-0-	-0-	-0-	228	1	253	2	N	-0-			-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT			-0-

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 6 RRCID -> 093664 COMPL. DATE 05/07/1981 TOTAL DEPTH 3870 PERF. 3176 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	377	1	141	2	N	-0-			-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
11	540	N	424	-0-	-116	-0-	155	1	269	2	N	-0-			-0-
12	527	N	492	-0-	-35	-0-	193	1	299	2	N	-0-			-0-
01	492	N	492	-0-	-0-	-0-	233	1	259	2	N	-0-			-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT			-0-

MORING, C.S. GS UNIT WELL #: 2P RRCID -> 094085 COMPL. DATE 06/12/1981 TOTAL DEPTH 3485 PERF. 3255 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	230	N	230	-0-	-0-	-0-	168	1	62	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-			-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
01	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARTEN, L.F. WELL #: 2P RRCID -> 094208 COMPL. DATE 05/28/1981 TOTAL DEPTH 3680 PERF. 3461 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RUSSELL,C.C. WELL #: 5P RRCID -> 094299 COMPL. DATE 07/10/1981 TOTAL DEPTH 3459 PERF. 3255 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	196	1	73	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	679	N	679	-0-	-0-	-0-	249	1	430	2	N	-0-			-0-
12	588	N	588	-0-	-0-	-0-	231	1	357	2	N	-0-			-0-
01	581	N	581	-0-	-0-	-0-	275	1	306	2	N	-0-			-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT			-0-

GORDON, VIRGIL GAS UNIT WELL #: 2P RRCID -> 094690 COMPL. DATE 05/28/1981 TOTAL DEPTH 3400 PERF. 3169 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1519	N	1519	-0-	-0-	-0-	1107	1	412	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1768	N	1768	-0-	-0-	-0-	648	1	1120	2	N	-0-			-0-
12	1732	N	1732	-0-	-0-	-0-	681	1	1051	2	N	-0-			-0-
01	1732	N	1732	-0-	-0-	-0-	820	1	912	2	N	-0-			-0-
02	1652	N	NO RPT	-0-	-1652	-0-					N	NO RPT			-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 2P RRCID -> 094691 COMPL. DATE 05/08/1981 TOTAL DEPTH 3420 PERF. 3192 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	213	1	80	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	667	N	667	-0-	-0-	-0-	244	1	423	2	N	-0-			-0-
12	501	N	501	-0-	-0-	-0-	197	1	304	2	N	-0-			-0-
01	500	N	500	-0-	-0-	-0-	237	1	263	2	N	-0-			-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
FULFER, W.T. MRS. ETAL GAS UNIT2 WELL #: 9P RRCID -> 095414 COMPL. DATE 08/25/1981 TOTAL DEPTH 3330 PERF. 3170 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY,D.A.GAS UNIT WELL #: 2P RRCID -> 096048 COMPL. DATE 10/01/1981 TOTAL DEPTH 3410 PERF. 3227 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULBRIGHT,W.C. GAS UNIT WELL #: 3P RRCID -> 096462 COMPL. DATE 11/17/1981 TOTAL DEPTH 3420 PERF. 3244 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	348	1	130	2	N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	480	N	242	-0-	-238	-0-	89	1	153	2	N	-0-					-0-
12	496	N	473	-0-	-23	-0-	186	1	287	2	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	225	1	250	2	N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

WILLIAMS, G. GAS UNIT WELL #: 3P RRCID -> 096472 COMPL. DATE 12/01/1981 TOTAL DEPTH 3424 PERF. 3186 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	259	1	96	2	N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	116	1	201	2	N	-0-					-0-
12	372	N	329	-0-	-43	-0-	129	1	200	2	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	113	1	126	2	N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

EVANS, J.B. GAS UNIT WELL #: 3P RRCID -> 098137 COMPL. DATE 02/01/1982 TOTAL DEPTH 3500 PERF. 3266 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	162	1	61	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	66	1	115	2	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	114	1	175	2	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	150	1	166	2	N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

SMITH, J. E. "D" WELL #: 2 RRCID -> 174674 COMPL. DATE 07/09/1999 TOTAL DEPTH 3792 PERF. 3150 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	136	-0-	-104	-0-	136	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	N	68	-0-	-172	-0-	68	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLS, JAY 569255
BOYLE, H. M. WELL #: 1 RRCID -> 032805 COMPL. DATE 02/11/1964 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-

MINGUS OIL & GAS 569683
PETTUS, M. ALMA ET AL WELL #: 1 RRCID -> 018618 COMPL. DATE 07/08/1960 TOTAL DEPTH 4025 PERF. 3184 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	390	N	183	-0-	-207	-0-	183	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, M. ALMA ET AL WELL #: 2 RRCID -> 018619 COMPL. DATE 07/30/1960 TOTAL DEPTH 3275 PERF. 3220 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	360	N	261	-0-	-99	-0-	261	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. P. FEE /FD-41-B/ WELL #: 1 RRCID -> 034866 COMPL. DATE 07/02/1964 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. P. FEE /FD-41-B/ WELL #: 2 RRCID -> 034868 COMPL. DATE 10/07/1964 TOTAL DEPTH 3427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA OPERATING COMPANY 723592
DORRIS WELL #: 2 RRCID -> 173173 COMPL. DATE 05/22/1999 TOTAL DEPTH 3477 PERF. 3168 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
RODESSA OPERATING COMPANY //CONT.// 723592
WYLIE, H. T. WELL #: 2 RRCID -> 173569 COMPL. DATE 05/05/1999 TOTAL DEPTH 3504 PERF. 3204 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBS WELL #: 3 RRCID -> 173570 COMPL. DATE 05/05/1999 TOTAL DEPTH 3462 PERF. 3138 - 3184

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
DAVIS WELL #: 1 RRCID -> 085233 COMPL. DATE 04/10/1979 TOTAL DEPTH 4001 PERF. 3261 - 3327

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART CONTRACT SERVICES 820789
CARR-GORDON WELL #: 1 RRCID -> 165720 COMPL. DATE 11/18/1997 TOTAL DEPTH 3300 PERF. 3223 - 3240

09	1826	N	1826	-0-	-0-	-0-	1798	2	28	9	N	25					66
10	1803	N	1803	-0-	-0-	-0-	1770	2	33	9	N	30					96
11	1446	N	1446	-0-	-0-	-0-	1420	2	26	9	N	24					120
12	1126	N	1126	-0-	-0-	-0-	1104	2	22	9	N	20					140
01	1336	N	1336	-0-	-0-	-0-	1314	2	22	9	N	20					160
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					160

WOOD, JERRY G. 937390
WOOD,JERRY G. WELL #: 1 RRCID -> 096471 COMPL. DATE 09/08/1981 TOTAL DEPTH 3430 PERF. 3116 - 3121

09	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-

X-RAY, N. (MOSLEY SAND) 99142 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
RICHEY, RAY MANAGEMENT CO., INC. 709694
STOWE WELL #: 3 RRCID -> 151136 COMPL. DATE 06/20/1994 TOTAL DEPTH 4301 PERF. 3324 - 3334

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

X-RAY, N. (MOSLEY SAND) //CONT.// 99142 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
STOWE, J. H. ET AL WELL #: 4 RRCID -> 170604 COMPL. DATE 07/20/1998 TOTAL DEPTH 3587 PERF. 1628 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
PIERCE -A- WELL #: 2 RRCID -> 147521 COMPL. DATE 03/01/1993 TOTAL DEPTH 3520 PERF. 3334 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	764	-0-	-106	-0-	764	3			N	-0-					-0-
10	868	N	744	-0-	-124	-0-	744	3			N	-0-					-0-
11	780	N	586	-0-	-194	-0-	586	3			N	-0-					-0-
12	775	N	440	-0-	-335	-0-	440	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

X-RAY S.(MARBLE FALLS) 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
PRYOR PETROLEUM CORPORATION 682038
CHAMBERS, BEN WELL #: 1 RRCID -> 091039 COMPL. DATE 09/12/2005 TOTAL DEPTH 3634 PERF. 3416 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITIS GAS UNIT #1 WELL #: 1 RRCID -> 152849 COMPL. DATE 12/29/1994 TOTAL DEPTH 3649 PERF. 3562 - 3564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRONS GAS UNIT #1 WELL #: 1 RRCID -> 155301 COMPL. DATE 08/15/1995 TOTAL DEPTH 3700 PERF. 3612 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITIS UNIT WELL #: 1 RRCID -> 159694 COMPL. DATE 02/08/1996 TOTAL DEPTH 3692 PERF. 3578 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY S.(MARBLE FALLS) //CONT.// 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
WOFFORD, R. NAT 935462
WOFFORD WELL #: 1 RRCID -> 089304 COMPL. DATE 12/18/1979 TOTAL DEPTH 3571 PERF. 3480 - 5661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

Y-OH-Y (CADDO) 99157 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
GYPSY OIL CO. 339696
GREENMAN WELL #: 1 RRCID -> 127730 COMPL. DATE 06/07/1988 TOTAL DEPTH 3804 PERF. 3266 - 3294

09	431 N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	437 N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	442 N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	456 N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*01	457 N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	420 N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

YAHOO (MISSISSIPPIAN) 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 26 RRCID -> 195781 COMPL. DATE 03/08/2003 TOTAL DEPTH 3902 PERF. 3449 - 3458

09	180 N	132	-0-	-48	-0-	132	2			N	-0-					195
10	186 N	145	-0-	-41	-0-	145	2			N	-0-					195
11	150 N	147	-0-	-3	-0-	147	2			N	-0-					195
12	141 N	141	-0-	-0-	-0-	141	2			N	-0-					195
01	155 N	137	-0-	-18	-0-	137	2			N	-0-					195
*02	253 N	253	-0-	-0-	-0-	187	2	66	9	N	60					255

STUART, J.N. "B" WELL #: 27 RRCID -> 195782 COMPL. DATE 03/09/2003 TOTAL DEPTH 3950 PERF. 3620 - 3671

09	180 N	132	-0-	-48	-0-	132	2			N	-0-					29
10	186 N	145	-0-	-41	-0-	145	2			N	-0-					29
11	150 N	147	-0-	-3	-0-	147	2			N	-0-					29
12	141 N	141	-0-	-0-	-0-	141	2			N	-0-					29
01	155 N	137	-0-	-18	-0-	137	2			N	-0-					29
*02	187 N	187	-0-	-0-	-0-	187	2			N	-0-					29

COPELAND RANCH "C" WELL #: C 1 RRCID -> 202675 COMPL. DATE 06/10/2004 TOTAL DEPTH 4100 PERF. 3768 - 3784

09	240 N	178	-0-	-62	-0-	178	2			N	-0-					30
10	217 N	168	-0-	-49	-0-	168	2			N	-0-					30
11	194 N	194	-0-	-0-	-0-	194	2			N	-0-					30
12	186 N	159	-0-	-27	-0-	159	2			N	-0-					30
01	155 N	142	-0-	-13	-0-	142	2			N	-0-					30
*02	174 N	174	-0-	-0-	-0-	174	2			N	-0-					30

STUART, J.N. "B" WELL #: 28 RRCID -> 227481 COMPL. DATE 11/29/2002 TOTAL DEPTH 3950 PERF. 3838 - 3878

09	180 N	132	-0-	-48	-0-	132	2			N	-0-					63
10	186 N	145	-0-	-41	-0-	145	2			N	-0-					63
11	150 N	147	-0-	-3	-0-	147	2			N	-0-					63
12	141 N	141	-0-	-0-	-0-	141	2			N	-0-					63
01	155 N	137	-0-	-18	-0-	137	2			N	-0-					63
*02	187 N	187	-0-	-0-	-0-	187	2			N	-0-					63

YAHOO (MISSISSIPPIAN) //CONT.// 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "B" WELL #: 35 RRCID -> 246249 COMPL. DATE 09/30/2008 TOTAL DEPTH 4020 PERF. 3507 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	132	-0-	-78	-0-	132	2			N	-0-					-0-
10	217	X	145	-0-	-72	-0-	145	2			N	-0-					-0-
11	180	X	147	-0-	-33	-0-	147	2			N	-0-					-0-
12	186	X	141	-0-	-45	-0-	141	2			N	-0-					-0-
01	155	X	137	-0-	-18	-0-	137	2			N	-0-					-0-
*02	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. "A" WELL #: 12 RRCID -> 261292 COMPL. DATE 03/28/1997 TOTAL DEPTH 4000 PERF. 3626 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	257	-0-	-43	-0-	253	2	4	9	Y	4					14
10	270	N	270	-0-	-0-	-0-	264	2	6	9	Y	5	19	1			-0-
11	240	N	211	-0-	-29	-0-	205	2	6	9	Y	5					5
12	279	N	124	-0-	-155	-0-	115	2	9	9	Y	8					13
01	279	N	134	-0-	-145	-0-	123	2	11	9	Y	10					23
02	DLQ G-10		107	-0-	107	107	99	2	8	9	Y	7					30

STUART, J. N. "A" WELL #: 14 RRCID -> 261293 COMPL. DATE 04/12/1997 TOTAL DEPTH 3940 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	253	2	4	9	Y	4					14
10	270	N	270	-0-	-0-	-0-	264	2	6	9	Y	5	19	1			-0-
11	240	N	211	-0-	-29	-0-	205	2	6	9	Y	5					5
12	279	N	125	-0-	-154	-0-	121	2	4	9	Y	4					9
01	279	N	129	-0-	-150	-0-	123	2	6	9	Y	5					14
02	DLQ G-10		103	-0-	103	103	99	2	4	9	Y	4					18

YEAGER-LOFLIN (MISS 3800) 99319 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
LOFTIN WELL #: 1 RRCID -> 196507 COMPL. DATE 05/01/2003 TOTAL DEPTH 3805 PERF. 3795 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3383	R	3383	-0-	-0-	-0-	3233	2	150	9	N	136	179	1			155
10	3335	R	3335	-0-	-0-	-0-	3178	2	157	9	N	143	182	1			116
11	3300	#	2881	-0-	-419	-0-	2793	2	88	9	N	80					196
12	3410	#	3046	-0-	-364	-0-	3012	2	34	9	N	31	180	1			47
*01	3503	#	3123	-0-	-380	-0-	2941	2	182	9	N	165	184	1			28
*02	3164	#	NO RPT	-0-	-3164	-0-					N	NO RPT					28

YOUNG (MISS.) 99465 500 ASSOCIATED 49B CNTY: SHACKELFORD
HILLTEX OPERATING COMPANY, LLC 388861
BUCKLER WALKER B WELL #: 4B RRCID -> 059451 COMPL. DATE 06/14/1974 TOTAL DEPTH 4718 PERF. 4564 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZENO (MORRIS) 99779 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
MORRIS 30 WELL #: A 3 RRCID -> 022804 COMPL. DATE 09/00/1955 TOTAL DEPTH 2645 PERF. 2620 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOURETTE (MARBLE FALLS 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
COLE, O. B. WELL #: 1 RRCID -> 054350 COMPL. DATE 10/19/1972 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

COLE WELL #: 1 RRCID -> 080503 COMPL. DATE 09/13/1978 TOTAL DEPTH 2900 PERF. 2700 - 2704

09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-

COLE WELL #: 3 RRCID -> 080741 COMPL. DATE 11/17/1978 TOTAL DEPTH 2768 PERF. 2699 - 2709

09	14	N	7	-0-	-7	-0-	7	2			N	-0-					-0-
10	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-

PIERSON, HAROLD -A- WELL #: 2 RRCID -> 082931 COMPL. DATE 02/24/1979 TOTAL DEPTH 2779 PERF. 2738 - 2752

09	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

PIERSON WELL #: 2 RRCID -> 094704 COMPL. DATE 06/23/1981 TOTAL DEPTH 2873 PERF. 2722 - 2728

09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

MISSION ENERGY INC. 570410
SPARKMAN "A" WELL #: 5 RRCID -> 079687 COMPL. DATE 11/11/1978 TOTAL DEPTH 2850 PERF. 2710 - 2720

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZOURETTE (MARBLE FALLS //CONT.// 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
MISSION ENERGY INC. //CONT.// 570410
SPARKMAN WELL #: 4 RRCID -> 079770 COMPL. DATE 11/02/1978 TOTAL DEPTH 2855 PERF. 2722 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOURETTE, N (MARBLE FALLS) 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
PIERSON, HAROLD -B- WELL #: 3 RRCID -> 082929 COMPL. DATE 04/23/1979 TOTAL DEPTH 2988 PERF. 2734 - 2744

09	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
10	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

PEARSON, HAROLD -C- WELL #: 4 RRCID -> 090669 COMPL. DATE 06/23/1980 TOTAL DEPTH 2954 PERF. 2762 - 2766

09	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
10	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-

PIERSON WELL #: 1 RRCID -> 092051 COMPL. DATE 01/15/1981 TOTAL DEPTH 3000 PERF. 2930 - 2940

09	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

PIERSON,HAROLD -D- WELL #: 5 RRCID -> 096810 COMPL. DATE 11/15/1981 TOTAL DEPTH 2791 PERF. 2732 - 2742

09	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

MISSION ENERGY INC. 570410
SPARKMAN "A" WELL #: 6 RRCID -> 094701 COMPL. DATE 07/09/1981 TOTAL DEPTH 2869 PERF. 2708 - 2716

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZOURETTE, N (MARBLE FALLS) //CONT.// 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
QUINLAN OPERATIONS, INC. 685438
LINDLEY, HENRY WELL #: 1 RRCID -> 111744 COMPL. DATE 12/30/1983 TOTAL DEPTH 3048 PERF. 2771 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-